GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LANDERS 522 WELL #: 2 RRCID -> 236959 COMPL. DATE 02/25/2008 TOTAL DEPTH 9685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

04	14B	DENY	373	-0-	373	373	373	2			N	-0-					-0-
05	14B	DENY	470	-0-	470	843	470	2			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	843					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

04	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
05	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
06	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
07	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
08	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
09	PRTL PLG	NO RPT	-0-	-0-	116					N	NO RPT					50

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: MOORE
NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
LOCKE WELL #: 507 RRCID -> 171728 COMPL. DATE 11/21/1997 TOTAL DEPTH 12587 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MARY WELL #: 1090 RRCID -> 265156 COMPL. DATE 06/30/2011 TOTAL DEPTH 11680 PERF.10768 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	79	-0-	79	13114	1	4	78	9	N	71					235
05	0	Z	190	-0-	190	13304	98	4	92	9	N	84					319
06	0	Z	-0-	-0-	-0-	13304					N	119	186	1			252
07	0	Z	-0-	-0-	-0-	13304					N	69					321
08	0	Z	-0-	-0-	-0-	13304					N	68	195	1			194
09	0	Z	-0-	-0-	-0-	13304					N	-0-					194

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135

FOREST OIL CORPORATION 275740
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					27
05	465	N	279	-0-	-186	-0-	279	3			N	-0-					27
06	420	N	298	-0-	-122	-0-	298	3			N	-0-					27
07	403	N	267	-0-	-136	-0-	267	3			N	-0-					27
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

04	0	X	-0-	-0-	-0-	-0-					N	-0-					132
05	0	X	-0-	-0-	-0-	-0-					N	-0-					132
06	0	X	-0-	-0-	-0-	-0-					N	-0-					132
07	0	X	-0-	-0-	-0-	-0-					N	-0-					132
08	0	X	-0-	-0-	-0-	-0-					N	-0-					132
09	0	X	-0-	-0-	-0-	-0-					N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1657	-0-	1657	158893	690	1	29	2	N	853	744	1			645
							938	9									
05	0	W	1335	-0-	1335	160228	494	1	204	2	N	579	568	1			656
							637	9									
06	0	W	2372	-0-	2372	162600	661	1	713	2	N	907	1100	1			463
							998	9									
07	4845		3105	-0-	-1740	160860	788	1	1089	2	N	1116	933	1			646
							1228	9									
08	31		2185	-0-	2154	163014	557	1	926	2	N	638	898	1			386
							702	9									
*09	673		673	-0-	-0-	163014	194	2	479	9	N	435	535	1			286

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	2	N	-0-	-0-	-2	-0-					N	3	3	8			147
06	2211	N	2211	-0-	-0-	-0-	684	2	1527	9	N	1388	1213	1	13	8	309
07	990	N	990	-0-	-0-	-0-	266	2	724	9	N	658	514	1	1	8	452
08	564	N	564	-0-	-0-	-0-	24	2	540	9	N	491	520	1	1	8	422
09	960	N	-0-	-0-	-960	-0-					N	373	343	1			452

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	1637	N	1637	-0-	-0-	-0-	1612	2	25	9	N	23					140
06	1561	N	1561	-0-	-0-	-0-	1551	2	10	9	N	9					149
07	14B2 EXT		916	-0-	916	916	909	2	7	9	N	6					155
08	14B2 EXT		632	-0-	632	1548	632	2			N	-0-					155
09	14B2 EXT		471	-0-	471	2019	471	2			N	-0-					155

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

04	2400	N	2050	-0-	-350	-0-	2050	2			N	-0-					155
05	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					155
06	2100	N	2028	-0-	-72	-0-	2028	2			N	-0-					155
07	2108	N	2080	-0-	-28	-0-	2078	2	2	9	N	2					157
08	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					157
09	2040	N	1914	-0-	-126	-0-	1914	2			N	-0-					157

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

04	600	N	556	-0-	-44	-0-	556	2			N	-0-					185
05	713	N	-0-	-0-	-713	-0-					N	-0-					185
06	600	N	-0-	-0-	-600	-0-					N	-0-					185
07	589	N	-0-	-0-	-589	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	137	5			-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-					102
05	1302	N	1173	-0-	-129	-0-	1173	2			N	-0-					102
06	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					102
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					102
08	1178	N	1100	-0-	-78	-0-	1100	2			N	-0-					102
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					102

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17310	X	13877	-0-	-3433	-0-	13761	2	116	9	N	105					357
05	17019	X	13820	-0-	-3199	-0-	13706	2	114	9	N	104	190	1			271
06	15930	X	10440	-0-	-5490	-0-	10367	2	73	9	N	66					337
07	14353	X	12536	-0-	-1817	-0-	12386	2	150	9	N	136	183	1			290
08	14353	X	10332	-0-	-4021	-0-	10254	2	78	9	N	71					361
09	13890	X	8767	-0-	-5123	-0-	8713	2	54	9	N	49	170	1			240

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8760	X	8043	-0-	-717	-0-	7955	2	88	9	N	80	172	1			225
05	9052	X	8019	-0-	-1033	-0-	7975	2	44	9	N	40	180	1			85
06	8640	X	7789	-0-	-851	-0-	7789	2			N	-0-					85
07	8494	X	7488	-0-	-1006	-0-	7266	2	222	9	N	202					287
08	8494	X	6801	-0-	-1693	-0-	6771	2	30	9	N	27	194	1			120
09	8040	X	6207	-0-	-1833	-0-	6152	2	55	9	N	50					170

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18870	X	9459	-0-	-9411	-0-	9294	2	165	9	N	150	181	1			92
05	19499	X	10868	-0-	-8631	-0-	10615	2	253	9	N	230					322
06	3373	X	3373	-0-	-0-	-0-	3226	2	147	9	N	134	176	1			280
07	12990	X	12990	-0-	-0-	-0-	12778	2	212	9	N	193	185	1			288
08	14520	X	14520	-0-	-0-	-0-	14294	2	226	9	N	205	185	1	2	8	306
*09	16015	X	16015	-0-	-0-	-0-	15700	2	315	9	N	286	378	1			214

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28560	X	21729	-0-	-6831	-0-	21406	2	323	9	N	294	363	1			184
05	23901	X	22869	-0-	-1032	-0-	22432	2	437	9	N	397	353	1			228
06	21450	X	19312	-0-	-2138	-0-	18818	2	494	9	N	449	472	1			205
07	0	W	20160	-0-	20160	20160	19815	2	345	9	N	314	329	1			190
08	0	W	22871	-0-	22871	43031	22563	2	308	9	N	280	195	1	2	8	273
09	0	W	22753	-0-	22753	65784	22512	2	241	9	N	219	196	1			296

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17760	X	15882	-0-	-1878	-0-	15681	2	201	9	N	183					240
05	17608	X	16550	-0-	-1058	-0-	16335	2	215	9	N	195	360	1			75
06	18771	X	18771	-0-	-0-	-0-	18555	2	216	9	N	196					271
07	17608	X	16365	-0-	-1243	-0-	16175	2	190	9	N	173	170	1			274
08	17711	X	17711	-0-	-0-	-0-	17566	2	145	9	N	132					406
*09	17041	X	17041	-0-	-0-	-0-	16927	2	114	9	N	104	196	1			314

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9810	X	7294	-0-	-2516	-0-	7089	2	205	9	N	186	346	1			197
05	10031	X	10031	-0-	-0-	-0-	9782	2	249	9	N	226	352	1			71
06	9216	X	9216	-0-	-0-	-0-	8924	2	292	9	N	265					336
07	9187	X	9187	-0-	-0-	-0-	8939	2	248	9	N	225	354	1			207
08	12118	X	12118	-0-	-0-	-0-	11858	2	260	9	N	236	1	8			442
*09	12471	X	12471	-0-	-0-	-0-	12220	2	251	9	N	228	357	1			313

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13860	X	11961	-0-	-1899	-0-	11634	2	327	9	N	297	526	1	5	8	207
05	14322	X	13564	-0-	-758	-0-	13069	2	495	9	N	450	348	1	9	8	300
06	15526	X	15526	-0-	-0-	-0-	15083	2	443	9	N	403	349	1			354
07	15563	X	15563	-0-	-0-	-0-	15051	2	512	9	N	465	534	1	2	8	283
08	15023	X	15023	-0-	-0-	-0-	14639	2	384	9	N	349	357	1	12	8	263
*09	14370	X	14370	-0-	-0-	-0-	13953	2	417	9	N	379	385	1	2	8	255

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21420	X	16252	-0-	-5168	-0-	15998	2	254	9	N	231	181	1			495
05	21607	X	15907	-0-	-5700	-0-	15670	2	237	9	N	215	382	1			328
06	12521	X	12521	-0-	-0-	-0-	12317	2	204	9	N	185	175	1			338
07	7347	X	6611	-0-	-736	-0-	6504	2	107	9	N	97	178	1			257
08	14497	X	14497	-0-	-0-	-0-	14339	2	158	9	N	144	194	1	1	8	206
*09	17451	X	17451	-0-	-0-	-0-	17210	2	241	9	N	219	181	1			244

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17160	X	13404	-0-	-3756	-0-	13221	2	183	9	N	166	348	1			142
05	15376	X	13307	-0-	-2069	-0-	13072	2	235	9	N	214					356
06	14790	X	12989	-0-	-1801	-0-	12822	2	167	9	N	152	176	1			332
07	13857	X	12338	-0-	-1519	-0-	12114	2	224	9	N	204	178	1			358
08	17119	X	17119	-0-	-0-	-0-	16921	2	198	9	N	180	188	1	1	8	349
*09	17219	X	17219	-0-	-0-	-0-	17063	2	156	9	N	142	370	1			121

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14730	X	9509	-0-	-5221	-0-	9410	2	99	9	N	90	159	1			311
05	12927	X	12265	-0-	-662	-0-	12126	2	139	9	N	126	180	1			257
06	12750	X	9933	-0-	-2817	-0-	9839	2	94	9	N	85	175	1			167
07	13175	X	12410	-0-	-765	-0-	12290	2	120	9	N	109					276
08	14080	X	14080	-0-	-0-	-0-	13931	2	149	9	N	135					411
*09	14612	X	14612	-0-	-0-	-0-	14532	2	80	9	N	73	182	1			302

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33870	X	8345	-0-	-25525	-0-	8279	2	66	9	N	60					316
05	34999	X	15355	-0-	-19644	-0-	15272	2	83	9	N	75	181	1	1	8	209
06	32130	X	21914	-0-	-10216	-0-	21779	2	135	9	N	123					332
07	28303	X	28303	-0-	-0-	-0-	27884	2	419	9	N	381	354	1			359
08	33311	X	33311	-0-	-0-	-0-	33035	2	276	9	N	251	371	1	3	8	236
*09	25866	X	25866	-0-	-0-	-0-	25595	2	271	9	N	246	185	1			297

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51750	X	31215	-0-	-20535	-0-	30741	2	474	9	N	431	532	1			448
05	53475	X	26693	-0-	-26782	-0-	26250	2	443	9	N	403	539	1			312
06	33720	X	30952	-0-	-2768	-0-	30546	2	406	9	N	369	354	1			327
07	34844	X	29253	-0-	-5591	-0-	28844	2	409	9	N	372	177	1			522
08	34684	X	34684	-0-	-0-	-0-	34279	2	405	9	N	368	571	1			319
*09	31968	X	31968	-0-	-0-	-0-	31672	2	296	9	N	269	354	1			234

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30390	X	25030	-0-	-5360	-0-	24076	2	954	9	N	867	582	1			844
05	30008	X	24999	-0-	-5009	-0-	24040	2	959	9	N	872	1549	1	12	8	155
06	25500	X	24673	-0-	-827	-0-	23750	2	923	9	N	839	678	1	18	8	298
07	27886	X	27886	-0-	-0-	-0-	27118	2	768	9	N	698	692	1	8	8	296
08	26350	X	24982	-0-	-1368	-0-	24368	2	614	9	N	558	516	1	13	8	325
*09	26622	X	26622	-0-	-0-	-0-	25942	2	680	9	N	618	532	1	2	8	409

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

04	10182	X	10182	-0-	-0-	-0-	9872	2	310	9	N	282	179	1			344
05	12437	X	12437	-0-	-0-	-0-	12233	2	204	9	N	185	179	1			350
06	9540	X	8984	-0-	-556	-0-	8729	2	255	9	N	232	347	1			235
07	10509	X	8024	-0-	-2485	-0-	7879	2	145	9	N	132					367
08	12431	X	9649	-0-	-2782	-0-	9483	2	166	9	N	151	179	1			339
09	12030	X	10616	-0-	-1414	-0-	10418	2	198	9	N	180	188	1			331

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

04	8580	X	8420	-0-	-160	-0-	8031	2	389	9	N	354	182	1	6	8	507
05	8866	X	8702	-0-	-164	-0-	8218	2	484	9	N	440	529	1	11	8	407
06	8670	X	8030	-0-	-640	-0-	7705	2	325	9	N	295	352	1	16	8	334
07	8959	X	6792	-0-	-2167	-0-	6460	2	332	9	N	302	170	1	2	8	464
08	8959	X	7125	-0-	-1834	-0-	6810	2	315	9	N	286	354	1	1	8	395
09	8490	X	7051	-0-	-1439	-0-	6735	2	316	9	N	287	379	1	1	8	302

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

04	33240	X	22056	-0-	-11184	-0-	21829	2	227	9	N	206					400
05	32333	X	18014	-0-	-14319	-0-	17881	2	133	9	N	121					521
06	31290	X	16005	-0-	-15285	-0-	15996	2	9	9	N	8	373	1			156
07	26474	X	18766	-0-	-7708	-0-	18659	2	107	9	N	97					253
08	26474	X	23963	-0-	-2511	-0-	23770	2	193	9	N	175	181	1	1	8	246
*09	22758	X	22758	-0-	-0-	-0-	22652	2	106	9	N	96					342

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

04	33180	X	31558	-0-	-1622	-0-	31319	2	239	9	N	217	352	1			125
05	32829	X	26374	-0-	-6455	-0-	26168	2	206	9	N	187					312
06	30540	X	24234	-0-	-6306	-0-	24028	2	206	9	N	187	173	1			326
07	32612	X	22545	-0-	-10067	-0-	22315	2	230	9	N	209	178	1			357
08	33627	X	33627	-0-	-0-	-0-	33422	2	205	9	N	186	198	1	1	8	344
09	31560	X	29255	-0-	-2305	-0-	29134	2	121	9	N	110	182	1			272

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

04	35790	X	25998	-0-	-9792	-0-	24823	2	1175	9	N	1068	726	1	31	8	630
05	34968	X	27984	-0-	-6984	-0-	26811	2	1173	9	N	1066	1246	1	20	8	430
06	28920	X	27450	-0-	-1470	-0-	26451	2	999	9	N	908	873	1	25	8	440
07	30431	X	30431	-0-	-0-	-0-	29554	2	877	9	N	797	876	1	14	8	347
08	29884	X	28294	-0-	-1590	-0-	27538	2	756	9	N	687	735	1	18	8	281
09	27450	X	27387	-0-	-63	-0-	26655	2	732	9	N	665	734	1	3	8	209

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

04	66870	X	15441	-0-	-51429	-0-	14995	2	446	9	N	405	175	1			526
05	36487	X	14531	-0-	-21956	-0-	14156	2	375	9	N	341	538	1			329
06	29280	X	18608	-0-	-10672	-0-	18203	2	405	9	N	368	356	1			341
07	19194	X	19194	-0-	-0-	-0-	18828	2	366	9	N	333	354	1	1	8	319
08	21914	X	21914	-0-	-0-	-0-	21669	2	245	9	N	223	184	1	1	8	357
*09	23562	X	23562	-0-	-0-	-0-	23275	2	287	9	N	261	384	1			234

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	27709	-0-	27709	598854	27446	2	263	9	N	239	194	1			212
05	624460	X	25606	-0-	-598854	-0-	25174	2	432	9	N	393	357	1			248
06	33240	X	21086	-0-	-12154	-0-	20844	2	242	9	N	220	186	1			282
07	32426	X	28910	-0-	-3516	-0-	28561	2	349	9	N	317	360	1			239
08	29915	X	29514	-0-	-401	-0-	29249	2	265	9	N	241	216	1			264
09	27720	X	27707	-0-	-13	-0-	27478	2	229	9	N	208	191	1			281

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	995	-0-	-145	-0-	995	2			N	-0-					147
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					147
06	1170	N	990	-0-	-180	-0-	990	2			N	-0-					147
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					147
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					147
*09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1486	N	1486	-0-	-0-	-0-	1473	3	13	9	N	12					75
05	1462	N	1462	-0-	-0-	-0-	1357	3	105	9	N	95					170
06	1329	N	1329	-0-	-0-	-0-	1284	3	45	9	N	41	1	8			210
07	1505	N	1505	-0-	-0-	-0-	1492	3	13	9	Y	12	131	1	1	8	90
08	1459	N	1459	-0-	-0-	-0-	1455	3	4	9	Y	4	79	1			15
*09	1222	N	1222	-0-	-0-	-0-	1202	3	20	9	Y	18	4	1			29

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					30
05	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					30
06	1380	N	629	-0-	-751	-0-	629	3			N	-0-					30
07	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					30
08	1271	N	1041	-0-	-230	-0-	1041	3			Y	-0-					30
*09	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	970	-0-	-260	-0-	970	3			N	-0-					40
05	1178	N	948	-0-	-230	-0-	948	3			N	-0-					40
06	1200	N	620	-0-	-580	-0-	619	3	1	9	N	1	1	8			40
07	992	N	603	-0-	-389	-0-	603	3			Y	-0-					40
08	961	N	709	-0-	-252	-0-	707	3	2	9	Y	2	1	8			41
09	630	N	600	-0-	-30	-0-	600	3			Y	-0-					41

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	210	N	148	-0-	-62	-0-	142	3	6	9	Y	5					5

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

04	1663	N	1663	-0-	-0-	-0-	1634	3	29	9	N	26	173	1			25
05	1643	N	1599	-0-	-44	-0-	1585	3	14	9	N	13					38
06	1800	N	1540	-0-	-260	-0-	1523	3	17	9	N	15	2	8			51
07	1705	N	1584	-0-	-121	-0-	1566	3	18	9	Y	16	1	8			66
08	1612	N	1250	-0-	-362	-0-	1220	3	30	9	Y	27	71	1			22
09	1530	N	1369	-0-	-161	-0-	1345	3	24	9	Y	22	3	1			41

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

04	2181	N	2181	-0-	-0-	-0-	2131	3	50	9	N	45					159
05	2377	N	2377	-0-	-0-	-0-	2313	3	64	9	N	58	177	1			40
06	2288	N	2288	-0-	-0-	-0-	2273	3	15	9	N	14	1	8			53
07	2369	N	2369	-0-	-0-	-0-	2349	3	20	9	Y	18					71
08	2368	N	2368	-0-	-0-	-0-	2289	3	79	9	Y	72	128	1			15
*09	2236	N	2236	-0-	-0-	-0-	2204	3	32	9	Y	29	6	1			38

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

04	2322	N	2322	-0-	-0-	-0-	2297	3	25	9	Y	23					33
05	2217	N	2217	-0-	-0-	-0-	2197	3	20	9	Y	18	27	1			24
06	2130	N	2130	-0-	-0-	-0-	2112	3	18	9	Y	16	35	1			5
*07	2170	N	2115	-0-	-55	-0-	2083	3	32	9	Y	29					34
*08	2170	N	1923	-0-	-247	-0-	1898	3	25	9	Y	23	44	1			13
09	2100	N	1821	-0-	-279	-0-	1800	3	21	9	Y	19					32

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

04	1410	N	969	-0-	-441	-0-	957	3	12	9	N	11					133
05	1364	N	805	-0-	-559	-0-	805	3			N	-0-					133
06	1290	N	956	-0-	-334	-0-	956	3			N	-0-					133
*07	992	N	877	-0-	-115	-0-	877	3			Y	-0-					133
08	931	N	931	-0-	-0-	-0-	930	3	1	9	Y	1	92	1	1	8	41
09	960	N	920	-0-	-40	-0-	916	3	4	9	Y	4	4	1			41

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

04	1050	N	694	-0-	-356	-0-	680	3	14	9	N	13					82
05	868	N	652	-0-	-216	-0-	640	3	12	9	N	11					93
06	780	N	635	-0-	-145	-0-	618	3	17	9	N	15	1	8			107
07	713	N	641	-0-	-72	-0-	631	3	10	9	Y	9					116
08	651	N	555	-0-	-96	-0-	538	3	17	9	Y	15	120	1	1	8	10
09	630	N	421	-0-	-209	-0-	412	3	9	9	Y	8	6	1			12

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

04	3823	X	3823	-0-	-0-	-0-	3803	3	20	9	Y	18					36
05	3787	X	3787	-0-	-0-	-0-	3773	3	14	9	Y	13	29	1			20
06	4410	X	3490	-0-	-920	-0-	3471	3	19	9	Y	17	32	1			5
*07	4557	X	3573	-0-	-984	-0-	3541	3	32	9	Y	29					34
*08	4030	X	3470	-0-	-560	-0-	3445	3	25	9	Y	23	44	1			13
09	3810	X	3295	-0-	-515	-0-	3274	3	21	9	Y	19					32

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2156	-0-	-94	-0-	2113	3	43	9	N	39					108
05	2272	X	2272	-0-	-0-	-0-	2227	3	45	9	N	41					149
06	2160	N	1843	-0-	-317	-0-	1765	3	78	9	N	71	192	1			28
07	2232	N	1884	-0-	-348	-0-	1833	3	51	9	Y	46					74
08	2263	N	1521	-0-	-742	-0-	1493	3	28	9	Y	25	80	1	1	8	18
09	1830	N	1440	-0-	-390	-0-	1418	3	22	9	Y	20	4	1			34

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4184	-0-	-1516	-0-	4077	3	107	9	Y	97					171
05	5890	X	4515	-0-	-1375	-0-	4451	3	64	9	Y	58	138	1			91
06	4300	X	4300	-0-	-0-	-0-	4248	3	52	9	Y	47	118	1	7	8	13
*07	4239	X	4239	-0-	-0-	-0-	4175	3	64	9	Y	58	1	8			70
*08	4074	X	4074	-0-	-0-	-0-	4018	3	56	9	Y	51	91	1	3	8	27
*09	4149	X	4149	-0-	-0-	-0-	4074	3	75	9	Y	68					95

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9690	X	8496	-0-	-1194	-0-	8454	3	42	9	N	38					125
05	9672	X	8587	-0-	-1085	-0-	8550	3	37	9	N	34					159
06	8970	X	7752	-0-	-1218	-0-	7715	3	37	9	N	34	2	8			191
07	8990	X	8050	-0-	-940	-0-	8019	3	31	9	Y	28	179	1			40
08	8897	X	6673	-0-	-2224	-0-	6654	3	19	9	Y	17	33	1	1	8	23
09	8490	X	7634	-0-	-856	-0-	7594	3	40	9	Y	36	2	1			57

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3503	X	3503	-0-	-0-	-0-	270	1	3174	3	N	54					182
							59	9									
05	3576	X	3576	-0-	-0-	-0-	279	1	3250	3	N	43	179	1			46
							47	9									
06	3335	X	3335	-0-	-0-	-0-	253	1	3031	3	N	46	2	8			90
							51	9									
07	3428	X	3428	-0-	-0-	-0-	279	1	3134	3	Y	14	1	8			103
							15	9									
08	3344	X	3344	-0-	-0-	-0-	279	1	3051	3	Y	13	86	1	2	8	28
							14	9									
*09	2944	X	2944	-0-	-0-	-0-	135	1	2797	3	Y	11	4	1			35
							12	9									

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18990	X	17225	-0-	-1765	-0-	16920	3	305	9	N	277	200	1			286
05	19468	X	17421	-0-	-2047	-0-	17132	3	289	9	N	263	373	1			176
06	16560	X	16443	-0-	-117	-0-	16178	3	265	9	N	241	183	1	3	8	231
07	17112	X	16392	-0-	-720	-0-	16121	3	271	9	Y	246	372	1	1	8	104
08	17112	X	15676	-0-	-1436	-0-	15425	3	251	9	Y	228	188	1	3	8	141
09	16560	X	14843	-0-	-1717	-0-	14590	3	253	9	Y	230	175	1			196

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9928	X	9928	-0-	-0-	-0-	9757	3	171	9	N	155	190	1			159
05	10491	X	10491	-0-	-0-	-0-	10267	3	224	9	N	204	188	1			175
06	6750	X	17	-0-	-6733	-0-	17	3			N	-0-					175
07	6975	X	16	-0-	-6959	-0-	16	3			N	-0-					175
*08	9827	X	9827	-0-	-0-	-0-	9623	3	204	9	N	185	194	1	1	8	165
*09	7268	X	7268	-0-	-0-	-0-	115	1	7153	3	N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37890	X	30862	-0-	-7028	-0-	30422	3	440	9	N	400	393	1			368
05	36952	X	31290	-0-	-5662	-0-	30799	3	491	9	N	446	585	1			229
06	34980	X	29356	-0-	-5624	-0-	28877	3	479	9	N	435	366	1	4	8	294
07	36146	X	29997	-0-	-6149	-0-	29525	3	472	9	N	429	390	1	2	8	331
08	36146	X	10447	-0-	-25699	-0-	10319	3	128	9	N	116	198	1	4	8	245
*09	30870	X	935	-0-	-29935	-0-	935	3			N	-0-	1	6			244

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45360	X	38002	-0-	-7358	-0-	37435	3	567	9	N	515	381	1			394
05	44330	X	37810	-0-	-6520	-0-	37248	3	562	9	N	511	741	1			164
06	37470	X	35291	-0-	-2179	-0-	34740	3	551	9	N	501	389	1	6	8	270
07	38719	X	35348	-0-	-3371	-0-	34777	3	571	9	N	519	571	1	1	8	217
08	38719	X	34468	-0-	-4251	-0-	33926	3	542	9	N	493	371	1	6	8	333
09	37470	X	34997	-0-	-2473	-0-	34482	3	515	9	N	468	374	1	1	6	426

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26580	X	21840	-0-	-4740	-0-	21376	3	464	9	N	422	380	1			297
05	26474	X	22051	-0-	-4423	-0-	21660	3	391	9	N	355	384	1			268
06	24390	X	20352	-0-	-4038	-0-	19974	3	378	9	N	344	382	1	5	8	225
07	24180	X	20159	-0-	-4021	-0-	19768	3	391	9	Y	355	384	1	1	8	195
08	23529	X	19359	-0-	-4170	-0-	18987	3	372	9	Y	338	359	1	5	8	169
09	21840	X	18439	-0-	-3401	-0-	18092	3	347	9	Y	315	184	1	1	6	299

FOREST OIL CORPORATION 275740
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1289	-0-	-451	-0-	1289	2			N	-0-					41
05	1581	N	1275	-0-	-306	-0-	1275	2			N	-0-					41
06	1500	N	1339	-0-	-161	-0-	1339	2			N	-0-					41
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					41
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					41
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					41

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1597	-0-	-413	-0-	1597	2			N	-0-					45
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					45
06	1740	N	1722	-0-	-18	-0-	1722	2			N	-0-					45
07	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					45
08	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					45
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					45

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1410	-0-	-150	-0-	1410	2			N	-0-					172
05	1674	N	1517	-0-	-157	-0-	1517	2			N	-0-					172
06	1500	N	1168	-0-	-332	-0-	1168	2			N	-0-					172
07	1741	N	1741	-0-	-0-	-0-	1723	2	18	9	N	16					188
08	1519	N	1445	-0-	-74	-0-	1445	2			N	-0-					188
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					188

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2422	N	2422	-0-	-0-	-0-	2410	2	12	9	N	11	10	8			170
05	2139	N	-0-	-0-	-2139	-0-					N	1	1	8			170
06	2430	N	1995	-0-	-435	-0-	1987	2	8	9	N	7					177
07	2511	N	2265	-0-	-246	-0-	2265	2			N	-0-					177
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					177
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					177

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1692	-0-	-348	-0-	1692	2			N	-0-					99
05	2046	N	-0-	-0-	-2046	-0-					N	-0-					99
06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					99
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					99
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					99
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					99

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2204	-0-	-346	-0-	2197	2	7	9	N	6	178	1	3	8	22
05	2666	N	2002	-0-	-664	-0-	2002	2			N	-0-					22
06	2460	N	1900	-0-	-560	-0-	1900	2			N	-0-					22
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					22
08	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					22
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					22

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	172	-0-	-188	-0-	172	3			N	-0-					47
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					47
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					47
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					47
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					47
*09	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					47

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	803	-0-	-187	-0-	803	2			N	-0-					42
05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					42
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					42
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					42
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					42
09	1260	N	1031	-0-	-229	-0-	1031	2			N	-0-					42

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1367	-0-	-433	-0-	1367	2			N	-0-					80
05	1674	N	1413	-0-	-261	-0-	1413	2			N	-0-					80
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					80
07	1426	N	1380	-0-	-46	-0-	1380	2			N	-0-					80
08	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					80
09	1740	N	1365	-0-	-375	-0-	1297	2	68	9	N	62					142

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					30
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
07	T. A.		141	-0-	141	141	141	2			N	-0-					30
08	T. A.		21	-0-	21	162	21	2			N	-0-					30
09	T. A.		8	-0-	8	170	8	2			N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

04	25710	X	21693	-0-	-4017	-0-	108	1	21440	2	N	132	180	1			272
							145	9									
05	25079	X	22107	-0-	-2972	-0-	43	1	21914	2	N	136	175	1			233
							150	9									
06	21630	X	20652	-0-	-978	-0-	20635	2	17	9	N	15	178	1			70
07	22351	X	21026	-0-	-1325	-0-	20759	2	267	9	N	243	179	1			134
08	22351	X	20391	-0-	-1960	-0-	20300	2	91	9	N	83					217
09	21630	X	19463	-0-	-2167	-0-	19329	2	134	9	N	122	179	1			160

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

04	6420	X	3607	-0-	-2813	-0-	3582	2	25	9	N	23					97
05	6634	X	4788	-0-	-1846	-0-	4636	2	152	9	N	138	188	1			47
06	4830	X	4216	-0-	-614	-0-	4192	2	24	9	N	22					69
07	5979	X	5979	-0-	-0-	-0-	5838	2	141	9	N	128					197
08	4991	X	3447	-0-	-1544	-0-	3410	2	37	9	N	34	179	1			52
09	4620	X	3199	-0-	-1421	-0-	3163	2	36	9	N	33					85

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

04	23640	X	20404	-0-	-3236	-0-	19774	2	630	9	N	573	545	1			325
05	24428	X	20321	-0-	-4107	-0-	20060	2	261	9	N	237	362	1			200
06	22110	X	19195	-0-	-2915	-0-	18869	2	326	9	N	296	363	1			133
07	21328	X	19355	-0-	-1973	-0-	19006	2	349	9	N	317	187	1			263
08	21328	X	18978	-0-	-2350	-0-	18620	2	358	9	N	325	366	1			222
09	20400	X	17769	-0-	-2631	-0-	17485	2	284	9	N	258	357	1			123

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43950	X	35434	-0-	-8516	-0-	108	1	35162	2	N	149	179	1			218
							164	9									
05	43679	X	35862	-0-	-7817	-0-	54	1	35586	2	N	202	174	1			246
							222	9									
06	35910	X	33417	-0-	-2493	-0-	33198	2	219	9	N	199	181	1			264
07	37107	X	32181	-0-	-4926	-0-	31955	2	226	9	N	205	176	1			293
08	37107	X	30802	-0-	-6305	-0-	30615	2	187	9	N	170	181	1			282
09	35430	X	28366	-0-	-7064	-0-	28366	2			N	-0-	179	1			103

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20340	X	15273	-0-	-5067	-0-	144	1	14993	2	N	124	184	1			169
							136	9									
05	17298	X	14893	-0-	-2405	-0-	72	1	14648	2	N	157	179	1			147
							173	9									
06	15990	X	15318	-0-	-672	-0-	15244	2	74	9	N	67	178	1			36
07	16523	X	14523	-0-	-2000	-0-	14326	2	197	9	N	179					215
08	15779	X	13202	-0-	-2577	-0-	13202	2			N	-0-	175	1			40
09	15330	X	11517	-0-	-3813	-0-	11517	2			N	-0-					40

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57900	X	41480	-0-	-16420	-0-	41130	2	350	9	N	318	360	1			145
05	56854	X	39670	-0-	-17184	-0-	39493	2	177	9	N	161	182	1			124
06	INC G-10		34540	-0-	34540	34540	34382	2	158	9	N	144	183	1			85
07	INC G-10		33747	-0-	33747	68287	33747	2			N	-0-					85
08	101603	X	33316	-0-	-68287	-0-	33316	2			N	-0-					85
*09	30123	X	30123	-0-	-0-	-0-	29935	2	188	9	N	171	180	1			76

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11040	X	7411	-0-	-3629	-0-	7350	2	61	9	N	55	182	1			212
05	11408	X	6355	-0-	-5053	-0-	6319	2	36	9	N	33					245
06	INC G-10		6567	-0-	6567	6567	6513	2	54	9	N	49	170	1			124
07	INC G-10		6883	-0-	6883	13450	6780	2	103	9	N	94					218
08	18636	X	5186	-0-	-13450	-0-	5120	2	66	9	N	60					278
*09	4333	X	4333	-0-	-0-	-0-	4272	2	61	9	N	55	180	1			153

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11877	X	11877	-0-	-0-	-0-	11680	2	197	9	N	179	369	1			218
05	15314	X	10700	-0-	-4614	-0-	10561	2	139	9	N	126	181	1			163
06	13350	X	10949	-0-	-2401	-0-	10805	2	144	9	N	131	177	1			117
07	13237	X	10886	-0-	-2351	-0-	10775	2	111	9	N	101					218
08	13175	X	10567	-0-	-2608	-0-	10479	2	88	9	N	80					298
09	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					298

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					208
05	217	N	113	-0-	-104	-0-	7	1	106	3	N	-0-					208
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					208
07	341	N	319	-0-	-22	-0-	18	1	268	3	N	30	178	1			60
							33	9									
08	833	N	833	-0-	-0-	-0-	41	1	619	3	N	157					217
							173	9									
09	360	N	325	-0-	-35	-0-	16	1	234	3	N	68					285
							75	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

04	3458	X	3458	-0-	-0-	-0-	138	1	3318	2	N	-0-					-0-
							2	4									
05	7438	X	7438	-0-	-0-	-0-	209	1	7227	2	N	-0-					-0-
							2	4									
06	6991	X	6991	-0-	-0-	-0-	196	1	6794	2	N	-0-					-0-
							1	4									
07	6809	X	6809	-0-	-0-	-0-	196	1	6612	2	N	-0-					-0-
							1	4									
08	6324	X	5444	-0-	-880	-0-	203	1	5239	2	N	-0-					-0-
							2	4									
09	6120	X	5075	-0-	-1045	-0-	189	1	4884	2	N	-0-					-0-
							2	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

04	2010	N	1740	-0-	-270	-0-	38	1	1700	2	N	-0-					52
							2	4									
05	2376	N	2376	-0-	-0-	-0-	51	1	2323	2	N	-0-					52
							2	4									
06	2346	N	2346	-0-	-0-	-0-	52	1	2291	2	N	2					54
							1	4	2	9							
07	2489	N	2489	-0-	-0-	-0-	52	1	2435	2	N	1					55
							1	4	1	9							
08	2464	N	2464	-0-	-0-	-0-	60	1	2400	2	N	2					57
							2	4	2	9							
09	2340	N	2124	-0-	-216	-0-	56	1	2066	2	N	-0-					57
							2	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	3133	-0-	-2987	-0-	3130	2	3	9	N	3					121
05	6324	X	4348	-0-	-1976	-0-	4348	2			N	-0-					121
06	3930	X	3855	-0-	-75	-0-	3855	2			N	-0-					121
07	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					121
08	4061	X	3943	-0-	-118	-0-	3943	2			N	-0-					121
09	3930	X	3415	-0-	-515	-0-	3415	2			N	-0-					121

GLISAN WELL #: 2012 RRCID -> 152890 COMPL. DATE 12/30/1994 TOTAL DEPTH 14790 PERF.14616 - 14704

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SHELTON 26 WELL #: 1 RRCID -> 171135 COMPL. DATE 07/10/1998 TOTAL DEPTH 16050 PERF.15842 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
05	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
06	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					-0-
07	3749	X	3749	-0-	-0-	-0-	3749	3			N	-0-					-0-
08	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-					-0-
*09	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2275	-0-	-5	-0-	2275	3			N	-0-					-0-
05	2418	N	2095	-0-	-323	-0-	2095	3			N	-0-					-0-
06	1980	N	1636	-0-	-344	-0-	1635	3	1	9	N	1	1	8			-0-
07	2356	N	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
08	2108	N	1686	-0-	-422	-0-	1684	3	2	9	N	2	2	8			-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
05	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
06	3838	X	3838	-0-	-0-	-0-	3837	3	1	9	N	1	1	8			-0-
07	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
*09	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
08	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-
*09	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

04	12433	X	12433	-0-	-0-	-0-	12433	3			N	-0-					-0-
05	12711	X	12711	-0-	-0-	-0-	12711	3			N	-0-					-0-
06	12160	X	12160	-0-	-0-	-0-	12159	3	1	9	N	1	1	8			-0-
07	12245	X	11577	-0-	-668	-0-	11577	3			N	-0-					-0-
08	12572	X	12572	-0-	-0-	-0-	12571	3	1	9	N	1	1	8			-0-
09	11850	X	11667	-0-	-183	-0-	11667	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

04	8100	X	7966	-0-	-134	-0-	270	1	7696	3	N	-0-					-0-
05	8370	X	8006	-0-	-364	-0-	279	1	7727	3	N	-0-					-0-
06	8100	X	7373	-0-	-727	-0-	270	1	7103	3	N	-0-					-0-
07	8246	X	7398	-0-	-848	-0-	279	1	7119	3	N	-0-					-0-
08	8246	X	6823	-0-	-1423	-0-	279	1	6543	3	N	1	1	8			-0-
							1	9									
09	7980	X	6964	-0-	-1016	-0-	135	1	6829	3	N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

04	3930	X	3585	-0-	-345	-0-	3585	3			N	-0-					-0-
05	4061	X	3800	-0-	-261	-0-	3800	3			N	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	3			N	-0-					-0-
07	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
08	4228	X	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
*09	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

04	47670	X	42027	-0-	-5643	-0-	41416	2	611	9	N	555	398	1			424
05	48701	X	38360	-0-	-10341	-0-	37644	2	716	9	N	651	895	1			180
06	0	W	38854	-0-	38854	38854	38225	2	629	9	N	572	600	1			152
07	0	W	40453	-0-	40453	79307	39796	2	657	9	N	597	549	1			200
08	0	W	NO RPT	-0-	-0-	79307					N	NO RPT					200
09	0	W	NO RPT	-0-	-0-	79307					N	NO RPT					200

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	14574	X	14574	-0-	-0-	-0-	690	1	13884	2	N	-0-			-0-
12	15035	X	13945	-0-	-1090	-0-	690	1	13255	2	N	-0-			-0-
01	15035	X	14817	-0-	-218	-0-	713	1	14104	2	N	-0-			-0-
02	13580	X	13356	-0-	-224	-0-	644	1	12712	2	N	-0-			-0-
03	14593	X	14593	-0-	-0-	-0-	713	1	13880	2	N	-0-			-0-
04	14340	X	14040	-0-	-300	-0-	690	1	13350	2	N	-0-			-0-
05	14818	X	13068	-0-	-1750	-0-	690	1	12378	2	N	-0-			-0-
06	6588	X	6588	-0-	-0-	-0-	368	1	6220	2	N	-0-			-0-
07	10287	X	10287	-0-	-0-	-0-	529	1	9758	2	N	-0-			-0-
08	11622	X	11622	-0-	-0-	-0-	598	1	11024	2	N	-0-			-0-
*09	14049	X	14049	-0-	-0-	-0-	690	1	13359	2	N	-0-			-0-

PALMER-ALLISON WELL #: 107 RRCID -> 114847 COMPL. DATE 12/11/1984 TOTAL DEPTH 14466 PERF.14336 - 14346

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

*11	10650	X	9617	-0-	-1033	-0-	48	1	9569	2	N	-0-			195
12	11005	X	7691	-0-	-3314	-0-	50	1	7641	2	N	-0-			195
01	10261	X	9227	-0-	-1034	-0-	52	1	9175	2	N	-0-			195
02	9268	X	7690	-0-	-1578	-0-	52	1	7638	2	N	-0-			195
03	9951	X	7942	-0-	-2009	-0-	48	1	7894	2	N	-0-			195
04	9630	X	7821	-0-	-1809	-0-	44	1	7777	2	N	-0-			195
05	9238	X	7875	-0-	-1363	-0-	36	1	7839	2	N	-0-			195
06	11302	X	11302	-0-	-0-	-0-	60	1	11242	2	N	-0-			195
07	5259	X	5259	-0-	-0-	-0-	42	1	5217	2	N	-0-			195
08	12465	X	12465	-0-	-0-	-0-	62	1	12403	2	N	-0-			195
09	11310	X	9492	-0-	-1818	-0-	60	1	9432	2	N	-0-			195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	2908	-0-	2908	449258	2908	2			N	-0-					-0-
05	0	W	2221	-0-	2221	451479	2221	2			N	-0-					-0-
06	0	W	2650	-0-	2650	454129	2650	2			N	-0-					-0-
07	0	W	2348	-0-	2348	456477	2348	2			N	-0-					-0-
08	0	W	1330	-0-	1330	457807	1330	2			N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	457807					N	NO RPT					-0-

MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	1413	-0-	-1707	-0-	1413	2			N	-0-					-0-
05	2790	X	1113	-0-	-1677	-0-	1113	2			N	-0-					-0-
06	DLQ G-10		2648	-0-	2648	2648	2648	2			N	-0-					-0-
07	DLQ G-10		2643	-0-	2643	5291	2643	2			N	-0-					-0-
08	7653	X	2362	-0-	-5291	-0-	2362	2			N	-0-					-0-
*09	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1	-0-	-2699	-0-	1	2			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
06	2700	X	2679	-0-	-21	-0-	2679	2			N	-0-					-0-
07	3100	N	3117	-0-	17	17	3117	2			N	-0-					-0-
08	2708	N	2691	-0-	-17	-0-	2691	2			N	-0-					-0-
*09	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5985	-0-	-315	-0-	5985	2			N	-0-					20
05	6510	X	5759	-0-	-751	-0-	5759	2			N	-0-					20
06	6030	X	5641	-0-	-389	-0-	5641	2			N	-0-					20
07	6200	X	5683	-0-	-517	-0-	5683	2			N	-0-					20
08	6200	X	6095	-0-	-105	-0-	6095	2			N	-0-					20
09	6000	X	5803	-0-	-197	-0-	5803	2			N	-0-					20

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	5487	-0-	-1113	-0-	5487	2			N	-0-					-0-
05	6820	X	6247	-0-	-573	-0-	6247	2			N	-0-					-0-
06	7500	X	5815	-0-	-1685	-0-	5815	2			N	-0-					-0-
07	7750	X	6163	-0-	-1587	-0-	6163	2			N	-0-					-0-
08	6479	X	6198	-0-	-281	-0-	6198	2			N	-0-					-0-
09	6060	X	5731	-0-	-329	-0-	5731	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1999	-0-	-41	-0-	1999	2			N	-0-					22
05	1705	N	1672	-0-	-33	-0-	1672	2			N	-0-					22
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					22
07	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					22
08	1674	N	1530	-0-	-144	-0-	1530	2			N	-0-					22
*09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-
05	3503	X	2852	-0-	-651	-0-	2852	2			N	-0-					-0-
06	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
07	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
08	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
09	2580	X	1708	-0-	-872	-0-	1708	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	199	-0-	-551	-0-	199	2			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
06	780	N	328	-0-	-452	-0-	328	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	930	N	162	-0-	-768	-0-	162	2			N	-0-					-0-
09	330	N	24	-0-	-306	-0-	24	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

04	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					58
05	8158	X	8158	-0-	-0-	-0-	8158	2			N	-0-					58
06	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					58
07	8086	X	8086	-0-	-0-	-0-	8084	2	2	9	N	2					60
08	7941	X	7941	-0-	-0-	-0-	7940	2	1	9	N	1					61
*09	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					61

TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21890	X	21890	-0-	-0-	-0-	824	1	20807	2	N	235	368	1			292
							259	9									
05	21716	X	21716	-0-	-0-	-0-	861	1	20589	2	N	242	358	1			176
							266	9									
06	19764	X	19764	-0-	-0-	-0-	850	1	18622	2	N	265	188	1			253
							292	9									
07	20335	X	20335	-0-	-0-	-0-	878	1	19233	2	N	204	178	1			279
							224	9									
08	18327	X	18327	-0-	-0-	-0-	544	1	17593	2	N	173	188	1			264
							190	9									
*09	19052	X	19052	-0-	-0-	-0-	831	1	18026	2	N	177	183	1			258
							195	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18510	X	10242	-0-	-8268	-0-	656	1	9450	2	N	124	370	1			265
							136	9									
05	16089	X	12477	-0-	-3612	-0-	859	1	11499	2	N	108					373
							119	9									
06	15330	X	14140	-0-	-1190	-0-	689	1	13322	2	N	117	181	1			309
							129	9									
07	16017	X	16017	-0-	-0-	-0-	878	1	14972	2	N	152					461
							167	9									
08	15841	X	15201	-0-	-640	-0-	835	1	14233	2	N	121					582
							133	9									
*09	14795	X	14795	-0-	-0-	-0-	828	1	13823	2	N	131	191	1			522
							144	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	8423	-0-	8423	35767	8226	2	197	9	N	179	182	1			294
05	0	W	5876	-0-	5876	41643	5672	2	204	9	N	185	179	1			300
06	0	W	5731	-0-	5731	47374	5591	2	140	9	N	127					427
07	50966	X	3592	-0-	-47374	-0-	3571	2	21	9	N	19	179	1			267
08	12679	X	4937	-0-	-7742	-0-	4847	2	90	9	N	82					349
09	8430	X	4866	-0-	-3564	-0-	4771	2	95	9	N	86					435

CHESAPEAKE OPERATING, INC. 147715
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	137
05	0	N	-0-	-0-	-0-	-0-	N	-0-	137
06	0	N	-0-	-0-	-0-	-0-	N	-0-	137
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	137
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	137
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	137

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	21
05	0	N	-0-	-0-	-0-	-0-	N	-0-	21
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	21

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

04	1800	N	1721	-0-	-79	-0-	1677	2	44	9	N	40					206
05	1843	N	1843	-0-	-0-	-0-	1809	2	34	9	N	31					237
06	1976	N	1976	-0-	-0-	-0-	1965	2	11	9	N	10	167	1	1	8	79
07	1849	N	1849	-0-	-0-	-0-	1846	2	3	9	N	3					82
08	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					82
09	1800	N	1701	-0-	-99	-0-	1701	2			N	-0-					82

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

04	810	N	805	-0-	-5	-0-	766	2	39	9	N	35					167
05	837	N	798	-0-	-39	-0-	774	2	24	9	N	22					189
06	783	N	783	-0-	-0-	-0-	747	2	36	9	N	33					222
07	837	N	794	-0-	-43	-0-	777	2	17	9	N	15	172	1			65
08	806	N	779	-0-	-27	-0-	768	2	11	9	N	10					75
09	780	N	736	-0-	-44	-0-	735	2	1	9	N	1	63	1			13

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

04	690	N	285	-0-	-405	-0-	283	2	2	9	N	2					196
05	403	N	5	-0-	-398	-0-	5	2			N	-0-					196
06	300	N	5	-0-	-295	-0-	2	2	3	9	N	3					199
07	310	N	-0-	-0-	-310	-0-					N	-0-					199
08	5	N	-0-	-0-	-5	-0-					N	-0-	89	1			110
09	5	N	-0-	-0-	-5	-0-					N	-0-					110

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

04	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					196
05	1643	N	1451	-0-	-192	-0-	1451	2			N	-0-					196
06	1560	N	1371	-0-	-189	-0-	1371	2			N	-0-					196
07	1519	N	1317	-0-	-202	-0-	1317	2			N	-0-					196
08	1457	N	1443	-0-	-14	-0-	1443	2			N	-0-					196
09	1380	N	1077	-0-	-303	-0-	1041	2	36	9	N	33					229

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1607	-0-	-373	-0-	1567	2	40	9	N	36					134
05	1426	N	1214	-0-	-212	-0-	1186	2	28	9	N	25					159
06	1320	N	729	-0-	-591	-0-	727	2	2	9	N	2					161
07	1674	N	618	-0-	-1056	-0-	607	2	11	9	N	10					171
08	1739	N	1739	-0-	-0-	-0-	1686	2	53	9	N	48	185	1	1	8	33
*09	1510	N	1510	-0-	-0-	-0-	1454	2	56	9	N	51					84

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

04	1230	N	1001	-0-	-229	-0-	1001	2			N	-0-					77
05	1085	N	806	-0-	-279	-0-	805	2	1	9	N	1	1	8			77
06	1061	N	1061	-0-	-0-	-0-	1038	2	23	9	N	21	1	8			97
07	1085	N	1085	-0-	-0-	-0-	1077	2	8	9	N	7					104
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					104
09	1050	N	900	-0-	-150	-0-	887	2	13	9	N	12	63	1			53

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

04	1726	N	1726	-0-	-0-	-0-	1692	2	34	9	N	31					146
05	1793	N	1793	-0-	-0-	-0-	1738	2	55	9	N	50					196
06	1620	N	1613	-0-	-7	-0-	1579	2	34	9	N	31					227
07	1798	N	1512	-0-	-286	-0-	1484	2	28	9	N	25					252
08	1798	N	1665	-0-	-133	-0-	1620	2	45	9	N	41	1	8			292
09	1620	N	1466	-0-	-154	-0-	1447	2	19	9	N	17	183	1			126

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

04	2130	N	1957	-0-	-173	-0-	1899	2	58	9	N	53	180	1			65
05	2170	N	1971	-0-	-199	-0-	1940	2	31	9	N	28	1	8			92
06	1950	N	1817	-0-	-133	-0-	1784	2	33	9	N	30					122
07	2015	N	1813	-0-	-202	-0-	1785	2	28	9	N	25					147
08	1984	N	1728	-0-	-256	-0-	1694	2	34	9	N	31	1	8			177
09	1830	N	1634	-0-	-196	-0-	1628	2	6	9	N	5					182

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

04	2310	N	1362	-0-	-948	-0-	1329	2	33	9	N	30					75
05	3100	X	1713	-0-	-1387	-0-	1677	2	36	9	N	33	1	8			107
06	3000	X	1483	-0-	-1517	-0-	1475	2	8	9	N	7	5	8			109
07	3100	X	1343	-0-	-1757	-0-	1333	2	10	9	N	9					118
08	2945	X	1484	-0-	-1461	-0-	1452	2	32	9	N	29	1	8			146
09	1650	X	1202	-0-	-448	-0-	1177	2	25	9	N	23	66	1			103

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

04	2550	N	1419	-0-	-1131	-0-	1410	2	9	9	N	8					67
05	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	1	8			102
06	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	N	12	7	8			107
07	2074	N	2074	-0-	-0-	-0-	2028	2	46	9	N	42					149
08	2190	N	2190	-0-	-0-	-0-	2172	2	18	9	N	16	1	8			164
*09	1956	N	1956	-0-	-0-	-0-	1928	2	28	9	N	25					189

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

04	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					104
05	2675	X	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			104
06	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					104
07	2418	X	2279	-0-	-139	-0-	2185	2	94	9	N	85					189
08	2418	X	2181	-0-	-237	-0-	2139	2	42	9	N	38	2	8			225
09	2340	X	2013	-0-	-327	-0-	1963	2	50	9	N	45	99	1			171

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1578	-0-	-132	-0-	1566	2	12	9	N	11					63
05	1674	N	1640	-0-	-34	-0-	1622	2	18	9	N	16	1	8			78
06	1740	N	1591	-0-	-149	-0-	1591	2			N	-0-					78
07	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					78
08	1643	N	1318	-0-	-325	-0-	1318	2			N	-0-					78
09	1590	N	1254	-0-	-336	-0-	1254	2			N	-0-					78

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	181	1			155
05	1411	N	1411	-0-	-0-	-0-	1361	2	50	9	N	45	1	8			199
06	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	N	33					232
07	1426	N	782	-0-	-644	-0-	774	2	8	9	N	7					239
08	1426	N	678	-0-	-748	-0-	678	2			N	-0-					239
09	1170	N	634	-0-	-536	-0-	631	2	3	9	N	3					242

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2239	N	2239	-0-	-0-	-0-	2167	2	72	9	N	65	191	1			212
05	2570	N	2570	-0-	-0-	-0-	2419	2	151	9	N	137	187	1	1	8	161
06	2330	N	2330	-0-	-0-	-0-	2277	2	53	9	N	48					209
07	2325	N	2302	-0-	-23	-0-	2259	2	43	9	N	39	172	1			76
08	2573	N	2036	-0-	-537	-0-	1992	2	44	9	N	40	1	8			115
09	2340	N	1837	-0-	-503	-0-	1797	2	40	9	N	36	71	1			80

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1557	-0-	-3	-0-	1525	2	32	9	N	29					229
05	1643	N	1587	-0-	-56	-0-	1545	2	42	9	N	38	189	1	2	8	76
06	1560	N	1462	-0-	-98	-0-	1433	2	29	9	N	26					102
07	1612	N	1496	-0-	-116	-0-	1468	2	28	9	N	25					127
08	1581	N	1440	-0-	-141	-0-	1417	2	23	9	N	21	1	8			147
09	1470	N	1416	-0-	-54	-0-	1388	2	28	9	N	25					172

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	N	25					236
05	1426	N	1341	-0-	-85	-0-	1316	2	25	9	N	23					259
06	1350	N	1233	-0-	-117	-0-	1202	2	31	9	N	28					287
07	1457	N	1135	-0-	-322	-0-	1113	2	22	9	N	20	183	1			124
08	1406	N	1406	-0-	-0-	-0-	1389	2	17	9	N	15					139
*09	1287	N	1287	-0-	-0-	-0-	1273	2	14	9	N	13					152

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1614	-0-	-456	-0-	1567	2	47	9	N	43	2	8			181
05	2170	N	1275	-0-	-895	-0-	1206	2	69	9	N	63	2	8			242
06	1920	N	1174	-0-	-746	-0-	1151	2	23	9	N	21					263
07	1674	N	1362	-0-	-312	-0-	1316	2	46	9	N	42	174	1	1	8	130
08	1338	N	1338	-0-	-0-	-0-	1288	2	50	9	N	45	1	8			174
*09	1409	N	1409	-0-	-0-	-0-	1373	2	36	9	N	33	120	1			87

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	890	-0-	-1240	-0-	854	2	36	9	N	33	198	1			71
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					71
06	900	N	256	-0-	-644	-0-	252	2	4	9	N	4	2	8			73
07	1456	N	1456	-0-	-0-	-0-	1438	2	18	9	N	16					89
08	776	N	776	-0-	-0-	-0-	743	2	33	9	N	30					119
*09	759	N	759	-0-	-0-	-0-	726	2	33	9	N	30					149

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1590	-0-	-30	-0-	1525	2	65	9	N	59	6	8			110
05	1705	N	1168	-0-	-537	-0-	1164	2	4	9	N	4	2	8			112
06	1680	N	1052	-0-	-628	-0-	1034	2	18	9	N	16	16	8			112
*07	1643	N	1484	-0-	-159	-0-	1390	2	94	9	N	85					197
*08	1178	N	1083	-0-	-95	-0-	1082	2	1	9	N	1	1	8			197
*09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-	167	1			30

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1534	-0-	-386	-0-	1534	2			N	-0-					125
05	1984	N	1557	-0-	-427	-0-	1509	2	48	9	N	44					169
06	1860	N	1774	-0-	-86	-0-	1754	2	20	9	N	18					187
07	2011	N	2011	-0-	-0-	-0-	1976	2	35	9	N	32					219
08	1867	N	1867	-0-	-0-	-0-	1825	2	42	9	N	38					257
09	1770	N	1725	-0-	-45	-0-	1710	2	15	9	N	14					271

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					135
05	906	N	906	-0-	-0-	-0-	882	2	24	9	N	22					157
06	990	N	412	-0-	-578	-0-	381	2	31	9	N	28					185
07	1299	N	1299	-0-	-0-	-0-	1289	2	10	9	N	9					194
08	899	N	568	-0-	-331	-0-	559	2	9	9	N	8					202
*09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	103	1			103

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	489	-0-	-261	-0-	486	2	3	9	N	3					205
05	620	N	-0-	-0-	-620	-0-					N	-0-					205
06	570	N	-0-	-0-	-570	-0-					N	-0-					205
07	496	N	-0-	-0-	-496	-0-					N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2654	X	2654	-0-	-0-	-0-	2586	2	68	9	N	62	5	8			104
05	2751	X	2751	-0-	-0-	-0-	2728	2	23	9	N	21	3	8			122
06	2784	N	2784	-0-	-0-	-0-	2743	2	41	9	N	37	4	8			155
07	2699	N	2699	-0-	-0-	-0-	2651	2	48	9	N	44					199
08	2635	N	2591	-0-	-44	-0-	2560	2	31	9	N	28	168	1	2	8	57
09	2550	N	2519	-0-	-31	-0-	2484	2	35	9	N	32					89

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	4474	-0-	-1856	-0-	4462	2	12	9	N	11	193	1	4	8	60
05	6541	X	5022	-0-	-1519	-0-	4972	2	50	9	N	45	3	8			102
06	4920	X	4575	-0-	-345	-0-	4566	2	9	9	N	8	4	8			106
07	4960	X	4512	-0-	-448	-0-	4476	2	36	9	N	33	1	8			138
08	5022	X	4459	-0-	-563	-0-	4448	2	11	9	N	10	1	8			147
*09	5457	X	5457	-0-	-0-	-0-	5449	2	8	9	N	7					154

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

04	4167	X	4167	-0-	-0-	-0-	4045	2	122	9	N	111	4	8			376
05	4179	X	4179	-0-	-0-	-0-	4115	2	64	9	N	58	186	1	2	8	246
06	3955	X	3955	-0-	-0-	-0-	3909	2	46	9	N	42	1	8			287
07	4136	X	4136	-0-	-0-	-0-	4050	2	86	9	N	78	170	1	1	8	194
08	4094	X	4094	-0-	-0-	-0-	4079	2	15	9	N	14	2	8			206
*09	4212	X	4212	-0-	-0-	-0-	4109	2	103	9	N	94	170	1	1	8	129

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

04	2550	X	2203	-0-	-347	-0-	2127	2	76	9	N	69	4	8			163
05	2387	N	2136	-0-	-251	-0-	2048	2	88	9	N	80	2	8			241
06	2250	N	1991	-0-	-259	-0-	1947	2	44	9	N	40	1	8			280
07	2263	N	1904	-0-	-359	-0-	1872	2	32	9	N	29	175	1			134
08	2139	N	542	-0-	-1597	-0-	538	2	4	9	N	4	1	8			137
09	1980	N	-0-	-0-	-1980	-0-					N	-0-					137

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

04	5040	X	1656	-0-	-3384	-0-	1624	2	32	9	N	29					175
05	5208	X	1403	-0-	-3805	-0-	1396	2	7	9	N	6					181
06	2010	X	1053	-0-	-957	-0-	1044	2	9	9	N	8					189
07	2077	X	748	-0-	-1329	-0-	725	2	23	9	N	21	170	1			40
08	2077	X	1175	-0-	-902	-0-	1134	2	41	9	N	37	1	8			76
*09	1764	X	1764	-0-	-0-	-0-	1688	2	76	9	N	69					145

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

04	2070	N	1449	-0-	-621	-0-	1438	2	11	9	N	10	177	1			103
05	1574	N	1574	-0-	-0-	-0-	1557	2	17	9	N	15					118
06	1710	N	1136	-0-	-574	-0-	1121	2	15	9	N	14	1	8			131
07	1488	N	1450	-0-	-38	-0-	1415	2	35	9	N	32					163
08	1581	N	1462	-0-	-119	-0-	1432	2	30	9	N	27	1	8			189
09	1140	N	97	-0-	-1043	-0-	97	2			N	-0-					189

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

04	2100	N	1963	-0-	-137	-0-	1904	2	59	9	N	54					117
05	2170	N	1879	-0-	-291	-0-	1840	2	39	9	N	35					152
06	1800	N	1792	-0-	-8	-0-	1746	2	46	9	N	42					194
07	2015	N	1729	-0-	-286	-0-	1687	2	42	9	N	38					232
08	1891	N	1677	-0-	-214	-0-	1638	2	39	9	N	35					267
09	1800	N	1490	-0-	-310	-0-	1482	2	8	9	N	7	135	1			139

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

04	5195	X	5195	-0-	-0-	-0-	5118	2	77	9	N	70	185	1			98
05	5147	X	5147	-0-	-0-	-0-	5071	2	76	9	N	69	2	8			165
06	4595	X	4595	-0-	-0-	-0-	4533	2	62	9	N	56					221
07	4537	X	4537	-0-	-0-	-0-	4481	2	56	9	N	51	155	1	1	8	116
08	4298	X	4298	-0-	-0-	-0-	4284	2	14	9	N	13	1	8			128
*09	4178	X	4178	-0-	-0-	-0-	4141	2	37	9	N	34					162

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3721	-0-	-449	-0-	3662	2	59	9	N	54	2	8			248
05	4309	X	3872	-0-	-437	-0-	3773	2	99	9	N	90	3	8			335
06	3192	X	3192	-0-	-0-	-0-	3134	2	58	9	N	53	3	8			385
07	3503	X	3503	-0-	-0-	-0-	3451	2	52	9	N	47	188	1			244
08	3474	X	3474	-0-	-0-	-0-	3418	2	56	9	N	51					295
*09	3504	X	3504	-0-	-0-	-0-	3445	2	59	9	N	54					349

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2668	X	2668	-0-	-0-	-0-	2621	2	47	9	N	43					157
05	3126	X	3126	-0-	-0-	-0-	3119	2	7	9	N	6					163
06	2430	X	2430	-0-	-0-	-0-	2383	2	47	9	N	43	2	8			204
07	2622	N	2622	-0-	-0-	-0-	2580	2	42	9	N	38	2	8			240
08	2258	X	2258	-0-	-0-	-0-	2240	2	18	9	N	16	2	8			254
*09	2099	X	2099	-0-	-0-	-0-	2066	2	33	9	N	30	174	1			110

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5263	X	5263	-0-	-0-	-0-	5261	2	2	9	N	2					227
05	5363	X	5147	-0-	-216	-0-	5117	2	30	9	N	27	1	8			253
06	4620	X	4304	-0-	-316	-0-	4290	2	14	9	N	13	13	8			253
07	4774	X	3345	-0-	-1429	-0-	3343	2	2	9	N	2	177	1			78
08	4774	X	1630	-0-	-3144	-0-	1630	2			N	-0-					78
09	4620	X	2538	-0-	-2082	-0-	2538	2			N	-0-					78

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3615	X	3615	-0-	-0-	-0-	3561	2	54	9	N	49					250
05	3563	X	3563	-0-	-0-	-0-	3500	2	63	9	N	57	185	1	3	8	119
06	2670	X	191	-0-	-2479	-0-	187	2	4	9	N	4	4	8			119
07	2759	X	647	-0-	-2112	-0-	636	2	11	9	N	10					129
08	5609	X	5609	-0-	-0-	-0-	5569	2	40	9	N	36	4	8			161
09	2670	X	2151	-0-	-519	-0-	2115	2	36	9	N	33					194

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2975	X	2975	-0-	-0-	-0-	2951	2	24	9	N	22					108
05	4060	X	4060	-0-	-0-	-0-	4008	2	52	9	N	47	1	8			154
06	3569	X	3569	-0-	-0-	-0-	3513	2	56	9	N	51	1	8			204
07	3581	X	3581	-0-	-0-	-0-	3546	2	35	9	N	32	1	8			235
08	3424	X	3424	-0-	-0-	-0-	3403	2	21	9	N	19	1	8			253
*09	3071	X	3071	-0-	-0-	-0-	3013	2	58	9	N	53	193	1			113

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3422	-0-	-268	-0-	3400	2	22	9	N	20					209
05	4713	X	4713	-0-	-0-	-0-	4596	2	117	9	N	106	3	8			312
06	3825	X	3825	-0-	-0-	-0-	3769	2	56	9	N	51	2	8			361
07	3807	X	3807	-0-	-0-	-0-	3754	2	53	9	N	48	193	1			216
08	3650	X	3650	-0-	-0-	-0-	3616	2	34	9	N	31	1	8			246
*09	3556	X	3556	-0-	-0-	-0-	3506	2	50	9	N	45					291

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6805	X	6805	-0-	-0-	-0-	6647	2	158	9	N	144	394	1			175
05	6436	X	6436	-0-	-0-	-0-	6220	2	216	9	N	196	194	1	4	8	173
06	5281	X	5281	-0-	-0-	-0-	5275	2	6	9	N	5					178
07	3084	X	3084	-0-	-0-	-0-	3030	2	54	9	N	49					227
08	2914	X	2203	-0-	-711	-0-	2147	2	56	9	N	51					278
09	2820	X	1810	-0-	-1010	-0-	1793	2	17	9	N	15	173	1			120

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4980	-0-	-450	-0-	4936	2	44	9	N	40	192	1			169
05	5363	X	5058	-0-	-305	-0-	4967	2	91	9	N	83	2	8			250
06	5040	X	4818	-0-	-222	-0-	4773	2	45	9	N	41	172	1	1	8	118
07	5208	X	4803	-0-	-405	-0-	4742	2	61	9	N	55					173
08	5146	X	5064	-0-	-82	-0-	5019	2	45	9	N	41	175	1			39
09	4980	X	2299	-0-	-2681	-0-	2280	2	19	9	N	17					56

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

04	9766	X	9766	-0-	-0-	-0-	9732	2	34	9	N	31	17	8			266
05	11233	X	11233	-0-	-0-	-0-	11183	2	50	9	N	45	12	8			299
06	12197	X	12197	-0-	-0-	-0-	12152	2	45	9	N	41	7	8			333
07	12271	X	12271	-0-	-0-	-0-	12259	2	12	9	N	11	183	1	1	8	160
08	13532	X	13532	-0-	-0-	-0-	13497	2	35	9	N	32	3	8			189
*09	13038	X	13038	-0-	-0-	-0-	13027	2	11	9	N	10					199

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

04	25170	X	21096	-0-	-4074	-0-	20597	2	499	9	N	454	379	1	7	8	538
05	25265	X	20705	-0-	-4560	-0-	20072	2	633	9	N	575	782	1	11	8	320
06	22200	X	20209	-0-	-1991	-0-	19865	2	344	9	N	313	360	1	13	8	260
07	23835	X	23835	-0-	-0-	-0-	23369	2	466	9	N	424	345	1	8	8	331
08	24438	X	24438	-0-	-0-	-0-	24000	2	438	9	N	398	511	1	17	8	201
*09	24869	X	24869	-0-	-0-	-0-	24460	2	409	9	N	372	349	1	2	8	222

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

04	55740	X	55736	-0-	-4	-0-	54673	2	1063	9	N	966	892	1	22	8	195
05	59143	X	59143	-0-	-0-	-0-	57923	2	1220	9	N	1109	906	1	14	8	384
06	52153	X	52153	-0-	-0-	-0-	51075	2	1078	9	N	980	1063	1	4	8	297
07	45819	X	45819	-0-	-0-	-0-	44952	2	867	9	N	788	729	1	4	8	352
08	40703	X	39253	-0-	-1450	-0-	38520	2	733	9	N	666	548	1	5	8	465
*09	39516	X	39516	-0-	-0-	-0-	38857	2	659	9	N	599	548	1	1	8	515

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

04	80277	X	80277	-0-	-0-	-0-	76244	2	4033	9	N	3666	3941	1	16	8	911
05	76625	X	76625	-0-	-0-	-0-	72793	2	3832	9	N	3484	3189	1	11	8	1195
06	79762	X	79762	-0-	-0-	-0-	76768	2	2994	9	N	2722	3000	1	9	8	908
07	91547	X	91547	-0-	-0-	-0-	88719	2	2828	9	N	2571	2435	1	9	8	1035
08	83930	X	83930	-0-	-0-	-0-	81506	2	2424	9	N	2204	2239	1	20	8	980
*09	80848	X	80848	-0-	-0-	-0-	78321	2	2527	9	N	2297	2245	1	3	8	1029

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

04	73320	X	4201	-0-	-69119	-0-	3994	2	207	9	N	188	174	1	4	8	204
05	13795	X	281	-0-	-13514	-0-	260	2	21	9	N	19	183	1			40
06	13350	X	6436	-0-	-6914	-0-	6190	2	246	9	N	224	2	8			262
07	15629	X	15629	-0-	-0-	-0-	15113	2	516	9	N	469	529	1	6	8	196
08	14913	X	14913	-0-	-0-	-0-	14474	2	439	9	N	399	359	1	8	8	228
*09	15710	X	15710	-0-	-0-	-0-	15270	2	440	9	N	400	371	1	1	8	256

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

04	92490	X	44472	-0-	-48018	-0-	42880	2	1592	9	N	1447	1376	1	16	8	409
05	95573	X	42727	-0-	-52846	-0-	41153	2	1574	9	N	1431	1343	1	8	8	489
06	92490	X	38525	-0-	-53965	-0-	37396	2	1129	9	N	1026	1203	1	18	8	294
07	50251	X	35948	-0-	-14303	-0-	34725	2	1223	9	N	1112	1029	1	3	8	374
08	50251	X	30481	-0-	-19770	-0-	29401	2	1080	9	N	982	1044	1	4	8	308
09	44460	X	31251	-0-	-13209	-0-	30302	2	949	9	N	863	699	1			472

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	24	-0-	-2946	-0-	24	3			N	-0-					176
05	3069	X	28	-0-	-3041	-0-	28	3			N	-0-					176
06	2490	X	593	-0-	-1897	-0-	593	3			N	-0-					176
*07	666	X	666	-0-	-0-	-0-	666	3			Y	-0-					176
08	645	X	645	-0-	-0-	-0-	645	3			Y	-0-	64	1			112
*09	612	N	612	-0-	-0-	-0-	609	3	3	9	Y	3	3	1			112

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1299	-0-	1299	1299	450	1	771	3	N	71	179	1			57
							78	9									
05	0	Z	1282	-0-	1282	2581	465	1	773	3	N	40					97
							44	9									
06	0	Z	17003	-0-	17003	19584	450	1	16484	3	N	63	17	8			143
							69	9									
07	0	Z	15747	-0-	15747	35331	465	1	15239	3	Y	39	5	8			177
							43	9									
08	0	Z	54618	-0-	54618	89949	465	1	53100	3	Y	957	907	1	97	8	130
							1053	9									
09	0	Z	75119	-0-	75119	165068	450	1	73176	3	Y	1357	913	1	18	6	556
							1493	9									

EOG RESOURCES, INC. 253162
BRITT -9- WELL #: RRCID -> 123177 COMPL. DATE 04/10/2002 TOTAL DEPTH 16600 PERF.11586 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2005

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	563	-0-	-397	-0-	563	2			N	-0-					41
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					41
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					41
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					41
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					41
*09	1207	N	1207	-0-	-0-	-0-	1206	2	1	9	N	1					29

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					76
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

*01	12741	X	9050	-0-	-3691	-0-	1137	1	7588	2	N	295	184	1	3	8	837
							325	9									
*02	11508	X	8508	-0-	-3000	-0-	872	1	7306	2	N	300	364	1	12	8	761
							330	9									
*03	13764	X	10481	-0-	-3283	-0-	772	1	9366	2	N	312	365	1	7	8	701
							343	9									
*04	14329	X	14329	-0-	-0-	-0-	886	1	13114	2	N	299	545	1	6	8	449
							329	9									
*05	14380	X	14380	-0-	-0-	-0-	966	1	13019	2	N	359	369	1	6	8	433
							395	9									
*06	14360	X	14360	-0-	-0-	-0-	935	1	13048	2	N	343	185	1	3	8	588
							377	9									
*07	15159	X	13372	-0-	-1787	-0-	966	1	12065	2	N	310	554	1			344
							341	9									
*08	15159	X	13492	-0-	-1667	-0-	976	1	12177	2	N	308	368	1	5	8	279
							339	9									
09	14670	X	13668	-0-	-1002	-0-	995	1	12332	2	N	310	359	1			230
							341	9									

MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

04	0	Z	66774	-0-	66774	3928093	513	1	66127	2	N	122					223
							134	9									
05	0	Z	66122	-0-	66122	3994215	530	1	65469	2	N	112	175	1			160
							123	9									
06	0	Z	61270	-0-	61270	4055485	513	1	60649	2	N	98	179	1	1	8	78
							108	9									
07	0	Z	61104	-0-	61104	4116589	530	1	60454	2	N	109					187
							120	9									
08	0	Z	58939	-0-	58939	4175528	544	1	58264	2	N	119	175	1	19	8	112
							131	9									
09	0	Z	54496	-0-	54496	4230024	597	1	53789	2	N	100					212
							110	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	129891	X	129891	-0-	-0-	-0-	872	1	127396	2	N	1475	1654	1	3	8	429
							1623	9									
*02	103127	X	103127	-0-	-0-	-0-	763	1	101048	2	N	1196	1101	1	14	8	510
							1316	9									
*03	111812	X	111812	-0-	-0-	-0-	647	1	109603	2	N	1420	1322	1	13	8	595
							1562	9									
*04	99609	X	99609	-0-	-0-	-0-	267	1	97948	2	N	1267	1508	1	2	8	352
							1394	9									
*05	96808	X	96808	-0-	-0-	-0-	95464	2	1344	9	N	1222	1094	1	6	8	474
*06	0	W	87309	-0-	87309	87309	86114	2	1195	9	N	1086	1097	1	6	8	457
*07	0	W	84184	-0-	84184	171493	83026	2	1158	9	N	1053	1268	1			242
*08	0	W	80611	-0-	80611	252104	45	1	79471	2	N	995	895	1	6	8	336
							1095	9									
*09	0	W	76694	-0-	76694	328798	612	1	75105	2	N	888	892	1			332
							977	9									

MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

04	277	N	277	-0-	-0-	-0-	175	2	102	9	N	93					123
05	620	N	223	-0-	-397	-0-	176	2	47	9	N	43	158	1			8
06	390	N	135	-0-	-255	-0-	126	2	9	9	N	8					16
07	279	N	27	-0-	-252	-0-	8	2	19	9	N	17					33
08	502	N	502	-0-	-0-	-0-	473	2	29	9	N	26					59
09	150	N	100	-0-	-50	-0-	94	2	6	9	N	5					64

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

04	300	N	287	-0-	-13	-0-	287	2			N	-0-					78
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					78
06	270	N	189	-0-	-81	-0-	189	2			N	-0-					78
07	310	N	254	-0-	-56	-0-	254	2			N	-0-					78
08	310	N	199	-0-	-111	-0-	199	2			N	-0-					78
*09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

04	360	N	281	-0-	-79	-0-	281	2			N	-0-					8
05	405	N	405	-0-	-0-	-0-	294	2	111	9	N	101					109
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					109
07	279	N	205	-0-	-74	-0-	180	2	25	9	N	23					132
08	403	N	58	-0-	-345	-0-	52	2	6	9	N	5					137
09	330	N	220	-0-	-110	-0-	206	2	14	9	N	13	130	1			20

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

04	1830	N	1321	-0-	-509	-0-	1321	2			N	-0-					28
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					28
06	1200	N	935	-0-	-265	-0-	935	2			N	-0-					28
07	1364	N	368	-0-	-996	-0-	368	2			N	-0-					28
08	1488	N	270	-0-	-1218	-0-	270	2			N	-0-					28
*09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					28

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

04	720	N	699	-0-	-21	-0-	615	2	84	9	N	76					139
05	1012	N	1012	-0-	-0-	-0-	884	2	128	9	N	116					255
06	835	N	835	-0-	-0-	-0-	793	2	42	9	N	38	190	1			103
07	728	N	728	-0-	-0-	-0-	686	2	42	9	N	38					141
08	1023	N	763	-0-	-260	-0-	718	2	45	9	N	41					182
09	840	N	756	-0-	-84	-0-	681	2	75	9	N	68	203	1			47

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					47
05	775	N	657	-0-	-118	-0-	657	2			N	-0-					47
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					47
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					47
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					47
*09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					47

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					24
05	1188	N	1188	-0-	-0-	-0-	1181	2	7	9	N	6					30
06	1136	N	1136	-0-	-0-	-0-	1089	2	47	9	N	43					73
07	1116	N	1116	-0-	-0-	-0-	1069	2	47	9	N	43	93	1			23
08	1178	N	1080	-0-	-98	-0-	1026	2	54	9	N	49					72
09	1140	N	1050	-0-	-90	-0-	996	2	54	9	N	49					121

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	763	-0-	-287	-0-	650	2	113	9	N	103					150
05	1023	N	872	-0-	-151	-0-	872	2			N	-0-					150
06	1500	N	478	-0-	-1022	-0-	395	2	83	9	N	75	178	1			47
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					47
08	868	N	714	-0-	-154	-0-	604	2	110	9	N	100					147
*09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					147

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

04	540	N	329	-0-	-211	-0-	329	3			N	-0-					52
05	869	N	869	-0-	-0-	-0-	767	3	102	9	N	93					145
06	803	N	803	-0-	-0-	-0-	789	3	14	9	N	13					158
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					158
08	868	N	431	-0-	-437	-0-	431	3			N	-0-					158
09	810	N	789	-0-	-21	-0-	772	3	17	9	N	15					173

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

04	2100	X	-0-	-0-	-2100	-0-					N	-0-					55
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					55
06	90	X	-0-	-0-	-90	-0-					N	-0-					55
07	93	X	-0-	-0-	-93	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					55

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

04	480	N	479	-0-	-1	-0-	479	2			N	-0-					99
05	620	N	455	-0-	-165	-0-	455	2			N	-0-					99
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					99
07	496	N	166	-0-	-330	-0-	166	2			N	-0-					99
08	493	N	493	-0-	-0-	-0-	430	2	63	9	N	57					156
09	420	N	219	-0-	-201	-0-	219	2			N	-0-	117	1			39

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

04	3150	X	2656	-0-	-494	-0-	2656	2			N	-0-					35
05	3069	X	2440	-0-	-629	-0-	2440	2			N	-0-					35
06	2820	X	1773	-0-	-1047	-0-	1773	2			N	-0-					35
07	2914	X	2435	-0-	-479	-0-	2304	2	131	9	N	119					154
08	2914	X	2729	-0-	-185	-0-	2689	2	40	9	N	36	44	1			146
09	2670	X	2550	-0-	-120	-0-	2550	2			N	-0-	115	1			31

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					33
05	372	N	-0-	-0-	-372	-0-					N	-0-					33
06	420	N	-0-	-0-	-420	-0-					N	-0-					33
07	310	N	-0-	-0-	-310	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					33

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2774	-0-	-46	-0-	2716	2	58	9	N	53					131
05	3131	X	2714	-0-	-417	-0-	2714	2			N	-0-					131
06	3240	X	2676	-0-	-564	-0-	2538	2	138	9	N	125	194	1			62
07	3348	X	2536	-0-	-812	-0-	2459	2	77	9	N	70	99	1			33
08	3348	X	2598	-0-	-750	-0-	2541	2	57	9	N	52					85
09	2760	X	2554	-0-	-206	-0-	2495	2	59	9	N	54	121	1			18

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

04	2760	X	2437	-0-	-323	-0-	2436	2	1	9	N	1					240
05	2759	X	1749	-0-	-1010	-0-	1749	2			N	-0-					240
06	2670	X	1509	-0-	-1161	-0-	1412	2	97	9	N	88					328
07	3243	X	3243	-0-	-0-	-0-	3048	2	195	9	N	177	324	1			181
08	2872	X	2872	-0-	-0-	-0-	2769	2	103	9	N	94	134	1			141
*09	2630	X	2630	-0-	-0-	-0-	2584	2	46	9	N	42	122	1			61

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

04	3300	X	3215	-0-	-85	-0-	3141	2	74	9	N	67					109
05	3410	X	3293	-0-	-117	-0-	3293	2			N	-0-					109
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					109
07	3328	X	3328	-0-	-0-	-0-	3251	2	77	9	N	70					179
08	3327	X	3327	-0-	-0-	-0-	3283	2	44	9	N	40					219
*09	3032	X	3032	-0-	-0-	-0-	3020	2	12	9	N	11	179	1			51

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

04	5033	X	5033	-0-	-0-	-0-	115	1	4918	2	N	-0-					75
05	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					75
06	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					75
07	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					75
08	4966	X	4966	-0-	-0-	-0-	4922	2	44	9	N	40					115
*09	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					115

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

04	3786	X	3786	-0-	-0-	-0-	10	1	3773	2	N	3					244
							3	9									
05	3782	X	3717	-0-	-65	-0-	10	1	3701	2	N	5					249
							6	9									
06	3691	X	3691	-0-	-0-	-0-	10	1	3677	2	N	4					253
							4	9									
07	3771	X	3771	-0-	-0-	-0-	10	1	3750	2	N	10					263
							11	9									
08	3693	X	3693	-0-	-0-	-0-	10	1	3674	2	N	8					271
							9	9									
*09	3575	X	3575	-0-	-0-	-0-	10	1	3555	2	N	9					280
							10	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

04	390	N	111	-0-	-279	-0-	111	2			N	-0-					152
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					152
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					152
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					152
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					152
*09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					152

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

04	1518	N	1518	-0-	-0-	-0-	1461	2	57	9	N	52					227
05	1526	N	1526	-0-	-0-	-0-	1496	2	30	9	N	27	175	1			79
06	1659	N	1659	-0-	-0-	-0-	1612	2	47	9	N	43					122
07	1683	N	1683	-0-	-0-	-0-	1661	2	22	9	N	20					142
08	1774	N	1774	-0-	-0-	-0-	1702	2	72	9	N	65					207
*09	1689	N	1689	-0-	-0-	-0-	1647	2	42	9	N	38	177	1			68

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

04	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					105
05	2573	X	2526	-0-	-47	-0-	2522	2	4	9	N	4					109
06	2490	X	1803	-0-	-687	-0-	1803	2			N	-0-					109
07	2573	X	2212	-0-	-361	-0-	2209	2	3	9	N	3					112
08	3221	X	3221	-0-	-0-	-0-	3213	2	8	9	N	7					119
*09	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					119

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

04	330	X	326	-0-	-4	-0-	326	2			N	-0-					49
05	372	X	346	-0-	-26	-0-	346	2			N	-0-					49
06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					49
07	492	X	492	-0-	-0-	-0-	492	2			N	-0-					49
08	341	X	283	-0-	-58	-0-	283	2			N	-0-					49
09	390	X	247	-0-	-143	-0-	247	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

04	6750 X	6083	-0-	-667	-0-	6083	2			N	-0-					29
05	6147 X	6147	-0-	-0-	-0-	6147	2			N	-0-					29
06	5820 X	5816	-0-	-4	-0-	5816	2			N	-0-					29
07	6293 X	5901	-0-	-392	-0-	5901	2			N	-0-					29
08	6293 X	5786	-0-	-507	-0-	5786	2			N	-0-					29
09	6090 X	5385	-0-	-705	-0-	5385	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

04	1793 R	1793	-0-	-0-	-0-	1785	3	8	9	N	7					106
05	1553 R	1553	-0-	-0-	-0-	1547	3	6	9	N	5					111
06	1815 R	1815	-0-	-0-	-0-	1812	3	3	9	N	3					114
07	1860 #	1289	-0-	-571	-0-	1289	3			N	-0-					114
08	1860 #	912	-0-	-948	-0-	906	3	6	9	N	5					119
09	1830 #	742	-0-	-1088	-0-	742	3			N	-0-					119

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2098	R	2098	-0-	-0-	-0-	2066	3	32	9	N	29					50
05	2325	R	2325	-0-	-0-	-0-	2314	3	11	9	N	10					60
06	2312	R	2312	-0-	-0-	-0-	2289	3	23	9	N	21					81
07	2286	R	2286	-0-	-0-	-0-	2274	3	12	9	N	11					92
08	1847	R	1847	-0-	-0-	-0-	1836	3	11	9	N	10					102
*09	1565	R	1565	-0-	-0-	-0-	1553	3	12	9	N	11					113

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

04	510	#	325	-0-	-185	-0-	30	1	295	2	Y	-0-					-0-
05	372	#	31	-0-	-341	-0-	31	1			Y	-0-					-0-
06	669	R	669	-0-	-0-	-0-	30	1	639	2	Y	-0-					-0-
07	837	R	837	-0-	-0-	-0-	31	1	806	2	Y	-0-					-0-
08	743	R	743	-0-	-0-	-0-	31	1	712	2	Y	-0-					-0-
09	540	#	478	-0-	-62	-0-	30	1	448	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

04	1230	#	909	-0-	-321	-0-	909	3			N	-0-					31
05	899	#	-0-	-0-	-899	-0-					N	-0-					31
06	960	#	12	-0-	-948	-0-	12	3			N	-0-					31
07	992	#	11	-0-	-981	-0-	11	3			N	-0-					31
08	992	#	23	-0-	-969	-0-	23	3			N	-0-					31
09	900	#	19	-0-	-881	-0-	19	3			N	-0-					31

LINN OPERATING, INC. 501545
WELLS, J.O. WELL #: 1 RRCID -> 055980 COMPL. DATE 07/18/1973 TOTAL DEPTH 15300 PERF. 8328 - 8338

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

04	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	R	73	-0-	-114	-0-	73	2			N	-0-					45
05	63	R	63	-0-	-0-	-0-	60	2	3	9	N	3					48
06	61	R	61	-0-	-0-	-0-	61	2			N	-0-					48
07	57	R	57	-0-	-0-	-0-	57	2			N	-0-					48
08	31	#	17	-0-	-14	-0-	17	2			N	-0-					48
09	60	#	6	-0-	-54	-0-	6	2			N	-0-					48

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

04	1980	#	947	-0-	-1033	-0-	937	2	10	9	N	9					112
05	1953	#	990	-0-	-963	-0-	979	2	11	9	N	10					122
06	1890	#	1265	-0-	-625	-0-	1259	2	6	9	N	5					127
07	1953	#	1568	-0-	-385	-0-	1557	2	11	9	N	10					137
08	1922	#	1507	-0-	-415	-0-	1498	2	9	9	N	8					145
09	1260	#	986	-0-	-274	-0-	983	2	3	9	N	3					148

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

04	1980	#	1450	-0-	-530	-0-	1429	2	21	9	N	19					109
05	2015	#	878	-0-	-1137	-0-	869	2	9	9	N	8					117
06	1890	#	953	-0-	-937	-0-	945	2	8	9	N	7					124
07	1953	#	1327	-0-	-626	-0-	1318	2	9	9	N	8					132
08	1953	#	1431	-0-	-522	-0-	1423	2	8	9	N	7					139
*09	2331	R	2331	-0-	-0-	-0-	2308	2	23	9	N	21					160

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

04	3064	R	3064	-0-	-0-	-0-	30	1	2971	2	N	57					210
							63	9									
05	3122	R	3122	-0-	-0-	-0-	31	1	3063	2	N	25	193	1			42
							28	9									
06	3063	R	3063	-0-	-0-	-0-	30	1	2986	2	N	43					85
							47	9									
07	3095	R	3095	-0-	-0-	-0-	30	1	2993	2	N	65					150
							72	9									
08	3150	R	3150	-0-	-0-	-0-	31	1	3042	2	N	70					220
							77	9									
09	2970	#	2955	-0-	-15	-0-	30	1	2890	2	N	32	192	1			60
							35	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

04	1384	R	1384	-0-	-0-	-0-	29	1	1355	2	N	-0-					62
05	1460	R	1460	-0-	-0-	-0-	31	1	1429	2	N	-0-					62
06	1424	R	1424	-0-	-0-	-0-	29	1	1395	2	N	-0-					62
07	1521	R	1521	-0-	-0-	-0-	31	1	1490	2	N	-0-					62
08	1457	#	1334	-0-	-123	-0-	27	1	1307	2	N	-0-					62
09	1410	#	1060	-0-	-350	-0-	23	1	1037	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	981	-0-	-189	-0-	981	2			N	-0-					68
05	1085	N	923	-0-	-162	-0-	923	2			N	-0-					68
06	1020	N	312	-0-	-708	-0-	312	2			N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					68
*09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					120
05	744	N	729	-0-	-15	-0-	729	2			N	-0-					120
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					120
07	868	N	706	-0-	-162	-0-	706	2			N	-0-					120
08	744	N	583	-0-	-161	-0-	583	2			N	-0-					120
*09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

04	1050	N	1022	-0-	-28	-0-	1009	2	13	9	N	12					120
05	1093	N	1093	-0-	-0-	-0-	1062	2	31	9	N	28					148
06	1110	N	1071	-0-	-39	-0-	1049	2	22	9	N	20					168
07	1054	N	925	-0-	-129	-0-	906	2	19	9	N	17					185
08	1085	N	1006	-0-	-79	-0-	986	2	20	9	N	18					203
09	1080	N	1058	-0-	-22	-0-	1039	2	19	9	N	17					220

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	0	X	-0-	-0-	-0-	-0-					N	-0-					130
07	0	X	-0-	-0-	-0-	-0-					N	-0-					130
08	0	X	-0-	-0-	-0-	-0-					N	-0-					130
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					130

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

04	810	N	30	-0-	-780	-0-	30	1			N	-0-					50
05	1204	N	1204	-0-	-0-	-0-	31	1	1170	2	N	3					53
							3	9									
06	870	N	870	-0-	-0-	-0-	30	1	834	2	N	5					58
							6	9									
07	923	N	923	-0-	-0-	-0-	31	1	890	2	N	2					60
							2	9									
08	1209	N	745	-0-	-464	-0-	31	1	712	2	N	2					62
							2	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					62

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	99	-0-	-141	-0-	99	2			N	-0-					143
05	248	X	82	-0-	-166	-0-	80	2	2	9	N	2					145
06	240	X	68	-0-	-172	-0-	66	2	2	9	N	2					147
07	186	X	82	-0-	-104	-0-	79	2	3	9	N	3					150
08	124	X	57	-0-	-67	-0-	55	2	2	9	N	2					152
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					152

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

04	14B DENY		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					60
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					60
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					60
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					60
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

04	210	N	178	-0-	-32	-0-	178	2			N	-0-					172
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					172
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					172
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					172
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					172
*09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					172

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

04	8562	X	8562	-0-	-0-	-0-	567	1	7965	2	N	27	142	1							46
							30	9													
05	8631	X	8631	-0-	-0-	-0-	567	1	8025	2	N	35									81
							39	9													
06	8183	X	8183	-0-	-0-	-0-	546	1	7633	2	N	4									85
							4	9													
07	8056	X	8056	-0-	-0-	-0-	546	1	7498	2	N	11									96
							12	9													
*08	6014	X	6014	-0-	-0-	-0-	378	1	5629	2	N	6									102
							7	9													
*09	8426	X	8426	-0-	-0-	-0-	567	1	7850	2	N	8									110
							9	9													

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2602	X	2602	-0-	-0-	-0-	162 17	1 9	2423	2	N	15					159
05	4164	X	4164	-0-	-0-	-0-	180 9	1 9	3975	2	N	8					167
06	4167	X	4167	-0-	-0-	-0-	174 18	1 9	3975	2	N	16					183
07	5036	X	5036	-0-	-0-	-0-	180 19	1 9	4837	2	N	17					200
*08	4459	X	4459	-0-	-0-	-0-	174 15	1 9	4270	2	N	14					214
*09	4929	X	4929	-0-	-0-	-0-	174 29	1 9	4726	2	N	26					240

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	878	-0-	-262	-0-	878	2			N	-0-					-0-
05	1178	X	903	-0-	-275	-0-	903	2			N	-0-					-0-
06	1020	X	665	-0-	-355	-0-	665	2			N	-0-					-0-
07	1023	X	894	-0-	-129	-0-	894	2			N	-0-					-0-
08	930	X	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	870	X	832	-0-	-38	-0-	832	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1380	-0-	-0-	-0-	1350	1	30	2	N	-0-					250
05	1419	N	1419	-0-	-0-	-0-	1395	1	24	2	N	-0-					250
06	1369	N	1369	-0-	-0-	-0-	1350	1	19	2	N	-0-					250
07	1413	N	1413	-0-	-0-	-0-	1395	1	18	2	N	-0-					250
08	1428	N	1428	-0-	-0-	-0-	1215	1	14	2	N	181					431
							199	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					431

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					433
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	167	1			489
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					489

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5086	X	5086	-0-	-0-	-0-	1287	1	3373	2	N	387	742	1			169
							426	9									
05	5092	X	5092	-0-	-0-	-0-	1329	1	3284	2	N	435	188	1			416
							479	9									
06	4895	X	4895	-0-	-0-	-0-	1287	1	3155	2	N	412	375	1			453
							453	9									
07	5270	X	5204	-0-	-66	-0-	1327	1	3423	2	N	413	567	1			299
							454	9									
08	5270	X	5103	-0-	-167	-0-	1334	1	3325	2	N	404	375	1			328
							444	9									
09	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					328

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					234
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	13639					N	-0-					394
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
09	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					394

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	X	249	-0-	-21	-0-	65	1	184	2	N	-0-					242
05	248	X	221	-0-	-27	-0-	66	1	155	2	N	-0-					242
06	240	X	198	-0-	-42	-0-	64	1	134	2	N	-0-					242
07	248	X	189	-0-	-59	-0-	65	1	124	2	N	-0-					242
08	248	X	226	-0-	-22	-0-	66	1	126	2	N	31	185	1			88
							34	9									
09	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					88

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

04	2160	N	1906	-0-	-254	-0-	1895	2	11	9	N	10					171
05	2170	N	1944	-0-	-226	-0-	1944	2			N	-0-					171
06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					171
07	1984	N	1819	-0-	-165	-0-	1819	2			N	-0-					171
08	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					171
09	1680	N	1547	-0-	-133	-0-	1547	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

04	1186	R	1186	-0-	-0-	-0-	1176	2	10	9	N	9					129
05	1145	R	1145	-0-	-0-	-0-	1138	2	7	9	N	6					135
06	1079	R	1079	-0-	-0-	-0-	1079	2			N	-0-					135
07	1240	#	1114	-0-	-126	-0-	1112	2	2	9	N	2					137
08	1240	#	1063	-0-	-177	-0-	1061	2	2	9	N	2					139
09	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					139

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

04	3060	X	1530	-0-	-1530	-0-	1530	2			N	-0-					-0-
05	2821	X	2323	-0-	-498	-0-	2323	2			N	-0-					-0-
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
07	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
08	2914	X	2849	-0-	-65	-0-	2849	2			N	-0-					-0-
09	3060	X	2654	-0-	-406	-0-	2654	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1222	-0-	-338	-0-	1222	2			N	-0-					-0-
05	1116	X	568	-0-	-548	-0-	568	2			N	-0-					-0-
06	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
08	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
*09	1654	X	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					17
05	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					17
06	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					17
07	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					17
08	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					17
*09	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5
07	0	X	-0-	-0-	-0-	-0-					N	-0-					5
08	0	X	-0-	-0-	-0-	-0-					N	-0-					5
09	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

04	1290	N	1144	-0-	-146	-0-	40	1	1102	3	N	-0-					66
							2	4									
05	1199	N	1199	-0-	-0-	-0-	31	1	1166	3	N	-0-					66
							2	4									
06	1376	N	1376	-0-	-0-	-0-	46	1	1329	3	N	-0-					66
							1	4									
07	1271	N	1271	-0-	-0-	-0-	46	1	1207	3	N	15					81
							1	4	17	9							
08	1209	N	1016	-0-	-193	-0-	1016	3			N	-0-					81
09	1380	N	1096	-0-	-284	-0-	29	1	1065	3	N	-0-					81
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

04	9040	X	9040	-0-	-0-	-0-	320	1	8718	3	N	-0-					-0-
							2	4									
05	8766	X	8766	-0-	-0-	-0-	320	1	8444	3	N	-0-					-0-
							2	4									
06	12382	X	12382	-0-	-0-	-0-	320	1	12061	3	N	-0-					-0-
							1	4									
07	17387	X	17387	-0-	-0-	-0-	320	1	17066	3	N	-0-					-0-
							1	4									
08	22712	X	22712	-0-	-0-	-0-	329	1	22381	3	N	-0-					-0-
							2	4									
*09	11351	X	11351	-0-	-0-	-0-	318	1	11031	3	N	-0-					-0-
							2	4									

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

04	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	390	X	22	-0-	-368	-0-	22	3			N	-0-					-0-
07	744	X	64	-0-	-680	-0-	64	3			N	-0-					-0-
08	744	X	9	-0-	-735	-0-	9	3			N	-0-					-0-
09	720	X	14	-0-	-706	-0-	14	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

04	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
06	300	X	229	-0-	-71	-0-	229	3			N	-0-					-0-
07	651	X	87	-0-	-564	-0-	87	3			N	-0-					-0-
08	682	X	341	-0-	-341	-0-	341	3			N	-0-					-0-
09	660	X	351	-0-	-309	-0-	351	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	630	N	408	-0-	-222	-0-	408	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
06	1943	X	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
07	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
08	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
09	1950	X	962	-0-	-988	-0-	962	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	765	-0-	-105	-0-	765	3			N	-0-					-0-
05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	938	X	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	1209	X	680	-0-	-529	-0-	680	3			N	-0-					-0-
09	1170	X	641	-0-	-529	-0-	641	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
05	1302	X	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
06	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
08	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1200	X	958	-0-	-242	-0-	958	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
05	2387	X	1426	-0-	-961	-0-	1426	3			N	-0-					-0-
06	2430	X	1475	-0-	-955	-0-	1475	3			N	-0-					-0-
07	2635	X	890	-0-	-1745	-0-	890	3			N	-0-					-0-
08	2635	X	2015	-0-	-620	-0-	2015	3			N	-0-					-0-
09	2550	X	1968	-0-	-582	-0-	1968	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	411	-0-	-519	-0-	15	1	394	3	N	-0-					-0-
							2	4									
05	992	X	512	-0-	-480	-0-	38	1	472	3	N	-0-					-0-
							2	4									
06	960	X	253	-0-	-707	-0-	22	1	230	3	N	-0-					-0-
							1	4									
07	589	X	203	-0-	-386	-0-	22	1	180	3	N	-0-					-0-
							1	4									
08	527	X	130	-0-	-397	-0-	8	1	120	3	N	-0-					-0-
							2	4									
09	510	X	89	-0-	-421	-0-	5	1	82	3	N	-0-					-0-
							2	4									

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	11	1	1	4	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	11	1	1	4	N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1429	-0-	-1121	-0-	172	1	1257	2	N	-0-					-0-
05	2883	X	2611	-0-	-272	-0-	170	1	2441	2	N	-0-					-0-
06	2790	X	1572	-0-	-1218	-0-	87	1	1485	2	N	-0-					-0-
07	2883	X	1029	-0-	-1854	-0-	66	1	963	2	N	-0-					-0-
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	403	X	80	-0-	-323	-0-	5	1	75	2	N	-0-					-0-
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
07	372	X	16	-0-	-356	-0-	1	1	15	2	N	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1288	-0-	-1562	-0-	155	1	1133	2	N	-0-					-0-
05	2945	X	1963	-0-	-982	-0-	128	1	1835	2	N	-0-					-0-
06	2850	X	2188	-0-	-662	-0-	121	1	2067	2	N	-0-					-0-
07	2728	X	2406	-0-	-322	-0-	154	1	2252	2	N	-0-					-0-
08	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	509	-0-	-601	-0-	61	1	448	2	N	-0-					-0-
05	1147	X	957	-0-	-190	-0-	62	1	895	2	N	-0-					-0-
06	1110	X	848	-0-	-262	-0-	47	1	801	2	N	-0-					-0-
07	1085	X	628	-0-	-457	-0-	40	1	588	2	N	-0-					-0-
08	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
09	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3769	-0-	-221	-0-	95	1	3674	2	N	-0-					-0-
05	4123	X	3519	-0-	-604	-0-	93	1	3426	2	N	-0-					-0-
06	3990	X	3774	-0-	-216	-0-	101	1	3673	2	N	-0-					-0-
07	4144	X	4144	-0-	-0-	-0-	102	1	4042	2	N	-0-					-0-
08	3937	X	3872	-0-	-65	-0-	106	1	3766	2	N	-0-					-0-
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1703	-0-	-37	-0-	131	1	1572	2	N	-0-					-0-
05	1798	X	1317	-0-	-481	-0-	125	1	1192	2	N	-0-					-0-
06	1740	X	1592	-0-	-148	-0-	130	1	1462	2	N	-0-					-0-
07	1798	X	1580	-0-	-218	-0-	130	1	1450	2	N	-0-					-0-
08	1767	X	1411	-0-	-356	-0-	129	1	1282	2	N	-0-					-0-
09	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	20	-0-	-70	-0-	20	2			N	-0-					2
05	93	X	52	-0-	-41	-0-	52	2			N	-0-					2
06	60	X	15	-0-	-45	-0-	15	2			N	-0-					2
07	62	X	7	-0-	-55	-0-	7	2			N	-0-					2
08	62	X	1	-0-	-61	-0-	1	2			N	-0-					2
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-
07	496	N	452	-0-	-44	-0-	452	2			Y	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

04	5100	X	4406	-0-	-694	-0-	4340	2	66	9	N	60					187
05	5270	X	-0-	-0-	-5270	-0-					N	70	185	1			72
06	4439	X	4439	-0-	-0-	-0-	4343	2	96	9	N	87					159
07	4557	X	4533	-0-	-24	-0-	4445	2	88	9	N	80					239
08	4557	X	4247	-0-	-310	-0-	4195	2	52	9	N	47					286
09	4440	X	4081	-0-	-359	-0-	4008	2	73	9	N	66	188	1			164

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF. 14120 - 14142

04	19030	X	19030	-0-	-0-	-0-	18974	2	56	9	N	51					311
05	20643	X	20643	-0-	-0-	-0-	20568	2	75	9	N	68	179	1			200
06	18856	X	18856	-0-	-0-	-0-	18798	2	58	9	N	53					253
07	19693	X	19693	-0-	-0-	-0-	19658	2	35	9	N	32					285
08	19686	X	19686	-0-	-0-	-0-	48	1	19595	2	N	39					324
							43	9									
*09	19380	X	19380	-0-	-0-	-0-	724	1	18606	2	N	45					369
							50	9									

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7523	X	7523	-0-	-0-	-0-	247	1	7262	2	N	13					150
							14	9									
05	7374	X	7374	-0-	-0-	-0-	202	1	7155	2	N	15					165
							17	9									
06	6950	X	6950	-0-	-0-	-0-	6933	2	17	9	N	15					180
07	7279	X	7279	-0-	-0-	-0-	7266	2	13	9	N	12					192
08	6486	X	6486	-0-	-0-	-0-	13	1	6461	2	N	11					203
							12	9									
*09	7006	X	7006	-0-	-0-	-0-	78	1	6918	2	N	9					212
							10	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					56
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					56
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					56
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					56
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4315	-0-	-1115	-0-	4315	3			N	-0-					75
05	5301	X	4792	-0-	-509	-0-	4792	3			N	-0-					75
06	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					75
07	4528	X	4528	-0-	-0-	-0-	4528	3			N	-0-					75
08	4805	X	4661	-0-	-144	-0-	4661	3			N	-0-					75
09	4710	X	4543	-0-	-167	-0-	4543	3			N	-0-					75

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2369	-0-	-1	-0-	2369	3			N	-0-					80
05	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					80
06	2340	X	2290	-0-	-50	-0-	2290	3			N	-0-					80
07	2449	X	2315	-0-	-134	-0-	2315	3			N	-0-					80
08	2542	X	2216	-0-	-326	-0-	2216	3			N	-0-					80
09	2460	X	2279	-0-	-181	-0-	2279	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	279	-0-	-471	-0-	72	1	207	3	N	-0-					-0-
05	961	N	300	-0-	-661	-0-	74	1	226	3	N	-0-					-0-
06	600	N	280	-0-	-320	-0-	72	1	208	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	74	1	202	3	N	-0-					-0-
08	310	N	267	-0-	-43	-0-	74	1	193	3	N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	72	1	211	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					185
05	1116	N	990	-0-	-126	-0-	10	1	980	2	N	-0-					185
06	935	N	935	-0-	-0-	-0-	10	1	925	2	N	-0-					185
07	1023	N	904	-0-	-119	-0-	10	1	894	2	N	-0-					185
08	992	N	972	-0-	-20	-0-	10	1	962	2	N	-0-					185
*09	971	N	971	-0-	-0-	-0-	10	1	961	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1522	-0-	-68	-0-	10	1	1512	2	N	-0-					158
05	1736	N	1519	-0-	-217	-0-	10	1	1509	2	N	-0-					158
06	1740	N	1367	-0-	-373	-0-	10	1	1357	2	N	-0-					158
07	1581	N	1152	-0-	-429	-0-	10	1	1140	2	N	2					160
							2	9									
08	1760	N	1760	-0-	-0-	-0-	10	1	1750	2	N	-0-					160
*09	1727	N	1727	-0-	-0-	-0-	10	1	1717	2	N	-0-					160

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4090	X	4090	-0-	-0-	-0-	124	1	3918	3	N	42					216
							2	4	46	9							
05	5006	X	5006	-0-	-0-	-0-	153	1	4792	3	N	54	166	1			104
							2	4	59	9							
06	4621	X	4621	-0-	-0-	-0-	144	1	4434	3	N	38					142
							1	4	42	9							
07	4797	X	4797	-0-	-0-	-0-	144	1	4496	3	N	142	192	1			92
							1	4	156	9							
08	4655	X	4655	-0-	-0-	-0-	144	1	4344	3	N	150					242
							2	4	165	9							
*09	4494	X	4494	-0-	-0-	-0-	146	1	4310	3	N	33	179	1			96
							2	4	36	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

*03	494	N	494	-0-	-0-	-0-	7	1	471	3	N	13					13
							2	4	14	9							
04	248	N	248	-0-	-0-	-0-	4	1	242	3	N	-0-					13
							2	4									
05	844	N	844	-0-	-0-	-0-	12	1	801	3	N	26					39
							2	4	29	9							
06	510	N	308	-0-	-202	-0-	6	1	301	3	N	-0-					39
							1	4									
07	248	N	207	-0-	-41	-0-	6	1	194	3	N	5					44
							1	4	6	9							
08	837	N	747	-0-	-90	-0-	12	1	733	3	N	-0-					44
							2	4									
09	300	N	77	-0-	-223	-0-	2	1	73	3	N	-0-					44
							2	4									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

04	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	1	1	140	2	N	-0-					-0-
06	90	N	53	-0-	-37	-0-	1	1	52	2	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	1	1	54	2	N	-0-					-0-
08	155	N	52	-0-	-103	-0-	1	1	51	2	N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
05	279	N	241	-0-	-38	-0-	241	2			N	-0-					30
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
07	279	N	247	-0-	-32	-0-	247	2			N	-0-					30
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					209
05	744	N	632	-0-	-112	-0-	632	2			Y	-0-					209
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209
08	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					209
09	DLQ G-10		NO RPT	-0-	-0-	153					Y	NO RPT					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					53
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					53
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
08	DLQ G-10		153	-0-	153	153	153	2			Y	-0-					53
09	DLQ G-10		NO RPT	-0-	-0-	153					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

04	1770 N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
05	1798 N	1677	-0-	-121	-0-	1677	2			N	-0-					-0-
06	1680 N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	1798 N	1711	-0-	-87	-0-	1711	2			N	-0-					-0-
08	1674 N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
09	1500 N	1379	-0-	-121	-0-	1379	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

04	3390 X	2742	-0-	-648	-0-	2742	2			N	-0-					-0-
05	3686 X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
06	3683 X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
07	3746 X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
08	3752 X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
09	3690 X	3598	-0-	-92	-0-	3598	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

04	299 N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	420 N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	416 N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	382 N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

04	2700	X	36	-0-	-2664	-0-	36	2			N	-0-					-0-
05	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
06	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
07	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
*09	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

04	390	X	307	-0-	-83	-0-	307	2			N	-0-					115
05	403	X	-0-	-0-	-403	-0-					N	-0-					115
06	480	X	-0-	-0-	-480	-0-					N	-0-					115
07	496	X	-0-	-0-	-496	-0-					N	-0-					115
08	496	X	-0-	-0-	-496	-0-					N	-0-					115
09	300	X	-0-	-0-	-300	-0-					N	-0-					115

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4519	-0-	-101	-0-	4475	2	44	9	N	40					222
05	4743	X	4556	-0-	-187	-0-	4515	2	41	9	N	37	4	8			255
06	4590	X	4392	-0-	-198	-0-	4347	2	45	9	N	41					296
07	4743	X	4461	-0-	-282	-0-	4403	2	58	9	N	53	179	1	1	8	169
08	4681	X	4402	-0-	-279	-0-	4382	2	20	9	N	18	2	8			185
09	4530	X	3857	-0-	-673	-0-	3847	2	10	9	N	9					194

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	4094	-0-	-2656	-0-	4052	2	42	9	N	38	4	8			81
05	6975	X	4009	-0-	-2966	-0-	3957	2	52	9	N	47	2	8			126
06	6750	X	3483	-0-	-3267	-0-	3441	2	42	9	N	38	1	8			163
07	6355	X	3572	-0-	-2783	-0-	3530	2	42	9	N	38	1	8			200
08	4681	X	3875	-0-	-806	-0-	3824	2	51	9	N	46	2	8			244
09	4080	X	3635	-0-	-445	-0-	3604	2	31	9	N	28					272

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5589	-0-	-591	-0-	5558	2	31	9	N	28	181	1			110
05	6986	X	6986	-0-	-0-	-0-	6858	2	128	9	N	116	2	8			224
06	6284	X	6284	-0-	-0-	-0-	6189	2	95	9	N	86	175	1			135
07	6479	X	5224	-0-	-1255	-0-	5124	2	100	9	N	91					226
08	6975	X	1635	-0-	-5340	-0-	1617	2	18	9	N	16	179	1			63
09	6750	X	3921	-0-	-2829	-0-	3887	2	34	9	N	31					94

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	1197	2	81	9	N	74					255
05	1137	N	1137	-0-	-0-	-0-	1119	2	18	9	N	16	179	1	1	8	91
06	720	N	585	-0-	-135	-0-	585	2			N	-0-					91
07	1147	N	838	-0-	-309	-0-	821	2	17	9	N	15					106
08	1255	N	1255	-0-	-0-	-0-	1172	2	83	9	N	75	1	8			180
*09	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	N	45					225

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	777	-0-	-3	-0-	755	2	22	9	N	20					199
05	899	N	889	-0-	-10	-0-	889	2			N	-0-					199
06	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					209
07	984	N	984	-0-	-0-	-0-	918	2	66	9	N	60	178	1			91
08	927	N	927	-0-	-0-	-0-	890	2	37	9	N	34					125
*09	1001	N	1001	-0-	-0-	-0-	937	2	64	9	N	58					183

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	526	-0-	-164	-0-	526	2			N	-0-					102
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					102
06	750	N	230	-0-	-520	-0-	230	2			N	-0-					102
07	558	N	-0-	-0-	-558	-0-					N	-0-					102
08	589	N	-0-	-0-	-589	-0-					N	-0-					102
09	240	N	-0-	-0-	-240	-0-					N	-0-					102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

04	1920	N	293	-0-	-1627	-0-	293	2			N	-0-					77
05	1984	N	469	-0-	-1515	-0-	469	2			N	-0-					77
06	549	N	549	-0-	-0-	-0-	490	2	59	9	N	54	1	8			130
07	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					132
08	533	N	533	-0-	-0-	-0-	496	2	37	9	N	34	1	8			165
09	540	N	447	-0-	-93	-0-	437	2	10	9	N	9					174

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

04	3000	N	5021	-0-	2021	2021	4996	2	25	9	N	23					155
05	3100	N	5444	-0-	2344	4365	5389	2	55	9	N	50					205
06	3000	N	4915	-0-	1915	6280	4883	2	32	9	N	29	1	8			233
07	11106	X	4826	-0-	-6280	-0-	4794	2	32	9	N	29	189	1			73
08	4763	X	4763	-0-	-0-	-0-	4720	2	43	9	N	39					112
09	1500	X	671	-0-	-829	-0-	635	2	36	9	N	33					145

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

04	600	N	600	-0-	-0-	-0-	570	2	30	9	N	27					162
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					162
06	540	N	436	-0-	-104	-0-	430	2	6	9	N	5					167
07	620	N	458	-0-	-162	-0-	433	2	25	9	N	23	1	8			189
08	451	N	451	-0-	-0-	-0-	430	2	21	9	N	19	186	1			22
*09	504	N	504	-0-	-0-	-0-	469	2	35	9	N	32					54

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					114
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					114
06	90	N	-0-	-0-	-90	-0-					N	-0-					114
07	93	N	-0-	-0-	-93	-0-					N	-0-					114
08	62	N	-0-	-0-	-62	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

04	710	N	710	-0-	-0-	-0-	657	2	53	9	N	48					202
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					202
06	660	N	616	-0-	-44	-0-	588	2	28	9	N	25					227
07	744	N	695	-0-	-49	-0-	676	2	19	9	N	17	186	1			58
08	697	N	697	-0-	-0-	-0-	671	2	26	9	N	24					82
*09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					82

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					55
05	62	N	-0-	-0-	-62	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					62
05	93	N	-0-	-0-	-93	-0-					N	-0-					62
06	60	N	-0-	-0-	-60	-0-					N	-0-					62
07	62	N	-0-	-0-	-62	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181
05	0	N	-0-	-0-	-0-	-0-					N	-0-					181
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181
07	0	N	-0-	-0-	-0-	-0-					N	-0-					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
09	0	N	-0-	-0-	-0-	-0-					N	-0-					181

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	-0-					N	1731	2131	1			357
05	INJECT		-0-	-0-	-0-	-0-					N	1212	1069	1			500
06	INJECT		-0-	-0-	-0-	-0-					N	1422	1488	1			434
07	INJECT		-0-	-0-	-0-	-0-					N	502	544	1			392
08	INJECT		-0-	-0-	-0-	-0-					N	693	730	1			355
09	INJECT		-0-	-0-	-0-	-0-					N	103	194	1			264

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	120	N	-0-	-0-	-120	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					18
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					18
06	390	N	-0-	-0-	-390	-0-					N	1	1	8			18
07	403	N	-0-	-0-	-403	-0-					N	-0-					18
08	372	N	-0-	-0-	-372	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

04	6960	X	5709	-0-	-1251	-0-	5548	2	161	9	N	146	182	1			332
05	7192	X	6594	-0-	-598	-0-	6510	2	84	9	N	76	188	1	2	8	218
06	5949	X	5949	-0-	-0-	-0-	5716	2	233	9	N	212	337	1	1	8	92
07	6116	X	6116	-0-	-0-	-0-	5962	2	154	9	N	140					232
08	6712	X	6712	-0-	-0-	-0-	6504	2	208	9	N	189	176	1			245
*09	6313	X	6313	-0-	-0-	-0-	6169	2	144	9	N	131	175	1			201

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

04	19200	X	18783	-0-	-417	-0-	18202	2	581	9	N	528	765	1			89
05	18755	X	11446	-0-	-7309	-0-	11093	2	353	9	N	321	379	1	1	8	30
06	19260	X	10067	-0-	-9193	-0-	9783	2	284	9	N	258	194	1	1	8	93
07	19902	X	11936	-0-	-7966	-0-	11824	2	112	9	N	102					195
08	19902	X	14039	-0-	-5863	-0-	13474	2	565	9	N	514	369	1	1	8	339
09	18780	X	12678	-0-	-6102	-0-	12293	2	385	9	N	350	369	1			320

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

04	18580	X	18580	-0-	-0-	-0-	18229	2	351	9	N	319	373	1			577
05	18755	X	18109	-0-	-646	-0-	17735	2	374	9	N	340	370	1			547
06	19650	X	18670	-0-	-980	-0-	18176	2	494	9	N	449	553	1			443
07	20305	X	19896	-0-	-409	-0-	19501	2	395	9	N	359	521	1			281
08	20356	X	20356	-0-	-0-	-0-	19905	2	451	9	N	410	350	1	1	8	340
09	18660	X	17712	-0-	-948	-0-	17375	2	337	9	N	306	343	1			303

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

04	6990	X	5133	-0-	-1857	-0-	5121	2	12	9	N	11	184	1			77
05	7192	X	5180	-0-	-2012	-0-	5180	2			N	-0-					77
06	6960	X	4137	-0-	-2823	-0-	4137	2			N	-0-					77
07	6727	X	3147	-0-	-3580	-0-	3145	2	2	9	N	2					79
08	6167	X	6167	-0-	-0-	-0-	5914	2	253	9	N	230					309
*09	7402	X	7402	-0-	-0-	-0-	7096	2	306	9	N	278	358	1			229

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12840	X	11090	-0-	-1750	-0-	10817	2	273	9	N	248	194	1			284
05	12710	X	10975	-0-	-1735	-0-	10671	2	304	9	N	276	379	1	8	8	173
06	7644	X	7644	-0-	-0-	-0-	7461	2	183	9	N	166	3	8			336
07	16550	X	16550	-0-	-0-	-0-	16128	2	422	9	N	384	525	1	3	8	192
08	14275	X	14275	-0-	-0-	-0-	13812	2	463	9	N	421	172	1	4	8	437
*09	12292	X	12292	-0-	-0-	-0-	12007	2	285	9	N	259	358	1			338

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	X	1156	-0-	-0-	-0-	1023	2	133	9	N	121	171	1	4	8	485
05	11725	X	11725	-0-	-0-	-0-	11369	2	356	9	N	324	192	1	7	8	610
06	13091	X	13091	-0-	-0-	-0-	12762	2	329	9	N	299	526	1	6	8	377
07	15664	X	15664	-0-	-0-	-0-	15328	2	336	9	N	305	353	1	3	8	326
08	15677	X	15677	-0-	-0-	-0-	15363	2	314	9	N	285	347	1	5	8	259
*09	14375	X	14375	-0-	-0-	-0-	14078	2	297	9	N	270	179	1	1	8	349

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3915	X	3915	-0-	-0-	-0-	3774	2	141	9	N	128	5	8			302
05	4534	X	4534	-0-	-0-	-0-	4445	2	89	9	N	81	192	1	6	8	185
06	2880	X	2214	-0-	-666	-0-	2167	2	47	9	N	43	5	8			223
07	2976	X	2290	-0-	-686	-0-	2199	2	91	9	N	83	188	1	1	8	117
08	2976	X	2753	-0-	-223	-0-	2669	2	84	9	N	76	2	8			191
*09	3511	X	3511	-0-	-0-	-0-	3455	2	56	9	N	51	1	8			241

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54900	X	49242	-0-	-5658	-0-	49165	2	77	9	N	70	47	8			261
05	55366	X	49344	-0-	-6022	-0-	49161	2	183	9	N	166	191	1	26	8	210
06	52260	X	46705	-0-	-5555	-0-	46550	2	155	9	N	141	178	1	19	8	154
07	51584	X	47407	-0-	-4177	-0-	47247	2	160	9	N	145	169	1	5	8	125
08	51584	X	46123	-0-	-5461	-0-	45973	2	150	9	N	136	164	1	10	8	87
09	49230	X	43311	-0-	-5919	-0-	43178	2	133	9	N	121	2	8			206

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29310	X	7960	-0-	-21350	-0-	7531	2	429	9	N	390	387	1			554
05	23994	X	11288	-0-	-12706	-0-	10633	2	655	9	N	595	775	1	4	8	370
06	14400	X	12305	-0-	-2095	-0-	11704	2	601	9	N	546	521	1	1	8	394
07	16486	X	16486	-0-	-0-	-0-	15637	2	849	9	N	772	900	1			266
08	16217	X	16217	-0-	-0-	-0-	15418	2	799	9	N	726	697	1	2	8	293
09	12300	X	8955	-0-	-3345	-0-	8493	2	462	9	N	420	526	1			187

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50130	X	41820	-0-	-8310	-0-	39256	2	2564	9	N	2331	2372	1	7	8	805
05	51801	X	40826	-0-	-10975	-0-	38927	2	1899	9	N	1726	1895	1	3	8	633
06	38686	X	38686	-0-	-0-	-0-	36815	2	1871	9	N	1701	1553	1	2	8	779
07	38500	X	38500	-0-	-0-	-0-	36620	2	1880	9	N	1709	1960	1	1	8	527
08	35468	X	35468	-0-	-0-	-0-	33853	2	1615	9	N	1468	1714	1	2	8	279
*09	32559	X	32559	-0-	-0-	-0-	31136	2	1423	9	N	1294	1037	1			536

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24870	X	22080	-0-	-2790	-0-	21028	2	1052	9	N	956	963	1			550
05	24769	X	18906	-0-	-5863	-0-	17952	2	954	9	N	867	1152	1	6	8	259
06	20945	X	20945	-0-	-0-	-0-	19976	2	969	9	N	881	706	1	7	8	427
07	20920	X	20920	-0-	-0-	-0-	19906	2	1014	9	N	922	1246	1	2	8	101
08	20398	X	20398	-0-	-0-	-0-	19501	2	897	9	N	815	842	1	5	8	69
09	19290	X	17270	-0-	-2020	-0-	16422	2	848	9	N	771	518	1			322

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32874	X	32874	-0-	-0-	-0-	31122	2	1752	9	N	1593	1864	1	18	8	175
05	34436	X	34436	-0-	-0-	-0-	32684	2	1752	9	N	1593	1433	1	21	8	314
06	32124	X	32124	-0-	-0-	-0-	30930	2	1194	9	N	1085	1075	1	18	8	306
07	31963	X	31963	-0-	-0-	-0-	30729	2	1234	9	N	1122	1067	1	6	8	355
08	30766	X	30766	-0-	-0-	-0-	29908	2	858	9	N	780	908	1	8	8	219
*09	29228	X	29228	-0-	-0-	-0-	28356	2	872	9	N	793	586	1	2	8	424

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	25697	-0-	25697	793024	24184	2	1513	9	N	1375	1585	1	20	8	480
05	0	W	25092	-0-	25092	818116	23253	2	1839	9	N	1672	1695	1	14	8	443
06	0	W	23623	-0-	23623	841739	21969	2	1654	9	N	1504	1230	1	9	8	708
07	0	W	23546	-0-	23546	865285	21884	2	1662	9	N	1511	1735	1	3	8	481
08	0	W	22962	-0-	22962	888247	21455	2	1507	9	N	1370	1543	1	5	8	303
*09	909199	X	20952	-0-	-888247	-0-	19629	2	1323	9	N	1203	867	1			639

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28170	X	24108	-0-	-4062	-0-	23335	2	773	9	N	703	728	1	5	8	195
05	29109	X	25542	-0-	-3567	-0-	24759	2	783	9	N	712	759	1	4	8	144
06	25271	X	25271	-0-	-0-	-0-	24572	2	699	9	N	635	545	1	4	8	230
07	25513	X	25369	-0-	-144	-0-	24724	2	645	9	N	586	682	1	2	8	132
08	25513	X	22425	-0-	-3088	-0-	21688	2	737	9	N	670	572	1	4	8	226
09	24690	X	19698	-0-	-4992	-0-	19046	2	652	9	N	593	642	1			177

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	21633	-0-	21633	627556	19772	2	1861	9	N	1692	1935	1	45	8	176
05	629900	X	2344	-0-	-627556	-0-	1812	2	532	9	N	484	186	1	47	8	427
06	137760	X	14984	-0-	-122776	-0-	13404	2	1580	9	N	1436	1285	1	87	8	491
07	26908	X	19540	-0-	-7368	-0-	17755	2	1785	9	N	1623	1521	1	23	8	570
08	26908	X	21179	-0-	-5729	-0-	19344	2	1835	9	N	1668	1660	1	28	8	550
*09	21891	X	21891	-0-	-0-	-0-	20036	2	1855	9	N	1686	1688	1	9	8	539

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	-0-	-0-	-1770	-0-					N	-0-					160
05	1829	X	-0-	-0-	-1829	-0-					N	274	189	1			245
06	5679	X	5679	-0-	-0-	-0-	5662	2	17	9	N	15	188	1	7	8	65
07	6434	X	6434	-0-	-0-	-0-	6287	2	147	9	Y	134	30	8			169
08	6953	X	6953	-0-	-0-	-0-	6811	2	142	9	Y	129	182	1	4	8	112
*09	6917	X	6917	-0-	-0-	-0-	6872	2	45	9	Y	41	5	8			148

LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					87
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					87

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	T. A.		-0-	-0-	-0-	251					Y	-0-					253
*11	T. A.		-0-	-0-	-0-	251					Y	-0-					253
*12	T. A.		-0-	-0-	-0-	251					Y	-0-					253
01	T. A.		-0-	-0-	-0-	251					Y	-0-					253
02	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					253
03	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					253
04	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					253
05	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					253
06	T. A.		-0-	-0-	-0-	251					Y	-0-					253
07	14B DENY		-0-	-0-	-0-	251					Y	-0-					253
08	14B DENY		-0-	-0-	-0-	251					Y	-0-					253
*09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					253

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					184
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					184
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					184
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					184
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					184
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					184

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

04	3867	X	3867	-0-	-0-	-0-	950 70	1 9	2847	2	N	64	180	1			240
05	3075	X	3075	-0-	-0-	-0-	57 44	1 9	2974	2	N	40					280
06	2949	X	2949	-0-	-0-	-0-	30 44	1 9	2875	2	N	40					320
07	2998	X	2998	-0-	-0-	-0-	86 35	1 9	2877	2	N	32					352
08	3019	X	3019	-0-	-0-	-0-	92 36	1 9	2891	2	N	33	178	1			207
*09	2845	X	2845	-0-	-0-	-0-	90 30	1 9	2725	2	N	27	171	1			63

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

04	4914	X	4914	-0-	-0-	-0-	512 37	1 9	4365	2	N	34	207	1			143
05	4564	X	4564	-0-	-0-	-0-	61 48	1 9	4455	2	N	44					187
06	4268	X	4268	-0-	-0-	-0-	30 39	1 9	4199	2	N	35	1	8			221
07	4431	X	4431	-0-	-0-	-0-	21 34	1 9	4376	2	N	31					252
*08	4428	X	4428	-0-	-0-	-0-	19 44	1 9	4365	2	N	40					292
*09	4354	X	4354	-0-	-0-	-0-	96 36	1 9	4222	2	N	33					325

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-						Y	-0-					195
05	1984	X	1330	-0-	-654	-0-		2	1	1316	2	Y	11					206
								12	9									
06	3553	X	3553	-0-	-0-	-0-		3553	2			Y	-0-					206
07	1725	X	1725	-0-	-0-	-0-		1725	2			Y	-0-					206
08	1763	X	1763	-0-	-0-	-0-		11	1	1709	2	Y	39					245
								43	9									
09	3570	X	1465	-0-	-2105	-0-		1415	2	50	9	Y	45					290

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6015	X	6015	-0-	-0-	-0-		1107	1	4877	2	N	28					172
								31	9									
05	5952	X	5620	-0-	-332	-0-		61	1	5525	2	N	31					203
								34	9									
06	5532	X	5532	-0-	-0-	-0-		30	1	5468	2	N	31					234
								34	9									
07	5946	X	5946	-0-	-0-	-0-		21	1	5891	2	N	31					265
								34	9									
08	6026	X	6026	-0-	-0-	-0-		16	1	5974	2	N	33					298
								36	9									
*09	5928	X	5928	-0-	-0-	-0-		96	1	5798	2	N	31					329
								34	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2765	N	2765	-0-	-0-	-0-		499	1	2198	2	Y	62	188	1			242
								68	9									
*02	2723	N	2723	-0-	-0-	-0-		450	1	2189	2	Y	76	1	8			317
								84	9									
*03	2910	N	2910	-0-	-0-	-0-		499	1	2309	2	Y	93	185	1	1	8	224
								102	9									
*04	2762	N	2762	-0-	-0-	-0-		482	1	2200	2	Y	73	1	8			296
								80	9									
*05	2697	N	2577	-0-	-120	-0-		242	1	2241	2	Y	85	170	1	1	8	210
								94	9									
*06	2186	N	2186	-0-	-0-	-0-		30	1	2093	2	Y	57	1	8			266
								63	9									
*07	2337	N	2337	-0-	-0-	-0-		31	1	2199	2	Y	97	178	1	1	8	184
								107	9									
*08	2721	N	2721	-0-	-0-	-0-		453	1	2198	2	Y	64	169	1	1	8	78
								70	9									
*09	2823	N	2823	-0-	-0-	-0-		482	1	2254	2	Y	79					157
								87	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	4006	-0-	-104	-0-		30	1	3934	2	Y	38	179	1	1	8	242
								42	9									
05	3689	X	76	-0-	-3613	-0-		31	1	45	9	Y	41					283
06	3240	X	2593	-0-	-647	-0-		30	1	2474	2	Y	81	1	8			363
								89	9									
07	4154	X	2650	-0-	-1504	-0-		31	1	2594	2	Y	23	181	1			87
								25	9									
*08	4154	X	2388	-0-	-1766	-0-		41	1	2322	2	Y	23					110
								25	9									
*09	4020	X	2007	-0-	-2013	-0-		1974	2	33	9	Y	30					140

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	996	1	62	9	N	56					226
05	1054	N	286	-0-	-768	-0-	20	1	196	2	N	64	182	1			108
							70	9									
06	1200	N	363	-0-	-837	-0-	272	2	91	9	N	83					191
07	1085	N	604	-0-	-481	-0-	546	2	58	9	N	53					244
08	662	N	662	-0-	-0-	-0-	10	1	595	2	N	52					296
							57	9									
*09	624	N	624	-0-	-0-	-0-	60	1	494	2	N	64					360
							70	9									

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3200	-0-	-550	-0-	512	1	2665	2	N	21	1	8			330
							23	9									
05	3875	X	2871	-0-	-1004	-0-	92	1	2733	2	N	42					372
							46	9									
06	3270	X	2646	-0-	-624	-0-	60	1	2574	2	N	11	172	1			211
							12	9									
07	3379	X	2716	-0-	-663	-0-	45	1	2643	2	N	25					236
							28	9									
08	3379	X	2743	-0-	-636	-0-	20	1	2688	2	N	32					268
							35	9									
09	3210	X	2734	-0-	-476	-0-	102	1	2603	2	N	26					294
							29	9									

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3317	X	3116	-0-	-201	-0-	1190	1	1902	2	Y	22	1	8			217
							24	9									
*02	3664	X	3664	-0-	-0-	-0-	1094	1	2506	2	Y	58	2	8			273
							64	9									
*03	3844	X	3582	-0-	-262	-0-	1225	1	2306	2	Y	46	176	1	2	8	141
							51	9									
*04	3720	X	3541	-0-	-179	-0-	1021	1	2464	2	Y	51	1	8			191
							56	9									
*05	4061	X	3507	-0-	-554	-0-	769	1	2674	2	Y	58					249
							64	9									
*06	4652	X	4652	-0-	-0-	-0-	784	1	3824	2	Y	40	176	1	1	8	112
							44	9									
*07	3611	X	3611	-0-	-0-	-0-	780	1	2778	2	Y	48					160
							53	9									
*08	3286	X	2462	-0-	-824	-0-	1247	1	1150	2	Y	59					219
							65	9									
*09	3711	X	3711	-0-	-0-	-0-	1236	1	2440	2	Y	32	1	8			250
							35	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4291	X	4291	-0-	-0-	-0-	838	1	3397	2	Y	51	180	1	1	8	217
							56	9									
*02	4049	X	4049	-0-	-0-	-0-	732	1	3231	2	Y	78	180	1	1	8	114
							86	9									
*03	4213	X	4213	-0-	-0-	-0-	801	1	3348	2	Y	58	2	8			170
							64	9									
*04	3920	X	3920	-0-	-0-	-0-	768	1	3077	2	Y	68	1	8			237
							75	9									
*05	3766	X	3766	-0-	-0-	-0-	734	1	2982	2	Y	45	172	1	2	8	108
							50	9									
*06	4471	X	4471	-0-	-0-	-0-	657	1	3770	2	Y	40					148
							44	9									
*07	4402	X	4129	-0-	-273	-0-	810	1	3238	2	Y	74	1	8			221
							81	9									
*08	4123	X	4111	-0-	-12	-0-	812	1	3232	2	Y	61					282
							67	9									
09	4260	X	4192	-0-	-68	-0-	874	1	3268	2	Y	45	188	1	1	8	138
							50	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		5166	-0-	5166	10327	825	1	4271	2	Y	64	179	1	1	8	228
							70	9									
*02	T. A.		5114	-0-	5114	15441	1154	1	3861	2	Y	90	2	8			316
							99	9									
*03	20789	X	5348	-0-	-15441	-0-	1260	1	4024	2	Y	58	1	8			373
							64	9									
*04	4621	X	4621	-0-	-0-	-0-	1185	1	3370	2	Y	60	167	1	1	8	265
							66	9									
*05	5673	X	4739	-0-	-934	-0-	1268	1	3397	2	Y	67	186	1			146
							74	9									
*06	5598	X	5598	-0-	-0-	-0-	1223	1	4319	2	Y	51	1	8			196
							56	9									
*07	5673	X	4048	-0-	-1625	-0-	1256	1	2728	2	Y	58	1	8			253
							64	9									
*08	5332	X	3265	-0-	-2067	-0-	1272	1	1954	2	Y	35					288
							39	9									
09	5610	X	3165	-0-	-2445	-0-	1236	1	1904	2	Y	23	190	1			121
							25	9									

NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

04	390	N	222	-0-	-168	-0-	222	2			N	-0-					97
05	372	N	203	-0-	-169	-0-	203	2			N	-0-					97
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					97
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					97
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					97
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
TAOS RESOURCES OPERATING CO LLC 836010
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

04	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	403	N	289	-0-	-114	-0-	289	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC 453787
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	X	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	120	X	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	X	21	-0-	-103	-0-	21	2			N	-0-					-0-
08	140	X	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	90	X	1	-0-	-89	-0-	1	2			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	120	-0-	-300	-0-	120	3			N	-0-					-0-
05	434	X	26	-0-	-408	-0-	26	3			N	-0-					-0-
06	420	X	187	-0-	-233	-0-	187	3			N	-0-					-0-
07	372	X	49	-0-	-323	-0-	49	3			N	-0-					-0-
08	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
09	180	X	10	-0-	-170	-0-	10	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	1481	-0-	-1729	-0-	151	1	1330	2	N	-0-					-0-
05	3317	X	797	-0-	-2520	-0-	156	1	641	2	N	-0-					-0-
06	2730	X	894	-0-	-1836	-0-	151	1	743	2	N	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
08	2586	X	2586	-0-	-0-	-0-	156	1	2430	2	N	-0-					-0-
*09	2855	X	2855	-0-	-0-	-0-	129	1	2726	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	#	534	-0-	-276	-0-	534	3			N	-0-					8
05	601	R	601	-0-	-0-	-0-	601	3			N	-0-					8
06	570	#	566	-0-	-4	-0-	566	3			N	-0-					8
07	589	#	566	-0-	-23	-0-	566	3			N	-0-					8
08	714	R	714	-0-	-0-	-0-	714	3			N	-0-					8
*09	608	R	608	-0-	-0-	-0-	608	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	7032	-0-	-1578	-0-	6986	2	46	9	N	42	163	1			98
05	8773	X	6977	-0-	-1796	-0-	6974	2	3	9	N	3					101
06	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					101
07	7254	X	6653	-0-	-601	-0-	6653	2			N	-0-					101
08	7254	X	6140	-0-	-1114	-0-	6123	2	17	9	N	15					116
09	7020	X	6057	-0-	-963	-0-	6053	2	4	9	N	4					120

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3948	X	3948	-0-	-0-	-0-	153	1	3795	2	N	-0-					77
05	4525	X	4525	-0-	-0-	-0-	192	1	4333	2	N	-0-					77
06	4525	X	4525	-0-	-0-	-0-	193	1	4332	2	N	-0-					77
07	4764	X	4764	-0-	-0-	-0-	201	1	4563	2	N	-0-					77
08	4752	X	4752	-0-	-0-	-0-	219	1	4533	2	N	-0-					77
*09	4606	X	4606	-0-	-0-	-0-	215	1	4391	2	N	-0-					77

FOREST OIL CORPORATION 275740
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	R	428	-0-	-0-	-0-	428	2			N	-0-					78
05	311	R	311	-0-	-0-	-0-	311	2			N	-0-					78
06	360	#	112	-0-	-248	-0-	112	2			N	-0-					78
07	341	#	54	-0-	-287	-0-	54	2			N	-0-					78
08	766	R	766	-0-	-0-	-0-	766	2			N	-0-					78
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1627	R	1627	-0-	-0-	-0-	27	1	1598	3	N	-0-					7
							2	4									
05	1961	R	1961	-0-	-0-	-0-	27	1	1932	3	N	-0-					7
							2	4									
06	2610	#	1691	-0-	-919	-0-	24	1	1666	3	N	-0-					7
							1	4									
07	2697	#	1659	-0-	-1038	-0-	24	1	1633	3	N	1					8
							1	4	1	9							
08	2697	#	1520	-0-	-1177	-0-	1518	3	2	9	N	2					10
09	1890	#	1442	-0-	-448	-0-	21	1	1410	3	N	8					18
							2	4	9	9							

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

04	3000	#	2961	-0-	-39	-0-	66	1	2893	3	N	-0-					76
							2	4									
05	3224	#	3037	-0-	-187	-0-	67	1	2968	3	N	-0-					76
							2	4									
06	3120	#	2934	-0-	-186	-0-	71	1	2862	3	N	-0-					76
							1	4									
07	3224	#	2967	-0-	-257	-0-	71	1	2895	3	N	-0-					76
							1	4									
08	3224	#	2832	-0-	-392	-0-	68	1	2762	3	N	-0-					76
							2	4									
*09	1076		2780	-0-	1704	1704	65	1	2713	3	N	-0-					76
							2	4									

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

04	3487	R	3487	-0-	-0-	-0-	3487	3			N	-0-					46
05	3686	R	3686	-0-	-0-	-0-	3686	3			N	-0-					46
06	3881	R	3881	-0-	-0-	-0-	3881	3			N	-0-					46
07	3939	R	3939	-0-	-0-	-0-	3939	3			N	-0-					46
08	3680	R	3680	-0-	-0-	-0-	3680	3			N	-0-					46
09	3750	#	3256	-0-	-494	-0-	3256	3			N	-0-					46

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

04	1530	#	1434	-0-	-96	-0-	437	1	997	3	N	-0-					-0-
05	1550	#	1506	-0-	-44	-0-	452	1	1054	3	N	-0-					-0-
06	1598	R	1598	-0-	-0-	-0-	438	1	1054	3	N	96					96
							106	9									
07	1519	#	1460	-0-	-59	-0-	452	1	1008	3	N	-0-					96
08	1519	#	1509	-0-	-10	-0-	452	1	1057	3	N	-0-					96
09	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					96

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4742	R	4742	-0-	-0-	-0-	218	1	4327	3	N	177	199	1			96
							2	4	195	9							
04	3926	R	3926	-0-	-0-	-0-	210	1	3635	3	N	72					168
							2	4	79	9							
05	4092	R	4092	-0-	-0-	-0-	215	1	3801	3	N	67					235
							2	4	74	9							
06	4394	R	4394	-0-	-0-	-0-	211	1	4125	3	N	52	154	1			133
							1	4	57	9							
07	4064	R	4064	-0-	-0-	-0-	211	1	3786	3	N	60					193
							1	4	66	9							
08	3813	#	1130	-0-	-2683	-0-	115	1	1013	3	N	-0-					193
							2	4									
*09	587	R	587	-0-	-0-	-0-	78	1	507	3	N	-0-					193
							2	4									

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

04	42	R	42	-0-	-0-	-0-	13	1	29	3	N	-0-					87
05	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
06	41	R	41	-0-	-0-	-0-	12	1	29	2	N	-0-					87
07	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
08	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
09	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

04	780	#	752	-0-	-28	-0-	752	2			N	-0-					123
05	868	#	783	-0-	-85	-0-	783	2			N	-0-					123
06	870	#	759	-0-	-111	-0-	759	2			N	-0-					123
07	899	#	776	-0-	-123	-0-	776	2			N	-0-					123
08	899	#	792	-0-	-107	-0-	792	2			N	-0-					123
*09	759	R	759	-0-	-0-	-0-	759	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	471	R	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	440	R	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*09	475	R	475	-0-	-0-	-0-	475	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

04	1141	R	1141	-0-	-0-	-0-	1141	2			N	-0-					25
05	1145	R	1145	-0-	-0-	-0-	1145	2			N	-0-					25
06	1200	#	1091	-0-	-109	-0-	1089	2	2	9	N	2					27
07	1240	#	1110	-0-	-130	-0-	1110	2			N	-0-					27
08	1240	#	622	-0-	-618	-0-	622	2			N	-0-					27
*09	1142	R	1142	-0-	-0-	-0-	1142	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

04	1290	#	1044	-0-	-246	-0-	1043	2	1	9	N	1					656
05	1333	#	1183	-0-	-150	-0-	1181	2	2	9	N	2					658
06	1290	#	1218	-0-	-72	-0-	1217	2	1	9	N	1					659
07	1333	#	1274	-0-	-59	-0-	31	1	1242	2	N	1					660
							1	9									
08	1333	#	1131	-0-	-202	-0-	1131	2			N	-0-	166	1			494
09	1350	#	1243	-0-	-107	-0-	1237	2	6	9	N	5					499

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

04	330	#	251	-0-	-79	-0-	30	1	221	2	N	-0-					-0-
05	341	#	242	-0-	-99	-0-	31	1	211	2	N	-0-					-0-
06	330	#	244	-0-	-86	-0-	30	1	214	2	N	-0-					-0-
07	310	#	293	-0-	-17	-0-	31	1	262	2	N	-0-					-0-
08	310	#	286	-0-	-24	-0-	31	1	255	2	N	-0-					-0-
*09	296	R	296	-0-	-0-	-0-	30	1	266	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

04	1155	N	1155	-0-	-0-	-0-	312	1	843	2	N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	322	1	881	2	N	-0-					-0-
06	1170	N	1107	-0-	-63	-0-	312	1	795	2	N	-0-					-0-
07	1209	N	1086	-0-	-123	-0-	322	1	764	2	N	-0-					-0-
08	1209	N	1026	-0-	-183	-0-	322	1	704	2	N	-0-					-0-
09	1110	N	955	-0-	-155	-0-	312	1	643	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5611	X	5611	-0-	-0-	-0-	5553	2	58	9	N	53	172	1			150
05	5208	X	5035	-0-	-173	-0-	5013	2	22	9	N	20					170
06	4857	X	4857	-0-	-0-	-0-	4818	2	39	9	N	35					205
07	4836	X	4375	-0-	-461	-0-	4318	2	57	9	N	52					257
08	4836	X	4423	-0-	-413	-0-	281	1	4066	2	N	69	179	1			147
							76	9									
*09	4864	X	4864	-0-	-0-	-0-	371	1	4435	2	N	53					200
							58	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12300	X	9054	-0-	-3246	-0-	978	1	7893	2	N	166	188	1			149
							183	9									
05	11656	X	9121	-0-	-2535	-0-	1145	1	7819	2	N	143	85	1			207
							157	9									
06	10470	X	9127	-0-	-1343	-0-	1534	1	7458	2	N	123	178	1			152
							135	9									
07	10819	X	8825	-0-	-1994	-0-	1617	1	7055	2	N	139	180	1			111
							153	9									
08	10819	X	8471	-0-	-2348	-0-	1509	1	6822	2	N	127					238
							140	9									
*09	9120	X	7436	-0-	-1684	-0-	485	1	6779	2	N	156	187	1			207
							172	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34650	X	12651	-0-	-21999	-0-	1440	1	10772	2	N	399	777	1			367
							439	9									
05	15531	X	13230	-0-	-2301	-0-	1609	1	11321	2	N	273					640
							300	9									
06	14040	X	12102	-0-	-1938	-0-	1620	1	10165	2	N	288	584	1			344
							317	9									
07	13919	X	12109	-0-	-1810	-0-	1674	1	10093	2	N	311	193	1			462
							342	9									
08	13578	X	11307	-0-	-2271	-0-	1593	1	9369	2	N	314	392	1			384
							345	9									
09	12810	X	11081	-0-	-1729	-0-	1620	1	9276	2	N	168	196	1			356
							185	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383400	X	55276	-0-	-328124	-0-	1717	1	52305	2	N	1140	1167	1			303
							1254	9									
05	217260	X	43258	-0-	-174002	-0-	1472	1	40777	2	N	917	770	1			450
							1009	9									
06	66150	X	48206	-0-	-17944	-0-	2489	1	44662	2	N	959	1156	1			253
							1055	9									
07	65813	X	50320	-0-	-15493	-0-	2986	1	46253	2	N	983	950	1			286
							1081	9									
08	65813	X	47479	-0-	-18334	-0-	2519	1	44035	2	N	841	754	1			373
							925	9									
09	55290	X	44781	-0-	-10509	-0-	2907	1	40948	2	N	842	560	1			655
							926	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2428	-0-	-632	-0-	2382	2	46	9	N	42					266
05	3162	X	2341	-0-	-821	-0-	2319	2	22	9	N	20					286
06	2430	X	2359	-0-	-71	-0-	2359	2			N	-0-	184	1			102
07	0	W	2262	-0-	2262	2262	2254	2	8	9	N	7					109
08	0	W	NO RPT	-0-	-0-	2262					N	NO RPT					109
09	0	W	NO RPT	-0-	-0-	2262					N	NO RPT					109

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2550	-0-	-0-	-0-	2500	2	50	9	N	45					129
05	2633	N	2633	-0-	-0-	-0-	2632	2	1	9	N	1					130
06	2640	N	2426	-0-	-214	-0-	2426	2			N	-0-					130
07	2635	N	2518	-0-	-117	-0-	2497	2	21	9	N	19					149
08	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					149
09	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					149

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3123	-0-	-447	-0-	3103	2	20	9	N	18	197	1			100
05	3751	X	2435	-0-	-1316	-0-	2414	2	21	9	N	19					119
06	3303	X	3303	-0-	-0-	-0-	3264	2	39	9	N	35					154
07	3197	X	3197	-0-	-0-	-0-	3186	2	11	9	N	10					164
08	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					164
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					164

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3383	X	3383	-0-	-0-	-0-	3333	2	50	9	N	45					284
05	3379	X	2851	-0-	-528	-0-	2851	2			N	-0-					284
06	3150	X	3095	-0-	-55	-0-	3084	2	11	9	N	10	200	1			94
07	3255	X	3139	-0-	-116	-0-	3106	2	33	9	N	30					124
08	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					124
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					124

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1253	-0-	-457	-0-	1231	2	22	9	N	20					215
05	1426	N	1271	-0-	-155	-0-	1260	2	11	9	N	10					225
06	1770	N	1194	-0-	-576	-0-	1194	2			N	-0-					225
07	1302	N	1214	-0-	-88	-0-	1214	2			N	-0-					225
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					225
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					225

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2904	-0-	-96	-0-	2795	2	109	9	N	99					199
05	3100	X	2951	-0-	-149	-0-	2923	2	28	9	N	25					224
06	3000	X	2787	-0-	-213	-0-	2754	2	33	9	N	30	201	1			53
07	3100	X	2728	-0-	-372	-0-	2696	2	32	9	N	29					82
08	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					82
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					82

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5284	-0-	-746	-0-	5183	2	101	9	N	92	174	1			30
05	6045	X	5772	-0-	-273	-0-	5676	2	96	9	N	87					117
06	5850	X	5207	-0-	-643	-0-	5128	2	79	9	N	72					189
07	6045	X	5345	-0-	-700	-0-	5273	2	72	9	N	65	160	1			94
08	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					94
09	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2927	-0-	-643	-0-	2861	2	66	9	N	60					147
05	3689	X	2944	-0-	-745	-0-	2903	2	41	9	N	37					184
06	2782	X	2782	-0-	-0-	-0-	2765	2	17	9	N	15					199
07	3015	X	3015	-0-	-0-	-0-	2998	2	17	9	N	15					214
08	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					214
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					214

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1494	N	1494	-0-	-0-	-0-	1403	2	91	9	N	83					202
05	1535	N	1535	-0-	-0-	-0-	1526	2	9	9	N	8					210
06	1500	N	1490	-0-	-10	-0-	1490	2			N	-0-	202	1			8
07	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					8
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					8
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					8

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1986	-0-	-144	-0-	1897	2	89	9	N	81					190
05	2263	N	385	-0-	-1878	-0-	378	2	7	9	N	6	183	1			13
06	1980	N	285	-0-	-1695	-0-	285	2			N	-0-					13
07	2046	N	227	-0-	-1819	-0-	227	2			N	-0-					13
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					13
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					13

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					177
05	1364	N	987	-0-	-377	-0-	987	2			N	-0-					177
06	1380	N	910	-0-	-470	-0-	910	2			N	-0-					177
07	1178	N	1066	-0-	-112	-0-	1058	2	8	9	N	7					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					184

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	912	-0-	-48	-0-	861	2	51	9	N	46					230
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					230
06	1020	N	846	-0-	-174	-0-	844	2	2	9	N	2					232
07	930	N	887	-0-	-43	-0-	887	2			N	-0-					232
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					232
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					232

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5076	X	5076	-0-	-0-	-0-	4933	2	143	9	N	130					421
05	4836	X	4239	-0-	-597	-0-	4221	2	18	9	N	16	202	1			235
06	5541	X	5541	-0-	-0-	-0-	5495	2	46	9	N	42					277
07	5032	X	5032	-0-	-0-	-0-	5019	2	13	9	N	12					289
08	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					289
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					289

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	790	-0-	-50	-0-	759	2	31	9	N	28					222
05	868	N	791	-0-	-77	-0-	784	2	7	9	N	6	183	1			45
06	780	N	723	-0-	-57	-0-	723	2			N	-0-					45
07	806	N	703	-0-	-103	-0-	703	2			N	-0-					45
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					45
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					45

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					205
05	1705	N	1556	-0-	-149	-0-	1556	2			N	-0-					205
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					205
07	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					205
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					205
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					205

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4940	-0-	-490	-0-	4744	2	196	9	N	178					405
05	5952	X	4842	-0-	-1110	-0-	4842	2			N	-0-	198	1			207
06	4740	X	4568	-0-	-172	-0-	4568	2			N	-0-					207
07	4898	X	4778	-0-	-120	-0-	4677	2	101	9	N	92					299
08	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					299
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					299

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	5978	-0-	-562	-0-	5898	2	80	9	N	73					302
05	6665	X	5651	-0-	-1014	-0-	5626	2	25	9	N	23	210	1			115
06	5666	X	5666	-0-	-0-	-0-	5627	2	39	9	N	35					150
07	6002	X	6002	-0-	-0-	-0-	5969	2	33	9	N	30					180
08	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					180
09	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					180

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3127	-0-	-503	-0-	2878	2	249	9	N	226					418
05	3414	X	3414	-0-	-0-	-0-	3413	2	1	9	N	1	179	1			240
06	3270	X	2700	-0-	-570	-0-	2699	2	1	9	N	1	181	1			60
07	3843	X	3843	-0-	-0-	-0-	3747	2	96	9	N	87					147
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					147
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					147

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4678	-0-	-392	-0-	4459	2	219	9	N	199	174	1			135
05	4991	X	4793	-0-	-198	-0-	4783	2	10	9	N	9					144
06	4950	X	4520	-0-	-430	-0-	4495	2	25	9	N	23					167
07	5115	X	4578	-0-	-537	-0-	4534	2	44	9	N	40					207
08	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					207
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					207

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4376	-0-	-364	-0-	4243	2	133	9	N	121					291
05	4761	X	4761	-0-	-0-	-0-	4743	2	18	9	N	16	177	1			130
06	4385	X	4385	-0-	-0-	-0-	4352	2	33	9	N	30					160
07	4733	X	4733	-0-	-0-	-0-	4718	2	15	9	N	14					174
08	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					174
09	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					174

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2916	-0-	-144	-0-	2795	2	121	9	N	110	205	1			89
05	3162	X	2779	-0-	-383	-0-	2779	2			N	-0-					89
06	2640	X	2456	-0-	-184	-0-	2455	2	1	9	N	1					90
07	2964	X	2964	-0-	-0-	-0-	2947	2	17	9	N	15					105
08	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					105
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2253	-0-	-687	-0-	2220	2	33	9	N	30					160
05	2945	X	2464	-0-	-481	-0-	2443	2	21	9	N	19					179
06	2378	N	2378	-0-	-0-	-0-	2364	2	14	9	N	13					192
07	2449	N	2449	-0-	-0-	-0-	2413	2	36	9	N	33					225
08	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					225
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					225

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4567	-0-	-533	-0-	4337	2	230	9	N	209					394
05	5146	X	4868	-0-	-278	-0-	4867	2	1	9	N	1	193	1			202
06	4650	X	4632	-0-	-18	-0-	4588	2	44	9	N	40					242
07	4805	X	4743	-0-	-62	-0-	4715	2	28	9	N	25					267
08	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					267
09	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					267

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3890	-0-	-280	-0-	3645	2	245	9	N	223					499
05	4247	X	3451	-0-	-796	-0-	3451	2			N	-0-	397	1			102
06	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					102
07	2944	X	2944	-0-	-0-	-0-	2911	2	33	9	N	30					132
08	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					132
09	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					132

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2412	-0-	-468	-0-	2373	2	39	9	N	35					204
05	2976	X	2404	-0-	-572	-0-	2404	2			N	-0-					204
06	2396	N	2396	-0-	-0-	-0-	2376	2	20	9	N	18					222
07	2396	N	2396	-0-	-0-	-0-	2376	2	20	9	N	18					240
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					240

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1924	-0-	-266	-0-	1837	2	87	9	N	79					234
05	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					234
06	2119	N	2119	-0-	-0-	-0-	2113	2	6	9	N	5	197	1			42
07	2309	N	2309	-0-	-0-	-0-	2292	2	17	9	N	15					57
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					57

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	3458	-0-	-1312	-0-	3384	2	74	9	N	67					282
05	4929	X	3406	-0-	-1523	-0-	3406	2			N	-0-	200	1			82
06	4343	X	4343	-0-	-0-	-0-	4321	2	22	9	N	20					102
07	4172	X	4172	-0-	-0-	-0-	4169	2	3	9	N	3					105
08	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					105
09	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					105

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5247	X	5247	-0-	-0-	-0-	4982	2	265	9	N	241	225	1			302
05	4191	X	4191	-0-	-0-	-0-	4190	2	1	9	N	1	206	1			97
06	4137	X	4137	-0-	-0-	-0-	4107	2	30	9	N	27					124
07	5018	X	5018	-0-	-0-	-0-	4982	2	36	9	N	33					157
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					157
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					157

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					219
05	5377	X	5377	-0-	-0-	-0-	5154	2	223	9	N	203	198	1			224
06	5370	X	4792	-0-	-578	-0-	4769	2	23	9	N	21					245
07	5549	X	5462	-0-	-87	-0-	5389	2	73	9	N	66					311
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					311
09	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					311

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11790	X	9822	-0-	-1968	-0-	9818	2	4	9	N	4					114
05	12183	X	8613	-0-	-3570	-0-	8613	2			N	-0-					114
06	10680	X	9474	-0-	-1206	-0-	9468	2	6	9	N	5					119
07	11036	X	9294	-0-	-1742	-0-	9263	2	31	9	N	28					147
08	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					147
09	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					147

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3042	-0-	-528	-0-	3042	2			N	-0-					259
05	3503	X	3243	-0-	-260	-0-	3204	2	39	9	N	35					294
06	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2	186	1			110
07	0	W	3102	-0-	3102	3102	3094	2	8	9	N	7					117
08	0	W	NO RPT	-0-	-0-	3102					N	NO RPT					117
09	0	W	NO RPT	-0-	-0-	3102					N	NO RPT					117

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1887	-0-	-543	-0-	1883	2	4	9	N	4					94
05	2511	X	1947	-0-	-564	-0-	1918	2	29	9	N	26					120
06	1994	N	1994	-0-	-0-	-0-	1981	2	13	9	N	12					132
07	2118	N	2118	-0-	-0-	-0-	2066	2	52	9	N	47					179
08	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					179
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					179

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	6105	-0-	-585	-0-	5971	2	134	9	N	122					227
05	6417	X	4744	-0-	-1673	-0-	4731	2	13	9	N	12	202	1			37
06	6327	X	6327	-0-	-0-	-0-	6203	2	124	9	N	113					150
07	6077	X	6077	-0-	-0-	-0-	6011	2	66	9	N	60					210
08	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					210
09	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					210

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11010	X	6934	-0-	-4076	-0-	6758	2	176	9	N	160					369
05	11191	X	8449	-0-	-2742	-0-	8443	2	6	9	N	5	192	1			182
06	9720	X	8898	-0-	-822	-0-	8843	2	55	9	N	50					232
07	10044	X	9218	-0-	-826	-0-	9142	2	76	9	N	69	182	1			119
08	10044	X	NO RPT	-0-	-10044	-0-					N	NO RPT					119
09	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					119

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5679	-0-	-441	-0-	5613	2	66	9	N	60	30	1			142
05	6324	X	5758	-0-	-566	-0-	5708	2	50	9	N	45					187
06	5283	X	5283	-0-	-0-	-0-	5213	2	70	9	N	64					251
07	5332	X	4413	-0-	-919	-0-	4369	2	44	9	N	40					291
08	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					291
09	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					291

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5552	-0-	-628	-0-	5346	2	206	9	N	187					354
05	6262	X	5384	-0-	-878	-0-	5348	2	36	9	N	33					387
06	5250	X	5207	-0-	-43	-0-	5168	2	39	9	N	35	367	1			55
07	5425	X	5384	-0-	-41	-0-	5356	2	28	9	N	25					80
08	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					80
09	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					80

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	3068	-0-	-4942	-0-	2837	2	231	9	N	210					394
05	8184	X	5215	-0-	-2969	-0-	5170	2	45	9	N	41	200	1			235
06	7230	X	4843	-0-	-2387	-0-	4822	2	21	9	N	19					254
07	7471	X	4803	-0-	-2668	-0-	4767	2	36	9	N	33					287
08	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					287
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					287

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8640	X	3715	-0-	-4925	-0-	3640	2	75	9	N	68					247
05	8680	X	6895	-0-	-1785	-0-	6858	2	37	9	N	34					281
06	7500	X	5857	-0-	-1643	-0-	5843	2	14	9	N	13	189	1			105
07	0	W	5807	-0-	5807	5807	5797	2	10	9	N	9					114
08	0	W	NO RPT	-0-	-0-	5807					N	NO RPT					114
09	0	W	NO RPT	-0-	-0-	5807					N	NO RPT					114

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	3527	-0-	-4873	-0-	3459	2	68	9	N	62	211	1			132
05	8308	X	5894	-0-	-2414	-0-	5839	2	55	9	N	50					182
06	7080	X	5196	-0-	-1884	-0-	5194	2	2	9	N	2					184
07	0	W	5336	-0-	5336	5336	5300	2	36	9	N	33					217
08	0	W	NO RPT	-0-	-0-	5336					N	NO RPT					217
09	0	W	NO RPT	-0-	-0-	5336					N	NO RPT					217

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	3960	-0-	-4050	-0-	3800	2	160	9	N	145	188	1			179
05	7750	X	7494	-0-	-256	-0-	7450	2	44	9	N	40					219
06	7170	X	6540	-0-	-630	-0-	6494	2	46	9	N	42					261
07	7409	X	6430	-0-	-979	-0-	6399	2	31	9	N	28					289
08	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					289
09	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					289

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	4508	-0-	-1552	-0-	4488	2	20	9	N	18					78
05	5642	X	4257	-0-	-1385	-0-	4257	2			N	-0-					78
06	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					78
07	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					78
08	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					78
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					78

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	4903	-0-	-707	-0-	4741	2	162	9	N	147					379
05	5456	X	4713	-0-	-743	-0-	4689	2	24	9	N	22	202	1			199
06	5250	X	4556	-0-	-694	-0-	4505	2	51	9	N	46					245
07	5208	X	3925	-0-	-1283	-0-	3907	2	18	9	N	16					261
08	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					261
09	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					261

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	5833	-0-	-1217	-0-	5730	2	103	9	N	94					174
05	7316	X	800	-0-	-6516	-0-	786	2	14	9	N	13					187
06	5257	X	5257	-0-	-0-	-0-	5257	2			N	-0-					187
07	0	W	5362	-0-	5362	5362	5294	2	68	9	N	62					249
08	0	W	NO RPT	-0-	-0-	5362					N	NO RPT					249
09	0	W	NO RPT	-0-	-0-	5362					N	NO RPT					249

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414882	X	3414	-0-	-411468	-0-	3337	2	77	9	N	70					376
05	48019	X	7486	-0-	-40533	-0-	7414	2	72	9	N	65					441
06	6349	X	6349	-0-	-0-	-0-	6326	2	23	9	N	21	397	1			65
07	0	W	6386	-0-	6386	6386	6369	2	17	9	N	15					80
08	0	W	NO RPT	-0-	-0-	6386					N	NO RPT					80
09	241	X	NO RPT	-0-	-241	6145					N	NO RPT					80

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1322	-0-	1322	389517	1170	2	152	9	N	138					327
05	0	W	-0-	-0-	-0-	389517					N	-0-					327
06	0	W	-0-	-0-	-0-	389517					N	1	181	1			147
07	389517	X	-0-	-0-	-389517	-0-					N	-0-					147
08	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					147
09	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					147

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48840	X	8049	-0-	-40791	-0-	7907	2	142	9	N	129	200	1			306
05	50468	X	7961	-0-	-42507	-0-	7961	2			N	-0-	201	1			105
06	48840	X	7678	-0-	-41162	-0-	7665	2	13	9	N	12					117
07	50468	X	7909	-0-	-42559	-0-	7909	2			N	-0-					117
08	50468	X	NO RPT	-0-	-50468	-0-					N	NO RPT					117
09	48840	X	NO RPT	-0-	-48840	-0-					N	NO RPT					117

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35730	X	6622	-0-	-29108	-0-	6523	2	99	9	N	90					320
05	36921	X	6101	-0-	-30820	-0-	6101	2			N	-0-					320
06	35730	X	5401	-0-	-30329	-0-	5401	2			N	-0-	200	1			120
07	36921	X	6215	-0-	-30706	-0-	6128	2	87	9	N	79					199
08	36921	X	NO RPT	-0-	-36921	-0-					N	NO RPT					199
09	28218	X	NO RPT	-0-	-28218	-0-					N	NO RPT					199

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49380	X	12216	-0-	-37164	-0-	12020	2	196	9	N	178	415	1			276
05	51026	X	12672	-0-	-38354	-0-	12603	2	69	9	N	63	184	1			155
06	49380	X	11683	-0-	-37697	-0-	11544	2	139	9	N	126					281
07	51026	X	11552	-0-	-39474	-0-	11433	2	119	9	N	108					389
08	51026	X	NO RPT	-0-	-51026	-0-					N	NO RPT					389
09	49380	X	NO RPT	-0-	-49380	-0-					N	NO RPT					389

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20700	X	6038	-0-	-14662	-0-	5853	2	185	9	N	168					287
05	21390	X	5913	-0-	-15477	-0-	5913	2			N	-0-	200	1			87
06	20700	X	5886	-0-	-14814	-0-	5880	2	6	9	N	5					92
07	21390	X	5254	-0-	-16136	-0-	5213	2	41	9	N	37					129
08	21390	X	NO RPT	-0-	-21390	-0-					N	NO RPT					129
09	19391	X	NO RPT	-0-	-19391	-0-					N	NO RPT					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42300	X	11031	-0-	-31269	-0-	10896	2	135	9	N	123	215	1			252
05	43710	X	10909	-0-	-32801	-0-	10809	2	100	9	N	91	198	1			145
06	42300	X	10106	-0-	-32194	-0-	9962	2	144	9	N	131					276
07	43710	X	10179	-0-	-33531	-0-	10079	2	100	9	N	91	182	1			185
08	43710	X	NO RPT	-0-	-43710	-0-					N	NO RPT					185
09	34518	X	NO RPT	-0-	-34518	-0-					N	NO RPT					185

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52470	X	14864	-0-	-37606	-0-	14681	2	183	9	N	166	385	1			110
05	54219	X	14036	-0-	-40183	-0-	13948	2	88	9	N	80					190
06	52470	X	12394	-0-	-40076	-0-	12258	2	136	9	N	124					314
07	54219	X	14507	-0-	-39712	-0-	14386	2	121	9	N	110					424
08	54219	X	NO RPT	-0-	-54219	-0-					N	NO RPT					424
09	51165	X	NO RPT	-0-	-51165	-0-					N	NO RPT					424

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44340	X	9653	-0-	-34687	-0-	9553	2	100	9	N	91					321
05	45818	X	10118	-0-	-35700	-0-	10101	2	17	9	N	15					336
06	44340	X	9584	-0-	-34756	-0-	9533	2	51	9	N	46	200	1			182
07	45818	X	9448	-0-	-36370	-0-	9384	2	64	9	N	58					240
08	45818	X	NO RPT	-0-	-45818	-0-					N	NO RPT					240
09	44340	X	NO RPT	-0-	-44340	-0-					N	NO RPT					240

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41790	X	7897	-0-	-33893	-0-	7869	2	28	9	N	25					177
05	43183	X	8550	-0-	-34633	-0-	8533	2	17	9	N	15					192
06	41790	X	8686	-0-	-33104	-0-	8656	2	30	9	N	27					219
07	43183	X	7506	-0-	-35677	-0-	7481	2	25	9	N	23					242
08	43183	X	NO RPT	-0-	-43183	-0-					N	NO RPT					242
09	35644	X	NO RPT	-0-	-35644	-0-					N	NO RPT					242

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		70277	-0-	70277	70277	67583	2	2694	9	N	2449	1572	1			877
05	254669	X	184392	-0-	-70277	-0-	178511	2	5881	9	N	5346	5218	1			1005
06	244140	X	103957	-0-	-140183	-0-	101292	2	2665	9	N	2423	2501	1			927
07	252278	X	75547	-0-	-176731	-0-	73493	2	2054	9	N	1867	1944	1			850
08	252278	X	NO RPT	-0-	-252278	-0-					N	NO RPT					850
09	239486	X	NO RPT	-0-	-239486	-0-					N	NO RPT					850

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245760	X	43905	-0-	-201855	-0-	43883	2	22	9	N	20					38
05	253952	X	43128	-0-	-210824	-0-	43128	2			N	-0-					38
06	245760	X	38295	-0-	-207465	-0-	38295	2			N	-0-					38
07	253952	X	36606	-0-	-217346	-0-	36606	2			N	-0-					38
08	253952	X	NO RPT	-0-	-253952	-0-					N	NO RPT					38
09	240998	X	NO RPT	-0-	-240998	-0-					N	NO RPT					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	71740	-0-	71740	909910	70783	2	957	9	N	870	954	1			302
05	0	Z	69527	-0-	69527	979437	68605	2	922	9	N	838	821	1			319
06	0	Z	64057	-0-	64057	1043494	63065	2	992	9	N	902	743	1			478
07	0	Z	59513	-0-	59513	1103007	58647	2	866	9	N	787	924	1			341
08	0	W	55888	-0-	55888	1158895	1750	1	53370	2	N	698	711	1			328
							768	9									
09	0	W	NO RPT	-0-	-0-	1158895					N	NO RPT					328

LINN OPERATING, INC. 501545
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	788	-0-	-202	-0-	727	2	61	9	N	55					202
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					202
06	873	N	873	-0-	-0-	-0-	843	2	30	9	N	27					229
07	1003	N	1003	-0-	-0-	-0-	975	2	28	9	N	25					254
08	1143	N	1143	-0-	-0-	-0-	1123	2	20	9	N	18	187	1			85
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					85

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2320	-0-	-140	-0-	2242	2	78	9	N	71	208	1			117
05	2387	X	2370	-0-	-17	-0-	2353	2	17	9	N	15					132
06	2190	N	2082	-0-	-108	-0-	2080	2	2	9	N	2					134
07	2452	N	2452	-0-	-0-	-0-	2438	2	14	9	N	13					147
08	2377	N	2377	-0-	-0-	-0-	31	1	2267	2	N	72					219
							79	9									
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					219

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	383	-0-	-3757	-0-	382	2	1	9	N	1					160
05	4123	X	1862	-0-	-2261	-0-	1830	2	32	9	N	29					189
06	3990	X	2371	-0-	-1619	-0-	2316	2	55	9	N	50					239
07	4061	X	2823	-0-	-1238	-0-	2766	2	57	9	N	52	199	1			92
08	3178	X	3178	-0-	-0-	-0-	31	1	3105	2	N	38					130
							42	9									
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					130

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2329	-0-	-551	-0-	2329	2			N	-0-					239
05	2976	X	1933	-0-	-1043	-0-	1933	2			N	-0-					239
06	1890	N	1874	-0-	-16	-0-	1864	2	10	9	N	9	186	1			62
07	2418	N	1904	-0-	-514	-0-	1892	2	12	9	N	11					73
08	1935	N	1935	-0-	-0-	-0-	1882	2	53	9	N	48					121
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					121

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					43
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					43
06	1914	N	1914	-0-	-0-	-0-	1877	2	37	9	N	34					77
07	1965	N	1965	-0-	-0-	-0-	1886	2	79	9	N	72					149
08	1953	N	1743	-0-	-210	-0-	1697	2	46	9	N	42	56	7			135
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					135

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2618	-0-	-712	-0-	2431	2	187	9	N	170	187	1			70
05	3100	X	1589	-0-	-1511	-0-	1589	2			N	-0-					70
06	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					70
07	2635	X	2601	-0-	-34	-0-	2601	2			N	-0-					70
08	2635	X	2559	-0-	-76	-0-	2491	2	68	9	N	62					132
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					132

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3444	-0-	-6	-0-	3386	2	58	9	N	53					202
05	3565	X	2861	-0-	-704	-0-	2861	2			N	-0-					202
06	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					202
07	3663	X	3663	-0-	-0-	-0-	3576	2	87	9	N	79					281
08	3509	X	3509	-0-	-0-	-0-	3475	2	34	9	N	31	179	1			133
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					133

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	2725	-0-	-1565	-0-	2689	2	36	9	N	33	198	1			80
05	4433	X	3476	-0-	-957	-0-	3463	2	13	9	N	12					92
06	3508	X	3508	-0-	-0-	-0-	3473	2	35	9	N	32					124
07	3558	X	3558	-0-	-0-	-0-	3546	2	12	9	N	11					135
08	3761	X	3761	-0-	-0-	-0-	3705	2	56	9	N	51					186
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					186

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2357	-0-	-133	-0-	2321	2	36	9	N	33					155
05	2542	N	2415	-0-	-127	-0-	2347	2	68	9	N	62					217
06	2490	N	2286	-0-	-204	-0-	2272	2	14	9	N	13					230
07	2449	N	2395	-0-	-54	-0-	2352	2	43	9	N	39					269
08	2584	N	2584	-0-	-0-	-0-	211	1	2350	2	N	21	181	1			109
							23	9									
09	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					109

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3781	-0-	-59	-0-	3686	2	95	9	N	86					362
05	3627	X	3392	-0-	-235	-0-	3327	2	65	9	N	59	201	1			220
06	3385	X	3385	-0-	-0-	-0-	3342	2	43	9	N	39					259
07	3379	X	3325	-0-	-54	-0-	3325	2			N	-0-					259
08	3569	X	3569	-0-	-0-	-0-	211	1	3332	2	N	24	185	1			98
							26	9									
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					98

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					104
05	1178	N	1145	-0-	-33	-0-	1128	2	17	9	N	15					119
06	1169	N	1169	-0-	-0-	-0-	1111	2	58	9	N	53					172
07	1209	N	1084	-0-	-125	-0-	1062	2	22	9	N	20					192
08	1147	N	1134	-0-	-13	-0-	1124	2	10	9	N	9					201
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					201

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	1048	-0-	-1502	-0-	1045	2	3	9	N	3					182
05	2542	N	792	-0-	-1750	-0-	764	2	28	9	N	25					207
06	1740	N	660	-0-	-1080	-0-	657	2	3	9	N	3					210
07	1085	N	560	-0-	-525	-0-	560	2			N	-0-					210
08	1330	N	1330	-0-	-0-	-0-	70	1	1228	2	N	29					239
							32	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					239

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3901	-0-	-449	-0-	3868	2	33	9	N	30					90
05	4619	X	4396	-0-	-223	-0-	4386	2	10	9	N	9					99
06	4410	X	4129	-0-	-281	-0-	4090	2	39	9	N	35					134
07	4557	X	4427	-0-	-130	-0-	4343	2	84	9	N	76					210
08	4557	X	4291	-0-	-266	-0-	4267	2	24	9	N	22					232
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					232

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	766	-0-	-134	-0-	766	2			N	-0-					170
05	713	N	497	-0-	-216	-0-	497	2			N	-0-					170
06	870	N	826	-0-	-44	-0-	826	2			N	-0-					170
07	806	N	676	-0-	-130	-0-	676	2			N	-0-					170
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					170
09	840	N	640	-0-	-200	-0-	639	2	1	9	N	1					171

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1335	-0-	-15	-0-	1245	2	90	9	N	82					127
05	1488	N	1356	-0-	-132	-0-	1337	2	19	9	N	17					144
06	1440	N	1281	-0-	-159	-0-	1267	2	14	9	N	13					157
07	1395	N	1295	-0-	-100	-0-	1276	2	19	9	N	17					174
08	1511	N	1511	-0-	-0-	-0-	211	1	1291	2	N	8	12	7			170
							9	9									
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					170

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					107
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					107
06	1110	N	1105	-0-	-5	-0-	1103	2	2	9	N	2					109
07	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					110
08	1256	N	1256	-0-	-0-	-0-	211	1	1019	2	N	24					134
							26	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					134

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	5858	-0-	-652	-0-	5712	2	146	9	N	133					372
05	6727	X	5757	-0-	-970	-0-	5690	2	67	9	N	61					433
06	5765	X	5765	-0-	-0-	-0-	5671	2	94	9	N	85	358	1			160
07	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					160
08	6439	X	6439	-0-	-0-	-0-	317	1	5960	2	N	147	188	1			119
							162	9									
09	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2938	-0-	-362	-0-	2896	2	42	9	N	38					145
05	3155	X	3155	-0-	-0-	-0-	3122	2	33	9	N	30					175
06	2970	X	2895	-0-	-75	-0-	2882	2	13	9	N	12					187
07	3069	X	3032	-0-	-37	-0-	3013	2	19	9	N	17					204
08	3069	X	2803	-0-	-266	-0-	2799	2	4	9	N	4					208
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					208

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1499	-0-	-121	-0-	1499	2			N	-0-					190
05	2211	N	2211	-0-	-0-	-0-	2147	2	64	9	N	58	196	1			52
06	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					52
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					52
08	2201	N	2088	-0-	-113	-0-	2045	2	43	9	N	39					91
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					91

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3717	X	3717	-0-	-0-	-0-	3711	2	6	9	N	5					85
05	3720	X	3636	-0-	-84	-0-	3628	2	8	9	N	7					92
06	3360	X	3090	-0-	-270	-0-	3062	2	28	9	N	25					117
07	3472	X	3372	-0-	-100	-0-	3344	2	28	9	N	25					142
08	3472	X	3192	-0-	-280	-0-	3161	2	31	9	N	28					170
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					170

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1983	-0-	-57	-0-	1983	2			N	-0-					159
05	2201	N	1918	-0-	-283	-0-	1918	2			N	-0-					159
06	1904	N	1904	-0-	-0-	-0-	1864	2	40	9	N	36					195
07	2046	N	1963	-0-	-83	-0-	1955	2	8	9	N	7					202
08	1922	N	1845	-0-	-77	-0-	1830	2	15	9	N	14					216
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					216

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2623	-0-	-377	-0-	2564	2	59	9	N	54					264
05	3038	X	2721	-0-	-317	-0-	2687	2	34	9	N	31	200	1			95
06	2760	X	2709	-0-	-51	-0-	2699	2	10	9	N	9					104
07	0	W	2623	-0-	2623	2623	2616	2	7	9	N	6					110
08	0	W	2621	-0-	2621	5244	2563	2	58	9	N	53					163
09	0	W	NO RPT	-0-	-0-	5244					N	NO RPT					163

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3909	X	3909	-0-	-0-	-0-	3831	2	78	9	N	71	198	1			135
05	4009	X	4009	-0-	-0-	-0-	3985	2	24	9	N	22					157
06	3810	X	3633	-0-	-177	-0-	3614	2	19	9	N	17					174
07	3937	X	3786	-0-	-151	-0-	3758	2	28	9	N	25					199
08	3937	X	3657	-0-	-280	-0-	3622	2	35	9	N	32	179	1			52
09	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					52

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	5523	-0-	-687	-0-	5494	2	29	9	N	26					292
05	5952	X	4503	-0-	-1449	-0-	4451	2	52	9	N	47	200	1			139
06	5580	X	4523	-0-	-1057	-0-	4424	2	99	9	N	90					229
07	5766	X	4784	-0-	-982	-0-	4687	2	97	9	N	88	198	1			119
08	5704	X	4604	-0-	-1100	-0-	4535	2	69	9	N	63					182
09	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					182

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2672	-0-	-328	-0-	2635	2	37	9	N	34					94
05	3317	X	320	-0-	-2997	-0-	306	2	14	9	N	13					107
06	2970	X	2843	-0-	-127	-0-	2843	2			N	-0-					107
07	0	W	1729	-0-	1729	1729	1721	2	8	9	N	7					114
08	0	W	1520	-0-	1520	3249	10	1	1509	2	N	1	24	7			91
							1	9									
09	0	W	NO RPT	-0-	-0-	3249					N	NO RPT					91

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3444	X	3444	-0-	-0-	-0-	3385	2	59	9	N	54					114
05	3379	X	3013	-0-	-366	-0-	3007	2	6	9	N	5					119
06	3210	X	2864	-0-	-346	-0-	2813	2	51	9	N	46					165
07	3317	X	3174	-0-	-143	-0-	3091	2	83	9	N	75					240
08	3317	X	2838	-0-	-479	-0-	2823	2	15	9	N	14	182	1			72
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					72

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1341	-0-	-69	-0-	1341	2			N	-0-					140
05	1581	N	1271	-0-	-310	-0-	1245	2	26	9	N	24					164
06	1272	N	1272	-0-	-0-	-0-	1269	2	3	9	N	3					167
07	1395	N	1257	-0-	-138	-0-	1254	2	3	9	N	3					170
08	1367	N	1367	-0-	-0-	-0-	211	1	1128	2	N	25	27	7			168
							28	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					168

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2415	N	2415	-0-	-0-	-0-	2398	2	17	9	N	15					227
05	2387	N	2182	-0-	-205	-0-	2160	2	22	9	N	20					247
06	2310	N	2041	-0-	-269	-0-	2012	2	29	9	N	26	164	1			109
07	2511	N	2118	-0-	-393	-0-	2115	2	3	9	N	3					112
08	2170	N	2002	-0-	-168	-0-	1991	2	11	9	N	10					122
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					122

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1712	N	1712	-0-	-0-	-0-	1695	2	17	9	N	15					120
05	1765	N	1765	-0-	-0-	-0-	1761	2	4	9	N	4					124
06	1632	N	1632	-0-	-0-	-0-	1601	2	31	9	N	28					152
07	1807	N	1807	-0-	-0-	-0-	1755	2	52	9	N	47					199
08	1767	N	1693	-0-	-74	-0-	1669	2	24	9	N	22					221
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					221

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3932	X	3932	-0-	-0-	-0-	3822	2	110	9	N	100					209
05	4061	X	2877	-0-	-1184	-0-	2877	2			N	-0-					209
06	3510	X	3262	-0-	-248	-0-	3261	2	1	9	N	1					210
07	3627	X	3253	-0-	-374	-0-	3216	2	37	9	N	34	184	1			60
08	3627	X	3431	-0-	-196	-0-	3401	2	30	9	N	27					87
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					87

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1894	-0-	-566	-0-	1891	2	3	9	N	3					105
05	2263	X	2197	-0-	-66	-0-	2191	2	6	9	N	5					110
06	1998	N	1998	-0-	-0-	-0-	1985	2	13	9	N	12					122
07	1953	N	1519	-0-	-434	-0-	1433	2	86	9	N	78					200
08	1953	N	1712	-0-	-241	-0-	31	1	1650	2	N	28					228
							31	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					228

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3000	-0-	-600	-0-	2908	2	92	9	N	84					256
05	3503	X	3009	-0-	-494	-0-	2994	2	15	9	N	14	198	1			72
06	3178	X	3178	-0-	-0-	-0-	3150	2	28	9	N	25					97
07	3406	X	3406	-0-	-0-	-0-	3356	2	50	9	N	45					142
08	3257	X	3257	-0-	-0-	-0-	3250	2	7	9	N	6					148
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					148

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2117	-0-	-13	-0-	2054	2	63	9	N	57					301
05	2275	N	2275	-0-	-0-	-0-	2239	2	36	9	N	33	200	1			134
06	2280	N	2259	-0-	-21	-0-	2241	2	18	9	N	16					150
07	2385	N	2385	-0-	-0-	-0-	2297	2	88	9	N	80					230
08	2263	N	2194	-0-	-69	-0-	2175	2	19	9	N	17					247
09	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					247

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3738	-0-	-102	-0-	3603	2	135	9	N	123					327
05	3968	X	3553	-0-	-415	-0-	3523	2	30	9	N	27	197	1			157
06	3294	X	3294	-0-	-0-	-0-	3247	2	47	9	N	43					200
07	3541	X	3541	-0-	-0-	-0-	3487	2	54	9	N	49					249
08	3704	X	3704	-0-	-0-	-0-	211	1	3454	2	N	35	92	1			192
							39	9									
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					192

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	4022	-0-	-1228	-0-	3994	2	28	9	N	25					189
05	5053	X	4053	-0-	-1000	-0-	4028	2	25	9	N	23					212
06	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-	170	1			42
07	4470	X	4470	-0-	-0-	-0-	4467	2	3	9	N	3					45
08	4766	X	4766	-0-	-0-	-0-	121	1	4589	2	N	51					96
							56	9									
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					96

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3146	-0-	-94	-0-	3105	2	41	9	N	37					182
05	3317	X	3088	-0-	-229	-0-	3058	2	30	9	N	27					209
06	3150	X	2942	-0-	-208	-0-	2906	2	36	9	N	33	205	1			37
07	3255	X	3165	-0-	-90	-0-	3148	2	17	9	N	15					52
08	3255	X	3066	-0-	-189	-0-	3063	2	3	9	N	3					55
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23					187
05	2201	N	2007	-0-	-194	-0-	2005	2	2	9	N	2					189
06	2370	N	1872	-0-	-498	-0-	1872	2			N	-0-					189
07	2294	N	1902	-0-	-392	-0-	1902	2			N	-0-					189
08	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2					191
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					191

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1196	N	1196	-0-	-0-	-0-	1194	2	2	9	N	2					202
05	1240	N	1070	-0-	-170	-0-	1070	2			N	-0-					202
06	1260	N	1121	-0-	-139	-0-	1121	2			N	-0-					202
07	1240	N	1232	-0-	-8	-0-	1178	2	54	9	N	49					251
08	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8	197	1			62
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					62

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2672	X	2672	-0-	-0-	-0-	2526	2	146	9	N	133					387
05	2635	X	2532	-0-	-103	-0-	2526	2	6	9	N	5	202	1			190
06	2640	N	2605	-0-	-35	-0-	2595	2	10	9	N	9					199
07	2759	N	2676	-0-	-83	-0-	2647	2	29	9	N	26					225
08	2731	N	2731	-0-	-0-	-0-	211	1	2508	2	N	11					236
							12	9									
09	2610	N	NO RPT	-0-	-2610	-0-					N	NO RPT					236

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	939	-0-	-111	-0-	939	2			N	-0-					120
05	988	N	988	-0-	-0-	-0-	949	2	39	9	N	35					155
06	1110	N	920	-0-	-190	-0-	912	2	8	9	N	7					162
07	870	N	870	-0-	-0-	-0-	867	2	3	9	N	3					165
08	1149	N	1149	-0-	-0-	-0-	211	1	831	2	N	97					262
							107	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					262

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2022	-0-	-288	-0-	2022	2			N	-0-					144
05	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1					145
06	2070	N	1969	-0-	-101	-0-	1963	2	6	9	N	5					150
07	2077	N	2049	-0-	-28	-0-	2034	2	15	9	N	14					164
08	2077	N	1991	-0-	-86	-0-	1959	2	32	9	N	29					193
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					193

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1064	-0-	-76	-0-	1056	2	8	9	N	7					142
05	1116	N	1109	-0-	-7	-0-	1106	2	3	9	N	3					145
06	1170	N	1170	-0-	-0-	-0-	1142	2	28	9	N	25					170
07	1197	N	1197	-0-	-0-	-0-	1189	2	8	9	N	7					177
08	1391	N	1391	-0-	-0-	-0-	211	1	1169	2	N	10	15	7			172
							11	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					172

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					259
05	1891	N	1778	-0-	-113	-0-	1759	2	19	9	N	17					276
06	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50	199	1			127
07	1756	N	1756	-0-	-0-	-0-	1742	2	14	9	N	13					140
08	1996	N	1996	-0-	-0-	-0-	211	1	1744	2	N	37					177
							41	9									
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					177

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2555	-0-	-505	-0-	2544	2	11	9	N	10					244
05	3162	X	2946	-0-	-216	-0-	2912	2	34	9	N	31	197	1			78
06	3014	X	3014	-0-	-0-	-0-	2916	2	98	9	N	89					167
07	3079	X	3079	-0-	-0-	-0-	3062	2	17	9	N	15					182
08	3125	X	3125	-0-	-0-	-0-	3112	2	13	9	N	12					194
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					194

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					274
05	1488	N	1439	-0-	-49	-0-	1426	2	13	9	N	12					286
06	1419	N	1419	-0-	-0-	-0-	1386	2	33	9	N	30					316
07	1462	N	1462	-0-	-0-	-0-	1450	2	12	9	N	11					327
08	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6	196	1			137
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					137

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1272	N	1272	-0-	-0-	-0-	1227	2	45	9	N	41					200
05	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					215
06	1440	N	1440	-0-	-0-	-0-	1425	2	15	9	N	14					229
07	1413	N	1413	-0-	-0-	-0-	1410	2	3	9	N	3					232
08	1457	N	1293	-0-	-164	-0-	1279	2	14	9	N	13					245
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					245

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3301	-0-	-29	-0-	3060	2	241	9	N	219					443
05	3534	X	3369	-0-	-165	-0-	3369	2			N	-0-	198	1			245
06	3390	X	3259	-0-	-131	-0-	3246	2	13	9	N	12					257
07	3503	X	3337	-0-	-166	-0-	3318	2	19	9	N	17					274
08	3461	X	3461	-0-	-0-	-0-	211	1	3204	2	N	42	189	1			127
							46	9									
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					127

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	1724	-0-	-1756	-0-	1676	2	48	9	N	44					87
05	3596	X	955	-0-	-2641	-0-	955	2			N	-0-					87
06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					87
07	2387	X	2387	-0-	-0-	-0-	2385	2	2	9	N	2					89
08	2325	X	1743	-0-	-582	-0-	1723	2	20	9	N	18					107
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					107

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2720	-0-	-580	-0-	2700	2	20	9	N	18					182
05	3317	X	2760	-0-	-557	-0-	2754	2	6	9	N	5					187
06	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					187
07	2808	X	2808	-0-	-0-	-0-	2720	2	88	9	N	80					267
08	2823	X	2823	-0-	-0-	-0-	2803	2	20	9	N	18	202	1			83
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					83

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5983	X	5983	-0-	-0-	-0-	5884	2	99	9	N	90					185
05	5022	X	4969	-0-	-53	-0-	4925	2	44	9	N	40					225
06	4550	X	4550	-0-	-0-	-0-	4491	2	59	9	N	54	182	1			97
07	4515	X	4515	-0-	-0-	-0-	4512	2	3	9	N	3					100
08	4277	X	4277	-0-	-0-	-0-	4255	2	22	9	N	20					120
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					120

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	979	-0-	-281	-0-	979	2			N	-0-					104
05	1209	N	934	-0-	-275	-0-	934	2			N	-0-					104
06	1050	N	939	-0-	-111	-0-	936	2	3	9	N	3					107
07	1037	N	1037	-0-	-0-	-0-	1035	2	2	9	N	2					109
08	931	N	931	-0-	-0-	-0-	913	2	18	9	N	16					125
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					125

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1155	-0-	-75	-0-	1102	2	53	9	N	48					245
05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-	207	1			38
06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					38
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38
08	1309	N	1309	-0-	-0-	-0-	31	1	1209	2	N	63					101
							69	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					101

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3051	X	3051	-0-	-0-	-0-	2894	2	157	9	N	143					237
05	3069	X	2810	-0-	-259	-0-	2776	2	34	9	N	31	198	1			70
06	2970	N	2733	-0-	-237	-0-	2696	2	37	9	N	34					104
07	3069	X	2874	-0-	-195	-0-	2768	2	106	9	N	96					200
08	3069	X	2928	-0-	-141	-0-	211	1	2709	2	N	7	181	1			26
							8	9									
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					26

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2881	-0-	-209	-0-	2844	2	37	9	N	34					159
05	3224	X	2730	-0-	-494	-0-	2730	2			N	-0-					159
06	2940	X	2673	-0-	-267	-0-	2634	2	39	9	N	35					194
07	3038	X	2761	-0-	-277	-0-	2693	2	68	9	N	62					256
08	3065	X	3065	-0-	-0-	-0-	317	1	2748	2	N	-0-	191	1	10	7	55
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3139	-0-	-341	-0-	3015	2	124	9	N	113					389
05	3503	X	3008	-0-	-495	-0-	2967	2	41	9	N	37	201	1			225
06	3300	X	2809	-0-	-491	-0-	2780	2	29	9	N	26					251
07	3410	X	2904	-0-	-506	-0-	2881	2	23	9	N	21					272
08	3410	X	2862	-0-	-548	-0-	211	1	2651	2	N	-0-	186	1			86
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					86

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3191	-0-	-409	-0-	3178	2	13	9	N	12					207
05	3565	X	3145	-0-	-420	-0-	3145	2			N	-0-	179	1			28
06	2940	X	2873	-0-	-67	-0-	2871	2	2	9	N	2					30
07	3038	X	2904	-0-	-134	-0-	2904	2			N	-0-					30
08	3302	X	3302	-0-	-0-	-0-	3228	2	74	9	N	67					97
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					97

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3624	-0-	-156	-0-	3392	2	232	9	N	211					458
05	3906	X	3470	-0-	-436	-0-	3431	2	39	9	N	35	197	1			296
*06	3780	X	3525	-0-	-255	-0-	3481	2	44	9	N	40					336
*07	3875	X	3399	-0-	-476	-0-	3373	2	26	9	N	24	205	1			155
08	3875	X	3551	-0-	-324	-0-	211	1	3259	2	N	74					229
							81	9									
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					229

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6153	X	6153	-0-	-0-	-0-	6084	2	69	9	N	63					225
05	6231	X	5729	-0-	-502	-0-	5720	2	9	9	N	8	200	1			33
06	5501	X	5501	-0-	-0-	-0-	5462	2	39	9	N	35					68
07	5897	X	5897	-0-	-0-	-0-	5852	2	45	9	N	41					109
08	5503	X	5503	-0-	-0-	-0-	5480	2	23	9	N	21					130
09	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					130

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3207	X	3207	-0-	-0-	-0-	3080	2	127	9	N	115					205
05	3199	X	3199	-0-	-0-	-0-	3175	2	24	9	N	22					227
06	3330	X	3053	-0-	-277	-0-	3043	2	10	9	N	9	169	1			67
07	3441	X	3118	-0-	-323	-0-	3117	2	1	9	N	1					68
08	3441	X	3300	-0-	-141	-0-	211	1	3017	2	N	65					133
							72	9									
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					133

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2574	-0-	-306	-0-	2489	2	85	9	N	77					266
05	2827	X	2827	-0-	-0-	-0-	2787	2	40	9	N	36					302
06	2605	N	2605	-0-	-0-	-0-	2595	2	10	9	N	9	201	1			110
07	2557	N	2557	-0-	-0-	-0-	2551	2	6	9	N	5					115
08	2449	N	2212	-0-	-237	-0-	2114	2	98	9	N	89					204
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					204

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3394	X	3394	-0-	-0-	-0-	3353	2	41	9	N	37					174
05	3627	X	2850	-0-	-777	-0-	2847	2	3	9	N	3					177
06	3090	X	2574	-0-	-516	-0-	2522	2	52	9	N	47					224
07	3193	X	3102	-0-	-91	-0-	3049	2	53	9	N	48					272
08	3193	X	2889	-0-	-304	-0-	2861	2	28	9	N	25	181	1			116
09	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					116

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	N	1051	-0-	-0-	-0-	1029	2	22	9	N	20					219
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					219
06	1077	N	1077	-0-	-0-	-0-	1054	2	23	9	N	21					240
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					240
08	1269	N	1269	-0-	-0-	-0-	1216	2	53	9	N	48	171	1			117
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					117

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1614	-0-	-96	-0-	1613	2	1	9	N	1					195
05	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					219
06	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					219
07	1674	N	1497	-0-	-177	-0-	1486	2	11	9	N	10					229
08	1736	N	1479	-0-	-257	-0-	1465	2	14	9	N	13					242
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					242

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4173	X	4173	-0-	-0-	-0-	4076	2	97	9	N	88					287
05	3720	X	3634	-0-	-86	-0-	3579	2	55	9	N	50	197	1			140
06	4195	X	4195	-0-	-0-	-0-	4180	2	15	9	N	14					154
07	3919	X	3919	-0-	-0-	-0-	3901	2	18	9	N	16					170
08	3593	X	3593	-0-	-0-	-0-	211	1	3379	2	N	3					173
							3	9									
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					173

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3260	-0-	-250	-0-	3168	2	92	9	N	84					239
05	3627	X	3181	-0-	-446	-0-	3148	2	33	9	N	30					269
06	3017	X	3017	-0-	-0-	-0-	2953	2	64	9	N	58					327
07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					327
08	3679	X	3679	-0-	-0-	-0-	211	1	3405	2	N	57	354	1			30
							63	9									
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					30

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2153	-0-	-457	-0-	2145	2	8	9	N	7					152
05	2361	X	2361	-0-	-0-	-0-	2352	2	9	9	N	8					160
06	1892	N	1892	-0-	-0-	-0-	1871	2	21	9	N	19					179
07	2038	N	2038	-0-	-0-	-0-	1994	2	44	9	N	40					219
08	1921	N	1921	-0-	-0-	-0-	1903	2	18	9	N	16					235
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					235

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2442	-0-	-288	-0-	2439	2	3	9	N	3					100
05	2697	X	2272	-0-	-425	-0-	2272	2			N	-0-					100
06	2310	N	1844	-0-	-466	-0-	1844	2			N	-0-					100
07	2511	N	1789	-0-	-722	-0-	1789	2			N	-0-					100
08	2263	N	1806	-0-	-457	-0-	70	1	1736	2	N	-0-	24	7			76
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					76

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	3891	-0-	-1029	-0-	3806	2	85	9	N	77					182
05	4836	X	3871	-0-	-965	-0-	3862	2	9	9	N	8					190
06	4680	X	3335	-0-	-1345	-0-	3329	2	6	9	N	5					195
07	4836	X	3128	-0-	-1708	-0-	3124	2	4	9	N	4					199
08	4619	X	3664	-0-	-955	-0-	3609	2	55	9	N	50	186	1			63
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					63

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2132	N	2132	-0-	-0-	-0-	2020	2	112	9	N	102					279
05	1674	N	1601	-0-	-73	-0-	1516	2	85	9	N	77					356
06	2040	N	1885	-0-	-155	-0-	1874	2	11	9	N	10	174	1			192
07	2217	N	2217	-0-	-0-	-0-	2162	2	55	9	N	50					242
08	2358	N	2358	-0-	-0-	-0-	191	1	2148	2	N	17					259
							19	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					259

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					254
05	1992	N	1992	-0-	-0-	-0-	1983	2	9	9	N	8					262
06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					262
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					262
08	2327	N	2327	-0-	-0-	-0-	211	1	2040	2	N	69	194	1			137
							76	9									
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					137

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6186	X	6186	-0-	-0-	-0-	6054	2	132	9	N	120					314
05	5580	X	5444	-0-	-136	-0-	5424	2	20	9	N	18	172	1			160
06	5318	X	5318	-0-	-0-	-0-	5226	2	92	9	N	84	182	1			62
07	5442	X	5442	-0-	-0-	-0-	5346	2	96	9	N	87					149
08	5236	X	5236	-0-	-0-	-0-	5161	2	75	9	N	68	176	1			41
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					41

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1160	N	1160	-0-	-0-	-0-	1128	2	32	9	N	29					296
05	1269	N	1269	-0-	-0-	-0-	1227	2	42	9	N	38	204	1			130
06	1230	N	1230	-0-	-0-	-0-	1215	2	15	9	N	14					144
07	1224	N	1224	-0-	-0-	-0-	1223	2	1	9	N	1					145
08	1271	N	1166	-0-	-105	-0-	31	1	1135	2	N	-0-	55	7			90
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0-	-0-	1763	2	46	9	N	42					159
05	1984	N	1958	-0-	-26	-0-	1940	2	18	9	N	16					175
06	2010	N	1847	-0-	-163	-0-	1823	2	24	9	N	22					197
07	1860	N	1855	-0-	-5	-0-	1846	2	9	9	N	8					205
08	1953	N	1698	-0-	-255	-0-	1698	2			N	-0-	37	7			168
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					168

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	548	-0-	-2272	-0-	432	2	116	9	N	105					200
05	3069	X	1098	-0-	-1971	-0-	1098	2			N	-0-					200
06	1830	N	1104	-0-	-726	-0-	1104	2			N	-0-					200
07	0	W	1179	-0-	1179	1179	1160	2	19	9	N	17					217
08	0	W	1333	-0-	1333	2512	31	1	1270	2	N	29	178	1			68
							32	9									
09	0	W	NO RPT	-0-	-0-	2512					N	NO RPT					68

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2269	-0-	-101	-0-	2233	2	36	9	N	33	185	1			68
05	2635	X	2447	-0-	-188	-0-	2423	2	24	9	N	22					90
06	2430	N	2350	-0-	-80	-0-	2329	2	21	9	N	19					109
07	2409	N	2409	-0-	-0-	-0-	2389	2	20	9	N	18					127
08	2449	N	2331	-0-	-118	-0-	2317	2	14	9	N	13	20	7			120
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					120

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2612	-0-	-418	-0-	2595	2	17	9	N	15					78
05	2790	X	2098	-0-	-692	-0-	2096	2	2	9	N	2					80
06	2040	X	2018	-0-	-22	-0-	2018	2			N	-0-					80
07	2108	X	2046	-0-	-62	-0-	2044	2	2	9	N	2					82
08	2696	N	2696	-0-	-0-	-0-	10	1	2686	2	N	-0-	16	7			66
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					66

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	971	-0-	-49	-0-	971	2			N	-0-					164
05	1209	N	1151	-0-	-58	-0-	1145	2	6	9	N	5					169
06	1020	N	956	-0-	-64	-0-	949	2	7	9	N	6					175
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					175
08	1147	N	996	-0-	-151	-0-	995	2	1	9	N	1					176
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					176

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2228	-0-	-532	-0-	2176	2	52	9	N	47					192
05	2666	X	2654	-0-	-12	-0-	2589	2	65	9	N	59					251
06	2560	N	2560	-0-	-0-	-0-	2527	2	33	9	N	30	201	1			80
07	2628	N	2628	-0-	-0-	-0-	2607	2	21	9	N	19					99
08	2532	N	2532	-0-	-0-	-0-	31	1	2465	2	N	33					132
							36	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3736	-0-	-434	-0-	3667	2	69	9	N	63					227
05	4309	X	3935	-0-	-374	-0-	3893	2	42	9	N	38	197	1			68
06	4050	X	3812	-0-	-238	-0-	3777	2	35	9	N	32					100
07	4185	X	3758	-0-	-427	-0-	3728	2	30	9	N	27					127
08	4185	X	4024	-0-	-161	-0-	31	1	3964	2	N	26					153
							29	9									
09	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					153

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5949	X	5949	-0-	-0-	-0-	5728	2	221	9	N	201	200	1			95
05	4402	X	2621	-0-	-1781	-0-	2571	2	50	9	N	45					140
06	4320	X	2454	-0-	-1866	-0-	2454	2			N	-0-					140
07	0	W	2252	-0-	2252	2252	2246	2	6	9	N	5					145
08	0	W	2562	-0-	2562	4814	2520	2	42	9	N	38					183
09	0	W	NO RPT	-0-	-0-	4814					N	NO RPT					183

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2168	X	2168	-0-	-0-	-0-	1968	2	200	9	N	182					302
05	2232	X	2080	-0-	-152	-0-	2080	2			N	-0-	202	1			100
06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					100
07	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					100
08	2439	N	2439	-0-	-0-	-0-	50	1	2317	2	N	65					165
							72	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					165

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4186	-0-	-524	-0-	4151	2	35	9	N	32					114
05	4867	X	4735	-0-	-132	-0-	4723	2	12	9	N	11					125
06	4911	X	4911	-0-	-0-	-0-	4859	2	52	9	N	47					172
07	4852	X	4852	-0-	-0-	-0-	4806	2	46	9	N	42					214
08	4550	X	4550	-0-	-0-	-0-	4538	2	12	9	N	11	178	1			47
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					47

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2237	-0-	-643	-0-	2234	2	3	9	N	3					137
05	2914	X	304	-0-	-2610	-0-	304	2			N	-0-					137
06	2430	X	2180	-0-	-250	-0-	2180	2			N	-0-					137
07	0	W	2359	-0-	2359	2359	2359	2			N	-0-					137
08	0	W	2165	-0-	2165	4524	10	1	2143	2	N	11					148
							12	9									
09	0	W	NO RPT	-0-	-0-	4524					N	NO RPT					148

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	951	-0-	-9	-0-	918	2	33	9	N	30					184
05	1061	N	1061	-0-	-0-	-0-	1050	2	11	9	N	10					194
06	1071	N	1071	-0-	-0-	-0-	1008	2	63	9	N	57					251
07	1018	N	1018	-0-	-0-	-0-	1001	2	17	9	N	15					266
08	1054	N	984	-0-	-70	-0-	955	2	29	9	N	26	187	1			105
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	6296	-0-	-1054	-0-	6250	2	46	9	N	42					224
05	6293	X	5577	-0-	-716	-0-	5570	2	7	9	N	6					230
06	6090	X	5443	-0-	-647	-0-	5433	2	10	9	N	9					239
07	6417	X	5895	-0-	-522	-0-	5895	2			N	-0-					239
08	6417	X	5923	-0-	-494	-0-	10	1	5913	2	N	-0-					239
09	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					239

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5016	-0-	-1284	-0-	5002	2	14	9	N	13					117
05	6262	X	4548	-0-	-1714	-0-	4531	2	17	9	N	15					132
06	5370	X	4307	-0-	-1063	-0-	4233	2	74	9	N	67					199
07	5394	X	4781	-0-	-613	-0-	4720	2	61	9	N	55	199	1			55
08	5177	X	4600	-0-	-577	-0-	4575	2	25	9	N	23					78
09	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					78

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	5056	-0-	-764	-0-	4982	2	74	9	N	67					229
05	5797	X	5228	-0-	-569	-0-	5211	2	17	9	N	15					244
06	5550	X	5172	-0-	-378	-0-	5127	2	45	9	N	41	205	1			80
07	5735	X	5256	-0-	-479	-0-	5217	2	39	9	N	35					115
08	5735	X	5174	-0-	-561	-0-	5123	2	51	9	N	46					161
09	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					161

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	4816	-0-	-1844	-0-	4732	2	84	9	N	76					215
05	6541	X	6460	-0-	-81	-0-	6371	2	89	9	N	81	192	1			104
06	5856	X	5856	-0-	-0-	-0-	5704	2	152	9	N	138					242
07	5930	X	5930	-0-	-0-	-0-	5799	2	131	9	N	119	182	1			179
08	5921	X	5772	-0-	-149	-0-	5684	2	88	9	N	80	173	1			86
09	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					86

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	7642	-0-	-1328	-0-	7595	2	47	9	N	43					200
05	8649	X	6624	-0-	-2025	-0-	6554	2	70	9	N	64					264
06	7350	X	6466	-0-	-884	-0-	6420	2	46	9	N	42					306
07	7595	X	6681	-0-	-914	-0-	6642	2	39	9	N	35	196	1			145
08	7595	X	6059	-0-	-1536	-0-	6025	2	34	9	N	31					176
09	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					176

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6114	X	6114	-0-	-0-	-0-	5969	2	145	9	N	132					414
05	6200	X	5795	-0-	-405	-0-	5701	2	94	9	N	85	187	1			312
06	6600	X	6103	-0-	-497	-0-	6051	2	52	9	N	47	172	1			187
07	6820	X	6127	-0-	-693	-0-	6075	2	52	9	N	47					234
08	6510	X	6171	-0-	-339	-0-	211	1	5915	2	N	41	201	1			74
							45	9									
09	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					74

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10650	X	7601	-0-	-3049	-0-	7447	2	154	9	N	140					339
05	9517	X	7249	-0-	-2268	-0-	7196	2	53	9	N	48	200	1			187
06	7341	X	7341	-0-	-0-	-0-	7245	2	96	9	N	87	182	1			92
07	7171	X	7171	-0-	-0-	-0-	7075	2	96	9	N	87					179
08	7545	X	7545	-0-	-0-	-0-	7451	2	94	9	N	85					264
09	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					264

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	6695	-0-	-985	-0-	6425	2	270	9	N	245	198	1			496
05	7347	X	5998	-0-	-1349	-0-	5941	2	57	9	N	52	194	1			354
06	6180	X	6122	-0-	-58	-0-	5978	2	144	9	N	131	189	1			296
07	6386	X	6345	-0-	-41	-0-	6232	2	113	9	N	103					399
08	6486	X	6486	-0-	-0-	-0-	211	1	6139	2	N	124	393	1			130
							136	9									
09	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					130

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3261	-0-	-459	-0-	3239	2	22	9	N	20					281
05	3813	X	3461	-0-	-352	-0-	3438	2	23	9	N	21					302
06	3450	X	3204	-0-	-246	-0-	3201	2	3	9	N	3	201	1			104
07	3565	X	3259	-0-	-306	-0-	3259	2			N	-0-					104
08	3565	X	3323	-0-	-242	-0-	211	1	3081	2	N	28					132
							31	9									
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					132

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	3423	-0-	-1947	-0-	3360	2	63	9	N	57					167
05	5549	X	3260	-0-	-2289	-0-	3238	2	22	9	N	20					187
06	5370	X	3161	-0-	-2209	-0-	3148	2	13	9	N	12					199
07	5549	X	4797	-0-	-752	-0-	4722	2	75	9	N	68					267
08	4989	X	4989	-0-	-0-	-0-	4949	2	40	9	N	36					303
09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					303

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	5314	-0-	-416	-0-	5281	2	33	9	N	30					215
05	5952	X	5123	-0-	-829	-0-	5069	2	54	9	N	49	187	1			77
06	5070	X	4885	-0-	-185	-0-	4819	2	66	9	N	60					137
07	5239	X	4868	-0-	-371	-0-	4822	2	46	9	N	42					179
08	5239	X	4822	-0-	-417	-0-	4786	2	36	9	N	33	181	1			31
09	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					31

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2484	-0-	-606	-0-	2481	2	3	9	N	3					399
05	3193	X	2340	-0-	-853	-0-	2336	2	4	9	N	4	179	1			224
06	2580	X	2493	-0-	-87	-0-	2446	2	47	9	N	43	195	1			72
07	2666	X	2391	-0-	-275	-0-	2338	2	53	9	N	48					120
08	2845	X	2845	-0-	-0-	-0-	211	1	2612	2	N	20	109	1			31
							22	9									
09	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					31

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4300	-0-	-1040	-0-	4257	2	43	9	N	39					281
05	5270	X	4393	-0-	-877	-0-	4376	2	17	9	N	15					296
06	4981	X	4981	-0-	-0-	-0-	4960	2	21	9	N	19	201	1			114
07	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					114
08	5134	X	5134	-0-	-0-	-0-	211	1	4849	2	N	67					181
							74	9									
09	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					181

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35340	X	28696	-0-	-6644	-0-	28451	2	245	9	N	223	178	1			399
05	36518	X	32926	-0-	-3592	-0-	32592	2	334	9	N	304	387	1			316
06	INC G-10		29438	-0-	29438	29438	29067	2	371	9	N	337	369	1			284
07	INC G-10		29556	-0-	29556	58994	29145	2	411	9	N	374	391	1			267
08	87195	X	28201	-0-	-58994	-0-	27928	2	273	9	N	248	187	1			328
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					328

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	5540	-0-	-940	-0-	5442	2	98	9	N	89					144
05	6231	X	5593	-0-	-638	-0-	5571	2	22	9	N	20					164
06	5640	X	5369	-0-	-271	-0-	5322	2	47	9	N	43					207
07	5828	X	5489	-0-	-339	-0-	5397	2	92	9	N	84					291
08	5828	X	5634	-0-	-194	-0-	302	1	5299	2	N	30					321
							33	9									
09	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					321

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36690	X	30287	-0-	-6403	-0-	29817	2	470	9	N	427	392	1			625
05	35805	X	30130	-0-	-5675	-0-	29591	2	539	9	N	490	764	1			351
06	27823	X	27823	-0-	-0-	-0-	27188	2	635	9	N	577	390	1			538
07	31217	X	27714	-0-	-3503	-0-	27068	2	646	9	N	587	778	1			347
08	31217	X	27139	-0-	-4078	-0-	26582	2	557	9	N	506	555	1			298
09	30210	X	NO RPT	-0-	-30210	-0-					N	NO RPT					298

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3630	-0-	-390	-0-	3512	2	118	9	N	107					369
05	3782	X	3527	-0-	-255	-0-	3527	2			N	-0-					369
06	3771	X	3771	-0-	-0-	-0-	3742	2	29	9	N	26	188	1			207
07	3844	X	3800	-0-	-44	-0-	3780	2	20	9	N	18					225
08	3957	X	3957	-0-	-0-	-0-	232	1	3711	2	N	13	186	1			52
							14	9									
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					52

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41730	X	35237	-0-	-6493	-0-	34931	2	306	9	N	278	210	1			541
05	42532	X	36945	-0-	-5587	-0-	36470	2	475	9	N	432	607	1			366
06	36390	X	32270	-0-	-4120	-0-	31774	2	496	9	N	451	393	1			424
07	37603	X	31271	-0-	-6332	-0-	30877	2	394	9	N	358	376	1			406
08	36952	X	29880	-0-	-7072	-0-	29456	2	424	9	N	385	528	1			263
09	35760	X	NO RPT	-0-	-35760	-0-					N	NO RPT					263

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242713	X	242713	-0-	-0-	-0-	234541	2	8172	9	N	7429	6926	1			503
05	246317	X	246317	-0-	-0-	-0-	239715	2	6602	9	N	6002	5513	1			992
06	165989	X	165989	-0-	-0-	-0-	161865	2	4124	9	N	3749	4237	1			504
07	137268	X	137268	-0-	-0-	-0-	134097	2	3171	9	N	2883	2819	1			568
08	124014	X	124014	-0-	-0-	-0-	1457	1	119961	2	N	2360	2424	1			504
							2596	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					504

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122475	X	122475	-0-	-0-	-0-	120830	2	1645	9	N	1495	1410	1			518
05	118810	X	118810	-0-	-0-	-0-	116986	2	1824	9	N	1658	1687	1			489
06	100766	X	100766	-0-	-0-	-0-	99181	2	1585	9	N	1441	1678	1			252
07	94212	X	94212	-0-	-0-	-0-	92864	2	1348	9	N	1225	944	1			533
08	87674	X	87674	-0-	-0-	-0-	1231	1	85181	2	N	1147	1241	1			439
							1262	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					439

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	301457	-0-	301457	301457	291526	2	9931	9	N	9028	8717	1			311
07	0	W	303573	-0-	303573	605030	294874	2	8699	9	N	7908	7765	1			454
08	0	W	232360	-0-	232360	837390	1004	1	226452	2	N	4458	4405	1			507
							4904	9									
09	0	W	NO RPT	-0-	-0-	837390					N	NO RPT					507

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22758	X	22758	-0-	-0-	-0-	22240	2	518	9	N	471	384	1			606
05	23197	X	23197	-0-	-0-	-0-	22679	2	518	9	N	471	197	1			880
06	21797	X	21797	-0-	-0-	-0-	21394	2	403	9	N	366	979	1			267
07	22007	X	22007	-0-	-0-	-0-	21539	2	468	9	N	425	198	1			494
08	21019	X	21019	-0-	-0-	-0-	20593	2	426	9	N	387	365	1			516
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					516

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	353	R	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	248	#	45	-0-	-203	-0-	45	2			N	-0-					-0-
09	330	#	3	-0-	-327	-0-	3	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					42
05	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					42
06	1110	N	1030	-0-	-80	-0-	1030	3			N	-0-					42
07	1085	N	1031	-0-	-54	-0-	1031	3			N	-0-					42
08	1201	N	1201	-0-	-0-	-0-	1173	3	28	9	N	25					67
*09	1041	N	1041	-0-	-0-	-0-	1038	3	3	9	N	3					70

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	806	N	742	-0-	-64	-0-	742	2			N	-0-					-0-
09	780	N	705	-0-	-75	-0-	705	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

04	1140	N	886	-0-	-254	-0-	886	2			N	-0-					-0-
05	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
08	961	N	833	-0-	-128	-0-	833	2			N	-0-					-0-
09	1050	N	723	-0-	-327	-0-	723	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

04	235	N	235	-0-	-0-	-0-	48	1	187	2	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	56	1	97	2	N	-0-					-0-
07	248	N	157	-0-	-91	-0-	44	1	113	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					38
05	372	N	318	-0-	-54	-0-	318	2			N	-0-					38
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					38
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					38
*08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

04	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	1620	N	983	-0-	-637	-0-	983	2			N	-0-					-0-
07	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3367	X	3367	-0-	-0-	-0-	264	1	3103	2	N	-0-					35
05	3552	X	3552	-0-	-0-	-0-	272	1	3280	2	N	-0-					35
06	3531	X	3531	-0-	-0-	-0-	251	1	3280	2	N	-0-					35
07	3705	X	3705	-0-	-0-	-0-	279	1	3426	2	Y	-0-					35
08	3493	X	3493	-0-	-0-	-0-	272	1	3221	2	Y	-0-					35
*09	3199	X	3199	-0-	-0-	-0-	260	1	2939	2	Y	-0-					35

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					77
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					77
06	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					81
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					81
08	1395	N	1096	-0-	-299	-0-	1096	2			N	-0-					81
09	690	N	170	-0-	-520	-0-	170	2			N	-0-					81

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2498	N	2498	-0-	-0-	-0-	6	1	2492	3	N	-0-					-0-
05	2232	N	1676	-0-	-556	-0-	6	1	1670	3	N	-0-					-0-
06	2430	N	2228	-0-	-202	-0-	6	1	2222	3	N	-0-					-0-
07	2573	N	2533	-0-	-40	-0-	6	1	2527	3	N	-0-					-0-
08	2664	N	2664	-0-	-0-	-0-	6	1	2658	3	N	-0-					-0-
*09	2499	N	2499	-0-	-0-	-0-	6	1	2493	3	N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	117	-0-	-33	-0-	117	2			N	-0-					154
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					154
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					154
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					154
*08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					154
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	368	-0-	-52	-0-	10	1	358	2	N	-0-					85
05	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					85
06	395	N	395	-0-	-0-	-0-	10	1	385	2	N	-0-					85
07	372	N	367	-0-	-5	-0-	10	1	357	2	N	-0-					85
08	434	N	335	-0-	-99	-0-	10	1	325	2	N	-0-					85
09	390	N	309	-0-	-81	-0-	10	1	299	2	N	-0-					85

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					48
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					48
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					48
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					48
08	1547	N	1547	-0-	-0-	-0-	270	1	1277	3	N	-0-					48
*09	1465	N	1465	-0-	-0-	-0-	270	1	1195	2	N	-0-					48

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					72
05	1054	N	790	-0-	-264	-0-	790	2			N	-0-					72
06	1110	N	755	-0-	-355	-0-	755	2			N	-0-					72
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					72
08	1130	N	1130	-0-	-0-	-0-	270	1	860	2	N	-0-					72
*09	1049	N	1049	-0-	-0-	-0-	270	1	779	2	N	-0-					72

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					40
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					40
06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					40
07	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					40
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					40
*09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					40

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					80
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					80
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					80
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					80
08	465	N	400	-0-	-65	-0-	400	2			N	-0-					80
09	450	N	336	-0-	-114	-0-	336	2			N	-0-					80

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					38
05	496	N	440	-0-	-56	-0-	440	2			N	-0-					38
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					38
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					38
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					38
09	600	N	493	-0-	-107	-0-	493	2			N	-0-					38

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					77
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					77
06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					77
07	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					77
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					77
09	1920	N	1843	-0-	-77	-0-	1843	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	10	1	630	2	N	-0-					62
05	651	N	648	-0-	-3	-0-	10	1	638	2	N	-0-					62
06	660	N	619	-0-	-41	-0-	10	1	609	2	N	-0-					62
07	651	N	634	-0-	-17	-0-	10	1	624	2	N	-0-					62
08	651	N	618	-0-	-33	-0-	10	1	608	2	N	-0-					62
09	630	N	582	-0-	-48	-0-	10	1	572	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	780	N	324	-0-	-456	-0-	324	2			N	-0-					-0-
07	1240	N	848	-0-	-392	-0-	848	2			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	#	3201	-0-	-1719	-0-	3201	2			N	-0-					-0-
05	5340	R	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
06	4860	#	4840	-0-	-20	-0-	4840	2			N	-0-					-0-
07	5022	#	5007	-0-	-15	-0-	5007	2			N	-0-					-0-
08	5332	#	4889	-0-	-443	-0-	4889	2			N	-0-					-0-
09	5160	#	NO RPT	-0-	-5160	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
BERNSTEIN UNIT WELL #: 2C RRCID -> 203962 COMPL. DATE 06/06/2004 TOTAL DEPTH 7900 PERF. 6114 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	17					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	17					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					77
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					77
07	837	N	782	-0-	-55	-0-	782	2			N	-0-					77
08	930	N	563	-0-	-367	-0-	563	2			N	-0-					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	387	2	20	9	N	18	160	1			228
05	453	N	453	-0-	-0-	-0-	405	2	48	9	N	44	169	1			103
06	439	N	439	-0-	-0-	-0-	395	2	44	9	N	40					143
07	472	N	472	-0-	-0-	-0-	415	2	57	9	N	52					195
08	465	N	417	-0-	-48	-0-	382	2	35	9	N	32					227
09	450	N	438	-0-	-12	-0-	398	2	40	9	N	36					263

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1335	-0-	-105	-0-	67	1	1247	3	N	17	183	1			32
							2	4	19	9							
05	3304	X	3304	-0-	-0-	-0-	175	1	3121	3	N	5					37
							2	4	6	9							
06	2464	X	2464	-0-	-0-	-0-	125	1	2335	3	N	3					40
							1	4	3	9							
07	2634	X	2634	-0-	-0-	-0-	125	1	2486	3	N	20					60
							1	4	22	9							
08	2558	X	2558	-0-	-0-	-0-	126	1	2430	3	N	-0-					60
							2	4									
*09	2094	X	2094	-0-	-0-	-0-	102	1	1990	3	N	-0-					60
							2	4									

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HOOVER WELL #: 2 RRCID -> 150041 COMPL. DATE 10/14/1983 TOTAL DEPTH 7812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
06	1650	N	1508	-0-	-142	-0-	1508	3			N	-0-					-0-
07	1705	N	1630	-0-	-75	-0-	1630	3			N	-0-					-0-
08	1674	N	1603	-0-	-71	-0-	1603	3			N	-0-					-0-
09	1500	N	1374	-0-	-126	-0-	1374	3			N	-0-					-0-

SABINE OIL & GAS LLC 742142
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2988	X	2988	-0-	-0-	-0-	2976	2	12	9	N	11					173
05	3766	X	3766	-0-	-0-	-0-	3756	2	10	9	N	9					182
06	3426	X	3426	-0-	-0-	-0-	3423	2	3	9	N	3					185
07	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					185
08	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4					189
09	2880	X	2814	-0-	-66	-0-	2814	2			N	-0-					189

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	480	2	9	9	N	8					143
05	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					144
06	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1					145
07	496	N	284	-0-	-212	-0-	284	2			N	-0-					145
08	475	N	475	-0-	-0-	-0-	471	2	4	9	N	4					149
*09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					149

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	3	3	8			80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	168	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	258	-0-	-12	-0-	258	1			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	281	-0-	-859	-0-	281	1		N	-0-			-0-
05	1302	N	-0-	-0-	-1302	-0-				N	-0-			-0-
06	690	N	-0-	-0-	-690	-0-				N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	1		N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
06	210	N	-0-	-0-	-210	-0-				N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	3	-0-	-57	-0-	3	1		N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	3	N	-0-	-0-	-3	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	#	762	-0-	-198	-0-	762	1		N	-0-			-0-
05	744	#	-0-	-0-	-744	-0-				N	-0-			-0-
06	780	#	-0-	-0-	-780	-0-				N	-0-			-0-
07	806	#	-0-	-0-	-806	-0-				N	-0-			-0-
08	806	#	-0-	-0-	-806	-0-				N	-0-			-0-
09	750	#	-0-	-0-	-750	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	276	-0-	-54	-0-	276	1		N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

04	1230 #	883	-0-	-347	-0-	28 19	1 9	836	2	N	17					87
05	1271 #	1177	-0-	-94	-0-	31 39	1 9	1107	2	N	35					122
06	1230 #	1117	-0-	-113	-0-	30	1	1087	2	N	-0-					122
07	1227 R	1227	-0-	-0-	-0-	31 42	1 9	1154	2	N	38					160
08	1178 #	1161	-0-	-17	-0-	31 8	1 9	1122	2	N	7					167
*09	1153 R	1153	-0-	-0-	-0-	30	1	1123	2	N	-0-					167

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					128
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					128
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					128
07	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					131
08	2261	N	2261	-0-	-0-	-0-	2259	2	2	9	N	2					133
*09	3000	N	3190	-0-	190	190	3190	2			N	-0-					133

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

04	2190	#	1973	-0-	-217	-0-	63	1	1910	2	N	-0-					8
05	2482	R	2482	-0-	-0-	-0-	86	1	2396	2	N	-0-					8
06	2190	#	1950	-0-	-240	-0-	103	1	1847	2	N	-0-					8
07	2170	#	1909	-0-	-261	-0-	116	1	1793	2	N	-0-					8
08	2480	#	1841	-0-	-639	-0-	100	1	1741	2	N	-0-					8
09	2400	#	1696	-0-	-704	-0-	112	1	1584	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0-	-0-	60	1	463	2	N	14					199
							15	9									
05	376	N	376	-0-	-0-	-0-	52	1	295	2	N	26					225
							29	9									
06	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					225
07	648	N	648	-0-	-0-	-0-	34	1	590	2	N	22					247
							24	9									
08	415	N	415	-0-	-0-	-0-	30	1	374	2	N	10					257
							11	9									
09	630	N	-0-	-0-	-630	-0-					N	-0-					257

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

04	510	N	351	-0-	-159	-0-	9	1	340	3	N	-0-					22
							2	4									
05	366	N	366	-0-	-0-	-0-	8	1	356	3	N	-0-					22
							2	4									
06	360	N	338	-0-	-22	-0-	8	1	329	3	N	-0-					22
							1	4									
07	372	N	342	-0-	-30	-0-	8	1	333	3	N	-0-					22
							1	4									
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
*09	335	N	335	-0-	-0-	-0-	8	1	325	3	N	-0-					22
							2	4									

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2470	N	2470	-0-	-0-	-0-	30	1	2440	2	N	-0-					175
05	2149	N	2149	-0-	-0-	-0-	31	1	2118	2	N	-0-					175
06	1680	N	1091	-0-	-589	-0-	30	1	1061	2	N	-0-					175
07	2062	N	2062	-0-	-0-	-0-	31	1	2031	2	N	-0-					175
08	3100	N	4146	-0-	1046	1046	31	1	4115	2	N	-0-					175
*09	3000	N	2435	-0-	-565	481	30	1	2405	2	N	-0-					175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1833	-0-	-147	-0-	1833	2			N	-0-					33
05	2356	N	2342	-0-	-14	-0-	2342	2			N	-0-					33
06	2100	N	2090	-0-	-10	-0-	2090	2			N	-0-					33
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					33
08	2356	N	2169	-0-	-187	-0-	2169	2			N	-0-					33
*09	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	#	443	-0-	-67	-0-	443	3			N	-0-					60
05	496	#	337	-0-	-159	-0-	337	3			N	-0-					60
06	480	#	343	-0-	-137	-0-	343	3			N	-0-					60
07	465	#	340	-0-	-125	-0-	340	3			N	-0-					60
08	465	#	196	-0-	-269	-0-	144	3	52	9	N	47	80	1			27
09	450	#	143	-0-	-307	-0-	143	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	315	-0-	-225	-0-	5	1	308	3	N	-0-					102
							2	4									
05	558	#	446	-0-	-112	-0-	15	1	429	3	N	-0-					102
							2	4									
06	540	#	306	-0-	-234	-0-	9	1	296	3	N	-0-					102
							1	4									
07	465	#	320	-0-	-145	-0-	9	1	310	3	N	-0-					102
							1	4									
08	465	#	2	-0-	-463	-0-	2	4			N	-0-					102
09	420	#	9	-0-	-411	-0-	7	3	2	4	N	-0-					102

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	218	-0-	-142	-0-	218	3			N	-0-					60
05	649	R	649	-0-	-0-	-0-	598	3	51	9	N	46					106
06	632	R	632	-0-	-0-	-0-	626	3	6	9	N	5					111
07	520	R	520	-0-	-0-	-0-	520	3			N	-0-					111
08	372	#	55	-0-	-317	-0-	52	3	3	9	N	3					114
09	360	#	-0-	-0-	-360	-0-					N	4					118

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	#	3601	-0-	-419	-0-	177	1	3407	3	N	14					69
							2	4	15	9							
05	3850	R	3850	-0-	-0-	-0-	176	1	3670	3	N	2					71
							2	4	2	9							
06	3962	R	3962	-0-	-0-	-0-	175	1	3764	3	N	20					91
							1	4	22	9							
07	4009	R	4009	-0-	-0-	-0-	175	1	3833	3	N	-0-					91
							1	4									
08	3844	#	3257	-0-	-587	-0-	87	1	3167	3	N	1					92
							2	4	1	9							
09	T. A.		925	-0-	925	925	38	1	885	3	N	-0-					92
							2	4									

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	R	1414	-0-	-0-	-0-	49	1	1363	3	N	-0-					15
							2	4									
05	1437	R	1437	-0-	-0-	-0-	53	1	1382	3	N	-0-					15
							2	4									
06	1437	R	1437	-0-	-0-	-0-	51	1	1383	3	N	2					17
							1	4	2	9							
07	1481	R	1481	-0-	-0-	-0-	51	1	1429	3	N	-0-					17
							1	4									
08	1477	R	1477	-0-	-0-	-0-	57	1	1393	3	N	23					40
							2	4	25	9							
*09	1369	R	1369	-0-	-0-	-0-	50	1	1317	3	N	-0-					40
							2	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

04	1350	#	1019	-0-	-331	-0-	1019	2			N	-0-					-0-
05	1395	#	1041	-0-	-354	-0-	1041	2			N	-0-					-0-
06	1080	#	992	-0-	-88	-0-	992	2			N	-0-					-0-
07	1085	#	1014	-0-	-71	-0-	1014	2			N	-0-					-0-
08	1085	#	1025	-0-	-60	-0-	1025	2			N	-0-					-0-
09	1020	#	979	-0-	-41	-0-	979	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

04	183	R	183	-0-	-0-	-0-	183	3			N	-0-					27
05	899	#	320	-0-	-579	-0-	320	3			N	-0-					27
06	870	#	224	-0-	-646	-0-	224	3			N	-0-					27
07	899	#	243	-0-	-656	-0-	243	3			N	-0-					27
08	310	#	230	-0-	-80	-0-	227	3	3	9	N	3					30
09	300	#	281	-0-	-19	-0-	281	3			N	-0-					30

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

04	1500	#	20	-0-	-1480	-0-	20	3			N	-0-					-0-
05	1271	#	38	-0-	-1233	-0-	38	3			N	-0-					-0-
06	1230	#	472	-0-	-758	-0-	472	3			N	-0-					-0-
07	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
08	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	2611	R	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					185
05	1012	R	1012	-0-	-0-	-0-	115	1	897	2	N	-0-					185
06	2121	R	2121	-0-	-0-	-0-	102	1	2019	2	N	-0-					185
07	2024	R	2024	-0-	-0-	-0-	92	1	1932	2	N	-0-					185
08	1023	#	864	-0-	-159	-0-	98	1	758	2	N	7					192
							8	9									
*09	1876	R	1876	-0-	-0-	-0-	84	1	1792	2	N	-0-					192

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

04	1011	R	1011	-0-	-0-	-0-	1009	2	2	9	N	2					59
05	1094	R	1094	-0-	-0-	-0-	1090	2	4	9	N	4					63
06	1034	R	1034	-0-	-0-	-0-	1032	2	2	9	N	2					65
07	1080	R	1080	-0-	-0-	-0-	1079	2	1	9	N	1					66
08	1085	#	1054	-0-	-31	-0-	1050	2	4	9	N	4					70
*09	1053	R	1053	-0-	-0-	-0-	1051	2	2	9	N	2					72

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

04	360	#	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	387	R	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	#	321	-0-	-51	-0-	321	3			N	-0-					-0-
*09	717	R	717	-0-	-0-	-0-	717	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

04	3212	X	3212	-0-	-0-	-0-	57	1	3153	3	N	-0-					91
							2	4									
05	3441	X	3096	-0-	-345	-0-	62	1	3032	3	N	-0-					91
							2	4									
06	3330	X	2559	-0-	-771	-0-	50	1	2508	3	N	-0-					91
							1	4									
07	3441	X	2894	-0-	-547	-0-	50	1	2843	3	N	-0-					91
							1	4									
08	3348	X	2992	-0-	-356	-0-	63	1	2927	3	N	-0-					91
							2	4									
09	3210	X	2756	-0-	-454	-0-	61	1	2690	3	N	3					94
							2	4	3	9							

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	X	369	-0-	-0-	-0-	6	1	361	3	N	-0-					24
							2	4									
05	372	X	352	-0-	-20	-0-	5	1	345	3	N	-0-					24
							2	4									
06	390	X	326	-0-	-64	-0-	5	1	320	3	N	-0-					24
							1	4									
07	403	X	328	-0-	-75	-0-	5	1	322	3	N	-0-					24
							1	4									
08	403	X	322	-0-	-81	-0-	4	1	316	3	N	-0-					24
							2	4									
09	360	X	337	-0-	-23	-0-	7	1	328	3	N	-0-					24
							2	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

04	4098	X	4098	-0-	-0-	-0-	4094	2	4	9	N	4					102
05	3321	X	3321	-0-	-0-	-0-	3314	2	7	9	N	6					108
06	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					125
07	4247	X	2866	-0-	-1381	-0-	2866	2			N	-0-					125
08	4247	X	2841	-0-	-1406	-0-	2841	2			N	-0-					125
09	4110	X	2676	-0-	-1434	-0-	2676	2			N	-0-					125

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

04	3480	X	1888	-0-	-1592	-0-	1888	2			N	-0-					18
05	3503	X	366	-0-	-3137	-0-	364	2	2	9	N	2					20
06	3390	X	3000	-0-	-390	-0-	2997	2	3	9	N	3					23
07	3027	X	3027	-0-	-0-	-0-	3025	2	2	9	N	2					25
08	2747	X	2747	-0-	-0-	-0-	2745	2	2	9	N	2					27
09	3000	X	2294	-0-	-706	-0-	2294	2			N	-0-					27

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

04	5730	X	4729	-0-	-1001	-0-	31	1	4698	2	N	-0-					17
05	5797	X	5133	-0-	-664	-0-	28	1	5094	2	N	10					27
							11	9									
06	6030	X	4408	-0-	-1622	-0-	19	1	4386	2	N	3					30
							3	9									
07	6231	X	5161	-0-	-1070	-0-	19	1	5142	2	N	-0-					30
08	6231	X	5437	-0-	-794	-0-	20	1	5417	2	N	-0-					30
*09	5321	X	5321	-0-	-0-	-0-	20	1	5301	2	N	-0-					30

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	2486	-0-	-2374	-0-	29	1	2457	2	N	-0-					20
05	5022	X	454	-0-	-4568	-0-	1	1	444	2	N	8					28
							9	9									
06	4860	X	4601	-0-	-259	-0-	18	1	4583	2	N	-0-					28
07	4588	X	4580	-0-	-8	-0-	25	1	4555	2	N	-0-					28
08	4588	X	3170	-0-	-1418	-0-	19	1	3151	2	N	-0-					28
09	4590	X	3345	-0-	-1245	-0-	16	1	3329	2	N	-0-					28

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16470	X	15235	-0-	-1235	-0-	15068	2	167	9	N	152	395	1			222
05	17019	X	15077	-0-	-1942	-0-	14904	2	173	9	N	157					379
06	17730	X	14290	-0-	-3440	-0-	14071	2	219	9	N	199	194	1			384
07	17639	X	15366	-0-	-2273	-0-	15146	2	220	9	N	200	197	1			387
08	16616	X	15118	-0-	-1498	-0-	14907	2	211	9	N	192	385	1			194
09	15240	X	14530	-0-	-710	-0-	14411	2	119	9	N	108					302

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					28
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					28
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					28
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					28
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	15	1	971	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	15	1	953	2	N	-0-					-0-
06	1260	N	911	-0-	-349	-0-	15	1	896	2	N	-0-					-0-
07	1023	N	930	-0-	-93	-0-	15	1	915	2	N	-0-					-0-
08	961	N	831	-0-	-130	-0-	15	1	816	2	N	-0-					-0-
09	900	N	790	-0-	-110	-0-	15	1	775	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	6	X	2	-0-	-4	-0-	2	4			N	-0-					-0-
06	6	X	1	-0-	-5	-0-	1	4			N	-0-					-0-
07	6	X	1	-0-	-5	-0-	1	4			N	-0-					-0-
08	12	X	12	-0-	-0-	-0-	10	3	2	4	N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA M. WELL #: 5811 RRCID -> 188291 COMPL. DATE 03/17/2002 TOTAL DEPTH 10106 PERF. 9705 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

04	4770	X	3696	-0-	-1074	-0-	84	1	3569	3	N	37					173
							2	4	41	9							
05	4960	X	4785	-0-	-175	-0-	50	1	4698	3	N	32	194	1			11
							2	4	35	9							
06	4800	X	4563	-0-	-237	-0-	49	1	4477	3	N	33					44
							1	4	36	9							
07	4712	X	4635	-0-	-77	-0-	49	1	4582	3	N	3					47
							1	4	3	9							
08	4774	X	4440	-0-	-334	-0-	4418	3	22	9	N	20					67
09	4620	X	4331	-0-	-289	-0-	46	1	4251	3	N	29					96
							2	4	32	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

04	750	N	674	-0-	-76	-0-	674	3			N	-0-					136
05	837	N	697	-0-	-140	-0-	695	3	2	9	N	2					138
06	1194	N	1194	-0-	-0-	-0-	1158	3	36	9	N	33	163	1			8
07	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					8
08	1386	N	1386	-0-	-0-	-0-	1317	3	69	9	N	63					71
09	1200	N	1046	-0-	-154	-0-	1045	3	1	9	N	1					72

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	755	-0-	-25	-0-	10	1	745	2	N	-0-					116
05	775	X	753	-0-	-22	-0-	10	1	743	2	N	-0-					116
06	840	X	759	-0-	-81	-0-	10	1	749	2	N	-0-					116
07	868	X	614	-0-	-254	-0-	10	1	604	2	N	-0-					116
08	868	X	793	-0-	-75	-0-	10	1	783	2	N	-0-					116
*09	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	850	-0-	-1940	-0-	30	1	820	2	N	-0-					-0-
05	3217	X	3217	-0-	-0-	-0-	31	1	3186	2	N	-0-					-0-
06	2672	X	2672	-0-	-0-	-0-	30	1	2642	2	N	-0-					-0-
07	2573	X	1567	-0-	-1006	-0-	31	1	1536	2	N	-0-					-0-
08	3224	X	1611	-0-	-1613	-0-	31	1	1580	2	N	-0-					-0-
09	3120	X	2223	-0-	-897	-0-	30	1	2193	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
*09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-
08	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
*09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

04	2130	X	1978	-0-	-152	-0-	1978	3			N	-0-					25
05	2246	X	2246	-0-	-0-	-0-	2235	3	11	9	N	10					35
06	2100	X	2079	-0-	-21	-0-	2073	3	6	9	N	5					40
07	2170	X	2014	-0-	-156	-0-	2014	3			N	-0-					40
08	2232	X	2046	-0-	-186	-0-	2046	3			N	-0-					40
09	2160	X	2009	-0-	-151	-0-	2009	3			N	-0-					40

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

04	5310	#	4538	-0-	-772	-0-	75	1	4463	2	N	-0-					193
05	5146	#	4250	-0-	-896	-0-	78	1	4172	2	N	-0-					193
06	4800	#	3783	-0-	-1017	-0-	75	1	3708	2	N	-0-					193
07	5269	R	5269	-0-	-0-	-0-	78	1	5165	2	N	24					217
							26	9									
08	4681	#	4363	-0-	-318	-0-	78	1	4285	2	N	-0-					217
09	4530	#	4067	-0-	-463	-0-	75	1	3992	2	N	-0-					217

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3170	X	3170	-0-	-0-	-0-	191	1	2979	2	N	-0-					162
05	3210	X	3210	-0-	-0-	-0-	198	1	3012	2	N	-0-					162
06	3142	X	3142	-0-	-0-	-0-	191	1	2951	2	N	-0-					162
07	3235	X	3235	-0-	-0-	-0-	196	1	3039	2	N	-0-					162
08	2952	X	2952	-0-	-0-	-0-	189	1	2763	2	N	-0-					162
*09	3031	X	3031	-0-	-0-	-0-	193	1	2838	2	N	-0-					162

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

04	870	N	825	-0-	-45	-0-	49	1	762	2	N	13					25
							14	9									
05	845	N	845	-0-	-0-	-0-	50	1	767	2	N	25					50
							28	9									
06	840	N	831	-0-	-9	-0-	49	1	754	2	N	25					75
							28	9									
07	890	N	890	-0-	-0-	-0-	52	1	816	2	N	20					95
							22	9									
08	837	N	822	-0-	-15	-0-	51	1	750	2	N	19					114
							21	9									
09	840	N	762	-0-	-78	-0-	47	1	697	2	N	16					130
							18	9									

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

04	570	#	453	-0-	-117	-0-	453	3			N	-0-					67
05	589	#	75	-0-	-514	-0-	75	3			N	-0-					67
06	570	#	438	-0-	-132	-0-	438	3			N	-0-					67
07	558	#	340	-0-	-218	-0-	340	3			N	-0-					67
08	527	#	402	-0-	-125	-0-	402	3			N	-0-					67
09	450	#	434	-0-	-16	-0-	434	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

04	5910 X	5504	-0-	-406	-0-	5493	2	11	9	N	10					33
05	5859 X	5760	-0-	-99	-0-	5752	2	8	9	N	7					40
06	5670 X	5102	-0-	-568	-0-	5094	2	8	9	N	7					47
07	5859 X	4648	-0-	-1211	-0-	4639	2	9	9	N	8					55
08	5766 X	4385	-0-	-1381	-0-	4377	2	8	9	N	7					62
09	5580 X	5013	-0-	-567	-0-	5006	2	7	9	N	6					68

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

04	6173 X	6173	-0-	-0-	-0-	6141	2	32	9	N	29					144
05	5322 X	5322	-0-	-0-	-0-	5322	2			N	-0-					144
06	3409 X	3409	-0-	-0-	-0-	3389	2	20	9	N	18	157	1			5
07	2418 X	2319	-0-	-99	-0-	2307	2	12	9	N	11					16
08	5463 X	5463	-0-	-0-	-0-	5457	2	6	9	N	5					21
*09	4716 X	4716	-0-	-0-	-0-	4703	2	13	9	N	12					33

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8370	X	8067	-0-	-303	-0-	738	1	7309	2	N	18					72
							20	9									
05	6913	X	3973	-0-	-2940	-0-	1023	1	2930	2	N	18					90
							20	9									
06	7329	X	7329	-0-	-0-	-0-	924	1	6395	2	N	9					99
							10	9									
*07	8339	X	7390	-0-	-949	-0-	931	1	6457	2	Y	2					101
							2	9									
08	16095	X	16095	-0-	-0-	-0-	1023	1	15072	2	Y	-0-	93	1			8
09	8070	X	3464	-0-	-4606	-0-	853	1	2604	2	Y	6	4	1	1	8	9
							7	9									

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

04	10425	X	10425	-0-	-0-	-0-	28	1	10397	2	N	-0-					172
05	13051	X	13051	-0-	-0-	-0-	31	1	13020	2	N	-0-					172
06	10170	X	8464	-0-	-1706	-0-	30	1	8433	2	N	1	1	8			172
							1	9									
07	10788	X	8374	-0-	-2414	-0-	31	1	8343	2	Y	-0-					172
08	13051	X	11405	-0-	-1646	-0-	31	1	11366	2	Y	7	155	1			24
							8	9									
*09	15895	X	15895	-0-	-0-	-0-	30	1	15856	2	Y	8	7	1	1	8	24
							9	9									

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

*10	14B2 EXT		-0-	-0-	-0-	2056					N	-0-					-0-
*11	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*12	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*01	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*02	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*03	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*04	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*05	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*06	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*07	2085		-0-	-0-	-2085	-0-					N	-0-					-0-
*08	2085		-0-	-0-	-2085	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2012 - PLUGGED 12/1/2012

BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4682	-0-	1682	1682	4678	2	4	9	Y	4	4	8			6
05	3100	N	1832	-0-	-1268	414	1832	2			Y	-0-					6
06	2027	N	1613	-0-	-414	-0-	1613	2			Y	-0-					6
*07	2046	X	1639	-0-	-407	-0-	1632	2	7	9	Y	6	6	8			6
*08	2046	X	1899	-0-	-147	-0-	1899	2			Y	-0-					6
*09	1980	X	1374	-0-	-606	-0-	1371	2	3	9	Y	3	3	8			6

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5382	X	5382	-0-	-0-	-0-	5371	2	11	9	N	10					74
05	5687	X	5687	-0-	-0-	-0-	5676	2	11	9	N	10					84
06	5050	X	5050	-0-	-0-	-0-	5044	2	6	9	N	5					89
07	5287	X	5287	-0-	-0-	-0-	5284	2	3	9	N	3					92
08	4567	X	4567	-0-	-0-	-0-	19	1	4537	2	N	10					102
							11	9									
*09	5107	X	5107	-0-	-0-	-0-	115	1	4985	2	N	6					108
							7	9									

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					42
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					42
06	570	N	-0-	-0-	-570	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					27
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27
06	2460	N	1339	-0-	-1121	-0-	1339	2			N	-0-					27
07	3100	N	3163	-0-	63	63	3154	2	9	9	N	8					35
08	3100	N	3063	-0-	-37	26	3063	2			N	-0-					35
*09	3000	N	3201	-0-	201	227	3201	2			N	-0-					35

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4436	X	4436	-0-	-0-	-0-	97	1	4338	2	N	1	1	8			-0-
							1	9									
05	7111	X	7111	-0-	-0-	-0-	155	1	6955	2	N	1	1	8			-0-
							1	9									
06	6737	X	6737	-0-	-0-	-0-	150	1	6584	2	N	3	3	8			-0-
							3	9									
07	6713	X	6713	-0-	-0-	-0-	155	1	6556	2	N	2	2	8			-0-
							2	9									
08	6374	X	6374	-0-	-0-	-0-	155	1	6217	2	N	2	1	8			1
							2	9									
*09	6801	X	6801	-0-	-0-	-0-	150	1	6650	2	N	1	1	8			1
							1	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

04	2610	N	2448	-0-	-162	-0-	17	1	2431	2	N	-0-					86
05	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					86
06	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					86
07	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					86
08	2945	N	2660	-0-	-285	-0-	2660	2			N	-0-					86
*09	2684	N	2684	-0-	-0-	-0-	2684	2			N	-0-					86

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
CARR WELL #: 101 RRCID -> 190087 COMPL. DATE 07/30/2002 TOTAL DEPTH 14750 PERF.14502 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-
05	1054	N	947	-0-	-107	-0-	947	2			N	-0-					-0-
06	990	N	887	-0-	-103	-0-	887	2			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

*10	1333	X	717	-0-	-616	-0-	717	2			N	-0-					200
*11	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					200
*12	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					200
*01	1621	N	1621	-0-	-0-	-0-	1518	2	103	9	N	94					294
*02	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					294
*03	1922	N	1922	-0-	-0-	-0-	1870	2	52	9	N	47	314	1			27
*04	3000	N	3008	-0-	8	8	3007	2	1	9	N	1					28
*05	3100	N	3881	-0-	781	789	3881	2			N	-0-					28
*06	4652	X	3863	-0-	-789	-0-	3826	2	37	9	N	34					62
*07	3796	X	3796	-0-	-0-	-0-	3717	2	79	9	N	72					134
*08	3981	X	3981	-0-	-0-	-0-	3893	2	88	9	N	80					214
*09	3721	X	3721	-0-	-0-	-0-	3642	2	79	9	N	72					286

BRITT RANCH (DES MOINES WASH) //CONT.// 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2046	X	-0-	-0-	-2046	-0-					N	-0-					167
*11	1410	X	-0-	-0-	-1410	-0-					N	-0-					167
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*03	0	N	-0-	-0-	-0-	-0-					N	11	178	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

04	690	X	575	-0-	-115	B	-0-	573	2	2	9	N	2				181
05	651	X	607	-0-	-44	B	-0-	607	2			N	-0-				181
06	660	X	429	-0-	-231	B	-0-	429	2			N	-0-				181
*07	1996	X	1996	-0-	-0-	B	-0-	1865	2	131	9	N	119	1	8		299
*08	1234	X	1234	-0-	-0-	B	-0-	1233	2	1	9	N	1				300
*09	704	X	704	-0-	-0-	B	-0-	703	2	1	9	N	1	190	1	1 8	110

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

04	270	X	145	-0-	-125	B	-0-	145	2			N	-0-				20
05	411	X	411	-0-	-0-	B	-0-	411	2			N	-0-				20
06	833	X	833	-0-	-0-	B	-0-	833	2			N	-0-				20
07	354	X	354	-0-	-0-	B	-0-	354	2			N	-0-				20
08	403	X	-0-	-0-	-403	B	-0-					N	-0-				20
09	840	X	-0-	-0-	-840	B	-0-					N	-0-				20

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

*10	848	X	848	-0-	-0-	B	-0-	848	2			N	-0-					87
*11	690	X	507	-0-	-183	B	-0-	507	2			N	-0-					87
*12	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					87
*01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					87
*02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					87
*03	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					87
*04	540	N	470	-0-	-70	B	-0-	470	2			N	-0-					87
*05	527	N	312	-0-	-215	B	-0-	312	2			N	-0-					87
*06	771	N	771	-0-	-0-	B	-0-	771	2			N	-0-					87
*07	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					87
*08	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					87
*09	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					87

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

*10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					408
*11	0	X	-0-	-0-	-0-	B	-0-					N	1					409
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					409
*05	4984	X	4984	-0-	-0-	B	-0-	4900	2	84	9	N	76					485
*06	INC G-10		3792	-0-	3792	B	3792	3659	2	133	9	N	121	354	1	1	8	251
*07	INC G-10		3475	-0-	3475	B	7267	3454	2	21	9	N	19	185	1			85
*08	10084	X	2817	-0-	-7267	B	-0-	2806	2	11	9	N	10	1	8			94
*09	2163	X	2163	-0-	-0-	B	-0-	2132	2	31	9	N	28					122

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					85

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1984	X	1438	-0-	-546 B	-0-	1418	2	20	9	N	18					284
*11	1530	X	1241	-0-	-289 B	-0-	1202	2	39	9	N	35	199	1			120
*12	1038	N	1038	-0-	-0- B	-0-	1001	2	37	9	N	34					154
*01	819	N	819	-0-	-0- B	-0-	805	2	14	9	N	13					167
*02	1245	N	1245	-0-	-0- B	-0-	1164	2	81	9	N	74					241
*03	1374	N	1374	-0-	-0- B	-0-	1332	2	42	9	N	38					279
*04	1226	N	1226	-0-	-0- B	-0-	1189	2	37	9	N	34	183	1			130
*05	1394	N	1394	-0-	-0- B	-0-	1357	2	37	9	N	34					164
*06	1516	N	1516	-0-	-0- B	-0-	1474	2	42	9	N	38					202
*07	1614	N	1614	-0-	-0- B	-0-	1564	2	50	9	N	45					247
*08	2037	N	2037	-0-	-0- B	-0-	1983	2	54	9	N	49	185	1			111
*09	1755	N	1755	-0-	-0- B	-0-	1709	2	46	9	N	42					153

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	X	4	-0-	-399 B	-0-	4	2			N	-0-					267
*11	390	X	77	-0-	-313 B	-0-	77	2			N	-0-					267
*12	403	X	7	-0-	-396 B	-0-	7	2			N	-0-					267
*01	341	X	-0-	-0-	-341 B	-0-					N	-0-					267
*02	308	X	-0-	-0-	-308 B	-0-					N	-0-					267
*03	701	X	701	-0-	-0- B	-0-	695	2	6	9	N	5					272
*04	1305	X	1305	-0-	-0- B	-0-	1280	2	25	9	N	23					295
*05	641	X	641	-0-	-0- B	-0-	630	2	11	9	N	10					305
*06	660	X	331	-0-	-329 B	-0-	298	2	33	9	N	30	183	1			152
*07	1333	X	-0-	-0-	-1333 B	-0-					N	1					153
*08	1333	X	-0-	-0-	-1333 B	-0-					N	-0-					153
09	1290	X	-0-	-0-	-1290 B	-0-					N	1					154

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	515	N	515	-0-	-0- B	-0-	509	2	6	9	N	5					483
*05	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					483
*06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					483
*07	605	N	605	-0-	-0- B	-0-	587	2	18	9	N	16	179	1			320
*08	1054	N	495	-0-	-559 B	-0-	495	2			N	-0-					320
09	630	N	575	-0-	-55 B	-0-	575	2			N	-0-					320

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					104
*11	720	N	691	-0-	-29 B	-0-	690	2	1	9	N	1					105
*12	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					105
*01	643	N	643	-0-	-0- B	-0-	632	2	11	9	N	10					115
*02	925	N	925	-0-	-0- B	-0-	894	2	31	9	N	28					143
*03	864	N	864	-0-	-0- B	-0-	860	2	4	9	N	4					147
*04	873	N	873	-0-	-0- B	-0-	872	2	1	9	N	1					148
*05	943	N	943	-0-	-0- B	-0-	939	2	4	9	N	4					152
*06	1020	N	1020	-0-	-0- B	-0-	1019	2	1	9	N	1					153
*07	868	N	587	-0-	-281 B	-0-	585	2	2	9	N	2					155
*08	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					155
*09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					155

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	X	227	-0-	-176	B	-0-	227	2			N	-0-					234
*11	390	X	178	-0-	-212	B	-0-	178	2			N	-0-					234
*12	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					234
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
*03	372	N	223	-0-	-149	B	-0-	223	2			N	-0-					234
*04	736	N	736	-0-	-0-	B	-0-	682	2	54	9	N	49					283
*05	933	N	933	-0-	-0-	B	-0-	923	2	10	9	N	9					292
*06	941	N	941	-0-	-0-	B	-0-	36	1	895	2	N	9					301
								10	9									
*07	863	N	863	-0-	-0-	B	-0-	854	2	9	9	N	8					309
*08	1039	N	1039	-0-	-0-	B	-0-	1017	2	22	9	N	20	166	1			163
*09	867	N	867	-0-	-0-	B	-0-	822	2	45	9	N	41					204

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

*10	2573	X	1844	-0-	-729	B	-0-	1842	2	2	9	N	2					300
*11	2490	X	2091	-0-	-399	B	-0-	2052	2	39	9	N	35					335
*12	2445	N	2445	-0-	-0-	B	-0-	2420	2	25	9	N	23					358
*01	2656	N	2656	-0-	-0-	B	-0-	2615	2	41	9	N	37	179	1			216
*02	1532	N	1532	-0-	-0-	B	-0-	1524	2	8	9	N	7					223
*03	1560	N	1560	-0-	-0-	B	-0-	1559	2	1	9	N	1					224
*04	1941	N	1941	-0-	-0-	B	-0-	1885	2	56	9	N	51					275
*05	1729	N	1729	-0-	-0-	B	-0-	1690	2	39	9	N	35	185	1			125
*06	1500	N	446	-0-	-1054	B	-0-	438	2	8	9	N	7					132
*07	1860	N	1326	-0-	-534	B	-0-	1273	2	53	9	N	48					180
*08	1705	N	1166	-0-	-539	B	-0-	1134	2	32	9	N	29	176	1			33
*09	1153	N	1153	-0-	-0-	B	-0-	1109	2	44	9	N	40					73

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

*10	457	X	457	-0-	-0-	B	-0-	438	2	19	9	N	17					110
*11	420	X	294	-0-	-126	B	-0-	286	2	8	9	N	7					117
*12	595	N	595	-0-	-0-	B	-0-	587	2	8	9	N	7					124
*01	682	N	682	-0-	-0-	B	-0-	667	2	15	9	N	14					138
*02	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					138
*03	4499	X	4499	-0-	-0-	B	-0-	4488	2	11	9	N	10					148
*04	360	N	103	-0-	-257	B	-0-	99	2	4	9	N	4					152
*05	279	N	-0-	-0-	-279	B	-0-					N	-0-					152
*06	420	X	-0-	-0-	-420	B	-0-					N	-0-					152
*07	1094	X	1094	-0-	-0-	B	-0-	1094	2			N	-0-					152
*08	1260	X	1260	-0-	-0-	B	-0-	1260	2			N	-0-					152
*09	918	X	918	-0-	-0-	B	-0-	917	2	1	9	N	1	109	1			44

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

*10	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					132
*11	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					132
*12	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					132
*01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					132
*02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					132
*03	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					132
*04	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					132
*05	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					132
*06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					132
*07	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					132
*08	465	N	214	-0-	-251	B	-0-	214	2			N	-0-					132
09	420	N	210	-0-	-210	B	-0-	210	2			N	-0-					132

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2418	X	1916	-0-	-502	B	-0-	1916	2			N	-0-					202
*11	2340	X	1940	-0-	-400	B	-0-	1940	2			N	-0-					202
*12	1579	N	1579	-0-	-0-	B	-0-	1579	2			N	-0-					202
*01	1518	N	1518	-0-	-0-	B	-0-	1518	2			N	-0-					202
*02	1464	N	1464	-0-	-0-	B	-0-	1464	2			N	-0-					202
*03	2081	N	2081	-0-	-0-	B	-0-	2081	2			N	-0-					202
*04	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					202
*05	1713	N	1713	-0-	-0-	B	-0-	1706	2	7	9	N	6	179	1			29
*06	1980	N	1501	-0-	-479	B	-0-	1501	2			N	-0-					29
*07	2015	N	1438	-0-	-577	B	-0-	1438	2			N	-0-					29
*08	1705	N	1439	-0-	-266	B	-0-	1439	2			N	-0-					29
*09	1744	N	1744	-0-	-0-	B	-0-	1744	2			N	-0-					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	631	-0-	-175	B	-0-	587	2	44	9	N	40					217
*11	691	N	691	-0-	-0-	B	-0-	629	2	62	9	N	56	184	1			89
*12	1572	N	1572	-0-	-0-	B	-0-	1521	2	51	9	N	46					135
*01	1261	N	1261	-0-	-0-	B	-0-	1210	2	51	9	N	46					181
*02	906	N	906	-0-	-0-	B	-0-	859	2	47	9	N	43	174	1			50
*03	1342	N	1342	-0-	-0-	B	-0-	1279	2	63	9	N	57					107
*04	1200	N	1200	-0-	-0-	B	-0-	1132	2	68	9	N	62					169
*05	1546	N	1546	-0-	-0-	B	-0-	1485	2	61	9	N	55	174	1			50
*06	1585	N	1585	-0-	-0-	B	-0-	1524	2	61	9	N	55					105
*07	1582	N	1582	-0-	-0-	B	-0-	1536	2	46	9	N	42					147
*08	1414	N	1414	-0-	-0-	B	-0-	1371	2	43	9	N	39					186
*09	1323	N	1323	-0-	-0-	B	-0-	1287	2	36	9	N	33	180	1			39

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	X	499	-0-	-338	B	-0-	481	2	18	9	N	16					358
*11	497	X	497	-0-	-0-	B	-0-	473	2	24	9	N	22					380
*12	432	N	432	-0-	-0-	B	-0-	431	2	1	9	N	1	174	1			207
*01	193	N	193	-0-	-0-	B	-0-	160	2	33	9	N	30					237
*02	676	N	676	-0-	-0-	B	-0-	669	2	7	9	N	6					243
*03	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					243
*04	684	N	684	-0-	-0-	B	-0-	652	2	32	9	N	29					272
*05	1441	N	1441	-0-	-0-	B	-0-	1397	2	44	9	N	40					312
*06	1339	N	1339	-0-	-0-	B	-0-	1315	2	24	9	N	22	173	1			161
*07	1343	N	1343	-0-	-0-	B	-0-	1328	2	15	9	N	14					175
*08	1363	N	1363	-0-	-0-	B	-0-	1343	2	20	9	N	18					193
*09	1178	N	1178	-0-	-0-	B	-0-	1170	2	8	9	N	7					200

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	X	889	-0-	-382 B	-0-	889	2			N	-0-					64
*11	1230	X	879	-0-	-351 B	-0-	856	2	23	9	N	21					85
*12	956	N	956	-0-	-0- B	-0-	943	2	13	9	N	12					97
*01	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					97
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					97
*03	527	N	465	-0-	-62 B	-0-	457	2	8	9	N	7					104
*04	1407	N	1407	-0-	-0- B	-0-	1407	2			N	-0-					104
*05	2634	N	2634	-0-	-0- B	-0-	2634	2			N	-0-					104
*06	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					104
*07	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					104
*08	2333	N	2333	-0-	-0- B	-0-	2333	2			N	-0-					104
09	2220	N	2153	-0-	-67 B	-0-	2153	2			N	-0-					104

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7347	X	419	-0-	-6928 B	-0-	419	2			N	-0-					218
*11	6900	X	3054	-0-	-3846 B	-0-	3054	2			N	-0-					218
*12	5983	X	4021	-0-	-1962 B	-0-	4021	2			N	-0-					218
*01	5983	X	4882	-0-	-1101 B	-0-	4882	2			N	-0-					218
*02	5404	X	4335	-0-	-1069 B	-0-	4335	2			N	-0-					218
*03	5487	X	5487	-0-	-0- B	-0-	5487	2			N	-0-					218
*04	4835	X	4835	-0-	-0- B	-0-	4835	2			N	-0-					218
*05	4836	X	4479	-0-	-357 B	-0-	4479	2			N	-0-					218
*06	5250	X	4005	-0-	-1245 B	-0-	4005	2			N	-0-					218
*07	5425	X	4212	-0-	-1213 B	-0-	4212	2			N	-0-					218
*08	5425	X	4782	-0-	-643 B	-0-	4782	2			N	-0-					218
09	4800	X	4469	-0-	-331 B	-0-	4469	2			N	-0-					218

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					93
*11	450	N	179	-0-	-271 B	-0-	179	2			N	-0-					93
*12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					93
*01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					93
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					93
*03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					93
*04	360	N	171	-0-	-189 B	-0-	171	2			N	-0-					93
*05	341	N	208	-0-	-133 B	-0-	207	2	1	9	N	1					94
*06	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					94
*07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					94
*08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					94
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					94

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	X	564	-0-	-180 B	-0-	564	2			N	-0-					89
*11	720	X	262	-0-	-458 B	-0-	262	2			N	-0-					89
*12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					89
*01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					89
*02	388	N	388	-0-	-0- B	-0-	296	2	92	9	N	84	158	1			15
*03	372	N	267	-0-	-105 B	-0-	267	2			N	-0-					15
*04	300	N	237	-0-	-63 B	-0-	237	2			N	-0-					15
*05	434	N	254	-0-	-180 B	-0-	254	2			N	-0-					15
*06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					15
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					15
*08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					15
*09	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					15

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1891	X	695	-0-	-1196	B	-0-	695	2			N	-0-					78
*11	1830	X	778	-0-	-1052	B	-0-	778	2			N	-0-					78
*12	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					78
*01	849	N	849	-0-	-0-	B	-0-	849	2			N	-0-					78
*02	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-					78
*03	1147	N	753	-0-	-394	B	-0-	753	2			N	-0-					78
*04	810	N	436	-0-	-374	B	-0-	436	2			N	-0-					78
*05	1705	N	689	-0-	-1016	B	-0-	689	2			N	-0-					78
*06	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					78
*07	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					78
*08	755	N	755	-0-	-0-	B	-0-	745	2	10	9	N	9					87
09	780	N	734	-0-	-46	B	-0-	722	2	12	9	N	11					98

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5115	X	5136	-0-	21	B	-14772	5130	2	6	9	N	5					193
*11	4560	X	4784	-0-	224	B	-14548	4773	2	11	9	N	10					203
*12	4123	X	4169	-0-	46	B	-14502	4147	2	22	9	N	20					223
*01	4123	X	4352	-0-	229	B	-14273	4308	2	44	9	N	40					263
*02	3724	X	3917	-0-	193	B	-14080	3876	2	41	9	N	37					300
*03	4123	X	4272	-0-	149	B	-13931	4241	2	31	9	N	28					328
*04	3990	X	4087	-0-	97	B	-13834	4052	2	35	9	N	32					360
*05	4123	X	4287	-0-	164	B	-13670	4252	2	35	9	N	32	211	1			181
*06	4200	X	4138	-0-	-62	B	-13670	4138	2			N	-0-					181
*07	4340	X	5261	-0-	921	B	-12749	5261	2			N	-0-					181
*08	4247	X	4463	-0-	216	B	-12533	4463	2			N	-0-					181
09	4140	X	4422	-0-	282	B	-12251	4416	2	6	9	N	5					186

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5146	X	4633	-0-	-513	B	-80784	4613	2	20	9	N	18	190	1	1	8	189
*11	4980	X	4632	-0-	-348	B	-80784	4613	2	19	9	N	17					206
*12	3937	X	4034	-0-	97	B	-80687	109	1	3914	2	N	10					216
								11	9									
*01	3937	X	4244	-0-	307	B	-80380	374	1	3842	2	N	25					241
								28	9									
*02	3556	X	3716	-0-	160	B	-80220	338	1	3359	2	N	17	1	8			257
								19	9									
*03	3937	X	4314	-0-	377	B	-79843	374	1	3922	2	N	16					273
								18	9									
*04	3810	X	3913	-0-	103	B	-79740	362	1	3518	2	N	30					303
								33	9									
*05	3937	X	4006	-0-	69	B	-79671	374	1	3615	2	N	15					318
								17	9									
*06	4140	X	3463	-0-	-677	B	-79671	133	1	3280	2	N	45	144	1			219
								50	9									
*07	4278	X	3332	-0-	-946	B	-79671	3314	2	18	9	N	16					235
*08	4278	X	3277	-0-	-1001	B	-79671	3192	2	85	9	N	77					312
09	3900	X	3065	-0-	-835	B	-79671	3047	2	18	9	N	16	189	1			139

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		982	-0-	982	B	982	982	2			N	-0-					-0-
06	T. A.		1232	-0-	1232	B	2214	1232	2			N	-0-					-0-
07	14B DENY		1813	-0-	1813	B	4027	1813	2			N	-0-					-0-
08	14B DENY		1279	-0-	1279	B	5306	1279	2			N	-0-					-0-
09	14B2 EXT		1043	-0-	1043	B	6349	1043	2			N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					259
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					259

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					317
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					317
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					317
*05	79	N	79	-0-	-0- B	-0-	57	2	22	9	N	20	170	1			167
*06	INC G-10		1625	-0-	1625 B	1625	1540	2	85	9	N	77	194	1			50
*07	INC G-10		1390	-0-	1390 B	3015	1321	2	69	9	N	63					113
*08	3497	X	482	-0-	-3015 B	-0-	458	2	24	9	N	22					135
*09	467	N	467	-0-	-0- B	-0-	449	2	18	9	N	16	82	1			69

QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	682	-0-	-38 B	-0-	41	1	638	2	N	3					47
							3	9									
05	775	X	568	-0-	-207 B	-0-	41	1	521	2	N	5					52
							6	9									
06	750	X	453	-0-	-297 B	-0-	41	1	412	2	N	-0-					52
07	775	X	586	-0-	-189 B	-0-	41	1	531	2	N	13					65
							14	9									
08	713	X	623	-0-	-90 B	-0-	41	1	556	2	N	24					89
							26	9									
09	690	X	542	-0-	-148 B	-0-	41	1	501	2	N	-0-					89

PURYEAR, TOM WELL #: 2028 RRCID -> 204591 COMPL. DATE 08/13/2004 TOTAL DEPTH 12434 PERF.12185 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	255	X	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
06	270	X	52	-0-	-218 B	-0-	52	2			N	-0-					-0-
07	279	X	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279 B	-0-					N	-0-					-0-
09	240	X	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					39
05	1767	N	1184	-0-	-583	-0-	1184	2			N	-0-					39
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					39
07	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					39
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					39
09	2010	N	1966	-0-	-44	-0-	1966	2			N	-0-					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	758	-0-	-22	-0-	699	2	59	9	N	54	176	1			69
05	806	X	700	-0-	-106	-0-	664	2	36	9	N	33					102
06	780	X	697	-0-	-83	-0-	653	2	44	9	N	40					142
07	775	X	662	-0-	-113	-0-	623	2	39	9	N	35					177
08	775	X	589	-0-	-186	-0-	547	3	42	9	N	38	180	1			35
09	750	X	451	-0-	-299	-0-	399	3	52	9	N	47					82

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1131	-0-	1131	72993	561	1	388	2	N	165	194	1			141
							182	9									
05	0	Z	1089	-0-	1089	74082	561	1	404	2	N	113					254
							124	9									
06	0	Z	951	-0-	951	75033	570	1	254	2	N	115	201	1			168
							127	9									
07	0	Z	1143	-0-	1143	76176	589	1	410	2	N	131	201	1			98
							144	9									
08	0	Z	1158	-0-	1158	77334	589	1	419	3	N	136					234
							150	9									
09	0	Z	1121	-0-	1121	78455	570	1	410	3	N	128	198	1			164
							141	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

04	1950	X	1723	-0-	-227	-0-	1667	2	56	9	N	51					188
05	1927	X	1927	-0-	-0-	-0-	1866	2	61	9	N	55					243
06	1830	X	1825	-0-	-5	-0-	1764	2	61	9	N	55					298
07	1891	X	1877	-0-	-14	-0-	1815	2	62	9	N	56					354
08	1922	X	1832	-0-	-90	-0-	1818	2	14	9	N	13					367
09	1860	X	1792	-0-	-68	-0-	1740	2	52	9	N	47					414

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

04	3374	X	3374	-0-	-0-	-0-	54	1	3254	2	N	60					155
							66	9									
05	3782	X	3702	-0-	-80	-0-	66	1	3579	2	N	52					207
							57	9									
06	3900	X	3501	-0-	-399	-0-	64	1	3381	2	N	51					258
							56	9									
07	4030	X	3665	-0-	-365	-0-	81	1	3528	2	N	51	194	1			115
							56	9									
08	4030	X	3634	-0-	-396	-0-	71	1	3501	2	N	56					171
							62	9									
*09	3848	X	3848	-0-	-0-	-0-	69	1	3740	2	N	35					206
							39	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

04	2	X	-0-	-0-	-2	-0-					N	-0-					120
05	0	X	-0-	-0-	-0-	-0-					N	-0-					120
06	0	X	-0-	-0-	-0-	-0-					N	-0-					120
07	0	X	-0-	-0-	-0-	-0-					N	-0-					120
08	0	X	-0-	-0-	-0-	-0-					N	-0-					120
09	0	X	-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

04	1093	X	1093	-0-	-0-	-0-	67	1	964	2	N	56					153
							62	9									
05	757	X	757	-0-	-0-	-0-	42	1	689	2	N	24					177
							26	9									
06	1350	X	931	-0-	-419	-0-	65	1	846	2	N	18					195
							20	9									
07	1395	X	801	-0-	-594	-0-	54	1	714	2	N	30					225
							33	9									
08	1395	X	1194	-0-	-201	-0-	63	1	996	2	N	123					348
							135	9									
*09	1252	X	1252	-0-	-0-	-0-	57	1	1149	2	N	42					390
							46	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	3	-0-	-2187	-0-	3	1			N	-0-					-0-
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
06	2190	X	33	-0-	-2157	-0-	33	2			N	-0-					-0-
07	2263	X	40	-0-	-2223	-0-	40	2			N	-0-					-0-
08	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					52
05	5518	X	-0-	-0-	-5518	-0-					N	-0-					52
06	150	X	-0-	-0-	-150	-0-					N	-0-					52
07	155	X	-0-	-0-	-155	-0-					N	-0-					52
08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	X	-0-	-0-	-0-	-0-					N	-0-					52

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	584	-0-	-226	-0-	561	2	23	9	N	21					155
05	832	N	832	-0-	-0-	-0-	800	2	32	9	N	29					184
06	660	N	635	-0-	-25	-0-	621	2	14	9	N	13					197
07	589	N	248	-0-	-341	-0-	248	2			N	-0-					197
08	837	N	136	-0-	-701	-0-	136	2			N	-0-					197
09	630	N	191	-0-	-439	-0-	191	2			N	-0-					197

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1616	N	1616	-0-	-0-	-0-	1597	2	19	9	N	17					122
05	2183	N	2183	-0-	-0-	-0-	2161	2	22	9	N	20					142
06	1770	N	1672	-0-	-98	-0-	1655	2	17	9	N	15					157
07	1676	N	1676	-0-	-0-	-0-	1665	2	11	9	N	10					167
08	2170	N	1553	-0-	-617	-0-	1545	2	8	9	N	7					174
09	1680	N	1444	-0-	-236	-0-	1444	2			N	-0-					174

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1476	-0-	-0-	-0-	46	1	1410	2	N	18					165
							20	9									
05	1594	N	1594	-0-	-0-	-0-	55	1	1528	2	N	10					175
							11	9									
06	1410	N	1273	-0-	-137	-0-	67	1	1195	2	N	10					185
							11	9									
07	1519	N	1219	-0-	-300	-0-	73	1	1137	2	N	8	176	1			17
							9	9									
08	1581	N	1167	-0-	-414	-0-	63	1	1093	2	N	10					27
							11	9									
09	1260	N	1167	-0-	-93	-0-	77	1	1089	2	N	1					28
							1	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	395	-0-	-1885	-0-	385	2	10	9	N	9					109
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					109
06	2250	N	-0-	-0-	-2250	-0-					N	-0-					109
07	651	N	252	-0-	-399	-0-	252	2			N	-0-					109
08	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					110
*09	1587	N	1587	-0-	-0-	-0-	1579	2	8	9	N	7					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					115
05	2222	N	2222	-0-	-0-	-0-	2209	2	13	9	N	12					127
06	2118	N	2118	-0-	-0-	-0-	2109	2	9	9	N	8					135
07	2222	N	2222	-0-	-0-	-0-	2211	2	11	9	N	10					145
08	2232	N	2199	-0-	-33	-0-	2195	2	4	9	N	4					149
09	2130	N	1719	-0-	-411	-0-	1708	2	11	9	N	10					159

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1569	N	1569	-0-	-0-	-0-	1539	2	30	9	N	27					159
05	1607	N	1607	-0-	-0-	-0-	1567	2	40	9	N	36					195
06	1510	N	1510	-0-	-0-	-0-	1480	2	30	9	N	27					222
07	1565	N	1565	-0-	-0-	-0-	1541	2	24	9	N	22					244
08	1581	N	1581	-0-	-0-	-0-	1555	2	26	9	N	24	196	1			72
09	1440	N	-0-	-0-	-1440	-0-					N	32					104

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1394	-0-	-196	-0-	1383	2	11	9	N	10					185
05	1581	N	1375	-0-	-206	-0-	1331	2	44	9	N	40	195	1			30
06	1661	N	1661	-0-	-0-	-0-	1617	2	44	9	N	40					70
07	1426	N	815	-0-	-611	-0-	804	2	11	9	N	10					80
08	1364	N	759	-0-	-605	-0-	738	2	21	9	N	19					99
09	1590	N	933	-0-	-657	-0-	916	2	17	9	N	15					114

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1566	-0-	-264	-0-	1547	2	19	9	N	17					229
05	1891	N	1794	-0-	-97	-0-	1784	2	10	9	N	9	200	1			38
06	1714	N	1714	-0-	-0-	-0-	1697	2	17	9	N	15					53
07	1676	N	1676	-0-	-0-	-0-	1663	2	13	9	N	12					65
08	1798	N	1598	-0-	-200	-0-	1590	2	8	9	N	7					72
*09	1710	N	1537	-0-	-173	-0-	1523	2	14	9	N	13					85

ELLEN WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1960	N	1960	-0-	-0-	-0-	1946	2	14	9	N	13					191
05	1984	N	1501	-0-	-483	-0-	1491	2	10	9	N	9	182	1			18
06	1920	N	1562	-0-	-358	-0-	1550	2	12	9	N	11					29
07	1984	X	1639	-0-	-345	-0-	1628	2	11	9	N	10					39
08	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					44
09	1560	N	1548	-0-	-12	-0-	1536	2	12	9	N	11					55

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					22
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					22
06	T. A.		4384	-0-	4384	4384	4336	2	48	9	N	44					66
07	T. A.		5032	-0-	5032	9416	4916	2	116	9	N	105					171
08	T. A.		3932	-0-	3932	13348	3923	2	9	9	N	8					179
*09	16930	X	3582	-0-	-13348	-0-	3561	2	21	9	N	19					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2977	-0-	-113	-0-	93	1	2840	2	N	40					168
							44	9									
05	3193	X	3004	-0-	-189	-0-	103	1	2865	2	N	33					201
							36	9									
06	2790	X	2552	-0-	-238	-0-	132	1	2377	2	N	39					240
							43	9									
07	2883	X	2534	-0-	-349	-0-	152	1	2350	2	N	29	193	1			76
							32	9									
08	2883	X	2466	-0-	-417	-0-	130	1	2275	2	N	55					131
							61	9									
09	2790	X	2427	-0-	-363	-0-	158	1	2230	2	N	35					166
							39	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

04	3180	X	2474	-0-	-706	-0-	2444	2	30	9	N	27					147
05	3565	X	1877	-0-	-1688	-0-	1833	2	44	9	N	40					187
06	2670	X	1187	-0-	-1483	-0-	1157	2	30	9	N	27					214
07	2759	X	1619	-0-	-1140	-0-	1599	2	20	9	N	18	187	1			45
08	2759	X	1789	-0-	-970	-0-	1764	2	25	9	N	23					68
09	2460	X	1763	-0-	-697	-0-	1737	2	26	9	N	24					92

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

04	1598	N	1598	-0-	-0-	-0-	1517	2	81	9	N	74					256
05	1914	N	1914	-0-	-0-	-0-	1867	2	47	9	N	43					299
06	1729	N	1729	-0-	-0-	-0-	1699	2	30	9	N	27					326
07	1760	N	1760	-0-	-0-	-0-	1715	2	45	9	N	41					367
08	1922	N	1684	-0-	-238	-0-	1684	2			N	-0-					367
09	1740	N	1623	-0-	-117	-0-	1617	2	6	9	N	5					372

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

04	3120	X	2926	-0-	-194	-0-	2898	2	28	9	N	25					197
05	3224	X	2498	-0-	-726	-0-	2472	2	26	9	N	24	189	1			32
06	2430	X	2309	-0-	-121	-0-	2297	2	12	9	N	11					43
07	2511	X	2144	-0-	-367	-0-	2118	2	26	9	N	24					67
08	2511	X	2446	-0-	-65	-0-	2413	2	33	9	N	30					97
09	2430	X	2143	-0-	-287	-0-	2124	2	19	9	N	17					114

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

04	3930	X	3708	-0-	-222	-0-	3664	2	44	9	N	40					164
05	4030	X	3290	-0-	-740	-0-	3261	2	29	9	N	26					190
06	3510	X	3348	-0-	-162	-0-	3316	2	32	9	N	29	197	1			22
07	3627	X	2696	-0-	-931	-0-	2678	2	18	9	N	16					38
08	3627	X	3557	-0-	-70	-0-	3525	2	32	9	N	29					67
09	3510	X	3064	-0-	-446	-0-	3034	2	30	9	N	27					94

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

04	5580	X	5066	-0-	-514	-0-	5001	2	65	9	N	59	200	1			96
05	5766	X	4708	-0-	-1058	-0-	4651	2	57	9	N	52					148
06	5220	X	3889	-0-	-1331	-0-	3853	2	36	9	N	33					181
07	5394	X	3266	-0-	-2128	-0-	3242	2	24	9	N	22					203
08	5394	X	4371	-0-	-1023	-0-	4347	2	24	9	N	22					225
09	5070	X	3476	-0-	-1594	-0-	3456	2	20	9	N	18					243

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	1777	-0-	-1493	-0-	1777	2			N	-0-					96
05	3379	X	361	-0-	-3018	-0-	361	2			N	-0-					96
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					96
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					96
08	5377	X	5377	-0-	-0-	-0-	5355	2	22	9	N	20					116
*09	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					116

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

04	3150	X	2596	-0-	-554	-0-	2596	2			N	-0-					227
05	3193	X	1449	-0-	-1744	-0-	1449	2			N	-0-					227
06	3090	X	2393	-0-	-697	-0-	2379	2	14	9	N	13	193	1			47
07	2759	X	2456	-0-	-303	-0-	2445	2	11	9	N	10					57
08	2759	X	2398	-0-	-361	-0-	2381	2	17	9	N	15					72
09	2610	X	2184	-0-	-426	-0-	2167	2	17	9	N	15					87

ELLEN WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

04	4230	X	3132	-0-	-1098	-0-	3098	2	34	9	N	31					105
05	4371	X	3397	-0-	-974	-0-	3319	2	78	9	N	71					176
06	3210	X	3167	-0-	-43	-0-	3112	2	55	9	N	50					226
07	3953	X	3953	-0-	-0-	-0-	3908	2	45	9	N	41	198	1			69
08	4098	X	4098	-0-	-0-	-0-	4070	2	28	9	N	25					94
*09	3212	X	3212	-0-	-0-	-0-	3191	2	21	9	N	19					113

ELLEN WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

04	6720	X	4773	-0-	-1947	-0-	4689	2	84	9	N	76					200
05	6944	X	2993	-0-	-3951	-0-	2965	2	28	9	N	25	200	1			25
06	5310	X	4339	-0-	-971	-0-	4292	2	47	9	N	43					68
07	5584	X	5584	-0-	-0-	-0-	5532	2	52	9	N	47					115
08	5487	X	5299	-0-	-188	-0-	5249	2	50	9	N	45					160
09	4770	X	4253	-0-	-517	-0-	4210	2	43	9	N	39					199

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

04	4230	X	3959	-0-	-271	-0-	3944	2	15	9	N	14					77
05	4371	X	3885	-0-	-486	-0-	3861	2	24	9	N	22					99
06	4740	X	3146	-0-	-1594	-0-	3123	2	23	9	N	21					120
07	4619	X	3699	-0-	-920	-0-	3651	2	48	9	N	44					164
08	3292	X	3292	-0-	-0-	-0-	3278	2	14	9	N	13					177
09	3960	X	3010	-0-	-950	-0-	3001	2	9	9	N	8					185

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

04	5550	X	5524	-0-	-26	-0-	5466	2	58	9	N	53	203	1			94
05	5580	X	5032	-0-	-548	-0-	4996	2	36	9	N	33					127
06	6249	X	6249	-0-	-0-	-0-	6192	2	57	9	N	52					179
07	5776	X	5776	-0-	-0-	-0-	5729	2	47	9	N	43					222
08	4404	X	4404	-0-	-0-	-0-	4372	2	32	9	N	29					251
*09	4205	X	4205	-0-	-0-	-0-	4179	2	26	9	N	24	65	1			210

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

04	7230	X	-0-	-0-	-7230	-0-					N	-0-					155
05	6169	X	-0-	-0-	-6169	-0-					N	-0-					155
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					155
09	T. A.		-0-	-0-	-0-	-0-					N	2	135	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14877	X	3144	-0-	-11733	-0-	3089	2	55	9	N	50					159
05	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	N	45					204
06	2750	X	2750	-0-	-0-	-0-	2707	2	43	9	N	39	196	1			47
07	2542	X	2466	-0-	-76	-0-	2449	2	17	9	N	15					62
08	2542	X	2477	-0-	-65	-0-	2442	2	35	9	N	32					94
*09	2508	X	2508	-0-	-0-	-0-	2479	2	29	9	N	26					120

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2498	-0-	-142	-0-	2476	2	22	9	N	20					105
05	2573	X	1798	-0-	-775	-0-	1794	2	4	9	N	4					109
06	2036	N	2036	-0-	-0-	-0-	2025	2	11	9	N	10					119
07	2537	N	2537	-0-	-0-	-0-	2519	2	18	9	N	16					135
08	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					157
*09	2520	N	2520	-0-	-0-	-0-	2509	2	11	9	N	10					167

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1841	-0-	-1159	6643	1819	2	22	9	N	20					200
05	3100	N	2562	-0-	-538	6105	2547	2	15	9	N	14					214
06	3000	N	1621	-0-	-1379	4726	1601	2	20	9	N	18	189	1			43
07	3100	N	1711	-0-	-1389	3337	1690	2	21	9	N	19					62
08	3100	N	1672	-0-	-1428	1909	1647	2	25	9	N	23					85
*09	3000	N	1670	-0-	-1330	579	1653	2	17	9	N	15					100

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2575	-0-	-545	-0-	2446	2	129	9	N	117	190	1			144
05	3224	X	2796	-0-	-428	-0-	2693	2	103	9	N	94	186	1			52
06	2760	X	2565	-0-	-195	-0-	2455	2	110	9	N	100					152
07	2852	X	2665	-0-	-187	-0-	2552	2	113	9	N	103	187	1			68
08	2852	X	2730	-0-	-122	-0-	2616	2	114	9	N	104					172
09	2700	X	2448	-0-	-252	-0-	2376	2	72	9	N	65					237

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3098	-0-	-352	-0-	3057	2	41	9	N	37					94
05	3565	X	3128	-0-	-437	-0-	3073	2	55	9	N	50					144
06	4470	X	2829	-0-	-1641	-0-	2787	2	42	9	N	38					182
07	4402	X	3260	-0-	-1142	-0-	3235	2	25	9	N	23	197	1			8
08	4402	X	2779	-0-	-1623	-0-	2755	2	24	9	N	22					30
09	3090	X	2207	-0-	-883	-0-	2193	2	14	9	N	13					43

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	-0-	-0-	-2760	-0-					N	26					195
05	4093	X	4093	-0-	-0-	-0-	4060	2	33	9	N	30					225
06	3811	X	3811	-0-	-0-	-0-	3794	2	17	9	N	15	188	1			52
07	3949	X	3949	-0-	-0-	-0-	3916	2	33	9	N	30					82
08	3895	X	3895	-0-	-0-	-0-	3873	2	22	9	N	20					102
*09	3111	X	3111	-0-	-0-	-0-	3072	2	39	9	N	35					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2056	-0-	-104	-0-	65	1	1969	2	N	20					149
							22	9									
05	2251	N	2251	-0-	-0-	-0-	78	1	2151	2	N	20					169
							22	9									
06	2100	N	1886	-0-	-214	-0-	98	1	1765	2	N	21					190
							23	9									
07	2139	N	1813	-0-	-326	-0-	109	1	1690	2	N	13	176	1			27
							14	9									
08	2232	N	1739	-0-	-493	-0-	93	1	1626	2	N	18					45
							20	9									
09	1890	N	1741	-0-	-149	-0-	114	1	1608	2	N	17					62
							19	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2628	-0-	-162	-0-	2597	2	31	9	N	28					200
05	2941	X	2941	-0-	-0-	-0-	2929	2	12	9	N	11	194	1			17
06	2790	X	2475	-0-	-315	-0-	2430	2	45	9	N	41					58
07	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					58
08	3218	X	3218	-0-	-0-	-0-	3197	2	21	9	N	19					77
*09	2996	X	2996	-0-	-0-	-0-	2990	2	6	9	N	5					82

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	-0-	-0-	-4410	-0-					N	17					187
05	4557	X	4349	-0-	-208	-0-	4330	2	19	9	N	17					204
06	4410	X	4104	-0-	-306	-0-	4095	2	9	9	N	8					212
07	4464	X	4198	-0-	-266	-0-	4187	2	11	9	N	10					222
08	4464	X	4129	-0-	-335	-0-	4123	2	6	9	N	5					227
09	4200	X	3230	-0-	-970	-0-	3217	2	13	9	N	12					239

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3467	X	3467	-0-	-0-	-0-	109	1	3306	2	N	47	406	1			77
							52	9									
05	3429	X	3429	-0-	-0-	-0-	118	1	3267	2	N	40					117
							44	9									
06	2460	X	2429	-0-	-31	-0-	128	1	2293	2	N	7					124
							8	9									
07	2663	X	2663	-0-	-0-	-0-	157	1	2431	2	N	68					192
							75	9									
08	2542	X	2146	-0-	-396	-0-	112	1	1962	2	N	65	199	1			58
							72	9									
09	2460	X	2282	-0-	-178	-0-	148	1	2086	2	N	44					102
							48	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3927	-0-	-543	-0-	3897	2	30	9	N	27	198	1			56
05	4836	X	3442	-0-	-1394	-0-	3424	2	18	9	N	16					72
06	4470	X	3805	-0-	-665	-0-	3770	2	35	9	N	32					104
07	4619	X	3026	-0-	-1593	-0-	2976	2	50	9	N	45					149
08	4061	X	2979	-0-	-1082	-0-	2955	2	24	9	N	22					171
09	3930	X	2901	-0-	-1029	-0-	2862	2	39	9	N	35					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	-0-	-0-	-2970	-0-					N	21					190
05	3069	X	2385	-0-	-684	-0-	2374	2	11	9	N	10					200
06	2970	X	2085	-0-	-885	-0-	2081	2	4	9	N	4					204
07	2480	X	1921	-0-	-559	-0-	1885	2	36	9	N	33					237
08	2480	X	2153	-0-	-327	-0-	2131	2	22	9	N	20					257
09	2310	X	1482	-0-	-828	-0-	1467	2	15	9	N	14					271

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3610	-0-	-320	-0-	3566	2	44	9	N	40	405	1			124
05	4061	X	3905	-0-	-156	-0-	3821	2	84	9	N	76					200
06	3700	X	3700	-0-	-0-	-0-	3632	2	68	9	N	62					262
07	3800	X	3800	-0-	-0-	-0-	3723	2	77	9	N	70	203	1			129
08	3620	X	3620	-0-	-0-	-0-	3553	2	67	9	N	61					190
*09	3446	X	3446	-0-	-0-	-0-	3393	2	53	9	N	48					238

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	-0-	-0-	-1470	-0-					N	25					137
05	1612	N	1558	-0-	-54	-0-	1528	2	30	9	N	27					164
06	1560	N	1456	-0-	-104	-0-	1442	2	14	9	N	13					177
07	1484	N	1484	-0-	-0-	-0-	1464	2	20	9	N	18					195
08	1636	N	1636	-0-	-0-	-0-	1614	2	22	9	N	20					215
09	1470	N	1121	-0-	-349	-0-	1106	2	15	9	N	14					229

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3587	-0-	-1093	-0-	3474	2	113	9	N	103					160
05	4712	X	4100	-0-	-612	-0-	3999	2	101	9	N	92	189	1			63
06	3967	X	3967	-0-	-0-	-0-	3864	2	103	9	N	94					157
07	3999	X	3941	-0-	-58	-0-	3849	2	92	9	N	84	186	1			55
08	3999	X	3641	-0-	-358	-0-	3547	2	94	9	N	85					140
09	3870	X	3693	-0-	-177	-0-	3606	2	87	9	N	79					219

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	4681	-0-	-2279	-0-	4617	2	64	9	N	58					157
05	7037	X	5084	-0-	-1953	-0-	5015	2	69	9	N	63					220
06	5400	X	5245	-0-	-155	-0-	5159	2	86	9	N	78	198	1			100
07	5580	X	5419	-0-	-161	-0-	5338	2	81	9	N	74					174
08	5580	X	4348	-0-	-1232	-0-	4275	2	73	9	N	66					240
*09	5278	X	5278	-0-	-0-	-0-	5232	2	46	9	N	42					282

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	202	1			202
05	2189	N	2189	-0-	-0-	-0-	2127	2	62	9	N	56					258
06	2082	N	2082	-0-	-0-	-0-	2051	2	31	9	N	28					286
07	2073	N	2073	-0-	-0-	-0-	2049	2	24	9	N	22					308
08	2201	N	1952	-0-	-249	-0-	1933	2	19	9	N	17	202	1			123
*09	2094	N	2094	-0-	-0-	-0-	2062	2	32	9	N	29					152

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8097	X	8097	-0-	-0-	-0-	7952	2	145	9	N	132					257
05	7719	X	6503	-0-	-1216	-0-	6370	2	133	9	N	121	191	1			187
06	7080	X	5453	-0-	-1627	-0-	5366	2	87	9	N	79					266
07	7316	X	5259	-0-	-2057	-0-	5154	2	105	9	N	95	192	1			169
08	7316	X	-0-	-0-	-7316	-0-					N	-0-					169
09	7080	X	-0-	-0-	-7080	-0-					N	-0-					169

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21120	X	18664	-0-	-2456	-0-	18297	2	367	9	N	334	570	1			377
05	20460	X	17493	-0-	-2967	-0-	17174	2	319	9	N	290	381	1			286
06	19176	X	19176	-0-	-0-	-0-	887	1	17964	2	N	295	195	1			386
							325	9									
07	19468	X	18710	-0-	-758	-0-	1021	1	17370	2	N	290	387	1			289
							319	9									
08	19468	X	18283	-0-	-1185	-0-	1061	1	16904	2	N	289	196	1			382
							318	9									
09	18840	X	17620	-0-	-1220	-0-	943	1	16402	2	N	250	129	1			503
							275	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

04	6060	X	-0-	-0-	-6060	-0-					N	19					104
05	6262	X	5602	-0-	-660	-0-	5585	2	17	9	N	15					119
06	5790	X	5103	-0-	-687	-0-	5081	2	22	9	N	20					139
07	5983	X	5379	-0-	-604	-0-	5362	2	17	9	N	15					154
08	5797	X	4892	-0-	-905	-0-	4886	2	6	9	N	5					159
09	5430	X	3352	-0-	-2078	-0-	3349	2	3	9	N	3					162

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

04	10080	X	3425	-0-	-6655	-0-	3389	2	36	9	N	33	193	1			117
05	9703	X	6585	-0-	-3118	-0-	6449	2	136	9	N	124					241
06	9060	X	7968	-0-	-1092	-0-	7879	2	89	9	N	81					322
07	9269	X	8079	-0-	-1190	-0-	7968	2	111	9	N	101					423
08	8463	X	6579	-0-	-1884	-0-	6502	2	77	9	N	70	196	1			297
09	7980	X	5846	-0-	-2134	-0-	5750	2	96	9	N	87					384

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

04	2670	X	-0-	-0-	-2670	-0-					N	15					122
05	2224	X	2224	-0-	-0-	-0-	2202	2	22	9	N	20					142
06	2190	N	1871	-0-	-319	-0-	1860	2	11	9	N	10					152
07	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					159
08	2232	N	1921	-0-	-311	-0-	1918	2	3	9	N	3					162
09	1860	N	1472	-0-	-388	-0-	1469	2	3	9	N	3					165

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

04	22680	X	18876	-0-	-3804	-0-	18349	2	527	9	N	479	388	1			321
05	21824	X	19091	-0-	-2733	-0-	18531	2	560	9	N	509	570	1			260
06	19560	X	17857	-0-	-1703	-0-	17349	2	508	9	N	462	364	1			358
07	20212	X	17898	-0-	-2314	-0-	17383	2	515	9	N	468	550	1			276
08	20212	X	17246	-0-	-2966	-0-	16761	2	485	9	N	441	383	1			334
09	18870	X	15961	-0-	-2909	-0-	15507	2	454	9	N	413	375	1			372

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

04	10770	X	10138	-0-	-632	-0-	1329	1	8532	2	N	252	377	1			188
							277	9									
05	11129	X	10252	-0-	-877	-0-	1711	1	8292	2	N	226	186	1			228
							249	9									
06	10343	X	10343	-0-	-0-	-0-	1656	1	8416	2	N	246	209	1			265
							271	9									
07	10484	X	10484	-0-	-0-	-0-	1711	1	8517	2	N	233	185	1			313
							256	9									
08	10176	X	10176	-0-	-0-	-0-	1711	1	8250	2	N	195	181	1			327
							215	9									
*09	9578	X	9578	-0-	-0-	-0-	1615	1	7736	2	N	206	174	1			359
							227	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27840	X	14830	-0-	-13010	-0-	686	1	13757	2	N	352	352	1			184
							387	9									
05	20553	X	14534	-0-	-6019	-0-	668	1	13495	2	N	337	368	1			153
							371	9									
06	14640	X	13339	-0-	-1301	-0-	686	1	12327	2	N	296	349	1			100
							326	9									
07	15128	X	13059	-0-	-2069	-0-	708	1	12042	2	N	281	178	1			203
							309	9									
08	15128	X	12396	-0-	-2732	-0-	708	1	11393	2	N	268	343	1			128
							295	9									
09	14640	X	11480	-0-	-3160	-0-	686	1	10520	2	N	249	171	1			206
							274	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

04	0	W	16032	-0-	16032	534166	15657	2	375	9	N	341	387	1			179
05	0	W	20540	-0-	20540	554706	20101	2	439	9	N	399	383	1			195
06	0	W	27021	-0-	27021	581727	26341	2	680	9	N	618	596	1			217
07	0	W	24833	-0-	24833	606560	24254	2	579	9	N	526	379	1			364
08	0	W	23271	-0-	23271	629831	22766	2	505	9	N	459	377	1			446
*09	651989	X	22158	-0-	-629831	-0-	21664	2	494	9	N	449	559	1			336

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

*10	0	W	115230	-0-	115230	1189320	112319	2	2911	9	N	2646	2873	1			480
*11	0	W	63307	-0-	63307	1252627	62078	2	1229	9	N	1117	1155	1			442
*12	0	W	84720	-0-	84720	1337347	83002	2	1718	9	N	1562	1520	1			484
*01	0	W	38437	-0-	38437	1375784	37661	2	776	9	N	705	729	1			460
*02	0	W	69019	-0-	69019	1444803	67253	2	1766	9	N	1605	1309	1			756
*03	0	W	46976	-0-	46976	1491779	45656	2	1320	9	N	1200	1693	1			263
*04	0	W	26899	-0-	26899	1518678	25526	2	1373	9	Y	1248	1096	1			152
*05	1574598	X	55920	-0-	-1518678	-0-	54963	2	957	9	Y	870	837	1			185
*06	73950	X	25509	-0-	-48441	-0-	25018	2	491	9	Y	446	471	1			160
*07	76415	X	-0-	-0-	-76415	-0-					Y	-0-					160
*08	57102	X	29366	-0-	-27736	-0-	594	1	28649	2	Y	112	158	1			114
							123	9									
*09	54120	X	45652	-0-	-8468	-0-	1409	1	43807	2	Y	396	417	1			93
							436	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

04	239940	X	35870	-0-	-204070	-0-	35059	2	811	9	N	737	572	1			671
05	247938	X	24769	-0-	-223169	-0-	35	1	24229	2	N	459	774	1			356
							505	9									
06	37200	X	31479	-0-	-5721	-0-	870	1	30013	2	N	542	561	1			337
							596	9									
07	38440	X	27019	-0-	-11421	-0-	1079	1	25540	2	N	364	387	1			314
							400	9									
08	37913	X	27646	-0-	-10267	-0-	1079	1	26065	2	N	456	384	1			386
							502	9									
*09	35880	X	25768	-0-	-10112	-0-	1016	1	24312	2	N	400	574	1			212
							440	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

04	99650	X	99650	-0-	-0-	-0-	98150	2	1500	9	N	1364	1247	1			354
05	102765	X	89429	-0-	-13336	-0-	88263	2	1166	9	N	1060	912	1			502
06	99450	X	77542	-0-	-21908	-0-	76609	2	933	9	N	848	1236	1			114
07	102765	X	71324	-0-	-31441	-0-	70412	2	912	9	N	829	734	1			209
08	102765	X	62281	-0-	-40484	-0-	61453	2	828	9	N	753	711	1			251
09	99450	X	53991	-0-	-45459	-0-	53244	2	747	9	N	679	713	1			217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	57396	-0-	57396	847656	56173	2	1223	9	N	1112	1577	1			94
05	0	W	8387	-0-	8387	856043	289	1	7957	2	N	128					222
							141	9									
06	0	W	47673	-0-	47673	903716	850	1	45823	2	N	909	765	1			366
							1000	9									
07	958632	X	54916	-0-	-903716	-0-	850	1	53253	2	N	739	767	1			338
							813	9									
08	92256	X	52433	-0-	-39823	-0-	1079	1	50433	2	N	837	763	1			412
							921	9									
09	57390	X	46405	-0-	-10985	-0-	818	1	44937	2	N	591	188	1			815
							650	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

04	191610	X	53190	-0-	-138420	-0-	51506	2	1684	9	N	1531	1331	1			488
05	197997	X	51100	-0-	-146897	-0-	49565	2	1535	9	N	1395	1529	1			354
06	191610	X	31760	-0-	-159850	-0-	30999	2	761	9	N	692	759	1			287
07	20390	X	20390	-0-	-0-	-0-	19995	2	395	9	N	359	389	1			257
08	93651	X	29072	-0-	-64579	-0-	28518	2	554	9	N	504	373	1			388
09	53190	X	28028	-0-	-25162	-0-	27465	2	563	9	N	512	568	1			332

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

04	142890	X	40813	-0-	-102077	-0-	40141	2	672	9	N	611	690	1			200
05	147653	X	59712	-0-	-87941	-0-	58678	2	1034	9	N	940	879	1			261
06	142890	X	59498	-0-	-83392	-0-	58666	2	832	9	N	756	860	1			157
07	147653	X	31003	-0-	-116650	-0-	30663	2	340	9	N	309	333	1			133
08	59706	X	13442	-0-	-46264	-0-	13238	2	204	9	N	185	181	1			137
09	59490	X	16449	-0-	-43041	-0-	1395	1	14745	2	N	281					418
							309	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

04	35580	X	13690	-0-	-21890	-0-	419	1	12759	2	N	465	571	1			156
							512	9									
05	36766	X	13382	-0-	-23384	-0-	450	1	12459	2	N	430	382	1			204
							473	9									
06	35580	X	10801	-0-	-24779	-0-	548	1	9826	2	N	388	377	1			215
							427	9									
07	36766	X	10156	-0-	-26610	-0-	592	1	9165	2	N	363	380	1			198
							399	9									
08	36766	X	9650	-0-	-27116	-0-	502	1	8776	2	N	338	187	1			349
							372	9									
09	13680	X	8979	-0-	-4701	-0-	571	1	8041	2	N	334	368	1			315
							367	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

04	55710	X	20147	-0-	-35563	-0-	554	1	18933	2	N	600	525	1			312
							660	9									
05	57567	X	19806	-0-	-37761	-0-	625	1	18515	2	N	605	686	1			231
							666	9									
06	55710	X	18045	-0-	-37665	-0-	605	1	16847	2	N	539	514	1			256
							593	9									
07	57567	X	15429	-0-	-42138	-0-	610	1	14353	2	N	424	518	1			162
							466	9									
08	57567	X	14468	-0-	-43099	-0-	604	1	13422	2	N	402	352	1			212
							442	9									
*09	20160	X	13360	-0-	-6800	-0-	605	1	12352	2	N	366	350	1			228
							403	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	82090	X	82090	-0-	-0-	-0-	80284	2	1806	9	N	1642	1270	1			372
*02	137704	X	78832	-0-	-58872	-0-	77126	2	2	4	N	1549	1311	1			610
							1704	9									
*03	152458	X	96848	-0-	-55610	-0-	95089	2	1759	9	N	1599	2126	1			83
*04	147540	X	86130	-0-	-61410	-0-	84623	2	1507	9	N	1370	1076	1			377
*05	152458	X	79554	-0-	-72904	-0-	78212	2	1342	9	N	1220	1361	1			236
*06	147540	X	67314	-0-	-80226	-0-	66202	2	1112	9	N	1011	1116	1			131
*07	152458	X	62439	-0-	-90019	-0-	61449	2	990	9	N	900	748	1			283
*08	152458	X	56154	-0-	-96304	-0-	55226	2	928	9	N	844	927	1			200
09	147540	X	50532	-0-	-97008	-0-	49533	2	999	9	N	908	576	1			532

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

*05	98974	X	98974	-0-	-0-	-0-	96792	2	2182	9	Y	1984	1914	1			70
*06	139140	X	138785	-0-	-355	-0-	136031	3	2754	9	Y	2504	2310	1			264
07	143778	X	50015	-0-	-93763	-0-	49450	2	565	9	Y	514	691	1			87
08	143778	X	77669	-0-	-66109	-0-	76483	2	1186	9	Y	1078	966	1			199
09	139140	X	76562	-0-	-62578	-0-	75375	2	1187	9	Y	1079	1137	1			141

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

*05	70025	X	70025	-0-	-0-	-0-	68517	2	1508	9	Y	1371	1323	1			48
*06	95820	X	48475	-0-	-47345	-0-	47366	3	1109	9	Y	1008	950	1			106
07	99014	X	59550	-0-	-39464	-0-	58165	2	1385	9	Y	1259	1151	1			214
08	99014	X	57561	-0-	-41453	-0-	56344	2	1217	9	Y	1106	1116	1			204
09	95820	X	48010	-0-	-47810	-0-	47002	2	1008	9	Y	916	1000	1			120

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

*05	86888	X	86888	-0-	-0-	-0-	84327	2	2561	9	N	2328	1745	1			583
*06	225420	X	225420	-0-	-0-	-0-	219129	2	6291	9	N	5719	5947	1			355
*07	221526	X	197449	-0-	-24077	-0-	193687	2	3762	9	N	3420	3420	1			355
*08	221526	X	165761	-0-	-55765	-0-	162781	2	2980	9	N	2709	2482	1			582
09	214380	X	51262	-0-	-163118	-0-	50180	2	1082	9	N	984	1129	1			437

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

05	0		47586	-0-	47586	47586	46369	2	1217	9	N	1106	763	1			343
06	97471	X	49885	-0-	-47586	-0-	48720	2	1165	9	N	1059	937	1			465
07	77779	X	53015	-0-	-24764	-0-	51891	2	1124	9	N	1022	1144	1			343
08	77779	X	51847	-0-	-25932	-0-	50778	2	1069	9	N	972	953	1			362
09	75270	X	42329	-0-	-32941	-0-	41423	2	906	9	N	824	743	1			443

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

07	54706	X	36995	-0-	-17711	-0-	35861	2	1134	9	N	1031	571	1			460
08	99758	X	82492	-0-	-17266	-0-	80764	2	1728	9	N	1571	1649	1			382
09	96540	X	63959	-0-	-32581	-0-	62690	2	1269	9	N	1154	1085	1			451

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	125382	X	125382	-0-	-0-	-0-	122226	2	2	4	N	2867	3182	1			61
							3154	9									
03	192758	X	116973	-0-	-75785	-0-	113960	2	3013	9	N	2739	2424	1			376
04	186540	X	118045	-0-	-68495	-0-	115614	2	2431	9	N	2210	2257	1			329
05	192758	X	118512	-0-	-74246	-0-	116048	2	2464	9	N	2240	1981	1			588
06	186540	X	105029	-0-	-81511	-0-	103170	2	1859	9	N	1690	1740	1			538
07	192758	X	93910	-0-	-98848	-0-	92604	2	1306	9	N	1187	1540	1			185
08	192758	X	81832	-0-	-110926	-0-	80391	2	1441	9	N	1310	1240	1			255
*09	229186	X	229186	-0-	-0-	-0-	228209	2	977	9	N	888	878	1			265

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	74949	X	74949	-0-	-0-	-0-	72912	2	2037	9	N	1852	1561	1			291
05	99138	X	58726	-0-	-40412	-0-	57903	2	823	9	Y	748	1013	1			26
06	95940	X	53729	-0-	-42211	-0-	52482	3	1247	9	Y	1134	1040	1			120
07	99138	X	NO RPT	-0-	-99138	-0-					Y	NO RPT					120
08	99138	X	NO RPT	-0-	-99138	-0-					Y	NO RPT					120
09	95940	X	NO RPT	-0-	-95940	-0-					Y	NO RPT					120

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	25980	X	NO RPT	-0-	-25980	-0-					N	NO RPT					-0-
08	201345	X	NO RPT	-0-	-201345	-0-					N	NO RPT					-0-
09	194850	X	NO RPT	-0-	-194850	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	1	1	72	2	N	-0-					60
							2	4									
05	71	N	71	-0-	-0-	-0-	1	1	68	2	N	-0-					60
							2	4									
06	63	N	63	-0-	-0-	-0-	1	1	61	2	N	-0-					60
							1	4									
07	93	N	76	-0-	-17	-0-	1	1	74	2	N	-0-					60
							1	4									
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					60
*09	115	N	115	-0-	-0-	-0-	1	1	112	2	N	-0-					60
							2	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					37
05	155	N	-0-	-0-	-155	-0-					N	-0-					37
06	180	N	-0-	-0-	-180	-0-					N	-0-					37
07	155	N	-0-	-0-	-155	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

04	3510	X	3186	-0-	-324	-0-	51	1	3105	2	N	27					222
							30	9									
05	3627	X	3221	-0-	-406	-0-	100	1	3104	2	N	15					237
							17	9									
06	3938	X	3938	-0-	-0-	-0-	242	1	3696	2	N	-0-					237
07	3844	X	3626	-0-	-218	-0-	454	1	3153	2	N	17	185	1			69
							19	9									
08	3844	X	3647	-0-	-197	-0-	451	1	3165	2	N	28					97
							31	9									
09	3930	X	3461	-0-	-469	-0-	319	1	3103	2	N	35					132
							39	9									

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

04	5700	X	4093	-0-	-1607	-0-	4062	2	31	9	N	28	192	1			122
05	5425	X	3881	-0-	-1544	-0-	3828	2	53	9	N	48					170
06	5250	X	3302	-0-	-1948	-0-	3263	2	39	9	N	35					205
07	4836	X	3276	-0-	-1560	-0-	3269	2	7	9	N	6					211
08	4836	X	3226	-0-	-1610	-0-	3172	2	54	9	N	49	191	1			69
09	4080	X	2961	-0-	-1119	-0-	2954	2	7	9	N	6					75

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

04	4200	X	3620	-0-	-580	-0-	59	1	3561	2	N	-0-					366
05	4340	X	3828	-0-	-512	-0-	119	1	3670	2	N	35					401
							39	9									
06	3500	X	3500	-0-	-0-	-0-	212	1	3224	2	N	58	188	1			271
							64	9									
07	4184	X	4184	-0-	-0-	-0-	525	1	3651	2	N	7					278
							8	9									
08	4180	X	4180	-0-	-0-	-0-	521	1	3658	2	N	1					279
							1	9									
*09	3697	X	3697	-0-	-0-	-0-	344	1	3346	2	N	6					285
							7	9									

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

04	4170	X	3718	-0-	-452	-0-	3718	2			N	-0-					89
05	4309	X	4198	-0-	-111	-0-	4198	2			N	-0-					89
06	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					89
07	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					89
08	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					89
*09	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30540	X	25390	-0-	-5150	-0-	24187	2	1203	9	N	1094	1342	1			264
05	30628	X	27000	-0-	-3628	-0-	25809	2	1191	9	N	1083	1281	1	1	8	65
06	26790	X	25316	-0-	-1474	-0-	24196	2	1120	9	N	1018	875	1	1	8	207
07	27683	X	25302	-0-	-2381	-0-	24184	2	1118	9	N	1016	1032	1			191
08	27249	X	24705	-0-	-2544	-0-	23533	2	1172	9	N	1065	1087	1	1	8	168
09	26130	X	22644	-0-	-3486	-0-	21601	2	1043	9	N	948	846	1			270

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		50055	-0-	50055	75527	47335	2	2720	9	N	2473	2546	1			241
05	14B2 EXT		18308	-0-	18308	93835	17675	2	633	9	N	575	701	1	1	8	114
06	14B2 EXT		56683	-0-	56683	150518	53634	2	3049	9	N	2772	2726	1	2	8	158
07	14B2 EXT		47785	-0-	47785	198303	45330	2	2455	9	N	2232	2198	1			192
08	245088	X	46785	-0-	-198303	-0-	44208	2	2577	9	N	2343	2005	1			530
09	56970	X	22856	-0-	-34114	-0-	21382	2	1474	9	N	1340	1482	1			388

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	270	N	-0-	-0-	-270	-0-					N	-0-					75
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					75
08	1291	N	1291	-0-	-0-	-0-	1277	2	14	9	N	13					88
*09	1055	N	1055	-0-	-0-	-0-	1052	2	3	9	N	3					91

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2134	N	2134	-0-	-0-	-0-	2108	2	26	9	N	24					189
05	2125	N	2125	-0-	-0-	-0-	2096	2	29	9	N	26					215
06	1926	N	1926	-0-	-0-	-0-	1907	2	19	9	N	17	177	1			55
07	1860	N	1648	-0-	-212	-0-	1609	2	39	9	N	35					90
08	2021	N	2021	-0-	-0-	-0-	2011	2	10	9	N	9					99
*09	1885	N	1885	-0-	-0-	-0-	1846	2	39	9	N	35					134

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1907	-0-	-403	-0-	1876	2	31	9	N	28					165
05	1966	N	1966	-0-	-0-	-0-	1912	2	54	9	N	49	178	1			36
06	2040	N	1702	-0-	-338	-0-	1690	2	12	9	N	11					47
07	1984	N	1915	-0-	-69	-0-	1876	2	39	9	N	35					82
08	1984	N	1984	-0-	-0-	-0-	1960	2	24	9	N	22					104
*09	1867	N	1867	-0-	-0-	-0-	1847	2	20	9	N	18					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2414	-0-	-196	-0-	2355	3	59	9	N	54					184
05	2573	N	2337	-0-	-236	-0-	2328	3	9	9	N	8					192
06	2520	N	2343	-0-	-177	-0-	2326	3	17	9	N	15					207
07	2532	N	2532	-0-	-0-	-0-	2515	3	17	9	N	15	169	1			53
08	2363	N	2363	-0-	-0-	-0-	2332	3	31	9	N	28					81
09	2340	N	1949	-0-	-391	-0-	1940	3	9	9	N	8					89

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3658	X	3090	-0-	-568	-0-	121	1	2961	3	N	7					178
							8	9									
*04	3540	X	290	-0-	-3250	-0-	97	1	190	3	N	3	181	1			-0-
							3	9									
*05	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
*06	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
*07	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
*08	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	13562	-0-	-2728	-0-	13	1	13365	2	N	167	370	1			177
							184	9									
05	15407	X	12238	-0-	-3169	-0-	3	1	12052	2	N	166	196	1			147
							183	9									
06	14910	X	12588	-0-	-2322	-0-	12443	2	145	9	N	132					279
07	14012	X	13889	-0-	-123	-0-	13666	2	223	9	N	203	194	1			288
08	17255	X	17255	-0-	-0-	-0-	17001	2	254	9	N	231	355	1			164
*09	15559	X	15559	-0-	-0-	-0-	15348	2	211	9	N	192	179	1			177

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32880	X	26857	-0-	-6023	-0-	15	1	26424	3	N	380	396	1			294
							418	9									
05	28551	X	28368	-0-	-183	-0-	16	1	27946	3	N	369	385	1			278
							406	9									
06	26823	X	26823	-0-	-0-	-0-	3	1	26323	3	N	452	563	1			167
							497	9									
*07	26607	X	26607	-0-	-0-	-0-	26172	3	435	9	N	395	194	1			368
*08	26505	X	25722	-0-	-783	-0-	25311	3	411	9	N	374	565	1			177
09	25650	X	23518	-0-	-2132	-0-	23323	3	195	9	N	177	184	1			170

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31710	X	22546	-0-	-9164	-0-	30	1	21996	3	N	145	194	1			168
							360	4	160	9							
05	30752	X	23503	-0-	-7249	-0-	32	1	22872	3	N	206	195	1			179
							372	4	227	9							
06	25710	X	21256	-0-	-4454	-0-	15	1	20687	3	N	176	193	1			162
							360	4	194	9							
07	25823	X	21493	-0-	-4330	-0-	20934	3	372	4	N	170	182	1			150
							187	9									
08	25823	X	19813	-0-	-6010	-0-	19646	3	167	9	N	152	183	1			119
09	22740	X	17632	-0-	-5108	-0-	17487	3	145	9	N	132	178	1			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79320	X	57613	-0-	-21707	-0-	57116	3	497	9	N	452	355	1			637
05	72881	X	55997	-0-	-16884	-0-	55458	3	539	9	N	490	547	1			580
06	64200	X	51033	-0-	-13167	-0-	50663	3	370	9	N	336	360	1			556
07	65131	X	49908	-0-	-15223	-0-	49500	3	408	9	N	371	369	1			558
08	65131	X	47916	-0-	-17215	-0-	47574	3	342	9	N	311	358	1			511
*09	57600	X	44892	-0-	-12708	-0-	44111	3	781	9	N	710	377	1			844

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	819	2	34	9	N	31					151
05	903	N	903	-0-	-0-	-0-	871	2	32	9	N	29					180
06	810	N	769	-0-	-41	-0-	711	2	58	9	N	53					233
07	868	N	648	-0-	-220	-0-	626	2	22	9	N	20	193	1			60
08	899	N	676	-0-	-223	-0-	636	2	40	9	N	36					96
09	780	N	558	-0-	-222	-0-	528	2	30	9	N	27					123

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3485	X	3485	-0-	-0-	-0-	765	1	2720	2	N	-0-					20
05	4165	X	4165	-0-	-0-	-0-	827	1	3338	2	N	-0-					20
06	3757	X	3757	-0-	-0-	-0-	791	1	2966	2	N	-0-					20
07	3676	X	3676	-0-	-0-	-0-	805	1	2871	2	N	-0-					20
08	3965	X	3965	-0-	-0-	-0-	423	1	3542	3	N	-0-					20
*09	2767	X	2767	-0-	-0-	-0-	2767	3			N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1612	N	1612	-0-	-0-	-0-	656	1	939	2	N	15					95
							17	9									
05	1586	N	1586	-0-	-0-	-0-	562	1	1017	2	N	6					101
							7	9									
06	1720	N	1720	-0-	-0-	-0-	516	1	1198	2	N	5					106
							6	9									
07	1953	N	1953	-0-	-0-	-0-	581	1	1363	2	N	8					114
							9	9									
08	2047	N	2047	-0-	-0-	-0-	704	1	1341	3	N	2					116
							2	9									
*09	2029	N	2029	-0-	-0-	-0-	676	1	1336	3	N	15					131
							17	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	139	-0-	-1691	-0-	139	1			N	-0-					89
05	1829	N	851	-0-	-978	-0-	77	1	774	2	N	-0-					89
06	1473	N	1473	-0-	-0-	-0-	110	1	1363	2	N	-0-					89
07	1355	N	1355	-0-	-0-	-0-	112	1	1243	2	N	-0-					89
08	1215	N	1215	-0-	-0-	-0-	113	1	1102	3	N	-0-					89
09	1470	N	1249	-0-	-221	-0-	106	1	1143	3	N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2539	-0-	-641	-0-	683	1	1850	2	N	5					45
							6	9									
05	3286	X	2774	-0-	-512	-0-	602	1	2165	2	N	6					51
							7	9									
06	3090	X	528	-0-	-2562	-0-	507	1	21	9	N	19					70
07	2635	X	2401	-0-	-234	-0-	772	1	1609	2	N	18					88
							20	9									
08	2759	X	2479	-0-	-280	-0-	937	1	1521	3	N	19					107
							21	9									
09	2670	X	2067	-0-	-603	-0-	807	1	1208	3	N	47					154
							52	9									

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

04	1179	X	1179	-0-	-0-	-0-	75	1	1075	2	N	26					135
							29	9									
05	1416	X	1416	-0-	-0-	-0-	88	1	1318	2	N	9					144
							10	9									
06	1754	N	1754	-0-	-0-	-0-	117	1	1637	2	N	-0-					144
07	1209	N	1171	-0-	-38	-0-	73	1	1098	2	N	-0-					144
08	1426	N	1377	-0-	-49	-0-	92	1	1285	3	N	-0-					144
09	1740	N	1174	-0-	-566	-0-	85	1	1089	3	N	-0-					144

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	40					48
06	14B2	EXT	7198	-0-	7198	7198	581	1	5189	2	N	1298	1052	1			294
							1428	9									
07	14B2	EXT	8848	-0-	8848	16046	984	1	6611	2	N	1139	1115	1			318
							1253	9									
08	14B2	EXT	7738	-0-	7738	23784	992	1	5734	3	N	920	1068	1			170
							1012	9									
09	14B2	EXT	6565	-0-	6565	30349	940	1	4845	3	N	709	703	1			176
							780	9									

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

04	1710	X	1353	-0-	-357	-0-	149	1	1204	2	N	-0-					48
05	1767	X	1714	-0-	-53	-0-	151	1	1528	2	N	32					80
							35	9									
06	1410	X	1059	-0-	-351	-0-	79	1	978	2	N	2					82
							2	9									
07	1395	X	869	-0-	-526	-0-	71	1	785	2	N	12					94
							13	9									
08	1705	X	419	-0-	-1286	-0-	89	1	329	3	N	1					95
							1	9									
09	1650	X	912	-0-	-738	-0-	78	1	834	3	N	-0-					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2292	-0-	-588	-0-	797	1	1495	2	N	-0-					197
05	2976	X	2756	-0-	-220	-0-	711	1	2045	2	N	-0-					197
06	3362	X	3362	-0-	-0-	-0-	771	1	2589	2	N	2					199
							2	9									
07	2425	X	2425	-0-	-0-	-0-	750	1	1675	2	N	-0-					199
08	2759	X	2040	-0-	-719	-0-	906	1	1133	3	N	1	175	1			25
							1	9									
09	3360	X	2272	-0-	-1088	-0-	812	1	1460	3	N	-0-					25

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	1864	-0-	-866	-0-	519	1	1345	2	N	-0-					52
05	2821	X	2168	-0-	-653	-0-	541	1	1627	2	N	-0-					52
06	2730	X	2012	-0-	-718	-0-	535	1	1477	2	N	-0-					52
07	2201	X	2201	-0-	-0-	-0-	564	1	1637	2	N	-0-					52
08	2170	X	2147	-0-	-23	-0-	562	1	1585	3	N	-0-					52
*09	2100	X	1846	-0-	-254	-0-	535	1	1311	3	N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1924	-0-	-176	-0-	568	1	1352	2	N	4					144
							4	9									
05	2170	X	1968	-0-	-202	-0-	584	1	1366	2	N	16					160
							18	9									
06	2100	X	1703	-0-	-397	-0-	575	1	1107	2	N	19					179
							21	9									
07	2077	X	1903	-0-	-174	-0-	611	1	1292	2	N	-0-					179
08	1984	X	1775	-0-	-209	-0-	599	1	1164	3	N	11					190
							12	9									
09	1920	X	1563	-0-	-357	-0-	584	1	973	3	N	5					195
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2380	-0-	-110	-0-	821	1	1544	2	N	14					154
							15	9									
05	2573	X	2487	-0-	-86	-0-	846	1	1608	2	N	30					184
							33	9									
06	2490	X	2253	-0-	-237	-0-	835	1	1389	2	N	26					210
							29	9									
07	2542	X	2502	-0-	-40	-0-	882	1	1607	2	N	12	187	1			35
							13	9									
08	2542	X	2378	-0-	-164	-0-	873	1	1477	3	N	25					60
							28	9									
09	2400	X	2159	-0-	-241	-0-	845	1	1295	3	N	17					77
							19	9									

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1696	X	1696	-0-	-0-	-0-	520	1	1129	2	N	43					147
							47	9									
05	1705	X	1576	-0-	-129	-0-	532	1	976	2	N	62	191	1			18
							68	9									
06	1320	X	1164	-0-	-156	-0-	510	1	604	2	N	45					63
							50	9									
07	1767	X	1224	-0-	-543	-0-	536	1	645	2	N	39					102
							43	9									
08	1767	X	947	-0-	-820	-0-	514	1	383	3	N	45					147
							50	9									
09	1710	X	1332	-0-	-378	-0-	532	1	764	3	N	33					180
							36	9									

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	326	-0-	-214	-0-	36	1	290	2	N	-0-					31
05	468	N	468	-0-	-0-	-0-	42	1	426	2	N	-0-					31
06	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					31
07	566	N	566	-0-	-0-	-0-	47	1	519	2	N	-0-					31
08	667	N	667	-0-	-0-	-0-	62	1	605	3	N	-0-					31
09	570	N	549	-0-	-21	-0-	47	1	502	3	N	-0-					31

WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13050	X	12980	-0-	-70	-0-	12938	2	42	9	N	38					175
05	13506	X	13506	-0-	-0-	-0-	13496	2	10	9	N	9					184
06	13227	X	13227	-0-	-0-	-0-	13187	2	40	9	N	36	172	1			48
07	13423	X	12200	-0-	-1223	-0-	12165	2	35	9	N	32					80
08	13516	X	12256	-0-	-1260	-0-	12234	3	22	9	N	20					100
09	13230	X	11613	-0-	-1617	-0-	11602	3	11	9	N	10					110

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	7093	-0-	-227	-0-	868	1	6171	2	N	49	189	1			110
							54	9									
05	7564	X	7203	-0-	-361	-0-	881	1	6248	2	N	67					177
							74	9									
06	8190	X	7546	-0-	-644	-0-	763	1	6718	2	N	59					236
							65	9									
07	8463	X	7595	-0-	-868	-0-	846	1	6680	2	N	63	189	1			110
							69	9									
08	8463	X	7397	-0-	-1066	-0-	899	1	6433	3	N	59					169
							65	9									
09	7560	X	7054	-0-	-506	-0-	797	1	6204	3	N	48					217
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2957	-0-	-373	-0-	689	1	2248	2	N	18					63
							20	9									
05	3568	X	3568	-0-	-0-	-0-	623	1	2904	2	N	37					100
							41	9									
06	3626	X	3626	-0-	-0-	-0-	569	1	3033	2	N	22					122
							24	9									
07	3719	X	3719	-0-	-0-	-0-	675	1	3024	2	N	18					140
							20	9									
08	3612	X	3612	-0-	-0-	-0-	831	1	2740	3	N	37					177
							41	9									
09	3630	X	3556	-0-	-74	-0-	731	1	2791	3	N	31					208
							34	9									

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4569	X	4569	-0-	-0-	-0-	1205	1	3317	2	N	43					125
							47	9									
05	4906	X	4906	-0-	-0-	-0-	1202	1	3636	2	N	62					187
							68	9									
06	4950	X	4343	-0-	-607	-0-	974	1	3326	2	N	39	170	1			56
							43	9									
07	4836	X	4154	-0-	-682	-0-	1130	1	2988	2	N	33					89
							36	9									
08	4898	X	4122	-0-	-776	-0-	1358	1	2731	3	N	30					119
							33	9									
09	4740	X	4295	-0-	-445	-0-	1141	1	3115	3	N	35					154
							39	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15060	X	12643	-0-	-2417	-0-	12490	2	153	9	N	139	190	1			180
05	15562	X	13181	-0-	-2381	-0-	13048	2	133	9	N	121					301
06	13770	X	12976	-0-	-794	-0-	12841	2	135	9	N	123	183	1			241
07	14142	X	14142	-0-	-0-	-0-	14009	2	133	9	N	121	184	1			178
08	13648	X	13648	-0-	-0-	-0-	13499	3	149	9	N	135					313
09	12990	X	12903	-0-	-87	-0-	12784	3	119	9	N	108	186	1			235

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39660	X	35268	-0-	-4392	-0-	34828	2	440	9	N	400	378	1			273
05	40982	X	32794	-0-	-8188	-0-	32412	2	382	9	N	347	373	1			247
06	41190	X	35104	-0-	-6086	-0-	34673	2	431	9	N	392	373	1			266
07	42563	X	29638	-0-	-12925	-0-	29284	2	354	9	N	322	372	1			216
08	42563	X	28181	-0-	-14382	-0-	9578	2	18256	3	N	315	375	1			156
							347	9									
09	35280	X	26013	-0-	-9267	-0-	8500	2	17215	3	N	271	189	1			238
							298	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9150	X	6897	-0-	-2253	-0-	707	1	6057	2	N	121	179	1			305
							133	9									
05	8804	X	6844	-0-	-1960	-0-	942	1	5738	2	N	149	181	1			273
							164	9									
06	8340	X	6206	-0-	-2134	-0-	893	1	5245	2	N	62	173	1			162
							68	9									
07	8091	X	6516	-0-	-1575	-0-	942	1	5449	2	N	114					276
							125	9									
08	8091	X	5327	-0-	-2764	-0-	714	1	4555	3	N	53	189	1			140
							58	9									
09	6900	X	5796	-0-	-1104	-0-	837	1	4819	3	N	127					267
							140	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	5189	-0-	-2791	-0-	5095	2	94	9	N	85	186	1			235
05	8246	X	5172	-0-	-3074	-0-	5100	2	72	9	N	65					300
06	6390	X	4830	-0-	-1560	-0-	4746	2	84	9	N	76	183	1			193
07	6045	X	4846	-0-	-1199	-0-	4765	2	81	9	N	74					267
08	5673	X	4376	-0-	-1297	-0-	584	2	3724	3	N	62	192	1			137
							68	9									
09	5190	X	4168	-0-	-1022	-0-	662	2	3475	3	N	28					165
							31	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16980	X	16845	-0-	-135	-0-	949	1	15698	2	N	180	194	1			308
							198	9									
05	16771	X	15597	-0-	-1174	-0-	984	1	14451	2	N	147	194	1			261
							162	9									
06	16230	X	13576	-0-	-2654	-0-	925	1	12518	2	N	121	193	1			189
							133	9									
07	17422	X	12794	-0-	-4628	-0-	992	1	11680	2	N	111	186	1			114
							122	9									
08	17422	X	13757	-0-	-3665	-0-	992	1	12633	3	N	120					234
							132	9									
09	16860	X	13445	-0-	-3415	-0-	960	1	12360	3	N	114	188	1			160
							125	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20100	X	14082	-0-	-6018	-0-	13924	2	158	9	N	144	189	1			240
05	19685	X	17289	-0-	-2396	-0-	17176	2	113	9	N	103	181	1			162
06	17318	X	17318	-0-	-0-	-0-	17072	2	246	9	N	224	181	1			205
07	17453	X	17045	-0-	-408	-0-	16866	2	179	9	N	163	181	1			187
08	17298	X	16891	-0-	-407	-0-	16660	3	231	9	N	210	178	1			219
09	17220	X	15183	-0-	-2037	-0-	15064	3	119	9	N	108					327

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27570	X	18209	-0-	-9361	-0-	915	1	17106	2	N	171	190	1			199
							188	9									
05	26629	X	17827	-0-	-8802	-0-	899	1	16741	2	N	170	182	1			187
							187	9									
06	25440	X	17274	-0-	-8166	-0-	880	1	16215	2	N	163	192	1			158
							179	9									
07	26288	X	16889	-0-	-9399	-0-	984	1	15742	2	N	148	181	1			125
							163	9									
08	21142	X	16616	-0-	-4526	-0-	923	1	15525	3	N	153					278
							168	9									
09	18210	X	15586	-0-	-2624	-0-	840	1	14526	3	N	200	189	1			289
							220	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17460	X	14799	-0-	-2661	-0-	14635	2	164	9	N	149	185	1			218
05	17980	X	16770	-0-	-1210	-0-	16548	2	222	9	N	202	157	1			263
06	17400	X	15063	-0-	-2337	-0-	14851	2	212	9	N	193	178	1			278
07	16089	X	15126	-0-	-963	-0-	14935	2	191	9	N	174	192	1			260
08	16771	X	14921	-0-	-1850	-0-	14600	3	321	9	N	292	370	1			182
09	16230	X	13826	-0-	-2404	-0-	13671	3	155	9	N	141	186	1			137

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

04	17130	X	12309	-0-	-4821	-0-	12108	2	201	9	N	183	173	1			162
05	17112	X	10804	-0-	-6308	-0-	10683	2	121	9	N	110					272
06	13440	X	13254	-0-	-186	-0-	13096	2	158	9	N	144	184	1			232
07	13888	X	13745	-0-	-143	-0-	13600	2	145	9	N	132	184	1			180
08	13547	X	12631	-0-	-916	-0-	12556	3	75	9	N	68					248
09	13260	X	12571	-0-	-689	-0-	12471	3	100	9	N	91	189	1			150

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

04	18090	X	13953	-0-	-4137	-0-	13752	2	201	9	N	183	183	1			179
05	16740	X	13021	-0-	-3719	-0-	12842	2	179	9	N	163	184	1			158
06	16200	X	11464	-0-	-4736	-0-	11310	2	154	9	N	140	177	1			121
07	16740	X	9228	-0-	-7512	-0-	9125	2	103	9	N	94					215
08	16058	X	10238	-0-	-5820	-0-	10042	3	196	9	N	178	187	1			206
09	13950	X	9052	-0-	-4898	-0-	8929	3	123	9	N	112	185	1			133

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

04	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					109
05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					109
06	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					109
07	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					109
08	3038	X	2310	-0-	-728	-0-	2310	2			N	-0-					109
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

04	1980	N	920	-0-	-1060	-0-	127	1	713	2	N	73					258
							80	9									
05	1364	N	284	-0-	-1080	-0-	150	1	134	9	N	122	193	1			187
06	1749	N	1749	-0-	-0-	-0-	148	1	1507	2	N	85	175	1	2	8	95
							94	9									
07	1648	N	1648	-0-	-0-	-0-	150	1	1385	2	Y	103					198
							113	9									
08	1519	N	1519	-0-	-0-	-0-	152	1	1326	2	Y	37					235
							41	9									
09	1740	N	1346	-0-	-394	-0-	141	1	1149	2	Y	51	170	1			116
							56	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3217	X	3217	-0-	-0-	-0-	6	1	3135	3	Y	69	61	1			42
							76	9									
05	3043	X	3043	-0-	-0-	-0-	1	1	2952	3	Y	82	99	1			25
							90	9									
06	2370	X	2318	-0-	-52	-0-	2271	3	47	9	Y	43	44	1			24
*07	2608	X	2608	-0-	-0-	-0-	2554	3	54	9	Y	49	58	1			15
*08	2611	X	2611	-0-	-0-	-0-	2585	3	26	9	Y	24	9	1			30
*09	2917	X	2917	-0-	-0-	-0-	2866	3	51	9	Y	46	36	1			40

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	300	-0-	-1110	-0-	1	1	299	3	Y	-0-					-0-
05	744	N	230	-0-	-514	-0-	227	3	3	9	Y	3	2	1			1
06	239	N	239	-0-	-0-	-0-	227	3	12	9	Y	11	6	1			6
07	290	N	290	-0-	-0-	-0-	262	3	28	9	Y	25	24	1			7
*08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-	4	1			3
*09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	3	1			-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1535	N	1535	-0-	-0-	-0-	3	1	1460	3	Y	65	37	1			38
							72	9									
05	1935	N	1935	-0-	-0-	-0-	1	1	1895	3	Y	35	62	1			11
							39	9									
06	1949	N	1949	-0-	-0-	-0-	1921	3	28	9	Y	25	22	1			14
07	2086	N	2086	-0-	-0-	-0-	2006	3	80	9	Y	73	65	1			22
*08	2100	N	2100	-0-	-0-	-0-	2060	3	40	9	Y	36	13	1			45
*09	2126	N	2126	-0-	-0-	-0-	2039	3	87	9	Y	79	55	1			69

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1213	-0-	-47	-0-	2	1	1209	3	Y	2	4	1			1
							2	9									
05	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	Y	7	6	1			2
06	1198	N	1198	-0-	-0-	-0-	1172	3	26	9	Y	24	13	1			13
07	1293	N	1293	-0-	-0-	-0-	1225	3	68	9	Y	62	56	1			19
*08	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	11	1			20
*09	1098	N	1098	-0-	-0-	-0-	1069	3	29	9	Y	26	23	1			23

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	1	1	596	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	2	1			1
06	1746	N	1746	-0-	-0-	-0-	1677	3	69	9	Y	63	29	1			35
07	2194	N	2194	-0-	-0-	-0-	2194	3			Y	-0-	35	1			-0-
*08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
*09	2792	N	2792	-0-	-0-	-0-	2397	3	395	9	Y	359	47	1			312

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0-	-0-	1	1	639	3	Y	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
*08	806	N	748	-0-	-58	-0-	748	3			Y	-0-					-0-
*09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	540	-0-	-90	-0-	1	1	539	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	3			Y	-0-					-0-
09	660	N	410	-0-	-250	-0-	410	3			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1914	-0-	-426	-0-	4	1	1910	3	Y	-0-	16	1			1
05	2418	X	1867	-0-	-551	-0-	1	1	1856	3	Y	9	7	1			3
							10	9									
06	2070	X	1795	-0-	-275	-0-	1758	3	37	9	Y	34	18	1			19
*07	2046	X	1542	-0-	-504	-0-	1461	3	81	9	Y	74	71	1			22
*08	1860	N	1417	-0-	-443	-0-	1391	3	26	9	Y	24	13	1			33
*09	1981	N	1981	-0-	-0-	-0-	1923	3	58	9	Y	53	40	1			46

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	2	1	1198	3	Y	14	26	1			9
							15	9									
05	1488	N	1409	-0-	-79	-0-	1345	3	64	9	Y	58	49	1			18
06	1680	N	629	-0-	-1051	-0-	626	3	3	9	Y	3	19	1			2
*07	1529	N	1529	-0-	-0-	-0-	1448	3	81	9	Y	74	54	1			22
*08	1456	N	1456	-0-	-0-	-0-	1430	3	26	9	Y	24	13	1			33
09	630	N	83	-0-	-547	-0-	73	3	10	9	Y	9	34	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	131	-0-	131	131	116	3	15	9	Y	14	6	1			8
*07	14B2	EXT	491	-0-	491	622	455	3	36	9	Y	33	31	1			10
*08	14B2	EXT	3	-0-	3	625	3	3			Y	-0-	6	1			4
09	14B2	EXT	-0-	-0-	-0-	625					Y	-0-	4	1			-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

04	10590	X	6953	-0-	-3637	-0-	1373	1	5488	3	Y	84	180	1			72
							92	9									
05	6479	X	1588	-0-	-4891	-0-	1409	1	179	9	Y	163	195	1			40
06	6270	X	1554	-0-	-4716	-0-	1335	1	219	9	Y	199	1	8			238
*07	7192	X	1633	-0-	-5559	-0-	1416	1	217	9	Y	197	331	1			104
*08	7529	X	7529	-0-	-0-	-0-	1472	1	5954	3	Y	94	112	1			86
							103	9									
09	6960	X	4409	-0-	-2551	-0-	301	1	4035	3	Y	66	63	1			89
							73	9									

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

04	450	X	94	-0-	-356	-0-	94	3			N	-0-	186	1			86
05	465	X	-0-	-0-	-465	-0-					N	-0-					86
06	450	X	350	-0-	-100	-0-	271	3	79	9	N	72					158
07	583	X	583	-0-	-0-	-0-	416	3	167	9	Y	152	171	1			139
08	873	X	873	-0-	-0-	-0-	691	3	182	9	Y	165	181	1			123
09	360	X	154	-0-	-206	-0-	108	3	46	9	Y	42					165

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

04	242	N	242	-0-	-0-	-0-	48	1	194	3	Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	1			Y	-0-					-0-
06	330	N	52	-0-	-278	-0-	52	1			Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	146	1	117	9	Y	106	50	1			56
*08	1761	N	1761	-0-	-0-	-0-	308	1	1246	3	Y	188	72	1			172
							207	9									
*09	1666	N	1666	-0-	-0-	-0-	106	1	1430	3	Y	118	126	1			164
							130	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5180	X	5180	-0-	-0-	-0-	9	1	4807	3	Y	331	233	1			184
							364	9									
05	5911	X	5911	-0-	-0-	-0-	2	1	5404	3	Y	459	503	1			140
							505	9									
06	5466	X	5466	-0-	-0-	-0-	5254	3	212	9	Y	193	226	1			107
*07	5999	X	5999	-0-	-0-	-0-	5319	3	680	9	Y	618	538	1			187
*08	5437	X	5437	-0-	-0-	-0-	5199	3	238	9	Y	216	112	1			291
09	5100	X	308	-0-	-4792	-0-	240	3	68	9	Y	62	299	1			54

ZYBACH WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0-	-0-	1240	3	56	9	Y	51	67	1			128
05	1370	N	1370	-0-	-0-	-0-	1339	3	31	9	Y	28	89	1			67
06	1170	N	870	-0-	-300	-0-	783	3	87	9	Y	79	108	1	3	8	35
*07	1333	N	845	-0-	-488	-0-	812	3	33	9	Y	30	6	8			59
*08	1364	N	991	-0-	-373	-0-	971	3	20	9	Y	18	74	1	1	8	2
*09	986	N	986	-0-	-0-	-0-	975	3	11	9	Y	10	3	1			9

ZYBACH WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1433	N	1433	-0-	-0-	-0-	1420	3	13	9	Y	12	7	1			68
05	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1	47	1			22
06	1470	N	183	-0-	-1287	-0-	183	3			Y	-0-	22	1			-0-
07	1488	N	284	-0-	-1204	-0-	281	3	3	9	Y	3					3
*08	403	N	364	-0-	-39	-0-	360	3	4	9	Y	4	7	1			-0-
*09	509	N	509	-0-	-0-	-0-	506	3	3	9	Y	3	1	1			2

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5898	X	5898	-0-	-0-	-0-	5841	3	57	9	N	52	190	1			49
05	6045	X	2928	-0-	-3117	-0-	2882	3	46	9	N	42					91
06	5910	X	5617	-0-	-293	-0-	5569	3	48	9	N	44	3	8			132
07	6107	X	5850	-0-	-257	-0-	5776	3	74	9	Y	67	3	8			196
08	6249	X	6249	-0-	-0-	-0-	6226	3	23	9	Y	21	191	1			26
09	5910	X	5198	-0-	-712	-0-	5126	3	72	9	Y	65	46	1	1	8	44

JOHNSON WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1546	-0-	-104	-0-	14	1	1515	3	N	15					77
							17	9									
05	1705	N	1387	-0-	-318	-0-	12	1	1360	3	N	14					91
							15	9									
06	1290	N	844	-0-	-446	-0-	816	3	28	9	N	25	20	8			96
07	1612	N	1223	-0-	-389	-0-	1199	3	24	9	Y	22	8	8			110
08	1395	N	1365	-0-	-30	-0-	1330	3	35	9	Y	32	125	1	1	8	16
*09	1204	N	1204	-0-	-0-	-0-	1	1	1180	3	Y	21	6	1			31
							23	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5574	X	5574	-0-	-0-	-0-	5553	3	21	9	N	19					120
05	5061	X	5061	-0-	-0-	-0-	5017	3	44	9	N	40					160
06	5490	X	5308	-0-	-182	-0-	5255	3	53	9	N	48	188	1	2	8	18
07	6398	X	6398	-0-	-0-	-0-	6326	3	72	9	Y	65	8	8			75
08	6466	X	6466	-0-	-0-	-0-	6403	3	63	9	Y	57	124	1	1	8	7
09	5580	X	4751	-0-	-829	-0-	4716	3	35	9	Y	32	6	1	1	8	32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1814	N	1814	-0-	-0-	-0-	1720	3	94	9	Y	85	101	1			71
05	1285	N	1285	-0-	-0-	-0-	1274	3	11	9	Y	10	50	1			31
06	1620	N	915	-0-	-705	-0-	872	3	43	9	Y	39	51	1	2	8	17
*07	1860	N	829	-0-	-1031	-0-	812	3	17	9	Y	15					32
*08	1271	N	975	-0-	-296	-0-	961	3	14	9	Y	13	44	1			1
09	930	N	906	-0-	-24	-0-	899	3	7	9	Y	6	2	1			5

ZYBACH WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-	7	1			4
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	3	1			1
06	630	N	379	-0-	-251	-0-	379	3			Y	-0-	1	1			-0-
*07	620	N	480	-0-	-140	-0-	473	3	7	9	Y	6					6
*08	604	N	604	-0-	-0-	-0-	594	3	10	9	Y	9	14	1			1
*09	659	N	659	-0-	-0-	-0-	655	3	4	9	Y	4	1	1			4

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3401	X	3401	-0-	-0-	-0-	3347	3	54	9	Y	49	24	1			42
05	2953	X	2953	-0-	-0-	-0-	2867	3	86	9	Y	78	108	1			12
06	3454	X	3454	-0-	-0-	-0-	3401	3	53	9	Y	48					60
*07	3286	X	3204	-0-	-82	-0-	3119	3	85	9	Y	77	82	1			55
*08	3465	X	3465	-0-	-0-	-0-	3409	3	56	9	Y	51	56	1			50
09	3180	X	1033	-0-	-2147	-0-	1029	3	4	9	Y	4					54

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6253	X	6253	-0-	-0-	-0-	5941	3	312	9	Y	284					319
05	8634	X	8634	-0-	-0-	-0-	8418	3	216	9	Y	196	407	1			108
06	14639	X	14639	-0-	-0-	-0-	14526	3	113	9	Y	103	102	1			109
*07	9048	X	9048	-0-	-0-	-0-	8862	3	186	9	Y	169	158	1			120
*08	7700	X	7700	-0-	-0-	-0-	7591	3	109	9	Y	99	152	1			67
09	5520	X	4999	-0-	-521	-0-	4905	3	94	9	Y	85	68	1			84

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-	36	1			9
05	2534	X	2534	-0-	-0-	-0-	2465	3	69	9	Y	63	62	1			10
06	2010	N	1637	-0-	-373	-0-	1627	3	10	9	Y	9					19
*07	2342	X	2342	-0-	-0-	-0-	2338	3	4	9	Y	4	20	1			3
*08	2402	X	2402	-0-	-0-	-0-	2380	3	22	9	Y	20	3	1			20
*09	2467	X	2467	-0-	-0-	-0-	2443	3	24	9	Y	22					42

JOHNSON WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1589	N	1589	-0-	-0-	-0-	14 24	1 9	1551	3	N	22					108
05	1678	N	1678	-0-	-0-	-0-	15 31	1 9	1632	3	N	28					136
06	1290	N	342	-0-	-948	-0-	311	3	31	9	N	28					164
07	1643	N	833	-0-	-810	-0-	588	3	245	9	Y	223	182	1	133	8	72
08	1674	N	792	-0-	-882	-0-	764	3	28	9	Y	25	18	8			79
*09	711	N	711	-0-	-0-	-0-	699	3	12	9	Y	11	55	1	11	8	24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2978	-0-	-742	-0-	2941	3	37	9	Y	34	35	1			45
05	3844	X	2820	-0-	-1024	-0-	2766	3	54	9	Y	49	86	1			8
06	3213	X	3213	-0-	-0-	-0-	3169	3	44	9	Y	40					48
*07	3628	X	3628	-0-	-0-	-0-	3561	3	67	9	Y	61	65	1			44
*08	4867	X	4867	-0-	-0-	-0-	4822	3	45	9	Y	41	45	1			40
09	2490	X	1276	-0-	-1214	-0-	1264	3	12	9	Y	11					51

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

04	5101	X	5101	-0-	-0-	-0-	5101	3			Y	-0-					20
05	4030	X	2611	-0-	-1419	-0-	2559	3	52	9	Y	47	41	1			26
06	4778	X	4778	-0-	-0-	-0-	4737	3	41	9	Y	37	24	1			39
*07	3765	X	3765	-0-	-0-	-0-	3719	3	46	9	Y	42	51	1			30
*08	3872	X	3872	-0-	-0-	-0-	3828	3	44	9	Y	40	43	1			27
*09	1972	X	1972	-0-	-0-	-0-	1939	3	33	9	Y	30	27	1			30

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

04	2268	X	2268	-0-	-0-	-0-	2229	3	39	9	Y	35	35	1			45
05	1665	X	1665	-0-	-0-	-0-	1615	3	50	9	Y	45	83	1			7
06	1890	N	1726	-0-	-164	-0-	1712	3	14	9	Y	13					20
*07	2814	N	2814	-0-	-0-	-0-	2814	3			Y	-0-	20	1			-0-
08	2612	N	2612	-0-	-0-	-0-	2590	3	22	9	Y	20	1	1			19
09	1740	N	1184	-0-	-556	-0-	1180	3	4	9	Y	4					23

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

04	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					9
05	2232	X	1702	-0-	-530	-0-	1670	3	32	9	Y	29	22	1			16
06	4080	X	4020	-0-	-60	-0-	3989	3	31	9	Y	28	15	1			29
*07	4216	X	3045	-0-	-1171	-0-	2999	3	46	9	Y	42	41	1			30
*08	3937	X	3323	-0-	-614	-0-	3286	3	37	9	Y	34	41	1			23
09	4020	X	1359	-0-	-2661	-0-	1328	3	31	9	Y	28	23	1			28

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

04	2280	N	1074	-0-	-1206	-0-	33	1	1041	2	N	-0-					221
05	1054	N	954	-0-	-100	-0-	851	2	103	9	N	94	195	1			120
06	1620	N	728	-0-	-892	-0-	727	2	1	9	N	1	1	8			120
07	1116	N	727	-0-	-389	-0-	727	2			Y	-0-					120
08	961	N	552	-0-	-409	-0-	520	2	32	9	Y	29	128	1	1	8	20
09	720	N	11	-0-	-709	-0-	4	2	7	9	Y	6	6	1			20

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

04	8045	X	8045	-0-	-0-	-0-	8032	3	13	9	Y	12					77
05	4836	X	1406	-0-	-3430	-0-	1398	3	8	9	Y	7	80	1			4
06	8580	X	5435	-0-	-3145	-0-	5396	3	39	9	Y	35	4	1	2	8	33
*07	8866	X	6079	-0-	-2787	-0-	6009	3	70	9	Y	64	45	1	18	8	34
*08	12861	X	12861	-0-	-0-	-0-	12807	3	54	9	Y	49	42	1	8	8	33
*09	12397	X	12397	-0-	-0-	-0-	12351	3	46	9	Y	42	25	1	5	8	45

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

04	4620	X	4445	-0-	-175	-0-	4437	3	8	9	Y	7					43
05	4774	X	2092	-0-	-2682	-0-	2064	3	28	9	Y	25	54	1			14
06	5296	X	5296	-0-	-0-	-0-	5265	3	31	9	Y	28	13	1			29
*07	5627	X	5627	-0-	-0-	-0-	5581	3	46	9	Y	42	41	1			30
*08	4619	X	3900	-0-	-719	-0-	3868	3	32	9	Y	29	39	1			20
*09	4740	X	2375	-0-	-2365	-0-	2344	3	31	9	Y	28	20	1			28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5655	X	5655	-0-	-0-	-0-	5576	3	79	9	Y	72					107
05	5022	X	2812	-0-	-2210	-0-	2736	3	76	9	Y	69	138	1			38
06	5221	X	5221	-0-	-0-	-0-	5188	3	33	9	Y	30	35	1			33
*07	5351	X	5351	-0-	-0-	-0-	5305	3	46	9	Y	42	45	1			30
*08	4805	X	3982	-0-	-823	-0-	3950	3	32	9	Y	29	39	1			20
*09	4650	X	2341	-0-	-2309	-0-	2310	3	31	9	Y	28	20	1			28

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4668	X	4668	-0-	-0-	-0-	4629	3	39	9	Y	35	36	1			45
05	4313	X	4313	-0-	-0-	-0-	4222	3	91	9	Y	83	115	1			13
06	5126	X	5126	-0-	-0-	-0-	5054	3	72	9	Y	65					78
*07	4984	X	4984	-0-	-0-	-0-	4917	3	67	9	Y	61	95	1			44
*08	4712	X	4689	-0-	-23	-0-	4644	3	45	9	Y	41	45	1			40
09	4560	X	1564	-0-	-2996	-0-	1561	3	3	9	Y	3					43

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4507	X	4507	-0-	-0-	-0-	4468	3	39	9	Y	35	36	1			45
05	3517	X	3517	-0-	-0-	-0-	3426	3	91	9	Y	83	115	1			13
06	5117	X	5117	-0-	-0-	-0-	5054	3	63	9	Y	57					70
*07	5198	X	5198	-0-	-0-	-0-	5108	3	90	9	Y	82	87	1	18	8	47
*08	3745	X	3745	-0-	-0-	-0-	3693	3	52	9	Y	47	45	1	2	8	47
09	3570	X	1789	-0-	-1781	-0-	1780	3	9	9	Y	8	4	8			51

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	5544	-0-	-2586	-0-	12	1	5532	2	N	-0-					39
05	8401	X	4028	-0-	-4373	-0-	33	1	3995	2	N	-0-					39
06	8580	X	4030	-0-	-4550	-0-	3941	2	89	9	N	81	1	8			119
07	8494	X	6096	-0-	-2398	-0-	33	1	5941	2	Y	111	6	8			224
							122	9									
08	5772	X	5772	-0-	-0-	-0-	5592	2	180	9	Y	164	192	1	1	8	195
*09	5641	X	5641	-0-	-0-	-0-	5481	2	160	9	Y	145	195	1	1	8	144

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1289	-0-	-181	-0-	41	1	1248	2	N	-0-					293
05	1209	N	506	-0-	-703	-0-	62	1	366	2	N	71	193	1			171
							78	9									
06	930	N	532	-0-	-398	-0-	60	1	468	2	N	4	4	8			171
							4	9									
07	1333	N	534	-0-	-799	-0-	62	1	396	2	Y	69	177	1	11	8	52
							76	9									
08	738	N	738	-0-	-0-	-0-	62	1	387	2	Y	263	197	1	2	8	116
							289	9									
09	540	N	355	-0-	-185	-0-	28	1	298	2	Y	26	35	8			107
							29	9									

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	796	-0-	-74	-0-	746	2	50	9	N	45					197
05	1240	N	1240	-0-	-0-	-0-	1196	2	44	9	N	40					237
06	1326	N	1326	-0-	-0-	-0-	1313	2	13	9	N	12	2	8			247
07	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	Y	12	5	8			254
08	1240	N	1123	-0-	-117	-0-	1104	2	19	9	Y	17	183	1	2	8	86
09	1320	N	741	-0-	-579	-0-	701	2	40	9	Y	36					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37440	X	26885	-0-	-10555	-0-	142	1	26046	3	N	634	783	1			268
							697	9									
05	35588	X	18966	-0-	-16622	-0-	155	1	18347	3	N	422	386	1			304
							464	9									
06	31230	X	18271	-0-	-12959	-0-	150	1	17688	3	N	394	377	1	121	8	200
							433	9									
07	32271	X	15983	-0-	-16288	-0-	155	1	15466	3	Y	329	185	1	59	8	285
							362	9									
08	30504	X	16115	-0-	-14389	-0-	155	1	15499	3	Y	419	380	1	12	8	312
							461	9									
09	26880	X	12595	-0-	-14285	-0-	150	1	12073	3	Y	338	357	1	1	6	278
							372	9					14	8			

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19830	X	18482	-0-	-1348	-0-	150	1	17990	3	N	311	378	1			255
							342	9									
05	17208	X	17208	-0-	-0-	-0-	155	1	16798	3	N	232	193	1			294
							255	9									
06	18270	X	14110	-0-	-4160	-0-	150	1	13788	3	N	156	187	1	1	8	262
							172	9									
07	19096	X	17456	-0-	-1640	-0-	155	1	17049	3	Y	229	176	1	1	8	314
							252	9									
08	19096	X	16191	-0-	-2905	-0-	155	1	15836	3	Y	182	176	1	2	8	318
							200	9									
09	18480	X	14016	-0-	-4464	-0-	70	1	13795	3	Y	137	186	1			269
							151	9									

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82145	X	82145	-0-	-0-	-0-	148	1	80783	3	N	1104	1159	1			716
							1214	9									
05	24118	X	19044	-0-	-5074	-0-	155	1	17650	3	N	1126	1444	1			398
							1239	9									
06	24220	X	24220	-0-	-0-	-0-	150	1	22750	3	N	1200	1120	1	19	8	459
							1320	9									
07	32054	X	20683	-0-	-11371	-0-	155	1	18999	3	Y	1390	1269	1	30	8	550
							1529	9									
08	32054	X	20374	-0-	-11680	-0-	155	1	19016	3	Y	1094	923	1	6	8	715
							1203	9									
09	31020	X	16033	-0-	-14987	-0-	150	1	14673	3	Y	1100	911	1	6	8	898
							1210	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	7815	-0-	-1155	-0-	150	1	7428	3	N	215	182	1			339
							237	9									
05	9269	X	7962	-0-	-1307	-0-	147	1	7585	3	N	209	369	1			179
							230	9									
06	7575	X	7575	-0-	-0-	-0-	149	1	7153	3	N	248	357	1			70
							273	9									
07	7872	X	7872	-0-	-0-	-0-	142	1	7496	3	N	213	177	1	1	8	105
							234	9									
08	7593	X	7593	-0-	-0-	-0-	155	1	7251	3	N	170	4	8			271
							187	9									
09	7230	X	7186	-0-	-44	-0-	144	1	6801	3	N	219	369	1	1	6	120
							241	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27660	X	15331	-0-	-12329	-0-	144	1	15137	3	N	45					117
							50	9									
05	28582	X	11870	-0-	-16712	-0-	155	1	11551	3	N	149	173	1			93
							164	9									
06	24750	X	20751	-0-	-3999	-0-	150	1	20479	3	N	111	96	8			108
							122	9									
07	24924	X	24276	-0-	-648	-0-	155	1	23619	3	Y	456	188	1	263	8	113
							502	9									
08	21948	X	17298	-0-	-4650	-0-	155	1	16783	3	Y	327	171	1	39	8	230
							360	9									
*09	15330	X	2782	-0-	-12548	-0-	150	1	2487	3	Y	132	1	6	53	8	308
							145	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

04	13170	X	354	-0-	-12816	-0-	354	3			N	-0-					87
05	13609	X	1971	-0-	-11638	-0-	1969	3	2	9	N	2					89
06	13072	X	13072	-0-	-0-	-0-	13002	3	70	9	N	64	1	8			152
07	12372	X	12372	-0-	-0-	-0-	12324	3	48	9	Y	44					196
08	10537	X	10537	-0-	-0-	-0-	10512	3	25	9	Y	23	152	1			67
*09	9952	X	9952	-0-	-0-	-0-	9913	3	39	9	Y	35	7	1			95

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

04	13715	X	13715	-0-	-0-	-0-	13033	3	682	9	N	620	960	1			185
05	12090	X	12064	-0-	-26	-0-	11508	2	556	9	N	505	550	1			140
06	13860	X	8459	-0-	-5401	-0-	7947	3	512	9	N	465	373	1	4	8	228
07	14322	X	9860	-0-	-4462	-0-	9311	3	549	9	Y	499	372	1	11	8	344
08	15686	X	8962	-0-	-6724	-0-	8445	3	517	9	Y	470	563	1	1	8	250
09	13710	X	7912	-0-	-5798	-0-	7506	3	406	9	Y	369	188	1	2	8	429

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

04	80190	X	32232	-0-	-47958	-0-	30745	3	1487	9	N	1352	1342	1			503
05	77458	X	77458	-0-	-0-	-0-	75952	3	1506	9	N	1369	1500	1			372
06	34410	X	29733	-0-	-4677	-0-	28223	3	1510	9	N	1373	1519	1	9	8	217
07	35557	X	26749	-0-	-8808	-0-	25646	3	1103	9	Y	1003	1116	1	8	8	96
08	35557	X	33958	-0-	-1599	-0-	32296	3	1662	9	Y	1511	1116	1	23	8	468
09	34410	X	32707	-0-	-1703	-0-	31507	3	1200	9	Y	1091	1108	1	4	6	443
													4	8			

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115200	X	60058	-0-	-55142	-0-	58984	3	1074	9	N	976	960	1			304
05	109926	X	55162	-0-	-54764	-0-	54197	3	965	9	N	877	929	1			252
06	64298	X	64298	-0-	-0-	-0-	62719	3	1579	9	N	1435	1131	1	13	8	543
07	63643	X	39223	-0-	-24420	-0-	38906	3	317	9	Y	288	569	1	14	8	248
08	63643	X	33721	-0-	-29922	-0-	33161	3	560	9	Y	509	568	1	8	8	181
09	61590	X	31997	-0-	-29593	-0-	31462	3	535	9	Y	486	187	1	1	6	476
													3	8			

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

04	102480	X	79807	-0-	-22673	-0-	5025	1	74396	2	N	351	362	1			214
							386	9									
05	96596	X	80118	-0-	-16478	-0-	4900	1	74889	2	N	299	351	1			162
							329	9									
06	91740	X	75299	-0-	-16441	-0-	5025	1	69924	2	N	318	192	1	63	8	225
							350	9									
07	89807	X	75870	-0-	-13937	-0-	5125	1	70176	2	Y	517	188	1	126	8	428
							569	9									
08	89807	X	73833	-0-	-15974	-0-	5050	1	68486	2	Y	270	364	1	117	8	217
							297	9									
09	79800	X	71705	-0-	-8095	-0-	4950	1	66363	2	Y	356	126	8			447
							392	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

04	23600	X	23600	-0-	-0-	-0-	300	1	21950	3	N	1227	1345	1			553
							1350	9									
05	11408	X	7083	-0-	-4325	-0-	310	1	5515	3	N	1144	1126	1			571
							1258	9									
06	11040	X	7689	-0-	-3351	-0-	300	1	6268	3	N	1019	1300	1	11	8	279
							1121	9									
07	24397	X	6871	-0-	-17526	-0-	310	1	5326	3	Y	1123	929	1	24	8	449
							1235	9									
08	24397	X	7591	-0-	-16806	-0-	310	1	6024	3	Y	1143	928	1	7	8	657
							1257	9									
09	23610	X	5096	-0-	-18514	-0-	300	1	4033	3	Y	694	898	1	1	6	448
							763	9					4	8			

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

04	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	9	1	22	2	N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

04	744390	X	26017	-0-	-718373	-0-	150	1	25462	3	N	368	573	1			221
							405	9									
05	43989	X	26859	-0-	-17130	-0-	154	1	26323	3	N	347	357	1			211
							382	9									
06	24870	X	23722	-0-	-1148	-0-	150	1	23234	3	N	307	180	1	4	8	334
							338	9									
07	26877	X	24101	-0-	-2776	-0-	155	1	23610	3	Y	305	366	1	6	8	267
							336	9									
08	26877	X	23099	-0-	-3778	-0-	153	1	22620	3	Y	296	182	1	3	8	378
							326	9									
09	26010	X	20881	-0-	-5129	-0-	150	1	20422	3	Y	281	371	1	1	8	287
							309	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484290	X	35191	-0-	-449099	-0-	34527	3	664	9	N	604	397	1			560
05	34777	X	34777	-0-	-0-	-0-	34115	3	662	9	N	602	970	1			192
06	41100	X	33691	-0-	-7409	-0-	33082	3	609	9	N	554	389	1	2	8	355
07	40083	X	33238	-0-	-6845	-0-	32682	3	556	9	Y	505	556	1	2	8	302
08	38502	X	31612	-0-	-6890	-0-	31082	3	530	9	Y	482	379	1	3	8	402
09	35190	X	30080	-0-	-5110	-0-	29626	3	454	9	Y	413	373	1			442

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112380	X	28221	-0-	-84159	-0-	5653	1	22011	3	N	506	398	1			426
							557	9									
05	6924	X	6924	-0-	-0-	-0-	6367	1	557	9	N	506	750	1			182
06	34440	X	6671	-0-	-27769	-0-	6263	1	408	9	N	371	362	1			191
07	33883	X	6720	-0-	-27163	-0-	6343	1	377	9	Y	343	365	1			169
*08	33232	X	30650	-0-	-2582	-0-	6125	1	24147	3	Y	344	195	1			318
							378	9									
09	28230	X	NO RPT	-0-	-28230	-0-					Y	NO RPT					318

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99570	X	17951	-0-	-81619	-0-	648	1	16915	3	N	353	368	1			276
							388	9									
05	102889	X	18477	-0-	-84412	-0-	755	1	17281	3	N	401	547	1			130
							441	9									
06	20160	X	16078	-0-	-4082	-0-	738	1	14963	3	N	343	180	1			293
							377	9									
07	20832	X	16213	-0-	-4619	-0-	756	1	15153	3	Y	276	379	1			190
							304	9									
*08	18538	X	16905	-0-	-1633	-0-	775	1	15758	3	Y	338	182	1			346
							372	9									
09	17940	X	NO RPT	-0-	-17940	-0-					Y	NO RPT					346

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	80464	-0-	80464	3284014	78922	3	1542	9	N	1402	1338	1			612
05	14B2 EXT		81378	-0-	81378	3365392	80133	3	1245	9	N	1132	1522	1			222
06	3439126	X	73734	-0-	-3365392	-0-	72737	3	997	9	N	906	935	1			193
07	88908	X	74954	-0-	-13954	-0-	73613	3	1341	9	Y	1219	742	1			670
*08	84971	X	74093	-0-	-10878	-0-	73019	3	1074	9	Y	976	1154	1			492
09	80460	X	NO RPT	-0-	-80460	-0-					Y	NO RPT					492

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815250	X	70067	-0-	-745183	-0-	150	1	68535	3	N	1256	1500	1			423
							1382	9									
05	842425	X	58979	-0-	-783446	-0-	150	1	57888	3	N	855	1114	1			164
							941	9									
06	815250	X	50737	-0-	-764513	-0-	150	1	49930	3	N	597	559	1	3	8	199
							657	9									
07	80414	X	50364	-0-	-30050	-0-	155	1	49637	3	Y	520	378	1	8	8	333
							572	9									
*08	76818	X	48063	-0-	-28755	-0-	155	1	47355	3	Y	503	408	1	3	8	425
							553	9									
*09	70080	X	41551	-0-	-28529	-0-	150	1	40936	3	Y	423	504	1			344
							465	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282990	X	36925	-0-	-246065	-0-	386	1	35319	3	N	1109	1310	1			371
							1220	9									
05	292423	X	36001	-0-	-256422	-0-	451	1	34363	3	N	1079	1126	1			324
							1187	9									
06	282990	X	31401	-0-	-251589	-0-	428	1	29639	3	N	1213	1127	1	72	8	338
							1334	9									
07	46221	X	34332	-0-	-11889	-0-	377	1	32459	3	N	1360	1284	1	155	8	259
							1496	9									
08	44547	X	33563	-0-	-10984	-0-	392	1	32007	3	N	1058	754	1	21	8	542
							1164	9									
09	36930	X	31829	-0-	-5101	-0-	419	1	30326	3	N	985	751	1	33	8	743
							1084	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29116	X	29116	-0-	-0-	-0-	439	1	28323	3	N	322	195	1			466
							354	9									
05	21638	X	12544	-0-	-9094	-0-	465	1	11741	3	N	307	389	1			384
							338	9									
06	20940	X	12915	-0-	-8025	-0-	450	1	12222	3	N	221	184	1	12	8	409
							243	9									
07	21638	X	11596	-0-	-10042	-0-	465	1	10856	3	Y	250	192	1	20	8	447
							275	9									
08	21638	X	13132	-0-	-8506	-0-	465	1	12425	3	Y	220	371	1	4	8	292
							242	9									
*09	20940	X	9689	-0-	-11251	-0-	290	1	9192	3	Y	188	190	1	5	8	285
							207	9									

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	447	-0-	447	842294	200	1	247	3	N	-0-					109
05	0	W	23096	-0-	23096	865390	300	1	22226	3	N	518	363	1			264
							570	9									
06	0	W	30255	-0-	30255	895645	280	1	29478	3	N	452	376	1	1	8	339
							497	9									
07	0	W	18046	-0-	18046	913691	200	1	17183	3	Y	603	389	1	194	8	359
							663	9									
08	932333	X	18642	-0-	-913691	-0-	270	1	17588	3	Y	713	549	1	29	8	494
							784	9									
*09	30270	X	24398	-0-	-5872	-0-	270	1	23407	3	Y	655	567	1	59	8	523
							721	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11550	X	11550	-0-	-0-	-0-	11496	2	54	9	N	49					139
05	7936	X	4938	-0-	-2998	-0-	4937	3	1	9	N	1					140
06	7680	X	1413	-0-	-6267	-0-	1406	3	7	9	N	6	1	8			145
07	7936	X	4145	-0-	-3791	-0-	4104	2	41	9	N	37	4	8			178
08	3149	X	3149	-0-	-0-	-0-	3148	2	1	9	N	1	152	1	1	8	26
09	7680	X	3676	-0-	-4004	-0-	3669	2	7	9	N	6	7	1			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		55974	-0-	55974	227513	290 2565	1 9	53119	3	N	2332	2447	1			548
05	0		47631	-0-	47631	275144	305 2179	1 9	45147	3	N	1981	2228	1			301
06	315455	X	40311	-0-	-275144	-0-	295 1658	1 9	38358	3	N	1507	1276	1	11	8	521
07	156023	X	31777	-0-	-124246	-0-	245 1943	1 9	29589	3	N	1766	1849	1	21	8	417
08	156023	X	21575	-0-	-134448	-0-	285 1672	1 9	19618	3	N	1520	1315	1	8	8	614
09	150990	X	19096	-0-	-131894	-0-	220 1397	1 9	17479	3	N	1270	1302	1	4	8	578

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	240653	X	NO RPT	-0-	-240653	-0-					N	NO RPT					-0-
09	232890	X	NO RPT	-0-	-232890	-0-					N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

04	1290	N	1232	-0-	-58	-0-	1232	3			N	-0-					79
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					79
06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					79
07	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					79
08	1178	N	1035	-0-	-143	-0-	1035	3			N	-0-					79
09	1140	N	929	-0-	-211	-0-	929	3			N	-0-					79

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					78
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					78
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					78
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					78
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					78
09	30	N	-0-	-0-	-30	-0-					N	181	194	1			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	4					4
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					4
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					4
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					4
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					4

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

04	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93 N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	237 N	237	-0-	-0-	-0-	46	3	191	9	N	174	174	1			-0-
07	62 N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62 N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	240 N	127	-0-	-113	-0-	127	3			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

04	990 N	869	-0-	-121	-0-	837	3	32	9	Y	29	7	8			53
05	961 N	857	-0-	-104	-0-	818	3	39	9	Y	35	1	8			87
06	930 N	804	-0-	-126	-0-	774	3	30	9	Y	27	99	1			15
07	868 N	785	-0-	-83	-0-	779	3	6	9	Y	5	16	1			4
08	868 N	698	-0-	-170	-0-	698	3			Y	-0-					4
09	810 N	661	-0-	-149	-0-	657	3	4	9	Y	4					8

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

04	564 N	564	-0-	-0-	-0-	564	3			Y	-0-					4
05	595 N	595	-0-	-0-	-0-	593	3	2	9	Y	2					6
06	540 N	517	-0-	-23	-0-	517	3			Y	-0-					6
07	596 N	596	-0-	-0-	-0-	596	3			Y	-0-					6
08	614 N	614	-0-	-0-	-0-	614	3			Y	-0-					6
*09	550 N	550	-0-	-0-	-0-	550	3			Y	-0-					6

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

04	1680 N	1658	-0-	-22	-0-	1654	3	4	9	Y	4	1	8			49
05	1678 N	1678	-0-	-0-	-0-	1660	3	18	9	Y	16	1	8			64
06	1738 N	1738	-0-	-0-	-0-	1668	3	70	9	Y	64	106	1			22
07	1736 N	1736	-0-	-0-	-0-	1730	3	6	9	Y	5					27
08	1674 N	1634	-0-	-40	-0-	1634	3			Y	-0-					27
09	1740 N	1456	-0-	-284	-0-	1442	3	14	9	Y	13					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4208	-0-	1208	1208	4087	3	121	9	Y	110	110	8			-0-
05	3100	N	2913	-0-	-187	1021	2594	3	319	9	Y	290	99	1	125	8	66
06	3000	N	2777	-0-	-223	798	2644	3	133	9	Y	121	66	8			121
07	3133	X	2335	-0-	-798	-0-	610	1	1692	3	Y	30	99	1			52
							33	9									
08	2718	X	2718	-0-	-0-	-0-	922	1	1712	3	Y	76					128
							84	9									
*09	2785	X	2785	-0-	-0-	-0-	919	1	1732	3	Y	122	193	1			57
							134	9									

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

04	660	X	500	-0-	-160	-0-	492	3	8	9	Y	7	3	8			37
05	620	X	269	-0-	-351	-0-	227	3	42	9	Y	38	1	8			74
06	510	N	253	-0-	-257	-0-	219	3	34	9	Y	31	81	1	1	8	23
07	538	N	538	-0-	-0-	-0-	521	3	17	9	Y	15	18	1			20
08	513	N	513	-0-	-0-	-0-	501	3	12	9	Y	11					31
09	240	N	217	-0-	-23	-0-	200	3	17	9	Y	15					46

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

04	2100	X	696	-0-	-1404	-0-	649	3	47	9	Y	43	10	8			114
05	2170	X	1160	-0-	-1010	-0-	1139	3	21	9	Y	19	84	1			49
06	3780	X	3746	-0-	-34	-0-	3716	3	30	9	Y	27	9	8			67
07	3906	X	3267	-0-	-639	-0-	866	1	2401	3	Y	-0-	59	1			8
08	3410	X	3045	-0-	-365	-0-	706	1	2339	3	Y	-0-					8
09	3720	X	3616	-0-	-104	-0-	823	1	2789	3	Y	4					14
							4	9									

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

04	2220	N	1810	-0-	-410	-0-	1810	3			Y	-0-					-0-
05	2418	N	2148	-0-	-270	-0-	2146	3	2	9	Y	2	2	8			-0-
06	2340	X	1928	-0-	-412	-0-	1927	3	1	9	Y	1	1	8			-0-
07	2418	X	1995	-0-	-423	-0-	1995	3			Y	-0-					-0-
08	2139	X	1993	-0-	-146	-0-	1993	3			Y	-0-					-0-
09	2070	X	713	-0-	-1357	-0-	713	3			Y	-0-					-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2643	N	2643	-0-	-0-	-0-	2585	3	58	9	Y	53	11	8			54
05	2402	N	2402	-0-	-0-	-0-	2332	3	70	9	Y	64	91	1	9	8	18
06	2670	X	2095	-0-	-575	-0-	2083	3	12	9	Y	11	6	8			23
07	2759	X	2153	-0-	-606	-0-	2133	3	20	9	Y	18	35	1			6
08	2759	X	1890	-0-	-869	-0-	1890	3			Y	-0-					6
09	2640	X	1849	-0-	-791	-0-	1849	3			Y	-0-					6

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

04	1080	X	710	-0-	-370	-0-	710	3			Y	-0-					-0-
05	1116	X	563	-0-	-553	-0-	563	3			Y	-0-					-0-
06	1080	X	658	-0-	-422	-0-	658	3			Y	-0-					-0-
07	744	X	558	-0-	-186	-0-	558	3			Y	-0-					-0-
08	744	X	487	-0-	-257	-0-	487	3			Y	-0-					-0-
09	720	X	456	-0-	-264	-0-	456	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

04	31028	X	31028	-0-	-0-	-0-	30669	3	359	9	Y	326	561	1			88
05	41214	X	41214	-0-	-0-	-0-	40749	3	465	9	Y	423	392	1			119
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					119
07	35287	X	35287	-0-	-0-	-0-	35123	3	164	9	Y	149					268
08	33861	X	33861	-0-	-0-	-0-	33299	3	562	9	Y	511	551	1			228
09	39870	X	NO RPT	-0-	-39870	-0-					Y	NO RPT					228

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

04	630	N	538	-0-	-92	-0-	523	3	15	9	Y	14	1	8			24
05	789	N	789	-0-	-0-	-0-	771	3	18	9	Y	16	1	8			39
06	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					39
07	694	N	694	-0-	-0-	-0-	669	3	25	9	Y	23	43	1			19
08	1165	N	1165	-0-	-0-	-0-	1162	3	3	9	Y	3					22
*09	667	N	667	-0-	-0-	-0-	659	3	8	9	Y	7					29

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

04	1440	X	-0-	-0-	-1440	-0-					N	21	193	1	3	8	52
05	1116	X	228	-0-	-888	-0-	228	3			N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	6	6	8			52
07	1869	N	1869	-0-	-0-	-0-	1521	1	309	3	N	35					87
							39	9									
08	217	N	116	-0-	-101	-0-	108	1	8	9	N	7					94
09	0	N	-0-	-0-	-0-	-0-					N	85					179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					73
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					73
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					73
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					73
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					73
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					73

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	204	-0-	-846	-0-	150	1	39	3	Y	14	5	8			23
							15	9									
05	1495	X	1495	-0-	-0-	-0-	308	1	1153	3	Y	31	19	8			35
							34	9									
06	495	X	495	-0-	-0-	-0-	137	1	325	3	Y	30	27	1	19	8	19
							33	9									
07	611	X	611	-0-	-0-	-0-	187	1	410	3	Y	13	25	1			7
							14	9									
08	1488	X	559	-0-	-929	-0-	183	1	374	3	Y	2					9
							2	9									
09	1440	X	772	-0-	-668	-0-	189	1	554	3	Y	26					35
							29	9									

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4371	-0-	1371	1371	4334	3	37	9	Y	34	34	8			-0-
05	1605	N	234	-0-	-1371	-0-	160	3	74	9	Y	67	19	8			48
06	572	N	572	-0-	-0-	-0-	526	3	46	9	Y	42	22	8			68
07	1116	X	94	-0-	-1022	-0-	19	1	53	3	Y	20					88
							22	9									
08	1116	X	490	-0-	-626	-0-	352	1	121	3	Y	15					103
							17	9									
09	1080	X	997	-0-	-83	-0-	745	1	230	3	Y	20	95	1			28
							22	9									

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	9	9	8			-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	-0-	-0-	-1230	-0-					Y	84	84	8			-0-
05	1127	N	1127	-0-	-0-	-0-	977	3	150	9	Y	136	110	8			26
06	774	N	774	-0-	-0-	-0-	621	3	153	9	Y	139	113	8			52
07	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					55
08	1116	N	431	-0-	-685	-0-	418	3	13	9	Y	12	56	1			11
09	750	N	545	-0-	-205	-0-	538	3	7	9	Y	6					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

04	1140	N	901	-0-	-239	-0-	901	3			Y	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
07	930	N	916	-0-	-14	-0-	916	3			Y	-0-					-0-
08	899	N	897	-0-	-2	-0-	897	3			Y	-0-					-0-
09	930	N	787	-0-	-143	-0-	787	3			Y	-0-					-0-

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

04	905	N	905	-0-	-0-	-0-	470	3	435	9	N	395	395	1			26
05	672	N	672	-0-	-0-	-0-	476	3	196	9	N	178	177	1			27
06	508	N	508	-0-	-0-	-0-	507	3	1	9	N	1	1	1			27
07	930	N	563	-0-	-367	-0-	563	3			N	-0-	1	1			26
08	682	N	596	-0-	-86	-0-	595	3	1	9	N	1					27
*09	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	1			27

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

04	330	N	-0-	-0-	-330	-0-					N	213	70	8			250
05	618	N	618	-0-	-0-	-0-	434	3	184	9	N	167	188	1	38	8	191
06	983	N	983	-0-	-0-	-0-	808	3	175	9	N	159	183	1	33	8	134
07	511	N	511	-0-	-0-	-0-	127	1	353	3	N	28					162
							31	9									
08	1146	N	1146	-0-	-0-	-0-	547	1	563	3	N	33					195
							36	9									
*09	1377	N	1377	-0-	-0-	-0-	631	1	647	3	N	90	185	1			100
							99	9									

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

04	T. A.		-0-	-0-	-0-	-0-					Y	17					17
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1	1	3	7
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					80
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					80
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					80
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80
08	312	N	312	-0-	-0-	-0-	305	3	7	9	N	6	85	1			1
09	300	N	251	-0-	-49	-0-	251	3			N	-0-	1	1			-0-

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	-0-	-0-	-3870	-0-					N	34	19	8			172
05	3689	X	1294	-0-	-2395	-0-	1294	3			N	-0-					172
06	3870	X	1141	-0-	-2729	-0-	1109	3	32	9	N	29	29	8			172
07	3999	X	2185	-0-	-1814	-0-	561	1	1556	3	N	62	189	1			45
							68	9									
08	3999	X	2265	-0-	-1734	-0-	550	1	1715	3	N	-0-					45
09	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					45

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	307	-0-	-173	-0-	259	3	48	9	Y	44	44	8			-0-
05	2110	N	2110	-0-	-0-	-0-	1978	3	132	9	Y	120	73	8			47
06	3000	N	3429	-0-	429	429	3311	3	118	9	Y	107	87	8			67
07	3100	N	3742	-0-	642	1071	986	1	2734	3	Y	20					87
							22	9									
08	3100	N	3343	-0-	243	1314	838	1	2488	3	Y	15					102
							17	9									
09	1110	X	NO RPT	-0-	-1110	204					Y	NO RPT					102

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	218	3	13	9	Y	12					14
05	2590	N	2590	-0-	-0-	-0-	2322	3	268	9	Y	244	51	1	109	8	98
06	1132	N	1132	-0-	-0-	-0-	1063	3	69	9	Y	63	54	1	52	8	55
07	2949	N	2949	-0-	-0-	-0-	430	1	2461	3	Y	53	63	1			45
							58	9									
08	3100	N	3596	-0-	496	496	3539	3	57	9	Y	52	64	1			33
09	210	N	NO RPT	-0-	-210	286					Y	NO RPT					33

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	492	-0-	-438	-0-	492	3			Y	-0-					-0-
05	2787	X	2787	-0-	-0-	-0-	2707	3	80	9	Y	73	67	8			6
06	3000	N	3671	-0-	671	671	3605	3	66	9	Y	60	59	8			7
07	3100	N	4980	-0-	1880	2551	741	1	4239	3	Y	-0-					7
08	3100	N	4510	-0-	1410	3961	4510	3			Y	-0-					7
09	690	X	NO RPT	-0-	-690	3271					Y	NO RPT					7

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-					2
05	155	N	155	-0-	-0-	-0-	124	1	30	3	Y	1	1	1			2
							1	9									
06	170	N	170	-0-	-0-	-0-	120	1	50	3	Y	-0-					2
07	173	N	173	-0-	-0-	-0-	124	1	49	3	Y	-0-					2
08	189	N	189	-0-	-0-	-0-	124	1	63	3	Y	2	2	1			2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	143	3	21	9	Y	19					44
05	184	N	184	-0-	-0-	-0-	155	3	29	9	Y	26	56	1			14
06	180	N	159	-0-	-21	-0-	145	3	14	9	Y	13	2	8			25
07	155	N	140	-0-	-15	-0-	122	3	18	9	Y	16	28	1			13
08	186	N	66	-0-	-120	-0-	62	3	4	9	Y	4					17
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					17

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	719	-0-	-1	-0-	676	3	43	9	Y	39	45	1	3	8	12
05	746	N	746	-0-	-0-	-0-	737	3	9	9	Y	8					20
06	780	X	761	-0-	-19	-0-	754	3	7	9	Y	6					26
07	SHUT IN		383	-0-	383	383	380	3	3	9	Y	3	28	1			1
08	SHUT IN		-0-	-0-	-0-	383					Y	-0-	1	1			-0-
09	SHUT IN		NO RPT	-0-	-0-	383					Y	NO RPT					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	615	-0-	-1755	-0-	120 6	1 9	489	3	Y	5					40
05	2449	N	1871	-0-	-578	-0-	124 55	1 9	1692	3	Y	50	76	1			14
06	2040	N	1372	-0-	-668	-0-	120 67	1 9	1185	3	Y	61	47	1			28
07	1037	N	1037	-0-	-0-	-0-	124 17	1 9	896	3	Y	15					43
08	1860	N	905	-0-	-955	-0-	124 19	1 9	762	3	Y	17	43	1			17
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					17

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	311	-0-	-2689	-0-	289	3	22	9	Y	20	4	8			73
05	3100	X	754	-0-	-2346	-0-	712	3	42	9	Y	38	78	1			33
06	3030	X	1110	-0-	-1920	-0-	1043	3	67	9	Y	61	48	1	22	8	24
07	2443	X	2443	-0-	-0-	-0-	641 23	1 9	1779	3	Y	21					45
08	2959	X	2959	-0-	-0-	-0-	426 17	1 9	2516	3	Y	15					60
*09	2793	X	2793	-0-	-0-	-0-	751 25	1 9	2017	3	Y	23	47	1			36

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1472	N	1472	-0-	-0-	-0-	1413	3	59	9	Y	54					129
05	1519	N	1419	-0-	-100	-0-	1377	3	42	9	Y	38	128	1			39
06	1410	N	1319	-0-	-91	-0-	1316	3	3	9	Y	3					42
07	1496	N	1496	-0-	-0-	-0-	1434	3	62	9	Y	56					98
08	1426	N	1366	-0-	-60	-0-	1357	3	9	9	Y	8	87	1			19
09	1320	N	1259	-0-	-61	-0-	1230	3	29	9	Y	26					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1815	-0-	-495	-0-	120	1	1675	3	N	18	18	8			-0-
							20	9									
05	2418	N	1992	-0-	-426	-0-	124	1	1856	3	N	11	11	8			-0-
							12	9									
06	2070	N	1722	-0-	-348	-0-	120	1	1592	3	N	9	9	8			-0-
							10	9									
07	1937	N	1937	-0-	-0-	-0-	124	1	1813	3	N	-0-					-0-
08	1984	N	1812	-0-	-172	-0-	124	1	1688	3	N	-0-					-0-
09	1710	N	1583	-0-	-127	-0-	120	1	1463	3	N	-0-					-0-

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	282	-0-	-588	-0-	150	1	132	3	Y	-0-					102
05	837	N	617	-0-	-220	-0-	155	1	462	3	Y	-0-					102
06	630	N	493	-0-	-137	-0-	150	1	343	3	Y	-0-					102
07	532	N	532	-0-	-0-	-0-	155	1	293	3	Y	76	76	1			102
							84	9									
08	620	N	427	-0-	-193	-0-	155	1	272	3	Y	-0-					102
09	480	N	451	-0-	-29	-0-	150	1	301	3	Y	-0-					102

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3173	-0-	173	173	3037	3	136	9	Y	124	124	8			-0-
05	434	N	-0-	-0-	-434	-0-					Y	259	92	1	103	8	64
06	1727	N	1727	-0-	-0-	-0-	1558	3	169	9	Y	154	101	8			117
07	2526	X	2526	-0-	-0-	-0-	661	1	1832	3	Y	30	96	1			51
							33	9									
08	2544	X	2544	-0-	-0-	-0-	1168	1	1296	3	Y	73					124
							80	9									
*09	3030	X	3030	-0-	-0-	-0-	1132	1	1768	3	Y	118	187	1			55
							130	9									

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7440	X	16	-0-	-7424	-0-	16	1			Y	-0-					32
05	2759	X	124	-0-	-2635	-0-	124	1			Y	-0-					32
06	T. A.		120	-0-	120	120	120	1			Y	-0-					32
07	T. A.		124	-0-	124	244	124	1			Y	-0-					32
08	T. A.		-0-	-0-	-0-	244					Y	-0-					32
*09	244	X	-0-	-0-	-244	-0-					Y	-0-					32

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	93	3	3	9	Y	3					6
05	124	N	118	-0-	-6	-0-	118	3			Y	-0-	4	1			2
06	150	N	95	-0-	-55	-0-	94	3	1	9	Y	1					3
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					3
09	90	N	71	-0-	-19	-0-	69	3	2	9	Y	2					5

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

04	3036	X	3036	-0-	-0-	-0-	481	1	2497	3	Y	53	28	8			132
							58	9									
05	3131	X	2743	-0-	-388	-0-	463	1	2256	3	Y	22	73	1	14	8	67
							24	9									
06	3030	X	2241	-0-	-789	-0-	443	1	1780	3	Y	16	10	8			73
							18	9									
07	3131	X	2607	-0-	-524	-0-	430	1	2173	3	Y	4					77
							4	9									
08	3131	X	2761	-0-	-370	-0-	391	1	2348	3	Y	20	62	1			35
							22	9									
09	3030	X	2445	-0-	-585	-0-	374	1	2071	3	Y	-0-					35

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

04	0	N	-0-	-0-	-0-	-0-					Y	86	83	8			3
05	93	N	-0-	-0-	-93	-0-					Y	35	35	8			3
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*08	72	N	72	-0-	-0-	-0-	69	3	3	9	Y	3	2	1			4
*09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					4

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

04	270	N	251	-0-	-19	-0-	137	3	114	9	Y	104					104
05	341	N	53	-0-	-288	-0-	51	3	2	9	Y	2					106
06	390	N	120	-0-	-270	-0-	120	3			Y	-0-					106
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					106
*08	381	N	381	-0-	-0-	-0-	367	3	14	9	Y	13	60	0			59
*09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					59

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

04	1004	N	1004	-0-	-0-	-0-	979	3	25	9	Y	23					56
05	992	N	970	-0-	-22	-0-	934	3	36	9	Y	33					89
06	990	N	962	-0-	-28	-0-	932	3	30	9	Y	27	101	1			15
07	1023	N	994	-0-	-29	-0-	988	3	6	9	Y	5	16	1			4
08	961	N	940	-0-	-21	-0-	940	3			Y	-0-					4
09	960	N	899	-0-	-61	-0-	895	3	4	9	Y	4					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	482	-0-	-148	-0-	480	3	2	9	Y	2					19
05	620	N	558	-0-	-62	-0-	539	3	19	9	Y	17					36
06	725	N	725	-0-	-0-	-0-	656	3	69	9	Y	63	77	1			22
07	674	N	674	-0-	-0-	-0-	668	3	6	9	Y	5					27
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					27
09	720	N	687	-0-	-33	-0-	673	3	14	9	Y	13					40

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	505	-0-	-65	-0-	504	3	1	9	Y	1	1	8			24
05	620	N	545	-0-	-75	-0-	545	3			Y	-0-					24
06	510	N	433	-0-	-77	-0-	433	3			Y	-0-					24
07	527	N	505	-0-	-22	-0-	505	3			Y	-0-					24
08	558	N	532	-0-	-26	-0-	532	3			Y	-0-					24
09	420	N	414	-0-	-6	-0-	414	3			Y	-0-					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2664	-0-	-426	-0-	2606	3	58	9	N	53	5	8			118
05	3379	X	2801	-0-	-578	-0-	2767	3	34	9	N	31	6	8			143
06	3270	X	2672	-0-	-598	-0-	2631	3	41	9	N	37	7	8			173
07	3379	X	3112	-0-	-267	-0-	3112	3			N	-0-					173
08	2933	X	2933	-0-	-0-	-0-	2922	3	11	9	N	10	143	1			40
09	2700	X	2588	-0-	-112	-0-	2588	3			N	-0-					40

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	145					Y	-0-	2	1			-0-
05	SHUT IN		-0-	-0-	-0-	145					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	1516	3	1	9	Y	1	1	8			7
05	1333	N	1333	-0-	-0-	-0-	1330	3	3	9	Y	3					10
06	840	X	584	-0-	-256	-0-	584	3			Y	-0-					10
07	1581	X	388	-0-	-1193	-0-	388	3			Y	-0-					10
08	1581	X	763	-0-	-818	-0-	763	3			Y	-0-					10
09	1530	X	478	-0-	-1052	-0-	478	3			Y	-0-					10

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5343	-0-	2343	2343	5266	3	77	9	Y	70	37	8			60
05	3100	N	1428	-0-	-1672	671	1376	3	52	9	Y	47	47	8			60
06	1852	N	1181	-0-	-671	-0-	1159	3	22	9	Y	20	11	8			69
07	1276	X	1276	-0-	-0-	-0-	333	1	925	3	Y	16					85
							18	9									
08	1671	X	1671	-0-	-0-	-0-	751	1	914	3	Y	5					90
							6	9									
*09	1968	X	1968	-0-	-0-	-0-	933	1	1022	3	Y	12					102
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	92	-0-	-28	-0-	80	3	12	9	Y	11	9	1	2	8	6
05	63	N	63	-0-	-0-	-0-	54	3	9	9	Y	8	1	8			13
06	420	N	420	-0-	-0-	-0-	417	3	3	9	Y	3	1	8			15
07	93	N	91	-0-	-2	-0-	81	3	10	9	Y	9	13	1			11
08	62	N	55	-0-	-7	-0-	46	3	9	9	Y	8					19
09	420	N	61	-0-	-359	-0-	38	3	23	9	Y	21	16	1			24

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

04	1701	N	1701	-0-	-0-	-0-	1693	3	8	9	Y	7	7	8			114
05	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	Y	7	7	8			114
06	1721	N	1721	-0-	-0-	-0-	1674	3	47	9	Y	43	140	1	5	8	12
07	1767	N	1714	-0-	-53	-0-	1714	3			Y	-0-	8	1			4
08	1705	N	1659	-0-	-46	-0-	1659	3			Y	-0-					4
09	1710	N	1614	-0-	-96	-0-	1608	3	6	9	Y	5					9

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

04	69	N	69	-0-	-0-	-0-	40	3	29	9	Y	26					26
05	26	N	26	-0-	-0-	-0-	25	3	1	9	Y	1					27
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					27
07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					27
*08	31	N	-0-	-0-	-31	-0-					Y	-0-	15	1			12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

04	3180	X	2327	-0-	-853	-0-	2277	3	50	9	Y	45	165	1			60
05	2697	X	2328	-0-	-369	-0-	2273	3	55	9	Y	50					110
06	2610	X	2066	-0-	-544	-0-	2027	3	39	9	Y	35	108	1			37
07	2604	X	2197	-0-	-407	-0-	2125	3	72	9	Y	65	86	1			16
*08	2325	N	2325	-0-	-0-	-0-	2281	3	44	9	Y	40					56
*09	3000	N	5986	-0-	2986	2986	5803	3	183	9	Y	166	113	1			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	906	-0-	-204	-0-	906	3			Y	-0-	2	1			7
05	1147	N	1062	-0-	-85	-0-	1062	3			Y	-0-					7
06	990	N	897	-0-	-93	-0-	897	3			Y	-0-					7
07	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					7
08	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					7
*09	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					7

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	65	3	78	9	Y	71	53	8			18
05	1457	N	-0-	-0-	-1457	-0-					Y	35	35	8			18
06	1410	X	-0-	-0-	-1410	-0-					Y	17	17	8			18
07	1457	X	-0-	-0-	-1457	-0-					Y	-0-					18
*08	744	X	13	-0-	-731	-0-	13	3			Y	-0-	10	1			8
09	150	X	7	-0-	-143	-0-	7	3			Y	-0-					8

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	167	-0-	-553	-0-	108	3	59	9	Y	54	40	8			30
05	1708	N	1708	-0-	-0-	-0-	1628	3	80	9	Y	73	27	1	48	8	28
06	1798	N	1798	-0-	-0-	-0-	1715	3	83	9	Y	75	43	1	36	8	24
07	1815	N	1815	-0-	-0-	-0-	475	1	1317	3	Y	21					45
							23	9									
08	1867	N	1867	-0-	-0-	-0-	586	1	1264	3	Y	15					60
							17	9									
*09	1920	N	1920	-0-	-0-	-0-	758	1	1136	3	Y	24	47	1			37
							26	9									

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2702	-0-	-898	-0-	2691	3	11	9	Y	10	10	8			47
05	3565	X	3224	-0-	-341	-0-	3215	3	9	9	Y	8	8	8			47
06	3643	X	3643	-0-	-0-	-0-	3632	3	11	9	Y	10	7	8			50
07	3622	X	3622	-0-	-0-	-0-	3622	3			Y	-0-					50
08	3224	X	2990	-0-	-234	-0-	2961	3	29	9	Y	26	35	1			41
*09	4013	X	4013	-0-	-0-	-0-	4011	3	2	9	Y	2					43

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3568	-0-	-62	-0-	3525	3	43	9	Y	39	39	8			15
05	3503	X	3240	-0-	-263	-0-	3184	3	56	9	Y	51	37	8			29
06	3390	X	863	-0-	-2527	-0-	840	3	23	9	Y	21	13	8			37
07	3689	X	1024	-0-	-2665	-0-	150	1	856	3	Y	16	43	1			10
							18	9									
08	3689	X	706	-0-	-2983	-0-	691	3	15	9	Y	14					24
09	3570	X	525	-0-	-3045	-0-	517	3	8	9	Y	7					31

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	53	3	17	9	Y	15					15
05	85	N	85	-0-	-0-	-0-	82	3	3	9	Y	3					18
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					18
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					18
*08	93	N	48	-0-	-45	-0-	46	3	2	9	Y	2	10	1			10
09	60	N	40	-0-	-20	-0-	40	3			Y	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

04	960	N	930	-0-	-30	-0-	926	3	4	9	Y	4	4	8			-0-
05	993	N	993	-0-	-0-	-0-	989	3	4	9	Y	4	4	8			-0-
06	900	N	886	-0-	-14	-0-	884	3	2	9	Y	2	2	8			-0-
07	961	N	854	-0-	-107	-0-	854	3			Y	-0-					-0-
08	992	N	722	-0-	-270	-0-	722	3			Y	-0-					-0-
09	900	N	604	-0-	-296	-0-	539	3	65	9	Y	59					59

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

04	4890	X	3496	-0-	-1394	-0-	3478	3	18	9	Y	16	15	8			30
05	5053	X	3222	-0-	-1831	-0-	3205	3	17	9	Y	15	14	8			31
06	3930	X	2694	-0-	-1236	-0-	2687	3	7	9	Y	6	6	8			31
07	4061	X	2657	-0-	-1404	-0-	2657	3			Y	-0-					31
08	3627	X	3094	-0-	-533	-0-	3094	3			Y	-0-					31
09	3510	X	2047	-0-	-1463	-0-	2047	3			Y	-0-					31

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

04	2940	X	1026	-0-	-1914	-0-	120	1	906	3	Y	-0-					47
05	2573	X	1293	-0-	-1280	-0-	124	1	1114	3	Y	50	2	1	12	8	83
							55	9									
06	1263	N	1263	-0-	-0-	-0-	36	1	1209	3	Y	16	2	1	3	8	94
							18	9									
07	1054	N	951	-0-	-103	-0-	949	3	2	9	Y	2	2	1			94
08	1302	N	897	-0-	-405	-0-	896	3	1	9	Y	1					95
09	1260	N	876	-0-	-384	-0-	870	3	6	9	Y	5	64	1			36

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

04	2966	N	2966	-0-	-0-	-0-	2960	3	6	9	Y	5	3	8			18
05	2050	N	2050	-0-	-0-	-0-	1986	3	64	9	Y	58	57	1	3	8	16
06	1679	N	1679	-0-	-0-	-0-	1593	3	86	9	Y	78	56	1	4	8	34
07	2976	N	1920	-0-	-1056	-0-	503	1	1395	3	Y	20					54
							22	9									
08	2046	N	1807	-0-	-239	-0-	585	1	1156	3	Y	60	57	1			57
							66	9									
*09	1960	N	1960	-0-	-0-	-0-	662	1	1281	3	Y	15	43	1			29
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	431	3	48	9	Y	44	82	1			19
05	645	N	645	-0-	-0-	-0-	584	3	61	9	Y	55					74
06	575	N	575	-0-	-0-	-0-	533	3	42	9	Y	38					112
07	687	N	687	-0-	-0-	-0-	657	3	30	9	Y	27					139
08	651	N	370	-0-	-281	-0-	337	3	33	9	Y	30	112	1			57
09	540	N	349	-0-	-191	-0-	328	3	21	9	Y	19					76

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	459	-0-	-81	-0-	458	3	1	9	Y	1	1	8			3
05	3100	N	4152	-0-	1052	1052	4041	3	111	9	Y	101	83	8			21
06	3000	N	3940	-0-	940	1992	3791	3	149	9	Y	135	101	8			55
07	3100	N	3964	-0-	864	2856	580	1	3316	3	Y	62	80	1			37
							68	9									
08	5346	X	2490	-0-	-2856	-0-	2434	3	56	9	Y	51					88
*09	1633	X	1633	-0-	-0-	-0-	1610	3	23	9	Y	21					109

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	67	-0-	-53	-0-	58	3	9	9	Y	8					43
05	151	N	151	-0-	-0-	-0-	144	3	7	9	Y	6					49
06	400	N	400	-0-	-0-	-0-	347	3	53	9	Y	48	69	1			28
07	367	N	367	-0-	-0-	-0-	350	3	17	9	Y	15	10	1			33
08	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3					36
09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					36

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 02/05/2006 TOTAL DEPTH 13690 PERF.11291 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	369	-0-	-1581	-0-	365	3	4	9	N	4	4	8			-0-
05	1798	N	452	-0-	-1346	-0-	452	3			N	-0-					-0-
06	1380	N	418	-0-	-962	-0-	418	3			N	-0-					-0-
07	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
08	465	N	137	-0-	-328	-0-	137	3			N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	658	3	14	9	N	13					13

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2427	-0-	-393	-0-	2402	3	25	9	Y	23	14	8			68
05	2914	X	2661	-0-	-253	-0-	2646	3	15	9	Y	14	6	8			76
06	2820	X	2225	-0-	-595	-0-	2215	3	10	9	Y	9	5	8			80
07	2914	X	2554	-0-	-360	-0-	2554	3			Y	-0-					80
08	2666	X	2563	-0-	-103	-0-	2561	3	2	9	Y	2	78	1			4
09	2580	X	2072	-0-	-508	-0-	2065	3	7	9	Y	6					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3694	-0-	-236	-0-	3666	3	28	9	Y	25	25	8			-0-
05	3798	X	3798	-0-	-0-	-0-	3773	3	25	9	Y	23	23	8			-0-
06	3780	X	3653	-0-	-127	-0-	3634	3	19	9	Y	17	17	8			-0-
07	3906	X	3772	-0-	-134	-0-	3772	3			Y	-0-					-0-
08	3983	X	3983	-0-	-0-	-0-	3983	3			Y	-0-					-0-
*09	4480	X	4480	-0-	-0-	-0-	4460	3	20	9	Y	18					18

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

04	390	N	77	-0-	-313	-0-	77	3			Y	-0-					-0-
05	434	N	81	-0-	-353	-0-	81	3			Y	-0-					-0-
06	210	N	64	-0-	-146	-0-	64	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

04	1260	N	955	-0-	-305	-0-	955	3			Y	-0-					-0-
05	1147	N	968	-0-	-179	-0-	968	3			Y	-0-					-0-
06	990	N	740	-0-	-250	-0-	740	3			Y	-0-					-0-
07	992	N	822	-0-	-170	-0-	822	3			Y	-0-					-0-
08	961	N	786	-0-	-175	-0-	786	3			Y	-0-					-0-
09	750	N	702	-0-	-48	-0-	702	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

*10	3162	X	3029	-0-	-133	-0-	3029	3			Y	-0-					103
*11	3630	X	3123	-0-	-507	-0-	3100	3	23	9	Y	21	113	1			11
*12	3751	X	2837	-0-	-914	-0-	2837	3			Y	-0-					11
*01	3751	X	2862	-0-	-889	-0-	2862	3			Y	-0-					11
*02	2800	X	2303	-0-	-497	-0-	2303	3			Y	-0-					11
*03	3100	X	2979	-0-	-121	-0-	2979	3			Y	-0-					11
*04	3150	X	790	-0-	-2360	-0-	790	3			Y	-0-					11
*05	2976	X	2023	-0-	-953	-0-	1918	3	105	9	Y	95	101	1			5
*06	2940	X	2446	-0-	-494	-0-	2446	3			Y	-0-					5
*07	3038	X	2706	-0-	-332	-0-	717	1	1989	3	Y	-0-					5
*08	3038	X	2316	-0-	-722	-0-	425	1	1891	3	Y	-0-					5
09	2490	X	2276	-0-	-214	-0-	523	1	1751	3	Y	2					8
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4963	X	4963	-0-	-0-	-0-	120	1	4817	3	N	24	3	8			43
							26	9									
05	5258	X	5258	-0-	-0-	-0-	124	1	5120	3	N	13	3	8			53
							14	9									
06	5277	X	5277	-0-	-0-	-0-	36	1	5110	2	N	119					172
							131	9									
07	5270	X	5185	-0-	-85	-0-	5176	3	9	9	N	8					180
08	5270	X	4935	-0-	-335	-0-	4847	3	88	9	N	80	203	1			57
09	5100	X	4693	-0-	-407	-0-	4642	3	51	9	N	46					103

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

04	1920	N	1397	-0-	-523	-0-	1328	3	69	9	Y	63	37	1	36	8	19
05	1798	N	1194	-0-	-604	-0-	1144	3	50	9	Y	45	24	8			40
06	1920	X	1554	-0-	-366	-0-	1526	3	28	9	Y	25	20	8			45
07	1798	X	1445	-0-	-353	-0-	1427	3	18	9	Y	16	37	1			24
08	1736	X	894	-0-	-842	-0-	875	3	19	9	Y	17					41
09	1560	X	881	-0-	-679	-0-	831	3	50	9	Y	45	35	1			51

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

04	1740	N	1141	-0-	-599	-0-	1129	3	12	9	Y	11	11	8			12
05	1550	N	918	-0-	-632	-0-	910	3	8	9	Y	7	5	8			14
06	1740	X	711	-0-	-1029	-0-	707	3	4	9	Y	4	4	8			14
07	1550	X	714	-0-	-836	-0-	714	3			Y	-0-					14
08	1550	X	603	-0-	-947	-0-	603	3			Y	-0-					14
09	1140	X	449	-0-	-691	-0-	449	3			Y	-0-					14

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

04	3950	X	3950	-0-	-0-	-0-	3949	3	1	9	N	1	1	8			-0-
05	4012	X	4012	-0-	-0-	-0-	4011	3	1	9	N	1	1	8			-0-
06	3690	X	3678	-0-	-12	-0-	3677	3	1	9	N	1	1	8			-0-
07	4092	X	3861	-0-	-231	-0-	3861	3			N	-0-					-0-
08	4092	X	3472	-0-	-620	-0-	3472	3			N	-0-					-0-
*09	5735	X	5735	-0-	-0-	-0-	5618	3	117	9	N	106					106

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

04	2520	X	1806	-0-	-714	-0-	1795	3	11	9	Y	10	10	8			52
05	2604	X	1946	-0-	-658	-0-	1891	3	55	9	Y	50	8	8			94
06	2010	N	1605	-0-	-405	-0-	1564	3	41	9	Y	37	3	8			128
07	1860	N	1759	-0-	-101	-0-	1753	3	6	9	Y	5					133
08	1953	N	1750	-0-	-203	-0-	1733	3	17	9	Y	15	134	1			14
09	1560	N	1407	-0-	-153	-0-	1397	3	10	9	Y	9					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	635	-0-	-265	-0-	614	3	21	9	Y	19	1	8			132
05	868	N	810	-0-	-58	-0-	800	3	10	9	Y	9	1	8			140
06	780	N	777	-0-	-3	-0-	740	3	37	9	Y	34	150	1			24
07	740	N	740	-0-	-0-	-0-	719	3	21	9	Y	19	20	1			23
08	806	N	718	-0-	-88	-0-	718	3			Y	-0-					23
09	780	N	697	-0-	-83	-0-	694	3	3	9	Y	3					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	242	3	40	9	Y	36	31	1			12
05	273	N	273	-0-	-0-	-0-	264	3	9	9	Y	8					20
06	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6					26
07	279	N	187	-0-	-92	-0-	184	3	3	9	Y	3	28	1			1
08	279	N	117	-0-	-162	-0-	117	3			Y	-0-	1	1			-0-
09	270	N	174	-0-	-96	-0-	174	3			Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	394	-0-	-326	-0-	350	3	44	9	Y	40	105	1	3	8	16
05	682	N	609	-0-	-73	-0-	553	3	56	9	Y	51					67
06	630	N	376	-0-	-254	-0-	356	3	20	9	Y	18					85
07	403	N	297	-0-	-106	-0-	285	3	12	9	Y	11					96
08	620	N	259	-0-	-361	-0-	241	3	18	9	Y	16	77	1			35
09	360	N	221	-0-	-139	-0-	209	3	12	9	Y	11					46

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	796	-0-	-854	-0-	796	3			Y	-0-					-0-
05	1457	N	963	-0-	-494	-0-	963	3			Y	-0-					-0-
06	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
08	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
09	2160	N	1795	-0-	-365	-0-	1795	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	537	3	20	9	Y	18					116
05	649	N	649	-0-	-0-	-0-	619	3	30	9	Y	27	129	1			14
06	690	N	589	-0-	-101	-0-	577	3	12	9	Y	11					25
07	601	N	601	-0-	-0-	-0-	583	3	18	9	Y	16	28	1			13
08	651	N	390	-0-	-261	-0-	386	3	4	9	Y	4					17
09	570	N	420	-0-	-150	-0-	411	3	9	9	Y	8					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1517	-0-	-613	-0-	1511	3	6	9	Y	5	5	8			52
05	2201	X	1706	-0-	-495	-0-	1656	3	50	9	Y	45	3	8			94
06	1710	N	1388	-0-	-322	-0-	1385	3	3	9	Y	3	3	8			94
07	1708	N	1708	-0-	-0-	-0-	1671	3	37	9	Y	34					128
08	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					128
*09	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	569	3	184	9	Y	167	198	1	82	8	78
05	3100	N	3366	-0-	266	266	3184	3	182	9	Y	165	135	8			108
06	2769	N	2503	-0-	-266	-0-	2371	3	132	9	Y	120	91	8			137
07	3100	N	3721	-0-	621	621	986	1	2735	3	Y	-0-					137
08	3330	X	2709	-0-	-621	-0-	643	1	2066	3	Y	-0-					137
*09	3231	X	3231	-0-	-0-	-0-	759	1	2377	3	Y	86					223
							95	9									

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		876	-0-	876	876	850	1	26	3	Y	-0-					-0-
*07	T. A.		872	-0-	872	1748	788	1	84	3	Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	1748					Y	-0-					-0-
09	T. A.		888	-0-	888	2636	888	1			Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	170	-0-	-310	-0-	138	3	32	9	Y	29	29	8			-0-
05	248	N	-0-	-0-	-248	-0-					Y	42	42	8			-0-
06	960	N	-0-	-0-	-960	-0-					Y	38	38	8			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2348	N	2006	-0-	-342	-0-	1983	3	23	9	Y	21	3	8			118
05	1388	X	1388	-0-	-0-	-0-	1379	3	9	9	Y	8	66	1	3	8	57
06	3210	X	991	-0-	-2219	-0-	985	3	6	9	Y	5	2	1	1	8	59
07	3317	X	924	-0-	-2393	-0-	917	3	7	9	Y	6	2	1			63
08	3317	X	1029	-0-	-2288	-0-	1023	3	6	9	Y	5	46	1			22
09	2010	X	1007	-0-	-1003	-0-	1005	3	2	9	Y	2	2	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	135	3	47	9	Y	43					53
05	248	N	94	-0-	-154	-0-	87	3	7	9	Y	6	53	1			6
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					6
07	206	N	206	-0-	-0-	-0-	198	3	8	9	Y	7					13
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-	11	1			2
09	150	N	46	-0-	-104	-0-	42	3	4	9	Y	4					6

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	-0-	-0-	-1980	-0-					Y	-0-					50
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	41	1			9
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					9

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					Y	17	7	8			18
05	558	N	-0-	-0-	-558	-0-					Y	42	16	1	18	8	26
06	319	N	319	-0-	-0-	-0-	273	3	46	9	Y	42	42	1	2	8	24
07	3100	N	3382	-0-	282	282	890	1	2469	3	Y	21					45
							23	9									
08	2761	N	2479	-0-	-282	-0-	2462	3	17	9	Y	15					60
*09	2800	N	2800	-0-	-0-	-0-	13	1	2761	3	Y	24	47	1			37
							26	9									

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					80
05	625	N	625	-0-	-0-	-0-	623	3	2	9	N	2	1	1			81
06	600	N	584	-0-	-16	-0-	583	3	1	9	N	1	1	1			81
07	620	N	593	-0-	-27	-0-	592	3	1	9	N	1	1	1			81
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-	80	1			1
*09	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1	1	1			1

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2188	N	1140	-0-	-1048	-0-	1133	3	7	9	N	6	6	8			-0-
05	1333	N	1213	-0-	-120	-0-	1210	3	3	9	N	3	3	8			-0-
06	1170	N	1011	-0-	-159	-0-	1008	3	3	9	N	3	3	8			-0-
07	1178	N	1163	-0-	-15	-0-	1163	3			N	-0-					-0-
08	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					-0-
09	1020	N	945	-0-	-75	-0-	945	3			N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					20
05	248	N	202	-0-	-46	-0-	202	3			Y	-0-					20
06	240	N	238	-0-	-2	-0-	195	3	43	9	Y	39	47	1			12
07	279	N	179	-0-	-100	-0-	179	3			Y	-0-	8	1			4
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					4
09	240	N	-0-	-0-	-240	-0-					Y	5					9

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

04	439	N	439	-0-	-0-	-0-	436	3	3	9	Y	3	3	8			-0-
05	403	N	237	-0-	-166	-0-	236	3	1	9	Y	1	1	8			-0-
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
07	465	N	211	-0-	-254	-0-	211	3			Y	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

04	120	N	57	-0-	-63	-0-	57	3			Y	-0-					2
05	155	N	68	-0-	-87	-0-	68	3			Y	-0-					2
06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					2
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					2
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					2
*09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

04	2340	N	2096	-0-	-244	-0-	2095	3	1	9	Y	1	1	8			37
05	2046	N	1867	-0-	-179	-0-	1866	3	1	9	Y	1	1	8			37
06	1950	N	1621	-0-	-329	-0-	1617	3	4	9	Y	4	1	8			40
07	2170	N	1592	-0-	-578	-0-	1592	3			Y	-0-					40
08	1860	N	1638	-0-	-222	-0-	1609	3	29	9	Y	26	28	1			38
*09	3000	N	3586	-0-	586	586	3584	3	2	9	Y	2					40

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

04	2430	N	1624	-0-	-806	-0-	1604	3	20	9	Y	18	12	8			52
05	2077	N	1704	-0-	-373	-0-	1685	3	19	9	Y	17	11	8			58
06	1770	N	1421	-0-	-349	-0-	1409	3	12	9	Y	11	9	8			60
07	1674	N	1636	-0-	-38	-0-	1636	3			Y	-0-					60
08	1705	N	1628	-0-	-77	-0-	1625	3	3	9	Y	3	59	1			4
09	1410	N	1300	-0-	-110	-0-	1293	3	7	9	Y	6					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	8					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	990	-0-	-2130	-0-	728 72	1 9	190	3	Y	65	36	8			169
05	3010	X	3010	-0-	-0-	-0-	622 59	1 9	2329	3	Y	54	23	8			200
06	2730	X	2608	-0-	-122	-0-	763 35	1 9	1810	3	Y	32	153	1	10	8	69
07	2821	X	2398	-0-	-423	-0-	743 29	1 9	1626	3	Y	26	81	1			14
08	3007	X	2283	-0-	-724	-0-	747 6	1 9	1530	3	Y	5					19
09	2910	X	2645	-0-	-265	-0-	658 58	1 9	1929	3	Y	53					72

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4048	X	4048	-0-	-0-	-0-	4045	3	3	9	N	3	3	8			-0-
05	1984	X	1619	-0-	-365	-0-	1612	3	7	9	N	6	4	1	2	8	-0-
06	1920	X	1258	-0-	-662	-0-	1256	3	2	9	N	2	2	1			-0-
07	1984	X	1187	-0-	-797	-0-	1187	3			N	-0-					-0-
08	1984	X	1086	-0-	-898	-0-	1084	3	2	9	N	2					2
09	1920	X	1018	-0-	-902	-0-	1017	3	1	9	N	1	2	1			1

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	246	-0-	-174	-0-	212	3	34	9	Y	31	33	1			34
05	496	N	98	-0-	-398	-0-	43	3	55	9	Y	50					84
06	630	X	143	-0-	-487	-0-	114	3	29	9	Y	26	83	1			27
07	651	X	268	-0-	-383	-0-	220	3	48	9	Y	44	60	1			11
08	651	X	315	-0-	-336	-0-	301	3	14	9	Y	13					24
*09	3075	X	3075	-0-	-0-	-0-	2904	3	171	9	Y	155	77	1			102

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	Y	42					57
05	1284	N	1284	-0-	-0-	-0-	1223	3	61	9	Y	55	94	1			18
06	1230	N	1194	-0-	-36	-0-	1188	3	6	9	Y	5					23
07	1271	N	1256	-0-	-15	-0-	1236	3	20	9	Y	18	35	1			6
08	1271	N	1187	-0-	-84	-0-	1187	3			Y	-0-					6
09	1200	N	1029	-0-	-171	-0-	1029	3			Y	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

04	960	N	707	-0-	-253	-0-	675	3	32	9	Y	29	8	8			125
05	1023	N	769	-0-	-254	-0-	738	3	31	9	Y	28	5	8			148
06	810	N	626	-0-	-184	-0-	607	3	19	9	Y	17	4	8			161
07	713	N	686	-0-	-27	-0-	684	3	2	9	Y	2					163
08	775	N	701	-0-	-74	-0-	662	3	39	9	Y	35	162	1			36
09	600	N	598	-0-	-2	-0-	598	3			Y	-0-					36

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

04	473	N	473	-0-	-0-	-0-	433	3	40	9	Y	36	37	1			12
05	567	N	567	-0-	-0-	-0-	558	3	9	9	Y	8					20
06	586	N	586	-0-	-0-	-0-	579	3	7	9	Y	6					26
07	575	N	575	-0-	-0-	-0-	566	3	9	9	Y	8	31	1			3
08	558	N	374	-0-	-184	-0-	371	3	3	9	Y	3	5	1			1
09	570	N	356	-0-	-214	-0-	354	3	2	9	Y	2	2	1			1

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

04	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
05	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
06	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
07	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
08	SHUT IN		-0-	-0-	-0-	82					Y	-0-	31	1			-0-
09	SHUT IN		-0-	-0-	-0-	82					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

04	930	N	41	-0-	-889	-0-	8	3	33	9	Y	30	30	8			19
05	2732	N	2732	-0-	-0-	-0-	2563	3	169	9	Y	154	70	1	83	8	20
06	2665	N	2665	-0-	-0-	-0-	2448	3	217	9	Y	197	82	1	83	8	52
07	2840	N	2840	-0-	-0-	-0-	744	1	2063	3	Y	30					82
							33	9									
08	2684	N	2684	-0-	-0-	-0-	674	1	1804	3	Y	187	91	1			178
							206	9									
*09	2951	N	2951	-0-	-0-	-0-	801	1	2097	3	Y	48	134	1			92
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1957	-0-	-203	-0-	1936	3	21	9	Y	19	7	8			78
05	2294	X	1835	-0-	-459	-0-	1829	3	6	9	Y	5	1	8			82
06	2010	N	1408	-0-	-602	-0-	1408	3			Y	-0-					82
07	2015	N	1546	-0-	-469	-0-	1546	3			Y	-0-					82
08	1829	N	1575	-0-	-254	-0-	1575	3			Y	-0-	67	1			15
*09	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					15

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
09	510	N	354	-0-	-156	-0-	354	3			Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

04	1080	N	366	-0-	-714	-0-	358	3	8	9	Y	7					51
05	620	N	425	-0-	-195	-0-	377	3	48	9	Y	44					95
06	417	N	417	-0-	-0-	-0-	369	3	48	9	Y	44	106	1			33
07	384	N	384	-0-	-0-	-0-	363	3	21	9	Y	19	26	1			26
08	434	N	369	-0-	-65	-0-	349	3	20	9	Y	18					44
*09	578	N	578	-0-	-0-	-0-	554	3	24	9	Y	22					66

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

04	630	N	284	-0-	-346	-0-	284	3			Y	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*09	1932	N	1932	-0-	-0-	-0-	1866	3	66	9	Y	60					60

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

04	1110	N	903	-0-	-207	-0-	833	3	70	9	Y	64	68	1	34	8	37
05	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-					37
06	1110	N	-0-	-0-	-1110	-0-					Y	18	18	8			37
07	930	N	-0-	-0-	-930	-0-					Y	-0-	32	1			5
08	1736	N	805	-0-	-931	-0-	805	1			Y	-0-					5
*09	965	N	965	-0-	-0-	-0-	965	1			Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	441	-0-	-189	-0-	440	3	1	9	Y	1	1	8			-0-
05	341	N	145	-0-	-196	-0-	145	3			Y	-0-					-0-
06	240	N	40	-0-	-200	-0-	40	3			Y	-0-					-0-
07	465	N	253	-0-	-212	-0-	253	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2684	-0-	-226	-0-	2681	3	3	9	N	3	3	8			58
05	2883	X	2686	-0-	-197	-0-	2677	3	9	9	N	8	4	1	4	8	58
06	2790	X	2587	-0-	-203	-0-	2577	3	10	9	N	9	4	1	1	8	62
07	2883	X	2702	-0-	-181	-0-	2698	3	4	9	N	4	5	1			61
08	2790	X	2643	-0-	-147	-0-	2640	3	3	9	N	3					64
09	2670	X	2533	-0-	-137	-0-	2530	3	3	9	N	3	5	1			62

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1079	N	1079	-0-	-0-	-0-	1067	3	12	9	Y	11	2	8			52
05	1079	N	1079	-0-	-0-	-0-	1070	3	9	9	Y	8	30	1	2	8	28
06	990	N	951	-0-	-39	-0-	947	3	4	9	Y	4	2	1	1	8	29
07	1116	N	1053	-0-	-63	-0-	1045	3	8	9	Y	7	2	1			34
08	1085	N	974	-0-	-111	-0-	968	3	6	9	Y	5	24	1			15
09	960	N	955	-0-	-5	-0-	953	3	2	9	Y	2	2	1			15

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1612	-0-	-68	-0-	1594	3	18	9	Y	16					36
05	1305	N	1305	-0-	-0-	-0-	1114	3	191	9	Y	174	78	1	25	8	107
06	1680	X	1260	-0-	-420	-0-	1227	3	33	9	Y	30	60	1	18	8	59
07	1643	X	1364	-0-	-279	-0-	194	1	1112	3	Y	53	67	1			45
							58	9									
08	1739	X	1739	-0-	-0-	-0-	1682	3	57	9	Y	52	64	1			33
*09	1760	X	1760	-0-	-0-	-0-	1705	3	55	9	Y	50	56	1			27

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2741	-0-	-1339	-0-	2735	3	6	9	Y	5	5	8			-0-
05	3751	X	2435	-0-	-1316	-0-	2427	3	8	9	Y	7	7	8			-0-
06	3390	X	2332	-0-	-1058	-0-	2329	3	3	9	Y	3	3	8			-0-
07	3007	X	2334	-0-	-673	-0-	2334	3			Y	-0-					-0-
08	2821	X	2301	-0-	-520	-0-	2301	3			Y	-0-					-0-
09	2730	X	1954	-0-	-776	-0-	1954	3			Y	-0-					-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	88	-0-	-4142	-0-	88	3			Y	-0-					20
05	3534	X	-0-	-0-	-3534	-0-					Y	1					21
06	6095	X	6095	-0-	-0-	-0-	5992	3	103	9	Y	94	94	8			21
07	4551	X	4551	-0-	-0-	-0-	4551	3			Y	-0-					21
08	4919	X	4919	-0-	-0-	-0-	4919	3			Y	-0-					21
09	6090	X	4776	-0-	-1314	-0-	4776	3			Y	-0-					21

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	-0-	-0-	-2220	-0-					Y	91	131	1	12	8	93
05	946	N	946	-0-	-0-	-0-	937	3	9	9	Y	8					101
06	2220	X	1930	-0-	-290	-0-	1289	1	533	3	Y	98	10	8			189
							108	9									
07	1798	X	-0-	-0-	-1798	-0-					Y	46	163	1			72
08	1798	X	424	-0-	-1374	-0-	399	1	25	9	Y	23					95
09	930	X	688	-0-	-242	-0-	600	1	88	9	Y	80					175

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	12037	-0-	9037	9037	11824	3	213	9	Y	194	161	1	66	8	28
05	3100	N	1830	-0-	-1270	7767	1617	3	213	9	Y	194	77	1	86	8	59
06	3000	N	2004	-0-	-996	6771	1855	3	149	9	Y	135	76	1	56	8	62
07	10335	X	3564	-0-	-6771	-0-	679	1	2844	3	Y	37					99
							41	9									
08	3240	X	3240	-0-	-0-	-0-	498	1	2589	3	Y	139	155	1			83
							153	9									
*09	3194	X	3194	-0-	-0-	-0-	609	1	2491	3	Y	85	78	1			90
							94	9									

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	930	-0-	-2250	-0-	904	3	26	9	Y	24	2	8			73
05	3193	X	2230	-0-	-963	-0-	2202	3	28	9	Y	25	66	1			32
06	7042	X	7042	-0-	-0-	-0-	6983	3	59	9	Y	54	47	1	15	8	24
07	11230	X	11230	-0-	-0-	-0-	2970	1	8237	3	Y	21					45
							23	9									
08	8798	X	8798	-0-	-0-	-0-	953	1	7828	3	Y	15					60
							17	9									
*09	7169	X	7169	-0-	-0-	-0-	1133	1	6010	3	Y	24	47	1			37
							26	9									

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1448	-0-	-202	-0-	1301	3	147	9	Y	134	105	1	50	8	18
05	2590	X	2590	-0-	-0-	-0-	2434	3	156	9	Y	142	50	1	71	8	39
06	4272	X	4272	-0-	-0-	-0-	4144	3	128	9	Y	116	50	1	65	8	40
07	5806	X	5806	-0-	-0-	-0-	1114	1	4664	3	Y	25					65
							28	9									
08	4631	X	4631	-0-	-0-	-0-	731	1	3801	3	Y	90	101	1			54
							99	9									
*09	5657	X	5657	-0-	-0-	-0-	1099	1	4497	3	Y	55	51	1			58
							61	9									

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2940	-0-	-330	-0-	2921	3	19	9	Y	17	64	1	17	8	-0-
05	3255	X	1710	-0-	-1545	-0-	1696	3	14	9	Y	13	13	8			-0-
06	3210	X	2778	-0-	-432	-0-	2768	3	10	9	Y	9	9	8			-0-
07	3317	X	2319	-0-	-998	-0-	345	1	1974	3	Y	-0-					-0-
08	3317	X	1215	-0-	-2102	-0-	1215	3			Y	-0-					-0-
09	2940	X	1907	-0-	-1033	-0-	1907	3			Y	-0-					-0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2433	X	2433	-0-	-0-	-0-	2392	3	41	9	Y	37	33	8			22
05	2664	X	2664	-0-	-0-	-0-	2607	3	57	9	Y	52	30	8			44
06	2430	X	2053	-0-	-377	-0-	2030	3	23	9	Y	21	11	8			54
07	2511	X	2230	-0-	-281	-0-	2217	3	13	9	Y	12					66
08	2666	X	2187	-0-	-479	-0-	2176	3	11	9	Y	10					76
09	2580	X	1887	-0-	-693	-0-	1880	3	7	9	Y	6	63	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2318	-0-	-142	-0-	2134	3	184	9	Y	167	136	1	16	8	72
05	2542	X	1269	-0-	-1273	-0-	1049	3	220	9	Y	200	181	1	16	8	75
06	2880	X	2293	-0-	-587	-0-	2225	3	68	9	Y	62	8	8			129
07	2976	X	2869	-0-	-107	-0-	416	1	2378	3	Y	68					197
							75	9									
08	2976	X	992	-0-	-1984	-0-	713	3	279	9	Y	254	184	1			267
09	2310	X	2126	-0-	-184	-0-	1972	3	154	9	Y	140	208	1			199

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1958	-0-	-322	-0-	1939	3	19	9	Y	17	17	8			-0-
05	2356	X	1917	-0-	-439	-0-	1907	3	10	9	Y	9	9	8			-0-
06	2040	N	1659	-0-	-381	-0-	1650	3	9	9	Y	8	8	8			-0-
07	2015	N	1906	-0-	-109	-0-	1906	3			Y	-0-					-0-
08	1922	N	1902	-0-	-20	-0-	1902	3			Y	-0-					-0-
09	1650	N	1456	-0-	-194	-0-	1456	3			Y	-0-					-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	3146	-0-	-2254	-0-	3122	3	24	9	Y	22	22	8			85
05	5580	X	3298	-0-	-2282	-0-	3243	3	55	9	Y	50	10	8			125
06	3960	X	2850	-0-	-1110	-0-	2783	3	67	9	Y	61	24	8			162
07	3813	X	3170	-0-	-643	-0-	609	1	2551	3	Y	9	143	1			28
							10	9									
08	3981	X	3981	-0-	-0-	-0-	642	1	3336	3	Y	3					31
							3	9									
09	3180	X	2909	-0-	-271	-0-	566	1	2318	3	Y	23					54
							25	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2085	-0-	-315	-0-	1997	3	88	9	Y	80	22	8			111
05	2418	N	2096	-0-	-322	-0-	2072	3	24	9	Y	22	82	1	10	8	41
06	2070	N	1760	-0-	-310	-0-	1729	3	31	9	Y	28	7	8			62
07	2077	N	1962	-0-	-115	-0-	1962	3			Y	-0-					62
08	2108	N	1945	-0-	-163	-0-	1945	3			Y	-0-					62
09	1740	N	1646	-0-	-94	-0-	1604	3	42	9	Y	38					100

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1899	-0-	-441	-0-	1881	3	18	9	Y	16	16	8			-0-
05	2449	X	2066	-0-	-383	-0-	2055	3	11	9	Y	10	10	8			-0-
06	2010	N	1823	-0-	-187	-0-	1815	3	8	9	Y	7	7	8			-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			Y	-0-					-0-
08	2077	N	2063	-0-	-14	-0-	2063	3			Y	-0-					-0-
09	1830	N	1696	-0-	-134	-0-	1696	3			Y	-0-					-0-

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	5137	-0-	-1223	-0-	5049	3	88	9	Y	80	65	1	32	8	33
05	6386	X	6165	-0-	-221	-0-	6088	3	77	9	Y	70	32	8			71
06	5940	X	5726	-0-	-214	-0-	5692	3	34	9	Y	31	23	8			79
07	6138	X	5836	-0-	-302	-0-	5805	3	31	9	Y	28	65	1			42
08	6169	X	3792	-0-	-2377	-0-	3760	3	32	9	Y	29					71
09	5970	X	3903	-0-	-2067	-0-	3816	3	87	9	Y	79	62	1			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2394	X	2394	-0-	-0-	-0-	2374	3	20	9	N	18	18	8			42
05	2642	X	2642	-0-	-0-	-0-	2628	3	14	9	N	13	13	8			42
06	2340	X	2296	-0-	-44	-0-	2285	3	11	9	N	10	10	8			42
07	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-					42
08	2635	X	2487	-0-	-148	-0-	2487	3			N	-0-					42
09	2550	X	2545	-0-	-5	-0-	2545	3			N	-0-					42

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2620	X	2617	-0-	-3	-0-	2614	3	3	9	N	3	3	8			55
05	2387	X	2172	-0-	-215	-0-	2164	3	8	9	N	7	4	1	3	8	55
06	SHUT IN		348	-0-	348	348	345	3	3	9	N	3	3	1			55
07	SHUT IN		-0-	-0-	-0-	348					N	-0-					55
08	SHUT IN		-0-	-0-	-0-	348					N	-0-					55
*09	348	X	-0-	-0-	-348	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					12
05	771	N	771	-0-	-0-	-0-	746	3	25	9	Y	23	1	1			34
06	750	N	746	-0-	-4	-0-	738	3	8	9	Y	7	1	1			40
07	775	N	747	-0-	-28	-0-	746	3	1	9	Y	1	1	1			40
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					40
*09	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5	27	1			18

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3136	-0-	-494	-0-	180	1	2945	3	N	10					65
							11	9									
05	3131	X	2700	-0-	-431	-0-	96	1	2598	3	N	5					70
							6	9									
06	3494	X	3494	-0-	-0-	-0-	3466	3	28	9	N	25					95
07	3255	X	3023	-0-	-232	-0-	2997	3	26	9	N	24					119
*08	3255	X	2910	-0-	-345	-0-	2900	3	10	9	N	9					128
*09	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					128

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	973	-0-	-227	-0-	90	1	869	3	N	13					83
							14	9									
05	999	N	999	-0-	-0-	-0-	54	1	927	3	N	16					99
							18	9									
06	1050	N	945	-0-	-105	-0-	934	3	11	9	N	10					109
07	992	N	952	-0-	-40	-0-	927	3	25	9	N	23					132
08	992	N	700	-0-	-292	-0-	697	3	3	9	N	3					135
*09	679	N	679	-0-	-0-	-0-	649	3	30	9	N	27					162

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0-	-0-	1677	3	18	9	N	16					158
05	1829	N	1651	-0-	-178	-0-	1629	3	22	9	N	20					178
06	1650	N	1605	-0-	-45	-0-	1590	3	15	9	N	14					192
07	1767	N	1453	-0-	-314	-0-	1441	3	12	9	N	11					203
08	1781	N	1781	-0-	-0-	-0-	1737	3	44	9	N	40	175	1			68
*09	1487	N	1487	-0-	-0-	-0-	1476	3	11	9	N	10					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					14
05	1570	N	1570	-0-	-0-	-0-	1479	3	91	9	Y	83	32	8			65
06	1962	N	1962	-0-	-0-	-0-	1916	3	46	9	Y	42	75	1	16	8	16
07	3100	N	3223	-0-	123	123	475	1	2718	3	Y	27					43
							30	9									
08	2686	N	2563	-0-	-123	-0-	2556	3	7	9	Y	6					49
*09	2242	N	2242	-0-	-0-	-0-	2242	3			Y	-0-					49

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3204	-0-	204	204	3197	3	7	9	N	6					33
05	2437	N	2233	-0-	-204	-0-	2177	3	56	9	N	51	6	8			78
06	2160	N	1479	-0-	-681	-0-	1433	3	46	9	N	42	12	8			108
07	SHUT IN		6	-0-	6	6	6	3			N	-0-					108
08	SHUT IN		-0-	-0-	-0-	6					N	-0-					108
09	SHUT IN		-0-	-0-	-0-	6					N	-0-					108

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1481	-0-	-919	-0-	1453	3	28	9	Y	25	16	8			82
05	2511	X	2335	-0-	-176	-0-	2328	3	7	9	Y	6					88
06	2910	X	1865	-0-	-1045	-0-	1859	3	6	9	Y	5	5	8			88
07	3007	X	1975	-0-	-1032	-0-	1975	3			Y	-0-					88
08	3007	X	2104	-0-	-903	-0-	2103	3	1	9	Y	1	72	1			17
09	2250	X	1777	-0-	-473	-0-	1777	3			Y	-0-					17

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	46	3	33	9	Y	30	20	1			10
05	87	N	87	-0-	-0-	-0-	78	3	9	9	Y	8					18
06	140	N	140	-0-	-0-	-0-	134	3	6	9	Y	5					23
07	102	N	102	-0-	-0-	-0-	98	3	4	9	Y	4	26	1			1
08	93	N	51	-0-	-42	-0-	51	3			Y	-0-	1	1			-0-
09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	423	3	9	9	Y	8	2	8			9
05	2458	N	2458	-0-	-0-	-0-	2143	3	315	9	Y	286	50	1	138	8	107
06	2475	N	2475	-0-	-0-	-0-	2344	3	131	9	Y	119	60	1	107	8	59
07	3100	N	3765	-0-	665	665	552	1	3155	3	Y	53	67	1			45
							58	9									
08	3100	N	3619	-0-	519	1184	3562	3	57	9	Y	52	64	1			33
*09	3000	N	4153	-0-	1153	2337	4098	3	55	9	Y	50	56	1			27

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					54
05	899	N	756	-0-	-143	-0-	755	3	1	9	N	1	1	8			54
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					54
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					54
08	744	N	703	-0-	-41	-0-	703	3			N	-0-					54
*09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 10/09/2007 TOTAL DEPTH 13640 PERF.11238 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	689	-0-	-61	-0-	649	3	40	9	Y	36	47	1			12
05	806	N	785	-0-	-21	-0-	776	3	9	9	Y	8					20
06	840	N	698	-0-	-142	-0-	691	3	7	9	Y	6					26
07	3100	N	7685	-0-	4585	4585	7278	3	407	9	Y	370	267	1			129
08	3100	N	13819	-0-	10719	15304	13498	3	321	9	Y	292	361	1			60
*09	3000	N	11233	-0-	8233	23537	10976	3	257	9	Y	234	179	1			115

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

04	1380	N	1063	-0-	-317	-0-	1060	3	3	9	N	3	3	8			154
05	1488	N	1268	-0-	-220	-0-	1244	3	24	9	N	22	3	8			173
06	1140	N	1080	-0-	-60	-0-	1071	3	9	9	N	8	2	8			179
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					179
08	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	N	48	144	1			83
09	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					83

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

04	4192	X	4192	-0-	-0-	-0-	514	1	3562	3	Y	105	71	8			215
							116	9									
05	4457	X	4457	-0-	-0-	-0-	574	1	3817	3	Y	60	119	1	47	8	109
							66	9									
06	5310	X	3767	-0-	-1543	-0-	570	1	3144	3	Y	48	38	8			119
							53	9									
07	5425	X	4905	-0-	-520	-0-	604	1	4291	3	Y	9					128
							10	9									
08	6430	X	6430	-0-	-0-	-0-	652	1	5730	3	Y	44	102	1			70
							48	9									
*09	5911	X	5911	-0-	-0-	-0-	646	1	5265	3	Y	-0-					70

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

04	990	N	910	-0-	-80	-0-	874	3	36	9	N	33	3	8			107
05	961	N	714	-0-	-247	-0-	714	3			N	-0-					107
06	840	N	752	-0-	-88	-0-	748	3	4	9	N	4	1	8			110
07	899	N	851	-0-	-48	-0-	760	3	91	9	N	83	183	1			10
08	1066	N	1066	-0-	-0-	-0-	1063	3	3	9	N	3					13
*09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					13

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2459	-0-	-421	-0-	2455	3	4	9	Y	4	4	8			29
05	2790	X	1944	-0-	-846	-0-	1865	3	79	9	Y	72	20	8			81
06	3000	X	1566	-0-	-1434	-0-	1527	3	39	9	Y	35	91	1	9	8	16
07	3100	X	1746	-0-	-1354	-0-	255	1	1461	3	Y	27					43
							30	9									
08	3100	X	1659	-0-	-1441	-0-	1652	3	7	9	Y	6					49
09	2460	X	1445	-0-	-1015	-0-	1445	3			Y	-0-					49

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					-0-
05	1439	N	1439	-0-	-0-	-0-	1369	3	70	9	Y	64	61	8			3
06	1426	N	1426	-0-	-0-	-0-	1363	3	63	9	Y	57	57	8			3
07	2702	N	2702	-0-	-0-	-0-	402	1	2300	3	Y	-0-					3
08	3058	N	3058	-0-	-0-	-0-	3058	3			Y	-0-					3
*09	3000	N	3436	-0-	436	436	3436	3			Y	-0-					3

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	3798	-0-	-1812	-0-	72	1	3635	3	N	83					223
							91	9									
05	5729	X	5729	-0-	-0-	-0-	5560	3	169	9	N	154	207	1			170
06	5762	X	5762	-0-	-0-	-0-	5627	3	135	9	N	123	200	1			93
07	4867	X	4107	-0-	-760	-0-	4009	3	98	9	N	89					182
08	5735	X	5136	-0-	-599	-0-	5051	3	85	9	N	77	164	1			95
09	5550	X	3438	-0-	-2112	-0-	3372	3	66	9	N	60					155

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2994	-0-	-876	-0-	2909	3	85	9	Y	77	70	1	27	8	35
05	3751	X	3244	-0-	-507	-0-	3180	3	64	9	Y	58	16	8			77
06	3116	X	3116	-0-	-0-	-0-	3101	3	15	9	Y	14	5	8			86
07	3100	X	1871	-0-	-1229	-0-	1836	3	35	9	Y	32	71	1			47
08	3255	X	1762	-0-	-1493	-0-	1725	3	37	9	Y	34					81
09	3150	X	1324	-0-	-1826	-0-	1225	3	99	9	Y	90	70	1			101

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	269	-0-	-361	-0-	262	3	7	9	N	6	6	8			133
05	465	N	335	-0-	-130	-0-	309	3	26	9	N	24	6	8			151
06	446	N	446	-0-	-0-	-0-	324	3	122	9	N	111	182	1	4	8	76
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-	48	1			28
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					28
09	450	N	238	-0-	-212	-0-	238	3			N	-0-					28

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2812	-0-	-188	-0-	900	1	1884	3	Y	25	1	8			106
							28	9									
05	3457	X	3457	-0-	-0-	-0-	885	1	2537	3	Y	32	5	1	2	8	131
							35	9									
06	3177	X	3177	-0-	-0-	-0-	771	1	2358	3	Y	44	5	1			170
							48	9									
07	2883	X	2189	-0-	-694	-0-	820	1	1321	3	Y	44	190	1			24
							48	9									
08	3472	X	3252	-0-	-220	-0-	875	1	2354	3	Y	21	40	1			5
							23	9									
09	3360	X	3198	-0-	-162	-0-	880	1	2300	3	Y	16	5	1			16
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2245	-0-	-875	-0-	2245	3			Y	-0-					-0-
05	2914	X	2166	-0-	-748	-0-	2165	3	1	9	Y	1	1	8			-0-
06	2640	X	2028	-0-	-612	-0-	2028	3			Y	-0-					-0-
07	2604	X	1998	-0-	-606	-0-	1998	3			Y	-0-					-0-
08	2170	N	1763	-0-	-407	-0-	1763	3			Y	-0-					-0-
*09	2447	N	2447	-0-	-0-	-0-	2427	3	20	9	Y	18					18

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1468	N	1468	-0-	-0-	-0-	1326	3	142	9	Y	129	78	8			66
05	3100	N	4078	-0-	978	978	3852	3	226	9	Y	205	51	1	172	8	48
06	5453	X	4475	-0-	-978	-0-	4317	3	158	9	Y	144	48	1	111	8	33
07	6509	X	6509	-0-	-0-	-0-	963	1	5507	3	Y	35					68
							39	9									
08	6045	X	6045	-0-	-0-	-0-	5991	3	54	9	Y	49					117
*09	5418	X	5418	-0-	-0-	-0-	5346	3	72	9	Y	65	168	1			14

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	N	1882	-0-	-0-	-0-	1703	3	179	9	Y	163	41	8			169
05	3031	N	3031	-0-	-0-	-0-	2794	3	237	9	Y	215	131	1	131	8	122
06	3107	X	3107	-0-	-0-	-0-	2940	3	167	9	Y	152	120	1	71	8	83
07	4205	X	4205	-0-	-0-	-0-	612	1	3498	3	Y	86					169
							95	9									
08	4415	X	4415	-0-	-0-	-0-	4279	3	136	9	Y	124					293
*09	4425	X	4425	-0-	-0-	-0-	4248	3	177	9	Y	161	420	1			34

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1302	-0-	-1338	-0-	1296	3	6	9	N	5					53
05	2697	X	1072	-0-	-1625	-0-	1050	3	22	9	N	20	1	8			72
06	2610	X	2292	-0-	-318	-0-	2201	3	91	9	N	83	12	8			143
07	2480	X	1800	-0-	-680	-0-	1772	3	28	9	N	25					168
08	2325	X	2208	-0-	-117	-0-	2173	3	35	9	N	32					200
09	2220	X	1962	-0-	-258	-0-	1918	3	44	9	N	40	182	1			58

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	258	-0-	-2052	-0-	245	3	13	9	Y	12	12	8			9
05	2740	X	2740	-0-	-0-	-0-	2623	3	117	9	Y	106	95	8			20
06	2787	N	2787	-0-	-0-	-0-	2654	3	133	9	Y	121	96	8			45
07	3100	N	4187	-0-	1087	1087	612	1	3503	3	Y	65	70	1			40
							72	9									
08	3100	N	3409	-0-	309	1396	3333	3	76	9	Y	69					109
*09	3000	N	2814	-0-	-186	1210	2774	3	40	9	Y	36					145

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	57	-0-	-63	-0-	48	3	9	9	Y	8					46
05	238	N	238	-0-	-0-	-0-	231	3	7	9	Y	6					52
06	591	N	591	-0-	-0-	-0-	472	3	119	9	Y	108	97	1			63
07	464	N	464	-0-	-0-	-0-	434	3	30	9	Y	27	22	1			68
08	699	N	699	-0-	-0-	-0-	692	3	7	9	Y	6					74
*09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1058	3	7	9	N	6	1	8			150
05	1012	N	1012	-0-	-0-	-0-	1010	3	2	9	N	2	2	8			150
06	952	N	952	-0-	-0-	-0-	939	3	13	9	N	12					162
07	1013	N	1013	-0-	-0-	-0-	990	3	23	9	N	21					183
08	970	N	970	-0-	-0-	-0-	937	3	33	9	N	30	181	1			32
*09	821	N	821	-0-	-0-	-0-	792	3	29	9	N	26					58

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	975	-0-	-255	-0-	961	3	14	9	Y	13					32
05	1215	N	1215	-0-	-0-	-0-	1198	3	17	9	Y	15					47
06	1230	N	1178	-0-	-52	-0-	1168	3	10	9	Y	9					56
07	1218	N	1218	-0-	-0-	-0-	1203	3	15	9	Y	14	50	1			20
08	1209	N	1167	-0-	-42	-0-	1164	3	3	9	Y	3					23
09	1170	N	1137	-0-	-33	-0-	1129	3	8	9	Y	7					30

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1739	N	1739	-0-	-0-	-0-	1726	3	13	9	N	12	2	8			89
05	1922	N	1583	-0-	-339	-0-	1552	3	31	9	N	28	3	1	2	8	112
06	1800	N	1464	-0-	-336	-0-	1453	3	11	9	N	10	2	1	1	8	119
07	1798	N	1373	-0-	-425	-0-	1358	3	15	9	N	14	2	1			131
08	1581	N	1311	-0-	-270	-0-	1292	3	19	9	N	17	132	1			16
09	1470	N	1207	-0-	-263	-0-	1206	3	1	9	N	1	2	1			15

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	432	-0-	-108	-0-	379	3	53	9	N	48					255
05	651	N	449	-0-	-202	-0-	404	3	45	9	N	41	192	1			104
06	555	N	555	-0-	-0-	-0-	535	3	20	9	N	18					122
07	434	N	417	-0-	-17	-0-	393	3	24	9	N	22					144
08	470	N	470	-0-	-0-	-0-	422	3	48	9	N	44					188
*09	782	N	782	-0-	-0-	-0-	782	3			N	-0-	188	1			-0-

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	43					128
05	0	X	-0-	-0-	-0-	-0-					N	25					153
06	5312	X	5312	-0-	-0-	-0-	5301	2	11	9	N	10					163
07	5280	X	5280	-0-	-0-	-0-	5276	3	4	9	N	4					167
08	5009	X	5009	-0-	-0-	-0-	4986	3	23	9	N	21					188
*09	5038	X	5038	-0-	-0-	-0-	5036	3	2	9	N	2					190

SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	733	-0-	-17	-0-	180	1	530	3	N	21	2	8			102
							23	9									
05	899	N	407	-0-	-492	-0-	72	1	332	3	N	3					105
							3	9									
06	960	N	-0-	-0-	-960	-0-					N	-0-					105
07	744	N	-0-	-0-	-744	-0-					N	-0-					105
08	403	N	-0-	-0-	-403	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2158	N	2158	-0-	-0-	-0-	2107	3	51	9	N	46	1	8			118
05	1971	N	1971	-0-	-0-	-0-	1940	3	31	9	N	28	100	1			46
06	1890	N	1876	-0-	-14	-0-	1861	3	15	9	N	14	3	1			57
07	1953	N	1914	-0-	-39	-0-	1910	3	4	9	N	4	3	1			58
08	1953	N	1913	-0-	-40	-0-	1910	3	3	9	N	3	3	1			58
09	1860	N	1567	-0-	-293	-0-	1509	3	58	9	N	53	3	1			64

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1229	-0-	-631	-0-	1215	3	14	9	Y	13					37
05	1922	X	1675	-0-	-247	-0-	1629	3	46	9	Y	42	27	8			52
06	1560	N	996	-0-	-564	-0-	973	3	23	9	Y	21	12	8			61
07	1489	N	1489	-0-	-0-	-0-	1474	3	15	9	Y	14	55	1			20
08	1674	N	1365	-0-	-309	-0-	1362	3	3	9	Y	3					23
*09	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	Y	7					30

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3584	-0-	-76	-0-	3584	3			N	-0-					26
05	3751	X	1392	-0-	-2359	-0-	1392	3			N	-0-					26
06	3570	X	920	-0-	-2650	-0-	920	3			N	-0-					26
07	3689	X	929	-0-	-2760	-0-	873	3	56	9	N	51					77
08	3689	X	887	-0-	-2802	-0-	876	3	11	9	N	10					87
09	3570	X	1047	-0-	-2523	-0-	978	3	69	9	N	63					150

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	1631	-0-	-1489	-0-	1594	3	37	9	Y	34	16	8			116
05	2542	X	1262	-0-	-1280	-0-	1243	3	19	9	Y	17	7	8			126
06	2370	X	1917	-0-	-453	-0-	1855	3	62	9	Y	56	128	1	15	8	39
07	2449	X	1701	-0-	-748	-0-	1697	3	4	9	Y	4	16	1			27
08	1768	X	1768	-0-	-0-	-0-	1767	3	1	9	Y	1					28
09	1920	X	1707	-0-	-213	-0-	1707	3			Y	-0-					28

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2454	-0-	-276	-0-	2396	3	58	9	Y	53	19	8			86
05	2821	X	2341	-0-	-480	-0-	2299	3	42	9	Y	38	85	1	12	8	27
06	2850	X	1805	-0-	-1045	-0-	1785	3	20	9	Y	18	1	8			44
07	2945	X	2324	-0-	-621	-0-	2299	3	25	9	Y	23					67
08	2945	X	2425	-0-	-520	-0-	2400	3	25	9	Y	23					90
09	2460	X	2399	-0-	-61	-0-	2384	3	15	9	Y	14	76	1			28

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2920	-0-	-650	-0-	2903	3	17	9	N	15					71
05	3689	X	2944	-0-	-745	-0-	2915	2	29	9	N	26					97
06	3300	X	3007	-0-	-293	-0-	2935	3	72	9	N	65					162
07	3512	X	3512	-0-	-0-	-0-	3479	2	33	9	N	30					192
08	3085	X	3085	-0-	-0-	-0-	3084	2	1	9	N	1					193
09	2910	X	2577	-0-	-333	-0-	2573	3	4	9	N	4					197

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1604	-0-	-496	-0-	1592	3	12	9	N	11					43
05	2108	X	1484	-0-	-624	-0-	1478	3	6	9	N	5					48
06	2100	X	1382	-0-	-718	-0-	1382	3			N	-0-					48
07	2170	X	1573	-0-	-597	-0-	1573	3			N	-0-					48
08	2170	X	1483	-0-	-687	-0-	1464	3	19	9	N	17					65
09	1590	X	1326	-0-	-264	-0-	1315	3	11	9	N	10					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	834	3	11	9	Y	10					42
05	899	N	899	-0-	-0-	-0-	891	3	8	9	Y	7					49
06	810	N	772	-0-	-38	-0-	753	3	19	9	Y	17	50	1			16
07	868	N	809	-0-	-59	-0-	807	3	2	9	Y	2	7	1			11
08	899	N	767	-0-	-132	-0-	766	3	1	9	Y	1					12
09	780	N	749	-0-	-31	-0-	749	3			Y	-0-					12

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1858	N	1858	-0-	-0-	-0-	14	1	1844	3	N	-0-					77
05	1922	N	1668	-0-	-254	-0-	7	1	1661	3	N	-0-					77
06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					77
07	1922	N	1547	-0-	-375	-0-	1541	3	6	9	N	5					82
*08	1674	N	1627	-0-	-47	-0-	1596	3	31	9	N	28					110
*09	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					110

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	345	-0-	-105	-0-	336	3	9	9	N	8	2	8			154
05	465	X	29	-0-	-436	-0-	28	3	1	9	N	1	1	8			154
06	450	X	145	-0-	-305	-0-	145	3			N	-0-					154
07	372	X	42	-0-	-330	-0-	42	3			N	-0-					154
08	372	X	144	-0-	-228	-0-	141	3	3	9	N	3					157
09	360	X	157	-0-	-203	-0-	148	3	9	9	N	8	145	1			20

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	957	-0-	-483	-0-	926	3	31	9	Y	28	1	8			56
05	1240	N	954	-0-	-286	-0-	946	3	8	9	Y	7	42	1	1	8	20
06	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9					29
07	961	N	873	-0-	-88	-0-	873	3			Y	-0-					29
08	961	N	795	-0-	-166	-0-	795	3			Y	-0-					29
09	810	N	667	-0-	-143	-0-	650	3	17	9	Y	15					45

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	473	3	189	9	Y	172	133	1	66	8	23
05	124	N	-0-	-0-	-124	-0-					Y	145	63	1	56	8	49
06	163	N	163	-0-	-0-	-0-	43	3	120	9	Y	109	63	1	44	8	51
07	1250	N	1250	-0-	-0-	-0-	234	1	982	3	Y	31					82
							34	9									
08	1657	N	1657	-0-	-0-	-0-	247	1	1285	3	Y	114	128	1			68
							125	9									
*09	1101	N	1101	-0-	-0-	-0-	201	1	823	3	Y	70	64	1			74
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4023	X	4023	-0-	-0-	-0-	3994	3	29	9	Y	26	20	8			40
05	4170	X	4170	-0-	-0-	-0-	4109	3	61	9	Y	55	19	8			76
06	4530	X	3660	-0-	-870	-0-	3625	3	35	9	Y	32	15	8			93
07	4371	X	3805	-0-	-566	-0-	3782	3	23	9	Y	21					114
08	4371	X	3823	-0-	-548	-0-	3804	3	19	9	Y	17					131
09	4050	X	3455	-0-	-595	-0-	3443	3	12	9	Y	11	109	1			33

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3421	-0-	-29	-0-	3399	3	22	9	Y	20	9	8			82
05	3565	X	3527	-0-	-38	-0-	3505	3	22	9	Y	20	12	8			90
06	3660	X	3331	-0-	-329	-0-	3312	3	19	9	Y	17	4	8			103
07	3782	X	3338	-0-	-444	-0-	3334	3	4	9	Y	4					107
08	3782	X	3037	-0-	-745	-0-	3019	3	18	9	Y	16	87	1			36
09	3420	X	2831	-0-	-589	-0-	2829	3	2	9	Y	2					38

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3079	-0-	79	1493	3025	3	54	9	N	49	63	1	22	8	25
05	3100	N	3152	-0-	52	1545	3113	3	39	9	N	35	5	1	19	8	36
06	4826	X	3281	-0-	-1545	-0-	3261	3	20	9	N	18	6	8			48
07	3866	X	3866	-0-	-0-	-0-	3841	3	25	9	N	23	56	1			15
08	4020	X	4020	-0-	-0-	-0-	4010	3	10	9	N	9					24
*09	4079	X	4079	-0-	-0-	-0-	4016	3	63	9	N	57	50	1			39

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2267	X	2267	-0-	-0-	-0-	2209	3	58	9	N	53	17	8			103
05	3184	X	3184	-0-	-0-	-0-	3077	3	107	9	N	97	23	8			177
06	3000	N	3134	-0-	134	134	3072	3	62	9	N	56	184	1	17	8	32
07	2485	N	2351	-0-	-134	-0-	2315	3	36	9	N	33					65
08	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					65
*09	2171	X	2171	-0-	-0-	-0-	2171	3			N	-0-					65

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1481	-0-	-49	-0-	1471	3	10	9	N	9	1	8			208
05	1705	N	1571	-0-	-134	-0-	1561	3	10	9	N	9	181	1	1	8	35
06	1620	N	1467	-0-	-153	-0-	1465	3	2	9	N	2	2	8			35
07	1519	N	1483	-0-	-36	-0-	1479	3	4	9	N	4	3	8			36
08	1581	N	1463	-0-	-118	-0-	1463	3			N	-0-	33	1			3
09	1470	N	1391	-0-	-79	-0-	1389	3	2	9	N	2	3	1			2

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2424	-0-	-126	-0-	180	1	2213	3	N	28					78
							31	9									
05	2604	X	2549	-0-	-55	-0-	144	1	2359	3	N	42					120
							46	9									
06	2520	X	2278	-0-	-242	-0-	2250	3	28	9	N	25					145
07	2604	X	2070	-0-	-534	-0-	2059	3	11	9	N	10					155
08	2542	X	2278	-0-	-264	-0-	2159	3	119	9	N	108	190	1			73
09	2460	X	1698	-0-	-762	-0-	1679	3	19	9	N	17	60	1			30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1500	-0-	-210	-0-	1467	3	33	9	N	30					85
05	1864	X	1864	-0-	-0-	-0-	1856	3	8	9	N	7					92
06	1612	N	1612	-0-	-0-	-0-	1542	3	70	9	N	64	126	1			30
07	1646	N	1646	-0-	-0-	-0-	1638	3	8	9	N	7					37
08	1860	N	1605	-0-	-255	-0-	1582	3	23	9	N	21					58
*09	896	N	896	-0-	-0-	-0-	848	3	48	9	N	44					102

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

04	5550	X	5120	-0-	-430	-0-	90	1	5013	3	N	15	4	8			178
							17	9									
05	5921	X	5921	-0-	-0-	-0-	93	1	5807	3	N	19	7	8			190
							21	9									
06	INC G-10		5262	-0-	5262	5262	27	1	5216	3	N	17	182	1			25
							19	9									
07	INC G-10		6506	-0-	6506	11768	6504	3	2	9	N	2					27
08	INC G-10		6062	-0-	6062	17830	6018	3	44	9	N	40					67
09	INC G-10		6066	-0-	6066	23896	5917	3	149	9	N	135					202

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

04	450	N	450	-0-	-0-	-0-	437	3	13	9	N	12					187
05	310	N	160	-0-	-150	-0-	143	3	17	9	N	15	174	1			28
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					28
07	465	N	248	-0-	-217	-0-	242	3	6	9	N	5					33
08	518	N	518	-0-	-0-	-0-	483	3	35	9	N	32					65
*09	605	N	605	-0-	-0-	-0-	599	3	6	9	N	5					70

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

04	1545	X	1545	-0-	-0-	-0-	180	1	1365	3	N	-0-					154
05	1581	X	1453	-0-	-128	-0-	96	1	1309	3	N	44					198
							48	9									
06	1500	N	1272	-0-	-228	-0-	1239	3	33	9	N	30	183	1			45
07	1612	N	1277	-0-	-335	-0-	1274	3	3	9	N	3					48
08	1457	N	1295	-0-	-162	-0-	1250	3	45	9	N	41					89
*09	1195	N	1195	-0-	-0-	-0-	1194	3	1	9	N	1					90

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

04	3480	X	3137	-0-	-343	-0-	3098	3	39	9	N	35					194
05	3162	X	2920	-0-	-242	-0-	2884	3	36	9	N	33	177	1			50
06	2640	X	2459	-0-	-181	-0-	2455	3	4	9	N	4					54
07	3265	X	3265	-0-	-0-	-0-	3207	3	58	9	N	53					107
08	3255	X	2981	-0-	-274	-0-	2928	3	53	9	N	48					155
09	3150	X	1787	-0-	-1363	-0-	1772	3	15	9	N	14					169

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

04	1755	N	1755	-0-	-0-	-0-	180	1	1555	3	N	18					108
							20	9									
05	1302	N	1138	-0-	-164	-0-	96	1	1025	3	N	15					123
							17	9									
06	1320	N	987	-0-	-333	-0-	976	3	11	9	N	10					133
07	1829	N	1707	-0-	-122	-0-	1694	3	13	9	N	12					145
08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					145
*09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2552	-0-	-178	-0-	2521	3	31	9	N	28	16	8			66
05	2788	N	2788	-0-	-0-	-0-	2747	3	41	9	N	37	15	8			88
06	2580	N	2346	-0-	-234	-0-	2285	3	61	9	N	55	10	8			133
07	2635	N	2411	-0-	-224	-0-	2397	3	14	9	N	13					146
08	2790	N	2310	-0-	-480	-0-	2203	3	107	9	N	97	183	1			60
09	2310	N	2150	-0-	-160	-0-	2102	3	48	9	N	44					104

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	180	1	632	3	Y	-0-					63
05	744	N	611	-0-	-133	-0-	150	1	461	3	Y	-0-					63
06	960	N	610	-0-	-350	-0-	610	3			Y	-0-					63
07	837	N	580	-0-	-257	-0-	580	3			Y	-0-					63
08	786	N	786	-0-	-0-	-0-	9	1	694	3	Y	75					138
							83	9									
*09	932	N	932	-0-	-0-	-0-	90	1	824	3	Y	16	86	1			68
							18	9									

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2014	-0-	-236	-0-	180	1	1812	3	N	20					146
							22	9									
05	2325	X	1697	-0-	-628	-0-	138	1	1541	3	N	16					162
							18	9									
06	2250	X	1685	-0-	-565	-0-	1663	3	22	9	N	20	154	1			28
07	2170	X	1694	-0-	-476	-0-	1692	3	2	9	N	2					30
08	2170	X	1652	-0-	-518	-0-	1629	3	23	9	N	21					51
09	2010	X	1704	-0-	-306	-0-	1684	3	20	9	N	18					69

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1454	-0-	-106	-0-	180	1	1271	3	N	3					159
							3	9									
05	1674	N	1227	-0-	-447	-0-	96	1	1120	3	N	10					169
							11	9									
06	1500	N	1257	-0-	-243	-0-	1251	3	6	9	N	5					174
07	1488	N	1339	-0-	-149	-0-	1336	3	3	9	N	3					177
08	1312	N	1312	-0-	-0-	-0-	1273	3	39	9	N	35					212
*09	1393	N	1393	-0-	-0-	-0-	1387	3	6	9	N	5					217

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2285	-0-	-175	-0-	2279	3	6	9	N	5	5	8			23
05	2356	X	2166	-0-	-190	-0-	2156	3	10	9	N	9	7	8			25
06	2310	X	2067	-0-	-243	-0-	2065	3	2	9	N	2	2	8			25
07	2387	X	2334	-0-	-53	-0-	2334	3			N	-0-					25
08	2387	X	2224	-0-	-163	-0-	2224	3			N	-0-					25
09	2280	X	2250	-0-	-30	-0-	2250	3			N	-0-					25

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2391	-0-	-639	-0-	2381	3	10	9	N	9					194
05	3022	X	3022	-0-	-0-	-0-	2988	3	34	9	N	31	173	1			52
06	4980	X	2618	-0-	-2362	-0-	2616	3	2	9	N	2					54
07	5146	X	2700	-0-	-2446	-0-	2694	3	6	9	N	5					59
08	5146	X	3211	-0-	-1935	-0-	3150	3	61	9	N	55					114
09	2910	X	1364	-0-	-1546	-0-	1355	3	9	9	N	8					122

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1142	-0-	-1108	-0-	1101	3	41	9	Y	37	5	8			82
05	2325	X	788	-0-	-1537	-0-	781	3	7	9	Y	6	61	1	1	8	26
06	SHUT IN		9	-0-	9	9	9	3			Y	-0-					26
07	SHUT IN		-0-	-0-	-0-	9					Y	-0-					26
08	SHUT IN		-0-	-0-	-0-	9					Y	-0-					26
*09	9	X	-0-	-0-	-9	-0-					Y	-0-					26

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

04	1170	N	940	-0-	-230	-0-	940	3			N	-0-					169
05	1178	N	457	-0-	-721	-0-	434	2	23	9	N	21					190
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					190
07	961	N	374	-0-	-587	-0-	374	2			N	-0-					190
08	1181	N	1181	-0-	-0-	-0-	1109	2	72	9	N	65	176	1			79
*09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					79

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

04	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	N	22					184
05	1519	N	1494	-0-	-25	-0-	1465	3	29	9	N	26					210
06	1475	N	1475	-0-	-0-	-0-	1438	3	37	9	N	34	194	1			50
07	1337	N	1337	-0-	-0-	-0-	1320	3	17	9	N	15					65
08	1488	N	1143	-0-	-345	-0-	1141	3	2	9	N	2					67
*09	820	N	820	-0-	-0-	-0-	820	3			N	-0-					67

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

04	4230	X	3444	-0-	-786	-0-	90	1	3323	3	N	28	183	1			59
							31	9									
05	4841	X	4841	-0-	-0-	-0-	63	1	4776	3	N	2					61
							2	9									
06	6090	X	4946	-0-	-1144	-0-	4918	3	28	9	N	25					86
07	3875	X	3514	-0-	-361	-0-	3502	3	12	9	N	11					97
08	4836	X	3171	-0-	-1665	-0-	3091	3	80	9	N	73					170
09	4680	X	3295	-0-	-1385	-0-	3265	3	30	9	N	27	172	1			25

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

04	5790	X	5312	-0-	-478	-0-	180	1	5129	3	N	3					40
							3	9									
05	5611	X	5603	-0-	-8	-0-	102	1	5470	3	N	28					68
							31	9									
06	6060	X	5126	-0-	-934	-0-	5098	3	28	9	N	25					93
07	6262	X	4640	-0-	-1622	-0-	4616	3	24	9	N	22					115
*08	6262	X	5138	-0-	-1124	-0-	5097	3	41	9	N	37					152
*09	5430	X	3725	-0-	-1705	-0-	3725	3			N	-0-					152

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

04	1110	N	977	-0-	-133	-0-	974	3	3	9	N	3	3	8			-0-
05	1233	N	1233	-0-	-0-	-0-	1231	3	2	9	N	2	2	8			-0-
06	1294	N	1294	-0-	-0-	-0-	1290	3	4	9	N	4	4	8			-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1290	N	1285	-0-	-5	-0-	1285	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2163	N	2163	-0-	-0-	-0-	16	1	2136	3	N	10					140
							11	9									
05	2077	N	2005	-0-	-72	-0-	8	1	1964	3	N	30					170
							33	9									
06	2190	N	1945	-0-	-245	-0-	1928	3	17	9	N	15					185
07	2232	N	1849	-0-	-383	-0-	1827	3	22	9	N	20					205
08	2015	N	1754	-0-	-261	-0-	1732	3	22	9	N	20	167	1	20	8	38
*09	1823	N	1823	-0-	-0-	-0-	1813	3	10	9	N	9					47

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3216	-0-	-174	-0-	180	1	2996	3	N	36	184	1	2	8	75
							40	9									
05	3472	X	3139	-0-	-333	-0-	96	1	2993	3	N	45					120
							50	9									
06	3270	X	3060	-0-	-210	-0-	3018	3	42	9	N	38					158
07	3379	X	3306	-0-	-73	-0-	3218	3	88	9	N	80	176	1			62
08	3379	X	3196	-0-	-183	-0-	3152	3	44	9	N	40					102
*09	3261	X	3261	-0-	-0-	-0-	3227	3	34	9	N	31					133

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3434	-0-	-616	-0-	3412	3	22	9	N	20					185
05	3937	X	3053	-0-	-884	-0-	2991	3	62	9	N	56	189	1			52
06	3810	X	2776	-0-	-1034	-0-	2774	3	2	9	N	2					54
07	3937	X	2980	-0-	-957	-0-	2956	3	24	9	N	22					76
08	3813	X	3428	-0-	-385	-0-	3372	3	56	9	N	51					127
09	3420	X	2835	-0-	-585	-0-	2832	3	3	9	N	3					130

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2547	-0-	-783	-0-	180	1	2328	3	N	35					168
							39	9									
05	3162	X	2348	-0-	-814	-0-	114	1	2215	3	N	17					185
							19	9									
06	3060	X	2429	-0-	-631	-0-	2364	3	65	9	N	59	186	1			58
07	3069	X	2399	-0-	-670	-0-	2395	3	4	9	N	4					62
08	2790	X	2464	-0-	-326	-0-	2391	3	73	9	N	66					128
09	2550	X	2015	-0-	-535	-0-	2015	3			N	-0-					128

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					46
05	1426	N	906	-0-	-520	-0-	903	3	3	9	N	3	3	8			46
06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					46
07	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					46
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					46
*09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					46

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2620	-0-	-500	-0-	2608	3	12	9	N	11					173
05	3224	X	1793	-0-	-1431	-0-	1793	3			N	-0-					173
06	2880	X	1662	-0-	-1218	-0-	1652	3	10	9	N	9					182
07	2976	X	1733	-0-	-1243	-0-	1724	3	9	9	N	8					190
08	2883	X	2369	-0-	-514	-0-	2335	3	34	9	N	31	148	1			73
09	2610	X	1126	-0-	-1484	-0-	1115	3	11	9	N	10					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	2953	-0-	-2057	-0-	2939	3	14	9	N	13					160
05	4805	X	2628	-0-	-2177	-0-	2587	3	41	9	N	37					197
06	4140	X	2488	-0-	-1652	-0-	2459	2	29	9	N	26					223
07	4278	X	2193	-0-	-2085	-0-	2165	3	28	9	N	25	192	1			56
08	3100	X	1842	-0-	-1258	-0-	1842	3			N	-0-					56
09	2940	X	1713	-0-	-1227	-0-	1688	3	25	9	N	23	56	1			23

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	6870	-0-	-270	-0-	6805	3	65	9	N	59	120	1	1	8	55
05	7378	X	7259	-0-	-119	-0-	7216	3	43	9	N	39	11	1	1	8	82
06	7104	X	7104	-0-	-0-	-0-	7076	3	28	9	N	25					107
07	7633	X	7633	-0-	-0-	-0-	7582	3	51	9	N	46	124	1			29
08	7576	X	7576	-0-	-0-	-0-	7556	3	20	9	N	18					47
*09	6784	X	6784	-0-	-0-	-0-	6679	3	105	9	N	95	92	1			65

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1862	-0-	-478	-0-	1861	3	1	9	N	1	1	8			77
05	2232	X	1834	-0-	-398	-0-	1814	3	20	9	N	18					95
06	2160	X	2125	-0-	-35	-0-	2077	3	48	9	N	44	2	8			137
07	2225	X	2225	-0-	-0-	-0-	2219	3	6	9	N	5					142
08	2318	X	2318	-0-	-0-	-0-	2315	3	3	9	N	3					145
*09	2271	X	2271	-0-	-0-	-0-	2246	3	25	9	N	23					168

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2174	X	2174	-0-	-0-	-0-	2165	3	9	9	N	8	8	8			72
05	2453	X	2453	-0-	-0-	-0-	2435	3	18	9	N	16	4	1	12	8	72
06	2371	N	2371	-0-	-0-	-0-	2367	3	4	9	N	4	4	8			72
07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					72
08	2449	N	2374	-0-	-75	-0-	2374	3			N	-0-					72
09	2370	N	2227	-0-	-143	-0-	2224	3	3	9	N	3	4	1			75

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1068	-0-	-42	-0-	996	3	72	9	N	65	66	1	1	8	138
05	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	N	26	1	8			163
06	1396	N	1396	-0-	-0-	-0-	1315	3	81	9	N	74	188	1	1	8	48
07	1405	N	1405	-0-	-0-	-0-	1369	3	36	9	N	33	64	1			17
08	1392	N	1392	-0-	-0-	-0-	1370	3	22	9	N	20					37
*09	1323	N	1323	-0-	-0-	-0-	1316	3	7	9	N	6					43

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1712	-0-	-268	-0-	1692	3	20	9	N	18	15	8			60
05	2240	N	2240	-0-	-0-	-0-	2226	3	14	9	N	13	13	8			60
06	2142	N	2142	-0-	-0-	-0-	2130	3	12	9	N	11	11	8			60
07	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					60
08	2232	N	2115	-0-	-117	-0-	2115	3			N	-0-					60
09	2130	N	1993	-0-	-137	-0-	1993	3			N	-0-					60

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1480	-0-	-140	-0-	1446	3	34	9	Y	31					238
05	1477	N	1477	-0-	-0-	-0-	1463	3	14	9	Y	13	203	1			48
06	1543	N	1543	-0-	-0-	-0-	1528	2	15	9	Y	14					62
07	1665	N	1665	-0-	-0-	-0-	1631	3	34	9	Y	31					93
08	1488	N	1208	-0-	-280	-0-	1158	3	50	9	Y	45					138
*09	926	N	926	-0-	-0-	-0-	917	3	9	9	Y	8	118	1			28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3530	-0-	-640	-0-	3494	3	36	9	N	33					118
05	4092	X	3839	-0-	-253	-0-	3822	3	17	9	N	15					133
06	3735	X	3735	-0-	-0-	-0-	3692	2	43	9	N	39					172
07	3875	X	3875	-0-	-0-	-0-	3839	3	36	9	N	33					205
08	3844	X	3828	-0-	-16	-0-	3802	3	26	9	N	24	164	1			65
09	3720	X	3111	-0-	-609	-0-	3097	3	14	9	N	13					78

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0-	-0-	1589	3	42	9	N	38					73
05	1364	N	1328	-0-	-36	-0-	1315	3	13	9	N	12					85
06	1443	N	1443	-0-	-0-	-0-	1430	2	13	9	N	12					97
07	1602	N	1602	-0-	-0-	-0-	1574	3	28	9	N	25					122
08	1440	N	1440	-0-	-0-	-0-	1398	3	42	9	N	38					160
*09	1217	N	1217	-0-	-0-	-0-	1204	3	13	9	N	12					172

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2934	-0-	-696	-0-	2889	3	45	9	N	41	116	1	24	8	28
05	3977	X	3977	-0-	-0-	-0-	3941	3	36	9	N	33	33	8			28
06	4061	X	4061	-0-	-0-	-0-	3966	3	95	9	N	86	24	8			90
07	4006	X	4006	-0-	-0-	-0-	3992	3	14	9	N	13					103
08	4029	X	4029	-0-	-0-	-0-	4021	3	8	9	N	7					110
*09	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					110

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2923	-0-	-197	-0-	2856	3	67	9	Y	61	20	8			96
05	3224	X	2888	-0-	-336	-0-	2853	3	35	9	Y	32	95	1			33
06	3120	X	2849	-0-	-271	-0-	2809	3	40	9	Y	36	8	8			61
07	3193	X	3021	-0-	-172	-0-	2989	3	32	9	Y	29					90
08	3131	X	2903	-0-	-228	-0-	2873	3	30	9	Y	27					117
09	2910	X	2833	-0-	-77	-0-	2814	3	19	9	Y	17	99	1			35

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1665	N	1665	-0-	-0-	-0-	1643	3	22	9	N	20					88
05	1891	N	1561	-0-	-330	-0-	1542	3	19	9	N	17					105
06	1500	N	1492	-0-	-8	-0-	1475	3	17	9	N	15					120
07	1736	N	1547	-0-	-189	-0-	1523	3	24	9	N	22					142
08	1550	N	1513	-0-	-37	-0-	1480	3	33	9	N	30					172
*09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					172

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1315	-0-	-185	-0-	1290	3	25	9	N	23					94
05	1395	X	1229	-0-	-166	-0-	1223	3	6	9	N	5					99
06	1370	N	1370	-0-	-0-	-0-	1331	2	39	9	N	35					134
07	1364	N	1174	-0-	-190	-0-	1170	3	4	9	N	4					138
*08	1240	N	1205	-0-	-35	-0-	1186	3	19	9	N	17					155
*09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					155

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	3548	-0-	-2152	-0-	3529	3	19	9	N	17					170
05	4185	X	3517	-0-	-668	-0-	3482	3	35	9	N	32					202
06	3990	X	3413	-0-	-577	-0-	3407	2	6	9	N	5					207
07	4123	X	3792	-0-	-331	-0-	3783	3	9	9	N	8					215
08	4123	X	3808	-0-	-315	-0-	3767	3	41	9	N	37	162	1			90
*09	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

04	7740	X	7555	-0-	-185	-0-	7533	3	22	9	Y	20	64	1	20	8	85
05	8162	X	8162	-0-	-0-	-0-	8120	3	42	9	Y	38	30	8			93
06	5040	X	3945	-0-	-1095	-0-	3920	3	25	9	Y	23	10	8			106
07	5208	X	3658	-0-	-1550	-0-	3654	3	4	9	Y	4					110
08	5208	X	3244	-0-	-1964	-0-	3226	3	18	9	Y	16	89	1			37
09	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					37

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

04	1272	N	1272	-0-	-0-	-0-	180	1	1092	2	N	-0-					127
05	1240	N	999	-0-	-241	-0-	102	1	865	2	N	29					156
							32	9									
06	1200	N	467	-0-	-733	-0-	436	2	31	9	N	28					184
*07	1240	N	997	-0-	-243	-0-	987	2	10	9	N	9	168	1			25
*08	992	N	905	-0-	-87	-0-	905	2			N	-0-					25
*09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					25

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

04	1200	X	133	-0-	-1067	-0-	133	3			N	-0-					175
05	1860	X	143	-0-	-1717	-0-	143	3			N	-0-					175
06	2040	X	593	-0-	-1447	-0-	590	3	3	9	N	3					178
07	2688	X	2688	-0-	-0-	-0-	2687	3	1	9	N	1	154	1			25
08	4532	X	4532	-0-	-0-	-0-	4485	3	47	9	N	43					68
*09	4298	X	4298	-0-	-0-	-0-	4275	3	23	9	N	21					89

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

04	35	N	35	-0-	-0-	-0-	23	3	12	9	N	11					17
05	135	N	135	-0-	-0-	-0-	131	3	4	9	N	4					21
06	193	N	193	-0-	-0-	-0-	185	3	8	9	N	7	23	1			5
07	262	N	262	-0-	-0-	-0-	258	3	4	9	N	4	4	1			5
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					5
*09	268	N	268	-0-	-0-	-0-	267	3	1	9	N	1					6

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

04	21617	X	21617	-0-	-0-	-0-	21322	3	295	9	N	268	192	1			343
05	22208	X	22208	-0-	-0-	-0-	21913	3	295	9	N	268	371	1			240
06	22560	X	22560	-0-	-0-	-0-	22304	2	256	9	N	233	183	1			290
07	31041	X	31041	-0-	-0-	-0-	30742	2	299	9	N	272	380	1			182
08	20294	X	20294	-0-	-0-	-0-	19891	3	403	9	N	366	366	1			182
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19410	X	16614	-0-	-2796	-0-	16242	3	372	9	N	338	373	1			193
05	18817	X	16701	-0-	-2116	-0-	16346	3	355	9	N	323	199	1			317
06	18210	X	14718	-0-	-3492	-0-	14393	2	325	9	N	295	374	1			238
07	17329	X	16202	-0-	-1127	-0-	15862	3	340	9	N	309	379	1			168
08	17174	X	14668	-0-	-2506	-0-	14342	3	326	9	N	296	189	1			275
09	16620	X	NO RPT	-0-	-16620	-0-					N	NO RPT					275

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26010	X	20812	-0-	-5198	-0-	20452	2	360	9	N	327	194	1	2	8	360
05	25172	X	20618	-0-	-4554	-0-	20182	2	436	9	N	396	547	1			209
06	22800	X	19668	-0-	-3132	-0-	19350	2	318	9	N	289	189	1			309
07	22165	X	18573	-0-	-3592	-0-	18210	2	363	9	N	330	379	1			260
08	21514	X	18198	-0-	-3316	-0-	17913	2	285	9	N	259	354	1			165
09	20820	X	16861	-0-	-3959	-0-	16542	2	319	9	N	290					455

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29130	X	25022	-0-	-4108	-0-	24542	3	480	9	N	436	384	1	33	8	192
05	29295	X	25756	-0-	-3539	-0-	25312	3	444	9	N	404	373	1	43	8	180
06	26820	X	24326	-0-	-2494	-0-	23941	2	385	9	N	350	379	1			151
07	27714	X	24337	-0-	-3377	-0-	23954	3	383	9	N	348	196	1			303
08	27714	X	24141	-0-	-3573	-0-	23717	3	424	9	N	385	386	1			302
09	25020	X	22662	-0-	-2358	-0-	22263	3	399	9	N	363	562	1			103

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24390	X	20371	-0-	-4019	-0-	150	1	19760	3	N	419	371	1			301
							461	9									
05	23715	X	20948	-0-	-2767	-0-	87	1	20488	3	N	339	183	1			457
							373	9									
06	21810	X	20489	-0-	-1321	-0-	20113	2	376	9	N	342	572	1			227
07	21824	X	19612	-0-	-2212	-0-	19226	3	386	9	N	351	200	1			378
08	21824	X	19495	-0-	-2329	-0-	19123	3	372	9	N	338	366	1			350
09	20370	X	18028	-0-	-2342	-0-	17647	3	381	9	N	346	375	1			321

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21000	X	17988	-0-	-3012	-0-	17657	3	331	9	N	301	186	1	5	8	260
05	20708	X	18990	-0-	-1718	-0-	18623	3	367	9	N	334	388	1			206
06	18720	X	17432	-0-	-1288	-0-	17155	2	277	9	N	252	355	1			103
07	18817	X	17172	-0-	-1645	-0-	16851	3	321	9	N	292	182	1			213
08	19003	X	17320	-0-	-1683	-0-	16939	3	381	9	N	346	362	1			197
09	18390	X	15754	-0-	-2636	-0-	15478	3	276	9	N	251	350	1			98

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27900	X	22802	-0-	-5098	-0-	22336	3	466	9	N	424	374	1	2	8	332
05	25296	X	21886	-0-	-3410	-0-	21435	3	451	9	N	410	569	1			173
06	28170	X	13584	-0-	-14586	-0-	13405	2	179	9	N	163	185	1			151
07	29109	X	24874	-0-	-4235	-0-	24459	3	415	9	N	377	184	1			344
08	29109	X	28942	-0-	-167	-0-	28368	3	574	9	N	522	581	1			285
*09	26677	X	26677	-0-	-0-	-0-	26162	3	515	9	N	468	529	1			224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14550	X	11119	-0-	-3431	-0-	10881	2	29	3	N	190	379	1	18	8	123
							209	9									
05	15035	X	10816	-0-	-4219	-0-	7420	2	3188	3	N	189	189	1	20	8	103
							208	9									
06	13800	X	10511	-0-	-3289	-0-	10310	3	201	9	N	183	8	8			278
07	13051	X	11110	-0-	-1941	-0-	6791	2	4128	3	N	174	187	1			265
							191	9									
08	13051	X	10479	-0-	-2572	-0-	6381	2	3913	3	N	168	191	1			242
							185	9									
09	11130	X	9637	-0-	-1493	-0-	9457	2	180	9	N	164	184	1			222

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

04	6480	X	5149	-0-	-1331	-0-	4926	3	223	9	N	203	180	1			238
05	6169	X	5525	-0-	-644	-0-	5301	3	224	9	N	204	187	1			255
06	5550	X	5432	-0-	-118	-0-	5246	2	186	9	N	169	187	1			237
07	5487	X	5027	-0-	-460	-0-	4862	3	165	9	N	150	187	1			200
08	5518	X	5412	-0-	-106	-0-	5233	3	179	9	N	163	190	1			173
09	5340	X	5142	-0-	-198	-0-	4986	3	156	9	N	142					315

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

04	14460	X	10970	-0-	-3490	-0-	10707	2	263	9	N	239	382	1	2	8	102
05	14012	X	10433	-0-	-3579	-0-	10217	2	216	9	N	196	190	1			108
06	12660	X	11328	-0-	-1332	-0-	11089	2	239	9	N	217	188	1			137
07	12307	X	9779	-0-	-2528	-0-	9586	2	193	9	N	175	183	1			129
08	11873	X	9990	-0-	-1883	-0-	9801	2	189	9	N	172	146	1			155
09	10980	X	9555	-0-	-1425	-0-	9357	2	198	9	N	180	177	1			158

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

04	20280	X	15574	-0-	-4706	-0-	15262	3	312	9	N	284	201	1			326
05	19127	X	17068	-0-	-2059	-0-	16800	3	268	9	N	244	200	1			370
06	17430	X	16580	-0-	-850	-0-	16362	2	218	9	N	198	382	1			186
07	16802	X	15043	-0-	-1759	-0-	14802	3	241	9	N	219	179	1			226
08	17081	X	16791	-0-	-290	-0-	16552	3	239	9	N	217	360	1			83
09	16530	X	15644	-0-	-886	-0-	15403	3	241	9	N	219	174	1			128

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

04	33060	X	26947	-0-	-6113	-0-	26486	3	461	9	N	419	578	1			218
05	34162	X	24705	-0-	-9457	-0-	24222	3	483	9	N	439	377	1			280
06	28770	X	23198	-0-	-5572	-0-	22782	2	416	9	N	378	410	1			248
07	29729	X	21879	-0-	-7850	-0-	21377	3	502	9	N	456	377	1			327
08	27838	X	22724	-0-	-5114	-0-	22296	3	428	9	N	389	371	1			345
09	26940	X	21758	-0-	-5182	-0-	21348	3	410	9	N	373	360	1			358

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

04	14939	X	14939	-0-	-0-	-0-	14422	3	517	9	N	470	383	1			345
05	17442	X	17442	-0-	-0-	-0-	16885	3	557	9	N	506	403	1			448
06	15473	X	15473	-0-	-0-	-0-	14952	2	521	9	N	474	539	1			383
07	15305	X	15305	-0-	-0-	-0-	14866	1	439	9	N	399	390	1			392
08	14548	X	14548	-0-	-0-	-0-	14034	2	514	9	N	467	596	1			263
*09	16847	X	16847	-0-	-0-	-0-	16329	3	518	9	N	471	469	1			265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98456	X	98456	-0-	-0-	-0-	97011	3	1445	9	N	1314	1502	1			335
05	0	X	-0-	-0-	-0-	-0-					N	989	904	1			420
06	79852	X	79852	-0-	-0-	-0-	78907	2	945	9	N	859	779	1			500
07	81296	X	81296	-0-	-0-	-0-	80204	2	1092	9	N	993	1133	1			360
08	78170	X	78170	-0-	-0-	-0-	77126	3	1044	9	N	949	752	1			557
09	98460	X	71751	-0-	-26709	-0-	70715	3	1036	9	N	942	952	1			547

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	303	376	1			193
05	0	X	-0-	-0-	-0-	-0-					N	404	377	1			220
06	29165	X	29165	-0-	-0-	-0-	28737	2	428	9	N	389	380	1			229
07	29746	X	29746	-0-	-0-	-0-	29332	2	414	9	N	376	385	1			220
08	28476	X	28476	-0-	-0-	-0-	28167	3	309	9	N	281	301	1			200
*09	27205	X	27205	-0-	-0-	-0-	26803	3	402	9	N	365	420	1			201

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52762	X	52762	-0-	-0-	-0-	52488	3	274	9	N	249	181	1			355
05	40269	X	-0-	-0-	-40269	-0-					N	130	187	1			298
06	47494	X	47494	-0-	-0-	-0-	47103	2	391	9	N	355	371	1			282
07	47938	X	47938	-0-	-0-	-0-	47576	2	362	9	N	329	361	1			250
08	45425	X	45425	-0-	-0-	-0-	45121	3	304	9	N	276	388	1			138
*09	42930	X	42930	-0-	-0-	-0-	42626	3	304	9	N	276	257	1			248

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	-0-	-0-	-4980	-0-					N	176	192	1			296
05	5146	X	-0-	-0-	-5146	-0-					N	105					401
06	3540	X	2668	-0-	-872	-0-	2618	2	50	9	N	45					446
07	5768	X	5768	-0-	-0-	-0-	5701	2	67	9	N	61	180	1			327
08	5719	X	5719	-0-	-0-	-0-	5701	2	18	9	N	16					343
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					343

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	5081	-0-	-1129	-0-	4937	2	144	9	N	131	179	1			909
05	6417	X	5192	-0-	-1225	-0-	4952	2	240	9	N	218	194	1			933
06	6420	X	4111	-0-	-2309	-0-	4021	2	90	9	N	82					1015
07	6634	X	3424	-0-	-3210	-0-	3339	2	85	9	N	77					1092
08	6634	X	2577	-0-	-4057	-0-	2575	2	2	9	N	2					1094
09	5070	X	NO RPT	-0-	-5070	-0-					N	NO RPT					1094

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26520	X	16788	-0-	-9732	-0-	16604	2	184	9	N	167	189	1			248
05	27404	X	9058	-0-	-18346	-0-	8846	2	212	9	N	193	193	1			248
06	7950	X	-0-	-0-	-7950	-0-					N	-0-					248
07	8215	X	-0-	-0-	-8215	-0-					N	-0-					248
08	8215	X	-0-	-0-	-8215	-0-					N	-0-					248
09	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					248

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64920	X	53781	-0-	-11139	-0-	11082	1	41892	2	N	734	734	1			-0-
							807	9									
05	67084	X	65003	-0-	-2081	-0-	15557	1	48560	2	N	805	805	1			-0-
							886	9									
06	64920	X	45674	-0-	-19246	-0-	14965	1	30615	2	N	85					85
							94	9									
07	67084	X	37767	-0-	-29317	-0-	12931	1	24238	2	N	544	557	1			72
							598	9									
08	55583	X	39555	-0-	-16028	-0-	12526	1	26440	2	N	535	552	1			55
							589	9									
09	62910	X	NO RPT	-0-	-62910	-0-					N	NO RPT					55

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4528	X	4528	-0-	-0-	-0-	30	1	4498	2	N	-0-					296
05	496	X	316	-0-	-180	-0-	30	1	286	2	N	-0-					296
06	480	X	348	-0-	-132	-0-	30	1	252	2	N	60					356
							66	9									
07	496	X	302	-0-	-194	-0-	31	1	263	2	N	7					363
							8	9									
08	496	X	484	-0-	-12	-0-	3	1	445	2	N	33					396
							36	9									
09	480	X	331	-0-	-149	-0-	5	1	308	2	N	16					412
							18	9									

LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	328	-0-	-332	-0-	60	1	268	2	Y	-0-					35
05	682	N	269	-0-	-413	-0-	269	2			Y	-0-					35
06	720	N	262	-0-	-458	-0-	262	2			Y	-0-					35
07	341	N	269	-0-	-72	-0-	269	2			Y	-0-					35
08	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-					35
*09	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5					40

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		56	-0-	56	56	56	2			Y	-0-					1
06	T. A.		-0-	-0-	-0-	56					Y	-0-					1
07	T. A.		-0-	-0-	-0-	56					Y	-0-					1
08	T. A.		-0-	-0-	-0-	56					Y	-0-					1
*09	T. A.		-0-	-0-	-0-	56					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1945	N	1945	-0-	-0-	-0-	332	1	1577	2	Y	33	4	8			90
							36	9									
05	1984	N	1756	-0-	-228	-0-	30	1	1702	2	Y	22					112
							24	9									
06	1597	N	1597	-0-	-0-	-0-	1579	2	18	9	Y	16	84	1			44
07	1674	N	1624	-0-	-50	-0-	1565	2	59	9	Y	54					98
08	1793	N	1793	-0-	-0-	-0-	15	1	1758	2	Y	18					116
							20	9									
09	1590	N	1589	-0-	-1	-0-	1567	2	22	9	Y	20	94	1	3	8	39

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	193	-0-	-587	-0-	40	1	153	2	Y	-0-					56
05	806	N	211	-0-	-595	-0-	211	2			Y	-0-					56
06	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					56
07	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					56
08	990	N	990	-0-	-0-	-0-	20	1	970	2	Y	-0-					56
*09	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					56

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1880	-0-	-10	-0-	332	1	1542	2	Y	5	5	8			27
							6	9									
05	2077	N	1715	-0-	-362	-0-	30	1	1672	2	Y	12					39
							13	9									
06	1625	N	1625	-0-	-0-	-0-	1607	2	18	9	Y	16	36	1			19
*07	1674	N	1607	-0-	-67	-0-	1599	2	8	9	Y	7	6	8			20
*08	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					21
*09	1620	N	1584	-0-	-36	-0-	1580	2	4	9	Y	4	15	1	4	8	6

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	495	-0-	-45	-0-	495	2			Y	-0-					88
05	558	N	511	-0-	-47	-0-	511	2			Y	-0-					88
06	510	N	177	-0-	-333	-0-	177	2			Y	-0-					88
07	527	N	-0-	-0-	-527	-0-					Y	-0-					88
08	496	N	-0-	-0-	-496	-0-					Y	-0-					88
09	180	N	-0-	-0-	-180	-0-					Y	-0-					88

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1637	-0-	-343	-0-	332	1	1301	2	Y	4	4	8			64
							4	9									
05	2325	N	1578	-0-	-747	-0-	30	1	1536	2	Y	11					75
							12	9									
06	1748	N	1748	-0-	-0-	-0-	1730	2	18	9	Y	16	61	1			30
07	1705	N	1666	-0-	-39	-0-	1662	2	4	9	Y	4					34
08	1870	N	1870	-0-	-0-	-0-	15	1	1822	2	Y	30					64
							33	9									
09	1740	N	1722	-0-	-18	-0-	1697	2	25	9	Y	23	60	1	3	8	24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1156	-0-	-1214	-0-	60	1	1027	2	Y	63	138	1	21	8	100
							69	9									
05	2108	X	1231	-0-	-877	-0-	1163	2	68	9	Y	62					162
06	1184	X	1184	-0-	-0-	-0-	1119	2	65	9	Y	59	15	8			206
07	1141	N	1141	-0-	-0-	-0-	1049	2	92	9	Y	84	159	1	10	8	121
08	1238	N	1238	-0-	-0-	-0-	10	1	1161	2	Y	61	15	8			167
							67	9									
*09	1166	N	1166	-0-	-0-	-0-	1148	2	18	9	Y	16					183

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2727	N	2727	-0-	-0-	-0-	1247	1	1480	2	Y	-0-					103
*01	2726	N	2726	-0-	-0-	-0-	1247	1	1472	2	Y	6	92	1	6	8	11
							7	9									
*02	2497	N	2497	-0-	-0-	-0-	1126	1	1364	2	Y	6	6	8			11
							7	9									
*03	2170	N	2170	-0-	-0-	-0-	764	1	1398	2	Y	7	7	8			11
							8	9									
*04	3000	N	4206	-0-	1206	1206	523	1	3677	2	Y	5	5	8			11
							6	9									
*05	2946	N	1740	-0-	-1206	-0-	121	1	1619	2	Y	-0-					11
*06	1530	N	1442	-0-	-88	-0-	1442	2			Y	-0-					11
*07	1581	X	1520	-0-	-61	-0-	1513	2	7	9	Y	6	6	8			11
*08	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					11
*09	1530	X	1444	-0-	-86	-0-	1440	2	4	9	Y	4	4	8			11

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1263	-0-	-177	-0-	392	1	830	2	Y	37					97
							41	9									
05	1153	N	1153	-0-	-0-	-0-	15	1	1097	2	Y	37					134
							41	9									
06	1130	N	1130	-0-	-0-	-0-	17	1	1096	2	Y	15	5	8			144
							17	9									
07	1182	N	1182	-0-	-0-	-0-	1	1	1157	2	Y	22	3	8			163
							24	9									
08	1278	N	1278	-0-	-0-	-0-	21	1	1243	2	Y	13	2	8			174
							14	9									
*09	996	N	996	-0-	-0-	-0-	985	2	11	9	Y	10					184

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1967	N	1967	-0-	-0-	-0-	795	1	1153	2	Y	17					230
							19	9									
05	1488	N	1313	-0-	-175	-0-	30	1	1259	2	Y	22	120	1			132
							24	9									
06	1920	N	1169	-0-	-751	-0-	1151	2	18	9	Y	16					148
07	2046	N	1142	-0-	-904	-0-	1120	2	22	9	Y	20	5	1			163
08	1302	N	1265	-0-	-37	-0-	34	1	1213	2	Y	16					179
							18	9									
09	1170	N	1017	-0-	-153	-0-	1005	2	12	9	Y	11					190

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	823	-0-	-0-	-0-	60	1	763	2	Y	-0-					1
05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					1
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					1
08	1219	N	1219	-0-	-0-	-0-	10	1	1209	2	Y	-0-					1
*09	1034	N	1034	-0-	-0-	-0-	1027	2	7	9	Y	6					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1178	-0-	-262	-0-	452	1	715	2	N	10					252
							11	9									
05	1302	X	511	-0-	-791	-0-	211	1	296	2	N	4					256
							4	9									
06	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					256
07	1426	X	268	-0-	-1158	-0-	268	2			N	-0-	175	1			81
08	3100	N	3127	-0-	27	27	15	1	3048	2	N	58					139
							64	9									
*09	691	N	664	-0-	-27	-0-	90	1	563	2	N	10					149
							11	9									

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

04	1350	N	1221	-0-	-129	-0-	1219	2	2	9	Y	2	1	8			27
05	1395	N	1303	-0-	-92	-0-	66	1	1234	2	Y	3					30
							3	9									
06	1380	N	1186	-0-	-194	-0-	1185	2	1	9	Y	1	1	8			30
07	1287	N	1287	-0-	-0-	-0-	1284	2	3	9	Y	3	1	8			32
08	1392	N	1392	-0-	-0-	-0-	18	1	1371	2	Y	3	1	8			34
							3	9									
*09	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					34

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

*01	1813	N	1813	-0-	-0-	-0-	468	1	1336	2	Y	8	6	8			17
							9	9									
*02	1713	N	1713	-0-	-0-	-0-	422	1	1284	2	Y	6	17	1	6	8	-0-
							7	9									
*03	1798	N	1606	-0-	-192	-0-	306	1	1292	2	Y	7	6	8			1
							8	9									
*04	1822	N	1822	-0-	-0-	-0-	419	1	1397	2	Y	5	5	8			1
							6	9									
*05	1798	N	1500	-0-	-298	-0-	96	1	1404	2	Y	-0-					1
*06	1560	N	1190	-0-	-370	-0-	1190	2			Y	-0-					1
*07	1891	N	1248	-0-	-643	-0-	9	1	1232	2	Y	6	6	8			1
							7	9									
*08	1302	N	1302	-0-	-0-	-0-	3	1	1299	2	Y	-0-					1
*09	1230	N	1187	-0-	-43	-0-	1183	2	4	9	Y	4	4	8			1

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

04	1231	N	1231	-0-	-0-	-0-	332	1	888	2	Y	10	4	8			80
							11	9									
05	1178	N	1013	-0-	-165	-0-	96	1	911	2	Y	5					85
							6	9									
06	1004	N	1004	-0-	-0-	-0-	985	2	19	9	Y	17					102
*07	899	N	883	-0-	-16	-0-	868	2	15	9	Y	14	6	8			110
*08	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					110
*09	870	N	836	-0-	-34	-0-	833	2	3	9	Y	3	3	8			110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	386	-0-	-1264	-0-	366	1	20	9	Y	18	99	1	1	8	186
05	1705	N	456	-0-	-1249	-0-	15	1	431	2	Y	9					195
							10	9									
06	1612	N	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	1	8			227
07	1632	N	1632	-0-	-0-	-0-	1592	2	40	9	Y	36	1	8			262
08	1798	N	1798	-0-	-0-	-0-	18	1	1766	2	Y	13	177	1	1	8	97
							14	9									
*09	1640	N	1640	-0-	-0-	-0-	1588	2	52	9	Y	47					144

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	292	-0-	-608	-0-	292	1			Y	-0-	95	1			1
05	930	N	203	-0-	-727	-0-	203	2			Y	-0-					1
06	1110	N	745	-0-	-365	-0-	745	2			Y	-0-					1
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					1
08	700	N	700	-0-	-0-	-0-	17	1	675	2	Y	7	5	8			3
							8	9									
09	750	N	556	-0-	-194	-0-	556	2			Y	-0-					3

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1479	-0-	-1161	-0-	107	1	1332	2	N	36	5	8			132
							40	9									
*05	2294	X	1781	-0-	-513	-0-	17	1	1729	2	N	32					164
							35	9									
*06	2220	X	864	-0-	-1356	-0-	1	1	853	2	N	9	9	8			164
							10	9									
*07	2294	X	-0-	-0-	-2294	-0-					N	5	117	1	5	8	47
*08	1860	N	-0-	-0-	-1860	-0-					N	4	4	8			47
*09	900	N	-0-	-0-	-900	-0-					N	-0-					47

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1630	-0-	-230	-0-	181	1	1447	2	Y	2	38	1	2	8	25
							2	9									
05	1984	N	893	-0-	-1091	-0-	891	2	2	9	Y	2					27
06	1501	N	1501	-0-	-0-	-0-	1497	2	4	9	Y	4	1	8			30
07	1550	N	1494	-0-	-56	-0-	1484	2	10	9	Y	9	21	1	1	8	17
08	1366	N	1366	-0-	-0-	-0-	11	1	1351	2	Y	4	1	8			20
							4	9									
09	1500	N	1452	-0-	-48	-0-	1434	2	18	9	Y	16					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-	127	1			3
05	403	N	-0-	-0-	-403	-0-					Y	-0-					3
06	1410	N	-0-	-0-	-1410	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	141	-0-	-2349	-0-	113	1	28	9	N	25					208
05	2449	N	-0-	-0-	-2449	-0-					N	15					223
06	2550	N	-0-	-0-	-2550	-0-					N	13					236
07	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	N	25					261
*08	1231	N	1231	-0-	-0-	-0-	14	1	1183	2	N	31	173	1			119
							34	9									
*09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					119

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2364	-0-	-36	-0-	332	1	2011	2	N	19	5	8			81
							21	9									
05	2635	N	2074	-0-	-561	-0-	32	1	2023	2	N	17					98
							19	9									
06	2220	N	2002	-0-	-218	-0-	1978	2	24	9	N	22					120
07	2449	N	2152	-0-	-297	-0-	2135	2	17	9	N	15	59	1			76
08	2422	N	2422	-0-	-0-	-0-	19	1	2392	2	N	10					86
							11	9									
*09	2468	N	2468	-0-	-0-	-0-	2431	2	37	9	N	34	4	8			116

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1115	-0-	-475	-0-	1093	2	22	9	N	20	4	8			137
05	1736	N	1348	-0-	-388	-0-	3	1	1317	2	N	25					162
							28	9									
06	1279	N	1279	-0-	-0-	-0-	1255	2	24	9	N	22					184
07	1293	N	1293	-0-	-0-	-0-	1261	2	32	9	N	29					213
08	1409	N	1409	-0-	-0-	-0-	14	1	1361	2	N	31					244
							34	9									
*09	1296	N	1296	-0-	-0-	-0-	1237	2	59	9	N	54	183	1	3	8	112

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2678	N	1690	-0-	-988	-0-	483	1	1207	2	Y	-0-					10
*04	1170	X	568	-0-	-602	-0-	359	1	209	2	Y	-0-	8	1			2
*05	1209	X	416	-0-	-793	-0-	117	1	299	2	Y	-0-					2
*06	810	X	506	-0-	-304	-0-	135	1	371	2	Y	-0-					2
*07	837	X	435	-0-	-402	-0-	112	1	323	2	Y	-0-					2
*08	837	X	488	-0-	-349	-0-	139	1	346	2	Y	3	3	8			2
							3	9									
*09	570	X	354	-0-	-216	-0-	112	1	242	2	Y	-0-					2

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2193	N	2193	-0-	-0-	-0-	332	1	1821	2	Y	36	5	8			102
							40	9									
05	2387	N	2135	-0-	-252	-0-	32	1	2063	2	Y	36					138
							40	9									
06	1996	N	1996	-0-	-0-	-0-	1948	2	48	9	Y	44	140	1			42
07	2263	N	2004	-0-	-259	-0-	1961	2	43	9	Y	39					81
08	2213	N	2213	-0-	-0-	-0-	16	1	2154	2	Y	39	78	1			42
							43	9									
*09	2072	N	2072	-0-	-0-	-0-	96	1	1937	2	Y	35	4	8			73
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	43	-0-	-977	-0-	30	1	13	9	N	12					200
05	1054	N	39	-0-	-1015	-0-	31	1	8	9	N	7					207
06	990	N	37	-0-	-953	-0-	30	1	7	9	N	6	175	1			38
07	902	N	902	-0-	-0-	-0-	31	1	865	2	N	5					43
							6	9									
08	900	N	900	-0-	-0-	-0-	49	1	847	2	N	4					47
							4	9									
*09	801	N	801	-0-	-0-	-0-	30	1	770	2	N	1					48
							1	9									

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	12					232
05	713	N	-0-	-0-	-713	-0-					N	-0-					232
06	720	N	252	-0-	-468	-0-	234	2	18	9	N	16					248
07	274	N	274	-0-	-0-	-0-	270	2	4	9	N	4					252
08	257	N	257	-0-	-0-	-0-	14	1	243	2	N	-0-					252
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					252

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5183	-0-	2183	2183	5179	2	4	9	N	4					309
*05	3100	N	3690	-0-	590	2773	3677	2	13	9	N	12					321
*06	3000	N	405	-0-	-2595	178	404	2	1	9	N	1					322
*07	1147	X	400	-0-	-747	-0-	400	2			N	-0-					322
*08	1147	X	445	-0-	-702	-0-	91	1	352	2	N	2	2	8			322
							2	9									
*09	1110	X	807	-0-	-303	-0-	452	1	355	2	N	-0-					322

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1777	-0-	-773	-0-	233	1	1536	2	N	7					87
							8	9									
05	2635	X	1587	-0-	-1048	-0-	10	1	1574	2	N	3					90
							3	9									
06	2550	X	1341	-0-	-1209	-0-	1338	2	3	9	N	3					93
07	2635	X	1218	-0-	-1417	-0-	1209	2	9	9	N	8	45	1			56
08	2635	X	1289	-0-	-1346	-0-	14	1	1268	2	N	6					62
							7	9									
09	1770	X	1022	-0-	-748	-0-	1013	2	9	9	N	8					70

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	536	-0-	-1024	-0-	30	1	502	2	N	4	4	8			88
							4	9									
05	1581	N	928	-0-	-653	-0-	31	1	862	2	N	32					120
							35	9									
06	1043	N	1043	-0-	-0-	-0-	30	1	958	2	N	50					170
							55	9									
07	1043	N	1043	-0-	-0-	-0-	31	1	988	2	N	22	100	1			92
							24	9									
08	1193	N	1193	-0-	-0-	-0-	49	1	1096	2	N	44					136
							48	9									
*09	1063	N	1063	-0-	-0-	-0-	30	1	997	2	N	33	3	8			166
							36	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	991	-0-	-839	-0-	970	2	21	9	N	19					150
05	1674	N	1036	-0-	-638	-0-	1029	2	7	9	N	6					156
06	1620	N	911	-0-	-709	-0-	910	2	1	9	N	1					157
07	1023	N	809	-0-	-214	-0-	809	2			N	-0-					157
08	1023	N	744	-0-	-279	-0-	18	1	726	2	N	-0-					157
09	900	N	658	-0-	-242	-0-	658	2			N	-0-					106

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					86
*03	1519	N	1234	-0-	-285	-0-	1232	2	2	9	N	2					88
*04	3000	N	9047	-0-	6047	6047	9040	2	7	9	N	6					94
*05	3100	N	10352	-0-	7252	13299	10343	2	9	9	N	8					102
*06	3000	N	1380	-0-	-1620	11679	1377	2	3	9	N	3					105
*07	12821	X	1142	-0-	-11679	-0-	1135	2	7	9	N	6					111
*08	1736	X	944	-0-	-792	-0-	17	1	923	2	N	4	3	8			112
							4	9									
*09	1680	X	1014	-0-	-666	-0-	1014	2			N	-0-					112

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	996	-0-	-204	-0-	216	1	772	2	N	7	180	1	4	8	45
							8	9									
05	1302	N	1216	-0-	-86	-0-	323	1	858	2	N	32					77
							35	9									
06	1200	N	819	-0-	-381	-0-	805	2	14	9	N	13	2	8			88
07	1023	N	808	-0-	-215	-0-	786	2	22	9	N	20	53	1	1	8	54
08	1209	N	747	-0-	-462	-0-	19	1	727	2	N	1					55
							1	9									
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					55

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	465	N	-0-	-0-	-465	-0-					Y	-0-					1
06	450	N	-0-	-0-	-450	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	6					7

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1380	-0-	-450	-0-	276	1	1093	2	N	10					225
							11	9									
05	1364	N	1162	-0-	-202	-0-	1149	2	13	9	N	12					237
06	1620	N	1006	-0-	-614	-0-	1000	2	6	9	N	5					242
07	1426	N	970	-0-	-456	-0-	958	2	12	9	N	11					253
08	1147	N	1063	-0-	-84	-0-	20	1	1040	2	N	3					256
							3	9									
*09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					258

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	69	-0-	-1491	-0-	30	1	39	9	N	35					188
05	1550	N	48	-0-	-1502	-0-	31	1	17	9	N	15					203
06	1530	N	65	-0-	-1465	-0-	30	1	35	9	N	32	175	1			60
07	1151	N	1151	-0-	-0-	-0-	31	1	1098	2	N	20					80
							22	9									
08	1387	N	1387	-0-	-0-	-0-	49	1	1291	2	N	43					123
							47	9									
*09	1168	N	1168	-0-	-0-	-0-	30	1	1107	2	N	28					151
							31	9									

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

04	426	N	426	-0-	-0-	-0-	113	1	309	2	N	4	3	8			187
							4	9									
05	374	N	374	-0-	-0-	-0-	15	1	347	2	N	11					198
							12	9									
06	353	N	353	-0-	-0-	-0-	344	2	9	9	N	8					206
07	349	N	349	-0-	-0-	-0-	342	2	7	9	N	6					212
08	394	N	394	-0-	-0-	-0-	34	1	349	2	N	10	173	1			49
							11	9									
*09	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					51

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

04	2250	N	519	-0-	-1731	-0-	473	1	46	9	N	42					115
05	2325	N	59	-0-	-2266	-0-	31	1	28	9	N	25					140
06	2250	N	106	-0-	-2144	-0-	30	1	76	9	N	69	177	1			32
07	2164	N	2164	-0-	-0-	-0-	31	1	2086	2	N	43					75
							47	9									
08	2413	N	2413	-0-	-0-	-0-	49	1	2302	2	N	56					131
							62	9									
*09	2133	N	2133	-0-	-0-	-0-	30	1	2060	2	N	39					170
							43	9									

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

04	1410	X	306	-0-	-1104	-0-	165	1	141	2	Y	-0-					152
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	49	1			103
06	750	X	-0-	-0-	-750	-0-					Y	-0-					103
07	775	X	-0-	-0-	-775	-0-					Y	-0-	103	1			-0-
08	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

04	840	N	787	-0-	-53	-0-	113	1	662	2	N	11	2	8			103
							12	9									
05	929	N	929	-0-	-0-	-0-	241	1	673	2	N	14					117
							15	9									
06	720	N	643	-0-	-77	-0-	629	2	14	9	N	13					130
07	744	N	599	-0-	-145	-0-	593	2	6	9	N	5	89	1			46
08	744	N	709	-0-	-35	-0-	19	1	679	2	N	10					56
							11	9									
*09	726	N	726	-0-	-0-	-0-	114	1	593	2	N	17					73
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1381	N	1381	-0-	-0-	-0-	298	1	1083	2	Y	-0-					62
*02	1649	N	1649	-0-	-0-	-0-	298	1	1336	2	Y	14	14	8			62
							15	9									
*03	2046	N	1564	-0-	-482	-0-	309	1	1255	2	Y	-0-					62
*04	1350	N	61	-0-	-1289	-0-	61	1			Y	-0-					62
*05	1829	N	1454	-0-	-375	-0-	39	1	1411	2	Y	4					66
							4	9									
*06	1530	N	1513	-0-	-17	-0-	39	1	1472	2	Y	2					68
							2	9									
*07	1588	N	1588	-0-	-0-	-0-	42	1	1546	2	Y	-0-					68
*08	1912	N	1912	-0-	-0-	-0-	38	1	1874	2	Y	-0-					68
*09	1740	N	1740	-0-	-0-	-0-	36	1	1704	2	Y	-0-					68

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	10					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3362	-0-	362	362	302	1	3046	2	Y	13	1	8			93
							14	9									
05	1333	N	225	-0-	-1108	-0-	225	2			Y	-0-					93
06	1560	N	-0-	-0-	-1560	-0-					Y	1	1	8			93
07	1674	X	729	-0-	-945	-0-	729	2			Y	-0-					93
08	1674	X	804	-0-	-870	-0-	16	1	788	2	Y	-0-					93
09	1620	X	709	-0-	-911	-0-	8	1	694	2	Y	6					99
							7	9									

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	875	-0-	-86	-0-	875	2			Y	-0-					99
*11	1080	N	1010	-0-	-70	-0-	1010	2			Y	-0-					99
*12	1054	N	953	-0-	-101	-0-	60	1	893	2	Y	-0-					99
*01	1370	N	1370	-0-	-0-	-0-	585	1	777	2	Y	7					106
							8	9									
*02	1190	N	1190	-0-	-0-	-0-	534	1	647	2	Y	8	8	8			106
							9	9									
*03	1261	N	1261	-0-	-0-	-0-	593	1	668	2	Y	-0-					106
*04	1080	N	48	-0-	-1032	-0-	48	1			Y	-0-					106
*05	1116	N	658	-0-	-458	-0-	18	1	640	2	Y	-0-					106
*06	1230	N	640	-0-	-590	-0-	16	1	622	2	Y	2					108
							2	9									
*07	655	N	655	-0-	-0-	-0-	64	1	591	2	Y	-0-					108
*08	1123	N	1123	-0-	-0-	-0-	164	1	959	2	Y	-0-					108
*09	894	N	894	-0-	-0-	-0-	18	1	876	2	Y	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3001	-0-	1	2423	287	1	2712	2	Y	2					25
							2	9									
05	2707	N	284	-0-	-2423	-0-	242	2	42	9	Y	38					63
06	1260	N	-0-	-0-	-1260	-0-					Y	7					70
07	1302	N	881	-0-	-421	-0-	881	2			Y	-0-					70
08	1020	N	1020	-0-	-0-	-0-	17	1	992	2	Y	10					80
							11	9									
*09	902	N	902	-0-	-0-	-0-	10	1	885	2	Y	6					86
							7	9									

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000	379					N	-0-	181	1			21
05	837	N	-0-	-0-	-837	-0-					N	-0-					21
06	810	N	-0-	-0-	-810	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	39	-0-	-150	-0-	36	1	3	9	Y	3					3
05	1023	N	19	-0-	-1004	-0-	15	1	4	9	Y	4					7
*06	960	N	524	-0-	-436	-0-	13	1	510	2	Y	1					8
							1	9									
*07	528	N	528	-0-	-0-	-0-	14	1	514	2	Y	-0-					8
*08	705	N	705	-0-	-0-	-0-	14	1	691	2	Y	-0-					8
*09	577	N	577	-0-	-0-	-0-	12	1	565	2	Y	-0-					8

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	658	N	658	-0-	-0-	-0-	348	1	303	2	N	6					79
							7	9									
*02	816	N	816	-0-	-0-	-0-	422	1	382	2	N	11					90
							12	9									
*03	893	N	893	-0-	-0-	-0-	468	1	415	2	N	9					99
							10	9									
*04	630	N	344	-0-	-286	-0-	21	1	315	2	N	7					106
							8	9									
*05	899	N	394	-0-	-505	-0-	393	2	1	9	N	1					107
*06	870	N	235	-0-	-635	-0-	234	2	1	9	N	1					108
*07	341	N	147	-0-	-194	-0-	147	2			N	-0-					108
*08	403	N	285	-0-	-118	-0-	15	1	266	2	N	4	4	8			108
							4	9									
*09	270	N	251	-0-	-19	-0-	251	2			N	-0-					108

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8868	X	8868	-0-	-0-	-0-	40	1	8815	2	Y	12					356
							13	9									
05	4464	X	4387	-0-	-77	-0-	31	1	4302	2	Y	49					405
							54	9									
06	4380	X	2589	-0-	-1791	-0-	30	1	2517	2	Y	38	153	1			290
							42	9									
07	4526	X	2439	-0-	-2087	-0-	272	1	2125	2	Y	38					328
							42	9									
08	4526	X	2161	-0-	-2365	-0-	346	1	1806	2	Y	8	178	1			158
							9	9									
09	4380	X	2855	-0-	-1525	-0-	724	1	2117	2	Y	13					171
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1764	N	347	-0-	-1417	-0-	347	1			Y	-0-					61
*05	1307	N	1307	-0-	-0-	-0-	490	1	817	2	Y	-0-					61
*06	1321	N	1321	-0-	-0-	-0-	474	1	847	2	Y	-0-					61
*07	1320	N	1320	-0-	-0-	-0-	490	1	830	2	Y	-0-					61
*08	1600	N	1600	-0-	-0-	-0-	491	1	1109	2	Y	-0-					61
*09	1591	N	1591	-0-	-0-	-0-	476	1	1115	2	Y	-0-					61

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					56
*03	282	N	282	-0-	-0-	-0-	199	1	83	2	N	-0-					56
*04	554	N	554	-0-	-0-	-0-	325	1	229	2	N	-0-					56
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					56
*06	270	N	175	-0-	-95	-0-	175	2			N	-0-					56
*07	558	N	131	-0-	-427	-0-	131	2			N	-0-					56
*08	148	N	148	-0-	-0-	-0-	18	1	128	2	N	2	2	8			56
							2	9									
*09	180	N	151	-0-	-29	-0-	151	2			N	-0-					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	1			N	-0-					159
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					159
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					159
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					159
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					159
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					159

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1525	N	571	-0-	-954	-0-	78	1	490	2	N	3	3	8			134
							3	9									
05	1023	N	797	-0-	-226	-0-	241	1	542	2	N	13					147
							14	9									
06	570	N	529	-0-	-41	-0-	519	2	10	9	N	9					156
07	589	N	555	-0-	-34	-0-	548	2	7	9	N	6					162
08	806	N	604	-0-	-202	-0-	19	1	574	2	N	10					172
							11	9									
09	540	N	421	-0-	-119	-0-	411	2	10	9	N	9					181

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2814	N	2460	-0-	-354	-0-	333	1	2112	2	N	14	5	8			27
							15	9									
05	2511	N	2418	-0-	-93	-0-	31	1	2368	2	N	17					44
							19	9									
06	2430	X	2239	-0-	-191	-0-	1	1	2204	2	N	31					75
							34	9									
*07	2511	X	2172	-0-	-339	-0-	1	1	2142	2	N	26	76	1	6	8	19
							29	9									
*08	2511	X	2282	-0-	-229	-0-	2282	2			N	-0-					19
*09	2430	X	2099	-0-	-331	-0-	2095	2	4	9	N	4	4	8			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1718	-0-	-292	-0-	333	1	1333	2	N	47	4	8			118
							52	9									
05	2046	N	1562	-0-	-484	-0-	30	1	1490	2	N	38					156
							42	9									
06	1770	N	1442	-0-	-328	-0-	1	1	1395	2	N	42					198
							46	9									
07	1767	N	1451	-0-	-316	-0-	1407	2	44	9	N	40	178	1			60
08	1580	N	1580	-0-	-0-	-0-	19	1	1521	2	N	36					96
							40	9									
*09	1474	N	1474	-0-	-0-	-0-	1430	2	44	9	N	40	3	8			133

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	10					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1003	-0-	-1997	81	74	1	923	2	N	5	3	8			156
							6	9									
05	1319	N	1238	-0-	-81	-0-	168	1	1053	2	N	15					171
							17	9									
06	1002	N	1002	-0-	-0-	-0-	1	1	983	2	N	16					187
							18	9									
07	1021	N	1021	-0-	-0-	-0-	1	1	1000	2	N	18					205
							20	9									
08	1160	N	1160	-0-	-0-	-0-	14	1	1134	2	N	11	179	1			37
							12	9									
*09	983	N	983	-0-	-0-	-0-	955	2	28	9	N	25					62

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	390	-0-	-600	-0-	64	1	322	2	N	4	4	8			128
							4	9									
05	1054	N	695	-0-	-359	-0-	32	1	661	2	N	2					130
							2	9									
06	990	N	602	-0-	-388	-0-	4	1	598	2	N	-0-					130
07	403	N	334	-0-	-69	-0-	319	2	15	9	N	14	80	1			64
08	682	N	355	-0-	-327	-0-	19	1	325	2	N	10					74
							11	9									
09	600	N	35	-0-	-565	-0-	32	1	3	9	N	3					77

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	1			N	-0-					22
05	304	N	304	-0-	-0-	-0-	121	1	183	2	N	-0-					22
06	390	N	188	-0-	-202	-0-	90	1	98	2	N	-0-					22
07	155	N	74	-0-	-81	-0-	74	2			N	-0-					22
08	310	N	70	-0-	-240	-0-	11	1	59	2	N	-0-					22
09	180	N	50	-0-	-130	-0-	50	2			N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	13					236
05	217	N	-0-	-0-	-217	-0-					N	3					239
06	720	N	-0-	-0-	-720	-0-					N	21	177	1	1	8	82
07	520	N	520	-0-	-0-	-0-	511	2	9	9	N	8					90
08	558	N	558	-0-	-0-	-0-	19	1	515	2	N	22					112
							24	9									
*09	511	N	511	-0-	-0-	-0-	483	2	28	9	N	25					137

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

04	990	N	625	-0-	-365	-0-	106	1	516	2	N	3	3	8			62
							3	9									
05	1085	N	818	-0-	-267	-0-	226	1	591	2	N	1					63
							1	9									
06	600	N	525	-0-	-75	-0-	516	2	9	9	N	8					71
07	620	N	518	-0-	-102	-0-	509	2	9	9	N	8					79
08	620	N	597	-0-	-23	-0-	18	1	577	2	N	2					81
							2	9									
09	540	N	485	-0-	-55	-0-	482	2	3	9	N	3					84

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

04	3720	X	2639	-0-	-1081	-0-	452	1	2183	2	Y	4	123	1			137
							4	9									
05	3069	X	642	-0-	-2427	-0-	468	1	150	2	Y	22					159
							24	9									
06	2070	X	1438	-0-	-632	-0-	452	1	941	2	Y	41	73	1			127
							45	9									
07	7214	X	7214	-0-	-0-	-0-	468	1	6709	2	Y	34					161
							37	9									
08	3292	X	3292	-0-	-0-	-0-	469	1	2770	2	Y	48	12	8			197
							53	9									
*09	2865	X	2865	-0-	-0-	-0-	452	1	2378	2	Y	32					229
							35	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

04	4190	X	4190	-0-	-0-	-0-	432	1	3693	2	N	59	193	1	8	8	130
							65	9									
05	4266	X	4266	-0-	-0-	-0-	50	1	4149	2	N	61					191
							67	9									
06	4470	X	3677	-0-	-793	-0-	3620	2	57	9	N	52	183	1			60
07	4619	X	3819	-0-	-800	-0-	3746	2	73	9	N	66					126
08	4619	X	4429	-0-	-190	-0-	29	1	4327	2	N	66					192
							73	9									
09	4200	X	3758	-0-	-442	-0-	3685	2	73	9	N	66	177	1	4	8	77

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

*02	14B2 EXT		40	-0-	40	391	1	1	39	2	Y	-0-					1
*03	14B2 EXT		-0-	-0-	-0-	391					Y	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	391					Y	-0-					1
*05	14B2 EXT		2	-0-	2	393	2	2			Y	-0-					1
*06	393	X	-0-	-0-	-393	-0-					Y	-0-					1
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
*08	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			1
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	1487	-0-	-1393	-0-	181	1	1300	2	N	5	4	8			110
							6	9									
05	2728	N	1725	-0-	-1003	-0-	94	1	1570	2	N	55					165
							61	9									
06	INC G-10		2175	-0-	2175	2175	2111	2	64	9	N	58	182	1			41
07	INC G-10		2386	-0-	2386	4561	2301	2	85	9	N	77					118
08	300	N	2772	-0-	2472	7033	14	1	2639	2	N	108					226
							119	9									
*09	3000	N	2358	-0-	-642	6391	2311	2	47	9	N	43	43	8			226

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

04	3499	X	3499	-0-	-0-	-0-	332	1	3122	2	N	41	8	8			110
							45	9									
05	4061	X	3775	-0-	-286	-0-	30	1	3702	2	N	39					149
							43	9									
06	3930	X	3074	-0-	-856	-0-	3038	2	36	9	N	33					182
07	4061	X	3174	-0-	-887	-0-	3135	2	39	9	N	35					217
08	3782	X	2871	-0-	-911	-0-	29	1	2803	2	N	35	174	1			78
							39	9									
09	3660	X	2234	-0-	-1426	-0-	2186	2	48	9	N	44	4	8			118

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

*01	1322	N	1322	-0-	-0-	-0-	499	1	772	2	N	46	188	1			100
							51	9									
*02	1186	N	1186	-0-	-0-	-0-	450	1	682	2	N	49					149
							54	9									
*03	1218	N	1218	-0-	-0-	-0-	481	1	686	2	N	46					195
							51	9									
*04	1087	N	1087	-0-	-0-	-0-	332	1	700	2	N	50	178	1			67
							55	9									
*05	1209	N	878	-0-	-331	-0-	1	1	827	2	N	45					112
							50	9									
*06	1110	N	879	-0-	-231	-0-	833	2	46	9	N	42					154
*07	1147	N	859	-0-	-288	-0-	808	2	51	9	N	46					200
*08	868	N	851	-0-	-17	-0-	19	1	771	2	N	55	177	1			78
							61	9									
*09	2060	N	2060	-0-	-0-	-0-	114	1	1832	2	N	104					182
							114	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

04	4350	X	4048	-0-	-302	-0-	3905	2	143	9	Y	130	242	1			257
05	1170	X	1170	-0-	-0-	-0-	1149	2	21	9	Y	19					276
06	3333	X	3333	-0-	-0-	-0-	3288	2	45	9	Y	41	118	1			199
*07	4185	X	3470	-0-	-715	-0-	3438	2	32	9	Y	29					228
*08	4185	X	3087	-0-	-1098	-0-	17	1	3056	2	Y	13	13	8			228
							14	9									
*09	4050	X	3141	-0-	-909	-0-	3141	2			Y	-0-					228

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2751	X	2751	-0-	-0-	-0-	664	1	2059	2	N	25	7	8			102
							28	9									
05	2657	X	2657	-0-	-0-	-0-	60	1	2564	2	N	30					132
							33	9									
06	3540	X	2571	-0-	-969	-0-	2538	2	33	9	N	30					162
07	3658	X	2635	-0-	-1023	-0-	2600	2	35	9	N	32	119	1			75
08	3255	X	-0-	-0-	-3255	-0-					N	32					107
09	2760	X	2534	-0-	-226	-0-	2504	2	30	9	N	27	4	8			130

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2038	N	2038	-0-	-0-	-0-	947	1	1041	2	Y	45	8	8			207
							50	9									
05	1674	N	1299	-0-	-375	-0-	776	1	482	2	Y	37					244
							41	9									
06	2520	N	1426	-0-	-1094	-0-	724	1	654	2	Y	44	222	1			66
							48	9									
07	2108	N	1598	-0-	-510	-0-	748	1	805	2	Y	41					107
							45	9									
08	1302	N	1162	-0-	-140	-0-	740	1	380	2	Y	38	94	1			51
							42	9									
09	1440	N	1269	-0-	-171	-0-	691	1	539	2	Y	35	4	8			82
							39	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3107	X	3107	-0-	-0-	-0-	740	1	2299	2	N	62	182	1			119
							68	9									
05	4484	X	4484	-0-	-0-	-0-	793	1	3660	2	N	28					147
							31	9									
06	3414	X	3414	-0-	-0-	-0-	498	1	2906	2	N	9	9	8			147
							10	9									
07	2834	X	2834	-0-	-0-	-0-	474	1	2358	2	N	2					149
							2	9									
08	1581	X	80	-0-	-1501	-0-	39	1	41	9	N	37					186
*09	2838	X	2838	-0-	-0-	-0-	460	1	2342	2	N	33					219
							36	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	1851	-0-	-669	-0-	93	1	1738	2	N	18	11	8			232
							20	9									
05	2604	X	2366	-0-	-238	-0-	31	1	2290	2	N	41	172	1			101
							45	9									
06	2580	X	2109	-0-	-471	-0-	30	1	2044	2	N	32					133
							35	9									
07	1955	X	1955	-0-	-0-	-0-	31	1	1893	2	N	28					161
							31	9									
08	2394	X	2394	-0-	-0-	-0-	44	1	2309	2	N	37					198
							41	9									
09	2280	X	2239	-0-	-41	-0-	43	1	2154	2	N	38	180	1			56
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	39	-0-	-1401	-0-	9	1	30	9	N	27					305
05	5051	X	5051	-0-	-0-	-0-	4996	2	55	9	N	50					355
06	3749	X	3749	-0-	-0-	-0-	3684	2	65	9	N	59					414
07	4401	X	4401	-0-	-0-	-0-	4377	2	24	9	N	22					436
08	4306	X	4306	-0-	-0-	-0-	11	1	4273	2	N	20					456
							22	9									
*09	3360	X	2262	-0-	-1098	-0-	2251	2	11	9	N	10					466

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3553	X	3553	-0-	-0-	-0-	334	1	3156	2	N	57	174	1	8	8	60
							63	9									
05	4765	X	4765	-0-	-0-	-0-	30	1	4661	2	N	67					127
							74	9									
06	4575	X	4575	-0-	-0-	-0-	4521	2	54	9	N	49					176
07	4712	X	4316	-0-	-396	-0-	4253	2	63	9	N	57	181	1			52
08	4883	X	4883	-0-	-0-	-0-	19	1	4776	2	N	80					132
							88	9									
09	4560	X	4155	-0-	-405	-0-	4059	2	96	9	N	87	4	8			215

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2837	N	2837	-0-	-0-	-0-	354	1	2463	2	N	18	4	8			269
							20	9									
*02	2469	N	2469	-0-	-0-	-0-	451	1	1994	2	N	22	174	1	1	8	116
							24	9									
*03	2173	N	2173	-0-	-0-	-0-	122	1	2018	2	N	30					146
							33	9									
*04	913	N	913	-0-	-0-	-0-	13	1	869	2	N	28	12	8			162
							31	9									
*05	2542	N	990	-0-	-1552	-0-	19	1	943	2	N	25					187
							28	9									
*06	2070	N	1235	-0-	-835	-0-	1	1	1201	2	N	30					217
							33	9									
*07	1296	N	1296	-0-	-0-	-0-	1	1	1262	2	N	30	7	8			240
							33	9									
*08	992	N	657	-0-	-335	-0-	19	1	618	2	N	18	177	1			81
							20	9									
09	1230	N	120	-0-	-1110	-0-	108	1	12	2	N	-0-					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	113	1	472	2	N	21	21	8			105
							23	9									
05	1215	N	1215	-0-	-0-	-0-	241	1	930	2	N	40					145
							44	9									
06	1800	N	1005	-0-	-795	-0-	955	2	50	9	N	45					190
07	1041	N	1041	-0-	-0-	-0-	1001	2	40	9	N	36	175	1			51
08	1342	N	1342	-0-	-0-	-0-	19	1	1284	2	N	35					86
							39	9									
*09	1362	N	1362	-0-	-0-	-0-	1316	2	46	9	N	42					128

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2732	X	2732	-0-	-0-	-0-	347	1	2354	2	N	28	18	8			221
							31	9									
05	2745	X	2745	-0-	-0-	-0-	16	1	2729	2	N	-0-					221
06	3780	X	2531	-0-	-1249	-0-	1	1	2524	2	N	5					226
							6	9									
*07	3906	X	2467	-0-	-1439	-0-	5	1	2394	2	N	62	178	1	9	8	101
							68	9									
*08	3906	X	2693	-0-	-1213	-0-	36	1	2654	2	N	3					104
							3	9									
*09	2730	X	2179	-0-	-551	-0-	2173	2	6	9	N	5	5	8			104

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2151	X	2151	-0-	-0-	-0-	261	1	1882	2	Y	7					16
							8	9									
05	2387	X	2387	-0-	-0-	-0-	9	1	2334	2	Y	40	13	1			43
							44	9									
06	2700	X	2282	-0-	-418	-0-	2254	2	28	9	Y	25	18	1			50
07	2790	X	2029	-0-	-761	-0-	2003	2	26	9	Y	24					74
08	2790	X	2080	-0-	-710	-0-	12	1	2050	2	Y	16	50	1	9	8	31
							18	9									
09	2310	X	1695	-0-	-615	-0-	1680	2	15	9	Y	14					45

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1422	N	1422	-0-	-0-	-0-	40	1	1294	2	N	80	182	1	21	8	84
							88	9									
05	1860	N	1805	-0-	-55	-0-	151	1	1585	2	N	63					147
							69	9									
06	1830	N	1368	-0-	-462	-0-	1298	2	70	9	N	64					211
07	1494	N	1494	-0-	-0-	-0-	1433	2	61	9	N	55	170	1			96
08	1798	N	1613	-0-	-185	-0-	13	1	1531	2	N	63					159
							69	9									
*09	1541	N	1541	-0-	-0-	-0-	1478	2	63	9	N	57					216

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1394	-0-	-1066	-0-	72	1	1286	2	N	33					236
							36	9									
05	5148	X	5148	-0-	-0-	-0-	1	1	5097	2	N	45					281
							50	9									
06	2822	X	2822	-0-	-0-	-0-	2781	2	41	9	N	37	182	1			136
07	2542	X	1702	-0-	-840	-0-	1668	2	34	9	N	31					167
08	2542	X	1861	-0-	-681	-0-	31	1	1791	2	N	35	9	8			193
							39	9									
09	2460	X	2387	-0-	-73	-0-	2369	2	18	9	N	16					209

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
*07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					181
*08	14B DENY		-0-	-0-	-0-	-0-					N	4	160	1			25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

04	4500	X	3119	-0-	-1381	-0-	30	1	3081	2	Y	7					33
							8	9									
05	3472	X	3364	-0-	-108	-0-	9	1	3312	2	Y	39	13	1			59
							43	9									
06	4110	X	2994	-0-	-1116	-0-	2947	2	47	9	Y	43	23	1			79
*07	4247	X	2621	-0-	-1626	-0-	2596	2	25	9	Y	23					102
*08	4247	X	2813	-0-	-1434	-0-	2791	2	22	9	Y	20	58	1	20	8	44
*09	3270	X	2311	-0-	-959	-0-	2297	2	14	9	Y	13					57

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

*10	3472	X	1902	-0-	-1570	-0-	40	1	1861	2	N	1					112
							1	9									
*11	5550	X	16	-0-	-5534	-0-	16	1			N	-0-					112
*12	5983	X	171	-0-	-5812	-0-	171	1			N	-0-					112
*01	5983	X	487	-0-	-5496	-0-	473	1	14	9	N	13	13	8			112
*02	5404	X	-0-	-0-	-5404	-0-					N	-0-					112
*03	1922	X	-0-	-0-	-1922	-0-					N	-0-					112
*04	0	W	265	-0-	265	265	173	1	88	2	N	4	4	8			112
							4	9									
*05	0	W	535	-0-	535	800	478	1	57	2	N	-0-					112
*06	0	W	218	-0-	218	1018	201	1	17	2	N	-0-					112
*07	0	W	140	-0-	140	1158	21	1	116	2	N	3	2	8			113
							3	9									
*08	0	W	255	-0-	255	1413	253	1	2	9	N	2					115
09	0	W	36	-0-	36	1449	36	2			N	-0-					-0-

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

04	2640	X	1641	-0-	-999	-0-	77	1	1522	2	N	38	181	1	20	8	86
							42	9									
05	2728	X	2205	-0-	-523	-0-	114	1	2014	2	N	70					156
							77	9									
06	3180	X	2173	-0-	-1007	-0-	2104	2	69	9	N	63					219
07	3007	X	1930	-0-	-1077	-0-	1877	2	53	9	N	48	167	1			100
08	2759	X	1847	-0-	-912	-0-	14	1	1780	2	N	48					148
							53	9									
09	2160	X	1502	-0-	-658	-0-	1457	2	45	9	N	41					189

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4984	-0-	1984	1984	70	1	4866	2	N	44	21	8			197
							48	9									
05	7915	X	5931	-0-	-1984	-0-	151	1	5712	2	N	62	177	1			82
							68	9									
06	5037	X	5037	-0-	-0-	-0-	4982	2	55	9	N	50					132
07	5523	X	5523	-0-	-0-	-0-	5464	2	59	9	N	54					186
08	5892	X	5892	-0-	-0-	-0-	13	1	5821	2	N	53					239
							58	9									
*09	5335	X	5335	-0-	-0-	-0-	5284	2	51	9	N	46	183	1			102

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3441	-0-	-9	-0-	77	1	3336	2	N	25	25	8			78
							28	9									
05	3565	X	2685	-0-	-880	-0-	171	1	2507	2	N	6					84
							7	9									
06	3570	X	1961	-0-	-1609	-0-	14	1	1917	2	N	27					111
							30	9									
07	3534	X	2100	-0-	-1434	-0-	2048	2	52	9	N	47					158
08	3565	X	2222	-0-	-1343	-0-	14	1	2146	2	N	56					214
							62	9									
09	3450	X	1221	-0-	-2229	-0-	2	1	1177	2	N	38	177	1			75
							42	9									

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2001	-0-	-1389	-0-	183	1	1765	2	N	48	10	8			191
							53	9									
05	3503	X	2844	-0-	-659	-0-	2785	2	59	9	N	54	179	1			66
06	3720	X	2615	-0-	-1105	-0-	2560	2	55	9	N	50					116
07	3751	X	2622	-0-	-1129	-0-	2554	2	68	9	N	62					178
08	3224	X	2786	-0-	-438	-0-	13	1	2715	2	N	53					231
							58	9									
09	2760	X	2305	-0-	-455	-0-	2262	2	43	9	N	39	181	1	4	8	85

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2006 TOTAL DEPTH 13609 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5921	X	-0-	-0-	-5921	-0-					N	-0-					103
*02	5796	X	-0-	-0-	-5796	-0-					N	-0-					103
*03	6417	X	-0-	-0-	-6417	-0-					N	-0-					103
*04	0	W	7606	-0-	7606	7606	124	1	7395	2	N	79	12	8			170
							87	9									
*05	0	W	10487	-0-	10487	18093	777	1	9640	2	N	64					234
							70	9									
*06	0	W	7999	-0-	7999	26092	706	1	7241	2	N	47	208	1			73
							52	9									
*07	0	W	7090	-0-	7090	33182	779	1	6266	2	N	41	8	8			106
							45	9									
*08	0	W	8318	-0-	8318	41500	743	1	7498	2	N	70					176
							77	9									
09	0	W	7679	-0-	7679	49179	841	1	6798	2	N	36	176	1			36
							40	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1422	-0-	-618	-0-	55	1	1355	2	N	11	175	1	9	8	76
							12	9									
05	2108	X	1382	-0-	-726	-0-	2	1	1354	2	N	24					100
							26	9									
06	2190	X	1449	-0-	-741	-0-	30	1	1374	2	N	41					141
							45	9									
07	2263	X	1478	-0-	-785	-0-	31	1	1399	2	N	44					185
							48	9									
08	2263	X	1655	-0-	-608	-0-	46	1	1566	2	N	39	179	1			45
							43	9									
09	1440	X	817	-0-	-623	-0-	30	1	745	2	N	38					83
							42	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2325	-0-	-585	-0-	30	1	2251	2	Y	40					129
							44	9									
05	2679	X	2679	-0-	-0-	-0-	9	1	2647	2	Y	21	35	1			115
							23	9									
06	6739	X	6739	-0-	-0-	-0-	6713	2	26	9	Y	24	36	1			103
07	3441	X	2308	-0-	-1133	-0-	2284	2	24	9	Y	22					125
08	3441	X	1534	-0-	-1907	-0-	11	1	1502	2	Y	19	73	1	19	8	52
							21	9									
09	3540	X	754	-0-	-2786	-0-	740	2	14	9	Y	13					65

LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2336	N	2336	-0-	-0-	-0-	333	1	1941	2	N	56	12	8			169
							62	9									
*02	2005	N	2005	-0-	-0-	-0-	314	1	1641	2	N	45					214
							50	9									
*03	2046	N	1846	-0-	-200	-0-	63	1	1730	2	N	48					262
							53	9									
*04	1727	N	1727	-0-	-0-	-0-	1	1	1640	2	N	78	199	1	18	8	123
							86	9									
*05	2170	N	1782	-0-	-388	-0-	1	1	1725	2	N	51					174
							56	9									
*06	1620	N	1596	-0-	-24	-0-	1	1	1532	2	N	57					231
							63	9									
*07	1674	N	319	-0-	-1355	-0-	319	2			N	-0-	186	1			45
*08	1674	N	-0-	-0-	-1674	-0-					N	-0-					45
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					45

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2290	-0-	-860	-0-	100	1	2156	2	Y	31	17	8			243
							34	9									
05	3255	X	2613	-0-	-642	-0-	193	1	2343	2	Y	70	208	1			105
							77	9									
06	3000	X	2089	-0-	-911	-0-	2026	2	63	9	Y	57					162
07	3100	X	2127	-0-	-973	-0-	2071	2	56	9	Y	51					213
08	3100	X	2006	-0-	-1094	-0-	15	1	1952	2	Y	35	185	1			63
							39	9									
09	2520	X	1805	-0-	-715	-0-	1762	2	43	9	Y	39					102

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2573	X	2573	-0-	-0-	-0-	131	1	2301	2	N	128	184	1	20	8	91
							141	9									
05	2740	X	2740	-0-	-0-	-0-	2651	2	89	9	N	81					172
06	2238	X	2238	-0-	-0-	-0-	2171	2	67	9	N	61	26	8			207
07	2469	X	2469	-0-	-0-	-0-	2366	2	103	9	N	94	171	1	33	8	97
08	2574	X	2574	-0-	-0-	-0-	13	1	2484	2	N	70	39	8			128
							77	9									
*09	2335	X	2335	-0-	-0-	-0-	2267	2	68	9	N	62					190

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2515	-0-	-485	-0-	628	1	1840	2	Y	43					302
							47	9									
05	2945	X	2862	-0-	-83	-0-	668	1	2155	2	Y	35					337
							39	9									
06	2970	X	2680	-0-	-290	-0-	694	1	1954	2	Y	29					366
							32	9									
07	3069	X	2690	-0-	-379	-0-	717	1	1940	2	Y	30					396
							33	9									
08	3069	X	2729	-0-	-340	-0-	730	1	1982	2	Y	15	180	1	12	8	219
							17	9									
09	2760	X	2581	-0-	-179	-0-	693	1	1866	2	Y	20					239
							22	9									

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2311	N	2236	-0-	-75	-0-	84	1	2083	2	N	63	178	1	11	8	103
							69	9									
05	2684	X	2684	-0-	-0-	-0-	257	1	2365	2	N	56					159
							62	9									
06	2291	X	2291	-0-	-0-	-0-	2216	2	75	9	N	68	17	8			210
07	2183	X	2183	-0-	-0-	-0-	2120	2	63	9	N	57	176	1	19	8	72
08	2464	X	2464	-0-	-0-	-0-	20	1	2386	2	N	53	18	8			107
							58	9									
*09	2046	X	2046	-0-	-0-	-0-	2010	2	36	9	N	33					140

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					50
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2808	X	2808	-0-	-0-	-0-	1053	1	1716	2	N	35	176	1	1	8	165
							39	9									
*02	2473	X	2473	-0-	-0-	-0-	963	1	1464	2	N	42					207
							46	9									
*03	2790	X	2334	-0-	-456	-0-	789	1	1506	2	N	35					242
							39	9									
*04	2700	X	2188	-0-	-512	-0-	699	1	1438	2	N	46	198	1			90
							51	9									
*05	2790	X	2242	-0-	-548	-0-	748	1	1452	2	N	38					128
							42	9									
*06	2242	N	2242	-0-	-0-	-0-	724	1	1474	2	N	40					168
							44	9									
*07	2444	N	2444	-0-	-0-	-0-	746	1	1652	2	N	42					210
							46	9									
*08	2232	N	87	-0-	-2145	-0-	86	1	1	9	N	1					211
09	2220	N	-0-	-0-	-2220	-0-					N	-0-					211

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3721	X	3721	-0-	-0-	-0-	362	1	3297	2	N	56	10	8			189
							62	9									
05	4128	X	4128	-0-	-0-	-0-	32	1	4028	2	N	62					251
							68	9									
06	4380	X	3603	-0-	-777	-0-	3553	2	50	9	N	45	178	1			118
07	4526	X	3369	-0-	-1157	-0-	3319	2	50	9	N	45					163
08	4371	X	3855	-0-	-516	-0-	19	1	3778	2	N	53					216
							58	9									
09	3990	X	3056	-0-	-934	-0-	3009	2	47	9	N	43	174	1	4	8	81

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	-0-	-0-	-810	-0-					Y	4	4	8			34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					34

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4892	X	4892	-0-	-0-	-0-	258	1	4447	2	N	170	181	1	58	8	148
							187	9									
05	5583	X	5583	-0-	-0-	-0-	5427	2	156	9	N	142					290
06	5314	X	5314	-0-	-0-	-0-	5189	2	125	9	N	114	175	1	38	8	191
07	5560	X	5560	-0-	-0-	-0-	5371	2	189	9	N	172	177	1	39	8	147
08	5992	X	5992	-0-	-0-	-0-	13	1	5858	2	N	110	38	8			219
							121	9									
*09	4935	X	4935	-0-	-0-	-0-	4835	2	100	9	N	91	180	1			130

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	-0-	-0-	-960	-0-					N	4	4	8			52
05	992	X	-0-	-0-	-992	-0-					N	-0-					52
06	450	X	-0-	-0-	-450	-0-					N	-0-					52
*07	372	X	-0-	-0-	-372	-0-					N	-0-					52
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
*09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2434	X	2434	-0-	-0-	-0-	2391	2	43	9	N	39					142
05	2892	X	2892	-0-	-0-	-0-	2863	2	29	9	N	26					168
06	3450	X	2746	-0-	-704	-0-	2700	2	46	9	N	42	8	8			202
07	3565	X	2665	-0-	-900	-0-	266	1	2370	2	N	26	177	1			51
							29	9									
08	3565	X	2427	-0-	-1138	-0-	21	1	2367	2	N	35					86
							39	9									
09	2790	X	2239	-0-	-551	-0-	2208	2	31	9	N	28					114

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	1423	-0-	-1967	-0-	30	1	1349	2	Y	40					427
							44	9									
05	3503	X	1947	-0-	-1556	-0-	9	1	1915	2	Y	21	119	1			329
							23	9									
06	2598	X	2598	-0-	-0-	-0-	2572	2	26	9	Y	24	104	1			249
07	2449	X	2362	-0-	-87	-0-	2337	2	25	9	Y	23					272
08	2553	X	2553	-0-	-0-	-0-	12	1	2522	2	Y	17	164	1	17	8	108
							19	9									
09	2370	N	1972	-0-	-398	-0-	1958	2	14	9	Y	13					121

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2828	X	2828	-0-	-0-	-0-	998	1	1795	2	N	32					337
							35	9									
*02	2358	X	2358	-0-	-0-	-0-	899	1	1397	2	N	56	174	1			219
							62	9									
*03	2883	X	2145	-0-	-738	-0-	701	1	1388	2	N	51					270
							56	9									
*04	2790	X	2400	-0-	-390	-0-	585	1	1768	2	N	43	169	1			144
							47	9									
*05	2821	X	1678	-0-	-1143	-0-	663	1	971	2	N	40					184
							44	9									
*06	2070	N	484	-0-	-1586	-0-	484	1			N	-0-					184
*07	2387	N	-0-	-0-	-2387	-0-					N	-0-					184
*08	1674	N	-0-	-0-	-1674	-0-					N	1	163	1			22
09	480	N	-0-	-0-	-480	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2839	X	2839	-0-	-0-	-0-	226	1	2609	2	N	4	190	1			44
							4	9									
05	1085	X	736	-0-	-349	-0-	722	2	14	9	N	13					57
06	3390	X	784	-0-	-2606	-0-	770	2	14	9	N	13					70
07	3503	X	934	-0-	-2569	-0-	3	1	916	2	N	14					84
							15	9									
08	3503	X	934	-0-	-2569	-0-	14	1	908	2	N	11					95
							12	9									
09	2850	X	1011	-0-	-1839	-0-	84	1	913	2	N	13					108
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3359	X	3359	-0-	-0-	-0-	761	1	2531	2	N	61	179	1			108
							67	9									
05	4432	X	4432	-0-	-0-	-0-	623	1	3725	2	N	76					184
							84	9									
06	4104	X	4104	-0-	-0-	-0-	557	1	3463	2	N	76	179	1	11	8	70
							84	9									
07	3813	X	3688	-0-	-125	-0-	567	1	3049	2	N	65					135
							72	9									
08	3813	X	3633	-0-	-180	-0-	577	1	2989	2	N	61					196
							67	9									
09	3690	X	3336	-0-	-354	-0-	508	1	2771	2	N	52	172	1			76
							57	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4618	-0-	-2	-0-	694	1	3839	2	N	77					193
							85	9									
05	5102	X	5102	-0-	-0-	-0-	717	1	4299	2	N	78					271
							86	9									
06	4736	X	4736	-0-	-0-	-0-	694	1	3972	2	N	64	182	1	12	8	141
							70	9									
07	4712	X	4290	-0-	-422	-0-	717	1	3490	2	N	75					216
							83	9									
08	4712	X	4220	-0-	-492	-0-	730	1	3420	2	N	64	179	1			101
							70	9									
09	4560	X	4121	-0-	-439	-0-	682	1	3360	2	N	72					173
							79	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2605	X	2605	-0-	-0-	-0-	211	1	2315	2	N	72	183	1	19	8	88
							79	9									
05	2900	X	2900	-0-	-0-	-0-	51	1	2780	2	N	63					151
							69	9									
06	3450	X	2762	-0-	-688	-0-	2701	2	61	9	N	55	14	8			192
07	3565	X	2679	-0-	-886	-0-	2612	2	67	9	N	61	11	8			242
08	3472	X	2490	-0-	-982	-0-	18	1	2427	2	N	41	181	1	8	8	94
							45	9									
09	2820	X	2249	-0-	-571	-0-	2199	2	50	9	N	45	3	8			136

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3213	X	3213	-0-	-0-	-0-	732	1	2425	2	N	51	171	1			98
							56	9									
05	3481	X	3481	-0-	-0-	-0-	476	1	2941	2	N	58					156
							64	9									
06	3648	X	3648	-0-	-0-	-0-	499	1	3101	2	N	44	9	8			191
							48	9									
07	3565	X	3380	-0-	-185	-0-	524	1	2813	2	N	39	183	1			47
							43	9									
08	3565	X	3387	-0-	-178	-0-	540	1	2796	2	N	46					93
							51	9									
*09	3586	X	3586	-0-	-0-	-0-	548	1	2992	2	N	42					135
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2800	X	2800	-0-	-0-	-0-	903	1	1832	2	N	59	172	1			282
							65	9									
05	2863	X	2863	-0-	-0-	-0-	712	1	2082	2	N	63					345
							69	9									
06	11490	X	3774	-0-	-7716	-0-	915	1	2774	2	N	77	181	1			241
							85	9									
07	11873	X	4356	-0-	-7517	-0-	1105	1	3176	2	N	68					309
							75	9									
*08	10540	X	3897	-0-	-6643	-0-	1031	1	2849	2	N	15	7	8			317
							17	9									
*09	3780	X	2256	-0-	-1524	-0-	700	1	1504	2	N	47					364
							52	9									

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					99
05	1302	X	-0-	-0-	-1302	-0-					N	-0-					99
06	5	X	-0-	-0-	-5	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	5609	-0-	2509	2509	1217	1	4335	2	N	52	9	8			246
							57	9									
*02	2800	N	2753	-0-	-47	2462	1064	1	1656	2	N	30	189	1			87
							33	9									
*03	3100	N	2379	-0-	-721	1741	803	1	1552	2	N	22					109
							24	9									
*04	0	W	1275	-0-	1275	3016	600	1	663	2	N	11	4	8			116
							12	9									
*05	0	W	1836	-0-	1836	4852	734	1	1069	2	N	30					146
							33	9									
*06	0	W	2068	-0-	2068	6920	698	1	1342	2	N	25					171
							28	9									
*07	0	W	2793	-0-	2793	9713	750	1	1996	2	N	43	178	1	1	8	35
							47	9									
*08	0	W	3262	-0-	3262	12975	778	1	2432	2	N	47					82
							52	9									
09	0	W	2562	-0-	2562	15537	899	1	1641	2	N	20					102
							22	9									

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2926	X	2926	-0-	-0-	-0-	84	1	2770	2	N	65	360	1			115
							72	9									
05	3100	N	3719	-0-	619	619	31	1	3616	2	N	65					180
							72	9									
06	5829	X	5210	-0-	-619	-0-	30	1	5110	2	N	64					244
							70	9									
07	5148	X	5148	-0-	-0-	-0-	31	1	5034	2	N	75	176	1			143
							83	9									
08	5081	X	5081	-0-	-0-	-0-	44	1	4979	2	N	53	15	8			181
							58	9									
09	3720	X	3702	-0-	-18	-0-	30	1	3628	2	N	40					221
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF. 11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1650	-0-	-0-	-0-	71 28	1 9	1551	2	N	25	7	8			91
05	1550	N	1039	-0-	-511	-0-	12 44	1 9	983	2	N	40					131
06	1048	N	1048	-0-	-0-	-0-	2 44	1 9	1002	2	N	40					171
07	1550	N	1050	-0-	-500	-0-	2 39	1 9	1009	2	N	35					206
08	1054	N	951	-0-	-103	-0-	22 41	1 9	888	2	N	37					243
09	1050	N	999	-0-	-51	-0-	81 29	1 9	889	2	N	26	182	1			87

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF. 11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1254	N	1254	-0-	-0-	-0-	210 19	1 9	1025	2	N	17	2	8			82
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*03	961	N	-0-	-0-	-961	-0-					N	-0-					82
*04	0	W	316	-0-	316	316	314	2	2	9	N	2	1	8			83
*05	0	W	853	-0-	853	1169	842	2	11	9	N	10					93
*06	0	W	829	-0-	829	1998	820	2	9	9	N	8					101
*07	0	W	676	-0-	676	2674	665	2	11	9	N	10					111
*08	0	W	938	-0-	938	3612	14 20	1 9	904	2	N	18					129
09	0	W	722	-0-	722	4334	84 8	1 9	630	2	N	7	69	1			67

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF. 11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3758	X	3758	-0-	-0-	-0-	231 127	1 9	3400	2	N	115	190	1	32	8	147
05	4328	X	4328	-0-	-0-	-0-	22 98	1 9	4208	2	N	89					236
06	5100	X	4018	-0-	-1082	-0-	3909	2	109	9	N	99	173	1	28	8	134
07	5270	X	4012	-0-	-1258	-0-	3900	2	112	9	N	102	23	8			213
08	4805	X	4410	-0-	-395	-0-	14 110	1 9	4286	2	N	100	178	1	29	8	106
09	4200	X	3837	-0-	-363	-0-	3763	2	74	9	N	67	3	8			170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3331	X	3331	-0-	-0-	-0-	171	1	3024	2	N	124	20	8			196
							136	9									
05	3175	X	3175	-0-	-0-	-0-	27	1	3079	2	N	63	175	1			84
							69	9									
06	2940	X	2940	-0-	-0-	-0-	2873	2	67	9	N	61	20	8			125
07	3048	X	3048	-0-	-0-	-0-	2970	2	78	9	N	71	21	8			175
08	3233	X	3233	-0-	-0-	-0-	13	1	3155	2	N	59	22	8			212
							65	9									
*09	3573	X	3573	-0-	-0-	-0-	3532	2	41	9	N	37	181	1			68

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2270	X	2270	-0-	-0-	-0-	273	1	1944	2	N	48	9	8			217
							53	9									
05	2645	X	2645	-0-	-0-	-0-	24	1	2562	2	N	54	174	1			97
							59	9									
06	3360	X	2312	-0-	-1048	-0-	2265	2	47	9	N	43					140
07	3472	X	2312	-0-	-1160	-0-	2248	2	64	9	N	58					198
08	3131	X	2641	-0-	-490	-0-	16	1	2559	2	N	60	178	1			80
							66	9									
09	2550	X	2263	-0-	-287	-0-	7	1	2204	2	N	47	4	8			123
							52	9									

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5343	X	5343	-0-	-0-	-0-	264	1	4957	2	N	111	178	1	10	8	142
							122	9									
05	6261	X	6261	-0-	-0-	-0-	34	1	6130	2	N	88					230
							97	9									
06	5785	X	5785	-0-	-0-	-0-	5722	2	63	9	N	57	172	1			115
07	5658	X	5658	-0-	-0-	-0-	5572	2	86	9	N	78					193
08	6224	X	6224	-0-	-0-	-0-	19	1	6109	2	N	87	173	1			107
							96	9									
09	5790	X	5455	-0-	-335	-0-	5383	2	72	9	N	65	3	8			169

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3454	X	3454	-0-	-0-	-0-	1070	1	2274	2	N	100	197	1	2	8	271
							110	9									
*02	2632	X	2591	-0-	-41	-0-	906	1	1634	2	N	46	2	8			315
							51	9									
*03	2914	X	2834	-0-	-80	-0-	1026	1	1751	2	N	52	178	1			189
							57	9									
*04	2820	X	2671	-0-	-149	-0-	899	1	1714	2	N	53					242
							58	9									
*05	2914	X	2731	-0-	-183	-0-	736	1	1938	2	N	52					294
							57	9									
*06	3330	X	2324	-0-	-1006	-0-	724	1	1553	2	N	43	193	1			144
							47	9									
*07	2821	X	2532	-0-	-289	-0-	732	1	1761	2	N	35					179
							39	9									
*08	2821	X	1888	-0-	-933	-0-	720	1	1109	2	N	54	168	1			65
							59	9									
*09	2886	X	2886	-0-	-0-	-0-	818	1	2020	2	N	44					109
							48	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-	-0-	-0-	9	1	1223	2	N	22					143
							24	9									
05	1385	N	1385	-0-	-0-	-0-	75	1	1307	2	N	3					146
							3	9									
06	1276	N	1276	-0-	-0-	-0-	90	1	1172	2	N	13					159
							14	9									
*07	1302	N	114	-0-	-1188	-0-	94	1	20	9	N	18					177
*08	1395	N	1029	-0-	-366	-0-	104	1	921	2	N	4	4	8			177
							4	9									
*09	1290	N	1043	-0-	-247	-0-	90	1	950	2	N	3					180
							3	9									

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4257	-0-	-3	-0-	738	1	3444	2	N	68	178	1			89
							75	9									
05	4689	X	4689	-0-	-0-	-0-	709	1	3922	2	N	53					142
							58	9									
06	4650	X	4498	-0-	-152	-0-	664	1	3782	2	N	47	11	8			178
							52	9									
07	4805	X	3895	-0-	-910	-0-	603	1	3241	2	N	46					224
							51	9									
08	4805	X	3804	-0-	-1001	-0-	658	1	3089	2	N	52	176	1			100
							57	9									
09	4530	X	3124	-0-	-1406	-0-	694	1	2366	2	N	58					158
							64	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	1966	-0-	-1754	-0-	635	1	1289	2	N	38	180	1			323
							42	9									
05	2635	X	840	-0-	-1795	-0-	343	1	483	2	N	13	180	1			156
							14	9									
06	4860	X	3060	-0-	-1800	-0-	1084	1	1917	2	N	54					210
							59	9									
07	5022	X	3101	-0-	-1921	-0-	1137	1	1923	2	N	37					247
							41	9									
08	5022	X	2993	-0-	-2029	-0-	848	1	2109	2	N	33	12	8			268
							36	9									
*09	3263	X	3263	-0-	-0-	-0-	1027	1	2206	2	N	27					295
							30	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5487	X	-0-	-0-	-5487	-0-					N	-0-					177
*02	4788	X	-0-	-0-	-4788	-0-					N	-0-					177
*03	5022	X	-0-	-0-	-5022	-0-					N	-0-					177
*04	2010	X	1172	-0-	-838	-0-	1153	2	19	9	N	17	2	8			192
*05	946	X	946	-0-	-0-	-0-	918	2	28	9	N	25					217
*06	911	X	911	-0-	-0-	-0-	896	2	15	9	N	14					231
*07	1271	N	372	-0-	-899	-0-	371	2	1	9	N	1	188	1	1	8	43
*08	930	N	637	-0-	-293	-0-	12	1	606	2	N	17					60
							19	9									
09	900	N	357	-0-	-543	-0-	347	2	10	9	N	9					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3003	X	3003	-0-		-0-	-0-		571	1	2402	2	N	27					237
									30	9									
05	3039	X	3039	-0-		-0-	-0-		378	1	2593	2	N	62	186	1			113
									68	9									
06	3180	X	2892	-0-		-288	-0-		419	1	2419	2	N	49	10	8			152
									54	9									
07	3286	X	2629	-0-		-657	-0-		414	1	2163	2	N	47					199
									52	9									
08	3286	X	2727	-0-		-559	-0-		476	1	2206	2	N	41	177	1			63
									45	9									
*09	3914	X	3914	-0-		-0-	-0-		565	1	3292	2	N	52					115
									57	9									

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*01	3100	N	3484	-0-		384	818		1064	1	2375	2	N	41	175	1	1	8	120
									45	9									
*02	2800	N	3338	-0-		538	1356		1003	1	2288	2	N	43	1	8			162
									47	9									
*03	5061	X	3705	-0-		-1356	-0-		1088	1	2567	2	N	45					207
									50	9									
*04	3370	X	3370	-0-		-0-	-0-		947	1	2366	2	N	52					259
									57	9									
*05	3059	X	3059	-0-		-0-	-0-		748	1	2265	2	N	42	182	1			119
									46	9									
*06	3360	X	2995	-0-		-365	-0-		668	1	2283	2	N	40					159
									44	9									
*07	3472	X	2982	-0-		-490	-0-		652	1	2288	2	N	38					197
									42	9									
*08	3472	X	2763	-0-		-709	-0-		748	1	1973	2	N	38					235
									42	9									
09	3360	X	2891	-0-		-469	-0-		813	1	1975	2	N	94	182	1			147
									103	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	4710	X	4195	-0-		-515	-0-		967	1	3193	2	N	32					233
									35	9									
05	4867	X	4368	-0-		-499	-0-		550	1	3730	2	N	80					313
									88	9									
06	5460	X	4105	-0-		-1355	-0-		588	1	3433	2	N	76	176	1	13	8	200
									84	9									
07	5642	X	3721	-0-		-1921	-0-		610	1	3035	2	N	69	177	1			92
									76	9									
08	5642	X	3759	-0-		-1883	-0-		1137	1	2554	2	N	62					154
									68	9									
09	4230	X	3709	-0-		-521	-0-		600	1	3052	2	N	52					206
									57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3293	X	3293	-0-	-0-	-0-	995	1	2267	2	N	28					293
							31	9									
*02	2950	X	2950	-0-	-0-	-0-	964	1	1930	2	N	51					344
							56	9									
*03	3007	X	2748	-0-	-259	-0-	859	1	1849	2	N	36					380
							40	9									
*04	2910	X	2599	-0-	-311	-0-	886	1	1615	2	N	89	372	1			97
							98	9									
*05	3286	X	2582	-0-	-704	-0-	684	1	1829	2	N	63					160
							69	9									
*06	2880	X	2539	-0-	-341	-0-	724	1	1750	2	N	59					219
							65	9									
*07	3502	X	3502	-0-	-0-	-0-	723	1	2665	2	N	104	180	1			143
							114	9									
*08	3301	X	3301	-0-	-0-	-0-	737	1	2480	2	N	76					219
							84	9									
*09	2867	X	2867	-0-	-0-	-0-	814	1	1950	2	N	94	175	1			138
							103	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1080	X	1080	-0-	-0-	-0-	179	1	892	2	N	8					144
							9	9									
*02	3561	X	3561	-0-	-0-	-0-	456	1	3010	2	N	86					230
							95	9									
*03	2751	X	2751	-0-	-0-	-0-	82	1	2597	2	N	65					295
							72	9									
*04	1796	X	1796	-0-	-0-	-0-	7	1	1750	2	N	35	183	1			147
							39	9									
*05	3844	X	1373	-0-	-2471	-0-	2	1	1318	2	N	48					195
							53	9									
*06	3720	X	1425	-0-	-2295	-0-	2	1	1394	2	N	26					221
							29	9									
*07	3844	X	2062	-0-	-1782	-0-	2012	2	50	9	N	45					266
*08	2728	X	2068	-0-	-660	-0-	19	1	1999	2	N	45	176	1			135
							50	9									
09	1860	X	1812	-0-	-48	-0-	118	1	1659	2	N	32					167
							35	9									

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4207	X	4207	-0-	-0-	-0-	500	1	3677	2	N	27	12	8			202
							30	9									
*02	3712	X	3712	-0-	-0-	-0-	451	1	3227	2	N	31					233
							34	9									
*03	3720	X	3283	-0-	-437	-0-	108	1	3136	2	N	35	178	1			90
							39	9									
*04	3600	X	2953	-0-	-647	-0-	29	1	2847	2	N	70	15	8			145
							77	9									
*05	4092	X	3023	-0-	-1069	-0-	33	1	2901	2	N	81					226
							89	9									
*06	5599	X	5599	-0-	-0-	-0-	5482	2	117	9	N	106	184	1			148
*07	3720	X	3616	-0-	-104	-0-	2	1	3571	2	N	39	10	8			177
							43	9									
*08	3255	X	3169	-0-	-86	-0-	20	1	2984	2	N	150	229	1			98
							165	9									
09	3600	X	2528	-0-	-1072	-0-	109	1	2322	2	N	88					186
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3020	X	3020	-0-		-0-		-0-	769	1	2190	2	N	55					205
									61	9									
05	3351	X	3351	-0-		-0-		-0-	871	1	2402	2	N	71					276
									78	9									
06	5010	X	4904	-0-		-106		-0-	808	1	4024	2	N	65	177	1	9	8	155
									72	9									
07	10252	X	10252	-0-		-0-		-0-	951	1	9222	2	N	72					227
									79	9									
08	5920	X	5920	-0-		-0-		-0-	920	1	4936	2	N	58	187	1			98
									64	9									
09	4890	X	4770	-0-		-120		-0-	875	1	3826	2	N	63					161
									69	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1591	N	1591	-0-		-0-		-0-	30	1	1525	2	N	33					304
									36	9									
05	2046	N	1788	-0-		-258		-0-	31	1	1729	2	N	25					329
									28	9									
06	1680	N	1662	-0-		-18		-0-	30	1	1597	2	N	32	180	1			181
									35	9									
07	1643	N	1478	-0-		-165		-0-	31	1	1413	2	N	31					212
									34	9									
08	1798	N	1450	-0-		-348		-0-	49	1	1384	2	N	15	9	8			218
									17	9									
09	1650	N	1282	-0-		-368		-0-	30	1	1220	2	N	29					247
									32	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3848	X	3848	-0-		-0-		-0-	255	1	3496	2	N	88					233
									97	9									
05	5597	X	5597	-0-		-0-		-0-	291	1	5187	2	N	108					341
									119	9									
06	6480	X	5187	-0-		-1293		-0-	302	1	4784	2	N	92	176	1	16	8	241
									101	9									
07	6696	X	4544	-0-		-2152		-0-	312	1	4222	2	N	9	180	1			70
									10	9									
08	5611	X	4450	-0-		-1161		-0-	342	1	3913	2	N	177	177	8			70
									195	9									
09	5430	X	4037	-0-		-1393		-0-	211	1	3739	2	N	79					149
									87	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3390	X	3390	-0-		-0-		-0-	1123	1	2178	2	N	81	357	1	1	8	159
									89	9									
*02	2473	X	2473	-0-		-0-		-0-	1006	1	1417	2	N	45	2	8			202
									50	9									
*03	3069	X	2574	-0-		-495		-0-	1066	1	1461	2	N	43					245
									47	9									
*04	2970	X	2402	-0-		-568		-0-	1012	1	1349	2	N	37					282
									41	9									
*05	3069	X	2195	-0-		-874		-0-	625	1	1524	2	N	42	178	1			146
									46	9									
*06	2400	X	1939	-0-		-461		-0-	585	1	1321	2	N	30					176
									33	9									
*07	2480	X	1944	-0-		-536		-0-	624	1	1284	2	N	33					209
									36	9									
*08	2480	X	1038	-0-		-1442		-0-	617	1	399	2	N	20	184	1			45
									22	9									
09	2400	X	332	-0-		-2068		-0-	332	1			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*04	0	W	42	-0-	42	42	42	2			N	-0-					193
*05	0	W	407	-0-	407	449	399	2	8	9	N	7					200
*06	0	W	368	-0-	368	817	365	2	3	9	N	3					203
*07	0	W	38	-0-	38	855	37	2	1	9	N	1	191	1	1	8	12
*08	0	W	51	-0-	51	906	51	2			N	-0-					12
09	0	W	331	-0-	331	1237	90	1	51	2	N	173	169	1			16
							190	9									

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

*01	4067	X	4067	-0-	-0-	-0-	355	1	3682	2	N	27	5	8			191
							30	9									
*02	3408	X	3408	-0-	-0-	-0-	459	1	2930	2	N	17					208
							19	9									
*03	3472	X	2932	-0-	-540	-0-	95	1	2805	2	N	29					237
							32	9									
*04	3360	X	2106	-0-	-1254	-0-	1	1	2054	2	N	46	180	1	15	8	88
							51	9									
*05	3472	X	1843	-0-	-1629	-0-	1	1	1817	2	N	23					111
							25	9									
*06	2970	X	2185	-0-	-785	-0-	4	1	2150	2	N	28					139
							31	9									
*07	3069	X	2130	-0-	-939	-0-	1	1	2101	2	N	25	9	8			155
							28	9									
*08	2914	X	917	-0-	-1997	-0-	20	1	880	2	N	15					170
							17	9									
09	2190	X	592	-0-	-1598	-0-	120	1	464	2	N	7	104	1			73
							8	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

*01	3721	X	3721	-0-	-0-	-0-	1004	1	2678	2	N	35	17	8			167
							39	9									
*02	3192	X	3192	-0-	-0-	-0-	832	1	2320	2	N	36	1	8			202
							40	9									
*03	3596	X	3248	-0-	-348	-0-	774	1	2434	2	N	36					238
							40	9									
*04	3480	X	3089	-0-	-391	-0-	698	1	2337	2	N	49	20	8			267
							54	9									
*05	3658	X	2933	-0-	-725	-0-	646	1	2240	2	N	43	179	1			131
							47	9									
*06	3570	X	3229	-0-	-341	-0-	667	1	2506	2	N	51					182
							56	9									
*07	3551	X	3551	-0-	-0-	-0-	716	1	2789	2	N	42	12	8			212
							46	9									
*08	3661	X	3661	-0-	-0-	-0-	735	1	2841	2	N	77	176	1			113
							85	9									
*09	5347	X	5347	-0-	-0-	-0-	775	1	4397	2	N	159					272
							175	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	2897	-0-	-203	254	1356	1	1511	2	N	27					174
							30	9									
*02	2800	N	2827	-0-	27	281	1320	1	1478	2	N	26					200
							29	9									
*03	2947	X	2666	-0-	-281	-0-	929	1	1708	2	N	26					226
							29	9									
*04	2700	X	2621	-0-	-79	-0-	965	1	1631	2	N	23	13	8			236
							25	9									
*05	2790	X	2246	-0-	-544	-0-	968	1	1237	2	N	37	177	1			96
							41	9									
*06	3566	X	3566	-0-	-0-	-0-	865	1	2644	2	N	52					148
							57	9									
*07	2914	X	2591	-0-	-323	-0-	884	1	1665	2	N	38	8	8			178
							42	9									
*08	2759	X	2086	-0-	-673	-0-	944	1	1114	2	N	25					203
							28	9									
09	2820	X	1951	-0-	-869	-0-	1013	1	899	2	N	35					238
							39	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2295	X	2295	-0-	-0-	-0-	499	1	1765	2	N	28	1	8			214
							31	9									
*02	2100	X	1938	-0-	-162	-0-	450	1	1463	2	N	23					237
							25	9									
*03	2387	X	2054	-0-	-333	-0-	499	1	1524	2	N	28					265
							31	9									
*04	2310	X	1448	-0-	-862	-0-	482	1	947	2	N	17	175	1			107
							19	9									
*05	2294	X	2101	-0-	-193	-0-	499	1	1571	2	N	28					135
							31	9									
*06	1980	N	1746	-0-	-234	-0-	482	1	1236	2	N	25					160
							28	9									
*07	1550	N	1239	-0-	-311	-0-	1217	2	22	9	N	20					180
*08	2046	N	1412	-0-	-634	-0-	276	1	1110	2	N	24	34	1			170
							26	9									
09	1740	N	1154	-0-	-586	-0-	115	1	1009	2	N	27					197
							30	9									

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	5253	-0-	-1377	-0-	528	1	4663	2	N	56					241
							62	9									
05	6851	X	6189	-0-	-662	-0-	540	1	5558	2	N	83	184	1			140
							91	9									
06	6870	X	-0-	-0-	-6870	-0-					N	65	14	8			191
07	7099	X	5045	-0-	-2054	-0-	553	1	4417	2	N	68	184	1			75
							75	9									
08	7099	X	4947	-0-	-2152	-0-	568	1	4306	2	N	66					141
							73	9									
09	6000	X	4585	-0-	-1415	-0-	529	1	3987	2	N	63					204
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	610	-0-	-1790	-0-	582	1	28	9	N	25					223
05	2480	X	770	-0-	-1710	-0-	714	1	56	9	N	51					274
06	3210	X	694	-0-	-2516	-0-	662	1	32	9	N	29					303
*07	3317	X	770	-0-	-2547	-0-	748	1	22	9	N	20					323
*08	3264	X	3264	-0-	-0-	-0-	761	1	2491	2	N	11	11	8			323
							12	9									
*09	2888	X	2888	-0-	-0-	-0-	724	1	2131	2	N	30					353
							33	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

*01	6504	X	6504	-0-	-0-	-0-	1192	1	5255	2	N	52	17	8			184
							57	9									
*02	5256	X	5256	-0-	-0-	-0-	955	1	4250	2	N	46					230
							51	9									
*03	5742	X	5742	-0-	-0-	-0-	829	1	4857	2	N	51					281
							56	9									
*04	0	W	5085	-0-	5085	5085	702	1	4316	2	N	61	188	1	19	8	135
							67	9									
*05	0	W	5121	-0-	5121	10206	718	1	4348	2	N	50					185
							55	9									
*06	0	W	4919	-0-	4919	15125	714	1	4149	2	N	51					236
							56	9									
*07	0	W	6159	-0-	6159	21284	737	1	5346	2	N	69	168	1	12	8	125
							76	9									
*08	0	W	5012	-0-	5012	26296	751	1	4196	2	N	59					184
							65	9									
09	0	W	4535	-0-	4535	30831	844	1	3641	2	N	45					229
							50	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

*01	6167	X	6167	-0-	-0-	-0-	468	1	5637	2	N	56	8	8			194
							62	9									
*02	3667	X	3667	-0-	-0-	-0-	452	1	3183	2	N	29					223
							32	9									
*03	3184	X	3184	-0-	-0-	-0-	91	1	3065	2	N	25					248
							28	9									
*04	0	W	1319	-0-	1319	1319	1294	2	25	9	N	23	169	1	9	8	93
*05	0	W	2149	-0-	2149	3468	1	1	2120	2	N	25					118
							28	9									
*06	0	W	2150	-0-	2150	5618	1	1	2125	2	N	22					140
							24	9									
*07	0	W	1440	-0-	1440	7058	18	1	1407	2	N	14	6	8			148
							15	9									
*08	0	W	1103	-0-	1103	8161	23	1	1049	2	N	28					176
							31	9									
09	0	W	942	-0-	942	9103	120	1	811	2	N	10					186
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3719	X	3719	-0-	-0-	-0-	843	1	2818	2	N	53	181	1	1	8	159
							58	9									
*02	2800	X	2795	-0-	-5	-0-	760	1	1979	2	N	51					210
							56	9									
*03	3534	X	3142	-0-	-392	-0-	544	1	2536	2	N	56					266
							62	9									
*04	3420	X	2473	-0-	-947	-0-	301	1	2124	2	N	44	183	1			127
							48	9									
*05	3689	X	3229	-0-	-460	-0-	728	1	2435	2	N	60					187
							66	9									
*06	3270	X	3183	-0-	-87	-0-	700	1	2422	2	N	55					242
							61	9									
*07	3304	X	3304	-0-	-0-	-0-	748	1	2493	2	N	57					299
							63	9									
*08	3224	X	3149	-0-	-75	-0-	781	1	2314	2	N	49	178	1			170
							54	9									
09	3180	X	2689	-0-	-491	-0-	903	1	1731	2	N	50					220
							55	9									

TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2337	N	2337	-0-	-0-	-0-	499	1	1781	2	N	52					205
							57	9									
*02	2029	N	2029	-0-	-0-	-0-	451	1	1532	2	N	42	1	8			246
							46	9									
*03	1891	N	1828	-0-	-63	-0-	81	1	1704	2	N	39	1	8			284
							43	9									
*04	1699	N	1699	-0-	-0-	-0-	1648	2	51	9	N	46					330
*05	1891	N	1623	-0-	-268	-0-	1	1	1550	2	N	65	181	1			214
							72	9									
*06	1620	N	1329	-0-	-291	-0-	1	1	1298	2	N	27	144	1	1	8	96
							30	9									
*07	1674	N	1150	-0-	-524	-0-	1106	2	44	9	N	40					136
*08	1627	N	1627	-0-	-0-	-0-	19	1	1556	2	N	47					183
							52	9									
*09	1363	N	1363	-0-	-0-	-0-	114	1	1201	2	N	44					227
							48	9									

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2726	X	2726	-0-	-0-	-0-	1145	1	1551	2	N	27					225
							30	9									
05	3040	X	3040	-0-	-0-	-0-	838	1	2162	2	N	36	183	1			78
							40	9									
06	3450	X	2776	-0-	-674	-0-	845	1	1918	2	N	12	7	8			83
							13	9									
07	3565	X	2610	-0-	-955	-0-	873	1	1702	2	N	32					115
							35	9									
08	3534	X	2617	-0-	-917	-0-	888	1	1694	2	N	32					147
							35	9									
09	2940	X	2418	-0-	-522	-0-	845	1	1538	2	N	32					179
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4475	X	4475	-0-	-0-	-0-	980	1	3463	2	N	29	181	1	20	8	81
							32	9									
*02	4340	X	4340	-0-	-0-	-0-	1077	1	3226	2	N	34					115
							37	9									
*03	4434	X	4434	-0-	-0-	-0-	817	1	3571	2	N	42					157
							46	9									
*04	4151	X	4151	-0-	-0-	-0-	688	1	3383	2	N	73	20	8			210
							80	9									
*05	3813	X	3756	-0-	-57	-0-	658	1	3022	2	N	69	174	1			105
							76	9									
*06	4260	X	3651	-0-	-609	-0-	696	1	2908	2	N	43					148
							47	9									
*07	4402	X	3632	-0-	-770	-0-	709	1	2873	2	N	45	13	8			180
							50	9									
*08	4402	X	3743	-0-	-659	-0-	739	1	2932	2	N	65	182	1			63
							72	9									
09	4260	X	3141	-0-	-1119	-0-	797	1	2269	2	N	68					131
							75	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1445	N	1445	-0-	-0-	-0-	344	1	1060	2	N	37					287
							41	9									
*02	1301	N	1301	-0-	-0-	-0-	311	1	958	2	N	29					316
							32	9									
*03	1426	N	1283	-0-	-143	-0-	319	1	940	2	N	22					338
							24	9									
*04	1250	N	1250	-0-	-0-	-0-	271	1	950	2	N	26	175	1			189
							29	9									
*05	1426	N	1013	-0-	-413	-0-	1	1	973	2	N	35					224
							39	9									
*06	1230	N	865	-0-	-365	-0-	841	2	24	9	N	22					246
*07	1333	N	917	-0-	-416	-0-	885	2	32	9	N	29	170	1			105
*08	995	N	995	-0-	-0-	-0-	14	1	944	2	N	34					139
							37	9									
09	870	N	644	-0-	-226	-0-	84	1	538	2	N	20					159
							22	9									

TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3560	X	3560	-0-	-0-	-0-	1213	1	2264	2	N	75	179	1	1	8	245
							83	9									
*02	3585	X	3585	-0-	-0-	-0-	1153	1	2376	2	N	51	1	8			295
							56	9									
*03	3500	X	3500	-0-	-0-	-0-	936	1	2495	2	N	63	184	1	1	8	173
							69	9									
*04	3234	X	3234	-0-	-0-	-0-	841	1	2314	2	N	72	1	8			244
							79	9									
*05	3423	X	3423	-0-	-0-	-0-	904	1	2439	2	N	73	190	1	3	8	124
							80	9									
*06	3181	X	3181	-0-	-0-	-0-	876	1	2258	2	N	43	1	8			166
							47	9									
*07	3359	X	3359	-0-	-0-	-0-	906	1	2394	2	N	54	1	8			219
							59	9									
*08	3289	X	3289	-0-	-0-	-0-	921	1	2296	2	N	65	182	1	1	8	101
							72	9									
*09	3287	X	3287	-0-	-0-	-0-	969	1	2234	2	N	76					177
							84	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	34					225
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					225
*03	3069	X	-0-	-0-	-3069	-0-					N	-0-					225
*04	2970	X	1760	-0-	-1210	-0-	1750	2	10	9	N	9	191	1	1	8	42
*05	2889	X	2889	-0-	-0-	-0-	2859	2	30	9	N	27					69
*06	1978	X	1978	-0-	-0-	-0-	1963	2	15	9	N	14					83
*07	1891	X	1842	-0-	-49	-0-	1828	2	14	9	N	13	1	8			95
*08	2852	X	1747	-0-	-1105	-0-	19	1	1689	2	N	35	106	1			24
							39	9									
09	2760	X	1471	-0-	-1289	-0-	114	1	1350	2	N	6					30
							7	9									

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

*01	4052	X	4052	-0-	-0-	-0-	1498	1	2544	2	N	9	9	8			143
							10	9									
*02	3719	X	3719	-0-	-0-	-0-	1354	1	2347	2	N	16					159
							18	9									
*03	3799	X	3799	-0-	-0-	-0-	1009	1	2771	2	N	17					176
							19	9									
*04	0	W	3105	-0-	3105	3105	912	1	2156	2	N	34	15	8			195
							37	9									
*05	0	W	3386	-0-	3386	6491	961	1	2412	2	N	12					207
							13	9									
*06	0	W	3305	-0-	3305	9796	938	1	2358	2	N	8					215
							9	9									
*07	0	W	3472	-0-	3472	13268	944	1	2516	2	N	11	167	1	9	8	50
							12	9									
*08	0	W	3447	-0-	3447	16715	833	1	2599	2	N	14					64
							15	9									
09	0	W	3590	-0-	3590	20305	1055	1	2518	2	N	15					79
							17	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

04	4290	X	4223	-0-	-67	-0-	875	1	3281	2	N	61					196
							67	9									
05	4722	X	4722	-0-	-0-	-0-	893	1	3760	2	N	63					259
							69	9									
06	4950	X	4422	-0-	-528	-0-	875	1	3481	2	N	60	181	1	9	8	129
							66	9									
07	5115	X	4049	-0-	-1066	-0-	904	1	3073	2	N	65					194
							72	9									
08	5115	X	4009	-0-	-1106	-0-	921	1	3026	2	N	56	182	1			68
							62	9									
09	4560	X	3668	-0-	-892	-0-	875	1	2725	2	N	62					130
							68	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

04	3823	X	3823	-0-	-0-	-0-	904	1	2861	2	N	53	182	1			85
							58	9									
05	2193	X	2193	-0-	-0-	-0-	90	1	2068	2	N	32					117
							35	9									
06	2254	X	2254	-0-	-0-	-0-	2211	2	43	9	N	39					156
07	2311	X	2311	-0-	-0-	-0-	2267	2	44	9	N	40					196
08	1990	X	1990	-0-	-0-	-0-	30	1	1920	2	N	36	178	1			54
							40	9									
*09	2190	X	2190	-0-	-0-	-0-	180	1	1965	2	N	41					95
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5235	X	5235	-0-		-0-	-0-	1222	1	3896	2	N	106	183	1	10	8	168
								117	9									
05	5403	X	5403	-0-		-0-	-0-	960	1	4326	2	N	106	177	1			97
								117	9									
06	5520	X	4897	-0-		-623	-0-	920	1	3855	2	N	111					208
								122	9									
07	5704	X	4965	-0-		-739	-0-	997	1	3850	2	N	107	179	1			136
								118	9									
08	5704	X	5343	-0-		-361	-0-	1015	1	4218	2	N	100					236
								110	9									
09	5250	X	4800	-0-		-450	-0-	965	1	3700	2	N	123	182	1	4	8	173
								135	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3719	X	3719	-0-		-0-	-0-	690	1	2915	2	N	104					212
								114	9									
05	4198	X	4198	-0-		-0-	-0-	542	1	3525	2	N	119					331
								131	9									
06	4251	X	4251	-0-		-0-	-0-	610	1	3525	2	N	105	339	1	19	8	78
								116	9									
07	4251	X	4251	-0-		-0-	-0-	662	1	3462	2	N	115					193
								127	9									
08	4183	X	4183	-0-		-0-	-0-	717	1	3349	2	N	106	179	1			120
								117	9									
*09	3771	X	3771	-0-		-0-	-0-	536	1	3124	2	N	101					221
								111	9									

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3026	X	3026	-0-		-0-	-0-	698	1	2277	2	N	46					189
								51	9									
05	3381	X	3381	-0-		-0-	-0-	421	1	2886	2	N	67					256
								74	9									
06	4359	X	4359	-0-		-0-	-0-	628	1	3634	2	N	88	175	1	10	8	159
								97	9									
07	3853	X	3853	-0-		-0-	-0-	606	1	3166	2	N	74	179	1			54
								81	9									
08	3627	X	3286	-0-		-341	-0-	570	1	2648	2	N	62					116
								68	9									
*09	3706	X	3706	-0-		-0-	-0-	530	1	3091	2	N	77					193
								85	9									

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3804	X	3804	-0-		-0-	-0-	377	1	3330	2	N	88					301
								97	9									
05	4449	X	4449	-0-		-0-	-0-	385	1	3970	2	N	85	183	1			203
								94	9									
06	4740	X	4093	-0-		-647	-0-	853	1	3174	2	N	60	182	1	11	8	70
								66	9									
07	4774	X	3511	-0-		-1263	-0-	382	1	3053	2	N	69					139
								76	9									
08	4774	X	3494	-0-		-1280	-0-	403	1	3018	2	N	66					205
								73	9									
09	4320	X	3093	-0-		-1227	-0-	355	1	2679	2	N	54	179	1			80
								59	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	55676	X	31170	-0-	-24506	-0-	436	1	29885	2	N	772	721	1	3	8	623
							849	9									
*02	39508	X	26228	-0-	-13280	-0-	394	1	25255	2	N	526	372	1	11	8	766
							579	9									
*03	40331	X	27394	-0-	-12937	-0-	436	1	26262	2	N	633	895	1	6	8	498
							696	9									
*04	35880	X	24440	-0-	-11440	-0-	380	1	23507	2	N	503	383	1	2	8	616
							553	9									
*05	30938	X	23352	-0-	-7586	-0-	22756	2	596	9	N	542	958	1			200
*06	24540	X	21492	-0-	-3048	-0-	21016	2	476	9	N	433	367	1			266
*07	25358	X	21177	-0-	-4181	-0-	20727	2	450	9	N	409	547	1			128
*08	25358	X	18860	-0-	-6498	-0-	14	1	18430	2	N	378	359	1			147
							416	9									
09	24090	X	16923	-0-	-7167	-0-	84	1	16447	2	N	356	177	1			326
							392	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	56885	X	45533	-0-	-11352	-0-	468	1	44361	2	N	640	737	1	6	8	277
							704	9									
*02	51408	X	36647	-0-	-14761	-0-	422	1	35715	2	N	464	355	1	15	8	371
							510	9									
*03	56916	X	39396	-0-	-17520	-0-	468	1	38408	2	N	473	370	1	6	8	468
							520	9									
*04	45210	X	34544	-0-	-10666	-0-	407	1	33666	2	N	428	602	1	7	8	287
							471	9									
*05	45198	X	34526	-0-	-10672	-0-	34030	2	496	9	N	451	519	1	4	8	215
*06	33622	X	33622	-0-	-0-	-0-	33185	2	437	9	N	397	519	1	1	8	92
*07	34534	X	34176	-0-	-358	-0-	33817	2	359	9	Y	326	180	1	3	8	235
*08	34534	X	30633	-0-	-3901	-0-	15	1	30268	2	Y	318	362	1	4	8	187
							350	9									
09	33420	X	3392	-0-	-30028	-0-	90	1	3261	2	Y	37	187	1			37
							41	9									

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	130913	X	62520	-0-	-68393	-0-	1043	1	60662	2	N	741	757	1			379
							815	9									
*02	101584	X	55309	-0-	-46275	-0-	310	1	54234	2	N	695	565	1			509
							765	9									
*03	92969	X	54934	-0-	-38035	-0-	343	1	53846	2	N	677	912	1			274
							745	9									
*04	71100	X	48396	-0-	-22704	-0-	299	1	47431	2	N	605	368	1			511
							666	9									
*05	58218	X	45904	-0-	-12314	-0-	45284	2	620	9	N	564	703	1			372
*06	46020	X	41185	-0-	-4835	-0-	40624	2	561	9	N	510	543	1			339
*07	47554	X	41803	-0-	-5751	-0-	41353	2	450	9	N	409	546	1			202
*08	47554	X	35604	-0-	-11950	-0-	11	1	35144	2	N	408	374	1			236
							449	9									
09	46020	X	32881	-0-	-13139	-0-	66	1	32395	2	N	382	362	1			256
							420	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	327856	X	53375	-0-	-274481	-0-	872	1	51908	2	N	541	534	1	7	8	449
							595	9									
*01	327856	X	54394	-0-	-273462	-0-	436	1	53404	2	N	504	539	1	2	8	412
							554	9									
*02	296128	X	45010	-0-	-251118	-0-	394	1	44147	2	N	426	178	1	11	8	649
							469	9									
*03	45296	X	45296	-0-	-0-	-0-	436	1	44422	2	N	398	671	1	6	8	370
							438	9									
*04	67920	X	40252	-0-	-27668	-0-	14	1	39786	2	N	411	188	1	2	8	591
							452	9									
*05	54002	X	39587	-0-	-14415	-0-	39130	2	457	9	N	415	544	1			462
*06	52170	X	36999	-0-	-15171	-0-	36610	2	389	9	N	354	544	1			272
*07	48515	X	36974	-0-	-11541	-0-	36582	2	392	9	N	356	363	1			265
*08	44764	X	34689	-0-	-10075	-0-	14	1	34312	2	N	330	365	1			230
							363	9									
09	41790	X	32917	-0-	-8873	-0-	84	1	32485	2	N	316	360	1			186
							348	9									

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

*04	0		150927	-0-	150927	150927	148097	2	2830	9	N	2573	2215	1			358
*05	0	Z	167763	-0-	167763	318690	164232	2	3531	9	N	3210	3203	1			365
*06	0	Z	107183	-0-	107183	425873	104754	2	2429	9	N	2208	2342	1			231
*07	0	Z	80663	-0-	80663	506536	78874	2	1789	9	N	1626	1309	1	11	8	537
*08	0	Z	59674	-0-	59674	566210	44	1	58313	2	N	1197	1478	1			256
							1317	9									
09	0	Z	NO RPT	-0-	-0-	566210					N	NO RPT					256

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

*05	0		59918	-0-	59918	59918	362	1	56462	2	N	2813	2339	1			474
							3094	9									
*06	303445	X	243527	-0-	-59918	-0-	231286	2	12241	9	N	11128	11355	1			247
*07	267220	X	140258	-0-	-126962	-0-	133420	2	6838	9	N	6216	6297	1			166
*08	267220	X	84886	-0-	-182334	-0-	498	1	79942	2	N	4042	3969	1			239
							4446	9									
09	258600	X	NO RPT	-0-	-258600	-0-					N	NO RPT					239

HUNTER-HEFLEY 34 WELL #: 12 RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

04	0	Z	104951	-0-	104951	104951	325	1	102798	2	N	1662	1309	1			353
							1828	9									
05	0	Z	171901	-0-	171901	276852	168322	2	3579	9	N	3254	3289	1			318
06	0	Z	107024	-0-	107024	383876	104481	2	2543	9	N	2312	2421	1			209
07	0	Z	82379	-0-	82379	466255	80519	2	1860	9	N	1691	1661	1	13	8	226
08	0	Z	67745	-0-	67745	534000	44	1	66828	2	N	794	751	1			269
							873	9									
09	0	Z	NO RPT	-0-	-0-	534000					N	NO RPT					269

LOHBERGER 25 WELL #: 7H RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

06	42102	X	NO RPT	-0-	-42102	-0-					N	NO RPT					-0-
07	217527	X	NO RPT	-0-	-217527	-0-					N	NO RPT					-0-
08	217527	X	NO RPT	-0-	-217527	-0-					N	NO RPT					-0-
09	210510	X	NO RPT	-0-	-210510	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5	5	8			110
05	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1	1	8			110
06	40	N	40	-0-	-0-	-0-	30	1	10	9	N	9	9	8			110
07	31	N	-0-	-0-	-31	-0-					N	107	107	8			110
08	31	N	-0-	-0-	-31	-0-					N	4	4	8			110
09	30	N	-0-	-0-	-30	-0-					N	-0-					110

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

04	2263	N	2263	-0-	-0-	-0-	30	1	2233	2	N	-0-					233
05	2201	N	1650	-0-	-551	-0-	31	1	1619	2	N	-0-					233
06	2250	N	2152	-0-	-98	-0-	30	1	2122	2	N	-0-					233
07	2325	N	2268	-0-	-57	-0-	31	1	2237	2	N	-0-					233
08	2248	N	2248	-0-	-0-	-0-	31	1	2217	2	N	-0-					233
09	2160	N	2149	-0-	-11	-0-	30	1	2119	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

04	4230	X	292	-0-	-3938	-0-	22	1	270	2	N	-0-					122
05	775	X	315	-0-	-460	-0-	31	1	284	2	N	-0-					122
06	3235	X	3235	-0-	-0-	-0-	21	1	3214	2	N	-0-					122
07	6486	X	6486	-0-	-0-	-0-	31	1	6455	2	N	-0-					122
08	3100	N	5731	-0-	2631	2631	31	1	5697	2	N	3					125
							3	9									
*09	8509	X	5878	-0-	-2631	-0-	30	1	5845	2	N	3					128
							3	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

04	2100	N	1707	-0-	-393	-0-	30	1	1534	2	N	130	200	1			255
							143	9									
05	2042	N	2042	-0-	-0-	-0-	31	1	1953	2	N	53	200	1			108
							58	9									
06	2016	N	2016	-0-	-0-	-0-	30	1	1883	2	N	94					202
							103	9									
07	2074	N	2074	-0-	-0-	-0-	31	1	1968	2	N	68					270
							75	9									
08	2046	N	2030	-0-	-16	-0-	31	1	1926	2	N	66	198	1			138
							73	9									
09	2010	N	1965	-0-	-45	-0-	30	1	1862	2	N	66					204
							73	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

04	291	N	291	-0-	-0-	-0-	282	3	9	9	N	8					47
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					47
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					47
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					47
08	279	N	200	-0-	-79	-0-	200	3			N	-0-					47
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

NOBLE ENERGY INC 611665
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					31
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					31
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					31
07	124	N	110	-0-	-14	-0-	110	2			N	-0-					31
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					31
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					158
05	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
06	30	N	21	-0-	-9	-0-	21	1			N	-0-					158
07	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
08	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					158

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
*09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2175	N	2175	-0-	-0-	-0-	41	1	2134	2	N	-0-					187
05	837	N	41	-0-	-796	-0-	41	1			N	-0-					187
06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
07	2263	N	41	-0-	-2222	-0-	41	1			N	-0-					187
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187
*09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1915	N	1915	-0-	-0-	-0-	41	1	1874	2	N	-0-					187
05	1681	N	1681	-0-	-0-	-0-	41	1	1640	2	N	-0-					187
06	1890	N	1676	-0-	-214	-0-	41	1	1635	2	N	-0-					187
07	1984	N	1568	-0-	-416	-0-	41	1	1480	2	N	43	170	1			60
							47	9									
08	1674	N	1504	-0-	-170	-0-	41	1	1463	2	N	-0-					60
09	1680	N	1385	-0-	-295	-0-	41	1	1338	2	N	5					65
							6	9									

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
08	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
*09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3223	-0-	-167	-0-	40	1	3169	2	N	13					137
							14	9									
05	3224	X	3203	-0-	-21	-0-	40	1	3163	2	N	-0-					137
06	3600	X	3135	-0-	-465	-0-	40	1	3089	2	N	5					142
							6	9									
07	3720	X	3015	-0-	-705	-0-	40	1	2975	2	N	-0-					142
08	3720	X	3202	-0-	-518	-0-	40	1	3162	2	N	-0-					142
09	3210	X	3053	-0-	-157	-0-	40	1	3013	2	N	-0-					142

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2475	-0-	-495	-0-	40	1	2435	2	N	-0-					204
05	3069	X	2594	-0-	-475	-0-	40	1	2554	2	N	-0-					204
06	2970	X	2553	-0-	-417	-0-	40	1	2499	2	N	13					217
							14	9									
07	2945	X	2729	-0-	-216	-0-	40	1	2653	2	N	33	176	1			74
							36	9									
08	2945	X	2715	-0-	-230	-0-	40	1	2675	2	N	-0-					74
*09	2663	X	2663	-0-	-0-	-0-	40	1	2623	2	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4089	X	4089	-0-	-0-	-0-	40	1	4049	2	N	-0-					107
05	4004	X	4004	-0-	-0-	-0-	40	1	3964	2	N	-0-					107
06	4470	X	3813	-0-	-657	-0-	40	1	3756	2	N	15					122
							17	9									
07	4619	X	3909	-0-	-710	-0-	40	1	3869	2	N	-0-					122
08	4619	X	3948	-0-	-671	-0-	40	1	3908	2	N	-0-					122
09	4080	X	3696	-0-	-384	-0-	40	1	3656	2	N	-0-					122

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	S	1719	-0-	-0-	-0-	1711	2	8	9	N	7	7	8			18
05	1792	S	1792	-0-	-0-	-0-	1781	2	11	9	N	10	10	8			18
06	1770	S	1712	-0-	-58	-0-	1702	2	10	9	N	9	8	8			19
07	1767	S	1719	-0-	-48	-0-	1713	2	6	9	N	5	5	8			19
08	1798	S	1679	-0-	-119	-0-	1676	2	3	9	N	3	3	8			19
09	1710	S	1611	-0-	-99	-0-	1608	2	3	9	N	3	3	8			19

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	666	2	7	9	N	6					204
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					204
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					204
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					204
08	1519	N	893	-0-	-626	-0-	882	2	11	9	N	10					214
09	1260	N	276	-0-	-984	-0-	276	2			N	-0-					214

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	1449	2	11	9	N	10	10	8			108
05	1549	N	1549	-0-	-0-	-0-	1532	2	17	9	N	15	15	8			108
06	1410	N	1350	-0-	-60	-0-	1341	2	9	9	N	8	8	8			108
07	1553	N	1553	-0-	-0-	-0-	1545	2	8	9	N	7	7	8			108
08	1550	N	1419	-0-	-131	-0-	1415	2	4	9	N	4	3	8			109
*09	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5	3	8			111

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					99
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					99
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					99
07	682	N	584	-0-	-98	-0-	584	2			N	-0-					99
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					99
09	600	N	516	-0-	-84	-0-	516	2			N	-0-					99

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	929	-0-	-181	-0-	927	2	2	9	N	2	2	8			114
05	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3	3	8			114
06	936	N	936	-0-	-0-	-0-	934	2	2	9	N	2	2	8			114
07	961	N	940	-0-	-21	-0-	940	2			N	-0-					114
08	930	N	910	-0-	-20	-0-	910	2			N	-0-					114
09	930	N	820	-0-	-110	-0-	816	2	4	9	N	4	1	8			117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1591	-0-	-299	-0-	1580	2	11	9	N	10	10	8			69
05	1103	N	1103	-0-	-0-	-0-	1084	2	19	9	N	17	17	8			69
06	1440	N	1382	-0-	-58	-0-	1360	2	22	9	N	20	10	8			79
07	1643	N	1257	-0-	-386	-0-	1248	2	9	9	N	8	6	8			81
08	1355	N	1355	-0-	-0-	-0-	1332	2	23	9	N	21	4	8			98
09	1410	N	1230	-0-	-180	-0-	1223	2	7	9	N	6	2	8			102

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					49
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					49
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					49
07	465	N	429	-0-	-36	-0-	429	2			N	-0-					49
08	434	N	336	-0-	-98	-0-	336	2			N	-0-					49
*09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1301	-0-	-229	-0-	1293	2	8	9	N	7	7	8			51
05	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10	10	8			51
06	1380	N	1084	-0-	-296	-0-	1076	2	8	9	N	7	7	8			51
07	1333	N	1038	-0-	-295	-0-	1032	2	6	9	N	5	5	8			51
08	1240	N	983	-0-	-257	-0-	980	2	3	9	N	3	3	8			51
*09	1104	N	1104	-0-	-0-	-0-	1101	2	3	9	N	3	3	8			51

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	231	-0-	-129	-0-	203	2	28	9	N	25					166
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					166
06	510	N	198	-0-	-312	-0-	198	2			N	-0-					166
07	248	N	212	-0-	-36	-0-	208	2	4	9	N	4					170
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					170
*09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					170

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1131	-0-	-369	-0-	1117	2	14	9	N	13	13	8			74
05	1358	N	1358	-0-	-0-	-0-	1336	2	22	9	N	20	20	8			74
06	1230	N	1149	-0-	-81	-0-	1134	2	15	9	N	14	14	8			74
07	1178	N	1129	-0-	-49	-0-	1116	2	13	9	N	12	10	8			76
08	1364	N	1143	-0-	-221	-0-	1135	2	8	9	N	7	7	8			76
09	1140	N	1106	-0-	-34	-0-	1098	2	8	9	N	7	7	8			76

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1726	-0-	-194	-0-	1719	2	7	9	N	6	6	8			95
05	1781	N	1781	-0-	-0-	-0-	1771	2	10	9	N	9	9	8			95
06	1733	N	1733	-0-	-0-	-0-	1725	2	8	9	N	7	7	8			95
07	1855	N	1855	-0-	-0-	-0-	1851	2	4	9	N	4	4	8			95
08	1883	N	1883	-0-	-0-	-0-	1877	2	6	9	N	5	3	8			97
*09	1787	N	1787	-0-	-0-	-0-	1776	2	11	9	N	10	5	8			102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					87
05	496	N	275	-0-	-221	-0-	275	2			N	-0-					87
06	994	N	994	-0-	-0-	-0-	992	2	2	9	N	2	1	8			88
07	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3	3	8			88
08	774	N	774	-0-	-0-	-0-	771	2	3	9	N	3	2	8			89
09	990	N	968	-0-	-22	-0-	961	2	7	9	N	6	4	8			91

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2389	-0-	-131	-0-	2383	2	6	9	N	5	5	8			34
05	2290	N	2290	-0-	-0-	-0-	2276	2	14	9	N	13	13	8			34
06	2247	N	2247	-0-	-0-	-0-	2235	2	12	9	N	11	11	8			34
07	2480	N	2339	-0-	-141	-0-	2328	2	11	9	N	10	8	8			36
08	2294	N	2241	-0-	-53	-0-	2233	2	8	9	N	7	6	8			37
*09	2304	N	2304	-0-	-0-	-0-	2294	2	10	9	N	9	7	8			39

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1646	-0-	-4	-0-	1623	2	23	9	N	21	21	8			56
05	1655	N	1655	-0-	-0-	-0-	1636	2	19	9	N	17	12	8			61
06	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20	1	8			80
07	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					80
08	1772	N	1772	-0-	-0-	-0-	1771	2	1	9	N	1					81
09	1770	N	1644	-0-	-126	-0-	1643	2	1	9	N	1	1	8			81

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2	79	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2247	-0-	-333	-0-	2247	2			N	-0-					143
05	2492	N	2492	-0-	-0-	-0-	2437	2	55	9	N	50	37	8			156
06	3000	N	3842	-0-	842	842	3842	2			N	-0-					156
07	3100	N	3690	-0-	590	1432	3690	2			N	-0-					156
08	3100	N	3859	-0-	759	2191	3859	2			N	-0-					156
*09	5541	X	3350	-0-	-2191	-0-	3350	2			N	-0-					156

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	823	-0-	-377	-0-	803	2	20	9	N	18	18	8			110
05	1112	N	1112	-0-	-0-	-0-	1077	2	35	9	N	32	32	8			110
06	1090	N	1090	-0-	-0-	-0-	1059	2	31	9	N	28	28	8			110
07	963	N	963	-0-	-0-	-0-	939	2	24	9	N	22	16	8			116
08	1116	N	764	-0-	-352	-0-	753	2	11	9	N	10	9	8			117
09	1080	N	705	-0-	-375	-0-	692	2	13	9	N	12	9	8			120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1284	-0-	-66	-0-	1284	2			N	-0-					35
05	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					35
06	1320	N	1236	-0-	-84	-0-	1236	2			N	-0-					35
07	1333	N	1242	-0-	-91	-0-	1242	2			N	-0-					35
08	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					35
09	1230	N	1179	-0-	-51	-0-	1179	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					82
05	2372	N	2372	-0-	-0-	-0-	2243	2	129	9	N	117	63	8			136
06	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					136
07	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					136
08	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					136
*09	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					136

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					122
05	1519	N	1504	-0-	-15	-0-	1438	2	66	9	N	60	36	8			146
06	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					146
07	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					146
08	1519	N	1228	-0-	-291	-0-	1228	2			N	-0-					146
09	1350	N	1039	-0-	-311	-0-	1039	2			N	-0-					146

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	307	-0-	-713	-0-	307	2			N	-0-					110
05	930	N	862	-0-	-68	-0-	787	2	75	9	N	68	42	8			136
06	810	N	-0-	-0-	-810	-0-					N	-0-					136
07	341	N	-0-	-0-	-341	-0-					N	-0-					136
08	868	N	-0-	-0-	-868	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1809	-0-	-81	-0-	15	1	1791	2	N	3	3	8			14
							3	9									
05	1922	N	1778	-0-	-144	-0-	16	1	1759	2	N	3	3	8			14
							3	9									
06	1830	N	1450	-0-	-380	-0-	3	1	1443	2	N	4	1	8			17
							4	9									
07	1860	N	1793	-0-	-67	-0-	1793	2			N	-0-					17
08	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	N	1					18
*09	1614	N	1614	-0-	-0-	-0-	1612	2	2	9	N	2	1	8			19

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
05	1385	N	1385	-0-	-0-	-0-	1342	2	43	9	N	39	36	8			93
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					93
07	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					93
08	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					93
09	2190	N	2040	-0-	-150	-0-	2040	2			N	-0-					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					48
05	706	N	706	-0-	-0-	-0-	663	2	43	9	N	39	36	8			51
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					51
07	837	N	760	-0-	-77	-0-	760	2			N	-0-					51
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					51
09	720	N	597	-0-	-123	-0-	597	2			N	-0-					51

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

04	2700	N	1868	-0-	-832	-0-	1868	2			N	-0-					104
05	2790	N	1774	-0-	-1016	-0-	1773	2	1	9	N	1					105
06	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					105
07	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					105
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					105
09	2640	N	2081	-0-	-559	-0-	2081	2			N	-0-					105

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					178
05	1426	N	1310	-0-	-116	-0-	1267	2	43	9	N	39	36	8			181
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					181
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					181
08	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					181
*09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					181

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

04	360	N	340	-0-	-20	-0-	340	2			N	-0-					57
05	372	N	292	-0-	-80	-0-	292	2			N	-0-					57
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					57
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					57
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					57
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	2	1	8			3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					49
05	1812	N	1812	-0-	-0-	-0-	1764	2	48	9	N	44	42	8			51
06	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					51
07	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					51
08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					51
*09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3614	X	3614	-0-	-0-	-0-	3482	2	132	9	N	120					230
05	4010	X	4010	-0-	-0-	-0-	3987	2	23	9	N	21	171	1			80
06	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					80
07	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					80
08	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					80
*09	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					80

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2201	N	2201	-0-	-0-	-0-	144	1	2023	2	N	31	31	8			47
							34	9									
05	2325	N	2308	-0-	-17	-0-	149	1	2108	2	N	46	36	8			57
							51	9									
06	2277	N	2277	-0-	-0-	-0-	144	1	2047	2	N	78	18	8			117
							86	9									
07	2356	N	2356	-0-	-0-	-0-	115	1	2187	2	N	49	25	8			141
							54	9									
08	2294	N	2223	-0-	-71	-0-	2189	2	34	9	N	31	13	8			159
09	2280	N	2194	-0-	-86	-0-	2108	2	86	9	N	78	183	1			54

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2471	N	2471	-0-	-0-	-0-	216	1	2170	2	N	77	35	8			241
							85	9									
05	2535	N	2535	-0-	-0-	-0-	194	1	2254	2	N	79	179	1	45	8	96
							87	9									
06	2550	N	2261	-0-	-289	-0-	2178	2	83	9	N	75	38	8			133
07	2542	N	2404	-0-	-138	-0-	2329	2	75	9	N	68	29	8			172
08	2542	N	2413	-0-	-129	-0-	2358	2	55	9	N	50	19	8			203
*09	2269	N	2269	-0-	-0-	-0-	2216	2	53	9	N	48	18	8			233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1595	-0-	-175	-0-	144	1	1450	2	N	1	1	8			37
							1	9									
05	1798	N	1442	-0-	-356	-0-	24	1	1416	2	N	2	2	8			37
							2	9									
06	1680	N	1301	-0-	-379	-0-	1300	2	1	9	N	1	1	8			37
07	1643	N	1313	-0-	-330	-0-	1312	2	1	9	N	1	1	8			37
08	1457	N	1314	-0-	-143	-0-	1312	2	2	9	N	2	1	8			38
*09	1305	N	1305	-0-	-0-	-0-	1299	2	6	9	N	5	2	8			41

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1679	-0-	-151	-0-	216	1	1423	2	N	36	27	8			59
							40	9									
05	1781	N	1781	-0-	-0-	-0-	223	1	1418	2	N	127	36	8			150
							140	9									
06	1740	N	1519	-0-	-221	-0-	43	1	1397	2	N	72	36	8			186
							79	9									
07	1736	N	1487	-0-	-249	-0-	1456	2	31	9	N	28	28	8			186
*08	1767	N	1564	-0-	-203	-0-	1495	2	69	9	N	63	186	1	18	8	45
*09	1530	N	1428	-0-	-102	-0-	1400	2	28	9	N	25	16	8			54

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2316	-0-	-384	-0-	432	1	1867	2	N	15	15	8			93
							17	9									
05	2449	N	2403	-0-	-46	-0-	446	1	1938	2	N	17	17	8			93
							19	9									
06	2370	N	2303	-0-	-67	-0-	432	1	1859	2	N	11	11	8			93
							12	9									
07	2482	N	2482	-0-	-0-	-0-	446	1	2027	2	N	8	7	8			94
							9	9									
*08	2521	N	2521	-0-	-0-	-0-	446	1	2068	2	N	6	6	8			94
							7	9									
*09	2434	N	2434	-0-	-0-	-0-	432	1	1993	2	N	8	7	8			95
							9	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2574	N	2574	-0-	-0-	-0-	216	1	2313	2	N	41	35	8			135
							45	9									
05	2747	N	2747	-0-	-0-	-0-	223	1	2374	2	N	136	47	8			224
							150	9									
*06	2460	N	2421	-0-	-39	-0-	22	1	2349	2	N	45	184	1	39	8	46
							50	9									
*07	2563	N	2563	-0-	-0-	-0-	2530	2	33	9	N	30	29	8			47
*08	2542	N	2533	-0-	-9	-0-	2513	2	20	9	N	18	18	8			47
*09	2430	N	1827	-0-	-603	-0-	1808	2	19	9	N	17	15	8			49

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3005	X	2707	-0-	-298	-0-	216	1	2478	2	N	12	12	8			16
							13	9									
05	2775	X	2775	-0-	-0-	-0-	223	1	2537	2	N	14	14	8			16
							15	9									
06	2447	X	2447	-0-	-0-	-0-	115	1	2321	2	N	10	10	8			16
							11	9									
07	2484	X	2484	-0-	-0-	-0-	2471	2	13	9	N	12	12	8			16
08	2384	X	2384	-0-	-0-	-0-	2369	2	15	9	N	14	10	8			20
*09	2428	X	2428	-0-	-0-	-0-	2359	2	69	9	N	63	11	8			72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					127
05	2108	N	1936	-0-	-172	-0-	1936	2			N	-0-					127
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					127
07	1984	N	1983	-0-	-1	-0-	1921	2	62	9	N	56					183
08	1998	N	1998	-0-	-0-	-0-	1961	2	37	9	N	34	45	1			172
*09	1877	N	1877	-0-	-0-	-0-	1789	2	88	9	N	80					252

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1145	-0-	-385	-0-	1145	2			N	-0-					29
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					29
06	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					29
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					29
08	1147	N	1018	-0-	-129	-0-	1018	2			N	-0-					29
*09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2625	-0-	-255	-0-	216	1	2342	2	N	61	39	8			140
							67	9									
05	2976	X	2551	-0-	-425	-0-	86	1	2367	2	N	89	49	8			180
							98	9									
06	2880	X	2424	-0-	-456	-0-	2359	2	65	9	N	59	42	8			197
07	2976	X	2873	-0-	-103	-0-	216	1	2618	2	N	35	33	8			199
							39	9									
08	3100	N	3286	-0-	186	186	446	1	2790	2	N	45	178	1	22	8	44
							50	9									
*09	3000	N	3409	-0-	409	595	432	1	2931	2	N	42	21	8			65
							46	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3028	X	3028	-0-	-0-	-0-	144	1	2840	2	N	40	39	8			87
							44	9									
05	3113	X	3113	-0-	-0-	-0-	149	1	2884	2	N	73	48	8			112
							80	9									
06	2970	X	2964	-0-	-6	-0-	144	1	2785	2	N	32	25	8			119
							35	9									
07	3088	X	3088	-0-	-0-	-0-	115	1	2841	2	N	120	35	8			204
							132	9									
08	3069	X	2926	-0-	-143	-0-	2894	2	32	9	N	29	181	1	18	8	34
09	2970	X	2712	-0-	-258	-0-	2635	2	77	9	N	70					104

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2229	-0-	-21	-0-	134	1	2085	2	N	9	185	1			27
							10	9									
05	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					27
06	2430	N	1803	-0-	-627	-0-	1782	2	21	9	N	19					46
07	2294	N	2070	-0-	-224	-0-	2070	2			N	-0-					46
08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					46
*09	2138	N	2138	-0-	-0-	-0-	2098	2	40	9	N	36					82

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

04	30	N	-0-	-0-	-30	-0-					N	-0-					177
05	4	N	-0-	-0-	-4	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					177
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					177
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					177

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

04	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					232
05	3923	X	3923	-0-	-0-	-0-	3904	2	19	9	N	17					249
06	3818	X	3818	-0-	-0-	-0-	3746	2	72	9	N	65					314
07	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-	182	1			132
08	3868	X	3868	-0-	-0-	-0-	3865	2	3	9	N	3					135
*09	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					135

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

04	1928	N	1928	-0-	-0-	-0-	108	1	1805	2	N	14	14	8			36
							15	9									
05	1927	N	1927	-0-	-0-	-0-	112	1	1795	2	N	18	18	8			36
							20	9									
06	1920	N	1275	-0-	-645	-0-	14	1	1241	2	N	18	12	8			42
							20	9									
07	1984	N	1819	-0-	-165	-0-	1786	2	33	9	N	30	19	8			53
08	2071	N	2071	-0-	-0-	-0-	2039	2	32	9	N	29	21	8			61
*09	1737	N	1737	-0-	-0-	-0-	1679	2	58	9	N	53	26	8			88

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

04	2554	X	2554	-0-	-0-	-0-	144	1	2364	2	N	42	36	8			185
							46	9									
05	2731	X	2731	-0-	-0-	-0-	149	1	2426	2	N	142	181	1	47	8	99
							156	9									
06	2550	X	2485	-0-	-65	-0-	14	1	2391	2	N	73	40	8			132
							80	9									
07	2635	X	2528	-0-	-107	-0-	2495	2	33	9	N	30	30	8			132
08	2635	N	2522	-0-	-113	-0-	2455	2	67	9	N	61	20	8			173
09	2490	N	2437	-0-	-53	-0-	2349	2	88	9	N	80	18	8			235

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1213	-0-	-107	-0-	144	1	1068	2	N	1	1	8			19
							1	9									
05	1333	N	1138	-0-	-195	-0-	149	1	986	2	N	3	3	8			19
							3	9									
06	1290	N	1115	-0-	-175	-0-	144	1	969	2	N	2	2	8			19
							2	9									
07	1240	N	1076	-0-	-164	-0-	115	1	958	2	N	3	3	8			19
							3	9									
08	1147	N	959	-0-	-188	-0-	957	2	2	9	N	2	2	8			19
09	1110	N	891	-0-	-219	-0-	891	2			N	-0-					19

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	539	2	46	9	N	42					210
05	655	N	655	-0-	-0-	-0-	653	2	2	9	N	2	187	1			25
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					25
07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					25
08	762	N	762	-0-	-0-	-0-	737	2	25	9	N	23					48
*09	785	N	785	-0-	-0-	-0-	750	2	35	9	N	32					80

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					77
05	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					77
06	1710	N	1464	-0-	-246	-0-	1464	2			N	-0-					77
07	1643	N	1470	-0-	-173	-0-	1467	2	3	9	N	3					80
08	1649	N	1649	-0-	-0-	-0-	1559	2	90	9	N	82					162
*09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					162

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1406	-0-	-274	-0-	1406	2			N	-0-					55
05	1670	N	1670	-0-	-0-	-0-	1513	2	157	9	N	143	183	1			15
06	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					15
07	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					15
08	1674	N	1550	-0-	-124	-0-	1550	2			N	-0-					15
*09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					15

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	2	81	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2194	N	2194	-0-	-0-	-0-	216	1	1944	2	N	31	27	8			163
							34	9									
05	2210	N	2210	-0-	-0-	-0-	223	1	1948	2	N	35	34	8			164
							39	9									
06	2250	N	1940	-0-	-310	-0-	22	1	1871	2	N	43	28	8			179
							47	9									
07	2263	N	2034	-0-	-229	-0-	1971	2	63	9	N	57	21	8			215
08	2232	N	2027	-0-	-205	-0-	1982	2	45	9	N	41	184	1	14	8	58
09	1950	N	1640	-0-	-310	-0-	1625	2	15	9	N	14	14	8			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					128
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					128
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					128
07	1116	N	851	-0-	-265	-0-	827	2	24	9	N	22					150
08	744	N	656	-0-	-88	-0-	656	2			N	-0-					150
*09	828	N	828	-0-	-0-	-0-	795	2	33	9	N	30					180

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3033	X	3033	-0-	-0-	-0-	34	1	2966	2	N	30	27	8			66
							33	9									
05	3090	X	3090	-0-	-0-	-0-	3035	2	55	9	N	50	34	8			82
06	2934	X	2934	-0-	-0-	-0-	2882	2	52	9	N	47	27	8			102
*07	2975	X	2975	-0-	-0-	-0-	2927	2	48	9	N	44	19	8			127
*08	2926	X	2926	-0-	-0-	-0-	2913	2	13	9	N	12	12	8			127
*09	2924	X	2924	-0-	-0-	-0-	2880	2	44	9	N	40	11	8			156

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3232	X	3232	-0-	-0-	-0-	3204	2	28	9	N	25	25	8			33
05	3343	X	3343	-0-	-0-	-0-	3308	2	35	9	N	32	32	8			33
06	3279	X	3279	-0-	-0-	-0-	3246	2	33	9	N	30	26	8			37
07	3416	X	3416	-0-	-0-	-0-	3393	2	23	9	N	21	20	8			38
08	3445	X	3445	-0-	-0-	-0-	3428	2	17	9	N	15	14	8			39
*09	3311	X	3311	-0-	-0-	-0-	3296	2	15	9	N	14	13	8			40

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1704	-0-	-186	-0-	1686	2	18	9	N	16	16	8			128
05	1748	N	1748	-0-	-0-	-0-	1723	2	25	9	N	23	23	8			128
06	1740	N	1739	-0-	-1	-0-	1728	2	11	9	N	10	10	8			128
07	1767	N	1595	-0-	-172	-0-	1582	2	13	9	N	12	12	8			128
08	1767	N	-0-	-0-	-1767	-0-					N	15	5	8			138
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					138

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	754	-0-	-236	-0-	754	2			N	-0-					22
05	806	N	720	-0-	-86	-0-	720	2			N	-0-					22
06	750	N	416	-0-	-334	-0-	416	2			N	-0-					22
07	775	N	461	-0-	-314	-0-	461	2			N	-0-					22
08	713	N	490	-0-	-223	-0-	490	2			N	-0-					22
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					22

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2087	N	2087	-0-	-0-	-0-	2069	2	18	9	N	16	16	8			105
05	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	26	8			108
06	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20	15	8			113
07	2170	N	1986	-0-	-184	-0-	1950	2	36	9	N	33	20	8			126
08	2043	N	2043	-0-	-0-	-0-	1974	2	69	9	N	63	9	8			180
*09	1971	N	1971	-0-	-0-	-0-	1923	2	48	9	N	44					224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	134	1	961	2	N	-0-					192
05	1178	N	1008	-0-	-170	-0-	1008	2			N	-0-					192
06	1140	N	904	-0-	-236	-0-	904	2			N	-0-					192
07	1147	N	1024	-0-	-123	-0-	1024	2			N	-0-					192
08	1818	N	1818	-0-	-0-	-0-	1763	2	55	9	N	50	184	1			58
*09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					58

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1751	-0-	-79	-0-	1751	2			N	-0-					127
05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					127
06	1740	N	1524	-0-	-216	-0-	1521	2	3	9	N	3					130
07	1798	N	1277	-0-	-521	-0-	1225	2	52	9	N	47					177
08	1798	N	-0-	-0-	-1798	-0-					N	1	153	1			25
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					25

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3046	X	3046	-0-	-0-	-0-	144	1	2804	2	N	89	182	1	40	8	114
							98	9									
05	2958	X	2958	-0-	-0-	-0-	144	1	2727	2	N	79	52	8			141
							87	9									
06	2670	X	2658	-0-	-12	-0-	2567	2	91	9	N	83	46	8			178
07	2858	X	2858	-0-	-0-	-0-	2777	2	81	9	N	74	34	8			218
08	2817	X	2817	-0-	-0-	-0-	2743	2	74	9	N	67	21	8			264
*09	2699	X	2699	-0-	-0-	-0-	2658	2	41	9	N	37	185	1	21	8	95

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8700	X	2674	-0-	-6026	-0-	86	1	2541	2	N	43	200	1	24	8	109
							47	9									
05	8742	X	4510	-0-	-4232	-0-	144	1	4255	2	N	101	32	8			178
							111	9									
06	7500	X	6183	-0-	-1317	-0-	144	1	6013	2	N	24	24	8			178
							26	9									
07	7750	X	6695	-0-	-1055	-0-	38	1	6616	2	N	37	37	8			178
							41	9									
08	7750	X	4902	-0-	-2848	-0-	4844	2	58	9	N	53	18	8			213
09	6210	X	5197	-0-	-1013	-0-	5152	2	45	9	N	41	172	1			82

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2226	-0-	-144	-0-	2198	2	28	9	N	25	25	8			48
05	2356	N	2280	-0-	-76	-0-	2245	2	35	9	N	32	32	8			48
06	2250	N	2140	-0-	-110	-0-	2111	2	29	9	N	26	24	8			50
07	2294	N	2240	-0-	-54	-0-	2166	2	74	9	N	67	17	8			100
08	2294	N	2191	-0-	-103	-0-	2177	2	14	9	N	13	12	8			101
*09	2193	N	2193	-0-	-0-	-0-	2181	2	12	9	N	11	11	8			101

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1720	-0-	-50	-0-	1720	2			N	-0-					30
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					30
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					30
07	1767	N	1412	-0-	-355	-0-	1412	2			N	-0-					30
08	1798	N	1404	-0-	-394	-0-	1404	2			N	-0-					30
09	1500	N	1411	-0-	-89	-0-	1411	2			N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2116	-0-	-74	-0-	2116	2			N	-0-					114
05	2325	N	2187	-0-	-138	-0-	2153	2	34	9	N	31					145
06	2160	N	1936	-0-	-224	-0-	1936	2			N	-0-					145
07	2201	N	2121	-0-	-80	-0-	2121	2			N	-0-					145
08	2201	N	2139	-0-	-62	-0-	2139	2			N	-0-					145
*09	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					145

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1655	-0-	-115	-0-	1627	2	28	9	N	25	25	8			199
05	1735	N	1735	-0-	-0-	-0-	1701	2	34	9	N	31	31	8			199
06	1689	N	1689	-0-	-0-	-0-	1672	2	17	9	N	15	15	8			199
07	1725	N	1725	-0-	-0-	-0-	1703	2	22	9	N	20	19	8			200
08	1741	N	1741	-0-	-0-	-0-	1690	2	51	9	N	46	10	8			236
09	1680	N	1640	-0-	-40	-0-	1640	2			N	-0-					236

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3718	X	3718	-0-	-0-	-0-	144	1	3544	2	N	27	27	8			171
							30	9									
05	3925	X	3925	-0-	-0-	-0-	149	1	3697	2	N	72	183	1	33	8	27
							79	9									
06	3383	X	3383	-0-	-0-	-0-	144	1	3217	2	N	20	17	8			30
							22	9									
07	3695	X	3695	-0-	-0-	-0-	149	1	3522	2	N	22	20	8			32
							24	9									
08	3487	X	3487	-0-	-0-	-0-	130	1	3339	2	N	16	8	8			40
							18	9									
*09	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					40

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2105	-0-	-115	-0-	2101	2	4	9	N	4					245
05	2356	N	2142	-0-	-214	-0-	2140	2	2	9	N	2					247
06	2250	N	2029	-0-	-221	-0-	2029	2			N	-0-					247
07	2170	N	2110	-0-	-60	-0-	2110	2			N	-0-					247
08	2139	N	1907	-0-	-232	-0-	1886	2	21	9	N	19					266
*09	2125	N	2125	-0-	-0-	-0-	2084	2	41	9	N	37					303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2357	N	2357	-0-	-0-	-0-	2326	2	31	9	N	28	28	8			152
05	2511	N	2407	-0-	-104	-0-	2366	2	41	9	N	37	37	8			152
06	2430	N	2327	-0-	-103	-0-	2273	2	54	9	N	49	30	8			171
07	2449	N	2382	-0-	-67	-0-	2353	2	29	9	N	26	21	8			176
*08	2418	N	2375	-0-	-43	-0-	2319	2	56	9	N	51	13	8			214
*09	2340	N	2331	-0-	-9	-0-	2296	2	35	9	N	32	13	8			233

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

04	2790	N	2757	-0-	-33	-0-	2757	2			N	-0-					70
05	2976	N	2953	-0-	-23	-0-	2953	2			N	-0-					70
06	2894	N	2894	-0-	-0-	-0-	2852	2	42	9	N	38					108
07	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					108
08	2945	N	2880	-0-	-65	-0-	2819	2	61	9	N	55	136	1			27
*09	2880	N	2705	-0-	-175	-0-	2705	2			N	-0-					27

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

04	810	N	-0-	-0-	-810	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					32
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					32
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					32
*09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

04	1945	N	1945	-0-	-0-	-0-	62	1	1883	2	N	-0-					68
05	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					68
06	1883	N	1883	-0-	-0-	-0-	1819	2	64	9	N	58					126
07	2015	N	1881	-0-	-134	-0-	1881	2			N	-0-					126
08	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					126
*09	1933	N	1933	-0-	-0-	-0-	1908	2	25	9	N	23					149

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

04	1590	N	1269	-0-	-321	-0-	1269	2			N	-0-					47
05	1364	N	1096	-0-	-268	-0-	1096	2			N	-0-					47
06	1500	N	1193	-0-	-307	-0-	1193	2			N	-0-					47
07	1302	N	1087	-0-	-215	-0-	1087	2			N	-0-					47
08	1085	N	935	-0-	-150	-0-	935	2			N	-0-					47
09	1200	N	990	-0-	-210	-0-	990	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

04	999	N	999	-0-	-0-	-0-	845	2	154	9	N	140					190
05	837	N	771	-0-	-66	-0-	732	2	39	9	N	35	180	1			45
06	810	N	627	-0-	-183	-0-	627	2			N	-0-					45
07	1023	N	614	-0-	-409	-0-	614	2			N	-0-					45
08	775	N	633	-0-	-142	-0-	633	2			N	-0-					45
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-			N	-0-			7
05	0	X	-0-	-0-	-0-	-0-			N	-0-			7
06	T. A.		-0-	-0-	-0-	-0-			N	-0-			7
07	T. A.		-0-	-0-	-0-	-0-			N	-0-	7	5	-0-
08	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

04	2940	X	2334	-0-	-606	-0-	2334	2			N	-0-			145
05	3038	X	2922	-0-	-116	-0-	2922	2			N	-0-			145
06	2940	X	2643	-0-	-297	-0-	2643	2			N	-0-			145
07	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-			145
08	2914	X	2679	-0-	-235	-0-	2679	2			N	-0-			145
09	2820	X	2519	-0-	-301	-0-	2477	2	42	9	N	38			183

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

04	2130	N	2086	-0-	-44	-0-	216	1	1844	2	N	24	24	8	69
							26	9							
05	2249	N	2249	-0-	-0-	-0-	223	1	1991	2	N	32	32	8	69
							35	9							
06	2100	N	1901	-0-	-199	-0-	22	1	1847	2	N	29	25	8	73
							32	9							
07	2170	N	2089	-0-	-81	-0-	2069	2	20	9	N	18	18	8	73
08	2263	N	2057	-0-	-206	-0-	2044	2	13	9	N	12	11	8	74
*09	1938	N	1938	-0-	-0-	-0-	1813	2	125	9	N	114	10	8	178

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

04	2876	N	2876	-0-	-0-	-0-	144	1	2687	2	N	41	41	8	61
							45	9							
05	2856	N	2856	-0-	-0-	-0-	149	1	2648	2	N	54	47	8	68
							59	9							
06	2972	N	2972	-0-	-0-	-0-	144	1	2759	2	N	63	22	8	109
							69	9							
07	3058	N	3058	-0-	-0-	-0-	115	1	2907	2	N	33	33	8	109
							36	9							
08	2852	N	123	-0-	-2729	-0-	101	2	22	9	N	20	12	8	117
09	2850	N	-0-	-0-	-2850	-0-					N	-0-			117

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

04	480	N	254	-0-	-226	-0-	254	2			N	-0-	84	1	-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

04	3450	X	3347	-0-	-103	-0-	3327	2	20	9	N	18	17	8	40
05	3565	X	3501	-0-	-64	-0-	3422	2	79	9	N	72	23	8	89
06	3358	X	3358	-0-	-0-	-0-	3340	2	18	9	N	16	13	8	92
07	3063	X	3063	-0-	-0-	-0-	3032	2	31	9	N	28	18	8	102
08	2790	X	-0-	-0-	-2790	-0-					N	6	6	8	102
09	2700	X	-0-	-0-	-2700	-0-					N	-0-			102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1347	-0-	-393	-0-	1347	2			N	-0-					177
05	1643	N	1386	-0-	-257	-0-	1305	2	81	9	N	74	184	1			67
06	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-					67
07	1395	N	1059	-0-	-336	-0-	1059	2			N	-0-					67
08	1395	N	1244	-0-	-151	-0-	1243	2	1	9	N	1					68
*09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4159	X	4159	-0-	-0-	-0-	4115	2	44	9	N	40	13	8			71
05	4321	X	4321	-0-	-0-	-0-	4262	2	59	9	N	54	21	8			104
06	4147	X	4147	-0-	-0-	-0-	4133	2	14	9	N	13	12	8			105
07	4085	X	4085	-0-	-0-	-0-	4066	2	19	9	N	17	15	8			107
08	3665	X	3665	-0-	-0-	-0-	3643	2	22	9	N	20	8	8			119
*09	3912	X	3912	-0-	-0-	-0-	3777	2	135	9	N	123	186	1			56

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24	24	8			4
05	2739	N	2739	-0-	-0-	-0-	2711	2	28	9	N	25	25	8			4
06	2543	N	2543	-0-	-0-	-0-	2523	2	20	9	N	18	17	8			5
07	2854	N	2854	-0-	-0-	-0-	2814	2	40	9	N	36	25	8			16
08	2930	N	2930	-0-	-0-	-0-	2893	2	37	9	N	34	25	8			25
*09	2924	N	2924	-0-	-0-	-0-	2793	2	131	9	N	119	30	8			114

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2908	-0-	-62	-0-	2841	2	67	9	N	61	50	8			24
05	3082	X	3082	-0-	-0-	-0-	2976	2	106	9	N	96	54	8			66
06	3000	X	2982	-0-	-18	-0-	2792	2	190	9	N	173	26	8			213
07	3100	X	2972	-0-	-128	-0-	2799	2	173	9	N	157	186	1	37	8	147
08	3100	X	2933	-0-	-167	-0-	2811	2	122	9	N	111	19	8			239
09	2970	X	2795	-0-	-175	-0-	2698	2	97	9	N	88	178	1			149

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	488	-0-	-322	-0-	488	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	797	2	88	9	N	80					80
08	806	N	770	-0-	-36	-0-	770	2			N	-0-					80
*09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2854	-0-	-146	-0-	144	1	2691	2	N	17	16	8			73
							19	9									
05	3080	X	3080	-0-	-0-	-0-	149	1	2896	2	N	32	25	8			80
							35	9									
06	2940	X	2894	-0-	-46	-0-	144	1	2726	2	N	22	14	8			88
							24	9									
07	3007	X	2974	-0-	-33	-0-	120	1	2826	2	N	25	18	8			95
							28	9									
08	3069	N	2830	-0-	-239	-0-	2811	2	19	9	N	17	10	8			102
09	2910	N	2804	-0-	-106	-0-	2752	2	52	9	N	47					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF. 11052 - 12738

04	2488	N	2488	-0-	-0-	-0-	2475	2	13	9	N	12	12	8			24
05	2442	N	2442	-0-	-0-	-0-	2320	2	122	9	N	111	13	8			122
06	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10	7	8			125
07	2480	N	2379	-0-	-101	-0-	2368	2	11	9	N	10	10	8			125
08	2449	N	2279	-0-	-170	-0-	2257	2	22	9	N	20	5	8			140
*09	2605	N	2605	-0-	-0-	-0-	2531	2	74	9	N	67	188	1			19

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF. 11232 - 12772

04	5580	X	5231	-0-	-349	-0-	5152	2	79	9	N	72	61	8			137
05	5549	X	5490	-0-	-59	-0-	5365	2	125	9	N	114	78	8			173
06	5400	X	5325	-0-	-75	-0-	5179	2	146	9	N	133	59	8			247
07	5580	X	5249	-0-	-331	-0-	5139	2	110	9	N	100	184	1	44	8	119
08	5580	X	5242	-0-	-338	-0-	5177	2	65	9	N	59	30	8			148
09	5340	X	4995	-0-	-345	-0-	4933	2	62	9	N	56	28	8			176

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF. 11056 - 13232

04	6180	X	5285	-0-	-895	-0-	144	1	5062	2	N	72	176	1	39	8	155
							79	9									
05	5828	X	5432	-0-	-396	-0-	149	1	5161	2	N	111	36	8			230
							122	9									
06	5247	X	5247	-0-	-0-	-0-	139	1	5057	2	N	46	188	1	19	8	69
							51	9									
07	4960	X	4161	-0-	-799	-0-	4120	2	41	9	N	37	19	8			87
08	5885	X	5885	-0-	-0-	-0-	5676	2	209	9	N	190	8	8			269
*09	5167	X	5167	-0-	-0-	-0-	5159	2	8	9	N	7	183	1			93

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF. 10976 - 12750

04	1380	N	1341	-0-	-39	-0-	1317	2	24	9	N	22	199	1	22	8	82
05	1412	N	1412	-0-	-0-	-0-	1377	2	35	9	N	32	27	8			87
06	1440	N	1408	-0-	-32	-0-	1338	2	70	9	N	64	13	8			138
07	1475	N	1475	-0-	-0-	-0-	1429	2	46	9	N	42	16	8			164
08	1485	N	1485	-0-	-0-	-0-	1418	2	67	9	N	61	183	1	9	8	33
09	1440	N	1403	-0-	-37	-0-	1358	2	45	9	N	41					74

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF. 10844 - 12700

04	1740	N	1655	-0-	-85	-0-	144	1	1481	2	N	27	25	8			86
							30	9									
05	1706	N	1706	-0-	-0-	-0-	149	1	1505	2	N	47	31	8			102
							52	9									
06	1688	N	1688	-0-	-0-	-0-	144	1	1367	2	N	161	197	1	16	8	50
							177	9									
07	1705	N	1638	-0-	-67	-0-	115	1	1436	2	N	79	22	8			107
							87	9									
08	1705	N	1579	-0-	-126	-0-	1509	2	70	9	N	64	11	8			160
09	1680	N	1499	-0-	-181	-0-	1468	2	31	9	N	28					188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7061	X	7061	-0-	-0-	-0-	6997	2	64	9	N	58	39	8			216
05	7432	X	7432	-0-	-0-	-0-	7411	2	21	9	N	19	19	8			216
06	6502	X	6502	-0-	-0-	-0-	6483	2	19	9	N	17	17	8			216
07	6882	X	5059	-0-	-1823	-0-	5041	2	18	9	N	16	16	8			216
08	6882	X	4912	-0-	-1970	-0-	4886	2	26	9	N	24	24	8			216
09	6660	X	4541	-0-	-2119	-0-	4518	2	23	9	N	21	15	8			222

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3053	X	3053	-0-	-0-	-0-	144	1	2892	2	N	15	13	8			160
							17	9									
05	3203	X	3203	-0-	-0-	-0-	149	1	3019	2	N	32	32	8			160
							35	9									
06	2842	X	2842	-0-	-0-	-0-	144	1	2675	2	N	21	21	8			160
							23	9									
07	3074	X	3074	-0-	-0-	-0-	120	1	2902	2	N	47	26	8			181
							52	9									
08	2851	X	2851	-0-	-0-	-0-	2793	2	58	9	N	53	13	8			221
*09	2764	X	2764	-0-	-0-	-0-	2723	2	41	9	N	37	188	1			70

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3093	-0-	93	476	144	1	2935	2	N	13	8	8			186
							14	9									
05	3100	N	3223	-0-	123	599	149	1	3051	2	N	21	20	8			187
							23	9									
06	3702	X	3103	-0-	-599	-0-	144	1	2942	2	N	15	12	8			190
							17	9									
07	3078	X	3078	-0-	-0-	-0-	120	1	2917	2	N	37	15	8			212
							41	9									
08	2945	X	2869	-0-	-76	-0-	2850	2	19	9	N	17	167	1	8	8	54
09	2850	X	2531	-0-	-319	-0-	2506	2	25	9	N	23					77

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2153	-0-	-187	-0-	2099	2	54	9	N	49	49	8			50
05	2265	N	2265	-0-	-0-	-0-	2204	2	61	9	N	55	53	8			52
06	2280	N	2030	-0-	-250	-0-	1995	2	35	9	N	32	26	8			58
07	2232	N	2141	-0-	-91	-0-	2055	2	86	9	N	78	36	8			100
08	2263	N	2147	-0-	-116	-0-	2112	2	35	9	N	32	19	8			113
09	2040	N	1985	-0-	-55	-0-	1985	2			N	-0-					113

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					97
06	570	N	495	-0-	-75	-0-	495	2			N	-0-					97
07	620	N	303	-0-	-317	-0-	303	2			N	-0-					97
08	558	N	282	-0-	-276	-0-	282	2			N	-0-					97
09	510	N	322	-0-	-188	-0-	322	2			N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2845	-0-	-425	-0-	134 35	1 9	2676	2	N	32					97
05	3100	X	2679	-0-	-421	-0-	2659	2	20	9	N	18					115
06	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					115
07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					115
08	2699	N	2699	-0-	-0-	-0-	2655	2	44	9	N	40					155
*09	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					155

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2136	-0-	-204	-0-	144 35	1 9	1957	2	N	32	31	8			133
05	2346	N	2346	-0-	-0-	-0-	149 63	1 9	2134	2	N	57	27	8			163
06	2220	N	2175	-0-	-45	-0-	144 31	1 9	2000	2	N	28	9	8			182
07	2261	N	2261	-0-	-0-	-0-	120 17	1 9	2124	2	N	15	14	8			183
08	2356	N	2200	-0-	-156	-0-	2163	2	37	9	N	34	176	1	11	8	30
09	2190	N	2124	-0-	-66	-0-	2089	2	35	9	N	32					62

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1913	-0-	-7	-0-	1877	2	36	9	N	33	32	8			312
05	2077	N	2004	-0-	-73	-0-	1942	2	62	9	N	56	40	8			328
06	1950	N	1875	-0-	-75	-0-	1831	2	44	9	N	40	21	8			347
07	1984	N	1595	-0-	-389	-0-	1555	2	40	9	N	36	26	8			357
08	2015	N	271	-0-	-1744	-0-	239	2	32	9	N	29	187	1	7	8	192
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					192

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3058	-0-	58	152	3016	2	42	9	N	38	38	8			69
05	3100	N	3043	-0-	-57	95	2990	2	53	9	N	48	48	8			69
06	2520	X	1046	-0-	-1474	-0-	1025	2	21	9	N	19	19	8			69
07	2604	X	-0-	-0-	-2604	-0-					N	9	8	8			70
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					70
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1019	-0-	-361	-0-	1019	2			N	-0-					20
05	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					20
06	1020	N	908	-0-	-112	-0-	908	2			N	-0-					20
07	1054	N	997	-0-	-57	-0-	997	2			N	-0-					20
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					20
*09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	729	-0-	-771	-0-	144	1	585	2	N	-0-					102
05	1802	N	1802	-0-	-0-	-0-	149	1	1639	2	N	13	13	8			102
							14	9									
06	660	N	563	-0-	-97	-0-	144	1	396	2	N	21	6	8			117
							23	9									
07	744	N	545	-0-	-199	-0-	120	1	425	2	N	-0-					117
08	1829	N	-0-	-0-	-1829	-0-					N	-0-					117
*09	570	N	-0-	-0-	-570	-0-					N	-0-					117

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	4027	-0-	-173	-0-	144	1	3848	2	N	32	32	8			48
							35	9									
05	4278	X	4193	-0-	-85	-0-	149	1	4001	2	N	39	39	8			48
							43	9									
06	3900	X	3887	-0-	-13	-0-	144	1	3721	2	N	20	20	8			48
							22	9									
07	4149	X	4149	-0-	-0-	-0-	120	1	3978	2	N	46	28	8			66
							51	9									
08	4030	X	3961	-0-	-69	-0-	3915	2	46	9	N	42	15	8			93
09	3900	X	3856	-0-	-44	-0-	3856	2			N	-0-					93

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4642	-0-	-458	-0-	144	1	4489	2	N	8	5	8			167
							9	9									
05	5103	X	5103	-0-	-0-	-0-	149	1	4781	2	N	157	186	1	29	8	109
							173	9									
06	4770	X	4738	-0-	-32	-0-	144	1	4491	2	N	94	21	8			182
							103	9									
07	5181	X	5181	-0-	-0-	-0-	120	1	4937	2	N	113	191	1	28	8	76
							124	9									
08	5115	X	4962	-0-	-153	-0-	4863	2	99	9	N	90	15	8			151
09	4950	X	4907	-0-	-43	-0-	4791	2	116	9	N	105					256

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1229	-0-	-271	-0-	1201	2	28	9	N	25	25	8			18
05	1302	N	1215	-0-	-87	-0-	1184	2	31	9	N	28	28	8			18
06	1244	N	1244	-0-	-0-	-0-	1229	2	15	9	N	14	14	8			18
07	1292	N	1292	-0-	-0-	-0-	1260	2	32	9	N	29	20	8			27
08	1386	N	1386	-0-	-0-	-0-	1290	2	96	9	N	87	11	8			103
*09	1311	N	1311	-0-	-0-	-0-	1272	2	39	9	N	35					138

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1956	-0-	-384	-0-	1909	2	47	9	N	43	43	8			75
05	2263	N	2140	-0-	-123	-0-	2085	2	55	9	N	50	50	8			75
06	2130	N	1992	-0-	-138	-0-	1964	2	28	9	N	25	25	8			75
07	2154	N	2154	-0-	-0-	-0-	2101	2	53	9	N	48	32	8			91
08	2170	N	2015	-0-	-155	-0-	1958	2	57	9	N	52	17	8			126
*09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					126

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2399	-0-	-181	-0-	2344	2	55	9	N	50	37	8			192
05	2518	N	2518	-0-	-0-	-0-	2396	2	122	9	N	111	47	8			256
06	2490	N	2275	-0-	-215	-0-	2228	2	47	9	N	43	198	1	24	8	77
07	2480	N	2454	-0-	-26	-0-	2417	2	37	9	N	34	33	8			78
08	2511	N	2281	-0-	-230	-0-	2256	2	25	9	N	23	17	8			84
09	2310	N	1827	-0-	-483	-0-	1827	2			N	-0-					84

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4013	-0-	-637	-0-	216	1	3767	2	N	27	27	8			73
							30	9									
05	4805	X	4106	-0-	-699	-0-	223	1	3841	2	N	38	38	8			73
							42	9									
06	3960	X	3714	-0-	-246	-0-	22	1	3652	2	N	36	31	8			78
							40	9									
07	4092	X	3667	-0-	-425	-0-	3634	2	33	9	N	30	14	8			94
08	4092	X	3662	-0-	-430	-0-	3649	2	13	9	N	12	4	8			102
09	3960	X	3628	-0-	-332	-0-	3625	2	3	9	N	3	3	8			102

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14910	X	14263	-0-	-647	-0-	14090	2	173	9	N	157	136	8			268
05	15221	X	13509	-0-	-1712	-0-	13411	2	98	9	N	89	166	1	49	8	142
06	15240	X	14847	-0-	-393	-0-	14695	2	152	9	N	138	47	8			233
07	15748	X	14712	-0-	-1036	-0-	14651	2	61	9	N	55	52	8			236
08	15748	X	14645	-0-	-1103	-0-	14478	2	167	9	N	152	181	1	84	8	123
09	14850	X	14015	-0-	-835	-0-	13929	2	86	9	N	78	54	8			147

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18
05	496	N	159	-0-	-337	-0-	159	2			N	-0-					18
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					18
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					18
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
09	300	N	236	-0-	-64	-0-	166	2	70	9	N	64					82

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4736	-0-	-604	-0-	216	1	4484	2	N	33	33	8			67
							36	9									
05	5363	X	4869	-0-	-494	-0-	223	1	4594	2	N	47	47	8			67
							52	9									
06	5130	X	4620	-0-	-510	-0-	115	1	4458	2	N	43	43	8			67
							47	9									
*07	5146	X	4566	-0-	-580	-0-	4534	2	32	9	N	29	29	8			67
*08	5146	X	4542	-0-	-604	-0-	4522	2	20	9	N	18	18	8			67
*09	4740	X	4369	-0-	-371	-0-	4345	2	24	9	N	22	18	8			71

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3920	-0-	-100	-0-	144	1	3736	2	N	36	36	8			133
							40	9									
05	4154	X	4040	-0-	-114	-0-	149	1	3844	2	N	43	43	8			133
							47	9									
06	3745	X	3745	-0-	-0-	-0-	144	1	3577	2	N	22	22	8			133
							24	9									
07	3892	X	3892	-0-	-0-	-0-	134	1	3723	2	N	32	29	8			136
							35	9									
08	3720	X	3716	-0-	-4	-0-	3669	2	47	9	N	43	16	8			163
09	3600	X	3510	-0-	-90	-0-	3489	2	21	9	N	19					182

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2928	-0-	-72	-0-	2763	2	165	9	N	150	54	8			209
05	3100	X	2793	-0-	-307	-0-	2702	2	91	9	N	83	179	1	38	8	75
06	3000	X	2683	-0-	-317	-0-	2659	2	24	9	N	22	19	8			78
07	3100	X	3052	-0-	-48	-0-	2943	2	109	9	N	99	25	8			152
08	3100	X	3008	-0-	-92	-0-	2952	2	56	9	N	51	14	8			189
09	2940	X	2776	-0-	-164	-0-	2776	2			N	-0-					189

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1848	-0-	-372	-0-	216	1	1613	2	N	17	17	8			94
							19	9									
05	1926	N	1926	-0-	-0-	-0-	223	1	1684	2	N	17	17	8			94
							19	9									
06	2068	N	2068	-0-	-0-	-0-	122	1	1931	2	N	14	13	8			95
							15	9									
07	2064	N	2064	-0-	-0-	-0-	2047	2	17	9	N	15	15	8			95
08	2084	N	2084	-0-	-0-	-0-	2070	2	14	9	N	13	11	8			97
09	2070	N	2011	-0-	-59	-0-	2002	2	9	9	N	8	8	8			97

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0-	-0-	2179	2	41	9	N	37	37	8			30
05	2220	N	2220	-0-	-0-	-0-	2165	2	55	9	N	50	50	8			30
06	2160	N	2128	-0-	-32	-0-	2103	2	25	9	N	23	23	8			30
07	2232	N	2230	-0-	-2	-0-	2179	2	51	9	N	46	28	8			48
08	2232	N	2205	-0-	-27	-0-	2147	2	58	9	N	53	14	8			87
09	2130	N	1933	-0-	-197	-0-	1903	2	30	9	N	27					114

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1011	-0-	-309	-0-	969	2	42	9	N	38	34	8			75
05	1219	N	1219	-0-	-0-	-0-	986	2	233	9	N	212	176	1	42	8	69
06	960	N	924	-0-	-36	-0-	896	2	28	9	N	25	21	8			73
07	1057	N	1057	-0-	-0-	-0-	935	2	122	9	N	111	26	8			158
08	1209	N	960	-0-	-249	-0-	894	2	66	9	N	60	13	8			205
09	930	N	887	-0-	-43	-0-	853	2	34	9	N	31	183	1			53

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	485	-0-	-205	-0-	485	2			N	-0-					33
05	750	N	750	-0-	-0-	-0-	572	2	178	9	N	162	178	1			17
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					17
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					17
08	744	N	417	-0-	-327	-0-	417	2			N	-0-					17
*09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					17

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	3858	-0-	-1002	-0-	134	1	3656	2	N	62	97	1			125
							68	9									
05	4681	X	3774	-0-	-907	-0-	3682	2	92	9	N	84					209
06	3442	X	3442	-0-	-0-	-0-	3347	2	95	9	N	86	182	1			113
07	4369	X	4369	-0-	-0-	-0-	4277	2	92	9	N	84					197
08	4103	X	4103	-0-	-0-	-0-	3997	2	106	9	N	96	180	1			113
*09	3689	X	3689	-0-	-0-	-0-	3663	2	26	9	N	24					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3105	-0-	-105	-0-	3070	2	35	9	N	32	32	8			27
05	3317	X	3209	-0-	-108	-0-	3164	2	45	9	N	41	41	8			27
06	3045	X	3045	-0-	-0-	-0-	3002	2	43	9	N	39	33	8			33
07	3131	X	3065	-0-	-66	-0-	3011	2	54	9	N	49	24	8			58
08	3131	X	3017	-0-	-114	-0-	3000	2	17	9	N	15	15	8			58
09	3030	X	2964	-0-	-66	-0-	2947	2	17	9	N	15	14	8			59

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33990	X	25889	-0-	-8101	-0-	25749	2	140	9	N	127	183	1			133
05	33077	X	25613	-0-	-7464	-0-	25525	2	88	9	N	80					213
06	29850	X	24389	-0-	-5461	-0-	24369	2	20	9	N	18	170	1			61
07	30287	X	24528	-0-	-5759	-0-	24333	2	195	9	N	177	185	1			53
08	30287	X	23271	-0-	-7016	-0-	23159	2	112	9	N	102					155
09	25890	X	21504	-0-	-4386	-0-	21272	2	232	9	N	211	183	1			183

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48720	X	37040	-0-	-11680	-0-	192	1	36659	2	N	172					271
							189	9									
05	45291	X	36218	-0-	-9073	-0-	32	1	35984	2	N	184	365	1			90
							202	9									
06	42300	X	33274	-0-	-9026	-0-	33057	2	217	9	N	197	183	1			104
07	41788	X	32532	-0-	-9256	-0-	32348	2	184	9	N	167	183	1			88
08	39835	X	32226	-0-	-7609	-0-	32102	2	124	9	N	113					201
09	37050	X	31445	-0-	-5605	-0-	31272	2	173	9	N	157	180	1			178

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41010	X	28900	-0-	-12110	-0-	144	1	28756	2	N	-0-					77
05	37665	X	28451	-0-	-9214	-0-	58	1	28293	2	N	91					168
							100	9									
06	31440	X	25932	-0-	-5508	-0-	25932	2			N	-0-					168
07	32488	X	25977	-0-	-6511	-0-	25977	2			N	-0-					168
08	31930	X	24172	-0-	-7758	-0-	24172	2			N	-0-					168
09	28890	X	22506	-0-	-6384	-0-	22425	2	81	9	N	74	188	1			54

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36840	X	33756	-0-	-3084	-0-	26	1	33448	2	N	256	344	1			262
							282	9									
05	35495	X	33828	-0-	-1667	-0-	33509	2	319	9	N	290	371	1			181
06	32460	X	30104	-0-	-2356	-0-	29834	2	270	9	N	245	189	1			237
07	33542	X	29731	-0-	-3811	-0-	29493	2	238	9	N	216	184	1			269
08	33542	X	28789	-0-	-4753	-0-	28556	2	233	9	N	212	185	1			296
09	32460	X	26767	-0-	-5693	-0-	26541	2	226	9	N	205	181	1			320

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29280	X	24241	-0-	-5039	-0-	179	1	23835	2	N	206	196	1			112
							227	9									
05	29605	X	24741	-0-	-4864	-0-	24421	2	320	9	N	291	180	1			223
06	27210	X	23379	-0-	-3831	-0-	23172	2	207	9	N	188	356	1			55
07	27776	X	17822	-0-	-9954	-0-	17633	2	189	9	N	172	174	1			53
08	26474	X	13671	-0-	-12803	-0-	13671	2			N	-0-					53
09	24240	X	18734	-0-	-5506	-0-	18569	2	165	9	N	150					203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	8438	-0-	-2812	-0-	8392	2	46	9	N	42	180	1			42
05	10757	X	8283	-0-	-2474	-0-	8283	2			N	-0-					42
06	9180	X	8011	-0-	-1169	-0-	7920	2	91	9	N	83					125
07	9486	X	7634	-0-	-1852	-0-	7634	2			N	-0-					125
08	9083	X	7286	-0-	-1797	-0-	7220	2	66	9	N	60					185
09	8430	X	6810	-0-	-1620	-0-	6751	2	59	9	N	54	174	1			65

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47670	X	39124	-0-	-8546	-0-	192	1	38606	2	N	296	183	1			253
							326	9									
05	49259	X	39470	-0-	-9789	-0-	32	1	39099	2	N	308	343	1			218
							339	9									
06	T. A.		36184	-0-	36184	36184	35901	2	283	9	N	257	365	1			110
07	T. A.		36390	-0-	36390	72574	36208	2	182	9	N	165	181	1			94
08	T. A.		35247	-0-	35247	107821	34908	2	339	9	N	308	179	1			223
09	T. A.		32316	-0-	32316	140137	32112	2	204	9	N	185	353	1			55

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2078	N	2078	-0-	-0-	-0-	2044	2	34	9	N	31					261
05	2890	N	2890	-0-	-0-	-0-	2804	2	86	9	N	78	169	1			170
06	2793	N	2793	-0-	-0-	-0-	2630	2	163	9	N	148	168	1			150
07	2719	N	2719	-0-	-0-	-0-	2631	2	88	9	N	80					230
*08	2406	N	2406	-0-	-0-	-0-	2356	2	50	9	N	45	176	1			99
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	222	2	2	9	N	2					212
05	394	N	394	-0-	-0-	-0-	372	2	22	9	N	20	177	1			55
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					55
08	403	N	358	-0-	-45	-0-	358	2			N	-0-					55
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					55

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					323
05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					323
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					323
07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					323
*08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					323
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					323

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					129
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					129
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					129
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					129
08	1147	N	1079	-0-	-68	-0-	1079	2			N	-0-					129
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1739	N	1739	-0-	-0-	-0-	1689	2	50	9	N	45					244
05	1493	N	1493	-0-	-0-	-0-	1476	2	17	9	N	15	169	1			90
06	1171	N	1171	-0-	-0-	-0-	1164	2	7	9	N	6					96
07	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					96
*08	1244	N	1244	-0-	-0-	-0-	1211	2	33	9	N	30					126
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					126

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					150
05	1454	N	1454	-0-	-0-	-0-	1399	2	55	9	N	50					200
06	1369	N	1369	-0-	-0-	-0-	1347	2	22	9	N	20	172	1			48
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					48
08	1457	N	1281	-0-	-176	-0-	1281	2			N	-0-					48
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					48

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					145
05	2280	N	2280	-0-	-0-	-0-	2213	2	67	9	N	61					206
06	2115	N	2115	-0-	-0-	-0-	2090	2	25	9	N	23	178	1			51
07	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					51
*08	2294	N	1799	-0-	-495	-0-	1799	2			N	-0-					51
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					51

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					78
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					78
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					78
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					78
*08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					78
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230
05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	0	N	-0-	-0-	-0-	-0-					N	-0-					230
07	0	N	-0-	-0-	-0-	-0-					N	-0-					230
08	0	N	-0-	-0-	-0-	-0-					N	-0-					230
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					281
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					281
06	511	N	511	-0-	-0-	-0-	488	2	23	9	N	21	178	1			124
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					124
08	589	N	474	-0-	-115	-0-	474	2			N	-0-					124
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					177
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					266
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					266
06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1	178	1			89
07	954	N	954	-0-	-0-	-0-	929	2	25	9	N	23					112
08	1054	N	812	-0-	-242	-0-	812	2			N	-0-					112
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					112

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					190
05	2264	N	2264	-0-	-0-	-0-	2258	2	6	9	N	5					195
06	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					195
07	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					195
*08	2108	N	2108	-0-	-0-	-0-	2106	2	2	9	N	2	167	1			30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					63
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					63
06	625	N	625	-0-	-0-	-0-	595	2	30	9	N	27					90
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					90
08	806	N	609	-0-	-197	-0-	609	2			N	-0-					90
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					90

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3312	X	3312	-0-	-0-	-0-	3308	2	4	9	N	4					224
05	3844	X	3542	-0-	-302	-0-	3535	2	7	9	N	6					230
06	3423	X	3423	-0-	-0-	-0-	3348	2	75	9	N	68	168	1			130
07	3472	X	3345	-0-	-127	-0-	3279	2	66	9	N	60					190
*08	3410	X	3238	-0-	-172	-0-	3227	2	11	9	N	10					200
*09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					200

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					279
05	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6	176	1			109
06	2040	N	2040	-0-	-0-	-0-	1989	2	51	9	N	46					155
07	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					155
*08	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					159
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					159
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					159
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					159
08	651	N	448	-0-	-203	-0-	448	2			N	-0-					159
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					94
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					94
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					94
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					94
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	5	1	317	2	N	-0-					110
05	372	N	354	-0-	-18	-0-	5	1	338	2	N	10					120
							11	9									
06	390	N	313	-0-	-77	-0-	5	1	295	2	N	12					132
							13	9									
07	387	N	387	-0-	-0-	-0-	6	1	362	2	N	17					149
							19	9									
08	341	N	336	-0-	-5	-0-	5	1	331	2	N	-0-					149
*09	333	N	333	-0-	-0-	-0-	5	1	324	2	N	4					153
							4	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					57
05	1332	N	1332	-0-	-0-	-0-	1326	2	6	9	N	5					62
06	540	N	-0-	-0-	-540	-0-					N	-0-					62
07	744	N	-0-	-0-	-744	-0-					N	-0-					62
08	744	N	-0-	-0-	-744	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1785 N	1785	-0-	-0-	-0-	26 1 22 9		1737 2		N	20					180
05	1726 N	1726	-0-	-0-	-0-	27 1 21 9		1678 2		N	19	1 8				198
06	1740 N	1710	-0-	-30	-0-	27 1 18 9		1665 2		N	16	1 8				213
07	1860 N	1715	-0-	-145	-0-	29 1 20 9		1666 2		N	18	195 1		1 8		35
08	1736 N	1314	-0-	-422	-0-	21 1 2 9		1291 2		N	2					37
09	1710 N	1330	-0-	-380	-0-	21 1 3 9		1306 2		N	3					40

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1022	-0-	-1978	1467	15	1	987	2	Y	18	1	8			199
							20	9									
05	2482	N	1015	-0-	-1467	-0-	16	1	985	2	Y	13	2	8			210
							14	9									
06	1016	N	1016	-0-	-0-	-0-	16	1	992	2	Y	7	179	1			38
							8	9									
07	1023	N	902	-0-	-121	-0-	15	1	887	2	Y	-0-					38
08	1023	N	953	-0-	-70	-0-	15	1	938	2	Y	-0-					38
*09	1062	N	1062	-0-	-0-	-0-	17	1	1023	2	Y	20					58
							22	9									

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	685	-0-	-2315	554	10	1	643	2	Y	29	1	8			70
							32	9									
05	1283	N	729	-0-	-554	-0-	12	1	715	2	Y	2					72
							2	9									
06	720	N	699	-0-	-21	-0-	11	1	686	2	Y	2					74
							2	9									
07	713	N	682	-0-	-31	-0-	12	1	670	2	Y	-0-					74
08	744	N	672	-0-	-72	-0-	11	1	661	2	Y	-0-					74
*09	690	N	602	-0-	-88	-0-	10	1	592	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2606	N	2606	-0-	-0-	-0-	38	1	2483	2	N	77	2	8			242
							85	9									
05	2441	N	2441	-0-	-0-	-0-	38	1	2349	2	N	49	1	8			290
							54	9									
06	2190	N	2116	-0-	-74	-0-	33	1	2039	2	N	40	194	1	1	8	135
							44	9									
07	2480	N	2173	-0-	-307	-0-	36	1	2090	2	N	43	1	8			177
							47	9									
08	2449	N	2295	-0-	-154	-0-	36	1	2204	2	N	50					227
							55	9									
09	2130	N	2099	-0-	-31	-0-	33	1	2035	2	N	28					255
							31	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

04	629	N	629	-0-	-0-	-0-	9	1	607	2	N	12					42
							13	9									
05	754	N	754	-0-	-0-	-0-	12	1	733	2	N	8					50
							9	9									
06	810	N	769	-0-	-41	-0-	12	1	740	2	N	15					65
							17	9									
07	784	N	784	-0-	-0-	-0-	13	1	754	2	N	15					80
							17	9									
08	752	N	752	-0-	-0-	-0-	12	1	729	2	N	10					90
							11	9									
09	780	N	747	-0-	-33	-0-	12	1	721	2	N	13					103
							14	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

04	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	446						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	5	1	324	2	N	12					92
							13	9									
05	682	N	-0-	-0-	-682	-0-					N	-0-					92
06	390	N	-0-	-0-	-390	-0-					N	-0-					92
07	341	N	-0-	-0-	-341	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

04	1965	N	1965	-0-	-0-	-0-	29	1	1928	2	N	7	2	8			25
							8	9									
05	2008	N	2008	-0-	-0-	-0-	32	1	1966	2	N	9	1	8			33
							10	9									
06	1991	N	1991	-0-	-0-	-0-	32	1	1953	2	N	5	1	8			37
							6	9									
07	2057	N	2057	-0-	-0-	-0-	35	1	2018	2	N	4	1	8			40
							4	9									
08	2038	N	2038	-0-	-0-	-0-	32	1	2003	2	N	3	1	8			42
							3	9									
09	1980	N	1954	-0-	-26	-0-	31	1	1914	2	N	8					50
							9	9									

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

04	1820	N	1820	-0-	-0-	-0-	27	1	1793	2	N	-0-					105
05	1860	N	1779	-0-	-81	-0-	28	1	1749	2	N	2	2	8			105
							2	9									
06	1830	N	1772	-0-	-58	-0-	28	1	1714	2	N	27					132
							30	9									
07	1891	N	1761	-0-	-130	-0-	30	1	1728	2	N	3					135
							3	9									
08	1767	N	1755	-0-	-12	-0-	28	1	1721	2	N	5	2	8			138
							6	9									
09	1770	N	1664	-0-	-106	-0-	27	1	1631	2	N	5					143
							6	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

04	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					140
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					140
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					140
08	31	N	-0-	-0-	-31	-0-					N	-0-					140
09	30	N	-0-	-0-	-30	-0-					N	-0-					140

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

04	669	N	669	-0-	-0-	-0-	10	1	651	2	N	7					102
							8	9									
05	677	N	677	-0-	-0-	-0-	11	1	666	2	N	-0-					102
06	679	N	679	-0-	-0-	-0-	11	1	666	2	N	2					104
							2	9									
07	682	N	565	-0-	-117	-0-	10	1	555	2	N	-0-					104
08	684	N	684	-0-	-0-	-0-	11	1	670	2	N	3					107
							3	9									
09	690	N	583	-0-	-107	-0-	9	1	574	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	16	1	1058	2	N	9	1	8			45
							10	9									
05	1134	N	1134	-0-	-0-	-0-	18	1	1114	2	N	2					47
							2	9									
06	1140	N	1137	-0-	-3	-0-	18	1	1113	2	N	5					52
							6	9									
07	1173	N	1173	-0-	-0-	-0-	20	1	1145	2	N	7					59
							8	9									
08	1147	N	852	-0-	-295	-0-	13	1	826	2	N	12	1	8			70
							13	9									
09	1140	N	406	-0-	-734	-0-	7	1	399	2	N	-0-					70

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

04	1587	N	1587	-0-	-0-	-0-	23	1	1544	2	N	18	2	8			158
							20	9									
05	1579	N	1579	-0-	-0-	-0-	25	1	1542	2	N	11	1	8			168
							12	9									
06	1584	N	1584	-0-	-0-	-0-	25	1	1545	2	N	13	1	8			180
							14	9									
07	1643	N	1611	-0-	-32	-0-	27	1	1570	2	N	13	1	8			192
							14	9									
08	1612	N	1612	-0-	-0-	-0-	26	1	1578	2	N	7	1	8			198
							8	9									
09	1590	N	1433	-0-	-157	-0-	23	1	1393	2	N	15					213
							17	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	17	1	1155	2	N	6	1	8			127
							7	9									
05	1273	N	1273	-0-	-0-	-0-	20	1	1238	2	N	14	1	8			140
							15	9									
06	1500	N	1231	-0-	-269	-0-	20	1	1194	2	N	15					155
							17	9									
07	1293	N	1293	-0-	-0-	-0-	22	1	1254	2	N	15					170
							17	9									
08	1285	N	1285	-0-	-0-	-0-	20	1	1251	2	N	13	1	8			182
							14	9									
09	1230	N	1196	-0-	-34	-0-	19	1	1163	2	N	13					195
							14	9									

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	20	1	1303	2	N	15	2	8			53
							17	9									
05	1289	N	1289	-0-	-0-	-0-	20	1	1257	2	N	11	2	8			62
							12	9									
06	1290	N	1202	-0-	-88	-0-	19	1	1174	2	N	8					70
							9	9									
07	1395	N	1174	-0-	-221	-0-	20	1	1154	2	N	-0-					70
08	1302	N	1124	-0-	-178	-0-	18	1	1106	2	N	-0-					70
09	1200	N	1091	-0-	-109	-0-	18	1	1070	2	N	3					73
							3	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	321	N	321	-0-	-0-	-0-	4	1	263	2	N	49					216
							54	9									
*04	265	N	265	-0-	-0-	-0-	4	1	261	2	N	-0-					216
*05	279	N	270	-0-	-9	-0-	4	1	266	2	N	-0-					216
*06	300	N	255	-0-	-45	-0-	4	1	251	2	N	-0-					216
*07	279	N	196	-0-	-83	-0-	3	1	193	2	N	-0-					216
*08	279	N	-0-	-0-	-279	-0-					N	-0-					216
*09	270	N	-0-	-0-	-270	-0-					N	-0-	192	1			24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3980	X	3980	-0-	-0-	-0-	59	1	3912	2	N	8	1	8			267
							9	9									
05	3979	X	3979	-0-	-0-	-0-	63	1	3915	2	N	1	1	8			267
							1	9									
06	3510	X	3510	-0-	-0-	-0-	56	1	3441	2	N	12					279
							13	9									
07	4058	X	4058	-0-	-0-	-0-	68	1	3968	2	N	20					299
							22	9									
08	3809	X	3809	-0-	-0-	-0-	60	1	3732	2	N	15	1	8			313
							17	9									
*09	3952	X	3952	-0-	-0-	-0-	63	1	3837	2	N	47					360
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2485	N	2485	-0-	-0-	-0-	37	1	2436	2	N	11	1	8			197
							12	9									
05	2466	N	2466	-0-	-0-	-0-	39	1	2413	2	N	13	2	8			208
							14	9									
06	2460	N	2457	-0-	-3	-0-	39	1	2396	2	N	20					228
							22	9									
07	2573	N	2504	-0-	-69	-0-	42	1	2460	2	N	2	189	1	1	8	40
							2	9									
08	2527	N	2527	-0-	-0-	-0-	40	1	2466	2	N	19	1	8			58
							21	9									
09	2460	N	2403	-0-	-57	-0-	39	1	2358	2	N	5					63
							6	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2172	N	2172	-0-	-0-	-0-	32	1	2131	2	N	8	2	8			78
							9	9									
05	2380	N	2380	-0-	-0-	-0-	37	1	2319	2	N	22	3	8			97
							24	9									
06	2322	N	2322	-0-	-0-	-0-	37	1	2264	2	N	19	1	8			115
							21	9									
07	2391	N	2391	-0-	-0-	-0-	40	1	2330	2	N	19	1	8			133
							21	9									
08	2531	N	2531	-0-	-0-	-0-	40	1	2479	2	N	11	1	8			143
							12	9									
*09	2165	N	2165	-0-	-0-	-0-	35	1	2115	2	N	14					157
							15	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2798	X	2798	-0-	-0-	-0-	41	1	2718	2	N	35	4	8			120
							39	9									
05	2770	X	2770	-0-	-0-	-0-	43	1	2696	2	N	28	3	8			145
							31	9									
06	2782	X	2782	-0-	-0-	-0-	44	1	2712	2	N	24	2	8			167
							26	9									
07	2849	X	2849	-0-	-0-	-0-	48	1	2784	2	N	15	2	8			180
							17	9									
08	2730	X	2730	-0-	-0-	-0-	43	1	2664	2	N	21	1	8			200
							23	9									
*09	2696	X	2696	-0-	-0-	-0-	43	1	2634	2	N	17					217
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

04	1190	N	1190	-0-	-0-	-0-	18 9	1 9	1163	2	N	8	1	8			302
05	1135	N	1135	-0-	-0-	-0-	18 21	1 9	1096	2	N	19	1	8			320
06	1290	N	1003	-0-	-287	-0-	16 9	1 9	978	2	N	8					328
07	1240	N	1043	-0-	-197	-0-	17 14	1 9	1012	2	N	13	195	1			146
08	1147	N	993	-0-	-154	-0-	16 4	1 9	973	2	N	4					150
09	990	N	907	-0-	-83	-0-	15 6	1 9	886	2	N	5					155

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

04	359	N	359	-0-	-0-	-0-	5 1	1 9	353	2	N	1	1	8			218
05	372	N	350	-0-	-22	-0-	5 10	1 9	335	2	N	9					227
06	330	N	326	-0-	-4	-0-	5 6	1 9	315	2	N	5					232
07	372	N	239	-0-	-133	-0-	4	1	235	2	N	-0-	179	1			53
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
*09	330	N	-0-	-0-	-330	-0-					N	-0-					53

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

04	475	N	475	-0-	-0-	-0-	7 3	1 9	465	2	N	3					83
05	527	N	523	-0-	-4	-0-	8	1	515	2	N	-0-					83
06	450	N	449	-0-	-1	-0-	7 8	1 9	434	2	N	7					90
07	566	N	566	-0-	-0-	-0-	9 8	1 9	549	2	N	7					97
08	527	N	342	-0-	-185	-0-	5	1	337	2	N	-0-					97
09	450	N	277	-0-	-173	-0-	4 3	1 9	270	2	N	3					100

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

04	684	N	684	-0-	-0-	-0-	10	1	674	2	N	-0-					70
05	961	N	892	-0-	-69	-0-	14	1	877	2	N	1	1	8			70
							1	9									
06	822	N	822	-0-	-0-	-0-	13	1	809	2	N	-0-					70
07	836	N	836	-0-	-0-	-0-	14	1	822	2	N	-0-					70
08	899	N	718	-0-	-181	-0-	11	1	706	2	N	1	1	8			70
							1	9									
09	810	N	801	-0-	-9	-0-	13	1	780	2	N	7					77
							8	9									

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

04	1878	N	1878	-0-	-0-	-0-	28	1	1844	2	N	5	2	8			273
							6	9									
05	1973	N	1973	-0-	-0-	-0-	31	1	1936	2	N	5	2	8			276
							6	9									
06	1971	N	1971	-0-	-0-	-0-	32	1	1937	2	N	2	191	1	2	8	85
							2	9									
07	2029	N	2029	-0-	-0-	-0-	34	1	1995	2	N	-0-					85
08	2033	N	2033	-0-	-0-	-0-	32	1	2000	2	N	1	1	8			85
							1	9									
09	1980	N	1910	-0-	-70	-0-	31	1	1871	2	N	7					92
							8	9									

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2243	N	2243	-0-	-0-	-0-	33	1	2210	2	N	-0-					148
05	2108	N	1946	-0-	-162	-0-	31	1	1914	2	N	1	1	8			148
							1	9									
06	2040	N	1990	-0-	-50	-0-	32	1	1940	2	N	16	1	8			163
							18	9									
07	2128	N	2128	-0-	-0-	-0-	36	1	2078	2	N	13					176
							14	9									
08	2164	N	2164	-0-	-0-	-0-	34	1	2128	2	N	2	1	8			177
							2	9									
*09	2131	N	2131	-0-	-0-	-0-	34	1	2075	2	N	20					197
							22	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

04	1046	N	1046	-0-	-0-	-0-	49	1	995	2	N	2					117
							2	9									
05	1181	N	1181	-0-	-0-	-0-	51	1	1129	2	N	1	1	8			117
							1	9									
06	1102	N	1102	-0-	-0-	-0-	1090	2	12	9	N	11	1	8			127
07	1085	N	493	-0-	-592	-0-	493	2			N	-0-					127
08	1178	N	90	-0-	-1088	-0-	87	2	3	9	N	3					130
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0-	-0-	13 19	1 9	862	2	N	17	1	8			134
05	806	N	708	-0-	-98	-0-	11 19	1 9	678	2	N	17	1	8			150
06	900	N	613	-0-	-287	-0-	10 13	1 9	590	2	N	12					162
07	950	N	950	-0-	-0-	-0-	16 19	1 9	915	2	N	17					179
08	815	N	815	-0-	-0-	-0-	13 14	1 9	788	2	N	13					192
*09	818	N	818	-0-	-0-	-0-	13 6	1 9	799	2	N	5					197

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

04	2177	N	2177	-0-	-0-	-0-	32	1	2145	2	N	-0-					62
05	2275	N	2275	-0-	-0-	-0-	36	1	2239	2	N	-0-					62
06	2400	N	1739	-0-	-661	-0-	28	1	1711	2	N	-0-					62
07	2263	N	2107	-0-	-156	-0-	36 3	1 9	2068	2	N	3					65
08	2263	N	2177	-0-	-86	-0-	35 7	1 9	2135	2	N	6	1	8			70
*09	2020	N	2020	-0-	-0-	-0-	32 8	1 9	1980	2	N	7					77

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

04	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24	4	8			178
05	2077	N	1970	-0-	-107	-0-	1951	2	19	9	N	17	2	8			193
06	2070	N	1887	-0-	-183	-0-	1862	2	25	9	N	23					216
07	2604	N	1958	-0-	-646	-0-	1934	2	24	9	N	22	193	1	1	8	44
08	1984	N	1936	-0-	-48	-0-	1930	2	6	9	N	5	1	8			48
*09	1937	N	1937	-0-	-0-	-0-	1915	2	22	9	N	20					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	15	1	981	2	N	3	2	8			158
							3	9									
05	1092	N	1092	-0-	-0-	-0-	17	1	1069	2	N	5	1	8			162
							6	9									
06	1048	N	1048	-0-	-0-	-0-	17	1	1030	2	N	1					163
							1	9									
07	1023	N	951	-0-	-72	-0-	16	1	932	2	N	3					166
							3	9									
08	1085	N	1024	-0-	-61	-0-	16	1	1005	2	N	3	1	8			168
							3	9									
*09	1050	N	1005	-0-	-45	-0-	16	1	985	2	N	4					172
							4	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

04	898	N	898	-0-	-0-	-0-	13	1	885	2	N	-0-					160
05	927	N	927	-0-	-0-	-0-	15	1	911	2	N	1	1	8			160
							1	9									
06	907	N	907	-0-	-0-	-0-	15	1	892	2	N	-0-					160
07	930	N	926	-0-	-4	-0-	16	1	908	2	N	2					162
							2	9									
08	933	N	933	-0-	-0-	-0-	15	1	918	2	N	-0-					162
09	900	N	881	-0-	-19	-0-	14	1	867	2	N	-0-					162

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

04	1475	N	1475	-0-	-0-	-0-	22	1	1453	2	N	-0-					217
05	1464	N	1464	-0-	-0-	-0-	23	1	1441	2	N	-0-					217
06	1440	N	1264	-0-	-176	-0-	20	1	1238	2	N	5	2	8			220
							6	9									
07	1519	N	1339	-0-	-180	-0-	23	1	1314	2	N	2	2	8			220
							2	9									
08	1457	N	1328	-0-	-129	-0-	21	1	1306	2	N	1	1	8			220
							1	9									
09	1260	N	1260	-0-	-0-	-0-	20	1	1240	2	N	-0-					220

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2033	N	2033	-0-	-0-	-0-	30	1	1966	2	N	34	1	8			263
							37	9									
05	2018	N	2018	-0-	-0-	-0-	32	1	1957	2	N	26	1	8			288
							29	9									
06	2010	N	1927	-0-	-83	-0-	31	1	1864	2	N	29					317
							32	9									
07	2108	N	1920	-0-	-188	-0-	32	1	1874	2	N	13	195	1			135
							14	9									
08	2015	N	1901	-0-	-114	-0-	30	1	1849	2	N	20					155
							22	9									
09	1920	N	1820	-0-	-100	-0-	29	1	1769	2	N	20					175
							22	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2976	X	2976	-0-	-0-	-0-	44	1	2892	2	N	36	1	8			127
							40	9									
05	3038	X	3025	-0-	-13	-0-	47	1	2937	2	N	37	1	8			163
							41	9									
06	2940	X	2929	-0-	-11	-0-	47	1	2841	2	N	37					200
							41	9									
07	3038	X	2645	-0-	-393	-0-	44	1	2566	2	N	32					232
							35	9									
08	3038	X	2664	-0-	-374	-0-	42	1	2590	2	N	29	195	1	1	8	65
							32	9									
09	2940	X	2528	-0-	-412	-0-	40	1	2455	2	N	30					95
							33	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1630	N	1630	-0-	-0-	-0-	24	1	1591	2	N	14	1	8			88
							15	9									
05	1550	N	1369	-0-	-181	-0-	22	1	1340	2	N	6	1	8			93
							7	9									
06	1649	N	1649	-0-	-0-	-0-	26	1	1603	2	N	18					111
							20	9									
07	1720	N	1720	-0-	-0-	-0-	29	1	1671	2	N	18					129
							20	9									
08	1707	N	1707	-0-	-0-	-0-	27	1	1655	2	N	23					152
							25	9									
09	1650	N	1607	-0-	-43	-0-	26	1	1564	2	N	15					167
							17	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2265	N	2265	-0-	-0-	-0-	34	1	2229	2	N	2	2	8			93
							2	9									
05	2335	N	2335	-0-	-0-	-0-	37	1	2290	2	N	7	3	8			97
							8	9									
06	2232	N	2232	-0-	-0-	-0-	36	1	2194	2	N	2					99
							2	9									
07	2356	N	2112	-0-	-244	-0-	36	1	2076	2	N	-0-					99
08	2406	N	2406	-0-	-0-	-0-	38	1	2367	2	N	1	1	8			99
							1	9									
*09	2220	N	2197	-0-	-23	-0-	35	1	2161	2	N	1					100
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1356	N	1356	-0-	-0-	-0-	20	1	1336	2	Y	-0-					145
05	1351	N	1351	-0-	-0-	-0-	21	1	1330	2	Y	-0-					145
06	1291	N	1291	-0-	-0-	-0-	21	1	1270	2	Y	-0-					145
07	1333	N	1319	-0-	-14	-0-	22	1	1297	2	Y	-0-					145
08	1333	N	1287	-0-	-46	-0-	21	1	1266	2	Y	-0-					145
09	1290	N	1214	-0-	-76	-0-	20	1	1194	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2752	N	2752	-0-	-0-	-0-	41	1	2687	2	N	22	4	8			165
							24	9									
05	2747	N	2747	-0-	-0-	-0-	43	1	2681	2	N	21	3	8			183
							23	9									
06	2717	N	2717	-0-	-0-	-0-	44	1	2659	2	N	13	1	8			195
							14	9									
07	2810	N	2810	-0-	-0-	-0-	47	1	2731	2	N	29	2	8			222
							32	9									
08	2759	N	2759	-0-	-0-	-0-	44	1	2702	2	N	12	193	1	1	8	40
							13	9									
*09	2593	N	2593	-0-	-0-	-0-	42	1	2543	2	N	7					47
							8	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	5	1	351	2	N	-0-					103
05	360	N	360	-0-	-0-	-0-	6	1	354	2	N	-0-					103
06	359	N	359	-0-	-0-	-0-	6	1	353	2	N	-0-					103
07	372	N	357	-0-	-15	-0-	6	1	351	2	N	-0-					103
08	372	N	337	-0-	-35	-0-	5	1	332	2	N	-0-					103
09	360	N	314	-0-	-46	-0-	5	1	309	2	N	-0-					103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	7	1	494	2	N	5					110
							6	9									
05	496	N	416	-0-	-80	-0-	7	1	409	2	N	-0-					110
06	540	N	410	-0-	-130	-0-	7	1	403	2	N	-0-					110
07	527	N	323	-0-	-204	-0-	5	1	318	2	N	-0-					110
08	403	N	352	-0-	-51	-0-	6	1	346	2	N	-0-					110
09	420	N	247	-0-	-173	-0-	4	1	243	2	N	-0-					110

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

04	1746	N	1746	-0-	-0-	-0-	26 22	1 9	1698	2	N	20	2	8			273
05	1756	N	1756	-0-	-0-	-0-	27 22	1 9	1707	2	N	20	3	8			290
06	1794	N	1794	-0-	-0-	-0-	29 22	1 9	1743	2	N	20					310
07	1864	N	1864	-0-	-0-	-0-	31 19	1 9	1814	2	N	17	2	8			325
08	1858	N	1858	-0-	-0-	-0-	30 4	1 9	1824	2	N	4	195	1	1	8	133
09	1800	N	1714	-0-	-86	-0-	27 13	1 9	1674	2	N	12					145

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

04	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					32
05	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-					32
06	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-					32
07	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					32
08	165	N	165	-0-	-0-	-0-	3	1	162	2	N	-0-					32
09	150	N	134	-0-	-16	-0-	2	1	132	2	N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

04	1194	N	1194	-0-	-0-	-0-	17 29	1 9	1148	2	N	26	1	8			132
05	1188	N	1188	-0-	-0-	-0-	18 23	1 9	1147	2	N	21					153
06	1169	N	1169	-0-	-0-	-0-	19 17	1 9	1133	2	N	15					168
07	1240	N	1119	-0-	-121	-0-	19 17	1 9	1083	2	N	15					183
08	1178	N	1174	-0-	-4	-0-	19	1	1155	2	N	-0-					183
09	1170	N	1129	-0-	-41	-0-	18 17	1 9	1094	2	N	15					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	18	1	1195	2	N	-0-					220
05	1662	N	1662	-0-	-0-	-0-	26	1	1622	2	N	13	1	8			232
							14	9									
06	1835	N	1835	-0-	-0-	-0-	29	1	1793	2	N	12					244
							13	9									
07	1934	N	1934	-0-	-0-	-0-	33	1	1886	2	N	14	188	1			70
							15	9									
08	1954	N	1954	-0-	-0-	-0-	31	1	1913	2	N	9	2	8			77
							10	9									
*09	1870	N	1870	-0-	-0-	-0-	30	1	1829	2	N	10					87
							11	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1880	N	1880	-0-	-0-	-0-	28	1	1852	2	N	-0-					188
05	2015	N	1874	-0-	-141	-0-	30	1	1841	2	N	3	1	8			190
							3	9									
06	2040	N	1886	-0-	-154	-0-	30	1	1839	2	N	15					205
							17	9									
07	1953	N	1909	-0-	-44	-0-	32	1	1874	2	N	3					208
							3	9									
08	1869	N	1869	-0-	-0-	-0-	30	1	1839	2	N	-0-					208
09	1890	N	1789	-0-	-101	-0-	29	1	1758	2	N	2					210
							2	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1558	N	1558	-0-	-0-	-0-	23	1	1523	2	N	11	3	8			130
							12	9									
05	1692	N	1692	-0-	-0-	-0-	27	1	1663	2	N	2	2	8			130
							2	9									
06	1832	N	1832	-0-	-0-	-0-	29	1	1797	2	N	5					135
							6	9									
07	1878	N	1878	-0-	-0-	-0-	32	1	1837	2	N	8					143
							9	9									
08	1840	N	1840	-0-	-0-	-0-	29	1	1808	2	N	3	1	8			145
							3	9									
09	1830	N	1452	-0-	-378	-0-	23	1	1421	2	N	7					152
							8	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1756	N	1756	-0-	-0-	-0-	26	1	1708	2	N	20	2	8			70
							22	9									
05	1969	N	1969	-0-	-0-	-0-	31	1	1929	2	N	8	3	8			75
							9	9									
06	1944	N	1944	-0-	-0-	-0-	31	1	1913	2	N	-0-					75
07	1980	N	1980	-0-	-0-	-0-	34	1	1943	2	N	3					78
							3	9									
08	1984	N	1984	-0-	-0-	-0-	32	1	1951	2	N	1	1	8			78
							1	9									
*09	1950	N	1902	-0-	-48	-0-	31	1	1867	2	N	4					82
							4	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

04	872	N	872	-0-	-0-	-0-	13	1	853	2	N	5					150
							6	9									
05	1162	N	1162	-0-	-0-	-0-	18	1	1138	2	N	5					155
							6	9									
06	1105	N	1105	-0-	-0-	-0-	18	1	1084	2	N	3					158
							3	9									
07	899	N	851	-0-	-48	-0-	14	1	835	2	N	2					160
							2	9									
08	1255	N	1255	-0-	-0-	-0-	20	1	1235	2	N	-0-					160
09	1110	N	879	-0-	-231	-0-	14	1	865	2	N	-0-					160

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

04	2018	N	2018	-0-	-0-	-0-	29	1	1971	2	N	16	2	8			167
							18	9									
05	1884	N	1884	-0-	-0-	-0-	16	1	1866	2	N	2	2	8			167
							2	9									
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					167
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					167
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

04	1909	N	1909	-0-	-0-	-0-	28	1	1881	2	N	-0-					175
05	1984	N	1962	-0-	-22	-0-	31	1	1931	2	N	-0-					175
06	2110	N	2110	-0-	-0-	-0-	34	1	2076	2	N	-0-					175
07	2171	N	2171	-0-	-0-	-0-	37	1	2133	2	N	1	1	8			175
							1	9									
08	2199	N	2199	-0-	-0-	-0-	35	1	2163	2	N	1	1	8			175
							1	9									
*09	2129	N	2129	-0-	-0-	-0-	34	1	2087	2	N	7					182
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	15	1	969	2	N	-0-					17
05	1209	N	799	-0-	-410	-0-	13	1	786	2	N	-0-					17
06	1500	N	800	-0-	-700	-0-	13	1	787	2	N	-0-					17
07	1023	N	876	-0-	-147	-0-	15	1	861	2	N	-0-					17
08	806	N	756	-0-	-50	-0-	12	1	744	2	N	-0-					17
09	810	N	545	-0-	-265	-0-	9	1	536	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1316	N	1316	-0-	-0-	-0-	19 17	1 9	1280	2	N	15					220
05	1333	N	1333	-0-	-0-	-0-	21 6	1 9	1306	2	N	5	187	1	1	8	37
06	1328	N	1328	-0-	-0-	-0-	21 2	1 9	1305	2	N	2					39
07	1364	N	1357	-0-	-7	-0-	23 9	1 9	1325	2	N	8	1	8			46
08	1333	N	1299	-0-	-34	-0-	21 2	1 9	1276	2	N	2					48
*09	1320	N	1179	-0-	-141	-0-	19	1	1160	2	N	-0-					48

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	14 29	1 9	930	2	N	26	1	8			143
05	999	N	999	-0-	-0-	-0-	16 14	1 9	969	2	N	13	1	8			155
06	973	N	973	-0-	-0-	-0-	15 20	1 9	938	2	N	18					173
07	992	N	946	-0-	-46	-0-	16 12	1 9	918	2	N	11	1	8			183
08	992	N	992	-0-	-0-	-0-	16 11	1 9	965	2	N	10					193
*09	960	N	898	-0-	-62	-0-	14 15	1 9	869	2	N	14					207

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	14 10	1 9	941	2	N	9	1	8			173
05	1209	N	1045	-0-	-164	-0-	16 18	1 9	1011	2	N	16	1	8			188
06	1080	N	1017	-0-	-63	-0-	16 11	1 9	990	2	N	10					198
07	1073	N	1073	-0-	-0-	-0-	18 13	1 9	1042	2	N	12					210
08	1054	N	958	-0-	-96	-0-	15 4	1 9	939	2	N	4	186	1	1	8	27
09	1020	N	955	-0-	-65	-0-	15 6	1 9	934	2	N	5					32

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					60
05	482	N	482	-0-	-0-	-0-	8	1	474	2	N	-0-					60
06	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					60
07	367	N	367	-0-	-0-	-0-	6	1	361	2	N	-0-					60
08	496	N	360	-0-	-136	-0-	6	1	354	2	N	-0-					60
09	330	N	206	-0-	-124	-0-	3	1	203	2	N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1994	N	1994	-0-	-0-	-0-	30	1	1950	2	N	13	1	8			67
							14	9									
05	1877	N	1877	-0-	-0-	-0-	30	1	1843	2	N	4	1	8			70
							4	9									
06	1895	N	1895	-0-	-0-	-0-	31	1	1860	2	N	4	1	8			73
							4	9									
07	2046	N	1679	-0-	-367	-0-	28	1	1648	2	N	3					76
							3	9									
08	1891	N	1744	-0-	-147	-0-	28	1	1710	2	N	5	1	8			80
							6	9									
09	1890	N	1692	-0-	-198	-0-	27	1	1662	2	N	3					83
							3	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2037	N	2037	-0-	-0-	-0-	30	1	1992	2	N	14	1	8			90
							15	9									
05	2382	N	2382	-0-	-0-	-0-	37	1	2325	2	N	18	3	8			105
							20	9									
06	2350	N	2350	-0-	-0-	-0-	38	1	2298	2	N	13					118
							14	9									
07	2180	N	2180	-0-	-0-	-0-	37	1	2134	2	N	8	1	8			125
							9	9									
08	2429	N	2429	-0-	-0-	-0-	38	1	2373	2	N	16	1	8			140
							18	9									
09	2340	N	2332	-0-	-8	-0-	37	1	2271	2	N	22					162
							24	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1626	N	1626	-0-	-0-	-0-	24	1	1583	2	N	17	2	8			190
							19	9									
05	1700	N	1700	-0-	-0-	-0-	27	1	1660	2	N	12					202
							13	9									
06	1682	N	1682	-0-	-0-	-0-	27	1	1637	2	N	16					218
							18	9									
07	1802	N	1802	-0-	-0-	-0-	30	1	1744	2	N	25	192	1			51
							28	9									
08	1764	N	1764	-0-	-0-	-0-	28	1	1717	2	N	17	1	8			67
							19	9									
*09	1704	N	1704	-0-	-0-	-0-	27	1	1652	2	N	23					90
							25	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	3	1	220	2	N	-0-					40
05	248	N	235	-0-	-13	-0-	4	1	231	2	N	-0-					40
06	288	N	288	-0-	-0-	-0-	5	1	283	2	N	-0-					40
07	257	N	257	-0-	-0-	-0-	4	1	253	2	N	-0-					40
08	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					40
09	300	N	276	-0-	-24	-0-	4	1	272	2	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2328	N	2328	-0-	-0-	-0-	35	1	2287	2	N	5	1	8			187
							6	9									
05	2288	N	2288	-0-	-0-	-0-	36	1	2249	2	N	3	3	8			187
							3	9									
06	2340	N	2216	-0-	-124	-0-	36	1	2178	2	N	2					189
							2	9									
07	2418	N	2004	-0-	-414	-0-	34	1	1945	2	N	23	195	1			17
							25	9									
08	2294	N	1840	-0-	-454	-0-	29	1	1810	2	N	1					18
							1	9									
*09	2220	N	2144	-0-	-76	-0-	34	1	2100	2	N	9					27
							10	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

04	594	N	594	-0-	-0-	-0-	9	1	585	2	N	-0-					40
05	601	N	601	-0-	-0-	-0-	10	1	591	2	N	-0-					40
06	600	N	26	-0-	-574	-0-	26	2			N	-0-					40
07	620	N	155	-0-	-465	-0-	3	1	146	2	N	5					45
							6	9									
08	592	N	592	-0-	-0-	-0-	9	1	583	2	N	-0-					45
*09	565	N	565	-0-	-0-	-0-	9	1	553	2	N	3					48
							3	9									

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

04	972	N	972	-0-	-0-	-0-	14	1	952	2	N	5					165
							6	9									
05	1028	N	1028	-0-	-0-	-0-	16	1	1008	2	N	4	1	8			168
							4	9									
06	1200	N	1009	-0-	-191	-0-	16	1	993	2	N	-0-					168
07	1058	N	1058	-0-	-0-	-0-	18	1	1038	2	N	2					170
							2	9									
08	1061	N	1061	-0-	-0-	-0-	17	1	1041	2	N	3					173
							3	9									
*09	1035	N	1035	-0-	-0-	-0-	17	1	1008	2	N	9					182
							10	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

04	868	N	868	-0-	-0-	-0-	12	1	852	2	N	4	1	8			63
							4	9									
05	930	N	839	-0-	-91	-0-	9	1	829	2	N	1	1	8			63
							1	9									
06	814	N	814	-0-	-0-	-0-	13	1	801	2	N	-0-					63
07	899	N	858	-0-	-41	-0-	15	1	843	2	N	-0-					63
08	837	N	832	-0-	-5	-0-	13	1	813	2	N	5					68
							6	9									
*09	819	N	819	-0-	-0-	-0-	13	1	804	2	N	2					70
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3301	X	3301	-0-	-0-	-0-	49	1	3237	2	N	14	3	8			48
							15	9									
05	3335	X	3335	-0-	-0-	-0-	53	1	3273	2	N	8	3	8			53
							9	9									
06	3268	X	3268	-0-	-0-	-0-	53	1	3206	2	N	8	1	8			60
							9	9									
07	3342	X	3342	-0-	-0-	-0-	57	1	3282	2	N	3	1	8			62
							3	9									
08	3322	X	3322	-0-	-0-	-0-	53	1	3269	2	N	-0-					62
*09	3185	X	3185	-0-	-0-	-0-	51	1	3128	2	N	5					67
							6	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

04	1534	N	1534	-0-	-0-	-0-	22	1	1493	2	N	17	2	8			225
							19	9									
05	1457	N	1452	-0-	-5	-0-	12	1	1425	2	N	14	1	8			238
							15	9									
06	1527	N	1527	-0-	-0-	-0-	24	1	1494	2	N	8					246
							9	9									
07	1611	N	1611	-0-	-0-	-0-	27	1	1576	2	N	7					253
							8	9									
08	1596	N	1596	-0-	-0-	-0-	25	1	1558	2	N	12					265
							13	9									
*09	1537	N	1537	-0-	-0-	-0-	24	1	1504	2	N	8					273
							9	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

04	2760	X	2755	-0-	-5	-0-	41	1	2693	2	N	19	2	8			170
							21	9									
05	2852	X	2689	-0-	-163	-0-	42	1	2625	2	N	20	2	8			188
							22	9									
06	2760	X	2594	-0-	-166	-0-	42	1	2539	2	N	12					200
							13	9									
07	2852	X	2809	-0-	-43	-0-	47	1	2749	2	N	12					212
							13	9									
08	2873	X	2873	-0-	-0-	-0-	46	1	2810	2	N	15	2	8			225
							17	9									
09	2760	X	2564	-0-	-196	-0-	41	1	2520	2	N	3					228
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1707	N	1707	-0-	-0-	-0-	25	1	1670	2	N	11	1	8			103
							12	9									
05	1953	N	1772	-0-	-181	-0-	28	1	1734	2	N	9					112
							10	9									
06	1800	N	1713	-0-	-87	-0-	28	1	1678	2	N	6					118
							7	9									
07	1767	N	1733	-0-	-34	-0-	29	1	1687	2	N	15					133
							17	9									
08	1767	N	1743	-0-	-24	-0-	28	1	1706	2	N	8	1	8			140
							9	9									
09	1710	N	1704	-0-	-6	-0-	27	1	1664	2	N	12					152
							13	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1638	N	1638	-0-	-0-	-0-	24	1	1612	2	N	2					170
							2	9									
05	1753	N	1753	-0-	-0-	-0-	27	1	1707	2	N	17					187
							19	9									
06	1690	N	1690	-0-	-0-	-0-	27	1	1646	2	N	15					202
							17	9									
07	1839	N	1839	-0-	-0-	-0-	31	1	1782	2	N	24	1	8			225
							26	9									
08	1767	N	1755	-0-	-12	-0-	28	1	1724	2	N	3	194	1	1	8	33
							3	9									
*09	1835	N	1835	-0-	-0-	-0-	29	1	1784	2	N	20					53
							22	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	2684	N	2684	-0-	-0-	-0-	40	1	2615	2	N	26	2	8			142
							29	9									
05	2768	N	2768	-0-	-0-	-0-	44	1	2707	2	N	15	4	8			153
							17	9									
06	2749	N	2749	-0-	-0-	-0-	44	1	2698	2	N	6	1	8			158
							7	9									
07	2759	N	2732	-0-	-27	-0-	46	1	2664	2	N	20	2	8			176
							22	9									
08	2769	N	2769	-0-	-0-	-0-	44	1	2718	2	N	6	2	8			180
							7	9									
09	2700	N	2623	-0-	-77	-0-	42	1	2572	2	N	8					188
							9	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	N	1311	-0-	-0-	-0-	19	1	1290	2	N	2					137
							2	9									
05	1413	N	1413	-0-	-0-	-0-	12	1	1390	2	N	10					147
							11	9									
06	1421	N	1421	-0-	-0-	-0-	22	1	1390	2	N	8					155
							9	9									
07	1512	N	1512	-0-	-0-	-0-	25	1	1474	2	N	12					167
							13	9									
08	1521	N	1521	-0-	-0-	-0-	24	1	1479	2	N	16	1	8			182
							18	9									
*09	1489	N	1489	-0-	-0-	-0-	23	1	1449	2	N	15					197
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

04	1025	N	1025	-0-	-0-	-0-	15	1	1010	2	N	-0-					80
05	1116	N	1013	-0-	-103	-0-	16	1	997	2	N	-0-					80
06	1034	N	1034	-0-	-0-	-0-	17	1	1017	2	N	-0-					80
07	1054	N	1036	-0-	-18	-0-	18	1	1018	2	N	-0-					80
08	1023	N	1008	-0-	-15	-0-	16	1	992	2	N	-0-					80
09	1020	N	945	-0-	-75	-0-	15	1	930	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

04	2160	N	2160	-0-	-0-	-0-	32	1	2108	2	N	18	1	8			170
							20	9									
05	2417	N	2417	-0-	-0-	-0-	38	1	2342	2	N	34	4	8			200
							37	9									
06	2305	N	2305	-0-	-0-	-0-	37	1	2257	2	N	10					210
							11	9									
07	2339	N	2339	-0-	-0-	-0-	40	1	2298	2	N	1	180	1	1	8	30
							1	9									
08	2336	N	2336	-0-	-0-	-0-	37	1	2287	2	N	11	1	8			40
							12	9									
09	2250	N	2231	-0-	-19	-0-	36	1	2171	2	N	22					62
							24	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

04	1790	N	1790	-0-	-0-	-0-	26	1	1747	2	N	15	1	8			107
							17	9									
05	1817	N	1817	-0-	-0-	-0-	29	1	1773	2	N	14	1	8			120
							15	9									
06	1808	N	1808	-0-	-0-	-0-	29	1	1770	2	N	8	1	8			127
							9	9									
07	1860	N	1850	-0-	-10	-0-	31	1	1806	2	N	12					139
							13	9									
08	1829	N	1754	-0-	-75	-0-	28	1	1714	2	N	11					150
							12	9									
09	1800	N	1727	-0-	-73	-0-	28	1	1690	2	N	8					158
							9	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	310	N	-0-	-0-	-310	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

04	15004	X	3187	-0-	-11817	-0-	47	1	3116	2	N	22	2	8			105
							24	9									
05	3084	X	3084	-0-	-0-	-0-	48	1	3008	2	N	25	3	8			127
							28	9									
06	3060	X	3050	-0-	-10	-0-	49	1	2987	2	N	13					140
							14	9									
07	3162	X	3131	-0-	-31	-0-	53	1	3054	2	N	22					162
							24	9									
08	3162	X	3063	-0-	-99	-0-	49	1	3006	2	N	7	1	8			168
							8	9									
09	3060	X	2944	-0-	-116	-0-	47	1	2875	2	N	20					188
							22	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

04	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	6	1	375	2	N	7	1	8			203
							8	9									
05	480	N	480	-0-	-0-	-0-	5	1	467	2	N	7					210
							8	9									
06	412	N	412	-0-	-0-	-0-	6	1	403	2	N	3					213
							3	9									
07	403	N	-0-	-0-	-403	-0-					N	-0-					213
08	465	N	-0-	-0-	-465	-0-					N	-0-					213
09	420	N	-0-	-0-	-420	-0-					N	-0-					213

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	-0-	23	1	1494	2	N	20	1	8			237
							22	9									
05	1631	N	1631	-0-	-0-	-0-	26	1	1594	2	N	10	2	8			245
							11	9									
06	1710	N	1664	-0-	-46	-0-	27	1	1624	2	N	12					257
							13	9									
07	1908	N	1908	-0-	-0-	-0-	32	1	1856	2	N	18	1	8			274
							20	9									
08	1994	N	1994	-0-	-0-	-0-	32	1	1954	2	N	7	195	1	1	8	85
							8	9									
*09	2027	N	2027	-0-	-0-	-0-	33	1	1986	2	N	7					92
							8	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1610	N	1610	-0-	-0-	-0-	24	1	1569	2	N	15	3	8			185
							17	9									
05	1612	N	771	-0-	-841	-0-	12	1	755	2	N	4	2	8			187
							4	9									
06	1560	N	-0-	-0-	-1560	-0-					N	2	164	1	2	8	23
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					23
08	775	N	-0-	-0-	-775	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2070	-0-	-930	2777	31	1	2039	2	N	-0-					107
05	3100	N	1453	-0-	-1647	1130	23	1	1418	2	N	11					118
							12	9									
06	2693	N	1563	-0-	-1130	-0-	25	1	1519	2	N	17					135
							19	9									
07	2139	N	1538	-0-	-601	-0-	26	1	1503	2	N	8					143
							9	9									
08	1601	N	1601	-0-	-0-	-0-	25	1	1563	2	N	12					155
							13	9									
*09	1579	N	1579	-0-	-0-	-0-	25	1	1545	2	N	8					163
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8171	X	2015	-0-	-6156	-0-	30	1	1971	2	N	13	3	8			105
							14	9									
05	2013	X	2013	-0-	-0-	-0-	32	1	1968	2	N	12	2	8			115
							13	9									
06	2100	N	1642	-0-	-458	-0-	26	1	1601	2	N	14	1	8			128
							15	9									
07	2077	N	1654	-0-	-423	-0-	28	1	1625	2	N	1	1	8			128
							1	9									
08	2015	N	1655	-0-	-360	-0-	26	1	1625	2	N	4	2	8			130
							4	9									
09	1650	N	1639	-0-	-11	-0-	26	1	1610	2	N	3					133
							3	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0-	-0-	15	1	1001	2	N	4	1	8			213
							4	9									
05	1238	N	1238	-0-	-0-	-0-	20	1	1216	2	N	2	2	8			213
							2	9									
06	1163	N	1163	-0-	-0-	-0-	19	1	1138	2	N	5					218
							6	9									
07	1267	N	1267	-0-	-0-	-0-	21	1	1244	2	N	2					220
							2	9									
08	1240	N	1217	-0-	-23	-0-	19	1	1184	2	N	13					233
							14	9									
*09	1182	N	1182	-0-	-0-	-0-	19	1	1159	2	N	4					237
							4	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	17	1	1094	2	N	11	1	8			115
							12	9									
05	1122	N	1122	-0-	-0-	-0-	18	1	1096	2	N	7					122
							8	9									
06	1120	N	1120	-0-	-0-	-0-	18	1	1094	2	N	7					129
							8	9									
07	1147	N	1143	-0-	-4	-0-	19	1	1116	2	N	7					136
							8	9									
08	1149	N	1149	-0-	-0-	-0-	18	1	1128	2	N	3	1	8			138
							3	9									
09	1110	N	1008	-0-	-102	-0-	16	1	986	2	N	5					143
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

04	447	N	447	-0-	-0-	-0-	7	1	440	2	N	-0-					98
05	341	N	311	-0-	-30	-0-	5	1	306	2	N	-0-					98
06	384	N	384	-0-	-0-	-0-	6	1	378	2	N	-0-					98
07	465	N	224	-0-	-241	-0-	4	1	220	2	N	-0-					98
08	310	N	-0-	-0-	-310	-0-					N	-0-					98
09	390	N	-0-	-0-	-390	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

04	219	N	219	-0-	-0-	-0-	3	1	216	2	N	-0-					42
05	233	N	233	-0-	-0-	-0-	4	1	229	2	N	-0-					42
06	330	N	292	-0-	-38	-0-	5	1	287	2	N	-0-					42
07	252	N	252	-0-	-0-	-0-	4	1	248	2	N	-0-					42
08	248	N	228	-0-	-20	-0-	4	1	224	2	N	-0-					42
09	300	N	234	-0-	-66	-0-	4	1	230	2	N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1693	N	1693	-0-	-0-	-0-	25	1	1656	2	N	11	1	8			182
							12	9									
05	1705	N	1651	-0-	-54	-0-	26	1	1602	2	N	21					203
							23	9									
06	1795	N	1795	-0-	-0-	-0-	29	1	1742	2	N	22					225
							24	9									
07	1831	N	1831	-0-	-0-	-0-	31	1	1794	2	N	5	195	1			35
							6	9									
08	1813	N	1813	-0-	-0-	-0-	29	1	1766	2	N	16	1	8			50
							18	9									
09	1800	N	1728	-0-	-72	-0-	28	1	1691	2	N	8					58
							9	9									

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

04	1289	N	1289	-0-	-0-	-0-	19	1	1270	2	N	-0-					15
05	1266	N	1266	-0-	-0-	-0-	20	1	1246	2	N	-0-					15
06	1283	N	1283	-0-	-0-	-0-	21	1	1262	2	N	-0-					15
07	1333	N	1300	-0-	-33	-0-	22	1	1278	2	N	-0-					15
08	1271	N	1268	-0-	-3	-0-	20	1	1248	2	N	-0-					15
09	1290	N	1210	-0-	-80	-0-	20	1	1190	2	N	-0-					15

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

04	1284	N	1284	-0-	-0-	-0-	19	1	1237	2	N	25	3	8			182
							28	9									
05	1309	N	1309	-0-	-0-	-0-	21	1	1280	2	N	7	2	8			187
							8	9									
06	1293	N	1293	-0-	-0-	-0-	21	1	1262	2	N	9	1	8			195
							10	9									
07	1333	N	1330	-0-	-3	-0-	22	1	1301	2	N	6	1	8			200
							7	9									
08	1328	N	1328	-0-	-0-	-0-	21	1	1303	2	N	4	1	8			203
							4	9									
09	1290	N	1281	-0-	-9	-0-	21	1	1254	2	N	5					208
							6	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	279	N	-0-	-0-	-279	-0-					N	-0-					125
06	210	N	-0-	-0-	-210	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	14	1	911	2	N	1	1	8			63
							1	9									
05	860	N	860	-0-	-0-	-0-	14	1	844	2	N	2	2	8			63
							2	9									
06	1110	N	791	-0-	-319	-0-	13	1	770	2	N	7					70
							8	9									
07	1001	N	1001	-0-	-0-	-0-	17	1	984	2	N	-0-					70
08	953	N	953	-0-	-0-	-0-	15	1	923	2	N	14	2	8			82
							15	9									
*09	1019	N	1019	-0-	-0-	-0-	16	1	997	2	N	5					87
							6	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	1						N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

04	1807	N	1807	-0-	-0-	-0-	27	1	1755	2	N	23	3	8			215
							25	9									
05	1785	N	1785	-0-	-0-	-0-	28	1	1745	2	N	11	189	1	2	8	35
							12	9									
06	1950	N	1800	-0-	-150	-0-	29	1	1760	2	N	10					45
							11	9									
07	1860	N	1797	-0-	-63	-0-	30	1	1760	2	N	6	1	8			50
							7	9									
08	1825	N	1825	-0-	-0-	-0-	29	1	1782	2	N	13	1	8			62
							14	9									
09	1800	N	1752	-0-	-48	-0-	28	1	1718	2	N	5					67
							6	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

04	1073	N	1073	-0-	-0-	-0-	16	1	1048	2	N	8					93
							9	9									
05	1053	N	1053	-0-	-0-	-0-	17	1	1027	2	N	8	1	8			100
							9	9									
06	1230	N	1136	-0-	-94	-0-	18	1	1115	2	N	3					103
							3	9									
07	1213	N	1213	-0-	-0-	-0-	21	1	1189	2	N	3	1	8			105
							3	9									
08	1203	N	1203	-0-	-0-	-0-	19	1	1176	2	N	7					112
							8	9									
*09	1159	N	1159	-0-	-0-	-0-	19	1	1133	2	N	6					118
							7	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	125	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

04	2286	N	2286	-0-	-0-	-0-	34	1	2249	2	N	3	3	8			242
							3	9									
05	2626	N	2626	-0-	-0-	-0-	42	1	2582	2	N	2	2	8			242
							2	9									
06	2578	N	2578	-0-	-0-	-0-	41	1	2524	2	N	12	175	1			79
							13	9									
07	2711	N	2711	-0-	-0-	-0-	46	1	2657	2	N	7					86
							8	9									
08	2740	N	2740	-0-	-0-	-0-	43	1	2676	2	N	19	2	8			103
							21	9									
*09	2588	N	2588	-0-	-0-	-0-	42	1	2538	2	N	7					110
							8	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

04	1466	N	1466	-0-	-0-	-0-	22	1	1437	2	N	6	1	8			117
							7	9									
05	1443	N	1443	-0-	-0-	-0-	23	1	1416	2	N	4	3	8			118
							4	9									
06	1440	N	1151	-0-	-289	-0-	18	1	1125	2	N	7					125
							8	9									
07	1519	N	7	-0-	-1512	-0-	7	2			N	-0-					125
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					125
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

04	2991	X	2991	-0-	-0-	-0-	44	1	2925	2	N	20	1	8			58
							22	9									
05	2738	X	2738	-0-	-0-	-0-	43	1	2664	2	N	28	1	8			85
							31	9									
06	3011	X	3011	-0-	-0-	-0-	48	1	2944	2	N	17	2	8			100
							19	9									
07	3048	X	3048	-0-	-0-	-0-	52	1	2992	2	N	4	2	8			102
							4	9									
08	2896	X	2896	-0-	-0-	-0-	46	1	2846	2	N	4	1	8			105
							4	9									
*09	2842	X	2842	-0-	-0-	-0-	46	1	2782	2	N	13					118
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

04	896	N	896	-0-	-0-	-0-	13	1	868	2	N	14					63
							15	9									
05	899	N	844	-0-	-55	-0-	13	1	831	2	N	-0-					63
06	870	N	845	-0-	-25	-0-	14	1	825	2	N	5					68
							6	9									
07	930	N	875	-0-	-55	-0-	14	1	837	2	N	22					90
							24	9									
08	838	N	838	-0-	-0-	-0-	13	1	805	2	N	18					108
							20	9									
09	840	N	796	-0-	-44	-0-	13	1	766	2	N	15					123
							17	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

04	845	N	845	-0-	-0-	-0-	13	1	826	2	N	5					202
							6	9									
05	844	N	844	-0-	-0-	-0-	13	1	828	2	N	3					205
							3	9									
06	875	N	875	-0-	-0-	-0-	14	1	853	2	N	7					212
							8	9									
07	897	N	897	-0-	-0-	-0-	15	1	880	2	N	2					214
							2	9									
08	837	N	832	-0-	-5	-0-	13	1	819	2	N	-0-					214
*09	884	N	884	-0-	-0-	-0-	14	1	858	2	N	11					225
							12	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1652	N	1652	-0-	-0-	-0-	24	1	1617	2	N	10	1	8			42
							11	9									
05	1656	N	1656	-0-	-0-	-0-	26	1	1621	2	N	8	2	8			48
							9	9									
06	1630	N	1630	-0-	-0-	-0-	26	1	1596	2	N	7					55
							8	9									
07	1705	N	1628	-0-	-77	-0-	28	1	1596	2	N	4	1	8			58
							4	9									
08	1649	N	1649	-0-	-0-	-0-	26	1	1623	2	N	-0-					58
09	1620	N	1566	-0-	-54	-0-	25	1	1539	2	N	2					60
							2	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

04	469	N	469	-0-	-0-	-0-	7	1	443	2	N	17					70
							19	9									
05	272	N	272	-0-	-0-	-0-	4	1	268	2	N	-0-					70
06	360	N	262	-0-	-98	-0-	4	1	258	2	N	-0-					70
07	496	N	180	-0-	-316	-0-	3	1	177	2	N	-0-					70
08	279	N	221	-0-	-58	-0-	4	1	217	2	N	-0-					70
09	270	N	240	-0-	-30	-0-	4	1	236	2	N	-0-					70

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

04	105	N	105	-0-	-0-	-0-	2	1	101	2	N	2					165
							2	9									
05	155	N	52	-0-	-103	-0-	1	1	51	2	N	-0-					165
06	150	N	-0-	-0-	-150	-0-					N	-0-					165
07	124	N	-0-	-0-	-124	-0-					N	-0-					165
08	62	N	-0-	-0-	-62	-0-					N	-0-					165
09	0	N	-0-	-0-	-0-	-0-					N	-0-					165

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

04	1836	N	1836	-0-	-0-	-0-	27	1	1757	2	N	47					182
							52	9									
05	1684	N	1684	-0-	-0-	-0-	27	1	1656	2	N	1	1	8			182
							1	9									
06	1750	N	1750	-0-	-0-	-0-	28	1	1711	2	N	10					192
							11	9									
07	1891	N	1653	-0-	-238	-0-	28	1	1625	2	N	-0-					192
08	1780	N	1780	-0-	-0-	-0-	28	1	1744	2	N	7	1	8			198
							8	9									
09	1740	N	1694	-0-	-46	-0-	27	1	1667	2	N	-0-					198

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

04	972	N	972	-0-	-0-	-0-	14	1	948	2	N	9	2	8			87
							10	9									
05	1069	N	1069	-0-	-0-	-0-	17	1	1041	2	N	10	2	8			95
							11	9									
06	1110	N	1020	-0-	-90	-0-	16	1	984	2	N	18					113
							20	9									
07	1181	N	1181	-0-	-0-	-0-	20	1	1139	2	N	20					133
							22	9									
08	1215	N	1215	-0-	-0-	-0-	19	1	1185	2	N	10	1	8			142
							11	9									
*09	1127	N	1127	-0-	-0-	-0-	18	1	1098	2	N	10					152
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1339	N	1339	-0-	-0-	-0-	20	1	1306	2	N	12					265
							13	9									
05	1404	N	1404	-0-	-0-	-0-	22	1	1373	2	N	8	1	8			272
							9	9									
06	1397	N	1397	-0-	-0-	-0-	22	1	1367	2	N	7					279
							8	9									
07	1453	N	1453	-0-	-0-	-0-	24	1	1412	2	N	15					294
							17	9									
08	1439	N	1439	-0-	-0-	-0-	23	1	1410	2	N	5	1	8			298
							6	9									
*09	1410	N	1310	-0-	-100	-0-	21	1	1279	2	N	9					307
							10	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2863	X	2863	-0-	-0-	-0-	42	1	2797	2	N	22	2	8			115
							24	9									
05	2921	X	2921	-0-	-0-	-0-	46	1	2846	2	N	26	3	8			138
							29	9									
06	2936	X	2936	-0-	-0-	-0-	47	1	2880	2	N	8					146
							9	9									
07	2997	X	2997	-0-	-0-	-0-	51	1	2946	2	N	-0-					146
08	2972	N	2972	-0-	-0-	-0-	47	1	2917	2	N	7	1	8			152
							8	9									
*09	2694	N	2694	-0-	-0-	-0-	43	1	2645	2	N	5					157
							6	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

*10	T. A.		-0-	-0-	-0-	-0-					N	2	2	1			-0-
*11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

04	218	N	218	-0-	-0-	-0-	3	1	215	2	N	-0-					33
05	270	N	270	-0-	-0-	-0-	4	1	266	2	N	-0-					33
06	300	N	198	-0-	-102	-0-	3	1	195	2	N	-0-					33
07	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					33
08	305	N	305	-0-	-0-	-0-	5	1	300	2	N	-0-					33
*09	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					33

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	2	1	410	2	N	25					102
							28	9									
05	155	N	60	-0-	-95	-0-	60	2			N	-0-					102
06	480	N	-0-	-0-	-480	-0-					N	-0-					102
07	465	N	-0-	-0-	-465	-0-					N	-0-					102
08	62	N	-0-	-0-	-62	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

04	429	N	429	-0-	-0-	-0-	6	1	423	2	N	-0-					205
05	425	N	425	-0-	-0-	-0-	7	1	418	2	N	-0-					205
06	450	N	407	-0-	-43	-0-	7	1	400	2	N	-0-					205
07	434	N	407	-0-	-27	-0-	7	1	400	2	N	-0-					205
08	434	N	387	-0-	-47	-0-	6	1	381	2	N	-0-					205
09	420	N	363	-0-	-57	-0-	6	1	357	2	N	-0-					205

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

04	767	N	767	-0-	-0-	-0-	11	1	753	2	N	3	1	8			100
							3	9									
05	868	N	766	-0-	-102	-0-	12	1	752	2	N	2	2	8			100
							2	9									
06	780	N	780	-0-	-0-	-0-	12	1	749	2	N	17					117
							19	9									
07	806	N	803	-0-	-3	-0-	14	1	789	2	N	-0-					117
08	806	N	806	-0-	-0-	-0-	13	1	784	2	N	8	2	8			123
							9	9									
*09	780	N	766	-0-	-14	-0-	12	1	750	2	N	4					127
							4	9									

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

04	1219	N	1219	-0-	-0-	-0-	18	1	1195	2	N	5	3	8			115
							6	9									
05	1335	N	1335	-0-	-0-	-0-	21	1	1311	2	N	3	1	8			117
							3	9									
06	1318	N	1318	-0-	-0-	-0-	21	1	1289	2	N	7					124
							8	9									
07	1331	N	1331	-0-	-0-	-0-	22	1	1303	2	N	5					129
							6	9									
08	1333	N	1315	-0-	-18	-0-	21	1	1283	2	N	10	1	8			138
							11	9									
*09	1320	N	1261	-0-	-59	-0-	20	1	1237	2	N	4					142
							4	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	16	1	1088	2	N	19					60
							21	9									
05	1150	N	1150	-0-	-0-	-0-	18	1	1102	2	N	27	4	8			83
							30	9									
06	1050	N	1018	-0-	-32	-0-	16	1	987	2	N	14					97
							15	9									
07	1178	N	1027	-0-	-151	-0-	17	1	989	2	N	19	1	8			115
							21	9									
08	1147	N	1011	-0-	-136	-0-	16	1	965	2	N	27					142
							30	9									
09	1020	N	967	-0-	-53	-0-	15	1	916	2	N	33					175
							36	9									

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	328	N	328	-0-	-0-	-0-	5	1	323	2	N	-0-					25
05	342	N	342	-0-	-0-	-0-	5	1	337	2	N	-0-					25
06	360	N	312	-0-	-48	-0-	5	1	307	2	N	-0-					25
07	341	N	170	-0-	-171	-0-	3	1	167	2	N	-0-					25
08	341	N	-0-	-0-	-341	-0-					N	-0-					25
09	300	N	-0-	-0-	-300	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	N	1149	-0-	-0-	-0-	17	1	1132	2	N	-0-					57
05	1057	N	1057	-0-	-0-	-0-	17	1	1037	2	N	3	3	8			57
							3	9									
06	1080	N	1047	-0-	-33	-0-	17	1	1027	2	N	3					60
							3	9									
07	1178	N	1063	-0-	-115	-0-	18	1	1045	2	N	-0-					60
08	1089	N	1089	-0-	-0-	-0-	17	1	1069	2	N	3	1	8			62
							3	9									
09	1050	N	1033	-0-	-17	-0-	17	1	1010	2	N	5					67
							6	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					150
05	155	N	-0-	-0-	-155	-0-					N	-0-					150
06	150	N	-0-	-0-	-150	-0-					N	-0-					150
07	124	N	-0-	-0-	-124	-0-					N	-0-					150
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

04	1633	N	1633	-0-	-0-	-0-	24 1 26 9	1583	2	N	24	3	8				278
05	1642	N	1642	-0-	-0-	-0-	26 1 10 9	1606	2	N	9	195	1	1	8		91
06	1742	N	1742	-0-	-0-	-0-	28 1 6 9	1708	2	N	5	1	8				95
07	1768	N	1768	-0-	-0-	-0-	30 1 10 9	1728	2	N	9	1	8				103
08	1769	N	1769	-0-	-0-	-0-	28 1 3 9	1738	2	N	3	1	8				105
*09	1710	N	1710	-0-	-0-	-0-	28 1 2 9	1680	2	N	2						107

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

04	2234	N	2234	-0-	-0-	-0-	33 1 13 9	2188	2	N	12	2	8				75
05	2257	N	2257	-0-	-0-	-0-	36 1 12 9	2209	2	N	11	1	8				85
06	2201	N	2201	-0-	-0-	-0-	35 1 14 9	2152	2	N	13	1	8				97
07	2294	N	2228	-0-	-66	-0-	38 1 9 9	2181	2	N	8						105
08	2263	N	2117	-0-	-146	-0-	34 1 14 9	2069	2	N	13						118
*09	2190	N	2129	-0-	-61	-0-	34 1 10 9	2085	2	N	9						127

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

04	1290	N	1290	-0-	-0-	-0-	19 1 15 9	1256	2	N	14	1	8				193
05	1310	N	1310	-0-	-0-	-0-	21 1 8 9	1281	2	N	7						200
06	1265	N	1265	-0-	-0-	-0-	20 1 9 9	1236	2	N	8	1	8				207
07	1333	N	1322	-0-	-11	-0-	22 1 4 9	1296	2	N	4	1	8				210
08	1328	N	1328	-0-	-0-	-0-	21 1 13 9	1294	2	N	12						222
*09	1305	N	1305	-0-	-0-	-0-	21 1 7 9	1277	2	N	6						228

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

04	744	N	744	-0-	-0-	-0-	11 1	733	2	N	-0-						102
05	902	N	902	-0-	-0-	-0-	14 1	888	2	N	-0-						102
06	1009	N	1009	-0-	-0-	-0-	16 1	993	2	N	-0-						102
07	986	N	986	-0-	-0-	-0-	17 1	969	2	N	-0-						102
08	951	N	951	-0-	-0-	-0-	15 1	936	2	N	-0-						102
09	1020	N	904	-0-	-116	-0-	15 1	889	2	N	-0-						102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	-0-	23	1	1494	2	N	-0-					208
05	1515	N	1515	-0-	-0-	-0-	24	1	1491	2	N	-0-					208
06	1524	N	1524	-0-	-0-	-0-	25	1	1499	2	N	-0-					208
07	1583	N	1583	-0-	-0-	-0-	27	1	1556	2	N	-0-					208
08	1585	N	1585	-0-	-0-	-0-	25	1	1560	2	N	-0-					208
09	1530	N	1375	-0-	-155	-0-	22	1	1353	2	N	-0-					208

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3303	-0-	-27	-0-	49	1	3254	2	N	-0-					193
05	3335	X	3335	-0-	-0-	-0-	53	1	3261	2	N	19	2	8			210
							21	9									
06	3325	X	3325	-0-	-0-	-0-	54	1	3267	2	N	4	190	1	1	8	23
							4	9									
07	3478	X	3478	-0-	-0-	-0-	59	1	3398	2	N	19	1	8			41
							21	9									
08	3430	X	3430	-0-	-0-	-0-	54	1	3362	2	N	13	1	8			53
							14	9									
09	3300	X	2937	-0-	-363	-0-	47	1	2879	2	N	10					63
							11	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	21	1	1360	2	N	6	1	8			148
							7	9									
05	1394	N	1394	-0-	-0-	-0-	22	1	1366	2	N	5	1	8			152
							6	9									
06	1350	N	1346	-0-	-4	-0-	21	1	1308	2	N	15					167
							17	9									
07	1426	N	1403	-0-	-23	-0-	23	1	1358	2	N	20					187
							22	9									
08	1395	N	1387	-0-	-8	-0-	22	1	1339	2	N	24	174	1			37
							26	9									
*09	1350	N	1328	-0-	-22	-0-	21	1	1295	2	N	11					48
							12	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	4	1	294	2	N	2					62
							2	9									
05	338	N	338	-0-	-0-	-0-	5	1	333	2	N	-0-					62
06	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					62
07	342	N	342	-0-	-0-	-0-	6	1	336	2	N	-0-					62
08	341	N	198	-0-	-143	-0-	3	1	195	2	N	-0-					62
09	330	N	-0-	-0-	-330	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	N	1341	-0-	-0-	-0-	20	1	1309	2	N	11	1	8			160
							12	9									
05	1250	N	1250	-0-	-0-	-0-	19	1	1201	2	N	27	2	8			185
							30	9									
06	1290	N	1290	-0-	-0-	-0-	21	1	1263	2	N	5					190
							6	9									
07	1395	N	1306	-0-	-89	-0-	22	1	1278	2	N	5					195
							6	9									
08	1321	N	1321	-0-	-0-	-0-	21	1	1286	2	N	13	1	8			207
							14	9									
09	1290	N	1227	-0-	-63	-0-	20	1	1204	2	N	3					210
							3	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2774	-0-	-136	-0-	41	1	2718	2	N	14	3	8			108
							15	9									
05	2825	N	2825	-0-	-0-	-0-	45	1	2768	2	N	11	1	8			118
							12	9									
06	2880	N	2826	-0-	-54	-0-	45	1	2757	2	N	22					140
							24	9									
07	2852	N	2754	-0-	-98	-0-	47	1	2698	2	N	8					148
							9	9									
08	2857	N	2857	-0-	-0-	-0-	45	1	2801	2	N	10	1	8			157
							11	9									
09	2820	N	2593	-0-	-227	-0-	42	1	2542	2	N	8					165
							9	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-	-0-	-0-	15	1	961	2	N	18	2	8			78
							20	9									
05	1034	N	1034	-0-	-0-	-0-	16	1	1001	2	N	15	1	8			92
							17	9									
06	1047	N	1047	-0-	-0-	-0-	17	1	1012	2	N	16	1	8			107
							18	9									
07	1081	N	1081	-0-	-0-	-0-	18	1	1051	2	N	11	1	8			117
							12	9									
08	1057	N	1057	-0-	-0-	-0-	17	1	1039	2	N	1					118
							1	9									
09	1050	N	1030	-0-	-20	-0-	17	1	1013	2	N	-0-					118

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	7	1	433	2	N	3					118
							3	9									
05	434	N	434	-0-	-0-	-0-	7	1	417	2	N	9					127
							10	9									
06	420	N	215	-0-	-205	-0-	3	1	212	2	N	-0-					127
07	465	N	330	-0-	-135	-0-	5	1	300	2	N	23					150
							25	9									
08	434	N	-0-	-0-	-434	-0-					N	-0-					150
09	210	N	-0-	-0-	-210	-0-					N	-0-					150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					325
05	0	N	-0-	-0-	-0-	-0-					N	-0-					325
06	0	N	-0-	-0-	-0-	-0-					N	-0-					325
07	0	N	-0-	-0-	-0-	-0-					N	-0-					325
08	0	N	-0-	-0-	-0-	-0-					N	-0-					325
09	0	N	-0-	-0-	-0-	-0-					N	-0-					325

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

04	1507	N	1507	-0-	-0-	-0-	21	1	1400	2	N	78					165
							86	9									
05	1497	N	1497	-0-	-0-	-0-	22	1	1389	2	N	78					243
							86	9									
06	1561	N	1561	-0-	-0-	-0-	23	1	1431	2	N	97					340
							107	9									
07	1629	N	1629	-0-	-0-	-0-	26	1	1503	2	N	91	193	1			238
							100	9									
08	1598	N	1598	-0-	-0-	-0-	24	1	1485	2	N	81	195	1			124
							89	9									
09	1560	N	1549	-0-	-11	-0-	23	1	1432	2	N	85					209
							94	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

04	1504	N	1504	-0-	-0-	-0-	22	1	1464	2	N	16	1	8			208
							18	9									
05	1473	N	1473	-0-	-0-	-0-	23	1	1431	2	N	17	2	8			223
							19	9									
06	1578	N	1578	-0-	-0-	-0-	25	1	1549	2	N	4	177	1			50
							4	9									
07	1667	N	1667	-0-	-0-	-0-	28	1	1630	2	N	8	1	8			57
							9	9									
08	1728	N	1728	-0-	-0-	-0-	28	1	1699	2	N	1	1	8			57
							1	9									
*09	1683	N	1683	-0-	-0-	-0-	27	1	1653	2	N	3					60
							3	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

04	2040	N	2040	-0-	-0-	-0-	30	1	1987	2	N	21	3	8			95
							23	9									
05	1948	N	1948	-0-	-0-	-0-	31	1	1910	2	N	6	3	8			98
							7	9									
06	1680	N	1679	-0-	-1	-0-	27	1	1648	2	N	4	1	8			101
							4	9									
07	2108	N	1759	-0-	-349	-0-	29	1	1709	2	N	19	1	8			119
							21	9									
08	1953	N	1770	-0-	-183	-0-	28	1	1706	2	N	33	2	8			150
							36	9									
09	1680	N	1667	-0-	-13	-0-	26	1	1613	2	N	25					175
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1647	N	1647	-0-	-0-	-0-	24	1	1606	2	N	15					213
							17	9									
05	1612	N	1582	-0-	-30	-0-	25	1	1551	2	N	5	1	8			217
							6	9									
06	1680	N	1577	-0-	-103	-0-	25	1	1532	2	N	18					235
							20	9									
07	1705	N	1698	-0-	-7	-0-	28	1	1652	2	N	16	195	1	1	8	55
							18	9									
08	1704	N	1704	-0-	-0-	-0-	27	1	1657	2	N	18					73
							20	9									
*09	1654	N	1654	-0-	-0-	-0-	26	1	1617	2	N	10					83
							11	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1529	N	1529	-0-	-0-	-0-	23	1	1493	2	N	12	2	8			245
							13	9									
05	1536	N	1536	-0-	-0-	-0-	24	1	1491	2	N	19	2	8			262
							21	9									
06	1560	N	1299	-0-	-261	-0-	21	1	1265	2	N	12	191	1			83
							13	9									
07	1581	N	1082	-0-	-499	-0-	18	1	1055	2	N	8					91
							9	9									
08	1600	N	1600	-0-	-0-	-0-	25	1	1562	2	N	12					103
							13	9									
*09	1464	N	1464	-0-	-0-	-0-	23	1	1430	2	N	10					113
							11	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

04	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

04	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					157
05	651	N	461	-0-	-190	-0-	7	1	454	2	N	-0-					157
06	630	N	440	-0-	-190	-0-	7	1	433	2	N	-0-					157
07	744	N	568	-0-	-176	-0-	10	1	558	2	N	-0-					157
08	494	N	494	-0-	-0-	-0-	8	1	486	2	N	-0-					157
09	450	N	-0-	-0-	-450	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

04	1658	N	1658	-0-	-0-	-0-	25	1	1629	2	N	4	1	8			118
							4	9									
05	1721	N	1721	-0-	-0-	-0-	27	1	1690	2	N	4	2	8			120
							4	9									
06	1691	N	1691	-0-	-0-	-0-	27	1	1655	2	N	8					128
							9	9									
07	1768	N	1768	-0-	-0-	-0-	30	1	1729	2	N	8					136
							9	9									
08	1737	N	1737	-0-	-0-	-0-	28	1	1700	2	N	8	1	8			143
							9	9									
09	1680	N	1454	-0-	-226	-0-	23	1	1431	2	N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	16	1	1043	2	N	-0-					245
05	1023	N	961	-0-	-62	-0-	15	1	943	2	N	3					248
							3	9									
06	1050	N	1021	-0-	-29	-0-	16	1	997	2	N	7					255
							8	9									
07	1199	N	1199	-0-	-0-	-0-	20	1	1173	2	N	5					260
							6	9									
08	1109	N	1109	-0-	-0-	-0-	18	1	1088	2	N	3					263
							3	9									
*09	1127	N	1127	-0-	-0-	-0-	18	1	1085	2	N	22					285
							24	9									

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1888	N	1888	-0-	-0-	-0-	28	1	1831	2	N	26					68
							29	9									
05	1957	N	1957	-0-	-0-	-0-	31	1	1906	2	N	18	1	8			85
							20	9									
06	1890	N	1866	-0-	-24	-0-	30	1	1828	2	N	7					92
							8	9									
07	1953	N	1855	-0-	-98	-0-	31	1	1815	2	N	8					100
							9	9									
08	1953	N	1859	-0-	-94	-0-	29	1	1805	2	N	23					123
							25	9									
09	1860	N	1775	-0-	-85	-0-	28	1	1725	2	N	20					143
							22	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1665	N	1665	-0-	-0-	-0-	25	1	1623	2	N	15	3	8			207
							17	9									
05	1628	N	1628	-0-	-0-	-0-	26	1	1601	2	N	1	170	1	1	8	37
							1	9									
06	1625	N	1625	-0-	-0-	-0-	26	1	1592	2	N	6					43
							7	9									
07	1736	N	1705	-0-	-31	-0-	29	1	1676	2	N	-0-					43
08	1713	N	1713	-0-	-0-	-0-	27	1	1677	2	N	8	1	8			50
							9	9									
09	1620	N	1551	-0-	-69	-0-	25	1	1517	2	N	8					58
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	9	1	602	2	N	-0-					197
05	651	N	539	-0-	-112	-0-	9	1	530	2	N	-0-					197
06	600	N	474	-0-	-126	-0-	8	1	463	2	N	3					200
							3	9									
07	620	N	409	-0-	-211	-0-	7	1	402	2	N	-0-					200
08	527	N	482	-0-	-45	-0-	8	1	474	2	N	-0-					200
09	480	N	458	-0-	-22	-0-	7	1	451	2	N	-0-					200

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

04	1625	N	1625	-0-	-0-	-0-	24	1	1593	2	N	7	1	8			118
							8	9									
05	1593	N	1593	-0-	-0-	-0-	25	1	1566	2	N	2	2	8			118
							2	9									
06	1605	N	1605	-0-	-0-	-0-	26	1	1570	2	N	8					126
							9	9									
07	1674	N	1625	-0-	-49	-0-	28	1	1596	2	N	1	1	8			126
							1	9									
08	1619	N	1619	-0-	-0-	-0-	25	1	1572	2	N	20	1	8			145
							22	9									
09	1620	N	1524	-0-	-96	-0-	25	1	1496	2	N	3					148
							3	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

04	258	N	258	-0-	-0-	-0-	4	1	254	2	N	-0-					148
05	254	N	254	-0-	-0-	-0-	4	1	244	2	N	5					153
							6	9									
06	259	N	259	-0-	-0-	-0-	4	1	238	2	N	15					168
							17	9									
07	279	N	194	-0-	-85	-0-	3	1	188	2	N	3					171
							3	9									
08	248	N	193	-0-	-55	-0-	3	1	186	2	N	4					175
							4	9									
09	270	N	200	-0-	-70	-0-	3	1	194	2	N	3					178
							3	9									

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

04	1958	N	1958	-0-	-0-	-0-	29	1	1926	2	N	3	1	8			187
							3	9									
05	1974	N	1974	-0-	-0-	-0-	31	1	1942	2	N	1	1	8			187
							1	9									
06	2010	N	1968	-0-	-42	-0-	32	1	1936	2	N	-0-					187
07	2150	N	2150	-0-	-0-	-0-	36	1	2108	2	N	5					192
							6	9									
08	2201	N	2201	-0-	-0-	-0-	35	1	2153	2	N	12	1	8			203
							13	9									
*09	2088	N	2088	-0-	-0-	-0-	34	1	2054	2	N	-0-					203

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2856	X	2856	-0-	-0-	-0-	42	1	2791	2	N	21	3	8			260
							23	9									
05	3100	X	3010	-0-	-90	-0-	48	1	2955	2	N	6	4	8			262
							7	9									
06	3004	X	3004	-0-	-0-	-0-	48	1	2942	2	N	13					275
							14	9									
07	3072	X	3072	-0-	-0-	-0-	52	1	3010	2	N	9	1	8			283
							10	9									
08	3007	X	3004	-0-	-3	-0-	48	1	2953	2	N	3	1	8			285
							3	9									
09	3000	X	2859	-0-	-141	-0-	46	1	2813	2	N	-0-					285

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	30	1	2003	2	N	21	3	8			210
							23	9									
05	2148	N	2148	-0-	-0-	-0-	34	1	2090	2	N	22	195	1			37
							24	9									
06	2078	N	2078	-0-	-0-	-0-	33	1	2017	2	N	25					62
							28	9									
07	2139	N	1945	-0-	-194	-0-	33	1	1912	2	N	-0-					62
08	2139	N	1768	-0-	-371	-0-	28	1	1740	2	N	-0-					62
*09	2086	N	2086	-0-	-0-	-0-	34	1	2052	2	N	-0-					62

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2059	N	2059	-0-	-0-	-0-	31	1	2028	2	N	-0-					170
05	2139	N	2035	-0-	-104	-0-	32	1	1995	2	N	7					177
							8	9									
06	2160	N	2075	-0-	-85	-0-	33	1	2009	2	N	30					207
							33	9									
07	2176	N	2176	-0-	-0-	-0-	37	1	2119	2	N	18					225
							20	9									
08	2174	N	2174	-0-	-0-	-0-	34	1	2126	2	N	13	1	8			237
							14	9									
*09	2126	N	2126	-0-	-0-	-0-	34	1	2078	2	N	13	197	1			53
							14	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0-	-0-	23	1	1508	2	N	16	3	8			200
							18	9									
05	1513	N	1513	-0-	-0-	-0-	24	1	1482	2	N	6	188	1			18
							7	9									
06	1800	N	1438	-0-	-362	-0-	23	1	1415	2	N	-0-					18
07	1612	N	1455	-0-	-157	-0-	25	1	1430	2	N	-0-					18
08	1524	N	1524	-0-	-0-	-0-	24	1	1490	2	N	9					27
							10	9									
*09	1586	N	1586	-0-	-0-	-0-	24	1	1493	2	N	63					90
							69	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259	N	1259	-0-	-0-	-0-	18	1	1220	2	N	19	1	8			175
							21	9									
05	1176	N	1176	-0-	-0-	-0-	19	1	1157	2	N	-0-					175
06	1260	N	1113	-0-	-147	-0-	18	1	1087	2	N	7					182
							8	9									
07	1302	N	1133	-0-	-169	-0-	19	1	1114	2	N	-0-					182
08	1253	N	1253	-0-	-0-	-0-	20	1	1215	2	N	16					198
							18	9									
*09	1196	N	1196	-0-	-0-	-0-	19	1	1173	2	N	4					202
							4	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	16	1	1028	2	N	12	1	8			228
							13	9									
05	1181	N	1181	-0-	-0-	-0-	19	1	1149	2	N	12	3	8			237
							13	9									
06	1207	N	1207	-0-	-0-	-0-	19	1	1177	2	N	10					247
							11	9									
07	1160	N	1160	-0-	-0-	-0-	20	1	1140	2	N	-0-					247
08	1178	N	1157	-0-	-21	-0-	18	1	1125	2	N	13					260
							14	9									
09	1200	N	1048	-0-	-152	-0-	17	1	1022	2	N	8					268
							9	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0-	-0-	23	1	1550	2	N	6	3	8			93
							7	9									
05	1606	N	1606	-0-	-0-	-0-	25	1	1568	2	N	12	3	8			102
							13	9									
06	1530	N	1525	-0-	-5	-0-	25	1	1499	2	N	1	1	8			102
							1	9									
07	1643	N	1632	-0-	-11	-0-	28	1	1603	2	N	1	1	8			102
							1	9									
08	1616	N	1616	-0-	-0-	-0-	26	1	1584	2	N	5	2	8			105
							6	9									
09	1530	N	1495	-0-	-35	-0-	24	1	1469	2	N	2					107
							2	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	13	1	849	2	N	-0-					162
05	867	N	867	-0-	-0-	-0-	14	1	852	2	N	1					163
							1	9									
06	1080	N	991	-0-	-89	-0-	16	1	975	2	N	-0-					163
07	899	N	898	-0-	-1	-0-	15	1	883	2	N	-0-					163
08	868	N	868	-0-	-0-	-0-	14	1	854	2	N	-0-					163
*09	990	N	649	-0-	-341	-0-	10	1	624	2	N	14					177
							15	9									

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

04	1434	N	1434	-0-	-0-	-0-	21	1	1398	2	N	14	1	8			220
							15	9									
05	1465	N	1465	-0-	-0-	-0-	23	1	1422	2	N	18	1	8			237
							20	9									
06	1436	N	1436	-0-	-0-	-0-	23	1	1400	2	N	12					249
							13	9									
07	1495	N	1495	-0-	-0-	-0-	25	1	1450	2	N	18					267
							20	9									
08	1492	N	1492	-0-	-0-	-0-	24	1	1458	2	N	9	196	1			80
							10	9									
09	1440	N	1416	-0-	-24	-0-	23	1	1379	2	N	13					93
							14	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

04	1856	N	1856	-0-	-0-	-0-	28	1	1826	2	N	2	2	8			143
							2	9									
05	2006	N	2006	-0-	-0-	-0-	32	1	1973	2	N	1	1	8			143
							1	9									
06	2001	N	2001	-0-	-0-	-0-	32	1	1949	2	N	18					161
							20	9									
07	2052	N	2052	-0-	-0-	-0-	35	1	2009	2	N	7					168
							8	9									
08	2015	N	2015	-0-	-0-	-0-	32	1	1974	2	N	8	1	8			175
							9	9									
09	2010	N	1977	-0-	-33	-0-	32	1	1931	2	N	13					188
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1405	N	1405	-0-	-0-	-0-	21	1	1373	2	N	10	1	8			122
							11	9									
05	1562	N	1562	-0-	-0-	-0-	24	1	1502	2	N	33					155
							36	9									
06	1830	N	1532	-0-	-298	-0-	24	1	1451	2	N	52					207
							57	9									
07	1602	N	1602	-0-	-0-	-0-	26	1	1523	2	N	48					255
							53	9									
08	1550	N	1477	-0-	-73	-0-	24	1	1453	2	N	-0-					255
09	1530	N	1442	-0-	-88	-0-	23	1	1408	2	N	10					265
							11	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2054	N	2054	-0-	-0-	-0-	30	1	1985	2	N	35	4	8			158
							39	9									
05	2129	N	2129	-0-	-0-	-0-	33	1	2075	2	N	19	4	8			173
							21	9									
06	1980	N	1959	-0-	-21	-0-	31	1	1908	2	N	18	1	8			190
							20	9									
07	2108	N	2006	-0-	-102	-0-	34	1	1953	2	N	17	2	8			205
							19	9									
08	2139	N	1954	-0-	-185	-0-	31	1	1905	2	N	16	1	8			220
							18	9									
09	1950	N	1846	-0-	-104	-0-	30	1	1802	2	N	13					233
							14	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1633	N	1633	-0-	-0-	-0-	24	1	1598	2	N	10	1	8			72
							11	9									
05	1779	N	1779	-0-	-0-	-0-	28	1	1736	2	N	14	3	8			83
							15	9									
06	1798	N	1798	-0-	-0-	-0-	29	1	1752	2	N	15					98
							17	9									
07	1674	N	1644	-0-	-30	-0-	28	1	1605	2	N	10					108
							11	9									
08	1767	N	1656	-0-	-111	-0-	26	1	1609	2	N	19					127
							21	9									
09	1800	N	1556	-0-	-244	-0-	25	1	1514	2	N	15					142
							17	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2046	N	2046	-0-	-0-	-0-	30	1	1976	2	N	36	1	8			233
							40	9									
05	2076	N	2076	-0-	-0-	-0-	32	1	2013	2	N	28	3	8			258
							31	9									
06	2070	N	2052	-0-	-18	-0-	33	1	1999	2	N	18					276
							20	9									
07	2178	N	2178	-0-	-0-	-0-	37	1	2131	2	N	9	2	8			283
							10	9									
08	2093	N	2093	-0-	-0-	-0-	33	1	2060	2	N	-0-	194	1			89
*09	2040	N	1976	-0-	-64	-0-	32	1	1930	2	N	13					102
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2626	N	2626	-0-		-0-		-0-	39	1	2584	2	N	3	3	8			185
									3	9									
05	2716	N	2716	-0-		-0-		-0-	43	1	2661	2	N	11	3	8			193
									12	9									
06	2700	N	2699	-0-		-1		-0-	43	1	2646	2	N	9	1	8			201
									10	9									
07	2780	N	2780	-0-		-0-		-0-	47	1	2712	2	N	19	2	8			218
									21	9									
08	2728	N	2686	-0-		-42		-0-	43	1	2633	2	N	9					227
									10	9									
09	2700	N	2548	-0-		-152		-0-	41	1	2498	2	N	8					235
									9	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	N	1949	-0-		-0-		-0-	29	1	1899	2	N	19	2	8			180
									21	9									
05	1938	N	1938	-0-		-0-		-0-	30	1	1893	2	N	14	1	8			193
									15	9									
06	1950	N	1928	-0-		-22		-0-	31	1	1895	2	N	2					195
									2	9									
07	2015	N	1979	-0-		-36		-0-	33	1	1935	2	N	10					205
									11	9									
08	1963	N	1963	-0-		-0-		-0-	31	1	1923	2	N	8	1	8			212
									9	9									
*09	1920	N	1882	-0-		-38		-0-	30	1	1851	2	N	1					213
									1	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2798	N	2798	-0-		-0-		-0-	41	1	2736	2	N	19	2	8			187
									21	9									
05	2701	N	2701	-0-		-0-		-0-	43	1	2647	2	N	10	2	8			195
									11	9									
06	2651	N	2651	-0-		-0-		-0-	43	1	2594	2	N	13	1	8			207
									14	9									
07	2484	N	2484	-0-		-0-		-0-	42	1	2427	2	N	14	1	8			220
									15	9									
08	2353	N	2353	-0-		-0-		-0-	37	1	2299	2	N	15					235
									17	9									
*09	2244	N	2244	-0-		-0-		-0-	36	1	2201	2	N	6	196	1			45
									7	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1679	N	1679	-0-		-0-		-0-	24	1	1600	2	N	50	2	8			126
									55	9									
05	2488	N	2488	-0-		-0-		-0-	39	1	2428	2	N	19	5	8			140
									21	9									
06	2337	N	2337	-0-		-0-		-0-	37	1	2279	2	N	19	1	8			158
									21	9									
07	2335	N	2335	-0-		-0-		-0-	39	1	2278	2	N	16	1	8			173
									18	9									
08	2480	N	2226	-0-		-254		-0-	35	1	2172	2	N	17					190
									19	9									
09	2340	N	2312	-0-		-28		-0-	37	1	2264	2	N	10					200
									11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	17	1	1098	2	N	-0-					133
05	1060	N	1060	-0-	-0-	-0-	17	1	1043	2	N	-0-					133
06	1260	N	776	-0-	-484	-0-	13	1	763	2	N	-0-					133
07	1147	N	789	-0-	-358	-0-	13	1	776	2	N	-0-					133
08	1054	N	799	-0-	-255	-0-	13	1	786	2	N	-0-					133
09	780	N	730	-0-	-50	-0-	12	1	718	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2001	N	2001	-0-	-0-	-0-	30	1	1964	2	N	6	3	8			150
							7	9									
05	2083	N	2083	-0-	-0-	-0-	33	1	2047	2	N	3	3	8			150
							3	9									
06	2130	N	2111	-0-	-19	-0-	34	1	2075	2	N	2	2	8			150
							2	9									
07	2141	N	2141	-0-	-0-	-0-	36	1	2103	2	N	2	2	8			150
							2	9									
08	2150	N	2150	-0-	-0-	-0-	34	1	2114	2	N	2	2	8			150
							2	9									
*09	2126	N	2126	-0-	-0-	-0-	34	1	2092	2	N	-0-					150

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2493	N	2493	-0-	-0-	-0-	36	1	2406	2	N	46	1	8			133
							51	9									
05	2560	N	2560	-0-	-0-	-0-	40	1	2465	2	N	50	1	8			182
							55	9									
06	2610	N	2369	-0-	-241	-0-	37	1	2279	2	N	48	188	1	1	8	41
							53	9									
07	2593	N	2593	-0-	-0-	-0-	43	1	2493	2	N	52					93
							57	9									
08	2577	N	2577	-0-	-0-	-0-	40	1	2490	2	N	43	1	8			135
							47	9									
*09	2418	N	2418	-0-	-0-	-0-	38	1	2339	2	N	37					172
							41	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2119	N	2119	-0-	-0-	-0-	32	1	2085	2	N	2					107
							2	9									
05	2294	N	1551	-0-	-743	-0-	25	1	1526	2	N	-0-					107
06	2190	N	1946	-0-	-244	-0-	31	1	1915	2	N	-0-					107
07	2201	N	1896	-0-	-305	-0-	32	1	1864	2	N	-0-					107
08	1860	N	1860	-0-	-0-	-0-	30	1	1830	2	N	-0-					107
*09	1950	N	1407	-0-	-543	-0-	23	1	1383	2	N	1					108
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1105	N	1105	-0-	-0-	-0-	16	1	1088	2	N	1	1	8			193
							1	9									
05	1129	N	1129	-0-	-0-	-0-	18	1	1109	2	N	2	147	1	1	8	47
							2	9									
06	1110	N	1106	-0-	-4	-0-	18	1	1088	2	N	-0-					47
07	1180	N	1180	-0-	-0-	-0-	20	1	1158	2	N	2					49
							2	9									
08	1204	N	1204	-0-	-0-	-0-	19	1	1182	2	N	3					52
							3	9									
*09	1159	N	1159	-0-	-0-	-0-	19	1	1139	2	N	1					53
							1	9									

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3335	-0-	-85	-0-	49	1	3252	2	N	31	1	8			147
							34	9									
05	3286	X	3262	-0-	-24	-0-	51	1	3180	2	N	28	2	8			173
							31	9									
06	3186	X	3186	-0-	-0-	-0-	51	1	3126	2	N	8	1	8			180
							9	9									
07	3410	X	3184	-0-	-226	-0-	54	1	3121	2	N	8	1	8			187
							9	9									
08	3410	X	3190	-0-	-220	-0-	50	1	3110	2	N	27	1	8			213
							30	9									
09	3300	X	3055	-0-	-245	-0-	49	1	2984	2	N	20					233
							22	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2015	N	2015	-0-	-0-	-0-	30	1	1983	2	N	2	2	8			190
							2	9									
05	2071	N	2071	-0-	-0-	-0-	33	1	2034	2	N	4	4	8			190
							4	9									
06	1876	N	1876	-0-	-0-	-0-	30	1	1845	2	N	1	1	8			190
							1	9									
07	1762	N	1762	-0-	-0-	-0-	30	1	1724	2	N	7					197
							8	9									
08	1838	N	1838	-0-	-0-	-0-	29	1	1808	2	N	1					198
							1	9									
*09	2058	N	2058	-0-	-0-	-0-	33	1	2017	2	N	7					205
							8	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	4226	-0-	-4	-0-	62	1	4094	2	N	64	4	8			243
							70	9									
05	4278	X	4227	-0-	-51	-0-	66	1	4124	2	N	34	2	8			275
							37	9									
06	4161	X	4161	-0-	-0-	-0-	67	1	4060	2	N	31	1	8			305
							34	9									
07	4371	X	4261	-0-	-110	-0-	72	1	4158	2	N	28	194	1	2	8	137
							31	9									
08	4371	X	4207	-0-	-164	-0-	67	1	4118	2	N	20	2	8			155
							22	9									
09	4230	X	3990	-0-	-240	-0-	64	1	3924	2	N	2					157
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1795	N	1795	-0-	-0-	-0-	26	1	1747	2	N	20	2	8			230
							22	9									
05	1829	N	1763	-0-	-66	-0-	28	1	1727	2	N	7	2	8			235
							8	9									
06	1808	N	1808	-0-	-0-	-0-	29	1	1756	2	N	21	1	8			255
							23	9									
07	1860	N	1850	-0-	-10	-0-	31	1	1812	2	N	6	1	8			260
							7	9									
08	1800	N	1800	-0-	-0-	-0-	29	1	1768	2	N	3	192	1	1	8	70
							3	9									
09	1800	N	1677	-0-	-123	-0-	27	1	1633	2	N	15					85
							17	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4851	-0-	-69	-0-	72	1	4728	2	N	46	1	8			188
							51	9									
05	5107	X	5107	-0-	-0-	-0-	80	1	4949	2	N	71	188	1	4	8	67
							78	9									
06	4983	X	4983	-0-	-0-	-0-	80	1	4867	2	N	33	1	8			99
							36	9									
07	5158	X	5158	-0-	-0-	-0-	87	1	5046	2	N	23	1	8			121
							25	9									
08	4952	X	4952	-0-	-0-	-0-	79	1	4848	2	N	23	1	8			143
							25	9									
*09	4997	X	4997	-0-	-0-	-0-	80	1	4869	2	N	44					187
							48	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1288	N	1288	-0-	-0-	-0-	18	1	1264	2	N	5	2	8			170
							6	9									
05	1512	N	1512	-0-	-0-	-0-	13	1	1493	2	N	5	3	8			172
							6	9									
06	1565	N	1565	-0-	-0-	-0-	24	1	1538	2	N	3					175
							3	9									
07	1564	N	1564	-0-	-0-	-0-	26	1	1529	2	N	8					183
							9	9									
08	1519	N	1428	-0-	-91	-0-	22	1	1397	2	N	8	1	8			190
							9	9									
09	1560	N	1407	-0-	-153	-0-	22	1	1372	2	N	12					202
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2802	X	2802	-0-	-0-	-0-	42	1	2746	2	N	13	1	8			262
							14	9									
05	2651	X	2651	-0-	-0-	-0-	42	1	2595	2	N	13					275
							14	9									
06	2717	X	2717	-0-	-0-	-0-	44	1	2654	2	N	17					292
							19	9									
07	3084	X	3084	-0-	-0-	-0-	52	1	3001	2	N	28					320
							31	9									
08	3192	X	3192	-0-	-0-	-0-	51	1	3139	2	N	2	2	8			320
							2	9									
*09	3076	X	3076	-0-	-0-	-0-	49	1	3014	2	N	12					332
							13	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1799	N	1799	-0-	-0-	-0-	27	1	1771	2	N	1	1	8			128
							1	9									
05	2024	N	2024	-0-	-0-	-0-	32	1	1977	2	N	14					142
							15	9									
06	2038	N	2038	-0-	-0-	-0-	33	1	1988	2	N	15					157
							17	9									
07	2205	N	2205	-0-	-0-	-0-	37	1	2162	2	N	5					162
							6	9									
08	2312	N	2312	-0-	-0-	-0-	37	1	2255	2	N	18	2	8			178
							20	9									
*09	2342	N	2342	-0-	-0-	-0-	38	1	2293	2	N	10					188
							11	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2149	N	2149	-0-	-0-	-0-	32	1	2115	2	N	2	2	8			272
							2	9									
05	2177	N	2177	-0-	-0-	-0-	34	1	2134	2	N	8	2	8			278
							9	9									
06	2174	N	2174	-0-	-0-	-0-	35	1	2114	2	N	23	183	1			118
							25	9									
07	2232	N	2200	-0-	-32	-0-	37	1	2157	2	N	5					123
							6	9									
08	2180	N	2180	-0-	-0-	-0-	34	1	2126	2	N	18	1	8			140
							20	9									
09	2160	N	2116	-0-	-44	-0-	34	1	2068	2	N	13					153
							14	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2724	N	2724	-0-	-0-	-0-	40	1	2661	2	N	21	2	8			222
							23	9									
05	2685	N	2685	-0-	-0-	-0-	42	1	2631	2	N	11	187	1	1	8	45
							12	9									
06	2622	N	2622	-0-	-0-	-0-	42	1	2577	2	N	3					48
							3	9									
07	2600	N	2600	-0-	-0-	-0-	44	1	2528	2	N	25					73
							28	9									
08	2446	N	2446	-0-	-0-	-0-	39	1	2403	2	N	4					77
							4	9									
*09	2293	N	2293	-0-	-0-	-0-	37	1	2256	2	N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1743	N	1743	-0-	-0-	-0-	26	1	1705	2	N	11					153
							12	9									
05	1736	N	1703	-0-	-33	-0-	27	1	1658	2	N	16	1	8			168
							18	9									
06	1714	N	1714	-0-	-0-	-0-	28	1	1680	2	N	5					173
							6	9									
07	1798	N	1657	-0-	-141	-0-	28	1	1621	2	N	7					180
							8	9									
08	1705	N	1647	-0-	-58	-0-	26	1	1611	2	N	9	1	8			188
							10	9									
*09	1710	N	1635	-0-	-75	-0-	26	1	1605	2	N	4					192
							4	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1558	N	1558	-0-	-0-	-0-	23	1	1529	2	N	5	1	8			102
							6	9									
05	1567	N	1567	-0-	-0-	-0-	25	1	1523	2	N	17	1	8			118
							19	9									
06	1523	N	1523	-0-	-0-	-0-	24	1	1490	2	N	8					126
							9	9									
07	1612	N	1543	-0-	-69	-0-	26	1	1507	2	N	9	1	8			134
							10	9									
08	1581	N	1555	-0-	-26	-0-	25	1	1523	2	N	6					140
							7	9									
09	1530	N	1475	-0-	-55	-0-	24	1	1451	2	N	-0-					140

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	12	1	772	2	N	-0-					53
05	800	N	800	-0-	-0-	-0-	13	1	783	2	N	4					57
							4	9									
06	784	N	784	-0-	-0-	-0-	13	1	771	2	N	-0-					57
07	806	N	648	-0-	-158	-0-	11	1	637	2	N	-0-					57
08	806	N	680	-0-	-126	-0-	11	1	669	2	N	-0-					57
*09	802	N	802	-0-	-0-	-0-	13	1	789	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1433	N	1433	-0-	-0-	-0-	21	1	1388	2	N	22					127
							24	9									
05	1486	N	1486	-0-	-0-	-0-	24	1	1462	2	N	-0-					127
06	1410	N	1375	-0-	-35	-0-	22	1	1353	2	N	-0-					127
07	1488	N	1324	-0-	-164	-0-	22	1	1302	2	N	-0-					127
08	1488	N	1461	-0-	-27	-0-	23	1	1427	2	N	10					137
							11	9									
09	1380	N	1339	-0-	-41	-0-	22	1	1317	2	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	26	1	1745	2	N	9	2	8			102
							10	9									
05	1893	N	1893	-0-	-0-	-0-	30	1	1844	2	N	17	2	8			117
							19	9									
06	1830	N	1825	-0-	-5	-0-	29	1	1793	2	N	3					120
							3	9									
07	1927	N	1927	-0-	-0-	-0-	33	1	1887	2	N	6	1	8			125
							7	9									
08	1905	N	1905	-0-	-0-	-0-	30	1	1874	2	N	1	1	8			125
							1	9									
09	1830	N	1810	-0-	-20	-0-	29	1	1778	2	N	3					128
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0-	-0-	22	1	1446	2	N	1	1	8			26
							1	9									
05	1415	N	1415	-0-	-0-	-0-	22	1	1390	2	N	3	1	8			28
							3	9									
06	1380	N	1364	-0-	-16	-0-	22	1	1340	2	N	2					30
							2	9									
07	1519	N	1501	-0-	-18	-0-	25	1	1467	2	N	8					38
							9	9									
08	1474	N	1474	-0-	-0-	-0-	23	1	1445	2	N	5					43
							6	9									
*09	1414	N	1414	-0-	-0-	-0-	23	1	1387	2	N	4					47
							4	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1821	N	1821	-0-	-0-	-0-	27	1	1782	2	N	11	1	8			85
							12	9									
05	1812	N	1812	-0-	-0-	-0-	29	1	1779	2	N	4	2	8			87
							4	9									
06	1800	N	1762	-0-	-38	-0-	28	1	1731	2	N	3					90
							3	9									
07	1891	N	1775	-0-	-116	-0-	30	1	1742	2	N	3					93
							3	9									
08	1798	N	1756	-0-	-42	-0-	28	1	1717	2	N	10					103
							11	9									
09	1770	N	1660	-0-	-110	-0-	27	1	1631	2	N	2					105
							2	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	8	1	536	2	N	20					73
							22	9									
05	518	N	518	-0-	-0-	-0-	8	1	501	2	N	8					81
							9	9									
06	540	N	426	-0-	-114	-0-	7	1	419	2	N	-0-					81
07	589	N	371	-0-	-218	-0-	6	1	365	2	N	-0-					81
08	527	N	314	-0-	-213	-0-	5	1	301	2	N	7					88
							8	9									
09	420	N	285	-0-	-135	-0-	5	1	277	2	N	3					91
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2708	-0-	-352	-0-	40	1	2648	2	N	18	2	8			128
							20	9									
05	3019	X	3019	-0-	-0-	-0-	48	1	2953	2	N	16	4	8			140
							18	9									
06	3077	X	3077	-0-	-0-	-0-	50	1	3023	2	N	4	1	8			143
							4	9									
07	3093	X	3093	-0-	-0-	-0-	52	1	3020	2	N	19	1	8			161
							21	9									
08	3052	N	3052	-0-	-0-	-0-	48	1	2991	2	N	12	1	8			172
							13	9									
*09	2926	X	2926	-0-	-0-	-0-	47	1	2867	2	N	11					183
							12	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2753	N	2753	-0-	-0-	-0-	40	1	2672	2	N	37	2	8			139
							41	9									
05	2636	N	2636	-0-	-0-	-0-	41	1	2576	2	N	17	2	8			154
							19	9									
06	2550	N	2480	-0-	-70	-0-	40	1	2419	2	N	19	1	8			172
							21	9									
07	2635	N	2545	-0-	-90	-0-	43	1	2476	2	N	24	1	8			195
							26	9									
08	2635	N	2597	-0-	-38	-0-	41	1	2542	2	N	13					208
							14	9									
*09	2490	N	2460	-0-	-30	-0-	39	1	2400	2	N	19					227
							21	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	17	1	1148	2	N	12					207
							13	9									
05	1145	N	1145	-0-	-0-	-0-	18	1	1109	2	N	16	1	8			222
							18	9									
06	1187	N	1187	-0-	-0-	-0-	19	1	1160	2	N	7					229
							8	9									
07	1209	N	1149	-0-	-60	-0-	19	1	1111	2	N	17					246
							19	9									
08	1147	N	1117	-0-	-30	-0-	18	1	1098	2	N	1	195	1			52
							1	9									
09	1200	N	1075	-0-	-125	-0-	17	1	1049	2	N	8					60
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1536	N	1536	-0-	-0-	-0-	23	1	1513	2	N	-0-					47
05	1426	N	1265	-0-	-161	-0-	20	1	1243	2	N	2	2	8			47
							2	9									
06	1560	N	1179	-0-	-381	-0-	19	1	1160	2	N	-0-					47
07	1581	N	1140	-0-	-441	-0-	19	1	1121	2	N	-0-					47
08	1328	N	1328	-0-	-0-	-0-	21	1	1306	2	N	1	1	8			47
							1	9									
*09	1300	N	1300	-0-	-0-	-0-	21	1	1278	2	N	1					48
							1	9									

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

04	2075	N	2075	-0-	-0-	-0-	31	1	2016	2	N	25					148
							28	9									
05	2074	N	2074	-0-	-0-	-0-	33	1	2021	2	N	18	1	8			165
							20	9									
06	2024	N	2024	-0-	-0-	-0-	33	1	1982	2	N	8	1	8			172
							9	9									
07	2139	N	2099	-0-	-40	-0-	35	1	2050	2	N	13	1	8			184
							14	9									
08	2077	N	2070	-0-	-7	-0-	33	1	2029	2	N	7	1	8			190
							8	9									
09	2010	N	1972	-0-	-38	-0-	32	1	1929	2	N	10					200
							11	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

04	873	N	873	-0-	-0-	-0-	13	1	857	2	N	3	1	8			137
							3	9									
05	1148	N	1148	-0-	-0-	-0-	18	1	1128	2	N	2	2	8			137
							2	9									
06	1349	N	1349	-0-	-0-	-0-	22	1	1327	2	N	-0-					137
07	1377	N	1377	-0-	-0-	-0-	23	1	1354	2	N	-0-					137
08	1341	N	1341	-0-	-0-	-0-	21	1	1318	2	N	2	1	8			138
							2	9									
09	1350	N	1293	-0-	-57	-0-	21	1	1272	2	N	-0-					138

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

04	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-					103
05	372	N	348	-0-	-24	-0-	3	1	345	2	N	-0-					103
06	330	N	248	-0-	-82	-0-	4	1	244	2	N	-0-					103
07	403	N	246	-0-	-157	-0-	4	1	242	2	N	-0-					103
08	341	N	261	-0-	-80	-0-	4	1	257	2	N	-0-					103
*09	283	N	283	-0-	-0-	-0-	4	1	273	2	N	5					108
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

04	3000	N	2386	-0-	-614	6044	35	1	2329	2	N	20	3	8			175
							22	9									
05	3100	N	2591	-0-	-509	5535	41	1	2543	2	N	6	3	8			178
							7	9									
06	3000	N	2556	-0-	-444	5091	41	1	2502	2	N	12					190
							13	9									
07	3100	N	2618	-0-	-482	4609	44	1	2571	2	N	3					193
							3	9									
08	3100	N	2627	-0-	-473	4136	42	1	2567	2	N	16	1	8			208
							18	9									
*09	3000	N	2515	-0-	-485	3651	40	1	2465	2	N	9					217
							10	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

04	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					140
05	248	N	-0-	-0-	-248	-0-					N	-0-					140
06	180	N	-0-	-0-	-180	-0-					N	-0-					140
07	9	N	-0-	-0-	-9	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

04	2454	N	2454	-0-	-0-	-0-	37	1	2416	2	N	1	1	8			75
							1	9									
05	2474	N	2474	-0-	-0-	-0-	39	1	2433	2	N	2	2	8			75
							2	9									
06	2550	N	2471	-0-	-79	-0-	40	1	2430	2	N	1	1	8			75
							1	9									
07	2569	N	2569	-0-	-0-	-0-	43	1	2517	2	N	8	1	8			82
							9	9									
08	2526	N	2526	-0-	-0-	-0-	40	1	2482	2	N	4	1	8			85
							4	9									
09	2460	N	2425	-0-	-35	-0-	39	1	2384	2	N	2					87
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-		-0-	-0-	14	1	1022	2	N	5					207
								6	9									
05	1037	N	1037	-0-		-0-	-0-	8	1	1028	2	N	1					208
								1	9									
06	1170	N	1005	-0-		-165	-0-	16	1	986	2	N	3					211
								3	9									
07	1085	N	1074	-0-		-11	-0-	18	1	1054	2	N	2					213
								2	9									
08	1079	N	1079	-0-		-0-	-0-	16	1	1061	2	N	2					215
								2	9									
09	1020	N	990	-0-		-30	-0-	16	1	968	2	N	5					220
								6	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	823	-0-		-0-	-0-	12	1	805	2	N	5	1	8			152
								6	9									
05	870	N	870	-0-		-0-	-0-	7	1	857	2	N	5					157
								6	9									
06	935	N	935	-0-		-0-	-0-	14	1	908	2	N	12					169
								13	9									
07	865	N	865	-0-		-0-	-0-	14	1	843	2	N	7					176
								8	9									
08	914	N	914	-0-		-0-	-0-	14	1	894	2	N	5	1	8			180
								6	9									
09	930	N	871	-0-		-59	-0-	14	1	848	2	N	8					188
								9	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1921	N	1921	-0-		-0-	-0-	28	1	1879	2	N	13	3	8			225
								14	9									
05	1938	N	1938	-0-		-0-	-0-	31	1	1896	2	N	10	195	1	2	8	38
								11	9									
06	1924	N	1924	-0-		-0-	-0-	31	1	1885	2	N	7					45
								8	9									
07	1984	N	1956	-0-		-28	-0-	33	1	1919	2	N	4	1	8			48
								4	9									
08	1973	N	1973	-0-		-0-	-0-	31	1	1935	2	N	6	2	8			52
								7	9									
09	1920	N	1893	-0-		-27	-0-	30	1	1857	2	N	5					57
								6	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2178	N	2178	-0-		-0-	-0-	32	1	2145	2	N	1	1	8			128
								1	9									
05	2196	N	2196	-0-		-0-	-0-	35	1	2161	2	N	-0-					128
06	2269	N	2269	-0-		-0-	-0-	37	1	2232	2	N	-0-					128
07	2050	N	2050	-0-		-0-	-0-	35	1	2015	2	N	-0-					128
08	2408	N	2408	-0-		-0-	-0-	35	1	2155	2	N	198	196	1			130
								218	9									
*09	2053	N	2053	-0-		-0-	-0-	33	1	2020	2	N	-0-	70	1			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-		-0-	-0-	35	1	2315	2	N	20	2	8			148
								22	9									
05	2391	N	2391	-0-		-0-	-0-	37	1	2328	2	N	24	2	8			170
								26	9									
06	2345	N	2345	-0-		-0-	-0-	37	1	2283	2	N	23					193
								25	9									
07	2408	N	2408	-0-		-0-	-0-	41	1	2353	2	N	13					206
								14	9									
08	2351	N	2351	-0-		-0-	-0-	37	1	2301	2	N	12	1	8			217
								13	9									
09	2160	N	2063	-0-		-97	-0-	33	1	2021	2	N	8					225
								9	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-		-0-	-0-	9	1	626	2	N	15					263
								17	9									
05	837	N	659	-0-		-178	-0-	10	1	630	2	N	17	1	8			279
								19	9									
06	692	N	692	-0-		-0-	-0-	11	1	668	2	N	12	196	1			95
								13	9									
07	682	N	634	-0-		-48	-0-	10	1	604	2	N	18					113
								20	9									
08	651	N	539	-0-		-112	-0-	8	1	523	2	N	7					120
								8	9									
09	690	N	591	-0-		-99	-0-	9	1	563	2	N	17					137
								19	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-		-0-	-0-	17	1	1109	2	N	8	2	8			88
								9	9									
05	1245	N	1245	-0-		-0-	-0-	20	1	1217	2	N	7	2	8			93
								8	9									
06	1250	N	1250	-0-		-0-	-0-	20	1	1230	2	N	-0-					93
07	1292	N	1292	-0-		-0-	-0-	22	1	1250	2	N	18	1	8			110
								20	9									
08	1310	N	1310	-0-		-0-	-0-	21	1	1277	2	N	11	1	8			120
								12	9									
09	1260	N	1227	-0-		-33	-0-	20	1	1205	2	N	2					122
								2	9									

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	N	1317	-0-	-0-	-0-	20	1	1297	2	N	-0-					65
05	1953	N	1402	-0-	-551	-0-	22	1	1374	2	N	5					70
							6	9									
06	1410	N	1400	-0-	-10	-0-	23	1	1374	2	N	3					73
							3	9									
07	1442	N	1442	-0-	-0-	-0-	24	1	1418	2	N	-0-					73
08	1435	N	1435	-0-	-0-	-0-	23	1	1412	2	N	-0-					73
09	1410	N	1363	-0-	-47	-0-	22	1	1341	2	N	-0-					73

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	2040	-0-	-0-	-0-	30	1	1991	2	N	17	2	8			273
							19	9									
05	2148	N	2148	-0-	-0-	-0-	34	1	2100	2	N	13	197	1	1	8	88
							14	9									
06	1996	N	1996	-0-	-0-	-0-	32	1	1953	2	N	10					98
							11	9									
07	2081	N	2081	-0-	-0-	-0-	35	1	2033	2	N	12					110
							13	9									
08	2070	N	2070	-0-	-0-	-0-	33	1	2031	2	N	5					115
							6	9									
*09	1956	N	1956	-0-	-0-	-0-	31	1	1916	2	N	8					123
							9	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2701	-0-	-209	-0-	40	1	2614	2	N	43	3	8			260
							47	9									
05	2733	N	2733	-0-	-0-	-0-	43	1	2649	2	N	37	195	1			102
							41	9									
06	2790	N	2676	-0-	-114	-0-	43	1	2622	2	N	10	2	8			110
							11	9									
07	2797	N	2797	-0-	-0-	-0-	47	1	2709	2	N	37	2	8			145
							41	9									
08	2966	N	2966	-0-	-0-	-0-	47	1	2897	2	N	20	2	8			163
							22	9									
*09	2830	N	2830	-0-	-0-	-0-	45	1	2770	2	N	14					177
							15	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-	-0-	-0-	24	1	1555	2	N	21	1	8			162
							23	9									
05	1557	N	1557	-0-	-0-	-0-	25	1	1522	2	N	9	3	8			168
							10	9									
06	1590	N	1552	-0-	-38	-0-	25	1	1502	2	N	23					191
							25	9									
07	1643	N	1573	-0-	-70	-0-	27	1	1537	2	N	8	1	8			198
							9	9									
08	1575	N	1575	-0-	-0-	-0-	25	1	1547	2	N	3	1	8			200
							3	9									
09	1560	N	1462	-0-	-98	-0-	23	1	1419	2	N	18					218
							20	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2069	N	2069	-0-	-0-	-0-	30	1	2010	2	N	26	2	8			221
							29	9									
05	2134	N	2134	-0-	-0-	-0-	34	1	2098	2	N	2	193	1	2	8	28
							2	9									
06	2137	N	2137	-0-	-0-	-0-	34	1	2103	2	N	-0-					28
07	2237	N	2237	-0-	-0-	-0-	38	1	2197	2	N	2					30
							2	9									
08	2242	N	2242	-0-	-0-	-0-	36	1	2205	2	N	1	1	8			30
							1	9									
09	2040	N	1959	-0-	-81	-0-	32	1	1925	2	N	2					32
							2	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3211	X	3211	-0-	-0-	-0-	47	1	3131	2	N	30	3	8			180
							33	9									
05	3441	X	3441	-0-	-0-	-0-	54	1	3333	2	N	49	4	8			225
							54	9									
06	3441	X	3441	-0-	-0-	-0-	55	1	3343	2	N	39	190	1	1	8	73
							43	9									
07	3583	X	3583	-0-	-0-	-0-	60	1	3479	2	N	40					113
							44	9									
08	3441	X	3441	-0-	-0-	-0-	55	1	3365	2	N	19	2	8			130
							21	9									
*09	3466	X	3466	-0-	-0-	-0-	55	1	3369	2	N	38					168
							42	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: RRCID -> 228838 COMPL. DATE 10/26/2005 TOTAL DEPTH 11948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					97
05	465	N	155	-0-	-310	-0-	2	1	153	2	N	-0-					97
06	420	N	50	-0-	-370	-0-	1	1	49	2	N	-0-					97
07	217	N	150	-0-	-67	-0-	3	1	147	2	N	-0-					97
08	155	N	82	-0-	-73	-0-	1	1	81	2	N	-0-					97
*09	140	N	140	-0-	-0-	-0-	2	1	138	2	N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0-	-0-	27	1	1762	2	N	7	2	8			55
							8	9									
05	1835	N	1835	-0-	-0-	-0-	29	1	1792	2	N	13	3	8			65
							14	9									
06	1830	N	1830	-0-	-0-	-0-	29	1	1792	2	N	8	1	8			72
							9	9									
07	1892	N	1892	-0-	-0-	-0-	32	1	1857	2	N	3	1	8			74
							3	9									
08	1846	N	1846	-0-	-0-	-0-	29	1	1813	2	N	4	1	8			77
							4	9									
*09	1697	N	1697	-0-	-0-	-0-	27	1	1664	2	N	5					82
							6	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2690	-0-	-40	-0-	40	1	2629	2	N	19	2	8			222
							21	9									
05	2821	X	2432	-0-	-389	-0-	38	1	2350	2	N	40	2	8			260
							44	9									
06	2730	X	2476	-0-	-254	-0-	39	1	2395	2	N	38					298
							42	9									
07	2790	N	2573	-0-	-217	-0-	43	1	2502	2	N	25					323
							28	9									
08	2555	N	2555	-0-	-0-	-0-	40	1	2487	2	N	25	1	8			347
							28	9									
09	2490	N	2365	-0-	-125	-0-	38	1	2324	2	N	3					350
							3	9									

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1728	N	1728	-0-	-0-	-0-	25	1	1685	2	N	16	2	8			187
							18	9									
05	1793	N	1793	-0-	-0-	-0-	28	1	1753	2	N	11	1	8			197
							12	9									
06	1771	N	1771	-0-	-0-	-0-	29	1	1740	2	N	2	2	8			197
							2	9									
07	1834	N	1834	-0-	-0-	-0-	31	1	1793	2	N	9	2	8			204
							10	9									
08	1833	N	1833	-0-	-0-	-0-	29	1	1795	2	N	8	2	8			210
							9	9									
09	1770	N	1750	-0-	-20	-0-	28	1	1711	2	N	10					220
							11	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4391	X	4391	-0-	-0-	-0-	215	1	4141	2	N	32	8	8			177
							35	9									
05	5105	X	5105	-0-	-0-	-0-	214	1	4852	2	N	35	12	8			200
							39	9									
06	4696	X	4696	-0-	-0-	-0-	4665	2	31	9	N	28					228
07	4823	X	4823	-0-	-0-	-0-	4783	2	40	9	N	36	6	8			258
08	4764	X	4764	-0-	-0-	-0-	4732	2	32	9	N	29	4	8			283
*09	4640	X	4640	-0-	-0-	-0-	4590	2	50	9	N	45					328

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2520	-0-	-480	-0-	93	1	2404	2	N	21	12	8			162
							23	9									
05	3100	X	2577	-0-	-523	-0-	59	1	2496	2	N	20	20	8			162
							22	9									
06	3000	X	2447	-0-	-553	-0-	2441	2	6	9	N	5					167
07	3100	X	2573	-0-	-527	-0-	2555	2	18	9	N	16	4	8			179
08	2821	X	2516	-0-	-305	-0-	2503	2	13	9	N	12	4	8			187
*09	2520	X	2351	-0-	-169	-0-	2339	2	12	9	N	11					198

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	X	30	-0-	-303	-0-	30	2			N	-0-					82
05	54	X	54	-0-	-0-	-0-	1	1	53	2	N	-0-					82
06	90	N	90	-0-	-0-	-0-	1	1	89	2	N	-0-					82
07	92	N	92	-0-	-0-	-0-	2	1	90	2	N	-0-					82
08	79	N	79	-0-	-0-	-0-	1	1	78	2	N	-0-					82
*09	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1981	N	1981	-0-	-0-	-0-	29	1	1924	2	N	25					100
							28	9									
05	1876	N	1876	-0-	-0-	-0-	30	1	1844	2	N	2					102
							2	9									
06	1950	N	1926	-0-	-24	-0-	31	1	1889	2	N	5					107
							6	9									
07	2046	N	1801	-0-	-245	-0-	30	1	1762	2	N	8					115
							9	9									
08	1894	N	1894	-0-	-0-	-0-	30	1	1855	2	N	8	1	8			122
							9	9									
09	1920	N	1826	-0-	-94	-0-	29	1	1786	2	N	10					132
							11	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2826	-0-	-24	-0-	42	1	2759	2	N	23	3	8			260
							25	9									
05	2728	X	2676	-0-	-52	-0-	42	1	2625	2	N	8	192	1	2	8	74
							9	9									
06	2670	N	2641	-0-	-29	-0-	42	1	2587	2	N	11	1	8			84
							12	9									
07	2914	N	2698	-0-	-216	-0-	45	1	2633	2	N	18	1	8			101
							20	9									
08	2672	N	2672	-0-	-0-	-0-	42	1	2611	2	N	17	1	8			117
							19	9									
09	2640	N	2523	-0-	-117	-0-	41	1	2473	2	N	8					125
							9	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1962	N	1962	-0-	-0-	-0-	29	1	1915	2	N	16	1	8			122
							18	9									
05	1962	N	1962	-0-	-0-	-0-	31	1	1919	2	N	11					133
							12	9									
06	1950	N	1937	-0-	-13	-0-	31	1	1898	2	N	7					140
							8	9									
07	2015	N	1976	-0-	-39	-0-	33	1	1934	2	N	8					148
							9	9									
08	1953	N	1770	-0-	-183	-0-	28	1	1731	2	N	10					158
							11	9									
09	1950	N	1936	-0-	-14	-0-	31	1	1899	2	N	5					163
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3024	X	3024	-0-	-0-	-0-	97	1	2895	2	N	29	8	8			278
							32	9									
05	3111	X	3111	-0-	-0-	-0-	77	1	3013	2	N	19	188	1	16	8	93
							21	9									
06	2883	X	2883	-0-	-0-	-0-	2866	2	17	9	N	15	2	8			106
07	3127	X	3127	-0-	-0-	-0-	3104	2	23	9	N	21	6	8			121
08	3040	X	3040	-0-	-0-	-0-	3029	2	11	9	N	10	4	8			127
*09	2832	X	2832	-0-	-0-	-0-	2829	2	3	9	N	3					130

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2324	N	2324	-0-	-0-	-0-	35	1	2286	2	N	3	3	8			115
							3	9									
05	2364	N	2364	-0-	-0-	-0-	37	1	2321	2	N	5	3	8			117
							6	9									
06	2300	N	2300	-0-	-0-	-0-	37	1	2262	2	N	1					118
							1	9									
07	2345	N	2345	-0-	-0-	-0-	40	1	2297	2	N	7					125
							8	9									
08	2310	N	2310	-0-	-0-	-0-	37	1	2263	2	N	9	1	8			133
							10	9									
09	2220	N	2157	-0-	-63	-0-	35	1	2114	2	N	7					140
							8	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2375	N	2375	-0-	-0-	-0-	35	1	2337	2	N	3					98
							3	9									
05	2418	N	2376	-0-	-42	-0-	37	1	2328	2	N	10					108
							11	9									
06	2370	N	2341	-0-	-29	-0-	38	1	2297	2	N	5					113
							6	9									
07	2449	N	2421	-0-	-28	-0-	41	1	2378	2	N	2					115
							2	9									
08	2393	N	2393	-0-	-0-	-0-	38	1	2346	2	N	8					123
							9	9									
09	2340	N	2287	-0-	-53	-0-	37	1	2244	2	N	5					128
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2519	X	2519	-0-	-0-	-0-	37	1	2471	2	N	10	2	8			238
							11	9									
05	2418	X	2294	-0-	-124	-0-	36	1	2258	2	N	-0-					238
06	3053	X	3053	-0-	-0-	-0-	49	1	2995	2	N	8					246
							9	9									
07	3083	X	3083	-0-	-0-	-0-	52	1	3022	2	N	8					254
							9	9									
08	2770	N	2770	-0-	-0-	-0-	44	1	2712	2	N	13	2	8			265
							14	9									
*09	2849	X	2849	-0-	-0-	-0-	46	1	2794	2	N	8					273
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5060	X	5060	-0-	-0-	-0-	167	1	4849	2	N	40	18	8			95
							44	9									
05	5320	X	5320	-0-	-0-	-0-	124	1	5146	2	N	45	30	8			110
							50	9									
06	5250	X	4834	-0-	-416	-0-	4830	2	4	9	N	4	2	8			112
07	5425	X	4553	-0-	-872	-0-	4539	2	14	9	N	13	6	8			119
08	5425	X	4775	-0-	-650	-0-	4745	2	30	9	N	27	8	8			138
09	5160	X	4971	-0-	-189	-0-	4969	2	2	9	N	2					140

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	5538	-0-	-792	-0-	272	1	5247	2	N	17					200
							19	9									
05	6541	X	5341	-0-	-1200	-0-	222	1	5109	2	N	9	2	8			207
							10	9									
06	5180	X	5180	-0-	-0-	-0-	5174	2	6	9	N	5	2	8			210
07	5673	X	5673	-0-	-0-	-0-	5665	2	8	9	N	7					217
08	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					217
*09	5826	X	5826	-0-	-0-	-0-	5814	2	12	9	N	11					228

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4486	X	4486	-0-	-0-	-0-	225	1	4257	2	N	4	1	8			70
							4	9									
05	4230	X	4230	-0-	-0-	-0-	176	1	4042	2	N	11	1	8			80
							12	9									
06	4170	X	4051	-0-	-119	-0-	4037	2	14	9	N	13					93
07	4715	X	4715	-0-	-0-	-0-	4707	2	8	9	N	7	2	8			98
08	4309	X	4018	-0-	-291	-0-	3972	2	46	9	N	42					140
09	4170	X	3286	-0-	-884	-0-	3278	2	8	9	N	7					147

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2415	N	2415	-0-	-0-	-0-	36	1	2354	2	N	23	3	8			137
							25	9									
05	2505	N	2505	-0-	-0-	-0-	39	1	2445	2	N	19	3	8			153
							21	9									
06	2282	N	2282	-0-	-0-	-0-	37	1	2227	2	N	16	1	8			168
							18	9									
07	2511	N	2495	-0-	-16	-0-	42	1	2441	2	N	11	1	8			178
							12	9									
08	2511	N	2486	-0-	-25	-0-	39	1	2428	2	N	17	2	8			193
							19	9									
*09	2338	N	2338	-0-	-0-	-0-	37	1	2288	2	N	12					205
							13	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18517	X	4066	-0-	-14451	-0-	170	1	3848	2	N	44	16	8			255
							48	9									
05	3262	X	3262	-0-	-0-	-0-	78	1	3159	2	N	23	10	8			268
							25	9									
06	3540	X	2609	-0-	-931	-0-	2601	2	8	9	N	7					275
07	3658	X	3281	-0-	-377	-0-	3271	2	10	9	N	9	194	1	6	8	84
08	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10	6	8			88
09	3540	X	3461	-0-	-79	-0-	3455	2	6	9	N	5					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

04	1050	X	383	-0-	-667	-0-	2	1	369	2	N	11	2	8			157
							12	9									
05	595	X	595	-0-	-0-	-0-	4	1	585	2	N	5	4	8			158
							6	9									
06	480	X	376	-0-	-104	-0-	370	2	6	9	N	5					163
07	403	N	398	-0-	-5	-0-	396	2	2	9	N	2	2	8			163
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					163
*09	636	N	636	-0-	-0-	-0-	625	2	11	9	N	10					173

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

04	4203	X	4203	-0-	-0-	-0-	62	1	4128	2	N	12	4	8			115
							13	9									
05	4169	X	4169	-0-	-0-	-0-	66	1	4084	2	N	17	2	8			130
							19	9									
06	3719	X	3719	-0-	-0-	-0-	60	1	3650	2	N	8	1	8			137
							9	9									
07	3852	X	3852	-0-	-0-	-0-	65	1	3780	2	N	6	1	8			142
							7	9									
08	3871	X	3871	-0-	-0-	-0-	62	1	3809	2	N	-0-					142
*09	3736	X	3736	-0-	-0-	-0-	60	1	3675	2	N	1					143
							1	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					78
05	93	N	-0-	-0-	-93	-0-					N	-0-					78
06	120	N	-0-	-0-	-120	-0-					N	-0-					78
07	124	N	-0-	-0-	-124	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

04	3037	X	3037	-0-	-0-	-0-	45	1	2961	2	N	28	3	8			108
							31	9									
05	3271	X	3271	-0-	-0-	-0-	51	1	3194	2	N	24	4	8			128
							26	9									
06	2850	X	2733	-0-	-117	-0-	44	1	2654	2	N	32					160
							35	9									
07	3142	X	3142	-0-	-0-	-0-	53	1	3071	2	N	16	1	8			175
							18	9									
08	3200	X	3200	-0-	-0-	-0-	51	1	3129	2	N	18	1	8			192
							20	9									
*09	3069	X	3069	-0-	-0-	-0-	49	1	3002	2	N	16					208
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2099	N	2099	-0-	-0-	-0-	31	1	2035	2	N	30					130
							33	9									
05	2666	N	2666	-0-	-0-	-0-	42	1	2610	2	N	13	1	8			142
							14	9									
06	2344	N	2344	-0-	-0-	-0-	38	1	2300	2	N	5					147
							6	9									
07	2268	N	2268	-0-	-0-	-0-	38	1	2230	2	N	-0-					147
08	2666	N	2133	-0-	-533	-0-	34	1	2099	2	N	-0-					147
09	2340	N	2103	-0-	-237	-0-	34	1	2069	2	N	-0-					147

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

04	0	X	-0-	-0-	-0-	-0-					N	-0-					125
05	806	X	-0-	-0-	-806	-0-					N	-0-					125
06	0	X	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	403	N	-0-	-0-	-403	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

04	3420	X	3332	-0-	-88	-0-	49	1	3254	2	N	26	2	8			262
							29	9									
05	3441	X	3321	-0-	-120	-0-	52	1	3259	2	N	9	180	1	3	8	88
							10	9									
06	3288	X	3288	-0-	-0-	-0-	53	1	3223	2	N	11	1	8			98
							12	9									
07	3355	X	3355	-0-	-0-	-0-	57	1	3295	2	N	3	1	8			100
							3	9									
08	3391	X	3391	-0-	-0-	-0-	54	1	3335	2	N	2	2	8			100
							2	9									
09	3240	X	3239	-0-	-1	-0-	52	1	3178	2	N	8					108
							9	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	1963	-0-	-227	-0-	29	1	1903	2	N	28	1	8			182
							31	9									
05	2013	X	2013	-0-	-0-	-0-	32	1	1966	2	N	14	1	8			195
							15	9									
06	2280	N	1989	-0-	-291	-0-	32	1	1935	2	N	20					215
							22	9									
07	2062	N	2062	-0-	-0-	-0-	34	1	1997	2	N	28					243
							31	9									
08	2068	N	2068	-0-	-0-	-0-	33	1	2015	2	N	18	194	1			67
							20	9									
*09	1980	N	1943	-0-	-37	-0-	31	1	1894	2	N	16					83
							18	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

04	6510	X	5849	-0-	-661	-0-	86	1	5709	2	N	49	6	8			155
							54	9									
05	6727	X	6004	-0-	-723	-0-	95	1	5855	2	N	49	4	8			200
							54	9									
06	6210	X	5808	-0-	-402	-0-	94	1	5671	2	N	39	193	1	2	8	44
							43	9									
07	6417	X	6045	-0-	-372	-0-	103	1	5901	2	N	37	1	8			80
							41	9									
08	6417	X	6038	-0-	-379	-0-	97	1	5900	2	N	37	3	8			114
							41	9									
09	6030	X	5698	-0-	-332	-0-	91	1	5562	2	N	41					155
							45	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

04	1313	N	1313	-0-	-0-	-0-	19	1	1281	2	N	12	1	8			178
							13	9									
05	1389	N	1389	-0-	-0-	-0-	22	1	1358	2	N	8	1	8			185
							9	9									
06	1440	N	1330	-0-	-110	-0-	21	1	1300	2	N	8					193
							9	9									
07	1409	N	1409	-0-	-0-	-0-	24	1	1376	2	N	8					201
							9	9									
08	1395	N	1348	-0-	-47	-0-	21	1	1315	2	N	11					212
							12	9									
*09	1320	N	1238	-0-	-82	-0-	20	1	1217	2	N	1					213
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5240	-0-	-40	-0-	78	1	5136	2	N	24	1	8			103
							26	9									
05	5456	X	5142	-0-	-314	-0-	81	1	5047	2	N	13	1	8			115
							14	9									
06	5225	X	5225	-0-	-0-	-0-	84	1	5095	2	N	42	2	8			155
							46	9									
07	5412	X	5412	-0-	-0-	-0-	91	1	5291	2	N	27	2	8			180
							30	9									
08	5393	X	5393	-0-	-0-	-0-	86	1	5290	2	N	15	2	8			193
							17	9									
*09	5212	X	5212	-0-	-0-	-0-	84	1	5098	2	N	27					220
							30	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

04	4410	X	4041	-0-	-369	-0-	3989	2	52	9	N	47	12	8			238
05	4433	X	3985	-0-	-448	-0-	3946	2	39	9	N	35	16	8			257
06	4230	X	3949	-0-	-281	-0-	3913	2	36	9	N	33					290
07	4216	X	4065	-0-	-151	-0-	4030	2	35	9	N	32	2	8			320
08	4185	X	4015	-0-	-170	-0-	3986	2	29	9	N	26	195	1	4	8	147
09	4050	X	3657	-0-	-393	-0-	3635	2	22	9	N	20					167

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

04	1675	N	1675	-0-	-0-	-0-	25	1	1647	2	N	3	3	8			73
							3	9									
05	1801	N	1801	-0-	-0-	-0-	28	1	1769	2	N	4	2	8			75
							4	9									
06	1792	N	1792	-0-	-0-	-0-	29	1	1750	2	N	12					87
							13	9									
07	1932	N	1932	-0-	-0-	-0-	33	1	1888	2	N	10					97
							11	9									
08	1954	N	1954	-0-	-0-	-0-	31	1	1908	2	N	14	1	8			110
							15	9									
09	1800	N	1762	-0-	-38	-0-	28	1	1726	2	N	7					117
							8	9									

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

04	3150	X	2925	-0-	-225	-0-	43	1	2871	2	N	10	2	8			215
							11	9									
05	3224	X	3009	-0-	-215	-0-	47	1	2934	2	N	25	3	8			237
							28	9									
06	2970	X	2873	-0-	-97	-0-	46	1	2808	2	N	17					254
							19	9									
07	3038	X	2985	-0-	-53	-0-	50	1	2927	2	N	7					261
							8	9									
08	3038	X	2996	-0-	-42	-0-	48	1	2941	2	N	6	1	8			266
							7	9									
09	2940	X	2921	-0-	-19	-0-	47	1	2854	2	N	18					284
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2601	-0-	-219	-0-	39	1	2558	2	N	4	2	8			40
							4	9									
05	2590	N	2590	-0-	-0-	-0-	41	1	2543	2	N	5	2	8			43
							6	9									
06	2640	N	2322	-0-	-318	-0-	37	1	2285	2	N	-0-					43
07	2740	N	2740	-0-	-0-	-0-	46	1	2677	2	N	15					58
							17	9									
08	2604	N	2596	-0-	-8	-0-	41	1	2538	2	N	15	1	8			72
							17	9									
*09	2477	N	2477	-0-	-0-	-0-	40	1	2426	2	N	10					82
							11	9									

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2116	N	2116	-0-	-0-	-0-	31	1	2055	2	N	27	2	8			132
							30	9									
05	2052	N	2052	-0-	-0-	-0-	32	1	2013	2	N	6	1	8			137
							7	9									
06	1936	N	1936	-0-	-0-	-0-	31	1	1905	2	N	-0-					137
07	2201	N	2143	-0-	-58	-0-	36	1	2093	2	N	13	1	8			149
							14	9									
08	2046	N	1979	-0-	-67	-0-	31	1	1938	2	N	9	1	8			157
							10	9									
*09	2089	N	2089	-0-	-0-	-0-	33	1	2042	2	N	13					170
							14	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	N	1613	-0-	-0-	-0-	24	1	1577	2	N	11	1	8			190
							12	9									
05	1620	N	1620	-0-	-0-	-0-	25	1	1583	2	N	11	1	8			200
							12	9									
06	1596	N	1596	-0-	-0-	-0-	26	1	1564	2	N	5					205
							6	9									
07	1674	N	1654	-0-	-20	-0-	28	1	1607	2	N	17	197	1			25
							19	9									
08	1641	N	1641	-0-	-0-	-0-	26	1	1606	2	N	8					33
							9	9									
09	1590	N	1562	-0-	-28	-0-	25	1	1524	2	N	12					45
							13	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0-	-0-	16	1	1074	2	N	9					202
							10	9									
05	1088	N	1088	-0-	-0-	-0-	17	1	1056	2	N	14	1	8			215
							15	9									
06	1091	N	1091	-0-	-0-	-0-	17	1	1057	2	N	15					230
							17	9									
07	1147	N	1129	-0-	-18	-0-	19	1	1104	2	N	5	195	1			40
							6	9									
08	1105	N	1105	-0-	-0-	-0-	17	1	1079	2	N	8					48
							9	9									
*09	1092	N	1092	-0-	-0-	-0-	17	1	1058	2	N	15					63
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2627	-0-	-103	-0-	61	1	2468	2	N	89	16	8			345
							98	9									
05	2821	X	2475	-0-	-346	-0-	31	1	2409	2	N	32	196	1	16	8	165
							35	9									
06	2580	X	2297	-0-	-283	-0-	2280	2	17	9	N	15					180
07	2728	N	2372	-0-	-356	-0-	2346	2	26	9	N	24	6	8			198
08	2480	N	2320	-0-	-160	-0-	2297	2	23	9	N	21	6	8			213
09	2310	N	2131	-0-	-179	-0-	2118	2	13	9	N	12					225

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1732	N	1732	-0-	-0-	-0-	26	1	1687	2	N	17	4	8			245
							19	9									
05	1768	N	1768	-0-	-0-	-0-	28	1	1709	2	N	28	192	1	4	8	77
							31	9									
06	1680	N	1669	-0-	-11	-0-	27	1	1636	2	N	5					82
							6	9									
07	1798	N	1748	-0-	-50	-0-	29	1	1710	2	N	8	1	8			89
							9	9									
08	1767	N	1746	-0-	-21	-0-	28	1	1705	2	N	12	1	8			100
							13	9									
09	1680	N	1647	-0-	-33	-0-	26	1	1612	2	N	8					108
							9	9									

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3010	X	3010	-0-	-0-	-0-	2980	2	30	9	N	27	4	8			178
05	3614	X	3614	-0-	-0-	-0-	3605	2	9	9	N	8	4	8			182
06	3346	X	3346	-0-	-0-	-0-	3340	2	6	9	N	5					187
07	3315	X	3315	-0-	-0-	-0-	3282	2	33	9	N	30	2	8			215
08	3322	X	3322	-0-	-0-	-0-	3318	2	4	9	N	4	4	8			215
*09	3290	X	3290	-0-	-0-	-0-	3216	2	74	9	N	67					282

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 03/19/2009 TOTAL DEPTH 11276 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5960	X	5960	-0-	-0-	-0-	88	1	5809	2	N	57	25	8			192
							63	9									
05	6572	X	5185	-0-	-1387	-0-	73	1	5051	2	N	55	17	8			230
							61	9									
06	5807	X	5807	-0-	-0-	-0-	92	1	5671	2	N	40	190	1	5	8	75
							44	9									
07	7166	X	7166	-0-	-0-	-0-	121	1	6989	2	N	51	8	8			118
							56	9									
08	7412	X	7412	-0-	-0-	-0-	118	1	7244	2	N	45	10	8			153
							50	9									
*09	7297	X	7297	-0-	-0-	-0-	117	1	7128	2	N	47					200
							52	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	5	1	362	2	N	-0-					97
05	348	N	348	-0-	-0-	-0-	6	1	342	2	N	-0-					97
06	353	N	353	-0-	-0-	-0-	6	1	347	2	N	-0-					97
07	432	N	432	-0-	-0-	-0-	7	1	425	2	N	-0-					97
08	377	N	377	-0-	-0-	-0-	6	1	362	2	N	8					105
							9	9									
09	360	N	354	-0-	-6	-0-	6	1	348	2	N	-0-					105

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2669	-0-	-31	-0-	40	1	2618	2	N	10	2	8			50
							11	9									
05	2790	X	2656	-0-	-134	-0-	42	1	2604	2	N	9	2	8			57
							10	9									
06	2700	X	2619	-0-	-81	-0-	42	1	2568	2	N	8	1	8			64
							9	9									
07	2759	N	2672	-0-	-87	-0-	45	1	2624	2	N	3	1	8			66
							3	9									
08	2726	N	2726	-0-	-0-	-0-	43	1	2679	2	N	4					70
							4	9									
*09	2640	N	2640	-0-	-0-	-0-	43	1	2594	2	N	3					73
							3	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32640	X	30253	-0-	-2387	-0-	447	1	29408	2	N	362	184	1	119	8	377
							398	9									
05	31744	X	31395	-0-	-349	-0-	494	1	30513	2	N	353	390	1	69	8	271
							388	9									
06	30609	X	30609	-0-	-0-	-0-	492	1	29797	2	N	291	389	1	18	8	155
							320	9									
07	31673	X	31673	-0-	-0-	-0-	534	1	30773	2	N	333	28	8			460
							366	9									
08	31199	X	31199	-0-	-0-	-0-	496	1	30419	2	N	258	384	1	26	8	308
							284	9									
*09	29665	X	29665	-0-	-0-	-0-	476	1	28880	2	N	281	391	1			198
							309	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490068	X	15747	-0-	-1474321	-0-	705 237	1 9	14805	2	N	215	28	8			380
05	23366	X	23366	-0-	-0-	-0-	938 343	1 9	22085	2	N	312	392	1	28	8	272
06	21863	X	21863	-0-	-0-	-0-	941 278	1 9	20644	2	N	253	195	1	10	8	320
07	22765	X	22765	-0-	-0-	-0-	970 270	1 9	21525	2	N	245	190	1	13	8	362
08	22856	X	22856	-0-	-0-	-0-	893 255	1 9	21708	2	N	232	361	1	8	8	225
*09	21821	X	21821	-0-	-0-	-0-	920 244	1 9	20657	2	N	222	185	1			262

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

04	231595	X	31415	-0-	-200180	-0-	810 319	1 9	30286	2	N	290	65	8			530
05	30779	X	30779	-0-	-0-	-0-	30464	2	315	9	N	286	393	1	71	8	352
06	37290	X	28025	-0-	-9265	-0-	27758	2	267	9	N	243	192	1	21	8	382
07	37789	X	26989	-0-	-10800	-0-	26730	2	259	9	N	235	30	8			587
08	35371	X	25217	-0-	-10154	-0-	25023	2	194	9	N	176	386	1			377
09	31410	X	23227	-0-	-8183	-0-	23058	2	169	9	N	154	194	1			337

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

04	24840	X	20373	-0-	-4467	-0-	20030	3	343	9	N	312	201	1			483
05	24893	X	21498	-0-	-3395	-0-	21117	3	381	9	N	346	376	1			453
06	24090	X	20015	-0-	-4075	-0-	19649	3	366	9	N	333	557	1			229
07	23033	X	19514	-0-	-3519	-0-	19164	3	350	9	N	318	191	1			356
08	22196	X	18404	-0-	-3792	-0-	18082	3	322	9	N	293	377	1			272
09	20790	X	16468	-0-	-4322	-0-	16178	3	290	9	N	264	182	1			354

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

04	26010	X	17585	-0-	-8425	-0-	17215	3	370	9	N	336	408	1			401
05	25048	X	17283	-0-	-7765	-0-	16929	3	354	9	N	322	199	1			524
06	20430	X	15386	-0-	-5044	-0-	15145	3	241	9	N	219	571	1			172
07	20894	X	14827	-0-	-6067	-0-	14519	3	308	9	N	280	156	1			296
08	19468	X	13794	-0-	-5674	-0-	13551	3	243	9	N	221	171	1			346
09	17580	X	12135	-0-	-5445	-0-	11894	3	241	9	N	219	343	1			222

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					160
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					160
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					160
*07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					160
*08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

*12	14477 X	13325	-0-	-1152	-0-	312	1	12995	2	N	16	29	1			-0-
						18	9									
*01	14477 X	13272	-0-	-1205	-0-	201	1	13071	2	N	-0-					-0-
*02	14000 X	13109	-0-	-891	-0-	10	1	13099	2	N	-0-					-0-
*03	15500 X	14848	-0-	-652	-0-	14848	2			N	-0-					-0-
*04	14700 X	13582	-0-	-1118	-0-	13582	2			N	-0-					-0-
*05	14696 X	14696	-0-	-0-	-0-	14696	2			N	-0-					-0-
*06	14111 X	14111	-0-	-0-	-0-	14111	2			N	-0-					-0-
*07	15378 X	15378	-0-	-0-	-0-	15378	2			N	-0-					-0-
*08	15119 X	15119	-0-	-0-	-0-	10	1	15109	2	N	-0-					-0-
09	13380 X	NO RPT	-0-	-13380	-0-					N	NO RPT					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

04	0 X	-0-	-0-	-0-	-0-					N	-0-					8
05	0 X	-0-	-0-	-0-	-0-					N	-0-					8
06	0 X	-0-	-0-	-0-	-0-					N	-0-					8
07	0 X	-0-	-0-	-0-	-0-					N	-0-					8
08	0 X	-0-	-0-	-0-	-0-					N	-0-					8
09	0 X	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

*01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12447 X	12447	-0-	-0-	-0-	12447	2			N	-0-					-0-
05	11985 X	11985	-0-	-0-	-0-	11985	2			N	-0-					-0-
06	14187 X	14187	-0-	-0-	-0-	14187	2			N	-0-					-0-
07	17162 X	17162	-0-	-0-	-0-	17162	2			N	-0-					-0-
08	12176 X	12176	-0-	-0-	-0-	12176	2			N	-0-					-0-
09	14190 X	12092	-0-	-2098	-0-	12092	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

04	1421	N	1421	-0-	-0-	-0-	304	1	1117	2	N	-0-					81
05	1695	N	1695	-0-	-0-	-0-	440	1	1255	2	N	-0-					81
06	1620	N	1598	-0-	-22	-0-	395	1	1203	2	N	-0-					81
07	1676	N	1676	-0-	-0-	-0-	395	1	1281	2	N	-0-					81
08	1674	N	1281	-0-	-393	-0-	1281	2			N	-0-					81
09	1590	N	1509	-0-	-81	-0-	385	1	1124	2	N	-0-					81

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

04	4497	X	4497	-0-	-0-	-0-	121	1	4376	2	N	-0-					10
05	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-					10
06	8537	X	8537	-0-	-0-	-0-	8537	2			N	-0-					10
07	7767	X	7767	-0-	-0-	-0-	7767	2			N	-0-					10
08	9744	X	9744	-0-	-0-	-0-	9744	2			N	-0-					10
*09	10911	X	10911	-0-	-0-	-0-	10911	2			N	-0-					10

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

04	12060	X	5866	-0-	-6194	-0-	5866	2			N	-0-					28
05	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					28
06	12120	X	11251	-0-	-869	-0-	11251	2			N	-0-					28
07	12524	X	11767	-0-	-757	-0-	11750	2	17	9	N	15					43
08	12803	X	11638	-0-	-1165	-0-	11632	2	6	9	N	5					48
09	12390	X	10288	-0-	-2102	-0-	10288	2			N	-0-					48

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	744	-0-	-306	-0-	744	2			N	-0-					8
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					8
06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					8
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					8
08	1085	N	760	-0-	-325	-0-	760	2			N	-0-					8
09	1050	N	822	-0-	-228	-0-	822	2			N	-0-					8

HELTON, MELVIN WELL #: 2 RRCID -> 051512 COMPL. DATE 08/04/1971 TOTAL DEPTH 14140 PERF.13870 - 13890

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

04	1731	X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
06	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
07	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
08	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
*09	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

04	776	X	776	-0-	-0-	-0-	219	1	557	2	N	-0-					60
05	908	X	908	-0-	-0-	-0-	344	1	564	2	N	-0-					60
06	780	X	780	-0-	-0-	-0-	305	1	475	2	N	-0-					60
07	963	X	963	-0-	-0-	-0-	344	1	619	2	N	-0-					60
08	899	X	512	-0-	-387	-0-	126	1	386	2	N	-0-					60
*09	870	X	771	-0-	-99	-0-	323	1	448	2	N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

04	7020	X	5343	-0-	-1677	-0-	171	1	5172	2	N	-0-					46
05	7305	X	7305	-0-	-0-	-0-	245	1	7060	2	N	-0-					46
06	6925	X	6925	-0-	-0-	-0-	230	1	6695	2	N	-0-					46
07	7361	X	7361	-0-	-0-	-0-	242	1	7119	2	N	-0-					46
08	7316	X	6842	-0-	-474	-0-	248	1	6594	2	N	-0-					46
09	7080	X	5715	-0-	-1365	-0-	216	1	5499	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
*09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

*01	3100 N	8590	-0-	5490	29047	8590	2			N	-0-					88
*02	38728 X	9681	-0-	-29047	-0-	9681	2			N	-0-					88
*03	7504 X	7504	-0-	-0-	-0-	7504	2			N	-0-					88
*04	9776 X	9776	-0-	-0-	-0-	9776	2			N	-0-					88
*05	8847 X	8847	-0-	-0-	-0-	8847	2			N	-0-					88
*06	6240 X	4971	-0-	-1269	-0-	4971	2			N	-0-					88
*07	7006 X	7006	-0-	-0-	-0-	7006	2			N	-0-					88
*08	8341 X	8341	-0-	-0-	-0-	8341	2			N	-0-	70	1			18
*09	8587 X	8587	-0-	-0-	-0-	50	1	8537	2	N	-0-					18

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

*01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

*01	6201 X	6201	-0-	-0-	-0-	201	1	6000	2	N	-0-					75
*02	5695 X	5695	-0-	-0-	-0-	70	1	5625	2	N	-0-					75
*03	6309 X	6309	-0-	-0-	-0-	6309	2			N	-0-					75
*04	5536 X	5536	-0-	-0-	-0-	5536	2			N	-0-					75
*05	6169 X	6012	-0-	-157	-0-	6012	2			N	-0-					75
*06	6030 X	5685	-0-	-345	-0-	5685	2			N	-0-					75
*07	6231 X	5453	-0-	-778	-0-	5453	2			N	-0-					75
*08	6231 X	5206	-0-	-1025	-0-	10	1	5196	2	N	-0-					75
09	5760 X	5079	-0-	-681	-0-	60	1	5015	2	N	4	79	1			-0-
						4	9									

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7557	X	7557	-0-	-0-	-0-	7557	2			N	-0-					-0-
05	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-
06	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
07	7353	X	7353	-0-	-0-	-0-	7353	2			N	-0-					-0-
08	7910	X	7910	-0-	-0-	-0-	7910	2			N	-0-					-0-
*09	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	2251	-0-	-599	-0-	38	1	2213	2	N	-0-					-0-
05	2604	N	2368	-0-	-236	-0-	39	1	2329	2	N	-0-					-0-
06	2310	N	2286	-0-	-24	-0-	13	1	2273	2	N	-0-					-0-
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
08	2356	N	2296	-0-	-60	-0-	2296	2			N	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
05	8230	X	8230	-0-	-0-	-0-	8230	2			N	-0-					-0-
06	9900	X	6472	-0-	-3428	-0-	6472	2			N	-0-					-0-
07	10230	X	7329	-0-	-2901	-0-	7329	2			N	-0-					-0-
*08	9585	X	9585	-0-	-0-	-0-	9585	2			N	-0-					-0-
09	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					112
05	12305	X	12305	-0-	-0-	-0-	12305	2			N	-0-					112
06	13717	X	13717	-0-	-0-	-0-	13717	2			N	-0-					112
*07	11817	X	11817	-0-	-0-	-0-	11817	2			N	-0-					112
*08	9	X	9	-0-	-0-	-0-	9	2			N	-0-					112
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4161	4160	-0-	-1	-0-	178	1	3982	2	N	-0-					1
05	3038	3225	-0-	187	187	180	1	3042	2	N	3	3	8			1
						3	9									
06	2940	198	-0-	-2742	-0-	198	1			N	-0-					1
07	3038	170	-0-	-2868	-0-	170	1			N	-0-					1
08	3038	192	-0-	-2846	-0-	192	1			N	-0-					1
09	2940	147	-0-	-2793	-0-	147	1			N	-0-					1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

04	2490 N	-0-	-0-	-2490	-0-					N	-0-					-0-
05	1519 N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

04	2163 R	2163	-0-	-0-	-0-	179	1	1984	2	N	-0-					-0-
05	2263 R	2263	-0-	-0-	-0-	182	1	2081	2	N	-0-					-0-
06	2310 #	1683	-0-	-627	-0-	121	1	1562	2	N	-0-					-0-
07	2387 #	1581	-0-	-806	-0-	80	1	1501	2	N	-0-					-0-
08	2387 #	2322	-0-	-65	-0-	198	1	2124	2	N	-0-					-0-
*09	2334 R	2334	-0-	-0-	-0-	178	1	2156	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

04	7950	7950	-0-	-0-	-0-	971	1	6955	2	N	22					156
						24	9									
05	7123 R	7123	-0-	-0-	-0-	767	1	6349	2	N	6					162
						7	9									
06	7890	5343	-0-	-2547	-0-	709	1	4634	2	N	-0-					162
07	8153	7448	-0-	-705	-0-	842	1	6606	2	N	-0-					162
08	8153	7818	-0-	-335	-0-	852	1	6966	2	N	-0-					162
09	7890	14109	-0-	6219	6219	787	1	13322	2	N	-0-					162

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1267	-0-	-743	-0-	1267	3			N	-0-					26
05	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					26
06	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					26
07	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					26
08	2015	N	1877	-0-	-138	-0-	1877	3			N	-0-					26
09	1890	N	1731	-0-	-159	-0-	1729	3	2	9	N	2					28

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					13
05	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					13
06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					13
07	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					13
08	1705	N	1274	-0-	-431	-0-	1273	3	1	9	N	1					14
09	1350	N	1299	-0-	-51	-0-	1298	3	1	9	N	1					15

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
09	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	N	5					55
05	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					55
06	1196	N	1196	-0-	-0-	-0-	1183	3	13	9	N	12	56	1			11
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					11
08	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					11
09	1200	N	1076	-0-	-124	-0-	1074	3	2	9	N	2					13

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5281	X	5281	-0-	-0-	-0-	5229	3	52	9	N	47					192
05	5157	X	5157	-0-	-0-	-0-	5114	3	43	9	N	39	194	1			37
06	5342	X	5342	-0-	-0-	-0-	5314	3	28	9	N	25					62
07	4372	X	4372	-0-	-0-	-0-	4361	3	11	9	N	10					72
08	5311	X	5311	-0-	-0-	-0-	5308	3	3	9	N	3					75
*09	5177	X	5177	-0-	-0-	-0-	5164	3	13	9	N	12					87

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	2066	-0-	-2314	-0-	2066	3			N	-0-					-0-
05	3348	X	219	-0-	-3129	-0-	219	3			N	-0-					-0-
06	3240	X	1748	-0-	-1492	-0-	1748	3			N	-0-					-0-
07	3410	X	417	-0-	-2993	-0-	417	3			N	-0-					-0-
08	3410	X	262	-0-	-3148	-0-	262	3			N	-0-					-0-
09	2070	X	109	-0-	-1961	-0-	109	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6346		6346	-0-	-0-	-0-	6346	3			N	-0-					-0-
05	6430		6430	-0-	-0-	-0-	6430	3			N	-0-					-0-
06	5580		4228	-0-	-1352	-0-	4228	3			N	-0-					-0-
07	6460		6460	-0-	-0-	-0-	6460	3			N	-0-					-0-
08	6460		5138	-0-	-1322	-0-	5138	3			N	-0-					-0-
09	6460		6249	-0-	-211	-0-	6249	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	370	-0-	-200	-0-	87	1	274	2	N	8					108
							9	9									
05	527	N	297	-0-	-230	-0-	90	1	199	2	N	7					115
							8	9									
06	540	N	390	-0-	-150	-0-	110	1	271	2	N	8					123
							9	9									
07	552	N	552	-0-	-0-	-0-	138	1	414	2	N	-0-					123
08	493	N	493	-0-	-0-	-0-	136	1	346	2	N	10					133
							11	9									
*09	467	N	467	-0-	-0-	-0-	128	1	339	2	N	-0-					133

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1609	N	1609	-0-	-0-	-0-	301	1	1308	2	N	-0-					-0-
05	1581	N	1277	-0-	-304	-0-	314	1	963	2	N	-0-					-0-
06	1380	N	1281	-0-	-99	-0-	313	1	968	2	N	-0-					-0-
07	1674	N	1398	-0-	-276	-0-	310	1	1088	2	N	-0-					-0-
08	1271	N	1240	-0-	-31	-0-	309	1	931	2	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	300	1	941	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	#	301	-0-	-629	-0-	50	1	250	2	N	1					18
							1	9									
05	1327	R	1327	-0-	-0-	-0-	97	1	1224	2	N	5					23
							6	9									
06	951	R	951	-0-	-0-	-0-	90	1	859	2	N	2					25
							2	9									
07	787	R	787	-0-	-0-	-0-	78	1	706	2	N	3					28
							3	9									
08	1333	#	990	-0-	-343	-0-	97	1	891	2	N	2					30
							2	9									
09	1290	#	903	-0-	-387	-0-	94	1	809	2	N	-0-					30

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JCB II ENTERPRISES, LLC 430581
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					121
05	0	#	-0-	-0-	-0-	-0-					N	-0-					121
06	0	#	-0-	-0-	-0-	-0-					N	-0-					121
07	0	#	-0-	-0-	-0-	-0-					N	-0-					121
08	0	#	-0-	-0-	-0-	-0-					N	-0-					121
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					121

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 183844 COMPL. DATE 06/28/2001 TOTAL DEPTH 9400 PERF. 8784 - 8800

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 4/23/13

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

04	4101		4101	-0-	-0-	-0-	4071	2	30	9	N	27					232
05	4260		4260	-0-	-0-	-0-	4186	2	74	9	N	67	199	1			100
06	4144		4144	-0-	-0-	-0-	4131	2	13	9	N	12					112
07	4290		4290	-0-	-0-	-0-	4266	2	24	9	N	22					134
08	4318		4318	-0-	-0-	-0-	4276	2	42	9	N	38					172
*09	4185		4185	-0-	-0-	-0-	4130	2	55	9	N	50					222

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

04	1890	N	723	-0-	-1167	B	-0-	723	3			N	-0-				84
05	1767	N	762	-0-	-1005	B	-0-	762	3			N	-0-				84
06	733	N	733	-0-	-0-	B	-0-	725	3	8	9	N	7	78	1		13
07	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-				13
08	775	N	739	-0-	-36	B	-0-	739	3			N	-0-				13
	09/01 BALANCING DATE STATUS ->			-0-													
09	720	N	718	-0-	-2	B	-0-	718	3			N	-0-				13

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
	09/01 BALANCING DATE STATUS ->			-0-													
09	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					57
05	1519	N	1227	-0-	-292	-0-	1227	3			N	-0-					57
06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					57
07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					57
08	1240	N	1037	-0-	-203	-0-	1037	3			N	-0-					57
*09	1170	N	1019	-0-	-151	-0-	1016	3	3	9	N	3					60

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

04	82	N	82	-0-	-0-	-0-	-0-	82	2			N	-0-				20
05	128	N	128	-0-	-0-	-0-	-0-	128	2			N	-0-				20
06	133	N	133	-0-	-0-	-0-	-0-	133	2			N	-0-				20
07	93	N	92	-0-	-1	-0-	-0-	92	2			N	-0-				20
08	124	N	45	-0-	-79	-0-	-0-	45	2			N	-0-				20
09	120	N	-0-	-0-	-120	-0-						N	-0-				20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

04	150	#	90	-0-	-60	-0-	-0-	22	1	68	2	N	-0-				125
05	217	#	49	-0-	-168	-0-	-0-	10	1	39	2	N	-0-				125
06	210	#	172	-0-	-38	-0-	-0-	36	1	126	2	N	9				134
								10	9								
07	217	#	205	-0-	-12	-0-	-0-	62	1	143	2	N	-0-				134
08	183	R	183	-0-	-0-	-0-	-0-	62	1	121	2	N	-0-				134
09	180	#	132	-0-	-48	-0-	-0-	60	1	71	2	N	1				135
								1	9								

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

04	4410	X	3339	-0-	-1071	-0-	3310	3	29	9	N	26	161	1			176
05	4371	X	3959	-0-	-412	-0-	3891	3	68	9	N	62					238
06	4230	X	3303	-0-	-927	-0-	3290	3	13	9	N	12					250
07	4216	X	2525	-0-	-1691	-0-	2519	3	6	9	N	5					255
08	4216	X	2073	-0-	-2143	-0-	2065	3	8	9	N	7					262
09	3840	X	2355	-0-	-1485	-0-	2355	3			N	-0-					262

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

04	3810	#	3633	-0-	-177	-0-	3633	2			N	-0-					68
05	3937	#	3639	-0-	-298	-0-	3639	2			N	-0-					68
06	3261		3261	-0-	-0-	-0-	3261	2			N	-0-					68
07	3551		3551	-0-	-0-	-0-	3551	2			N	-0-					68
08	2598		2598	-0-	-0-	-0-	2598	2			N	-0-					68
*09	2524		2524	-0-	-0-	-0-	2524	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	790	-0-	-80	-0-	21	1	769	2	N	-0-					148
05	868	X	793	-0-	-75	-0-	21	1	772	2	N	-0-					148
06	780	X	626	-0-	-154	-0-	21	1	605	2	N	-0-					148
07	806	X	789	-0-	-17	-0-	21	1	768	2	N	-0-					148
08	806	X	697	-0-	-109	-0-	21	1	676	2	N	-0-					148
09	780	X	652	-0-	-128	-0-	21	1	631	2	N	-0-					148

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	64	-0-	-386	-0-	21	1	43	2	N	-0-					191
05	341	X	50	-0-	-291	-0-	21	1	29	2	N	-0-					191
06	30	X	27	-0-	-3	-0-	21	1	6	2	N	-0-					191
07	76	X	76	-0-	-0-	-0-	21	1	55	2	N	-0-					191
08	70	X	70	-0-	-0-	-0-	21	1	49	2	N	-0-					191
*09	96	X	96	-0-	-0-	-0-	21	1	75	2	N	-0-					191

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	689	-0-	-151	-0-	21	1	668	2	N	-0-					100
05	762	X	762	-0-	-0-	-0-	21	1	715	2	N	24					124
							26	9									
06	667	X	667	-0-	-0-	-0-	21	1	646	2	N	-0-					124
07	720	X	720	-0-	-0-	-0-	21	1	677	2	N	20					144
							22	9									
08	775	X	658	-0-	-117	-0-	21	1	637	2	N	-0-					144
09	750	X	643	-0-	-107	-0-	21	1	622	2	N	-0-					144

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	390	-0-	-750	-0-	21	1	369	2	N	-0-					90
05	1147	X	824	-0-	-323	-0-	21	1	803	2	N	-0-					90
06	1110	X	809	-0-	-301	-0-	21	1	788	2	N	-0-					90
07	1147	X	887	-0-	-260	-0-	21	1	866	2	N	-0-					90
08	1054	X	854	-0-	-200	-0-	21	1	833	2	N	-0-					90
09	810	X	795	-0-	-15	-0-	21	1	774	2	N	-0-					90

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1884	-0-	-186	-0-	21	1	1863	2	N	-0-					148
05	2046	X	1896	-0-	-150	-0-	21	1	1875	2	N	-0-					148
06	1980	X	1520	-0-	-460	-0-	21	1	1499	2	N	-0-					148
07	2046	X	1722	-0-	-324	-0-	21	1	1680	2	N	19					167
							21	9									
08	2015	X	1716	-0-	-299	-0-	21	1	1695	2	N	-0-					167
09	1890	X	1663	-0-	-227	-0-	21	1	1642	2	N	-0-					167

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

04	721	N	721	-0-	-0-		-0-	27 2	1 4	692	3	N	-0-					175
05	855	N	855	-0-	-0-		-0-	30 2	1 4	823	3	N	-0-					175
06	923	N	923	-0-	-0-		-0-	31 1	1 4	891	3	N	-0-					175
07	934	N	934	-0-	-0-		-0-	31 1	1 4	902	3	N	-0-					175
08	910	N	910	-0-	-0-		-0-	29 2	1 4	879	3	N	-0-					175
09	930	N	888	-0-	-42		-0-	29 2	1 4	857	3	N	-0-					175

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	5091	-0-	-339	-0-	237	1	4852	3	N	-0-					146
							2	4									
05	5177	X	5078	-0-	-99	-0-	219	1	4857	3	N	-0-					146
							2	4									
06	4860	X	4796	-0-	-64	-0-	177	1	4605	3	N	12					158
							1	4	13	9							
07	5270	X	5152	-0-	-118	-0-	177	1	4974	3	N	-0-					158
							1	4									
08	5270	X	4809	-0-	-461	-0-	4795	3	14	9	N	13					171
09	5100	X	4355	-0-	-745	-0-	159	1	4194	3	N	-0-					171
							2	4									

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

04	468	N	468	-0-	-0-	-0-	466	2	2	9	N	2					174
05	868	N	524	-0-	-344	-0-	521	2	3	9	N	3					177
06	230	N	230	-0-	-0-	-0-	228	2	2	9	N	2					179
07	496	N	-0-	-0-	-496	-0-					N	-0-					179
08	527	N	124	-0-	-403	-0-	124	2			N	-0-					179
09	240	N	75	-0-	-165	-0-	75	2			N	-0-					179

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					64
05	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					64
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					64
07	1178	N	1020	-0-	-158	-0-	1020	2			N	-0-					64
08	1054	N	974	-0-	-80	-0-	974	2			N	-0-					64
09	960	N	864	-0-	-96	-0-	864	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARVIS WELL #: 1 RRCID -> 066879 COMPL. DATE 02/27/1976 TOTAL DEPTH 11650 PERF.11498 - 11508

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

04	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					112
05	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					112
06	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					112
07	3175	X	3175	-0-	-0-	-0-	3175	3			N	-0-					112
*08	3100	X	2525	-0-	-575	-0-	2525	3			N	-0-					112
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2806	-0-	-434	-0-	2797	2	9	9	N	8					33
05	3348	X	2978	-0-	-370	-0-	2970	2	8	9	N	7					40
06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					40
07	3100	X	2680	-0-	-420	-0-	2680	2			N	-0-					40
08	3100	X	2817	-0-	-283	-0-	2817	2			N	-0-					40
09	2880	X	2623	-0-	-257	-0-	2623	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

04	3582	X	3582	-0-	-0-	-0-	3575	3	7	9	N	6					24
05	3522	X	3522	-0-	-0-	-0-	3497	3	25	9	N	23					47
06	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					47
07	3223	X	3223	-0-	-0-	-0-	3212	3	11	9	N	10					57
08	3742	X	3742	-0-	-0-	-0-	3716	3	26	9	N	24					81
*09	3481	X	3481	-0-	-0-	-0-	3456	3	25	9	N	23					104

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

*03	2169	N	2169	-0-	-0-	-0-	2139	3	30	9	N	27					190
04	2160	N	2063	-0-	-97	-0-	2060	3	3	9	N	3					193
05	2139	N	2034	-0-	-105	-0-	2015	3	19	9	N	17					210
06	2130	N	1862	-0-	-268	-0-	1860	3	2	9	N	2	195	1			17
07	2139	N	1922	-0-	-217	-0-	1922	3			N	-0-					17
08	2101	N	2101	-0-	-0-	-0-	2093	3	8	9	N	7					24
*09	1987	N	1987	-0-	-0-	-0-	1978	3	9	9	N	8					32

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

04	3390	X	3262	-0-	-128	-0-	3240	3	22	9	N	20					35
05	3348	X	3023	-0-	-325	-0-	2988	3	35	9	N	32					67
06	3240	X	2912	-0-	-328	-0-	2912	3			N	-0-					67
07	3379	X	2991	-0-	-388	-0-	2967	3	24	9	N	22					89
08	3385	X	3385	-0-	-0-	-0-	3363	3	22	9	N	20					109
09	3270	X	3080	-0-	-190	-0-	3056	3	24	9	N	22					131

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1877	-0-	-163	-0-	1877	3			N	-0-					202
05	1984	N	1871	-0-	-113	-0-	1864	3	7	9	N	6					208
06	1890	N	1617	-0-	-273	-0-	1616	3	1	9	N	1	185	1			24
07	1953	N	1653	-0-	-300	-0-	1652	3	1	9	N	1					25
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					25
*09	1769	N	1769	-0-	-0-	-0-	1765	3	4	9	N	4					29

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

04	3000	X	2405	-0-	-595	-0-	2405	3			N	-0-					119
05	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					119
06	2670	X	2405	-0-	-265	-0-	2405	3			N	-0-					119
07	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					119
08	3379	X	2899	-0-	-480	-0-	2875	3	24	9	N	22					141
09	3270	X	2716	-0-	-554	-0-	2705	3	11	9	N	10					151

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
08	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

04	3000	N	3322	-0-	322	796	3320	3	2	9	N	2					49
05	3100	N	3450	-0-	350	1146	3443	3	7	9	N	6					55
06	4412	X	3266	-0-	-1146	-0-	3266	3			N	-0-					55
07	3143	X	3143	-0-	-0-	-0-	3137	3	6	9	N	5					60
08	3337	X	3337	-0-	-0-	-0-	3318	3	19	9	N	17					77
*09	3112	X	3112	-0-	-0-	-0-	3093	3	19	9	N	17					94

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

04	3441	X	3441	-0-	-0-	-0-	3428	3	13	9	N	12					22
05	3383	X	3383	-0-	-0-	-0-	3366	3	17	9	N	15					37
06	3070	X	3070	-0-	-0-	-0-	3061	3	9	9	N	8					45
07	3069	X	3049	-0-	-20	-0-	3034	3	15	9	N	14					59
08	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					59
09	2970	X	2503	-0-	-467	-0-	2503	3			N	-0-					59

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

04	3457	X	3457	-0-	-0-	-0-	3435	3	22	9	N	20					28
05	3064	X	3064	-0-	-0-	-0-	3017	3	47	9	N	43					71
06	2670	X	2426	-0-	-244	-0-	2383	3	43	9	N	39					110
07	3100	X	2106	-0-	-994	-0-	2106	3			N	-0-					110
08	3100	X	2665	-0-	-435	-0-	2665	3			N	-0-					110
09	3000	X	1935	-0-	-1065	-0-	1935	3			N	-0-					110

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
07	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

04	690	N	651	-0-	-39	-0-	651	3			N	-0-					129
05	1674	N	583	-0-	-1091	-0-	583	3			N	-0-					129
06	1380	N	543	-0-	-837	-0-	543	3			N	-0-					129
07	682	N	303	-0-	-379	-0-	303	3			N	-0-					129
08	589	N	-0-	-0-	-589	-0-					N	-0-					129
09	540	N	-0-	-0-	-540	-0-					N	-0-					129

CABOT OIL & GAS CORPORATION 121700
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05	1550	N	778	-0-	-772	-0-	778	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
*09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

04	360	N	344	-0-	-16	-0-	344	2			N	-0-					45
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					45
06	360	N	251	-0-	-109	-0-	251	2			N	-0-					45
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					45
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					45
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					45

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	790	-0-	-650	-0-	790	2			N	-0-					25
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					25
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					25
07	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					25
08	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					25
*09	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

04	3224	X	3224	-0-	-0-	-0-	30	1	3158	2	N	33					181
							36	9									
05	3230	X	3230	-0-	-0-	-0-	30	1	3176	2	N	22					203
							24	9									
06	2940	X	2639	-0-	-301	-0-	30	1	2584	2	N	23					226
							25	9									
07	3038	X	2759	-0-	-279	-0-	31	1	2705	2	N	21	193	1			54
							23	9									
08	3181	X	3181	-0-	-0-	-0-	31	1	3130	2	N	18					72
							20	9									
*09	2960	X	2960	-0-	-0-	-0-	30	1	2912	2	N	16					88
							18	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

04	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	403	N	267	-0-	-136	-0-	267	3			N	-0-					-0-
06	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	578	-0-	-22	-0-	24	1	552	3	N	-0-					-0-
							2	4									
05	620	N	399	-0-	-221	-0-	18	1	379	3	N	-0-					-0-
							2	4									
06	600	N	345	-0-	-255	-0-	10	1	334	3	N	-0-					-0-
							1	4									
07	914	N	914	-0-	-0-	-0-	10	1	903	3	N	-0-					-0-
							1	4									
08	794	N	794	-0-	-0-	-0-	45	1	747	3	N	-0-					-0-
							2	4									
*09	1061	N	1061	-0-	-0-	-0-	27	1	1032	3	N	-0-					-0-
							2	4									

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

04	2580	N	2500	-0-	-80	-0-	2500	3			N	-0-					35
05	2604	N	2516	-0-	-88	-0-	2510	3	6	9	N	5					40
06	2490	N	2320	-0-	-170	-0-	2320	3			N	-0-					40
07	2573	N	2481	-0-	-92	-0-	2481	3			N	-0-					40
08	2511	N	2371	-0-	-140	-0-	2371	3			N	-0-					40
09	2310	N	2041	-0-	-269	-0-	2041	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

04	600	N	568	-0-	-32	-0-	568	3			N	-0-					42
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					42
06	570	N	444	-0-	-126	-0-	444	3			N	-0-					42
07	589	N	340	-0-	-249	-0-	340	3			N	-0-					42
08	527	N	242	-0-	-285	-0-	242	3			N	-0-					42
09	450	N	134	-0-	-316	-0-	134	3			N	-0-					42

FOREST OIL CORPORATION 275740
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF. 11636 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4183	X	4183	-0-	-0-	-0-	86	1	4095	3	N	-0-					54
							2	4									
05	4371	X	3945	-0-	-426	-0-	87	1	3856	3	N	-0-					54
							2	4									
06	4245	X	4245	-0-	-0-	-0-	104	1	4140	3	N	-0-					54
							1	4									
07	4371	X	3867	-0-	-504	-0-	104	1	3762	3	N	-0-					54
							1	4									
08	4309	X	3788	-0-	-521	-0-	93	1	3693	3	N	-0-					54
							2	4									
09	4260	X	3555	-0-	-705	-0-	76	1	3477	3	N	-0-					54
							2	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					32
05	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	N	15					47
06	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					47
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					47
08	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					47
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					47

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

04	5721	X	5721	-0-	-0-	-0-	5721	3			N	-0-					-0-
05	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-
06	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-
07	5451	X	5451	-0-	-0-	-0-	5451	3			N	-0-					-0-
08	5211	X	5211	-0-	-0-	-0-	5211	3			N	-0-					-0-
*09	4579	X	4579	-0-	-0-	-0-	4579	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

04	611	X	611	-0-	-0-	-0-	611	2			N	-0-					111
05	503	X	503	-0-	-0-	-0-	491	2	12	9	N	11					122
06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					122
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					122
08	270	X	270	-0-	-0-	-0-	270	2			N	-0-					122
*09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					122

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	1984	N	893	-0-	-1091	-0-	893	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	3100	N	4119	-0-	1019	1019	4119	3			N	-0-					-0-
*09	3000	N	3640	-0-	640	1659	3640	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	771	-0-	-429	-0-	167	1	604	2	N	-0-					55
05	1565	N	1565	-0-	-0-	-0-	342	1	1223	2	N	-0-					55
06	1214	N	1214	-0-	-0-	-0-	320	1	894	2	N	-0-					55
07	1014	N	1014	-0-	-0-	-0-	121	1	893	2	N	-0-					55
08	1550	N	963	-0-	-587	-0-	963	2			N	-0-					55
*09	1200	N	916	-0-	-284	-0-	909	2	7	9	N	6					61

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

04	630	N	528	-0-	-102	-0-	522	3	6	9	N	5					74
05	589	N	509	-0-	-80	-0-	509	3			N	-0-					74
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					74
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					74
08	496	N	462	-0-	-34	-0-	453	3	9	9	N	8					82
*09	486	N	486	-0-	-0-	-0-	480	3	6	9	N	5					87

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					134
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					134
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					134
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					134
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					134
09	1020	N	705	-0-	-315	-0-	705	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

04	810	N	317	-0-	-493	-0-	316	3	1	9	N	1	147	1			12
05	620	N	293	-0-	-327	-0-	293	3			N	-0-					12
06	420	N	203	-0-	-217	-0-	203	3			N	-0-					12
07	341	N	169	-0-	-172	-0-	169	3			N	-0-					12
08	279	N	165	-0-	-114	-0-	165	3			N	-0-					12
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

04	274	N	274	-0-	-0-	-0-	263	2	11	9	N	10					166
05	195	N	195	-0-	-0-	-0-	189	2	6	9	N	5					171
06	270	N	233	-0-	-37	-0-	222	2	11	9	N	10					181
07	279	N	192	-0-	-87	-0-	184	2	8	9	N	7					188
08	217	N	217	-0-	-0-	-0-	204	2	13	9	N	12					200
*09	246	N	246	-0-	-0-	-0-	232	2	14	9	N	13					213

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	58	1	1375	3	N	18					57
							2	4	20	9							
05	1457	N	1386	-0-	-71	-0-	52	1	1317	3	N	14					71
							2	4	15	9							
06	1410	N	1021	-0-	-389	-0-	38	1	973	3	N	8					79
							1	4	9	9							
07	1519	N	1312	-0-	-207	-0-	38	1	1273	3	N	-0-					79
							1	4									
08	1395	N	1204	-0-	-191	-0-	1184	3	20	9	N	18					97
09	1020	N	509	-0-	-511	-0-	16	1	478	3	N	12					109
							2	4	13	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3039	X	3039	-0-	-0-	-0-	88	1	2886	3	N	57					183
							2	4	63	9							
05	3069	X	2951	-0-	-118	-0-	83	1	2841	3	N	23	181	1			25
							2	4	25	9							
06	2970	X	2339	-0-	-631	-0-	58	1	2218	3	N	56					81
							1	4	62	9							
07	3069	X	2686	-0-	-383	-0-	58	1	2618	3	N	8					89
							1	4	9	9							
08	3069	X	2881	-0-	-188	-0-	64	1	2760	3	N	50					139
							2	4	55	9							
09	2970	X	1632	-0-	-1338	-0-	34	1	1551	3	N	41					180
							2	4	45	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					72
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					72
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1028	-0-	-772	-0-	32	1	994	3	N	-0-					86
							2	4									
05	1829	N	1113	-0-	-716	-0-	31	1	1079	3	N	1					87
							2	4	1	9							
06	780	N	734	-0-	-46	-0-	20	1	713	3	N	-0-					87
							1	4									
07	1054	N	885	-0-	-169	-0-	20	1	864	3	N	-0-					87
							1	4									
08	1116	N	895	-0-	-221	-0-	24	1	869	3	N	-0-					87
							2	4									
09	720	N	304	-0-	-416	-0-	14	1	288	3	N	-0-					87
							2	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	12	1	358	3	N	6					45
							2	4	7	9							
05	384	N	384	-0-	-0-	-0-	12	1	359	3	N	10					55
							2	4	11	9							
06	390	N	302	-0-	-88	-0-	9	1	280	3	N	11					66
							1	4	12	9							
07	405	N	405	-0-	-0-	-0-	9	1	389	3	N	5					71
							1	4	6	9							
08	372	N	368	-0-	-4	-0-	13	1	336	3	N	15					86
							2	4	17	9							
*09	321	N	321	-0-	-0-	-0-	8	1	300	3	N	10					96
							2	4	11	9							

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

04	150	N	129	-0-	-21	-0-	23	1	106	3	N	-0-					34
05	124	N	98	-0-	-26	-0-	17	1	81	3	N	-0-					34
06	120	N	54	-0-	-66	-0-	10	1	44	3	N	-0-					34
07	124	N	69	-0-	-55	-0-	10	1	59	3	N	-0-					34
08	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					34
09	60	N	39	-0-	-21	-0-	6	1	33	3	N	-0-					34

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

04	2490	N	2255	-0-	-235	-0-	2255	3			N	-0-					82
05	2232	N	2059	-0-	-173	-0-	2059	3			N	-0-					82
06	2250	N	1519	-0-	-731	-0-	1519	3			N	-0-					82
07	2325	N	1323	-0-	-1002	-0-	1323	3			N	-0-					82
08	2046	N	689	-0-	-1357	-0-	689	3			N	-0-					82
09	1530	N	526	-0-	-1004	-0-	526	3			N	-0-					82

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					52
05	1178	N	1101	-0-	-77	-0-	1099	3	2	9	N	2					54
06	1110	N	878	-0-	-232	-0-	878	3			N	-0-					54
07	1147	N	984	-0-	-163	-0-	984	3			N	-0-					54
08	1116	N	797	-0-	-319	-0-	786	3	11	9	N	10					64
09	870	N	254	-0-	-616	-0-	252	3	2	9	N	2					66

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

04	1832	N	1832	-0-	-0-	-0-	22	1	1786	3	Y	20					67
							2	4	22	9							
05	1803	N	1803	-0-	-0-	-0-	22	1	1777	3	Y	2					69
							2	4	2	9							
06	1641	N	1641	-0-	-0-	-0-	18	1	1591	3	Y	28					97
							1	4	31	9							
07	1891	N	1789	-0-	-102	-0-	18	1	1757	3	Y	12					109
							1	4	13	9							
08	1798	N	1725	-0-	-73	-0-	1725	3			Y	-0-					109
09	1650	N	1598	-0-	-52	-0-	18	1	1556	3	Y	20					129
							2	4	22	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

04	1380	N	1375	-0-	-5	-0-	1374	3	1	9	N	1					114
05	1581	N	1383	-0-	-198	-0-	1381	3	2	9	N	2					116
06	1440	N	1290	-0-	-150	-0-	1290	3			N	-0-					116
07	1426	N	1305	-0-	-121	-0-	1305	3			N	-0-					116
08	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					116
09	1290	N	981	-0-	-309	-0-	957	3	24	9	N	22					138

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

*01	2	N	-0-	-0-	-2	-0-					N	-0-					141
02	2	N	-0-	-0-	-2	-0-					N	-0-					141
03	13	N	-0-	-0-	-13	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-	116	1			25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2860	X	2860	-0-	-0-	-0-	120	1	2726	3	N	11					102
							2	4	12	9							
05	2692	X	2692	-0-	-0-	-0-	116	1	2556	3	N	16					118
							2	4	18	9							
06	2220	X	1830	-0-	-390	-0-	77	1	1752	3	N	-0-					118
							1	4									
07	2294	X	1836	-0-	-458	-0-	77	1	1758	3	N	-0-					118
							1	4									
08	2294	X	1338	-0-	-956	-0-	42	1	1282	3	N	11					129
							2	4	12	9							
09	1830	N	825	-0-	-1005	-0-	19	1	734	3	N	64					193
							2	4	70	9							

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2999	X	2999	-0-	-0-	-0-	104	1	2893	3	N	-0-					81
							2	4									
05	3011	X	3011	-0-	-0-	-0-	106	1	2903	3	N	-0-					81
							2	4									
06	2536	X	2536	-0-	-0-	-0-	89	1	2435	3	N	10					91
							1	4	11	9							
07	2849	X	2849	-0-	-0-	-0-	89	1	2756	3	N	3					94
							1	4	3	9							
08	2637	X	2637	-0-	-0-	-0-	89	1	2524	3	N	20					114
							2	4	22	9							
09	1890	X	1837	-0-	-53	-0-	57	1	1770	3	N	7					121
							2	4	8	9							

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	N	12					156
05	1302	N	1152	-0-	-150	-0-	1141	3	11	9	N	10					166
06	1260	N	966	-0-	-294	-0-	966	3			N	-0-					166
07	1302	N	1025	-0-	-277	-0-	1008	3	17	9	N	15					181
08	1147	N	839	-0-	-308	-0-	839	3			N	-0-					181
09	960	N	232	-0-	-728	-0-	232	3			N	-0-					181

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					160
05	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	N	1					161
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					161
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					161
08	1085	N	1056	-0-	-29	-0-	1056	3			N	-0-					161
09	990	N	960	-0-	-30	-0-	960	3			N	-0-					161

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1680	N	1680	-0-	-0-	-0-	29	1	1649	3	N	-0-					17
							2	4									
04	1920	N	1478	-0-	-442	-0-	26	1	1450	3	N	-0-					17
							2	4									
05	1674	N	1593	-0-	-81	-0-	28	1	1555	3	N	7					24
							2	4	8	9							
06	1680	N	1451	-0-	-229	-0-	25	1	1418	3	N	6					30
							1	4	7	9							
07	1519	N	1509	-0-	-10	-0-	25	1	1483	3	N	-0-					30
							1	4									
08	1581	N	1512	-0-	-69	-0-	26	1	1473	3	N	10					40
							2	4	11	9							
09	1440	N	1386	-0-	-54	-0-	22	1	1356	3	N	5					45
							2	4	6	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					55
05	1984	N	1707	-0-	-277	-0-	1707	3			N	-0-					55
06	1890	N	417	-0-	-1473	-0-	417	3			N	-0-					55
07	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					55
08	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					55
*09	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					57

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1833	-0-	-117	-0-	1800	3	33	9	Y	30					159
05	1953	N	1863	-0-	-90	-0-	1807	3	56	9	Y	51					210
06	1830	N	1638	-0-	-192	-0-	1638	3			Y	-0-					210
07	1891	N	1769	-0-	-122	-0-	1757	3	12	9	Y	11	183	1			38
08	1860	N	1708	-0-	-152	-0-	1689	3	19	9	Y	17					55
09	1650	N	1390	-0-	-260	-0-	1351	3	39	9	Y	35					90

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		1279	-0-	1279	1279	1279	3			N	-0-					27
07	14B2 EXT		1790	-0-	1790	3069	1790	3			N	-0-					27
08	T. A.		1342	-0-	1342	4411	1342	3			N	-0-					27
*09	4411	X	-0-	-0-	-4411	-0-					N	-0-					27

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	6	1	765	3	N	-0-					136
							2	4									
05	2127	N	2127	-0-	-0-	-0-	21	1	2089	3	N	14					150
							2	4	15	9							
06	1988	N	1988	-0-	-0-	-0-	8	1	1979	3	N	-0-					150
							1	4									
07	3070	N	3070	-0-	-0-	-0-	8	1	3061	3	N	-0-					150
							1	4									
08	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					150
09	1980	N	1571	-0-	-409	-0-	5	1	1553	3	N	10					160
							2	4	11	9							

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1035	3	15	9	N	14					64
05	1054	N	886	-0-	-168	-0-	886	3			N	-0-					64
06	960	N	368	-0-	-592	-0-	368	3			N	-0-					64
07	1085	N	771	-0-	-314	-0-	771	3			N	-0-					64
08	899	N	620	-0-	-279	-0-	620	3			N	-0-					64
09	360	N	65	-0-	-295	-0-	65	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1209	N	1209	-0-	-0-	-0-	1192	3	17	9	N	15					114
05	1148	N	1148	-0-	-0-	-0-	1126	3	22	9	N	20					134
06	1170	N	899	-0-	-271	-0-	884	3	15	9	N	14					148
07	1240	N	995	-0-	-245	-0-	987	3	8	9	N	7					155
08	1147	N	964	-0-	-183	-0-	964	3			N	-0-					155
09	900	N	726	-0-	-174	-0-	726	3			N	-0-					155

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	32	1	798	3	N	-0-			87
							2	4							
05	882	N	882	-0-	-0-	-0-	32	1	831	3	N	15			102
							2	4	17	9					
06	810	N	777	-0-	-33	-0-	26	1	750	3	N	-0-			102
							1	4							
07	868	N	833	-0-	-35	-0-	26	1	806	3	N	-0-			102
							1	4							
08	868	N	801	-0-	-67	-0-	30	1	769	3	N	-0-			102
							2	4							
09	780	N	600	-0-	-180	-0-	19	1	579	3	N	-0-			102
							2	4							

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

04	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-				-0-
05	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-				-0-
06	2550	N	2206	-0-	-344	-0-	2206	3			N	-0-				-0-
07	2635	N	2532	-0-	-103	-0-	2532	3			N	-0-				-0-
08	2635	N	2388	-0-	-247	-0-	2388	3			N	-0-				-0-
09	2220	N	1743	-0-	-477	-0-	1743	3			N	-0-				-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				34

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

04	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	N	7				69
05	1612	N	1578	-0-	-34	-0-	1564	3	14	9	N	13				82
06	1590	N	1335	-0-	-255	-0-	1333	3	2	9	N	2				84
07	1674	N	1556	-0-	-118	-0-	1542	3	14	9	N	13				97
08	1581	N	1483	-0-	-98	-0-	1470	3	13	9	N	12				109
09	1350	N	920	-0-	-430	-0-	914	3	6	9	N	5				114

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

04	300	N	258	-0-	-42	-0-	258	3			N	-0-				-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-				-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-				-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-				-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-				-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-				-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	508	-0-	-182	-0-	507	3	1	9	N	1					67
05	620	N	510	-0-	-110	-0-	506	3	4	9	N	4					71
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					71
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					71
08	496	N	454	-0-	-42	-0-	454	3			N	-0-					71
09	420	N	113	-0-	-307	-0-	113	3			N	-0-					71

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1860	N	1399	-0-	-461	-0-	1352	3	47	9	N	43	187	1			17
04	2091	N	2091	-0-	-0-	-0-	2088	3	3	9	N	3					20
05	1869	N	1869	-0-	-0-	-0-	1852	3	17	9	N	15					35
06	1469	N	1469	-0-	-0-	-0-	1447	3	22	9	N	20					55
07	1860	N	1757	-0-	-103	-0-	1749	3	8	9	N	7					62
08	1860	N	1656	-0-	-204	-0-	1641	3	15	9	N	14					76
09	1470	N	1169	-0-	-301	-0-	1157	3	12	9	N	11					87

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1203	-0-	-297	-0-	1197	3	6	9	N	5					133
05	1395	N	1212	-0-	-183	-0-	1198	3	14	9	N	13					146
06	1320	N	984	-0-	-336	-0-	974	3	10	9	N	9					155
07	1331	N	1331	-0-	-0-	-0-	1322	3	9	9	N	8					163
08	1209	N	1141	-0-	-68	-0-	1139	3	2	9	N	2					165
09	990	N	907	-0-	-83	-0-	900	3	7	9	N	6					171

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	276	-0-	-234	-0-	15	1	259	3	N	-0-					123
							2	4									
05	403	N	249	-0-	-154	-0-	9	1	238	3	N	-0-					123
							2	4									
06	458	N	458	-0-	-0-	-0-	13	1	444	3	N	-0-					123
							1	4									
07	296	N	296	-0-	-0-	-0-	13	1	279	3	N	3	105	1			21
							1	4	3	9							
08	296	N	296	-0-	-0-	-0-	13	1	280	3	N	1					22
							2	4	1	9							
09	450	N	199	-0-	-251	-0-	14	1	177	3	N	5					27
							2	4	6	9							

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					113
05	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					114
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					114
07	589	N	565	-0-	-24	-0-	557	3	8	9	N	7					121
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					121
09	510	N	170	-0-	-340	-0-	170	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					106
05	403	N	278	-0-	-125	-0-	278	3			N	-0-					106
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					106
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					106
08	298	N	298	-0-	-0-	-0-	296	3	2	9	N	2					108
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					108

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	162	-0-	-1068	-0-	3	1	157	3	N	-0-					158
							2	4									
05	1395	N	1249	-0-	-146	-0-	43	1	1204	3	N	-0-					158
							2	4									
06	750	N	148	-0-	-602	-0-	2	1	145	3	N	-0-					158
							1	4									
07	155	N	138	-0-	-17	-0-	2	1	135	3	N	-0-					158
							1	4									
08	1240	N	239	-0-	-1001	-0-	5	1	233	3	N	-0-					158
							1	4									
*09	2064	N	2064	-0-	-0-	-0-	46	1	2010	3	N	5					163
							2	4	6	9							

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					72

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1697	-0-	-103	-0-	1697	3			N	-0-					72
05	1891	N	1694	-0-	-197	-0-	1694	3			N	-0-					72
06	1740	N	1450	-0-	-290	-0-	1450	3			N	-0-					72
07	1767	N	1393	-0-	-374	-0-	1393	3			N	-0-					72
08	1705	N	1572	-0-	-133	-0-	1572	3			N	-0-					72
09	1440	N	1258	-0-	-182	-0-	1258	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

*10	186	N	124	-0-	-62	-0-	124	3			N	-0-					180
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					180
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					180
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					180
*02	168	N	149	-0-	-19	-0-	149	3			N	-0-					180
*03	217	N	48	-0-	-169	-0-	48	3			N	-0-					180
*04	180	N	108	-0-	-72	-0-	85	3	23	9	N	21	119	1			82
05	155	N	71	-0-	-84	-0-	71	3			N	-0-					82
06	60	N	-0-	-0-	-60	-0-					N	-0-					82
07	124	N	-0-	-0-	-124	-0-					N	-0-					82
08	62	N	-0-	-0-	-62	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					191
05	806	N	490	-0-	-316	-0-	490	3			N	-0-					191
06	750	N	382	-0-	-368	-0-	382	3			N	-0-					191
07	837	N	397	-0-	-440	-0-	397	3			N	-0-					191
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					191
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					171
05	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-	149	1			22
06	1752	N	1752	-0-	-0-	-0-	1749	3	3	9	N	3					25
07	1767	N	1537	-0-	-230	-0-	1530	3	7	9	N	6					31
08	1767	N	1274	-0-	-493	-0-	1263	3	11	9	N	10					41
*09	2066	N	2066	-0-	-0-	-0-	2054	3	12	9	N	11					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2527	-0-	-653	-0-	2472	3	55	9	N	50	200	1			334
05	2817	X	2817	-0-	-0-	-0-	2741	3	76	9	N	69					403
06	2640	X	2531	-0-	-109	-0-	2461	3	70	9	N	64	193	1			274
07	2821	X	2436	-0-	-385	-0-	2406	3	30	9	N	27					301
08	2821	X	2769	-0-	-52	-0-	2684	3	85	9	N	77					378
*09	2903	X	2903	-0-	-0-	-0-	2595	3	308	9	N	280	393	1			265

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					34
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					34
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					34
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					34
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					34
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

04	450	N	439	-0-	-11	-0-	439	2			N	-0-					150
05	496	N	425	-0-	-71	-0-	425	2			N	-0-					150
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					150
07	507	N	507	-0-	-0-	-0-	507	2			N	-0-					150
08	434	N	387	-0-	-47	-0-	387	2			N	-0-					150
*09	758	N	758	-0-	-0-	-0-	747	2	11	9	N	10					160

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

04	60	N	26	-0-	-34	-0-	26	2			N	-0-					92
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					92
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					92
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					92
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					92
*09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

04	240	N	223	-0-	-17	-0-	219	2	4	9	N	4					124
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					124
06	210	N	112	-0-	-98	-0-	112	2			N	-0-					124
07	217	N	-0-	-0-	-217	-0-					N	-0-					124
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					124
09	120	N	-0-	-0-	-120	-0-					N	-0-					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					90
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					90
06	1110	N	1011	-0-	-99	-0-	1011	2			N	-0-					90
07	1209	N	1035	-0-	-174	-0-	1035	2			N	-0-					90
08	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					90
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

04	960	N	950	-0-	-10	-0-	950	2			N	-0-					82
05	992	N	766	-0-	-226	-0-	766	2			N	-0-					82
06	960	N	695	-0-	-265	-0-	695	2			N	-0-					82
07	992	N	755	-0-	-237	-0-	755	2			N	-0-					82
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					82
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					82

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

04	1380	N	1243	-0-	-137	-0-	1243	2			N	-0-					18
05	1364	N	864	-0-	-500	-0-	864	2			N	-0-					18
06	1290	N	566	-0-	-724	-0-	566	2			N	-0-					18
07	1271	N	772	-0-	-499	-0-	772	2			N	-0-					18
08	868	N	761	-0-	-107	-0-	761	2			N	-0-					18
*09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					18

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

04	14	N	8	-0-	-6	-0-	8	2			N	-0-					82
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					82
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					82
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					82
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					82
*09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

04	1200	N	1166	-0-	-34	-0-	1143	2	23	9	N	21					118
05	1209	N	1142	-0-	-67	-0-	1131	2	11	9	N	10					128
06	1170	N	1066	-0-	-104	-0-	1066	2			N	-0-					128
07	1209	N	1112	-0-	-97	-0-	1112	2			N	-0-					128
08	1206	N	1206	-0-	-0-	-0-	1122	2	84	9	N	76					204
09	1080	N	1054	-0-	-26	-0-	1048	2	6	9	N	5					209

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					33
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					33
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					33
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					33
08	527	N	520	-0-	-7	-0-	520	2			N	-0-					33
*09	484	N	484	-0-	-0-	-0-	326	2	158	9	N	144					177

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

04	330	N	301	-0-	-29	-0-	301	2			N	-0-					49
05	341	N	290	-0-	-51	-0-	290	2			N	-0-					49
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					49
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					49
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					49
09	300	N	297	-0-	-3	-0-	297	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

04	1440	N	856	-0-	-584	-0-	843	2	13	9	N	12					28
05	961	N	939	-0-	-22	-0-	939	2			N	-0-					28
06	900	N	847	-0-	-53	-0-	847	2			N	-0-					28
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					28
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
*09	976	N	976	-0-	-0-	-0-	957	2	19	9	N	17					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

04	810	N	805	-0-	-5	-0-	805	2			N	-0-					77
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					77
06	810	N	717	-0-	-93	-0-	717	2			N	-0-					77
07	837	N	662	-0-	-175	-0-	662	2			N	-0-					77
08	806	N	609	-0-	-197	-0-	609	2			N	-0-					77
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					89
05	310	N	192	-0-	-118	-0-	192	2			N	-0-					89
06	270	N	111	-0-	-159	-0-	111	2			N	-0-					89
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					89
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					89
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					23
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					23
07	558	N	288	-0-	-270	-0-	288	2			N	-0-					23
08	465	N	61	-0-	-404	-0-	61	2			N	-0-					23
09	300	N	25	-0-	-275	-0-	25	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

04	570	N	-0-	-0-	-570	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

04	480	N	442	-0-	-38	-0-	442	2			N	-0-					54
05	496	N	376	-0-	-120	-0-	376	2			N	-0-					54
06	450	N	386	-0-	-64	-0-	386	2			N	-0-					54
07	465	N	414	-0-	-51	-0-	414	2			N	-0-					54
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					54
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

04	4830	X	3843	-0-	-987	-0-	3829	3	14	9	N	13					88
05	5146	X	4275	-0-	-871	-0-	4264	3	11	9	N	10					98
06	4410	X	3053	-0-	-1357	-0-	3020	3	33	9	N	30	120	1			8
07	4557	X	2956	-0-	-1601	-0-	2946	3	10	9	N	9					17
08	4278	X	3412	-0-	-866	-0-	3384	3	28	9	N	25					42
09	4140	X	4086	-0-	-54	-0-	3999	3	87	9	N	79					121

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

04	720	N	547	-0-	-173	-0-	547	3			N	-0-					57
05	1266	N	1266	-0-	-0-	-0-	1167	3	99	9	N	90					147
06	1822	N	1822	-0-	-0-	-0-	1646	3	176	9	N	160					307
07	2444	N	2444	-0-	-0-	-0-	2078	3	366	9	N	333	385	1			255
08	3100	N	3428	-0-	328	328	3033	3	395	9	N	359	387	1			227
*09	3000	N	3781	-0-	781	1109	3423	3	358	9	N	325	384	1			168

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

04	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					70
05	5587	X	5587	-0-	-0-	-0-	5569	3	18	9	N	16					86
06	5817	X	5817	-0-	-0-	-0-	5646	3	171	9	N	155					241
07	6396	X	6396	-0-	-0-	-0-	6332	3	64	9	N	58	72	1			227
08	6472	X	6472	-0-	-0-	-0-	6331	3	141	9	N	128					355
*09	5688	X	5688	-0-	-0-	-0-	5601	3	87	9	N	79	78	1			78

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
*09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					1
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					1
06	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					1
07	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					1
08	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					1
09	2010	N	1997	-0-	-13	-0-	1997	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2325	N	2325	-0-	-0-	-0-	2289	3	36	9	N	33					123
05	2246	N	2246	-0-	-0-	-0-	2226	3	20	9	N	18	121	1			20
06	2138	N	2138	-0-	-0-	-0-	2137	3	1	9	N	1					21
07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					21
08	2407	N	2407	-0-	-0-	-0-	2406	3	1	9	N	1					22
*09	2262	N	2262	-0-	-0-	-0-	2256	3	6	9	N	5					27

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	186	N	36	-0-	-150	-0-	36	2			N	-0-					-0-
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	390	3	8	9	N	7					7
*09	763	N	763	-0-	-0-	-0-	760	3	3	9	N	3					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2020	N	2017	-0-	-3	-0-	2017	3			N	-0-					13
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					13
06	2700	N	1656	-0-	-1044	-0-	1656	3			N	-0-					13
07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					13
08	2542	N	1765	-0-	-777	-0-	1765	3			N	-0-					13
*09	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	603	-0-	-117	-0-	603	2			N	-0-					13
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					13
06	720	N	618	-0-	-102	-0-	618	2			N	-0-					13
07	755	N	755	-0-	-0-	-0-	755	2			N	-0-					13
08	682	N	632	-0-	-50	-0-	632	2			N	-0-					13
09	630	N	618	-0-	-12	-0-	618	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1075	-0-	-5	-0-	60	1	1014	2	N	1					168
							1	9									
05	961	N	787	-0-	-174	-0-	62	1	725	2	N	-0-					168
06	1050	N	1000	-0-	-50	-0-	60	1	940	2	N	-0-					168
07	1116	N	1082	-0-	-34	-0-	62	1	1017	2	N	3					171
							3	9									
08	1054	N	1054	-0-	-0-	-0-	62	1	992	2	N	-0-					171
09	990	N	650	-0-	-340	-0-	60	1	590	2	N	-0-					171

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1247	-0-	-73	-0-	30	1	1217	2	N	-0-					72
05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					72
06	1470	N	1374	-0-	-96	-0-	30	1	1307	2	N	34					106
							37	9									
*07	1302	N	1279	-0-	-23	-0-	31	1	1234	2	Y	13					119
							14	9									
08	1550	N	988	-0-	-562	-0-	31	1	957	2	Y	-0-	95	1			24
09	1380	N	618	-0-	-762	-0-	30	1	582	2	Y	5	29	1			-0-
							6	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1207	-0-	-53	-0-	30	1	1177	2	N	-0-					38
05	1327	N	1327	-0-	-0-	-0-	31	1	1296	2	N	-0-					38
06	1440	N	1179	-0-	-261	-0-	30	1	1148	2	N	1					39
							1	9									
07	1240	N	1208	-0-	-32	-0-	31	1	1177	2	Y	-0-					39
08	1333	N	1133	-0-	-200	-0-	31	1	1102	2	Y	-0-					39
09	1170	N	1008	-0-	-162	-0-	30	1	978	2	Y	-0-	39	1			-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	606	-0-	-294	-0-	30	1	576	2	N	-0-					19
05	1054	N	1037	-0-	-17	-0-	31	1	1006	2	N	-0-					19
06	810	N	678	-0-	-132	-0-	30	1	648	2	N	-0-					19
*07	620	N	453	-0-	-167	-0-	30	1	423	2	Y	-0-					19
08	1023	N	745	-0-	-278	-0-	31	1	714	2	Y	-0-					19
09	690	N	483	-0-	-207	-0-	30	1	452	2	Y	1	18	1			-0-
							1	9									

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	788	-0-	-450	-0-	30	1	758	2	Y	-0-					41
05	953	N	953	-0-	-0-	-0-	31	1	922	2	Y	-0-					41
06	790	N	790	-0-	-0-	-0-	30	1	760	2	Y	-0-					41
*07	806	N	774	-0-	-32	-0-	31	1	743	2	Y	-0-					41
*08	961	N	752	-0-	-209	-0-	31	1	721	2	Y	-0-					41
*09	780	N	607	-0-	-173	-0-	30	1	577	2	Y	-0-	41	6			-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					73
05	623	N	623	-0-	-0-	-0-	31	1	591	2	N	1					74
							1	9									
06	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					74
07	610	N	610	-0-	-0-	-0-	30	1	580	2	Y	-0-					74
08	673	N	673	-0-	-0-	-0-	31	1	607	2	Y	32	106	1			-0-
							35	9									
09	690	N	543	-0-	-147	-0-	30	1	507	2	Y	5	5	1			-0-
							6	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	9	1	20	2	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	586	-0-	-344	-0-	30	1	556	2	N	-0-					19
05	1023	N	280	-0-	-743	-0-	24	1	256	2	N	-0-					19
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-					19
07	620	N	222	-0-	-398	-0-	29	1	193	2	Y	-0-					19
08	279	N	41	-0-	-238	-0-	17	1	24	2	Y	-0-					19
09	810	N	-0-	-0-	-810	-0-					Y	-0-	19	1			-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					55
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					55
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					55

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	31	1	95	2	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	31	1	70	2	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	30	1	64	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					23
05	1126	N	1126	-0-	-0-	-0-	31	1	1095	2	N	-0-					23
06	962	N	962	-0-	-0-	-0-	30	1	932	2	N	-0-					23
07	942	N	942	-0-	-0-	-0-	31	1	911	2	Y	-0-					23
08	1116	N	896	-0-	-220	-0-	31	1	865	2	Y	-0-					23
09	960	N	814	-0-	-146	-0-	30	1	784	2	Y	-0-					23

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	713	-0-	-67	-0-	30	1	683	2	N	-0-					19
05	793	N	793	-0-	-0-	-0-	31	1	762	2	N	-0-					19
06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					19
07	751	N	751	-0-	-0-	-0-	31	1	720	2	Y	-0-					19
08	806	N	712	-0-	-94	-0-	31	1	681	2	Y	-0-					19
09	780	N	654	-0-	-126	-0-	30	1	624	2	Y	-0-					19

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	31	-0-	-869	-0-	30	1	1	2	N	-0-					160
05	527	N	48	-0-	-479	-0-	31	1	17	2	N	-0-					160
06	840	N	75	-0-	-765	-0-	24	1	51	2	N	-0-					160
*07	340	N	340	-0-	-0-	-0-	11	1	329	2	Y	-0-					160
08	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-	124	1			36
*09	470	N	470	-0-	-0-	-0-	7	1	456	2	Y	6	6	1			36
							7	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	30	1	273	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	31	1	309	2	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	31	1	292	2	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	31	1	287	2	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	30	1	270	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	541	-0-	-1169	-0-	68	1	473	2	N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	3100	N	4394	-0-	1294	1294	465	1	3929	2	N	-0-					-0-
*09	3000	N	3105	-0-	105	1399	435	1	2670	2	N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	719	-0-	-241	-0-	29	1	690	2	N	-0-					-0-
05	930	N	730	-0-	-200	-0-	31	1	699	2	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	30	1	727	2	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	31	1	675	2	N	-0-					-0-
08	744	N	564	-0-	-180	-0-	31	1	533	2	N	-0-					-0-
09	750	N	546	-0-	-204	-0-	30	1	516	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-
07	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	949	-0-	-41	-0-	949	2			N	-0-					13
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					13
06	960	N	920	-0-	-40	-0-	920	2			N	-0-					13
07	992	N	937	-0-	-55	-0-	937	2			Y	-0-					13
08	961	N	926	-0-	-35	-0-	926	2			Y	-0-					13
09	930	N	891	-0-	-39	-0-	891	2			Y	-0-					13

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	409	-0-	-71	-0-	409	2			N	-0-					18
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					18
06	480	N	392	-0-	-88	-0-	392	2			N	-0-					18
07	434	N	415	-0-	-19	-0-	415	2			Y	-0-					18
08	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					18
*09	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					18

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	715	-0-	-5	-0-	30	1	685	2	N	-0-					95
05	744	N	702	-0-	-42	-0-	31	1	671	2	N	-0-					95
06	720	N	627	-0-	-93	-0-	30	1	593	2	N	4					99
							4	9									
07	744	N	606	-0-	-138	-0-	31	1	575	2	Y	-0-					99
08	713	N	593	-0-	-120	-0-	31	1	548	2	Y	13	112	1			-0-
							14	9									
09	630	N	550	-0-	-80	-0-	30	1	514	2	Y	5	5	1			-0-
							6	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					164
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					164
06	288	N	288	-0-	-0-	-0-	24	1	264	2	N	-0-					164
07	300	N	300	-0-	-0-	-0-	34	1	266	2	N	-0-					164
08	310	N	284	-0-	-26	-0-	48	1	236	2	N	-0-	139	1			25
09	300	N	227	-0-	-73	-0-	52	1	162	2	N	12	37	1			-0-
							13	9									

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					55
05	10	N	4	-0-	-6	-0-	4	2			N	-0-					55
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					55
07	7	N	5	-0-	-2	-0-	5	2			Y	-0-					55
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-					55
09	4	N	1	-0-	-3	-0-	1	2			Y	-0-					55

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	810	-0-	-360	-0-	810	2			N	-0-					89
05	1085	N	772	-0-	-313	-0-	760	2	12	9	N	11					100
06	900	N	343	-0-	-557	-0-	336	2	7	9	N	6					106
07	878	N	878	-0-	-0-	-0-	866	2	12	9	N	11					117
08	775	N	743	-0-	-32	-0-	741	2	2	9	N	2					119
*09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					119

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1980	-0-	-990	-0-	1980	2			N	-0-					110
05	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					110
06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					110
07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					110
08	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					110
09	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					30
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					30
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					30
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					30
*08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					69
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					69
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					69
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					69
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					69
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					87
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					87
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					36
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					36
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					36
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					86
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					86
06	180	N	-0-	-0-	-180	-0-					N	-0-					86
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					86
08	248	N	124	-0-	-124	-0-	124	3			N	-0-					86
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					107
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					107
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					107
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					107
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					107
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2958	-0-	-192	-0-	2951	3	7	9	N	6					123
05	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					123
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					123
07	3131	X	2912	-0-	-219	-0-	2912	3			N	-0-					123
08	3162	X	3075	-0-	-87	-0-	3075	3			N	-0-					123
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					123

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

04	90	N	59	-0-	-31	-0-	59	3			N	-0-					92
05	62	N	-0-	-0-	-62	-0-					N	-0-					92
06	120	N	-0-	-0-	-120	-0-					N	-0-					92
07	62	N	-0-	-0-	-62	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	3	N	-0-	-0-	-3	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
07	3	N	-0-	-0-	-3	-0-					N	-0-					28
08	4	N	-0-	-0-	-4	-0-					N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

04	3224	X	3224	-0-	-0-	-0-	3185	2	39	9	N	35					95
05	3354	X	3354	-0-	-0-	-0-	3317	2	37	9	N	34					129
06	4061	X	4061	-0-	-0-	-0-	4033	2	28	9	N	25					154
07	3100	X	2207	-0-	-893	-0-	2195	2	12	9	N	11					165
08	3100	X	1566	-0-	-1534	-0-	1560	2	6	9	N	5					170
09	3000	X	936	-0-	-2064	-0-	914	2	22	9	N	20					190

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	674	-0-	-16	-0-	10	1	664	2	N	-0-					61
05	718	N	718	-0-	-0-	-0-	10	1	702	2	N	5					66
							6	9									
06	690	N	638	-0-	-52	-0-	10	1	622	2	N	5					71
							6	9									
07	682	N	609	-0-	-73	-0-	10	1	593	2	N	5					76
							6	9									
08	713	N	653	-0-	-60	-0-	10	1	639	2	N	4					80
							4	9									
*09	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

04	450	N	418	-0-	-32	-0-	10	1	408	2	N	-0-					42
05	481	N	481	-0-	-0-	-0-	10	1	471	2	N	-0-					42
06	455	N	455	-0-	-0-	-0-	10	1	445	2	N	-0-					42
07	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					42
08	496	N	462	-0-	-34	-0-	10	1	452	2	N	-0-					42
09	450	N	425	-0-	-25	-0-	10	1	415	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

04	825	N	825	-0-	-0-	-0-	10	1	806	2	N	8					225
							9	9									
05	837	N	833	-0-	-4	-0-	10	1	819	2	N	4	193	1			36
							4	9									
06	840	N	753	-0-	-87	-0-	10	1	735	2	N	7					43
							8	9									
07	868	N	741	-0-	-127	-0-	10	1	723	2	N	7					50
							8	9									
08	837	N	696	-0-	-141	-0-	10	1	680	2	N	5					55
							6	9									
09	750	N	685	-0-	-65	-0-	10	1	675	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

04	780	N	740	-0-	-40	-0-	26	1	708	3	N	5					89
							6	9									
05	961	N	822	-0-	-139	-0-	27	1	788	3	N	6					95
							7	9									
06	1231	N	1231	-0-	-0-	-0-	30	1	1201	3	N	-0-					95
07	910	N	910	-0-	-0-	-0-	28	1	882	3	N	-0-					95
08	977	N	977	-0-	-0-	-0-	28	1	949	3	N	-0-					95
09	1230	N	761	-0-	-469	-0-	27	1	734	3	N	-0-					95

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1252	N	1252	-0-	-0-	-0-	30	1	1222	2	N	-0-					43
05	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-					43
06	1182	N	1182	-0-	-0-	-0-	30	1	1152	2	N	-0-					43
07	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					43
08	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					43
*09	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	N	-0-					43

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	-0-	-0-	-930	-0-					N	-0-					130
05	248	N	-0-	-0-	-248	-0-					N	-0-					130
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					130
*09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					130

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	459	-0-	-651	-0-	30	1	429	2	N	-0-					77
05	1178	N	662	-0-	-516	-0-	30	1	619	2	N	12					89
							13	9									
06	1283	N	1283	-0-	-0-	-0-	30	1	1236	2	N	15					104
							17	9									
07	1325	N	1325	-0-	-0-	-0-	31	1	1281	2	N	12					116
							13	9									
08	1379	N	1379	-0-	-0-	-0-	31	1	1324	2	N	22					138
							24	9									
*09	1421	N	1421	-0-	-0-	-0-	30	1	1391	2	N	-0-					138

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2710	N	2710	-0-	-0-	-0-	30	1	2680	3	N	-0-					33
05	2873	N	2873	-0-	-0-	-0-	31	1	2842	3	N	-0-					33
06	2437	N	2437	-0-	-0-	-0-	30	1	2407	3	N	-0-					33
07	2790	N	2486	-0-	-304	-0-	31	1	2455	3	N	-0-					33
08	2883	N	2513	-0-	-370	-0-	31	1	2482	3	N	-0-					33
*09	2493	N	2493	-0-	-0-	-0-	30	1	2463	3	N	-0-					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	927	-0-	-93	-0-	30	1	897	3	N	-0-					111
05	992	N	945	-0-	-47	-0-	31	1	914	3	N	-0-					111
06	930	N	893	-0-	-37	-0-	30	1	863	3	N	-0-					111
07	961	N	891	-0-	-70	-0-	31	1	860	3	N	-0-					111
08	930	N	840	-0-	-90	-0-	31	1	809	3	N	-0-					111
09	900	N	824	-0-	-76	-0-	30	1	794	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1378	-0-	-62	-0-	30	1	1348	3	N	-0-					196
05	2662	N	2662	-0-	-0-	-0-	31	1	2631	3	N	-0-					196
06	3000	N	3297	-0-	297	297	30	1	3267	3	N	-0-					196
07	3056	N	2759	-0-	-297	-0-	31	1	2728	3	N	-0-					196
08	2666	N	2482	-0-	-184	-0-	31	1	2451	3	N	-0-					196
09	2970	X	2259	-0-	-711	-0-	30	1	2229	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					55
05	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-					55
06	390	N	359	-0-	-31	-0-	30	1	329	2	N	-0-					55
07	403	N	359	-0-	-44	-0-	30	1	329	2	N	-0-					55
08	434	N	359	-0-	-75	-0-	31	1	328	2	N	-0-					55
*09	367	N	367	-0-	-0-	-0-	30	1	337	2	N	-0-					55

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					100
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					100
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					100
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					100
08	806	N	696	-0-	-110	-0-	690	2	6	9	N	5					105
*09	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					112

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	684	-0-	-246	-0-	676	2	8	9	N	7					124
05	837	N	586	-0-	-251	-0-	585	2	1	9	N	1					125
06	720	N	592	-0-	-128	-0-	588	2	4	9	N	4					129
07	729	N	729	-0-	-0-	-0-	726	2	3	9	N	3					132
08	754	N	754	-0-	-0-	-0-	752	2	2	9	N	2					134
*09	797	N	797	-0-	-0-	-0-	786	2	11	9	N	10					144

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					175
05	372	N	303	-0-	-69	-0-	303	2			N	-0-					175
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					175
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					175
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					175
*09	419	N	419	-0-	-0-	-0-	417	2	2	9	N	2					177

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

04	600 N	481	-0-	-119	-0-	471	2	10	9	N	9					187
05	682 N	338	-0-	-344	-0-	334	2	4	9	N	4	165	1			26
06	480 N	440	-0-	-40	-0-	438	2	2	9	N	2					28
07	697 N	697	-0-	-0-	-0-	693	2	4	9	N	4					32
08	670 N	670	-0-	-0-	-0-	644	2	26	9	N	24					56
*09	608 N	608	-0-	-0-	-0-	595	2	13	9	N	12					68

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

04	272 N	272	-0-	-0-	-0-	263	2	9	9	N	8					88
05	248 N	179	-0-	-69	-0-	179	2			N	-0-					88
06	279 N	279	-0-	-0-	-0-	273	2	6	9	N	5					93
07	304 N	304	-0-	-0-	-0-	300	2	4	9	N	4					97
08	317 N	317	-0-	-0-	-0-	314	2	3	9	N	3					100
*09	295 N	295	-0-	-0-	-0-	289	2	6	9	N	5					105

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

04	903 N	903	-0-	-0-	-0-	55	1	687	2	N	146					408
						161	9									
05	899 N	735	-0-	-164	-0-	55	1	561	2	N	108	350	1			166
						119	9									
06	935 N	935	-0-	-0-	-0-	80	1	702	2	N	139	168	1			137
						153	9									
07	930 N	826	-0-	-104	-0-	115	1	587	2	N	113					250
						124	9									
08	795 N	795	-0-	-0-	-0-	71	1	655	2	N	63	166	1			147
						69	9									
*09	943 N	943	-0-	-0-	-0-	59	1	754	2	N	118					265
						130	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	908	-0-	-22	-0-	118	1	790	2	N	-0-					167
05	961	N	941	-0-	-20	-0-	114	1	827	2	N	-0-					167
06	930	N	890	-0-	-40	-0-	110	1	780	2	N	-0-					167
07	930	N	922	-0-	-8	-0-	115	1	807	2	N	-0-					167
08	942	N	942	-0-	-0-	-0-	118	1	824	2	N	-0-					167
09	900	N	880	-0-	-20	-0-	113	1	767	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	4769	-0-	-901	-0-	525	1	4244	2	N	-0-					94
05	5837	X	5837	-0-	-0-	-0-	558	1	5279	2	N	-0-					94
06	5536	X	5536	-0-	-0-	-0-	540	1	4996	2	N	-0-					94
07	5580	X	5561	-0-	-19	-0-	555	1	5006	2	N	-0-					94
08	5828	X	5518	-0-	-310	-0-	553	1	4965	2	N	-0-					94
09	5640	X	5232	-0-	-408	-0-	537	1	4695	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	151	-0-	-29	-0-	43	1	108	2	N	-0-					2
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-					2
06	150	N	148	-0-	-2	-0-	41	1	107	2	N	-0-					2
07	155	N	151	-0-	-4	-0-	42	1	109	2	N	-0-					2
08	155	N	146	-0-	-9	-0-	42	1	104	2	N	-0-					2
09	150	N	135	-0-	-15	-0-	40	1	95	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1374	N	1374	-0-	-0-	-0-	30	1	1321	2	N	21					73
							23	9									
05	1674	N	1438	-0-	-236	-0-	31	1	1375	2	N	29					102
							32	9									
06	1440	N	1387	-0-	-53	-0-	30	1	1326	2	N	28					130
							31	9									
07	1426	N	1411	-0-	-15	-0-	31	1	1350	2	N	27					157
							30	9									
08	1426	N	1422	-0-	-4	-0-	31	1	1347	2	N	40					197
							44	9									
09	1380	N	1352	-0-	-28	-0-	30	1	1310	2	N	11					208
							12	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3776	X	3776	-0-	-0-	-0-	30	1	3500	2	N	224	379	1			172
							246	9									
05	2914	X	1179	-0-	-1735	-0-	21	1	1061	2	N	88					260
							97	9									
06	1620	X	822	-0-	-798	-0-	15	1	766	2	N	37					297
							41	9									
07	2914	X	2130	-0-	-784	-0-	25	1	1875	2	N	209	188	1			318
							230	9									
08	4275	X	4275	-0-	-0-	-0-	31	1	3990	2	N	231	376	1			173
							254	9									
*09	3865	X	3865	-0-	-0-	-0-	30	1	3660	2	N	159					332
							175	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	758	-0-	-22	-0-	30	1	722	2	N	5					45
							6	9									
05	837	N	747	-0-	-90	-0-	31	1	714	2	N	2					47
							2	9									
06	724	N	724	-0-	-0-	-0-	30	1	691	2	N	3					50
							3	9									
07	775	N	746	-0-	-29	-0-	31	1	712	2	N	3					53
							3	9									
08	744	N	720	-0-	-24	-0-	31	1	687	2	N	2					55
							2	9									
09	720	N	665	-0-	-55	-0-	30	1	633	2	N	2					57
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1416	N	1416	-0-	-0-	-0-	30	1	1366	2	N	18					178
							20	9									
05	1674	N	1430	-0-	-244	-0-	31	1	1389	2	N	9					187
							10	9									
06	1440	N	1376	-0-	-64	-0-	30	1	1335	2	N	10					197
							11	9									
07	1457	N	1399	-0-	-58	-0-	31	1	1367	2	N	1					198
							1	9									
08	1426	N	1411	-0-	-15	-0-	31	1	1365	2	N	14					212
							15	9									
09	1380	N	1355	-0-	-25	-0-	30	1	1319	2	N	5	185	1			32
							6	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	29	1	919	2	N	52					195
							57	9									
05	973	N	973	-0-	-0-	-0-	31	1	901	2	N	37	190	1			42
							41	9									
06	955	N	955	-0-	-0-	-0-	30	1	847	2	N	71					113
							78	9									
07	1054	N	1042	-0-	-12	-0-	31	1	959	2	N	47					160
							52	9									
08	1116	N	1116	-0-	-0-	-0-	31	1	1017	2	N	62					222
							68	9									
*09	1067	N	1067	-0-	-0-	-0-	30	1	1003	2	N	31	193	1			60
							34	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1569	-0-	-591	-0-	377	1	1192	2	N	-0-					83
05	2227	N	2227	-0-	-0-	-0-	403	1	1800	2	N	22					105
							24	9									
06	2189	N	2189	-0-	-0-	-0-	390	1	1793	2	N	5					110
							6	9									
07	2068	N	2068	-0-	-0-	-0-	403	1	1665	2	N	-0-					110
08	2232	N	1739	-0-	-493	-0-	403	1	1336	2	N	-0-					110
09	2190	N	1548	-0-	-642	-0-	390	1	1158	2	N	-0-					110

QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

04	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					192
05	1513	N	1513	-0-	-0-	-0-	21	1	1492	2	N	-0-					192
06	1530	N	1448	-0-	-82	-0-	21	1	1427	2	N	-0-					192
07	1550	N	1528	-0-	-22	-0-	21	1	1466	2	N	37	202	1			27
							41	9									
08	1519	N	1487	-0-	-32	-0-	21	1	1466	2	N	-0-					27
09	1440	N	1382	-0-	-58	-0-	21	1	1361	2	N	-0-					27

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

04	1410	N	1396	-0-	-14	-0-	21	1	1375	2	N	-0-					207
05	1457	N	1430	-0-	-27	-0-	21	1	1409	2	N	-0-					207
06	1410	N	1355	-0-	-55	-0-	21	1	1334	2	N	-0-					207
07	1457	N	1418	-0-	-39	-0-	21	1	1397	2	N	-0-					207
08	1426	N	1391	-0-	-35	-0-	21	1	1370	2	N	-0-					207
09	1350	N	1296	-0-	-54	-0-	21	1	1275	2	N	-0-					207

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

04	1320	N	1077	-0-	-243	-0-	21	1	1056	2	N	-0-					92
05	1209	N	1073	-0-	-136	-0-	21	1	1052	2	N	-0-					92
06	1080	N	973	-0-	-107	-0-	21	1	952	2	N	-0-					92
07	1116	N	961	-0-	-155	-0-	21	1	940	2	N	-0-					92
08	1085	N	844	-0-	-241	-0-	21	1	809	2	N	13					105
							14	9									
*09	1027	N	1027	-0-	-0-	-0-	21	1	1006	2	N	-0-					105

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

04	750	N	598	-0-	-152	-0-	21	1	577	2	N	-0-					59
05	744	N	571	-0-	-173	-0-	21	1	550	2	N	-0-					59
06	660	N	555	-0-	-105	-0-	21	1	534	2	N	-0-					59
07	1024	N	1024	-0-	-0-	-0-	21	1	1003	2	N	-0-					59
08	1225	N	1225	-0-	-0-	-0-	21	1	1204	2	N	-0-					59
*09	1330	N	1330	-0-	-0-	-0-	21	1	1309	2	N	-0-					59

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1422	-0-	-78	-0-	21	1	1401	2	N	-0-					27
05	1488	N	1372	-0-	-116	-0-	21	1	1351	2	N	-0-					27
06	1440	N	1233	-0-	-207	-0-	21	1	1212	2	N	-0-					27
07	1457	N	1414	-0-	-43	-0-	21	1	1371	2	N	20					47
							22	9									
08	1364	N	747	-0-	-617	-0-	21	1	726	2	N	-0-					47
*09	1553	N	1553	-0-	-0-	-0-	21	1	1532	2	N	-0-					47

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

04	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					100
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					100
06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					100
07	1209	N	869	-0-	-340	-0-	869	2			N	-0-					100
08	1240	N	397	-0-	-843	-0-	397	2			N	-0-					100
*09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					100

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

04	1017	N	1017	-0-	-0-	-0-	1009	3	8	9	N	7					58
05	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					59
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					59
07	1054	N	662	-0-	-392	-0-	659	3	3	9	N	3					62
08	961	N	663	-0-	-298	-0-	663	3			N	-0-					62
09	900	N	508	-0-	-392	-0-	508	3			N	-0-					62

SUNDOWN ENERGY LP 829482
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					20
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					20
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					20
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					20
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					20
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					20

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

04	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					166
05	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					166
06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					166
07	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					166
08	1674	N	1513	-0-	-161	-0-	1513	3			N	-0-					166
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					166

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1504	-0-	-116	-0-	1493	2	11	9	N	10					138
05	1705	N	1655	-0-	-50	-0-	1645	2	10	9	N	9					147
06	1530	N	989	-0-	-541	-0-	986	2	3	9	N	3					150
07	1580	N	1580	-0-	-0-	-0-	1577	2	3	9	N	3					153
08	1643	N	1382	-0-	-261	-0-	1372	2	10	9	N	9					162
*09	1211	N	1211	-0-	-0-	-0-	1204	2	7	9	N	6					168

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2442	X	2442	-0-	-0-	-0-	2411	2	31	9	N	28					163
05	2849	X	2849	-0-	-0-	-0-	2843	2	6	9	N	5					168
06	2310	N	1687	-0-	-623	-0-	1685	2	2	9	N	2					170
07	2842	N	2842	-0-	-0-	-0-	2840	2	2	9	N	2					172
08	2446	N	2446	-0-	-0-	-0-	2445	2	1	9	N	1					173
*09	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					173

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					108
05	775	N	680	-0-	-95	-0-	674	2	6	9	N	5					113
06	720	N	494	-0-	-226	-0-	494	2			N	-0-					113
07	806	N	547	-0-	-259	-0-	547	2			N	-0-					113
08	682	N	527	-0-	-155	-0-	523	2	4	9	N	4					117
*09	597	N	597	-0-	-0-	-0-	596	2	1	9	N	1					118

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3370	X	3370	-0-	-0-	-0-	3362	2	8	9	N	7					22
05	3730	X	3730	-0-	-0-	-0-	3721	2	9	9	N	8					30
06	3202	X	3202	-0-	-0-	-0-	3194	2	8	9	N	7					37
07	3857	X	3857	-0-	-0-	-0-	3848	2	9	9	N	8					45
08	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					45
*09	3723	X	3723	-0-	-0-	-0-	3720	2	3	9	N	3					48

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	409	-0-	-251	-0-	409	2			N	-0-					65
05	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					67
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					67
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					67
08	682	N	620	-0-	-62	-0-	620	2			N	-0-					67
*09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	659	-0-	-61	-0-	653	2	6	9	N	5					165
05	806	N	725	-0-	-81	-0-	725	2			N	-0-					165
06	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					173
07	690	N	690	-0-	-0-	-0-	686	2	4	9	N	4					177
08	725	N	725	-0-	-0-	-0-	711	2	14	9	N	13					190
*09	706	N	706	-0-	-0-	-0-	695	2	11	9	N	10					200

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	571	-0-	-29	-0-	569	2	2	9	N	2					35
05	620	N	590	-0-	-30	-0-	590	2			N	-0-					35
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					35
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					35
*09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2					152
05	93	N	43	-0-	-50	-0-	42	2	1	9	N	1					153
06	52	N	52	-0-	-0-	-0-	37	2	15	9	N	14					167
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					167
08	60	N	60	-0-	-0-	-0-	42	2	18	9	N	16					183
09	60	N	54	-0-	-6	-0-	39	2	15	9	N	14					197

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	990	-0-	-180	-0-	3	1	958	2	N	26	181	1			76
							29	9									
05	1581	N	817	-0-	-764	-0-	2	1	803	2	N	11					87
							12	9									
06	1350	N	899	-0-	-451	-0-	3	1	841	2	N	50					137
							55	9									
07	1023	N	908	-0-	-115	-0-	6	1	865	2	N	34					171
							37	9									
08	850	N	850	-0-	-0-	-0-	2	1	815	2	N	30					201
							33	9									
09	900	N	808	-0-	-92	-0-	6	1	766	2	N	33					234
							36	9									

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

04	840	N	632	-0-	-208	-0-	613	2	19	9	N	17	184	1			55
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					55
06	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					63
07	651	N	584	-0-	-67	-0-	574	2	10	9	N	9					72
08	651	N	621	-0-	-30	-0-	612	2	9	9	N	8					80
*09	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					92

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

04	1710	#	985	-0-	-725	-0-	955	3	30	9	N	27					230
05	1829	#	778	-0-	-1051	-0-	769	3	9	9	N	8	173	1			65
06	1770	#	788	-0-	-982	-0-	776	3	12	9	N	11					76
07	1829	#	824	-0-	-1005	-0-	809	3	15	9	N	14					90
08	1271	#	771	-0-	-500	-0-	771	3			N	-0-					90
09	990	#	632	-0-	-358	-0-	604	3	28	9	N	25					115

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

04	49560	#	44860	-0-	-4700	-0-	348	1	44448	2	N	58					168
							64	9									
05	50065	#	46383	-0-	-3682	-0-	372	1	45941	2	N	64					232
							70	9									
06	45270		43623	-0-	-1647	-0-	360	1	43204	2	N	54					286
							59	9									
07	46779		44471	-0-	-2308	-0-	360	1	44049	2	N	56					342
							62	9									
08	46779		43624	-0-	-3155	-0-	372	1	43211	2	N	37	195	1			184
							41	9									
09	44880	#	41591	-0-	-3289	-0-	360	1	41175	2	N	51					235
							56	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3810	X	3448	-0-	-362	-0-	102	1	3344	3	N	-0-			60
							2	4							
05	3889	X	3889	-0-	-0-	-0-	122	1	3765	3	N	-0-			60
							2	4							
06	3919	X	3919	-0-	-0-	-0-	115	1	3803	3	N	-0-			60
							1	4							
07	4542	X	4542	-0-	-0-	-0-	115	1	4426	3	N	-0-			60
							1	4							
08	4268	X	4268	-0-	-0-	-0-	120	1	4146	3	N	-0-			60
							2	4							
*09	4138	X	4138	-0-	-0-	-0-	60	1	4076	3	N	-0-			60
							2	4							

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	13	1	322	3	N	-0-			-0-
							2	4							
05	360	N	360	-0-	-0-	-0-	14	1	344	3	N	-0-			-0-
							2	4							
06	334	N	334	-0-	-0-	-0-	13	1	320	3	N	-0-			-0-
							1	4							
07	335	N	335	-0-	-0-	-0-	13	1	321	3	N	-0-			-0-
							1	4							
08	324	N	324	-0-	-0-	-0-	12	1	310	3	N	-0-			-0-
							2	4							
*09	336	N	336	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
							2	4							

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2730	X	2604	-0-	-126	-0-	213	1	2389	3	N	-0-			-0-
							2	4							
05	2830	X	2830	-0-	-0-	-0-	220	1	2608	3	N	-0-			-0-
							2	4							
06	3173	X	3173	-0-	-0-	-0-	213	1	2959	3	N	-0-			-0-
							1	4							
07	2828	X	2828	-0-	-0-	-0-	213	1	2614	3	N	-0-			-0-
							1	4							
08	2821	N	2669	-0-	-152	-0-	220	1	2447	3	N	-0-			-0-
							2	4							
09	2730	X	-0-	-0-	-2730	-0-					N	-0-			-0-

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-			-0-
05	5261	X	5261	-0-	-0-	-0-	5247	3	14	9	N	13			13
06	2160	N	489	-0-	-1671	-0-	489	3			N	-0-			13
07	2232	X	431	-0-	-1801	-0-	431	3			N	-0-			13
08	2232	X	-0-	-0-	-2232	-0-					N	-0-			13
09	2160	X	-0-	-0-	-2160	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-			103
05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-			103
06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-			103
07	1736	N	1678	-0-	-58	-0-	1678	2			N	-0-			103
08	1767	N	1086	-0-	-681	-0-	1086	2			N	-0-			103
09	1680	N	1632	-0-	-48	-0-	1632	2			N	-0-			103

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	6430	-0-	-290	-0-	6415	3	15	9	N	14					173
05	6882	X	6569	-0-	-313	-0-	6548	3	21	9	N	19	179	1			13
06	6600	X	6321	-0-	-279	-0-	6321	3			N	-0-					13
07	6789	X	6628	-0-	-161	-0-	6620	3	8	9	N	7					20
08	6727	X	6524	-0-	-203	-0-	6524	3			N	-0-					20
09	6420	X	6335	-0-	-85	-0-	6311	3	24	9	N	22					42

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1926	-0-	-474	-0-	1922	3	4	9	N	4					53
05	2480	X	2292	-0-	-188	-0-	2292	3			N	-0-					53
06	2400	X	2048	-0-	-352	-0-	2048	3			N	-0-					53
07	2480	X	2327	-0-	-153	-0-	2327	3			N	-0-					53
*08	2418	X	2335	-0-	-83	-0-	2329	3	6	9	N	5					58
09	2220	X	2028	-0-	-192	-0-	2026	3	2	9	N	2					60

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	3130	-0-	-2930	-0-	3130	3			N	-0-					238
05	5642	X	5445	-0-	-197	-0-	5428	3	17	9	N	15					253
06	8145	X	8145	-0-	-0-	-0-	8145	3			N	-0-	205	1			48
07	7175	X	7175	-0-	-0-	-0-	7173	3	2	9	N	2					50
*08	7160	X	7160	-0-	-0-	-0-	7160	3			N	-0-					50
*09	6618	X	6618	-0-	-0-	-0-	6605	3	13	9	N	12					62

CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					42
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					42
06	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					42
07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					42
08	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					42
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					42

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

04	1231	X	1231	-0-	-0-	-0-	1231	2			N	-0-					155
05	1054	X	856	-0-	-198	-0-	856	2			N	-0-					155
06	1020	X	899	-0-	-121	-0-	899	2			N	-0-					155
07	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					155
*08	1709	X	1709	-0-	-0-	-0-	1709	2			N	-0-					155
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					155

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

04	2280	X	1561	-0-	-719	-0-	1555	2	6	9	N	5					210
05	1984	X	1833	-0-	-151	-0-	1833	2			N	-0-					210
06	1830	X	1186	-0-	-644	-0-	1186	2			N	-0-					210
07	1891	X	1502	-0-	-389	-0-	1502	2			N	-0-					210
08	1860	X	914	-0-	-946	-0-	914	2			N	-0-					210
09	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					210

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

04	1110	N	1066	-0-	-44	B	-0-	37	1	1027	3	N	-0-				138
								2	4								
05	1226	N	1226	-0-	-0-	B	-0-	33	1	1147	3	N	40				178
								2	4	44	9						
06	1100	N	1100	-0-	-0-	B	-0-	36	1	1063	3	N	-0-				178
								1	4								
07	1137	N	1137	-0-	-0-	B	-0-	36	1	1100	3	N	-0-				178
								1	4								
08	1240	N	1122	-0-	-118	B	-0-	43	1	1071	3	N	5				183
								2	4	6	9						
09	1110	N	1074	-0-	-36	B	-0-	40	1	1032	3	N	-0-				183
								2	4								

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	368	-0-	368 B	6152	368	3			N	-0-					137
05	0	W	406	-0-	406 B	6558	369	3	37	9	N	34					171
06	0	W	359	-0-	359 B	6917	339	3	20	9	N	18					189
07	0	W	361	-0-	361 B	7278	344	3	17	9	N	15					204
08	7607	X	329	-0-	-7278 B	-0-	327	3	2	9	N	2					206
09	360	N	275	-0-	-85 B	-0-	275	3			N	-0-					206

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1721	-0-	-379 B	-0-	1704	3	17	9	N	15	177	1			28
05	2343	N	2343	-0-	-0- B	-0-	2284	3	59	9	N	54					82
06	2049	N	2049	-0-	-0- B	-0-	2037	3	12	9	N	11	75	1			18
07	2345	N	2345	-0-	-0- B	-0-	2330	3	15	9	N	14					32
08	2916	N	2916	-0-	-0- B	-0-	2791	3	125	9	N	114	116	1			30
*09	2182	N	2182	-0-	-0- B	-0-	2114	3	68	9	N	62					92

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	X	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
05	371	X	371	-0-	-0- B	-0-	337	3	34	9	N	31					31
06	300	X	296	-0-	-4 B	-0-	296	3			N	-0-					31
07	310	X	302	-0-	-8 B	-0-	302	3			N	-0-					31
08	372	X	302	-0-	-70 B	-0-	299	3	3	9	N	3					34
09	360	X	204	-0-	-156 B	-0-	204	3			N	-0-					34

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3866	-0-	-784 B	-0-	3864	3	2	9	N	2	197	1			124
05	5217	X	5217	-0-	-0- B	-0-	5078	3	139	9	N	126	193	1			57
06	3998	X	3998	-0-	-0- B	-0-	3915	3	83	9	N	75					132
07	4075	X	4075	-0-	-0- B	-0-	3995	3	80	9	N	73					205
08	4278	X	4247	-0-	-31 B	-0-	4175	3	72	9	N	65	193	1			77
*09	4493	X	4493	-0-	-0- B	-0-	4421	3	72	9	N	65					142

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1763	-0-	-637 B	-0-	1753	3	10	9	N	9	197	1			54
05	2672	X	2672	-0-	-0- B	-0-	2606	3	66	9	N	60					114
06	2248	N	2248	-0-	-0- B	-0-	2172	3	76	9	N	69	118	1			65
07	2473	N	2473	-0-	-0- B	-0-	2440	3	33	9	N	30					95
08	2499	N	2499	-0-	-0- B	-0-	2440	3	59	9	N	54	115	1			34
*09	2256	N	2256	-0-	-0- B	-0-	2217	3	39	9	N	35					69

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	4290	-0-	-0- B	-0-	4256	3	34	9	N	31					214
05	3844	X	3732	-0-	-112 B	-0-	3633	3	99	9	N	90	196	1			108
06	3960	X	3911	-0-	-49 B	-0-	3865	3	46	9	N	42					150
07	4402	X	4173	-0-	-229 B	-0-	4156	3	17	9	N	15	99	1			66
08	4495	X	4495	-0-	-0- B	-0-	4315	3	180	9	N	164					230
09	4260	X	4188	-0-	-72 B	-0-	4097	3	91	9	N	83	73	1			74

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1099	-0-	-71 B	-0-	1093	3	6	9	N	5					5
05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					5
06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					5
07	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					5
08	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					5
*09	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					5

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

04	3300	X	3200	-0-	-100 B	-0-	3200	3			N	-0-	122	1			63
05	4061	X	3301	-0-	-760 B	-0-	3301	3			N	-0-					63
06	3870	X	3008	-0-	-862 B	-0-	3008	3			N	-0-					63
07	3999	X	3451	-0-	-548 B	-0-	3408	3	43	9	N	39					102
08	3317	X	3289	-0-	-28 B	-0-	3271	3	18	9	N	16					118
09	3210	X	2994	-0-	-216 B	-0-	2973	3	21	9	N	19					137

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

04	2427	X	2427	-0-	-0- B	-0-	2419	3	8	9	N	7					103
05	2393	X	2393	-0-	-0- B	-0-	2389	3	4	9	N	4					107
06	2267	X	2267	-0-	-0- B	-0-	2221	3	46	9	N	42					149
07	2511	N	2489	-0-	-22 B	-0-	2458	3	31	9	N	28					177
08	2392	N	2392	-0-	-0- B	-0-	2353	3	39	9	N	35					212
*09	2297	N	2297	-0-	-0- B	-0-	2220	3	77	9	N	70	159	1			123

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

04	3900	X	3200	-0-	-700 B	-0-	3192	3	8	9	N	7					242
05	4030	X	3648	-0-	-382 B	-0-	3628	3	20	9	N	18					260
06	3900	X	3249	-0-	-651 B	-0-	3195	3	54	9	N	49	195	1			114
07	3999	X	3234	-0-	-765 B	-0-	3200	3	34	9	N	31					145
08	3760	X	3760	-0-	-0- B	-0-	3721	3	39	9	N	35	120	1			60
*09	5164	X	5164	-0-	-0- B	-0-	5070	3	94	9	N	85					145

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

04	2130	X	-0-	-0-	-2130 B	-0-					N	-0-					227
05	1240	X	-0-	-0-	-1240 B	-0-					N	-0-					227
06	T. A.		60	-0-	60 B	60	60	3			N	-0-	161	1			66
07	T. A.		-0-	-0-	-0- B	60					N	-0-					66
08	T. A.		-0-	-0-	-0- B	60					N	-0-					66
*09	60	X	-0-	-0-	-60 B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

04	1590	N	1247	-0-	-343 B	-0-	1173	3	74	9	N	67					199
05	1200	N	1200	-0-	-0- B	-0-	1161	3	39	9	N	35	170	1			64
06	2100	N	1041	-0-	-1059 B	-0-	1011	3	30	9	N	27					91
07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					91
08	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					91
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-	70	1			21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

04	5520	X	5040	-0-	-480 B	-0-	4975	3	65	9	N	59	269	1			43
05	5704	X	5438	-0-	-266 B	-0-	5403	3	35	9	N	32					75
06	5640	X	4707	-0-	-933 B	-0-	4690	3	17	9	N	15					90
07	6241	X	6241	-0-	-0- B	-0-	6013	3	228	9	N	207					297
08	5705	X	5705	-0-	-0- B	-0-	5654	3	51	9	N	46	176	1			167
09	5250	X	5232	-0-	-18 B	-0-	5175	3	57	9	N	52					127

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6662	X	6662	-0-	-0- B	-0-	6555	3	107	9	N	97	200	1			106
05	7249	X	7249	-0-	-0- B	-0-	7082	3	167	9	N	152					258
06	6840	X	6588	-0-	-252 B	-0-	6520	3	68	9	N	62	186	1			134
07	7068	X	6827	-0-	-241 B	-0-	6780	3	47	9	N	43					177
08	7683	X	7683	-0-	-0- B	-0-	7586	3	97	9	N	88					265
*09	7308	X	7308	-0-	-0- B	-0-	7271	3	37	9	N	34	194	1			105

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3775	-0-	-215 B	-0-	3732	3	43	9	N	39	189	1			80
05	4123	X	3535	-0-	-588 B	-0-	3485	3	50	9	N	45					125
06	4267	X	4267	-0-	-0- B	-0-	4138	3	129	9	N	117	125	1			117
07	4368	X	4368	-0-	-0- B	-0-	4340	3	28	9	N	25					142
08	4251	X	4251	-0-	-0- B	-0-	4118	3	133	9	N	121					263
*09	4080	X	3940	-0-	-140 B	-0-	3901	3	39	9	N	35	60	1			238

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2883	X	2883	-0-	-0- B	-0-	2883	3			N	-0-	220	1			40
05	2728	X	2307	-0-	-421 B	-0-	2307	3			N	-0-					40
06	2640	X	1466	-0-	-1174 B	-0-	1463	3	3	9	N	3					43
07	2728	X	2352	-0-	-376 B	-0-	2352	3			N	-0-					43
08	2972	X	2972	-0-	-0- B	-0-	2960	3	12	9	N	11					54
*09	3031	X	3031	-0-	-0- B	-0-	3003	3	28	9	N	25					79

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					67
05	1302	N	1203	-0-	-99 B	-0-	1203	3			N	-0-					67
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					67
07	1209	N	1197	-0-	-12 B	-0-	1197	3			N	-0-					67
08	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					67
*09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					67

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0- B	-0-	751	3	32	9	N	29	200	1			55
05	701	N	701	-0-	-0- B	-0-	669	3	32	9	N	29					84
06	843	N	843	-0-	-0- B	-0-	795	3	48	9	N	44	120	1			8
07	806	N	773	-0-	-33 B	-0-	736	3	37	9	N	34					42
08	726	N	726	-0-	-0- B	-0-	696	3	30	9	N	27					69
09	840	N	676	-0-	-164 B	-0-	643	3	33	9	N	30					99

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1225	-0-	-125 B	-0-	1205	2	20	9	N	18					35
05	1488	N	1488	-0-	-0- B	-0-	1460	2	28	9	N	25					60
06	1350	N	1318	-0-	-32 B	-0-	1299	2	19	9	N	17					77
07	1354	N	1354	-0-	-0- B	-0-	1334	2	20	9	N	18					95
08	1488	N	1340	-0-	-148 B	-0-	1312	3	28	9	N	25					120
09	1320	N	1265	-0-	-55 B	-0-	1251	3	14	9	N	13	108	1			25

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	43	-0-	-257 B	-0-	43	2			N	-0-					15
05	155	N	26	-0-	-129 B	-0-	26	2			N	-0-					15
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					15
07	513	N	513	-0-	-0- B	-0-	337	2	176	9	N	160					175
08	591	N	591	-0-	-0- B	-0-	474	3	117	9	N	106	171	1			110
*09	383	N	383	-0-	-0- B	-0-	337	3	46	9	N	42					152

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3813	-0-	-207 B	-0-	3789	2	24	9	N	22					119
05	4092	X	3934	-0-	-158 B	-0-	3881	2	53	9	N	48					167
06	3930	X	3755	-0-	-175 B	-0-	3716	2	39	9	N	35					202
07	4061	X	3875	-0-	-186 B	-0-	3835	2	40	9	N	36	175	1			63
08	3999	X	3843	-0-	-156 B	-0-	3833	3	10	9	N	9					72
09	3810	X	3692	-0-	-118 B	-0-	3679	3	13	9	N	12					84

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2197	-0-	-263 B	-0-	2158	2	39	9	N	35					167
05	2542	X	2381	-0-	-161 B	-0-	2340	2	41	9	N	37					204
06	2244	N	2244	-0-	-0- B	-0-	2203	2	41	9	N	37	179	1			62
07	2343	N	2343	-0-	-0- B	-0-	2301	2	42	9	N	38					100
08	2387	N	2222	-0-	-165 B	-0-	2181	3	41	9	N	37					137
09	2250	N	1799	-0-	-451 B	-0-	1751	3	48	9	N	44	81	1			100

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2172	-0-	-48 B	-0-	2147	2	25	9	N	23					150
05	2325	N	2296	-0-	-29 B	-0-	2261	2	35	9	N	32					182
06	2160	N	1807	-0-	-353 B	-0-	1790	2	17	9	N	15					197
07	2232	N	2045	-0-	-187 B	-0-	2026	2	19	9	N	17					214
08	2294	N	2163	-0-	-131 B	-0-	2130	3	33	9	N	30					244
*09	2167	N	2167	-0-	-0- B	-0-	2128	3	39	9	N	35	184	1			95

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					235
05	1209	N	1141	-0-	-68 B	-0-	1141	2			N	-0-					235
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					235
07	1178	N	1177	-0-	-1 B	-0-	1177	2			N	-0-					235
08	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					235
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					235

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0- B	-0-	30	1	747	2	N	-0-					187
05	755	N	755	-0-	-0- B	-0-	31	1	724	2	N	-0-					187
06	831	N	831	-0-	-0- B	-0-	30	1	801	2	N	-0-					187
07	960	N	960	-0-	-0- B	-0-	31	1	929	2	N	-0-					187
08	1036	N	1036	-0-	-0- B	-0-	31	1	1005	2	N	-0-					187
*09	990	N	990	-0-	-0- B	-0-	30	1	960	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	30	1	252	2	N	22					167
							24	9									
05	265	N	265	-0-	-0- B	-0-	31	1	220	2	N	13					180
							14	9									
06	287	N	287	-0-	-0- B	-0-	30	1	229	2	N	25					205
							28	9									
07	341	N	341	-0-	-0- B	-0-	31	1	284	2	N	24	184	1			45
							26	9									
08	312	N	312	-0-	-0- B	-0-	31	1	281	2	N	-0-					45
*09	326	N	326	-0-	-0- B	-0-	30	1	288	2	N	7					52
							8	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1864	-0-	-296 B	-0-	30	1	1788	2	N	42					192
							46	9									
05	1955	N	1955	-0-	-0- B	-0-	31	1	1869	2	N	50					242
							55	9									
06	2010	N	1826	-0-	-184 B	-0-	30	1	1754	2	N	38					280
							42	9									
07	1922	N	1901	-0-	-21 B	-0-	31	1	1838	2	N	29	186	1			123
							32	9									
08	1953	N	1941	-0-	-12 B	-0-	31	1	1849	2	N	55					178
							61	9									
*09	1836	N	1836	-0-	-0- B	-0-	30	1	1760	2	N	42					220
							46	9									

JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23 B	-0-	21	1	364	2	N	11					283
							12	9									
05	620	N	452	-0-	-168 B	-0-	28	1	424	2	N	-0-					283
06	751	N	751	-0-	-0- B	-0-	29	1	694	2	N	25					308
							28	9									
07	403	N	307	-0-	-96 B	-0-	25	1	276	2	N	5					313
							6	9									
08	518	N	518	-0-	-0- B	-0-	31	1	474	2	N	12					325
							13	9									
09	750	N	478	-0-	-272 B	-0-	30	1	435	2	N	12					337
							13	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	X	8180	-0-	-1600 B	-0-	28 138	1 9	8014	2	N	125	190	1			267
05	9920	X	8868	-0-	-1052 B	-0-	28 117	1 9	8723	2	N	106					373
06	9300	X	8834	-0-	-466 B	-0-	29 162	1 9	8643	2	N	147					520
07	9610	X	8903	-0-	-707 B	-0-	31 128	1 9	8744	2	N	116	181	1			455
08	8990	X	8119	-0-	-871 B	-0-	31 110	1 9	7978	2	N	100	183	1			372
09	8820	X	6147	-0-	-2673 B	-0-	27 72	1 9	6048	2	N	65					437

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20496	X	20496	-0-	-0- B	-0-	30 572	1 9	19894	2	N	520	546	1			583
05	19040	X	19040	-0-	-0- B	-0-	27 488	1 9	18525	2	N	444	555	1			472
06	12210	X	8515	-0-	-3695 B	-0-	28 210	1 9	8277	2	N	191	346	1			317
07	12617	X	9061	-0-	-3556 B	-0-	31 252	1 9	8778	2	N	229	176	1			370
08	12617	X	8188	-0-	-4429 B	-0-	31 227	1 9	7930	2	N	206	179	1			397
09	12210	X	8173	-0-	-4037 B	-0-	28 266	1 9	7879	2	N	242	179	1			460

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0- B	-0-	917	2	33	9	N	30					43
05	853	N	853	-0-	-0- B	-0-	831	2	22	9	N	20					63
06	1100	N	1100	-0-	-0- B	-0-	1083	2	17	9	N	15					78
07	1051	N	1051	-0-	-0- B	-0-	1031	2	20	9	N	18					96
*08	1017	N	1017	-0-	-0- B	-0-	1006	2	11	9	N	10					106
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					106

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	11280	X	10363	-0-	-917	-0-	418	1	9943	3	N	-0-			29
							2	4							
05	11625	X	10105	-0-	-1520	-0-	423	1	9680	3	N	-0-			29
							2	4							
06	9150	X	8088	-0-	-1062	-0-	358	1	7729	3	N	-0-			29
							1	4							
07	10169	X	10169	-0-	-0-	-0-	358	1	9810	3	N	-0-			29
							1	4							
08	9455	X	9450	-0-	-5	-0-	382	1	9066	3	N	-0-			29
							2	4							
09	9150	X	7564	-0-	-1586	-0-	342	1	7214	3	N	5			34
							2	4	6	9					

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	482	-0-	-178	-0-	482	2			N	-0-			18
05	496	N	494	-0-	-2	-0-	494	2			N	-0-			18
06	480	N	453	-0-	-27	-0-	453	2			N	-0-			18
07	496	N	480	-0-	-16	-0-	480	2			N	-0-			18
08	496	N	374	-0-	-122	-0-	374	2			N	-0-			18
*09	513	N	513	-0-	-0-	-0-	513	2			N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-			88
05	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-			88
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-			88
07	2263	N	657	-0-	-1606	-0-	657	2			N	-0-			88
08	2728	N	628	-0-	-2100	-0-	628	2			N	-0-			88
09	1170	N	663	-0-	-507	-0-	663	2			N	-0-			88

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	12270	X	9185	-0-	-3085	-0-	9185	2			N	-0-			-0-
05	12493	X	11365	-0-	-1128	-0-	11365	2			N	-0-			-0-
06	12630	X	11576	-0-	-1054	-0-	11576	2			N	-0-			-0-
07	13051	X	12407	-0-	-644	-0-	12407	2			N	-0-			-0-
08	13289	X	13289	-0-	-0-	-0-	13289	2			N	-0-			-0-
09	11580	X	7077	-0-	-4503	-0-	7077	2			N	-0-			-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	255	-0-	-405	-0-	255	2			N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-
06	480	N	310	-0-	-170	-0-	310	2			N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-			-0-
08	558	N	266	-0-	-292	-0-	266	2			N	-0-			-0-
09	300	N	263	-0-	-37	-0-	263	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

04	7514	X	7514	-0-	-0-	-0-	7514	3			N	-0-					3
05	7715	X	7715	-0-	-0-	-0-	7715	3			N	-0-					3
06	7693	X	7693	-0-	-0-	-0-	7693	3			N	-0-					3
07	7844	X	7844	-0-	-0-	-0-	7844	3			N	-0-					3
08	8079	X	8079	-0-	-0-	-0-	8077	3	2	9	N	2					5
09	7500	X	7499	-0-	-1	-0-	7499	3			N	-0-					5

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					17
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					17
06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					17
07	2449	N	1309	-0-	-1140	-0-	1309	3			N	-0-					17
08	1457	N	1194	-0-	-263	-0-	1194	3			N	-0-					17
09	1290	N	1035	-0-	-255	-0-	1035	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

04	4471	X	4471	-0-	-0-	-0-	28	1	4443	2	N	-0-					-0-
05	4301	X	4301	-0-	-0-	-0-	22	1	4279	2	N	-0-					-0-
06	4548	X	4548	-0-	-0-	-0-	30	1	4518	2	N	-0-					-0-
07	5148	X	5148	-0-	-0-	-0-	30	1	5116	2	N	2	1	8			1
							2	9									
08	4820	X	4820	-0-	-0-	-0-	31	1	4788	2	N	1	1	8			1
							1	9									
*09	4464	X	4464	-0-	-0-	-0-	30	1	4432	2	N	2	1	8			2
							2	9									

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

04	6690	X	5608	-0-	-1082	-0-	5608	2			N	-0-					195
05	6603	X	5638	-0-	-965	-0-	5638	2			N	-0-					195
06	6060	X	5783	-0-	-277	-0-	5783	2			N	-0-					195
07	6262	X	6169	-0-	-93	-0-	6169	2			N	-0-					195
08	6262	X	5992	-0-	-270	-0-	5992	2			N	-0-					195
09	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					195

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. //CONT.// 251483
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	1764	-0-	-996	-0-	1764	2			N	-0-					129
05	2852	X	2629	-0-	-223	-0-	2629	2			N	-0-					129
06	2760	X	1747	-0-	-1013	-0-	1747	2			N	-0-					129
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					129
08	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					129
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	120	N	-0-	-0-	-120	-0-					N	-0-					45
07	31	N	-0-	-0-	-31	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3986	X	3986	-0-	-0-	-0-	212	1	3772	3	N	-0-					15
							2	4									
05	4303	X	4303	-0-	-0-	-0-	219	1	4082	3	N	-0-					15
							2	4									
06	3701	X	3701	-0-	-0-	-0-	211	1	3489	3	N	-0-					15
							1	4									
07	3844	X	3816	-0-	-28	-0-	211	1	3604	3	N	-0-					15
							1	4									
08	3945	X	3945	-0-	-0-	-0-	218	1	3725	3	N	-0-					15
							2	4									
09	3720	X	3626	-0-	-94	-0-	208	1	3416	3	N	-0-					15
							2	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3581	-0-	-139	-0-	67	1	3512	3	N	-0-					181
							2	4									
05	3813	X	3725	-0-	-88	-0-	71	1	3619	3	N	30	184	1			27
							2	4	33	9							
06	3690	X	3583	-0-	-107	-0-	69	1	3504	3	N	8					35
							1	4	9	9							
07	3782	X	3715	-0-	-67	-0-	69	1	3645	3	N	-0-					35
							1	4									
08	3762	X	3762	-0-	-0-	-0-	75	1	3672	3	N	12					47
							2	4	13	9							
*09	3609	X	3609	-0-	-0-	-0-	66	1	3527	3	N	13					60
							2	4	14	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

04	81	N	81	-0-	-0-	-0-	1	1	78	3	N	-0-					35
							2	4									
05	2976	N	2976	-0-	-0-	-0-	31	1	2943	3	N	-0-					35
							2	4									
06	3000	N	3529	-0-	529	529	42	1	3486	3	N	-0-					35
							1	4									
07	3100	N	4441	-0-	1341	1870	42	1	4398	3	N	-0-					35
							1	4									
08	3100	N	4272	-0-	1172	3042	48	1	4222	3	N	-0-					35
							2	4									
*09	6985	X	3943	-0-	-3042	-0-	64	1	3877	3	N	-0-					35
							2	4									

WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	1	N	-0-	-0-	-1	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*08	0	N	-0-	-0-	-0-	-0-					N	31					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

04	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					110
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					110
06	1500	N	1440	-0-	-60	-0-	1438	2	2	9	N	2					112
*07	1479	N	1479	-0-	-0-	-0-	1476	2	3	9	N	3					115
08	1511	N	1511	-0-	-0-	-0-	1507	2	4	9	N	4					119
09	1440	N	1431	-0-	-9	-0-	1428	2	3	9	N	3					122

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	277	-0-	-623	-0-	277	3			N	-0-					179
05	930	X	241	-0-	-689	-0-	241	3			N	-0-					179
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					179
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					179
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					179
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2160	-0-	-390	-0-	30 17	1 9	2113	2	N	15					257
05	2077	N	1912	-0-	-165	-0-	31 33	1 9	1848	2	N	30	195	1			92
06	2130	N	2109	-0-	-21	-0-	30 3	1 9	2076	2	N	3					95
07	3100	N	3215	-0-	115	115	31 6	1 9	3178	2	N	5					100
08	3100	N	3216	-0-	116	231	31 14	1 9	3171	2	N	13					113
*09	3000	N	2893	-0-	-107	124	30 13	1 9	2850	2	N	12					125

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7056	X	7056	-0-	-0-	-0-	513	1	6543	2	N	-0-					40
05	5704	X	4895	-0-	-809	-0-	575	1	4320	2	N	-0-					40
06	5970	X	5263	-0-	-707	-0-	518	1	4745	2	N	-0-					40
07	6417	X	5601	-0-	-816	-0-	536	1	5065	2	N	-0-					40
08	6417	X	5994	-0-	-423	-0-	531	1	5463	2	N	-0-					40
09	6210	X	5967	-0-	-243	-0-	500 202	1 9	5265	2	N	184	182	1			42

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1804	-0-	-56	-0-	21 14	1 9	1769	2	N	13					334
05	1922	N	1827	-0-	-95	-0-	21 13	1 9	1793	2	N	12					346
06	1800	N	1795	-0-	-5	-0-	21	1	1774	2	N	-0-					346
07	2155	N	2155	-0-	-0-	-0-	21 63	1 9	2071	2	N	57					403
08	2126	N	2126	-0-	-0-	-0-	21 10	1 9	2095	2	N	9					412
*09	2036	N	2036	-0-	-0-	-0-	21 6	1 9	2009	2	N	5	181	1			236

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					142
05	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					142
06	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					142
07	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					142
08	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-					142
*09	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					104
05	930	N	904	-0-	-26	-0-	904	2			N	-0-					104
06	960	N	722	-0-	-238	-0-	722	2			N	-0-					104
07	1178	N	840	-0-	-338	-0-	840	2			N	-0-					104
08	899	N	786	-0-	-113	-0-	786	2			N	-0-					104
09	720	N	711	-0-	-9	-0-	711	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					158
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					158
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					158
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					158
*08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					158
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

04	4422		4422	-0-	-0-	-0-	88	1	4264	2	N	64					204
							70	9									
05	4803		4737	-0-	-66	-0-	96	1	4633	2	N	7					211
							8	9									
06	3941		3941	-0-	-0-	-0-	80	1	3810	2	N	46					257
							51	9									
07	3272		3272	-0-	-0-	-0-	96	1	3140	2	N	33	185	1			105
							36	9									
08	3272		3198	-0-	-74	-0-	154	1	2990	2	N	49					154
							54	9									
09	3272		3032	-0-	-240	-0-	96	1	2886	2	N	45					199
							50	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

04	T. A.		165	-0-	165	165	165	2			Y	-0-					-0-
05	T. A.		103	-0-	103	268	103	2			Y	-0-					-0-
06	374		106	-0-	-268	-0-	106	2			Y	-0-					-0-
07	186	N	19	-0-	-167	-0-	19	2			Y	-0-					-0-
08	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					60
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
09	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

04	418	X	418	-0-	-0- B	-0-	385	2	33	9	N	30					35
05	920	X	920	-0-	-0- B	-0-	869	2	51	9	N	46					81
06	814	X	814	-0-	-0- B	-0-	779	2	35	9	N	32					113
07	979	X	979	-0-	-0- B	-0-	949	2	30	9	N	27					140
*08	968	X	968	-0-	-0- B	-0-	896	3	72	9	N	65					205
09	900	X	684	-0-	-216 B	-0-	667	2	17	9	N	15					220

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

04	627	X	627	-0-	-0- B	-0-	627	2			N	-0-					149
05	325	X	325	-0-	-0- B	-0-	325	2			N	-0-					149
06	690	X	376	-0-	-314 B	-0-	376	2			N	-0-					149
07	713	X	75	-0-	-638 B	-0-	75	2			N	-0-					149
08	713	X	125	-0-	-588 B	-0-	125	2			N	-0-					149
09	630	X	NO RPT	-0-	-630 B	-0-					N	NO RPT					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

04	3701	X	3701	-0-	-0- B	-0-	30	1	3668	2	N	3					85
							3	9									
05	3701	X	3701	-0-	-0- B	-0-	31	1	3662	2	N	7					92
							8	9									
06	3750	X	1111	-0-	-2639 B	-0-	22	1	1080	2	N	8					100
							9	9									
07	3875	X	1658	-0-	-2217 B	-0-	26	1	1628	2	Y	4					104
							4	9									
08	3875	X	1564	-0-	-2311 B	-0-	25	1	1526	2	Y	12	89	1			27
							13	9									
09	3690	X	2806	-0-	-884 B	-0-	28	1	2760	2	Y	16	4	1			39
							18	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

04	2550	X	1524	-0-	-1026 B	-0-	22	1	1501	2	N	1					155
							1	9									
05	2635	X	1976	-0-	-659 B	-0-	26	1	1948	2	N	2					157
							2	9									
06	2550	X	1179	-0-	-1371 B	-0-	22	1	1157	2	N	-0-					157
07	1860	X	1832	-0-	-28 B	-0-	27	1	1797	2	Y	7					164
							8	9									
08	2184	X	2184	-0-	-0- B	-0-	29	1	2121	2	Y	31	137	1			58
							34	9									
09	1920	X	1441	-0-	-479 B	-0-	24	1	1402	2	Y	14	7	1			65
							15	9									

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	-0-	-0-	-390 B	-0-					N	-0-					19
05	403	X	-0-	-0-	-403 B	-0-					N	-0-					19
06	390	X	-0-	-0-	-390 B	-0-					N	-0-					19
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					19
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-	19	7			-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

04	3150	X	2182	-0-	-968 B	-0-	90	1	2092	2	N	-0-					123
05	3255	X	1964	-0-	-1291 B	-0-	93	1	1871	2	N	-0-					123
06	3120	X	1643	-0-	-1477 B	-0-	90	1	1553	2	N	-0-					123
07	3038	X	1620	-0-	-1418 B	-0-	93	1	1527	2	N	-0-					123
08	2387	X	1492	-0-	-895 B	-0-	93	1	1399	2	N	-0-					123
09	2190	X	1493	-0-	-697 B	-0-	90	1	1403	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

04	1464	N	1464	-0-	-0-	-0-	154	1	1310	2	N	-0-					141
05	1833	N	1833	-0-	-0-	-0-	207	1	1626	2	N	-0-					141
06	3000	N	3270	-0-	270	270	261	1	3009	2	N	-0-					141
07	2428	N	2158	-0-	-270	-0-	228	1	1927	2	N	3					144
							3	9									
08	1829	N	1552	-0-	-277	-0-	256	1	1296	2	N	-0-					144
09	2310	X	1536	-0-	-774	-0-	261	1	1273	2	N	2					146
							2	9									

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

04	1380	N	1240	-0-	-140	-0-	10	1	1230	2	N	-0-					30
05	1395	N	806	-0-	-589	-0-	10	1	796	2	N	-0-					30
06	1320	N	960	-0-	-360	-0-	10	1	950	2	N	-0-					30
07	1271	N	907	-0-	-364	-0-	10	1	897	2	N	-0-					30
08	969	N	969	-0-	-0-	-0-	10	1	959	2	N	-0-					30
*09	976	N	976	-0-	-0-	-0-	10	1	966	2	N	-0-					30

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NOBLE ENERGY INC 611665
MORRISON WELL #: 2 RRCID -> 070848 COMPL. DATE 03/09/1977 TOTAL DEPTH 9130 PERF. 8592 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2012 - PLUGGED 03/06/12

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					20
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					20
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					20
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					20
*09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

04	270	N	80	-0-	-190	-0-	3	1	75	3	N	-0-					155
							2	4									
05	310	N	185	-0-	-125	-0-	6	1	177	3	N	-0-					155
							2	4									
06	150	N	125	-0-	-25	-0-	4	1	120	3	N	-0-					155
							1	4									
07	455	N	455	-0-	-0-	-0-	4	1	450	3	N	-0-					155
							1	4									
08	1546	N	1546	-0-	-0-	-0-	26	1	1518	3	N	-0-					155
							2	4									
*09	1693	N	1693	-0-	-0-	-0-	32	1	1659	3	N	-0-					155
							2	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

04	876	N	876	-0-	-0-	-0-	14	1	860	3	N	-0-					69
							2	4									
05	803	N	803	-0-	-0-	-0-	14	1	787	3	N	-0-					69
							2	4									
06	930	N	639	-0-	-291	-0-	10	1	622	3	N	5					74
							1	4	6	9							
07	899	N	636	-0-	-263	-0-	10	1	625	3	N	-0-					74
							1	4									
08	806	N	548	-0-	-258	-0-	9	1	537	3	N	-0-					74
							2	4									
09	630	N	378	-0-	-252	-0-	8	1	368	3	N	-0-					74
							2	4									

NAUMANN OIL & GAS, INC. 601025
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					150
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					150
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					150
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					150
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					150
09	750	N	735	-0-	-15	-0-	735	2			N	-0-					150

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
05	1736	N	1586	-0-	-150	-0-	1586	2			N	-0-					-0-
06	1740	N	994	-0-	-746	-0-	994	2			N	-0-					-0-
07	1767	N	809	-0-	-958	-0-	809	2			N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
*09	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	142	-0-	-488	-0-	136	3	6	9	N	5	5	1			-0-
05	125	N	125	-0-	-0-	-0-	121	3	4	9	N	4	4	1			-0-
06	52	N	52	-0-	-0-	-0-	50	3	2	9	N	2	2	1			-0-
07	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-
*08	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FOREST OIL CORPORATION 275740
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	98					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6063	R	6063	-0-	-0-	-0-	6063	3			N	-0-					-0-
05	5460	R	5460	-0-	-0-	-0-	5460	3			N	-0-					-0-
06	5190	R	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-
07	4790	R	4790	-0-	-0-	-0-	4790	3			N	-0-					-0-
08	5477	R	5477	-0-	-0-	-0-	5477	3			N	-0-					-0-
*09	5091	R	5091	-0-	-0-	-0-	5091	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					88
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					88
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					88
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					88
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					88
*09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

04	1105	N	1105	-0-	-0-	-0-	72	1	1033	2	N	-0-					29
05	1116	N	1104	-0-	-12	-0-	72	1	1032	2	N	-0-					29
06	1080	N	1041	-0-	-39	-0-	72	1	969	2	N	-0-					29
07	1147	N	1117	-0-	-30	-0-	72	1	1045	2	N	-0-					29
08	1116	N	1021	-0-	-95	-0-	72	1	949	2	N	-0-					29
09	1050	N	915	-0-	-135	-0-	72	1	843	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

04	990	N	742	-0-	-248	-0-	30	1	712	2	N	-0-					146
05	868	N	838	-0-	-30	-0-	30	1	798	2	N	9					155
							10	9									
06	810	N	751	-0-	-59	-0-	30	1	721	2	N	-0-	152	1			3
07	970	N	970	-0-	-0-	-0-	31	1	937	2	N	2					5
							2	9									
08	1015	N	1015	-0-	-0-	-0-	31	1	964	2	N	18					23
							20	9									
*09	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

04	960	N	884	-0-	-76	-0-	30	1	854	2	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	31	1	853	2	N	-0-					-0-
06	1050	N	857	-0-	-193	-0-	30	1	827	2	N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	31	1	896	2	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	31	1	914	2	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	30	1	831	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

04	2717	N	2717	-0-	-0-	-0-	30	1	2687	2	N	-0-	190	1			38
05	2790	N	2754	-0-	-36	-0-	31	1	2723	2	N	-0-					38
06	2760	N	2709	-0-	-51	-0-	30	1	2642	2	N	34					72
							37	9									
07	2825	N	2825	-0-	-0-	-0-	30	1	2795	2	N	-0-					72
08	2775	N	2775	-0-	-0-	-0-	31	1	2744	2	N	-0-					72
09	2700	N	2559	-0-	-141	-0-	29	1	2530	2	N	-0-					72

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1929	-0-	-51	-0-	30	1	1855	2	N	40					232
							44	9									
05	2046	N	1955	-0-	-91	-0-	31	1	1905	2	N	17	187	1			62
							19	9									
06	1920	N	1875	-0-	-45	-0-	30	1	1845	2	N	-0-					62
07	1984	N	1940	-0-	-44	-0-	30	1	1910	2	N	-0-					62
08	1953	N	1894	-0-	-59	-0-	30	1	1864	2	N	-0-					62
09	1890	N	1769	-0-	-121	-0-	27	1	1742	2	N	-0-					62

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	30	1	661	2	N	-0-					197
05	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					197
06	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					197
07	906	N	906	-0-	-0-	-0-	31	1	809	2	N	60	189	1			68
							66	9									
08	876	N	876	-0-	-0-	-0-	31	1	841	2	N	4					72
							4	9									
*09	851	N	851	-0-	-0-	-0-	30	1	798	2	N	21					93
							23	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CABOT OIL & GAS CORPORATION 121700
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	646	-0-	-224	B -0-	646	2			N	-0-					-0-
05	1240	N	730	-0-	-510	B -0-	730	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	B -0-	1053	2			N	-0-					-0-
07	1107	N	1107	-0-	-0-	B -0-	1107	2			N	-0-					-0-
08	1046	N	1046	-0-	-0-	B -0-	1046	2			N	-0-					-0-
09	1050	N	948	-0-	-102	B -0-	948	2			N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	B -0-					N	-0-					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	B -0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B -0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					177
05	2238	X	2238	-0-	-0-	-0-	2235	2	3	9	N	3					180
06	2143	X	2143	-0-	-0-	-0-	2137	2	6	9	N	5					185
07	2263	X	2203	-0-	-60	-0-	2189	2	14	9	N	13					198
08	2263	X	2215	-0-	-48	-0-	2206	2	9	9	N	8	186	1			20
09	2190	X	2103	-0-	-87	-0-	2096	2	7	9	N	6					26

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	10					10
07	341	N	-0-	-0-	-341	-0-					N	-0-					10
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					10
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					10

CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					65
05	5941	X	5941	-0-	-0-	-0-	5941	2			N	-0-					65
06	6030	X	5857	-0-	-173	-0-	5857	2			N	-0-					65
07	6231	X	5648	-0-	-583	-0-	5648	2			N	-0-					65
08	6231	X	5228	-0-	-1003	-0-	5228	2			N	-0-					65
09	5850	X	5136	-0-	-714	-0-	5136	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					149
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					149
06	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					149
07	2294	N	1889	-0-	-405	-0-	1889	2			N	-0-					149
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					149
*09	1884	N	1884	-0-	-0-	-0-	1862	2	22	9	N	20					169

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					140
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					140
06	1260	N	758	-0-	-502	-0-	758	2			N	-0-					140
07	1147	N	987	-0-	-160	-0-	987	2			N	-0-					140
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					140
*09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

04	570	N	528	-0-	-42	-0-	528	2			N	-0-					114
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					114
06	660	N	587	-0-	-73	-0-	587	2			N	-0-					114
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					114
08	713	N	373	-0-	-340	-0-	373	2			N	-0-					114
09	600	N	502	-0-	-98	-0-	495	2	7	9	N	6					120

FOREST OIL CORPORATION 275740
MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					132
05	1346	N	1346	-0-	-0-	-0-	1342	3	4	9	N	4					136
06	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					136
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					136
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					136
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					134
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					134
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					134
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					134
08	434	N	243	-0-	-191	-0-	243	3			N	-0-					134
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	492	3	17	9	N	15					164
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					164
06	580	N	580	-0-	-0-	-0-	512	2	68	9	N	62					226
07	527	N	411	-0-	-116	-0-	410	3	1	9	N	1					227
08	589	N	199	-0-	-390	-0-	199	3			N	-0-					227
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	758	3	145	9	N	132					260
05	843	N	843	-0-	-0-	-0-	742	3	101	9	N	92	175	1			177
06	1088	N	1088	-0-	-0-	-0-	977	2	111	9	N	101					278
07	1014	N	1014	-0-	-0-	-0-	977	3	37	9	N	34	182	1			130
08	837	N	462	-0-	-375	-0-	361	3	101	9	N	92					222
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	130	-0-	-170	-0-	3	1	127	3	N	-0-					90
05	146	N	146	-0-	-0-	-0-	93	1	53	3	N	-0-					90
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					90
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					90
08	155	N	-0-	-0-	-155	-0-					N	-0-					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					38
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					38
06	210	N	-0-	-0-	-210	-0-					N	-0-					38
07	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					42
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1253	-0-	-277	-0-	1220	3	33	9	N	30					130
05	1488	X	1193	-0-	-295	-0-	1162	3	31	9	N	28					158
06	1285	N	1285	-0-	-0-	-0-	1197	3	88	9	N	80	178	1			60
07	1362	N	1362	-0-	-0-	-0-	1297	3	65	9	N	59					119
08	1178	N	205	-0-	-973	-0-	168	3	37	9	N	34					153
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	64	2	8			75
05	1727	N	1727	-0-	-0-	-0-	394	3	1333	9	N	1212	1057	1			230
06	766	N	766	-0-	-0-	-0-	181	3	585	9	N	532	538	1			224
07	3100	N	5896	-0-	2796	2796	4353	3	1543	9	N	1403	1185	1			442
08	3100	N	4883	-0-	1783	4579	3574	3	1309	9	N	1190	1369	1			263
09	0	N	NO RPT	-0-	-0-	4579					N	NO RPT					263

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2288	-0-	-532	-0-	2258	3	30	9	N	27					148
05	2790	X	2625	-0-	-165	-0-	2605	3	20	9	N	18					166
06	2700	X	2674	-0-	-26	-0-	2576	2	98	9	N	89	176	1			79
07	2722	X	2722	-0-	-0-	-0-	2679	3	43	9	N	39					118
08	2644	X	2644	-0-	-0-	-0-	2603	3	41	9	N	37					155
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					155

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2733	-0-	-597	-0-	2733	3			N	-0-					120
05	3441	X	2695	-0-	-746	-0-	2695	3			N	-0-					120
06	3000	X	2600	-0-	-400	-0-	2600	2			N	-0-					120
07	3100	X	2746	-0-	-354	-0-	2746	3			N	-0-					120
08	3100	X	2589	-0-	-511	-0-	2589	3			N	-0-					120
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					120

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3730	X	2720	-0-	-1010	-0-	2716	3	4	9	N	4					107
05	2976	X	2465	-0-	-511	-0-	2451	3	14	9	N	13					120
06	2880	X	2207	-0-	-673	-0-	2206	3	1	9	N	1					121
07	2976	X	2506	-0-	-470	-0-	2506	3			N	-0-					121
08	2976	X	2111	-0-	-865	-0-	2111	3			N	-0-					121
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					121

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
*01	T. A.		-0-	-0-	-0-	-0-					N	173	173	1			47
*02	T. A.		-0-	-0-	-0-	-0-					N	174	174	1			47
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	630	N	623	-0-	-7	-0-	623	3			N	-0-					145
*05	639	N	639	-0-	-0-	-0-	628	3	11	9	N	10					155
*06	690	N	627	-0-	-63	-0-	558	3	69	9	N	63					218
*07	651	N	633	-0-	-18	-0-	609	3	24	9	N	22					240
*08	682	N	601	-0-	-81	-0-	587	3	14	9	N	13					253
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10710	X	8696	-0-	-2014	-0-	81	1	8572	3	N	39					242
							43	9									
05	10106	X	8475	-0-	-1631	-0-	42	1	8426	3	N	6					248
							7	9									
06	10080	X	8254	-0-	-1826	-0-	7931	3	323	9	N	294	389	1			153
07	10416	X	8267	-0-	-2149	-0-	8248	3	19	9	N	17					170
08	10416	X	8094	-0-	-2322	-0-	7977	3	117	9	N	106	193	1			83
09	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					83

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5380	-0-	-80	-0-	5365	3	15	9	N	14					192
05	5421	X	5421	-0-	-0-	-0-	5409	3	12	9	N	11					203
06	5730	X	5066	-0-	-664	-0-	5064	3	2	9	N	2					205
07	5921	X	5317	-0-	-604	-0-	5303	3	14	9	N	13					218
08	5921	X	5199	-0-	-722	-0-	5191	3	8	9	N	7					225
09	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					225

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2979	-0-	-501	-0-	2693	3	286	9	N	260	183	1			218
05	3348	X	2962	-0-	-386	-0-	2644	3	318	9	N	289	386	1			121
06	3090	X	2788	-0-	-302	-0-	2479	3	309	9	N	281	320	1			82
07	3193	X	2726	-0-	-467	-0-	2477	3	249	9	N	226	160	1			148
08	3193	X	2774	-0-	-419	-0-	2475	3	299	9	N	272	162	1			258
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					258

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2247	-0-	-243	-0-	69	1	2165	3	N	12	189	1			118
							13	9									
05	2573	X	2077	-0-	-496	-0-	2077	3			N	-0-					118
06	2490	X	2165	-0-	-325	-0-	2165	2			N	-0-					118
07	2573	X	1683	-0-	-890	-0-	1681	3	2	9	N	2					120
08	2573	X	2395	-0-	-178	-0-	2395	3			N	-0-					120
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					120

RANGE PRODUCTION COMPANY 691703
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	59231	-0-	59231	412683	57982	2	1249	9	N	1135	1371	1			306
05	0	Z	56415	-0-	56415	469098	55111	2	1304	9	N	1185	1161	1			330
06	0	Z	51720	-0-	51720	520818	50501	2	1219	9	N	1108	1157	1			281
*07	0	Z	52261	-0-	52261	573079	51055	2	1206	9	N	1096	966	1			411
08	0	Z	49244	-0-	49244	622323	48077	2	1167	9	N	1061	1149	1			323
09	0	W	44644	-0-	44644	666967	43607	2	1037	9	N	943	971	1			295

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SM ENERGY COMPANY 788997
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	R	4620	-0-	-0-	-0-	822	1	3798	2	N	-0-					371
05	5218		5218	-0-	-0-	-0-	874	1	4344	2	N	-0-					371
06	3390	#	3068	-0-	-322	-0-	406	1	2662	2	N	-0-					371
07	4774	#	3816	-0-	-958	-0-	500	1	3316	2	N	-0-					371
08	5208	#	3798	-0-	-1410	-0-	603	1	3186	2	N	8					379
							9	9									
09	5040	#	4306	-0-	-734	-0-	268	1	4035	2	N	3					382
							3	9									

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	341	N	44	-0-	-297	-0-	44	3			N	-0-					-0-
09	150	N	30	-0-	-120	-0-	30	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280		2163	-0-	-117 B	4112	2163	2			N	-0-					29
05	2356		2234	-0-	-122 B	3990	2216	2	18	9	N	16					45
06	3000	N	2111	-0-	-889 B	3101	2093	2	18	9	N	16					61
07	3100	N	2175	-0-	-925 B	2176	2160	2	15	9	N	14					75
08	3100	N	2270	-0-	-830 B	1346	2228	2	42	9	N	38					113
09/01 BALANCING DATE STATUS -> 1346																	
*09	3000	N	2260	-0-	-740 B	606	2193	2	67	9	N	61	155	1			19

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					197
05	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					197
06	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					197
07	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					197
08	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					197
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					142
05	620	#	431	-0-	-189	-0-	431	2			N	-0-					142
06	600	#	427	-0-	-173	-0-	427	2			N	-0-					142
07	620	#	460	-0-	-160	-0-	460	2			N	-0-					142
08	524	R	524	-0-	-0-	-0-	524	2			N	-0-					142
09	420	#	255	-0-	-165	-0-	255	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	-0-	-0-	-600	-0-					N	-0-					114
05	0	#	-0-	-0-	-0-	-0-					N	-0-	95	1			19
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	265	-0-	-5	-0-	13	1	252	2	N	-0-					22
05	279	#	220	-0-	-59	-0-	11	1	209	2	N	-0-					22
06	270	#	240	-0-	-30	-0-	14	1	226	2	N	-0-					22
07	279	#	252	-0-	-27	-0-	13	1	239	2	N	-0-					22
08	279	#	265	-0-	-14	-0-	14	1	251	2	N	-0-					22
09	270	#	242	-0-	-28	-0-	13	1	229	2	N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	R	965	-0-	-0-	-0-	47	1	918	2	N	-0-					-0-
05	824	R	824	-0-	-0-	-0-	41	1	783	2	N	-0-					-0-
06	812	R	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-
07	930	R	930	-0-	-0-	-0-	49	1	881	2	N	-0-					-0-
08	906	R	906	-0-	-0-	-0-	48	1	858	2	N	-0-					-0-
*09	859	R	859	-0-	-0-	-0-	47	1	812	2	N	-0-					-0-

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	1362	-0-	-258	-0-	297	1	1065	2	N	-0-					-0-
05	1612	#	1379	-0-	-233	-0-	312	1	1067	2	N	-0-					-0-
06	1530	#	1268	-0-	-262	-0-	284	1	984	2	N	-0-					-0-
07	INC G-10		1304	-0-	1304	1304	312	1	992	2	N	-0-					-0-
08	INC G-10		1280	-0-	1280	2584	308	1	972	2	N	-0-					-0-
*09	3779	R	1195	-0-	-2584	-0-	302	1	893	2	N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	803	N	803	-0-	-0-	-0-	758	2	45	9	N	41					183
05	820	N	820	-0-	-0-	-0-	778	2	42	9	N	38					221
06	790	N	790	-0-	-0-	-0-	750	2	40	9	N	36					257
07	837	N	776	-0-	-61	-0-	767	2	9	9	N	8	188	1			77
08	806	N	738	-0-	-68	-0-	718	2	20	9	N	18					95
09	780	N	723	-0-	-57	-0-	695	2	28	9	N	25					120

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3711	-0-	-429	-0-	3711	2			N	-0-					101
05	4278	X	3562	-0-	-716	-0-	3544	2	18	9	N	16					117
06	3870	X	3335	-0-	-535	-0-	3317	2	18	9	N	16					133
07	3999	X	3462	-0-	-537	-0-	3462	2			N	-0-					133
08	3999	X	3605	-0-	-394	-0-	3605	2			N	-0-					133
09	3720	X	3368	-0-	-352	-0-	3368	2			N	-0-					133

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	149	-0-	-1	-0-	149	2			N	-0-					168
05	155	X	121	-0-	-34	-0-	121	2			N	-0-					168
06	150	X	108	-0-	-42	-0-	108	2			N	-0-					168
07	155	X	107	-0-	-48	-0-	107	2			N	-0-					168
08	155	X	102	-0-	-53	-0-	102	2			N	-0-					168
09	150	X	91	-0-	-59	-0-	91	2			N	-0-					168

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2566	-0-	-74	-0-	2566	2			N	-0-					42
05	2728	X	2648	-0-	-80	-0-	2648	2			N	-0-					42
06	2610	X	2528	-0-	-82	-0-	2528	2			N	-0-					42
07	2697	X	2617	-0-	-80	-0-	2617	2			N	-0-					42
08	2666	X	2594	-0-	-72	-0-	2594	2			N	-0-					42
09	2580	X	2515	-0-	-65	-0-	2515	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2864	-0-	-76	-0-	2864	2			N	-0-					29
05	2945	X	2232	-0-	-713	-0-	2232	2			N	-0-					29
06	2850	X	2420	-0-	-430	-0-	2420	2			N	-0-					29
07	2945	X	2100	-0-	-845	-0-	2100	2			N	-0-					29
08	2945	X	1	-0-	-2944	-0-	1	2			N	-0-					29
09	2850	X	233	-0-	-2617	-0-	233	2			N	-0-					29

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					90
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					90
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					90
07	527	N	416	-0-	-111	-0-	416	2			N	-0-					90
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					90
*09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	132	1	572	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	137	1	762	2	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	132	1	588	2	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	137	1	621	2	N	-0-					-0-
08	899	N	679	-0-	-220	-0-	137	1	542	2	N	-0-					-0-
09	720	N	639	-0-	-81	-0-	132	1	507	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1 RRCID -> 178164 COMPL. DATE 05/26/2000 TOTAL DEPTH 11425 PERF.10060 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/23/2011

BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					12
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					12
06	INC G-10		26	-0-	26	26	26	2			Y	-0-					12
07	INC G-10		121	-0-	121	147	121	2			Y	-0-					12
08	249	N	102	-0-	-147	-0-	102	2			Y	-0-					12
*09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					60
05	248	N	116	-0-	-132	-0-	116	2			Y	-0-					60
06	INC G-10		55	-0-	55	55	55	2			Y	-0-					60
07	INC G-10		142	-0-	142	197	142	2			Y	-0-					60
08	280	N	83	-0-	-197	-0-	83	2			Y	-0-					60
*09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					95
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					95
06	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					102
07	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					107
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					107
09	450	N	372	-0-	-78	-0-	372	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-
06	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-
07	434	X	374	-0-	-60	-0-	374	2			N	-0-					-0-
08	434	X	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	390	X	306	-0-	-84	-0-	306	2			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					80
05	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					80
06	1020	X	224	-0-	-796	-0-	224	2			N	-0-					80
07	1333	X	8	-0-	-1325	-0-	8	2			N	-0-					80
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					80
09	1290	X	-0-	-0-	-1290	-0-					N	-0-					80

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	54	-0-	-96	-0-	54	2			N	-0-					-0-
05	155	X	55	-0-	-100	-0-	55	2			N	-0-					-0-
06	120	X	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	124	X	25	-0-	-99	-0-	25	2			N	-0-					-0-
08	124	X	73	-0-	-51	-0-	73	2			N	-0-					-0-
*09	298	X	298	-0-	-0-	-0-	298	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	932	-0-	-658	-0-	932	2			N	-0-					-0-
05	1860	X	477	-0-	-1383	-0-	477	2			N	-0-					-0-
06	1800	X	894	-0-	-906	-0-	894	2			N	-0-					-0-
07	1860	X	1471	-0-	-389	-0-	1471	2			N	-0-					-0-
08	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
*09	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION //CONT.// 121700
DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

04	2010	X	1840	-0-	-170	-0-	547	1	1293	2	N	-0-					33
05	2015	X	1951	-0-	-64	-0-	565	1	1386	2	N	-0-					33
06	1950	X	1879	-0-	-71	-0-	547	1	1332	2	N	-0-					33
07	2015	X	1897	-0-	-118	-0-	565	1	1332	2	N	-0-					33
08	2015	X	1785	-0-	-230	-0-	529	1	1256	2	N	-0-					33
09	1890	X	1788	-0-	-102	-0-	547	1	1241	2	N	-0-					33

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

04	2526	X	2526	-0-	-0-	-0-	45	1	2481	2	N	-0-					132
05	2762	X	2762	-0-	-0-	-0-	45	1	2717	2	N	-0-					132
06	2768	X	2768	-0-	-0-	-0-	45	1	2723	2	N	-0-					132
07	2946	X	2946	-0-	-0-	-0-	45	1	2901	2	N	-0-					132
08	2947	X	2947	-0-	-0-	-0-	45	1	2902	2	N	-0-					132
*09	3004	X	3004	-0-	-0-	-0-	45	1	2959	2	N	-0-					132

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

04	3420	X	3336	-0-	-84	-0-	68	1	3268	2	N	-0-					49
05	3422	X	3422	-0-	-0-	-0-	68	1	3354	2	N	-0-					49
06	3390	X	3273	-0-	-117	-0-	68	1	3205	2	N	-0-					49
07	3503	X	3405	-0-	-98	-0-	68	1	3337	2	N	-0-					49
08	3503	X	3344	-0-	-159	-0-	68	1	3276	2	N	-0-					49
09	3330	X	3236	-0-	-94	-0-	68	1	3168	2	N	-0-					49

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1471	-0-	-1529	-0-	45	1	1426	2	N	-0-					-0-
05	3100	X	1459	-0-	-1641	-0-	45	1	1414	2	N	-0-					-0-
06	3000	X	1302	-0-	-1698	-0-	45	1	1257	2	N	-0-					-0-
07	1953	X	1277	-0-	-676	-0-	45	1	1232	2	N	-0-					-0-
08	1674	X	1220	-0-	-454	-0-	45	1	1175	2	N	-0-					-0-
09	1470	X	1156	-0-	-314	-0-	45	1	1111	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2441	-0-	-1429	-0-	36	1	2405	2	N	-0-					102
05	3999	X	2656	-0-	-1343	-0-	41	1	2615	2	N	-0-					102
06	3870	X	1480	-0-	-2390	-0-	26	1	1454	2	N	-0-					102
07	2697	X	2682	-0-	-15	-0-	45	1	2637	2	N	-0-					102
08	2697	X	2477	-0-	-220	-0-	42	1	2435	2	N	-0-					102
09	2580	X	1634	-0-	-946	-0-	32	1	1602	2	N	-0-					102

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5556	X	5556	-0-	-0-	-0-	29	1	5527	2	N	-0-					60
05	4303	X	4303	-0-	-0-	-0-	25	1	4278	2	N	-0-					60
06	3479	X	3479	-0-	-0-	-0-	26	1	3453	2	N	-0-					60
07	4476	X	4476	-0-	-0-	-0-	20	1	4456	2	N	-0-					60
08	3611	X	3611	-0-	-0-	-0-	23	1	3588	2	N	-0-					60
*09	4846	X	4846	-0-	-0-	-0-	24	1	4822	2	N	-0-					60

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	#	1915	-0-	-65 B	-1051	1915	3			N	-0-					-0-
05	2046	#	1952	-0-	-94 B	-1145	1952	3			N	-0-					-0-
06	1980	#	1961	-0-	-19 B	-1164	1961	3			N	-0-					-0-
07	2015	#	1987	-0-	-28 B	-1192	1987	3			N	-0-					-0-
08	2015	#	1956	-0-	-59 B	-1251	1956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-265	CANCELLED UNDERAGE ->		-986											
09	1950	#	1976	-0-	26 B	-239	1976	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1852	-0-	-98	-0-	1852	2			N	-0-					97
05	2077	X	1879	-0-	-198	-0-	1879	2			N	-0-					97
06	2010	X	1621	-0-	-389	-0-	1621	2			N	-0-					97
07	2077	X	1621	-0-	-456	-0-	1621	2			N	-0-					97
08	1922	X	1768	-0-	-154	-0-	1768	2			N	-0-					97
09	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 01/22/2012 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	8	-0-	8	8	8	3			N	-0-					-0-
06	14B DENY	2598	-0-	2598	2606	2598	3			N	-0-					-0-
07	14B2 EXT	2550	-0-	2550	5156	2550	3			N	-0-					-0-
08	7003 X	1847	-0-	-5156	-0-	1847	3			N	-0-					-0-
*09	1404 X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

04	450 #	300	-0-	-150	-0-	300	3			N	-0-					18
05	434 #	211	-0-	-223	-0-	211	3			N	-0-					18
06	390 #	170	-0-	-220	-0-	170	3			N	-0-					18
07	403 #	63	-0-	-340	-0-	63	3			N	-0-					18
08	372 #	23	-0-	-349	-0-	23	3			N	-0-					18
09	300 #	184	-0-	-116	-0-	184	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

04	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
COLLARD "A" WELL #: 2 RRCID -> 166303 COMPL. DATE 07/22/1997 TOTAL DEPTH 3815 PERF. 3256 - 3424

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

04	660 #	641	-0-	-19	-0-	77	1	564	3	N	-0-					-0-
05	689 R	689	-0-	-0-	-0-	83	1	606	3	N	-0-					-0-
06	660 #	643	-0-	-17	-0-	77	1	566	3	N	-0-					-0-
07	682 #	652	-0-	-30	-0-	78	1	574	3	N	-0-					-0-
08	682 #	629	-0-	-53	-0-	75	1	554	3	N	-0-					-0-
*09	669 R	669	-0-	-0-	-0-	80	1	589	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	1980	-0-	-1140	-0-	1980	2			N	-0-					356
05	2294	X	-0-	-0-	-2294	-0-					N	43	359	1			40
06	1950	X	1723	-0-	-227	-0-	1717	2	6	9	N	5					45
07	2852	X	2045	-0-	-807	-0-	2045	2			N	-0-					45
08	3345	X	3345	-0-	-0-	-0-	3339	2	6	9	N	5					50
09	1980	X	1865	-0-	-115	-0-	1865	2			N	-0-					50

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1188	-0-	-342	-0-	1152	3	36	9	N	33	195	1			20
05	1637	X	1637	-0-	-0-	-0-	1596	3	41	9	N	37					57
06	1500	X	1497	-0-	-3	-0-	1455	3	42	9	N	38					95
07	1550	X	1439	-0-	-111	-0-	1422	3	17	9	N	15					110
08	1643	X	1265	-0-	-378	-0-	1248	3	17	9	N	15					125
09	1590	X	1387	-0-	-203	-0-	1353	3	34	9	N	31					156

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					139
05	372	N	-0-	-0-	-372	-0-					N	-0-					139
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					139
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					139
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					139
09	510	N	316	-0-	-194	-0-	316	2			N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2744	-0-	-376	-0-	2744	2			N	-0-					426
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					426
06	2970	X	1462	-0-	-1508	-0-	1434	2	28	9	N	25	183	1			268
07	2945	X	2431	-0-	-514	-0-	2431	2			N	-0-					268
08	2821	X	805	-0-	-2016	-0-	805	2			N	-0-					268
09	2730	X	820	-0-	-1910	-0-	820	2			N	-0-					268

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (HUNTON) //CONT.// 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					427
05	0	X	-0-	-0-	-0-	-0-					N	-0-					427
06	0	X	-0-	-0-	-0-	-0-					N	-0-					427
07	0	X	-0-	-0-	-0-	-0-					N	-0-					427
08	0	X	-0-	-0-	-0-	-0-					N	-0-					427
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	#	875	-0-	-415	-0-	875	2			N	-0-					170
05	1271	#	-0-	-0-	-1271	-0-					N	-0-					170
06	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					170
07	1217	R	1217	-0-	-0-	-0-	1217	2			N	-0-					170
08	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					170
*09	1175	R	1175	-0-	-0-	-0-	1175	2			N	-0-					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*09	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

04	3754	X	3754	-0-	-0-	-0-	3750	3	4	9	Y	4					24
05	4092	X	4080	-0-	-12	-0-	4066	3	14	9	Y	13					37
06	3840	X	3466	-0-	-374	-0-	3458	3	8	9	Y	7					44
07	4160	X	4160	-0-	-0-	-0-	4153	3	7	9	Y	6					50
08	4069	X	4069	-0-	-0-	-0-	4061	3	8	9	Y	7					57
09	3840	X	3794	-0-	-46	-0-	3788	3	6	9	Y	5					62

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

04	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
06	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
*09	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

04	1980	N	1263	-0-	-717	-0-	1234	3	29	9	N	26					49
05	2046	N	1470	-0-	-576	-0-	1404	3	66	9	N	60					109
06	1964	N	1964	-0-	-0-	-0-	1947	3	17	9	N	15					124
07	2146	N	2146	-0-	-0-	-0-	2107	3	39	9	N	35					159
08	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-	108	1			51
*09	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					51

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					20
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					20
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					20
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					20
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					20
09	600	N	338	-0-	-262	-0-	338	3			N	-0-					20

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	Y	15					52
05	1364	N	1342	-0-	-22	-0-	1330	3	12	9	Y	11					63
06	1485	N	1485	-0-	-0-	-0-	1476	3	9	9	Y	8					71
07	1629	N	1629	-0-	-0-	-0-	1622	3	7	9	Y	6					77
08	1529	N	1529	-0-	-0-	-0-	1521	3	8	9	Y	7					84
09	1500	N	1376	-0-	-124	-0-	1372	3	4	9	Y	4					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	468	-0-	-12	-0-	58	1	410	2	N	-0-					72
05	496	X	432	-0-	-64	-0-	60	1	372	2	N	-0-					72
06	480	X	365	-0-	-115	-0-	58	1	307	2	N	-0-					72
07	496	X	392	-0-	-104	-0-	60	1	332	2	N	-0-					72
08	496	X	343	-0-	-153	-0-	60	1	283	2	N	-0-					72
09	480	X	335	-0-	-145	-0-	58	1	277	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					255
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					255
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					255
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

04	390	X	375	-0-	-15	-0-	375	3			N	-0-					28
05	372	X	249	-0-	-123	-0-	249	3			N	-0-					28
06	390	X	28	-0-	-362	-0-	28	3			N	-0-					28
07	403	X	225	-0-	-178	-0-	225	3			N	-0-					28
08	403	X	331	-0-	-72	-0-	331	3			N	-0-					28
09	390	X	316	-0-	-74	-0-	316	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

04	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	992	X	904	-0-	-88	-0-	904	3			N	-0-					-0-
06	960	X	918	-0-	-42	-0-	918	3			N	-0-					-0-
07	992	X	958	-0-	-34	-0-	958	3			N	-0-					-0-
08	992	X	823	-0-	-169	-0-	823	3			N	-0-					-0-
*09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

04	990	X	908	-0-	-82	-0-	908	3			N	-0-					37
05	930	X	862	-0-	-68	-0-	862	3			N	-0-					37
06	930	X	851	-0-	-79	-0-	851	3			N	-0-					37
07	965	X	965	-0-	-0-	-0-	965	3			N	-0-					37
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					37
*09	940	X	940	-0-	-0-	-0-	940	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
09	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					52
05	465	N	457	-0-	-8	-0-	454	3	3	9	N	3					55
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					55
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					55
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					55
*09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	2			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

04	480	N	299	-0-	-181	-0-	299	2			N	-0-					-0-
05	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
06	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

04	2100	X	1609	-0-	-491	-0-	216	1	1393	2	N	-0-					-0-
05	2170	X	1080	-0-	-1090	-0-	73	1	1007	2	N	-0-					-0-
06	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
07	4824	X	4824	-0-	-0-	-0-	289	1	4535	2	N	-0-					-0-
08	3781	X	3781	-0-	-0-	-0-	226	1	3555	3	N	-0-					-0-
*09	2917	X	2917	-0-	-0-	-0-	193	1	2724	3	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

04	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	2	N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	43	1	368	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

04	5640	X	3106	-0-	-2534	-0-	220	1	2886	2	N	-0-					-0-
05	5828	X	2879	-0-	-2949	-0-	188	1	2691	2	N	-0-					-0-
06	5250	X	2262	-0-	-2988	-0-	171	1	2091	2	N	-0-					-0-
07	3224	X	2555	-0-	-669	-0-	126	1	2429	2	N	-0-					-0-
08	3224	X	2106	-0-	-1118	-0-	153	1	1953	3	N	-0-					-0-
09	3120	X	1929	-0-	-1191	-0-	193	1	1736	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

04	60	N	16	-0-	-44	-0-	16	2			N	-0-					120
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					120
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					120
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					120
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					120
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

04	180	N	-0-	-0-	-180	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					100
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					100
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					100
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					100
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					100
*09	390	N	368	-0-	-22	-0-	368	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3700	X	3700	-0-	-0-	-0-	125	1	3570	3	N	3					55
							2	4	3	9							
05	3826	X	3826	-0-	-0-	-0-	128	1	3605	3	N	83					138
							2	4	91	9							
06	3778	X	3778	-0-	-0-	-0-	128	1	3553	3	N	87	183	1			42
							1	4	96	9							
07	4028	X	4028	-0-	-0-	-0-	128	1	3856	3	N	39					81
							1	4	43	9							
08	3615	X	3615	-0-	-0-	-0-	123	1	3413	3	N	70					151
							2	4	77	9							
*09	2907	X	2907	-0-	-0-	-0-	93	1	2756	3	N	51					202
							2	4	56	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

04	649	N	649	-0-	-0-	-0-	18	1	629	3	N	-0-					97
							2	4									
05	782	N	782	-0-	-0-	-0-	20	1	760	3	N	-0-					97
							2	4									
06	903	N	903	-0-	-0-	-0-	17	1	885	3	N	-0-					97
							1	4									
07	945	N	945	-0-	-0-	-0-	17	1	927	3	N	-0-					97
							1	4									
08	795	N	795	-0-	-0-	-0-	24	1	769	3	N	-0-					97
							2	4									
09	900	N	677	-0-	-223	-0-	18	1	657	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

04	420	X	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	403	X	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	360	X	275	-0-	-85	-0-	275	3			N	-0-					-0-
07	341	X	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	310	X	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	300	X	267	-0-	-33	-0-	267	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
09	870	N	734	-0-	-136	-0-	734	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

04	2790	X	1458	-0-	-1332	-0-	1458	3			N	-0-					-0-
05	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
06	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
07	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
08	2418	N	2149	-0-	-269	-0-	2149	3			N	-0-					-0-
*09	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

04	727	N	727	-0-	-0-	-0-	93	1	634	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	88	1	688	2	N	-0-					-0-
07	744	N	613	-0-	-131	-0-	65	1	548	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
07	2015	N	1510	-0-	-505	-0-	1510	2			N	-0-					-0-
08	1767	N	1404	-0-	-363	-0-	1404	2			N	-0-					-0-
09	1650	N	1265	-0-	-385	-0-	1265	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1464	-0-	-576	-0-	130	1	1334	2	N	-0-					-0-
05	2108	X	902	-0-	-1206	-0-	67	1	835	2	N	-0-					-0-
06	3000	N	5129	-0-	2129	2129	130	1	4999	2	N	-0-					-0-
07	3100	N	5537	-0-	2437	4566	130	1	5407	2	N	-0-					-0-
08	3100	N	4467	-0-	1367	5933	109	1	4358	2	N	-0-					-0-
*09	9202	X	3269	-0-	-5933	-0-	108	1	3161	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1969	N	1969	-0-	-0-	-0-	117	1	1852	2	N	-0-					-0-
05	2153	N	2153	-0-	-0-	-0-	130	1	2023	2	N	-0-					-0-
06	2309	N	2309	-0-	-0-	-0-	130	1	2179	2	N	-0-					-0-
07	2241	N	2241	-0-	-0-	-0-	130	1	2111	2	N	-0-					-0-
08	2068	N	2068	-0-	-0-	-0-	130	1	1938	2	N	-0-					-0-
*09	2060	N	2060	-0-	-0-	-0-	130	1	1930	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4353	X	4353	-0-	-0-	-0-	130	1	4223	2	N	-0-					-0-
05	5881	X	5881	-0-	-0-	-0-	130	1	5751	2	N	-0-					-0-
06	3000	N	3429	-0-	429	429	108	1	3321	2	N	-0-					-0-
07	2278	X	1849	-0-	-429	-0-	71	1	1778	2	N	-0-					-0-
08	4222	X	4222	-0-	-0-	-0-	130	1	4092	2	N	-0-					-0-
*09	5644	X	5644	-0-	-0-	-0-	130	1	5514	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	3775	-0-	3775	3775	3775	3			N	-0-					11
05	14B	DENY	2463	-0-	2463	6238	2463	3			N	-0-					11
06	14B	DENY	2373	-0-	2373	8611	2373	3			N	-0-					11
07		7750	2376	-0-	-5374	3237	2376	3			N	-0-					11
08		5209	1972	-0-	-3237	-0-	1972	3			N	-0-					11
09		2010	1552	-0-	-458	-0-	1552	3			N	-0-					11

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
05	2990	R	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-
06	2933	R	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-
07	2945	#	2877	-0-	-68	-0-	2877	3			N	-0-					-0-
08	2976	#	2786	-0-	-190	-0-	2786	3			N	-0-					-0-
09	2940	#	2873	-0-	-67	-0-	2873	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					62
05	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					62
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					62
07	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					62
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					62
*09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1578	-0-	-42	-0-	60 3	1 9	1515	2	N	3					48
05	1590	X	1590	-0-	-0-	-0-	62	1	1528	2	N	-0-					48
06	1620	X	1277	-0-	-343	-0-	50 4	1 9	1223	2	N	4					52
07	1677	X	1677	-0-	-0-	-0-	50 9	1 9	1618	2	N	8					60
08	1674	X	1510	-0-	-164	-0-	62 2	1 9	1446	2	N	2					62
09	1590	X	1455	-0-	-135	-0-	60 23	1 9	1372	2	N	21					83

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					98
05	837	N	705	-0-	-132	-0-	705	2			N	-0-					98
06	810	N	356	-0-	-454	-0-	356	2			N	-0-					98
07	651	N	330	-0-	-321	-0-	330	2			N	-0-					98
08	713	N	340	-0-	-373	-0-	340	2			N	-0-					98
09	360	N	145	-0-	-215	-0-	145	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					61
05	2077	N	356	-0-	-1721	-0-	356	2			N	-0-					61
06	1860	N	863	-0-	-997	-0-	863	2			N	-0-					61
07	1488	N	954	-0-	-534	-0-	954	2			N	-0-					61
08	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61
*09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

04	3	X	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	X	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
05	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	390	X	193	-0-	-197	-0-	193	2			N	-0-					-0-
07	589	X	426	-0-	-163	-0-	426	2			N	-0-					-0-
08	589	X	364	-0-	-225	-0-	364	2			N	-0-					-0-
09	570	X	335	-0-	-235	-0-	335	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

04	0	N	-0-	-0-	-0-	B	-0-				N	3					118
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	299	-0-	-61	-0-	10	1	289	2	N	-0-					99
05	465	X	207	-0-	-258	-0-	10	1	197	2	N	-0-					99
06	450	X	126	-0-	-324	-0-	10	1	116	2	N	-0-					99
07	465	X	259	-0-	-206	-0-	10	1	249	2	N	-0-					99
08	310	X	227	-0-	-83	-0-	10	1	217	2	N	-0-					99
09	300	X	197	-0-	-103	-0-	10	1	187	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4703	-0-	-67	-0-	4703	2			N	-0-					-0-
05	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					-0-
06	4410	X	4354	-0-	-56	-0-	4354	2			N	-0-					-0-
07	4867	X	4407	-0-	-460	-0-	4407	2			N	-0-					-0-
08	4929	X	4168	-0-	-761	-0-	4168	2			N	-0-					-0-
09	4770	X	3970	-0-	-800	-0-	3970	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					-0-
*09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1899	X	1899	-0-	-0-	-0-	1868	3	31	9	N	28					248
05	1520	X	1520	-0-	-0-	-0-	1454	3	66	9	N	60					308
06	1819	X	1819	-0-	-0-	-0-	1797	3	22	9	N	20					328
07	2290	X	2290	-0-	-0-	-0-	2260	3	30	9	N	27	179	1			176
08	1953	X	1932	-0-	-21	-0-	1932	3			N	-0-					176
09	1890	X	1661	-0-	-229	-0-	1661	3			N	-0-					176

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	337	3	55	9	N	50	159	1			75
05	403	N	170	-0-	-233	-0-	139	3	31	9	N	28					103
06	390	N	107	-0-	-283	-0-	76	3	31	9	N	28					131
07	403	N	100	-0-	-303	-0-	86	3	14	9	N	13					144
08	155	N	64	-0-	-91	-0-	64	3			N	-0-					144
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					144

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	5412	-0-	-228	-0-	198	1	5214	2	N	-0-					23
05	8339	X	4166	-0-	-4173	-0-	242	1	3924	2	N	-0-					23
06	6750	X	4269	-0-	-2481	-0-	237	1	4032	2	N	-0-					23
07	6975	X	2597	-0-	-4378	-0-	145	1	2452	2	N	-0-					23
08	6975	X	720	-0-	-6255	-0-	137	1	583	2	N	-0-					23
09	5400	X	2136	-0-	-3264	-0-	98	1	2038	2	N	-0-					23

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					76
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					76
06	780	N	696	-0-	-84	-0-	696	2			N	-0-					76
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					76
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					76
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					248
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					248
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					248
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					248
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					248
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					248

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	880	-0-	-20	-0-	870	2	10	9	N	9					102
05	930	N	888	-0-	-42	-0-	886	2	2	9	N	2					104
06	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					107
07	899	N	899	-0-	-0-	-0-	878	2	21	9	N	19					126
08	899	N	882	-0-	-17	-0-	870	2	12	9	N	11					137
*09	849	N	849	-0-	-0-	-0-	842	2	7	9	N	6					143

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2087	-0-	-133	-0-	2063	2	24	9	N	22					227
05	2264	N	2264	-0-	-0-	-0-	2206	2	58	9	N	53	188	1			92
06	2193	N	2193	-0-	-0-	-0-	2165	2	28	9	N	25					117
07	2170	N	2165	-0-	-5	-0-	2137	2	28	9	N	25					142
08	2263	N	2110	-0-	-153	-0-	2097	2	13	9	N	12					154
09	2190	N	1986	-0-	-204	-0-	1983	2	3	9	N	3					157

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINCKARD "B" WELL #: 2 RRCID -> 257219 COMPL. DATE 07/01/2010 TOTAL DEPTH 8910 PERF. 8608 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	-0-	-0-	-30	B -223					N	-0-					-0-
05	31	#	-0-	-0-	-31	B -254					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B -254					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B -254					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B -254					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-92		CANCELLED UNDERAGE ->	-162											
09	0	#	-0-	-0-	-0-	B -92					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	215	-0-	-565	B -1064	196	2	19	9	N	17					186
05	744	#	532	-0-	-212	B -1276	520	2	12	9	N	11					197
06	720	#	768	-0-	48	B -1228	746	2	22	9	N	20	161	1			56
07	682	#	703	-0-	21	B -1207	690	2	13	9	N	12					68
08	558	#	651	-0-	93	B -1114	626	2	25	9	N	23					91
09/01 BALANCING DATE STATUS ->			-1017		CANCELLED UNDERAGE ->	-97											
09	780	#	618	-0-	-162	B -1179	596	2	22	9	N	20					111

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13101	X	13101	-0-	-0-	-0-	13101	2			N	-0-					20
05	13144	X	11949	-0-	-1195	-0-	11949	2			N	-0-					20
06	12090	X	10981	-0-	-1109	-0-	10981	2			N	-0-					20
07	12493	X	11680	-0-	-813	-0-	11680	2			N	-0-					20
08	12754	X	12754	-0-	-0-	-0-	12754	2			N	-0-					20
09	12090	X	12028	-0-	-62	-0-	12028	2			N	-0-					20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36382	X	36382	-0-	-0-	-0-	17858	2	18524	5	N	-0-					44
05	35469	X	35469	-0-	-0-	-0-	16232	2	19237	5	N	-0-					44
06	30626	X	30626	-0-	-0-	-0-	13655	2	16971	5	N	-0-					44
07	31772	X	31772	-0-	-0-	-0-	16856	2	14916	5	N	-0-					44
08	28403	X	28403	-0-	-0-	-0-	14297	2	14106	5	N	-0-					44
*09	25258	X	25258	-0-	-0-	-0-	13925	2	11333	5	N	-0-					44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					190
05	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					190
06	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					190
07	2945	X	1648	-0-	-1297	-0-	1648	2			N	-0-					190
08	3472	X	451	-0-	-3021	-0-	451	2			N	-0-					190
09	3360	X	3250	-0-	-110	-0-	3250	2			N	-0-					190

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	655	-0-	-275	-0-	655	2			N	-0-					123
05	899	X	718	-0-	-181	-0-	718	2			N	-0-					123
06	810	X	767	-0-	-43	-0-	767	2			N	-0-					123
07	837	X	831	-0-	-6	-0-	831	2			N	-0-					123
08	837	X	825	-0-	-12	-0-	825	2			N	-0-					123
09	780	X	693	-0-	-87	-0-	693	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2674	-0-	-536	-0-	2674	2			N	-0-					162
05	3410	X	3305	-0-	-105	-0-	3305	2			N	-0-					162
06	3300	X	2914	-0-	-386	-0-	2914	2			N	-0-					162
07	3410	X	3100	-0-	-310	-0-	3100	2			N	-0-					162
08	3317	X	2639	-0-	-678	-0-	2639	2			N	-0-					162
09	3210	X	2770	-0-	-440	-0-	2770	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1976	-0-	-64	-0-	1976	2			N	-0-					162
05	1984	X	1599	-0-	-385	-0-	1599	2			N	-0-					162
06	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					162
07	2046	X	1207	-0-	-839	-0-	1207	2			N	-0-					162
08	2046	X	1571	-0-	-475	-0-	1571	2			N	-0-					162
09	1980	X	1119	-0-	-861	-0-	917	2	202	9	N	184	184	1			162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
MEIER UNIT WELL #: 1 RRCID -> 127090 COMPL. DATE 03/02/1988 TOTAL DEPTH 9200 PERF. 8912 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	599	-0-	-421	-0-	225	1	374	2	N	-0-					27
05	620	N	550	-0-	-70	-0-	137	1	413	2	N	-0-					27
06	914	N	914	-0-	-0-	-0-	331	1	583	2	N	-0-					27
07	1279	N	1279	-0-	-0-	-0-	357	1	911	2	N	10					37
							11	9									
08	1568	N	1568	-0-	-0-	-0-	346	1	1222	2	N	-0-					37
*09	1421	N	1421	-0-	-0-	-0-	346	1	1075	2	N	-0-					37

CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	25099	-0-	22099	44857	821	1	19295	2	N	4530	4467	1			517
							4983	9									
05	66480	X	21623	-0-	-44857	-0-	863	1	16937	2	N	3475	3594	1			398
							3823	9									
06	18284	X	18284	-0-	-0-	-0-	835	1	14410	2	N	2763	2899	1			262
							3039	9									
07	16641	X	16641	-0-	-0-	-0-	863	1	12881	2	N	2634	2556	1			340
							2897	9									
08	15126	X	15126	-0-	-0-	-0-	814	1	11824	2	N	2262	2217	1			385
							2488	9									
*09	13916	X	13916	-0-	-0-	-0-	835	1	11101	2	N	1800	1709	1			476
							1980	9									

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1370	N	1370	-0-	-0-	-0-	39	1	1331	2	N	-0-					48
05	341	N	166	-0-	-175	-0-	10	1	156	2	N	-0-					48
06	911	N	911	-0-	-0-	-0-	33	1	878	2	N	-0-					48
07	707	N	707	-0-	-0-	-0-	23	1	684	2	N	-0-					48
08	1217	N	1217	-0-	-0-	-0-	36	1	1181	2	N	-0-					48
*09	1320	N	1320	-0-	-0-	-0-	39	1	1281	2	N	-0-					48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

04	258	N	258	-0-	-0-	-0-	39	1	219	2	N	-0-					140
05	341	N	158	-0-	-183	-0-	17	1	141	2	N	-0-					140
06	265	N	265	-0-	-0-	-0-	32	1	233	2	N	-0-					140
07	375	N	375	-0-	-0-	-0-	36	1	339	2	N	-0-					140
08	347	N	347	-0-	-0-	-0-	35	1	312	2	N	-0-					140
09	270	N	242	-0-	-28	-0-	36	1	206	2	N	-0-					140

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

04	1429	N	1429	-0-	-0-	-0-	32	1	1397	2	N	-0-					140
05	1705	N	628	-0-	-1077	-0-	45	1	583	2	N	-0-					140
06	2250	N	1429	-0-	-821	-0-	39	1	1390	2	N	-0-					140
07	1488	N	1269	-0-	-219	-0-	36	1	1233	2	N	-0-					140
08	1266	N	1266	-0-	-0-	-0-	32	1	1234	2	N	-0-					140
09	1440	N	992	-0-	-448	-0-	45	1	947	2	N	-0-					140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

04	3630	X	2994	-0-	-636	-0-	44	1	2950	2	N	-0-					-0-
05	3751	X	3124	-0-	-627	-0-	20	1	3104	2	N	-0-					-0-
06	4080	X	3302	-0-	-778	-0-	30	1	3272	2	N	-0-					-0-
07	4216	X	3254	-0-	-962	-0-	38	1	3216	2	N	-0-					-0-
08	3131	X	3017	-0-	-114	-0-	38	1	2979	2	N	-0-					-0-
09	3300	X	3151	-0-	-149	-0-	45	1	3106	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

04	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	26	1	719	2	N	-0-					-0-
06	1260	N	443	-0-	-817	-0-	18	1	425	2	N	-0-					-0-
07	434	N	13	-0-	-421	-0-	2	1	11	2	N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	450	N	128	-0-	-322	-0-	14	1	114	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

04	1530 X	1214	-0-	-316	-0-	46	1	1168	2	N	-0-					148
05	1581 X	1051	-0-	-530	-0-	30	1	1021	2	N	-0-					148
06	1530 X	1365	-0-	-165	-0-	54	1	1311	2	N	-0-					148
07	1434 X	1434	-0-	-0-	-0-	62	1	1372	2	N	-0-					148
08	1394 X	1394	-0-	-0-	-0-	58	1	1336	2	N	-0-					148
09	1380 X	986	-0-	-394	-0-	42	1	944	2	N	-0-					148

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

04	660 N	555	-0-	-105	-0-	28	1	527	2	N	-0-					45
05	651 N	572	-0-	-79	-0-	26	1	546	2	N	-0-					45
06	600 N	551	-0-	-49	-0-	22	1	529	2	N	-0-					45
07	682 N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					45
08	669 N	669	-0-	-0-	-0-	31	1	638	2	N	-0-					45
*09	594 N	594	-0-	-0-	-0-	30	1	564	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

04	1036 N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					105
05	1171 N	1171	-0-	-0-	-0-	48	1	1119	2	N	4					109
						4	9									
06	1130 N	1130	-0-	-0-	-0-	60	1	1069	2	N	1					110
						1	9									
07	1182 N	1182	-0-	-0-	-0-	62	1	1118	2	N	2					112
						2	9									
08	1178 N	988	-0-	-190	-0-	58	1	930	2	N	-0-					112
09	1140 N	979	-0-	-161	-0-	40	1	939	2	N	-0-					112

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	768	-0-		-492	-0-	46	1	712	2	N	9					147
								10	9									
05	1054	N	471	-0-		-583	-0-	26	1	442	2	N	3					150
								3	9									
06	930	N	789	-0-		-141	-0-	38	1	721	2	N	27					177
								30	9									
07	1098	N	1098	-0-		-0-	-0-	62	1	1014	2	N	20					197
								22	9									
08	465	N	172	-0-		-293	-0-	10	1	116	2	N	42					239
								46	9									
09	780	N	-0-	-0-		-780	-0-					N	-0-					239

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

04	240	X	223	-0-		-17	-0-	58	1	165	2	N	-0-					95
05	248	X	203	-0-		-45	-0-	52	1	151	2	N	-0-					95
06	240	X	193	-0-		-47	-0-	48	1	145	2	N	-0-					95
07	248	X	226	-0-		-22	-0-	62	1	164	2	N	-0-					95
08	248	X	233	-0-		-15	-0-	62	1	171	2	N	-0-					95
09	210	X	195	-0-		-15	-0-	60	1	135	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

04	1380	X	1347	-0-		-33	-0-	87	1	1252	2	N	7					20
								8	9									
05	1302	X	945	-0-		-357	-0-	54	1	891	2	N	-0-					20
06	1282	X	1282	-0-		-0-	-0-	94	1	1186	2	N	2					22
								2	9									
07	1395	X	1344	-0-		-51	-0-	97	1	1241	2	N	5					27
								6	9									
08	1395	X	1220	-0-		-175	-0-	88	1	1123	2	N	8					35
								9	9									
09	1350	X	1056	-0-		-294	-0-	84	1	972	2	N	-0-					35

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

04	5250	X	4048	-0-		-1202	-0-	4048	2			N	-0-					61
05	4185	X	3762	-0-		-423	-0-	3762	2			N	-0-					61
06	4279	X	4279	-0-		-0-	-0-	4279	2			N	-0-					61
07	4340	X	4251	-0-		-89	-0-	4251	2			N	-0-					61
08	4340	X	4243	-0-		-97	-0-	4243	2			N	-0-					61
09	4290	X	4123	-0-		-167	-0-	4123	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

04	360 N	242	-0-	-118	-0-	36	1	204	2	N	2					159
						2	9									
05	248 N	130	-0-	-118	-0-	6	1	124	2	N	-0-					159
06	450 N	432	-0-	-18	-0-	34	1	398	2	N	-0-					159
07	248 N	121	-0-	-127	-0-	26	1	95	2	N	-0-					159
08	401 N	401	-0-	-0-	-0-	62	1	339	2	N	-0-					159
09	420 N	214	-0-	-206	-0-	26	1	188	2	N	-0-					159

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1537	-0-	-173	-0-	91	1	1446	2	N	-0-					35
05	1736	N	1560	-0-	-176	-0-	89	1	1471	2	N	-0-					35
06	1690	N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					35
07	1934	N	1934	-0-	-0-	-0-	102	1	1832	2	N	-0-					35
08	1971	N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					35
*09	1875	N	1875	-0-	-0-	-0-	102	1	1773	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					5
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					5
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					5
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					5
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					5
*09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					40
05	2015	N	1803	-0-	-212	-0-	1803	2			N	-0-					40
06	1950	N	1854	-0-	-96	-0-	1854	2			N	-0-					40
07	1932	N	1932	-0-	-0-	-0-	78	1	1854	2	N	-0-					40
08	2111	N	2111	-0-	-0-	-0-	78	1	2033	2	N	-0-					40
09	1860	N	1619	-0-	-241	-0-	75	1	1544	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

04	630 #	551	-0-	-79	B	-9277	551	2			N	-0-					23
05	651 #	655	-0-	4	B	-9273	655	2			N	-0-					23
06	630 #	536	-0-	-94	B	-9367	536	2			N	-0-					23
07	651 #	676	-0-	25	B	-9342	676	2			N	-0-					23
08	651 #	662	-0-	11	B	-9331	662	2			N	-0-					23
09	630 #	638	-0-	8	B	-9323	638	2			N	-0-					23

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

04	893 N	893	-0-	-0-	B	-0-	892	2	1	9	Y	1					25
05	1734 N	1734	-0-	-0-	B	-0-	1732	2	2	9	Y	2					27
06	2040 N	2040	-0-	-0-	B	-0-	2039	2	1	9	Y	1					28
07	2040 N	2040	-0-	-0-	B	-0-	2039	2	1	9	Y	1					29
08	1388 N	1388	-0-	-0-	B	-0-	1388	2			Y	-0-					29
*09	2177 N	2177	-0-	-0-	B	-0-	2176	2	1	9	Y	1					30

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

04	210 #	207	-0-	-3		-0-	207	2			N	-0-					137
05	217 #	154	-0-	-63		-0-	154	2			N	-0-					137
06	210 #	167	-0-	-43		-0-	152	2	15	9	N	14					151
07	217 #	155	-0-	-62		-0-	155	2			N	-0-					151
08	217 #	135	-0-	-82		-0-	135	2			N	-0-					151
09	210 #	100	-0-	-110		-0-	100	2			N	-0-					151

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					384
05	0	#	-0-	-0-	-0-	-0-					N	-0-					384
06	0	#	-0-	-0-	-0-	-0-					N	-0-					384
07	0	#	-0-	-0-	-0-	-0-					N	-0-					384
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					384
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					384

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

04	5357	R	5357	-0-	-0-	-0-	10	1	5314	2	N	30	170	1			116
							33	9									
05	5744	R	5744	-0-	-0-	-0-	10	1	5710	2	N	22					138
							24	9									
06	5355	R	5355	-0-	-0-	-0-	10	1	5325	2	N	18					156
							20	9									
07	5467	R	5467	-0-	-0-	-0-	10	1	5443	2	N	13					169
							14	9									
08	5735	#	5536	-0-	-199	-0-	10	1	5494	2	N	29					198
							32	9									
*09	5617	R	5617	-0-	-0-	-0-	10	1	5586	2	N	19					217
							21	9									

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

04	690	R	690	-0-	-0-	-0-	681	2	9	9	Y	8					65
05	713	#	584	-0-	-129	-0-	583	2	1	9	Y	1					66
06	690	#	548	-0-	-142	-0-	540	2	8	9	Y	7					73
07	713	#	542	-0-	-171	-0-	540	2	2	9	Y	2					75
08	713	#	592	-0-	-121	-0-	591	2	1	9	Y	1					76
09	690	#	548	-0-	-142	-0-	547	2	1	9	Y	1					77

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST)//CONT.// 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					85
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					85
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					85
07	651	N	506	-0-	-145	-0-	506	2			N	-0-					85
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					85
09	510	N	470	-0-	-40	-0-	470	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1116	-0-	-114	-0-	1101	2	15	9	Y	14	103	1			10
05	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					10
06	1070	N	1070	-0-	-0-	-0-	1068	2	2	9	Y	2					12
07	1087	N	1087	-0-	-0-	-0-	1068	2	19	9	Y	17					29
08	868	N	470	-0-	-398	-0-	469	2	1	9	Y	1					30
09	840	N	55	-0-	-785	-0-	55	2			Y	-0-					30

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	1000	-0-	-80	-0-	60	1	940	2	N	-0-					147
05	1116	#	1001	-0-	-115	-0-	62	1	911	2	N	25					172
							28	9									
06	1080	#	947	-0-	-133	-0-	60	1	887	2	N	-0-					172
07	1085	#	1062	-0-	-23	-0-	62	1	1000	2	N	-0-					172
08	1087	R	1087	-0-	-0-	-0-	62	1	1017	2	N	7					179
							8	9									
*09	1000	R	1000	-0-	-0-	-0-	60	1	940	2	N	-0-					179

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

04	1777	R	1777	-0-	-0-	-0-	58	1	1713	2	N	5					176
							6	9									
05	1674	#	1087	-0-	-587	-0-	30	1	1057	2	N	-0-					176
06	1667	R	1667	-0-	-0-	-0-	54	1	1610	2	N	3					179
							3	9									
07	1829	#	1632	-0-	-197	-0-	62	1	1566	2	N	4					183
							4	9									
08	1829	#	1572	-0-	-257	-0-	62	1	1507	2	N	3					186
							3	9									
09	1770	#	1242	-0-	-528	-0-	30	1	1210	2	N	2					188
							2	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

04	300	N	279	-0-	-21	-0-	56	1	217	2	N	5					115
							6	9									
05	310	N	220	-0-	-90	-0-	38	1	182	2	N	-0-					115
06	270	N	255	-0-	-15	-0-	46	1	209	2	N	-0-					115
07	282	N	282	-0-	-0-	-0-	62	1	220	2	N	-0-					115
08	278	N	278	-0-	-0-	-0-	62	1	213	2	N	3					118
							3	9									
*09	285	N	285	-0-	-0-	-0-	58	1	217	2	N	9					127
							10	9									

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

04	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					31
05	1810	N	1810	-0-	-0-	-0-	10	1	1792	2	N	7					38
							8	9									
06	1853	N	1853	-0-	-0-	-0-	10	1	1830	2	N	12					50
							13	9									
07	1984	N	1879	-0-	-105	-0-	10	1	1852	2	N	15					65
							17	9									
08	2131	N	2131	-0-	-0-	-0-	10	1	2104	2	N	15					80
							17	9									
*09	2235	N	2235	-0-	-0-	-0-	10	1	2213	2	N	11					91
							12	9									

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	1					12
05	248	N	-0-	-0-	-248	-0-					N	-0-					12
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					12
07	270	N	270	-0-	-0-	-0-	269	2	1	9	N	1					13
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					13
09	240	N	155	-0-	-85	-0-	155	2			N	-0-					13

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	#	2390	-0-	-130	-0-	2390	2			N	-0-					1
05	2604	#	2071	-0-	-533	-0-	2052	2	19	9	N	17					18
06	2520	#	2398	-0-	-122	-0-	2398	2			N	-0-					18
07	2604	#	2426	-0-	-178	-0-	2426	2			N	-0-					18
08	2511	#	2383	-0-	-128	-0-	2383	2			N	-0-					18
09	2400	#	2219	-0-	-181	-0-	2219	2			N	-0-					18

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1334	-0-	-46	-0-	1312	2	22	9	Y	20					108
05	1417	N	1417	-0-	-0-	-0-	1415	2	2	9	Y	2					110
06	1290	N	1211	-0-	-79	-0-	1209	2	2	9	Y	2					112
07	1364	N	1209	-0-	-155	-0-	1209	2			Y	-0-					112
08	1426	N	849	-0-	-577	-0-	849	2			Y	-0-					112
09	1200	N	1103	-0-	-97	-0-	1103	2			Y	-0-					112

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1207	-0-	-173	-0-	1204	2	3	9	N	3					100
05	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					100
06	1320	N	1291	-0-	-29	-0-	1290	2	1	9	N	1					101
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					101
08	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					101
*09	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					101

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					75
05	2901	X	2901	-0-	-0-	-0-	2796	3	105	9	N	95					170
06	2730	X	2638	-0-	-92	-0-	2636	3	2	9	N	2					172
07	2821	X	2693	-0-	-128	-0-	2684	3	9	9	N	8					180
08	2914	X	1937	-0-	-977	-0-	1934	3	3	9	N	3					183
09	2820	X	2287	-0-	-533	-0-	2287	3			N	-0-					183

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2479	X	2479	-0-	-0-	-0-	2473	2	6	9	N	5					155
05	2387	X	2269	-0-	-118	-0-	2267	2	2	9	N	2					157
06	2310	X	2116	-0-	-194	-0-	2084	2	32	9	N	29	159	1			27
07	2573	X	2394	-0-	-179	-0-	2391	2	3	9	N	3					30
08	2573	X	2495	-0-	-78	-0-	2489	2	6	9	N	5					35
09	2490	X	1991	-0-	-499	-0-	1988	2	3	9	N	3					38

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

04	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					164
05	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-					164
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164
07	217	N	-0-	-0-	-217	-0-					N	-0-					164
08	62	N	16	-0-	-46	-0-	4	1	12	9	N	11					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

04	3513	X	3513	-0-	-0-	-0-	38	1	3475	2	N	-0-					265
05	3379	X	1599	-0-	-1780	-0-	22	1	1520	2	N	52					317
							57	9									
06	7511	X	7511	-0-	-0-	-0-	50	1	7441	2	N	18					335
							20	9									
07	10580	X	10580	-0-	-0-	-0-	62	1	10518	2	N	-0-					335
08	9043	X	9043	-0-	-0-	-0-	62	1	8981	2	N	-0-					335
*09	4974	X	4974	-0-	-0-	-0-	60	1	4914	2	N	-0-					335

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2353	-0-	-47	-0-	90	1	2257	2	N	5					33
							6	9									
05	2480	X	2448	-0-	-32	-0-	94	1	2324	2	N	27					60
							30	9									
06	2400	X	2352	-0-	-48	-0-	94	1	2241	2	N	15	58	1			17
							17	9									
07	2418	X	2125	-0-	-293	-0-	94	1	2025	2	N	5					22
							6	9									
08	2449	X	2271	-0-	-178	-0-	97	1	2152	2	N	20					42
							22	9									
09	2370	X	2186	-0-	-184	-0-	94	1	2080	2	N	11					53
							12	9									

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2318	-0-	-232	-0-	2303	2	15	9	N	14					232
05	2635	X	2583	-0-	-52	-0-	2569	2	14	9	N	13					245
06	2520	X	2401	-0-	-119	-0-	2360	2	41	9	N	37	181	1			101
07	2604	X	2285	-0-	-319	-0-	2281	2	4	9	N	4					105
08	2573	X	2324	-0-	-249	-0-	2320	2	4	9	N	4					109
*09	2594	X	2594	-0-	-0-	-0-	2586	2	8	9	N	7					116

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1455	-0-	-45	-0-	1438	2	17	9	N	15					279
05	1581	N	1548	-0-	-33	-0-	1531	2	17	9	N	15					294
06	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	N	11					305
07	1527	N	1527	-0-	-0-	-0-	1507	2	20	9	N	18					323
08	1550	N	1038	-0-	-512	-0-	1038	2			N	-0-	186	1			137
*09	1500	N	1337	-0-	-163	-0-	1328	2	9	9	N	8					145

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	X	515	-0-	-0-	-0-	498	2	17	9	N	15					289
05	496	X	479	-0-	-17	-0-	468	2	11	9	N	10					299
06	510	X	494	-0-	-16	-0-	484	2	10	9	N	9					308
07	527	X	464	-0-	-63	-0-	455	2	9	9	N	8					316
08	527	X	429	-0-	-98	-0-	427	2	2	9	N	2					318
09	510	X	392	-0-	-118	-0-	386	2	6	9	N	5					323

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	X	1172	-0-	-0-	-0-	60	1	1073	2	N	35					269
							39	9									
05	990	X	990	-0-	-0-	-0-	60	1	930	2	N	-0-	168	1			101
06	890	X	890	-0-	-0-	-0-	60	1	799	2	N	28					129
							31	9									
07	1209	X	711	-0-	-498	-0-	54	1	621	2	N	33					162
							36	9									
08	1209	X	364	-0-	-845	-0-	58	1	295	2	N	10					172
							11	9									
09	1170	X	625	-0-	-545	-0-	60	1	541	2	N	22					194
							24	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	46 2	1 4	1202	3	N	-0-					2
05	1302	N	1227	-0-	-75	-0-	50 2	1 4	1175	3	N	-0-					2
06	1470	N	1286	-0-	-184	-0-	54 1	1 4	1231	3	N	-0-					2
07	1302	N	1185	-0-	-117	-0-	54 1	1 4	1130	3	N	-0-					2
08	1240	N	1183	-0-	-57	-0-	38 2	1 4	1143	3	N	-0-					2
09	1290	N	1119	-0-	-171	-0-	36 2	1 4	1081	3	N	-0-					2

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	128	-0-	128	1869	34	1	94	2	N	-0-					14
05	0	W	117	-0-	117	1986	42	1	75	2	N	-0-					14
06	2022	N	36	-0-	-1986	-0-	2	1	34	2	N	-0-					14
07	124	N	32	-0-	-92	-0-	2	1	30	2	N	-0-					14
08	124	N	24	-0-	-100	-0-	2	1	22	2	N	-0-					14
09	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

04	330	N	294	-0-	-36	-0-	294	2			N	-0-						27
05	372	N	299	-0-	-73	-0-	299	2			N	-0-						27
06	360	N	324	-0-	-36	-0-	324	2			N	-0-						27
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-						27
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-						27
09	330	N	297	-0-	-33	-0-	297	2			N	-0-						27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

04	1466	X	1466	-0-	-0-	-0-	1440	3	26	9	N	24						179
05	1561	X	1561	-0-	-0-	-0-	1521	3	40	9	N	36	194	1				21
06	1542	X	1542	-0-	-0-	-0-	1511	3	31	9	N	28	1	8				48
07	1519	X	1448	-0-	-71	-0-	1431	3	17	9	Y	15	2	8				61
08	1550	X	1309	-0-	-241	-0-	1291	3	18	9	Y	16	2	8				75
09	1530	X	1218	-0-	-312	-0-	1208	3	10	9	Y	9						84

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	36	1				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

*01	14B2	EXT	478	-0-	478	3570	463	2	15	9	N	14						83
*02	14B2	EXT	268	-0-	268	3838	266	2	2	9	N	2						85
*03	4322	X	484	-0-	-3838	-0-	464	2	20	9	N	18						103
*04	403	N	403	-0-	-0-	-0-	377	2	26	9	N	24						127
*05	379	N	379	-0-	-0-	-0-	359	2	20	9	N	18						145
*06	450	N	340	-0-	-110	-0-	327	2	13	9	N	12						157
*07	434	N	152	-0-	-282	-0-	145	2	7	9	N	6						163
*08	372	N	193	-0-	-179	-0-	189	2	4	9	N	4						167
09	330	N	177	-0-	-153	-0-	177	2			N	-0-						167

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	674	N	674	-0-	-0-	-0-	279	1	371	2	N	22					239
							24	9									
*02	717	N	717	-0-	-0-	-0-	310	1	382	2	N	23					262
							25	9									
*03	764	N	764	-0-	-0-	-0-	317	1	425	2	N	20					282
							22	9									
*04	714	N	714	-0-	-0-	-0-	271	1	424	2	N	17					299
							19	9									
*05	775	N	467	-0-	-308	-0-	434	2	33	9	N	30					329
*06	720	N	438	-0-	-282	-0-	424	2	14	9	N	13					342
*07	744	N	453	-0-	-291	-0-	442	2	11	9	N	10	339	1			13
*08	465	N	458	-0-	-7	-0-	14	1	431	2	N	12					25
							13	9									
*09	467	N	467	-0-	-0-	-0-	84	1	363	2	N	18					43
							20	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1034	N	1034	-0-	-0-	-0-	733	1	281	2	N	18	17	8			156
							20	9									
*02	748	N	748	-0-	-0-	-0-	712	1	35	2	N	1					157
							1	9									
*03	713	N	518	-0-	-195	-0-	453	1	62	2	N	3					160
							3	9									
*04	0	N	-0-	-0-	-0-	-0-					N	6	6	8			160
*05	713	N	-0-	-0-	-713	-0-					N	-0-					160
*06	510	N	-0-	-0-	-510	-0-					N	-0-					160
*07	0	N	-0-	-0-	-0-	-0-					N	4	4	8			160
*08	1349	N	1349	-0-	-0-	-0-	281	1	1047	2	N	19					179
							21	9									
*09	3000	N	5438	-0-	2438	2438	793	1	4620	2	N	23					202
							25	9									

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	919	N	919	-0-		-0-	-0-	323	1	565	2	N	28					207
								31	9									
*02	851	N	851	-0-		-0-	-0-	310	1	510	2	N	28					235
								31	9									
*03	1054	N	397	-0-		-657	-0-	343	1	28	2	N	24					259
								26	9									
*04	1432	N	1432	-0-		-0-	-0-	251	1	1120	2	N	55					314
								61	9									
*05	1553	N	1553	-0-		-0-	-0-	31	1	1437	2	N	77					391
								85	9									
*06	714	N	714	-0-		-0-	-0-	30	1	648	2	N	33	179	1			245
								36	9									
*07	1054	N	822	-0-		-232	-0-	31	1	767	2	N	22	174	1			93
								24	9									
*08	1294	N	1294	-0-		-0-	-0-	42	1	1220	2	N	29					122
								32	9									
*09	1208	N	1208	-0-		-0-	-0-	96	1	1043	2	N	63					185
								69	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4513	X	4513	-0-		-0-	-0-	1098	1	3337	2	N	71	181	1	2	8	157
								78	9									
*02	3668	X	3668	-0-		-0-	-0-	1012	1	2598	2	N	53	4	8			206
								58	9									
*03	4017	X	4017	-0-		-0-	-0-	1178	1	2763	2	N	69					275
								76	9									
*04	3970	X	3970	-0-		-0-	-0-	1099	1	2794	2	N	70	185	1	1	8	159
								77	9									
*05	4185	X	3701	-0-		-484	-0-	738	1	2893	2	N	64					223
								70	9									
*06	3960	X	3268	-0-		-692	-0-	724	1	2496	2	N	44	173	1			94
								48	9									
*07	4092	X	3238	-0-		-854	-0-	751	1	2419	2	N	62					156
								68	9									
*08	4092	X	3138	-0-		-954	-0-	769	1	2300	2	N	63					219
								69	9									
09	3960	X	3261	-0-		-699	-0-	840	1	2352	2	N	63					282
								69	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4402	X	4402	-0-		-0-	-0-	1202	1	3145	2	N	50	184	1	1	8	117
								55	9									
*02	3505	X	3505	-0-		-0-	-0-	1032	1	2409	2	N	58	2	8			173
								64	9									
*03	4309	X	3074	-0-		-1235	-0-	769	1	2248	2	N	52					225
								57	9									
*04	4170	X	3077	-0-		-1093	-0-	656	1	2325	2	N	87					312
								96	9									
*05	4371	X	4200	-0-		-171	-0-	615	1	3369	2	N	196	176	1			332
								216	9									
*06	3512	X	3512	-0-		-0-	-0-	664	1	2751	2	N	88	175	1			245
								97	9									
*07	3317	X	3316	-0-		-1	-0-	686	1	2556	2	N	67	178	1			134
								74	9									
*08	5861	X	5861	-0-		-0-	-0-	694	1	4993	2	N	158					292
								174	9									
*09	4051	X	4051	-0-		-0-	-0-	784	1	3178	2	N	81	184	1			189
								89	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	48	-0-	-3552	-0-	48	2			N	-0-					17
05	3720	X	2	-0-	-3718	-0-	2	2			N	-0-					17
06	3600	X	-0-	-0-	-3600	-0-					N	-0-					17
07	3720	X	493	-0-	-3227	-0-	493	2			N	-0-					17
08	372	X	-0-	-0-	-372	-0-					N	-0-					17
09	60	X	-0-	-0-	-60	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

*03	2604	N	1957	-0-	-647	-0-	46	1	1889	3	N	18					94
							2	4	20	9							
04	2094	N	2094	-0-	-0-	-0-	64	1	2028	3	N	-0-					94
							2	4									
05	2201	N	1974	-0-	-227	-0-	52	1	1920	3	N	-0-					94
							2	4									
06	2100	N	1919	-0-	-181	-0-	68	1	1850	3	N	-0-					94
							1	4									
07	2170	N	1955	-0-	-215	-0-	68	1	1886	3	N	-0-					94
							1	4									
08	1984	N	1872	-0-	-112	-0-	56	1	1814	3	N	-0-					94
							2	4									
09	1920	N	1674	-0-	-246	-0-	50	1	1622	3	N	-0-					94
							2	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

04	1680	X	1509	-0-	-171	-0-	1505	3	4	9	N	4					72
05	1736	X	1580	-0-	-156	-0-	1573	3	7	9	N	6					78
06	1680	X	1484	-0-	-196	-0-	1478	3	6	9	N	5					83
07	1643	X	1535	-0-	-108	-0-	1527	3	8	9	N	7					90
08	1581	X	1448	-0-	-133	-0-	1439	3	9	9	N	8					98
09	1530	X	1451	-0-	-79	-0-	1447	3	4	9	N	4					102

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

04	1127	N	1127	-0-	-0-	-0-	32	1	1093	3	N	-0-					20
							2	4									
05	1085	N	1031	-0-	-54	-0-	31	1	998	3	N	-0-					20
							2	4									
06	1059	N	1059	-0-	-0-	-0-	32	1	1018	3	N	7					27
							1	4	8	9							
07	1178	N	1066	-0-	-112	-0-	32	1	1033	3	N	-0-					27
							1	4									
08	1069	N	1069	-0-	-0-	-0-	31	1	1036	3	N	-0-					27
							2	4									
09	1050	N	1020	-0-	-30	-0-	31	1	987	3	N	-0-					27
							2	4									

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3014	X	3014	-0-	-0-	-0-	68	1	2946	3	N	-0-	177	1			32
05	2976	X	2976	-0-	-0-	-0-	70	1	2849	3	N	52					84
							57	9									
06	3185	X	3185	-0-	-0-	-0-	68	1	3117	3	N	-0-					84
07	3493	X	3493	-0-	-0-	-0-	70	1	3387	3	N	33					117
							36	9									
08	3417	X	3417	-0-	-0-	-0-	70	1	3335	3	N	11					128
							12	9									
*09	3165	X	3165	-0-	-0-	-0-	68	1	3084	3	N	12					140
							13	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	127	-0-	-323	-0-	127	3			N	-0-					-0-
05	403	N	80	-0-	-323	-0-	80	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	627	-0-	-93	-0-	5	1	622	2	N	-0-					49
05	775	#	604	-0-	-171	-0-	6	1	598	2	N	-0-					49
06	750	#	544	-0-	-206	-0-	7	1	537	2	N	-0-					49
07	919	R	919	-0-	-0-	-0-	7	1	912	2	N	-0-					49
08	926	R	926	-0-	-0-	-0-	7	1	919	2	N	-0-					49
*09	826	R	826	-0-	-0-	-0-	8	1	818	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7586 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13996	X	13996	-0-	-0-	-0-	12449	2	1547	9	N	1406	1332	1			516
05	14229	X	14229	-0-	-0-	-0-	12830	2	1399	9	N	1272	1509	1			279
06	14172	X	14172	-0-	-0-	-0-	12772	2	1400	9	N	1273	1123	1			429
07	13020	X	12842	-0-	-178	-0-	11782	2	1060	9	N	964	1123	1			270
08	15108	X	15108	-0-	-0-	-0-	13693	2	1415	9	N	1286	1154	1			402
09	0	W	18634	-0-	18634	18634	17136	2	1498	9	N	1362	1509	1			255

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					107
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

04	4590	X	3321	-0-	-1269	-0-	60	1	3200	3	N	54					197
							2	4	59	9							
05	4681	X	4167	-0-	-514	-0-	127	1	4038	3	N	-0-					197
							2	4									
06	4410	X	3551	-0-	-859	-0-	115	1	3426	3	N	8	180	1			25
							1	4	9	9							
07	4634	X	4634	-0-	-0-	-0-	115	1	4514	3	N	4					29
							1	4	4	9							
08	4278	X	4002	-0-	-276	-0-	151	1	3849	3	N	-0-					29
							2	4									
09	4020	X	3722	-0-	-298	-0-	122	1	3598	3	N	-0-					29
							2	4									

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152
07	0	N	-0-	-0-	-0-	-0-					N	-0-					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

04	2091	N	2091	-0-	-0-	-0-	54	1	1998	2	N	35					187
							39	9									
05	2356	N	2244	-0-	-112	-0-	60	1	2155	2	N	26					213
							29	9									
06	2165	N	2165	-0-	-0-	-0-	60	1	2077	2	N	25					238
							28	9									
07	2170	N	2152	-0-	-18	-0-	62	1	2090	2	N	-0-	152	1			86
08	2232	N	2148	-0-	-84	-0-	62	1	2024	2	N	56					142
							62	9									
09	2160	N	1731	-0-	-429	-0-	60	1	1664	2	N	6					148
							7	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

04	510	N	446	-0-	-64	-0-	446	2			N	-0-					12
05	527	N	446	-0-	-81	-0-	437	2	9	9	N	8					20
06	480	N	397	-0-	-83	-0-	397	2			N	-0-					20
07	465	N	390	-0-	-75	-0-	390	2			N	-0-					20
08	434	N	367	-0-	-67	-0-	367	2			N	-0-					20
09	390	N	358	-0-	-32	-0-	358	2			N	-0-					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	#	3796	-0-	-314	-0-	74	1	3720	3	N	-0-					18
							2	4									
05	3872	R	3872	-0-	-0-	-0-	86	1	3784	3	N	-0-					18
							2	4									
06	4020	#	3456	-0-	-564	-0-	71	1	3349	3	N	32					50
							1	4	35	9							
07	4154	#	3367	-0-	-787	-0-	71	1	3295	3	N	-0-					50
							1	4									
08	4154	#	3267	-0-	-887	-0-	3254	3	13	9	N	12					62
*09	3861	R	3861	-0-	-0-	-0-	111	1	3738	3	N	9					71
							2	4	10	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5799	X	5799	-0-	-0-	-0-	188	1	5609	3	N	-0-					-0-
							2	4									
05	5879	X	5879	-0-	-0-	-0-	193	1	5684	3	N	-0-					-0-
							2	4									
06	5381	X	5381	-0-	-0-	-0-	166	1	5214	3	N	-0-					-0-
							1	4									
07	4859	X	4859	-0-	-0-	-0-	166	1	4692	3	N	-0-					-0-
							1	4									
08	5113	X	5113	-0-	-0-	-0-	179	1	4932	3	N	-0-					-0-
							2	4									
09	2940	X	2184	-0-	-756	-0-	50	1	2097	3	N	32					32
							2	4	35	9							

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7310	X	7310	-0-	-0-	-0-	45	1	7265	2	N	-0-					-0-
05	6901	X	6901	-0-	-0-	-0-	45	1	6856	2	N	-0-					-0-
06	6752	X	6752	-0-	-0-	-0-	45	1	6707	2	N	-0-					-0-
07	6665	X	6211	-0-	-454	-0-	42	1	6169	2	N	-0-					-0-
08	7026	X	7026	-0-	-0-	-0-	45	1	6981	2	N	-0-					-0-
*09	6828	X	6828	-0-	-0-	-0-	45	1	6783	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	X	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	159	X	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	90	X	41	-0-	-49	-0-	41	2			N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					133
05	1519	N	305	-0-	-1214	-0-	305	2			N	-0-					133
06	1380	N	1160	-0-	-220	-0-	1160	2			N	-0-					133
07	2156	N	2156	-0-	-0-	-0-	2145	2	11	9	N	10					143
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					143
*09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					143

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

04	1410	N	359	-0-	-1051	-0-	13	1	344	3	N	-0-					66
							2	4									
05	1205	N	1205	-0-	-0-	-0-	30	1	1159	3	N	13					79
							2	4	14	9							
06	1874	N	1874	-0-	-0-	-0-	60	1	1813	3	N	-0-					79
							1	4									
07	2102	N	2102	-0-	-0-	-0-	60	1	2001	3	N	36					115
							1	4	40	9							
08	1951	N	1951	-0-	-0-	-0-	66	1	1860	3	N	21					136
							2	4	23	9							
09	1860	N	312	-0-	-1548	-0-	11	1	299	3	N	-0-					136
							2	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					12
05	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					12
06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					12
07	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					12
08	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					12
09	2490	N	2487	-0-	-3	-0-	2487	3			N	-0-					12

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

04	15330	X	14714	-0-	-616	-0-	212	1	14500	3	N	-0-					82
							2	4									
05	15637	X	15637	-0-	-0-	-0-	220	1	15415	3	N	-0-					82
							2	4									
06	14620	X	14620	-0-	-0-	-0-	213	1	14406	3	N	-0-					82
							1	4									
07	15541	X	15541	-0-	-0-	-0-	213	1	15321	3	N	5					87
							1	4	6	9							
08	14886	X	14886	-0-	-0-	-0-	14886	3			N	-0-					87
09	13830	X	12742	-0-	-1088	-0-	180	1	12556	3	N	4					91
							2	4	4	9							

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
							2	4									
05	4	N	4	-0-	-0-	-0-	2	3	2	4	N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	4			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	4			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	735	-0-	-135	-0-	731	3	4	9	N	4					36
05	930	N	540	-0-	-390	-0-	539	3	1	9	N	1					37
06	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					38
07	1295	N	1295	-0-	-0-	-0-	1293	3	2	9	N	2					40
08	1102	N	1102	-0-	-0-	-0-	1089	3	13	9	N	12					52
09	930	N	589	-0-	-341	-0-	588	3	1	9	N	1					53

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	205	-0-	-185	-0-	205	2			N	-0-					106
05	341	N	272	-0-	-69	-0-	272	2			N	-0-					106
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					106
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					106
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					106
09	300	N	258	-0-	-42	-0-	258	2			N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	808	-0-	-272	-0-	52	1	756	2	N	-0-					35
05	1178	N	747	-0-	-431	-0-	44	1	703	2	N	-0-					35
06	990	N	867	-0-	-123	-0-	60	1	807	2	N	-0-					35
07	972	N	972	-0-	-0-	-0-	62	1	910	2	N	-0-					35
08	959	N	959	-0-	-0-	-0-	62	1	897	2	N	-0-					35
09	870	N	670	-0-	-200	-0-	58	1	612	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2442	X	2442	-0-	-0-	-0-	52	1	2389	2	N	1					135
							1	9									
05	1674	X	1400	-0-	-274	-0-	46	1	1354	2	N	-0-					135
06	3117	X	3117	-0-	-0-	-0-	46	1	3071	2	N	-0-					135
07	4081	X	4081	-0-	-0-	-0-	62	1	4015	2	N	4					139
							4	9									
08	3931	X	3931	-0-	-0-	-0-	62	1	3822	2	N	43					182
							47	9									
*09	2857	X	2857	-0-	-0-	-0-	60	1	2783	2	N	13					195
							14	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	39	-0-	-1641	-0-	2	1	37	2	N	-0-			-0-
05	1860	N	20	-0-	-1840	-0-	20	2			N	-0-			-0-
06	531	N	531	-0-	-0-	-0-	28	1	503	2	N	-0-			-0-
07	1597	N	1597	-0-	-0-	-0-	62	1	1535	2	N	-0-			-0-
08	826	N	826	-0-	-0-	-0-	42	1	784	2	N	-0-			-0-
09	540	N	127	-0-	-413	-0-	8	1	119	2	N	-0-			-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	752	-0-	-358	-0-	60	1	692	2	N	-0-			40
05	930	N	748	-0-	-182	-0-	60	1	688	2	N	-0-			40
06	834	N	834	-0-	-0-	-0-	44	1	790	2	N	-0-			40
07	878	N	878	-0-	-0-	-0-	62	1	816	2	N	-0-			40
08	758	N	758	-0-	-0-	-0-	62	1	696	2	N	-0-			40
09	840	N	662	-0-	-178	-0-	60	1	602	2	N	-0-			40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	664	-0-	-176	-0-	56	1	608	2	N	-0-			-0-
05	1147	N	546	-0-	-601	-0-	44	1	502	2	N	-0-			-0-
06	1050	N	555	-0-	-495	-0-	46	1	509	2	N	-0-			-0-
07	682	N	632	-0-	-50	-0-	62	1	570	2	N	-0-			-0-
08	602	N	602	-0-	-0-	-0-	62	1	540	2	N	-0-			-0-
*09	576	N	576	-0-	-0-	-0-	60	1	516	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-			-0-
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-			-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
07	1085	N	864	-0-	-221	-0-	864	2			N	-0-			-0-
08	899	N	848	-0-	-51	-0-	848	2			N	-0-			-0-
09	870	N	811	-0-	-59	-0-	811	2			N	-0-			-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1876	N	1876	-0-	-0-	-0-	10	1	1866	2	N	-0-			105
05	1935	N	1935	-0-	-0-	-0-	10	1	1925	2	N	-0-			105
06	1890	N	1849	-0-	-41	-0-	10	1	1839	2	N	-0-			105
07	1953	N	1905	-0-	-48	-0-	10	1	1895	2	N	-0-			105
08	1922	N	1867	-0-	-55	-0-	10	1	1857	2	N	-0-			105
09	1860	N	1822	-0-	-38	-0-	10	1	1812	2	N	-0-			105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	76	-0-	-404	-0-	10	1	66	2	N	-0-			66
05	217	N	141	-0-	-76	-0-	10	1	131	2	N	-0-			66
06	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-			66
07	1016	N	1016	-0-	-0-	-0-	10	1	1006	2	N	-0-			66
08	911	N	911	-0-	-0-	-0-	10	1	901	2	N	-0-			66
*09	555	N	555	-0-	-0-	-0-	10	1	545	2	N	-0-			66

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

04	360 N	8	-0-	-352	-0-	6	3	2	4	N	-0-					-0-
05	713 N	2	-0-	-711	-0-	2	4			N	-0-					-0-
06	420 N	362	-0-	-58	-0-	9	1	352	3	N	-0-					-0-
						1	4									
07	2151 N	2151	-0-	-0-	-0-	9	1	2141	3	N	-0-					-0-
						1	4									
08	1609 N	1609	-0-	-0-	-0-	58	1	1549	3	N	-0-					-0-
						2	4									
*09	1369 N	1369	-0-	-0-	-0-	47	1	1320	3	N	-0-					-0-
						2	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

04	390 N	357	-0-	-33	-0-	357	2			N	-0-					104
05	372 N	358	-0-	-14	-0-	358	2			N	-0-					104
06	341 N	341	-0-	-0-	-0-	341	2			N	-0-					104
07	372 N	312	-0-	-60	-0-	312	2			N	-0-					104
08	372 N	364	-0-	-8	-0-	364	2			N	-0-					104
09	330 N	208	-0-	-122	-0-	208	2			N	-0-					104

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

04	6150 X	5920	-0-	-230	-0-	5911	2	9	9	N	8					272
05	7967 X	7967	-0-	-0-	-0-	7956	2	11	9	N	10					282
06	7110 X	6478	-0-	-632	-0-	6478	2			N	-0-					282
07	7347 X	5921	-0-	-1426	-0-	5912	2	9	9	N	8					290
08	7750 X	5322	-0-	-2428	-0-	5322	2			N	-0-					290
09	7500 X	6316	-0-	-1184	-0-	6305	2	11	9	N	10					300

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

04	360 N	234	-0-	-126	-0-	16	1	216	3	N	-0-					-0-
						2	4									
05	496 N	201	-0-	-295	-0-	11	1	188	3	N	-0-					-0-
						2	4									
06	180 N	90	-0-	-90	-0-	4	1	85	3	N	-0-					-0-
						1	4									
07	248 N	75	-0-	-173	-0-	4	1	70	3	N	-0-					-0-
						1	4									
08	186 N	184	-0-	-2	-0-	2	1	180	3	N	-0-					-0-
						2	4									
*09	652 N	652	-0-	-0-	-0-	17	1	633	3	N	-0-					-0-
						2	4									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

04	3510 X	3251	-0-	-259	-0-	54 4	1 9	3193	2	N	4					96
05	5239 X	2363	-0-	-2876	-0-	36	1	2327	2	N	-0-					96
06	5070 X	3174	-0-	-1896	-0-	46 1	1 9	3127	2	N	1					97
07	5239 X	3698	-0-	-1541	-0-	62	1	3636	2	N	-0-					97
08	4092 X	3204	-0-	-888	-0-	60	1	3144	2	N	-0-					97
*09	3699 X	3699	-0-	-0-	-0-	46	1	3653	2	N	-0-					97

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

04	9810 X	8555	-0-	-1255	-0-	56 6	1 9	8493	2	N	5					285
05	10137 X	6544	-0-	-3593	-0-	58 19	1 9	6467	2	N	17					302
06	11910 X	8059	-0-	-3851	-0-	52	1	8007	2	N	-0-					302
07	10822 X	10822	-0-	-0-	-0-	62 32	1 9	10728	2	N	29					331
08	9548 X	9023	-0-	-525	-0-	56 26	1 9	8941	2	N	24					355
09	8550 X	7631	-0-	-919	-0-	60 24	1 9	7547	2	N	22					377

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1709	-0-	-151	-0-	1696	2	13	9	N	12					152
05	1581	X	1314	-0-	-267	-0-	1312	2	2	9	N	2					154
06	DLQ G-10		1394	-0-	1394	1394	1392	2	2	9	N	2					156
07	DLQ G-10		2157	-0-	2157	3551	2144	2	13	9	N	12					168
08	5517	X	1966	-0-	-3551	-0-	1966	2			N	-0-					168
*09	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					168

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					35
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					35
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					35
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					35
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					35
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2164	N	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-					40
05	2323	N	2323	-0-	-0-	-0-	60	1	2263	2	N	-0-					40
06	2280	N	706	-0-	-1574	-0-	20	1	686	2	N	-0-					40
07	2232	N	139	-0-	-2093	-0-	2	1	137	2	N	-0-					40
08	2325	N	1435	-0-	-890	-0-	40	1	1395	2	N	-0-					40
*09	2057	N	2057	-0-	-0-	-0-	60	1	1997	2	N	-0-					40

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	639	-0-	-111	-0-	42	1	596	2	N	1					85
							1	9									
05	868	N	438	-0-	-430	-0-	28	1	406	2	N	4					89
							4	9									
06	720	N	596	-0-	-124	-0-	30	1	559	2	N	6					95
							7	9									
07	963	N	963	-0-	-0-	-0-	62	1	901	2	N	-0-					95
08	905	N	905	-0-	-0-	-0-	62	1	833	2	N	9					104
							10	9									
*09	650	N	650	-0-	-0-	-0-	40	1	609	2	N	1					105
							1	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TAOS RESOURCES OPERATING CO LLC 836010
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
06	480	N	425	-0-	-55	-0-	425	2			N	-0-					20
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-	20	7			-0-
08	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

04	14B2 EXT	330	-0-	330	414	330	2				N	-0-					2
05	14B2 EXT	244	-0-	244	658	243	2	1	9		N	1					3
06	915 N	257	-0-	-658	-0-	257	2				N	-0-					3
07	341 N	228	-0-	-113	-0-	228	2				N	-0-					3
08	248 N	222	-0-	-26	-0-	222	2				N	-0-					3
09	270 N	182	-0-	-88	-0-	182	2				N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

04	330 N	330	-0-	-0-	-0-	330	2				N	-0-					-0-
05	336 N	336	-0-	-0-	-0-	336	2				N	-0-					-0-
06	247 N	247	-0-	-0-	-0-	247	2				N	-0-					-0-
07	341 N	274	-0-	-67	-0-	274	2				N	-0-					-0-
08	341 N	212	-0-	-129	-0-	212	2				N	-0-					-0-
09	240 N	178	-0-	-62	-0-	178	2				N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			7
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0- B	-0-	323	2	6	9	N	5					173
05	319	N	319	-0-	-0- B	-0-	312	2	7	9	N	6					179
06	218	N	218	-0-	-0- B	-0-	215	2	3	9	N	3					182
07	270	N	270	-0-	-0- B	-0-	266	2	4	9	N	4					186
*08	260	N	260	-0-	-0- B	-0-	258	2	2	9	N	2					188
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					188

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	#	2103	-0-	-57 B	-53865	2103	3			N	-0-					-0-
05	2232	#	2150	-0-	-82 B	-53947	2150	3			N	-0-					-0-
06	2160	#	2075	-0-	-85 B	-54032	2075	3			N	-0-					-0-
07	2232	#	2140	-0-	-92 B	-54124	2140	3			N	-0-					-0-
08	2201	#	2133	-0-	-68 B	-54192	2133	3			N	-0-					-0-
09	2100	#	2083	-0-	-17 B	-54209	2083	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-
05	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
06	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	383	-0-	-157 B	-10694	383	3			N	-0-					-0-
05	589	#	543	-0-	-46 B	-10740	543	3			N	-0-					-0-
06	570	#	431	-0-	-139 B	-10879	431	3			N	-0-					-0-
07	589	#	459	-0-	-130 B	-11009	459	3			N	-0-					-0-
08	558	#	414	-0-	-144 B	-11153	414	3			N	-0-					-0-
09	540	#	487	-0-	-53 B	-11206	487	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1197	N	1197	-0-	-0-	-0-	1194	2	3	9	N	3					26
05	1169	N	1169	-0-	-0-	-0-	1165	2	4	9	N	4					30
06	1470	N	734	-0-	-736	-0-	726	2	8	9	N	7					37
07	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5					42
08	1178	N	503	-0-	-675	-0-	500	2	3	9	N	3					45
*09	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					48

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0- B	-0-	131	1	1053	2	N	-0-					47
05	1271	N	956	-0-	-315 B	-0-	53	1	902	2	N	1					48
							1	9									
06	1260	N	906	-0-	-354 B	-0-	74	1	832	2	N	-0-					48
07	1209	N	947	-0-	-262 B	-0-	96	1	851	2	N	-0-					48
08	1036	N	1036	-0-	-0- B	-0-	158	1	878	2	N	-0-					48
09	900	N	700	-0-	-200 B	-0-	74	1	626	2	N	-0-					48

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0- B	-0-	50	1	150	2	N	-0-					61
05	169	N	169	-0-	-0- B	-0-	56	1	113	2	N	-0-					61
06	223	N	223	-0-	-0- B	-0-	50	1	173	2	N	-0-					61
07	272	N	272	-0-	-0- B	-0-	58	1	214	2	N	-0-					61
08	277	N	277	-0-	-0- B	-0-	62	1	215	2	N	-0-					61
*09	271	N	271	-0-	-0- B	-0-	60	1	211	2	N	-0-					61

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39
06	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39
07	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39
08	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39
09	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					36
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					36
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					36
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36
*08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					36
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					69
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					69
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					69
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					69
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					69
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	#	-0-	-0-	-1980	-0-					N	-0-					123
05	2046	#	1574	-0-	-472	-0-	1574	2			N	-0-					123
06	1980	#	1045	-0-	-935	-0-	30	1	1015	2	N	-0-					123
07	1984	#	890	-0-	-1094	-0-	890	2			N	-0-					123
08	1984	#	841	-0-	-1143	-0-	798	2	43	9	N	39					162
09	1530	#	1309	-0-	-221	-0-	1309	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	#	2211	-0-	-129	-0-	2120	3	91	9	N	83	189	1			67
05	1984	#	1889	-0-	-95	-0-	1863	3	26	9	N	24					91
06	2045	R	2045	-0-	-0-	-0-	1990	3	55	9	N	50					141
07	2030	R	2030	-0-	-0-	-0-	1985	3	45	9	N	41					182
08	1891	#	1565	-0-	-326	-0-	1519	3	46	9	N	42	180	1			44
*09	2220	#	1965	-0-	-255	-0-	1913	3	52	9	N	47					91

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					68
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

04	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

04	1052	X	1052	-0-	-0-	-0-	252	1	800	2	N	-0-					-0-
05	1101	X	1101	-0-	-0-	-0-	262	1	839	2	N	-0-					-0-
06	1123	X	1123	-0-	-0-	-0-	272	1	851	2	N	-0-					-0-
07	1187	X	1187	-0-	-0-	-0-	277	1	910	2	N	-0-					-0-
08	1121	X	1121	-0-	-0-	-0-	263	1	858	2	N	-0-					-0-
09	1110	X	1063	-0-	-47	-0-	271	1	792	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

*10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1264	N	1264	-0-	-0- B	-0-	30	1	1160	2	N	67					322
							74	9									
05	1150	N	1150	-0-	-0- B	-0-	31	1	1119	2	N	-0-					322
06	1260	N	971	-0-	-289 B	-0-	30	1	941	2	N	-0-					322
07	1362	N	1362	-0-	-0- B	-0-	30	1	1329	2	N	3					325
							3	9									
08	1157	N	1157	-0-	-0- B	-0-	27	1	1122	2	N	7					332
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	1017	N	1017	-0-	-0- B	-0-	26	1	991	2	N	-0-					332

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	102	1	354	3	Y	-0-					21
05	496	N	429	-0-	-67	-0-	102	1	327	3	Y	-0-					21
06	INC G-10		398	-0-	398	398	102	1	296	3	Y	-0-					21
07	INC G-10		489	-0-	489	887	102	1	386	3	Y	1					22
							1	9									
08	INC G-10		666	-0-	666	1553	102	1	562	3	Y	2					24
							2	9									
*09	1500	N	461	-0-	-1039	514	102	1	359	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	#	1061	-0-	-829	-0-	60	1	1001	2	N	-0-					39
05	1953	#	1440	-0-	-513	-0-	58	1	1382	2	N	-0-					39
06	1620	#	1591	-0-	-29	-0-	60	1	1531	2	N	-0-					39
07	1622	R	1622	-0-	-0-	-0-	62	1	1560	2	N	-0-					39
08	1535	R	1535	-0-	-0-	-0-	62	1	1473	2	N	-0-					39
09	1590	#	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	X	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					162
05	1550	X	1340	-0-	-210	-0-	62	1	1278	2	N	-0-					162
06	1500	X	1251	-0-	-249	-0-	60	1	1191	2	N	-0-					162
07	1550	X	1167	-0-	-383	-0-	62	1	1105	2	N	-0-					162
08	1457	X	1225	-0-	-232	-0-	62	1	1163	2	N	-0-					162
09	1320	X	1049	-0-	-271	-0-	60	1	989	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	X	1378	-0-	-0-	-0-	30	1	1348	2	N	-0-					57
05	1539	X	1539	-0-	-0-	-0-	31	1	1508	2	N	-0-					57
06	1513	X	1513	-0-	-0-	-0-	30	1	1483	2	N	-0-					57
07	1426	X	954	-0-	-472	-0-	31	1	923	2	N	-0-					57
08	1550	X	991	-0-	-559	-0-	31	1	960	2	N	-0-					57
09	1500	X	996	-0-	-504	-0-	30	1	966	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	54	1	735	2	N	-0-					67
05	903	N	903	-0-	-0-	-0-	52	1	851	2	N	-0-					67
06	870	N	842	-0-	-28	-0-	58	1	784	2	N	-0-					67
07	903	N	903	-0-	-0-	-0-	60	1	843	2	N	-0-					67
08	899	N	806	-0-	-93	-0-	52	1	754	2	N	-0-					67
09	840	N	643	-0-	-197	-0-	58	1	585	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1485	-0-	-825	-0-	46	1	1439	2	N	-0-					198
05	1896	N	1896	-0-	-0-	-0-	52	1	1844	2	N	-0-					198
06	2080	N	2080	-0-	-0-	-0-	60	1	2020	2	N	-0-					198
07	2190	N	2190	-0-	-0-	-0-	62	1	2128	2	N	-0-					198
08	2047	N	2047	-0-	-0-	-0-	54	1	1993	2	N	-0-					198
*09	2081	N	2081	-0-	-0-	-0-	60	1	2021	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1931	-0-	-109	-0-	1931	3			N	-0-					36
05	2108	X	1912	-0-	-196	-0-	1912	3			N	-0-					36
06	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-					36
07	2077	X	1886	-0-	-191	-0-	1886	3			N	-0-					36
08	2046	X	1848	-0-	-198	-0-	1848	3			N	-0-					36
09	2010	X	1768	-0-	-242	-0-	1768	3			N	-0-					36

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3792	-0-	-558	-0-	3788	3	4	9	N	4					16
05	4278	X	3960	-0-	-318	-0-	3958	3	2	9	N	2					18
06	4140	X	3384	-0-	-756	-0-	3382	3	2	9	N	2					20
07	4278	X	3333	-0-	-945	-0-	3333	3			N	-0-					20
08	3968	X	2937	-0-	-1031	-0-	2931	3	6	9	N	5					25
09	3840	X	3097	-0-	-743	-0-	3097	3			N	-0-					25

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	2017	-0-	-113	-0-	2017	3			N	-0-					80
05	2201	X	310	-0-	-1891	-0-	310	3			N	-0-					80
06	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					80
07	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					80
08	2108	X	1868	-0-	-240	-0-	1868	3			N	-0-					80
09	3540	X	1478	-0-	-2062	-0-	1478	3			N	-0-					80

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	6188	-0-	-292	-0-	6180	3	8	9	N	7					30
05	6696	X	5971	-0-	-725	-0-	5968	3	3	9	N	3					33
06	6555	X	6555	-0-	-0-	-0-	6553	3	2	9	N	2					35
07	6679	X	6679	-0-	-0-	-0-	6679	3			N	-0-					35
08	7199	X	7199	-0-	-0-	-0-	7187	3	12	9	N	11					46
*09	6649	X	6649	-0-	-0-	-0-	6649	3			N	-0-					46

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1215	-0-	-705	-0-	1215	3			N	-0-					57
05	1798	X	731	-0-	-1067	-0-	725	3	6	9	N	5					62
06	2132	X	2132	-0-	-0-	-0-	2129	3	3	9	N	3					65
07	1803	X	1803	-0-	-0-	-0-	1803	3			N	-0-					65
08	1938	X	1938	-0-	-0-	-0-	1932	3	6	9	N	5					70
09	2130	X	1938	-0-	-192	-0-	1938	3			N	-0-					70

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
05	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-
06	1350	N	1177	-0-	-173	-0-	1177	2			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
08	1395	N	1363	-0-	-32	-0-	1363	2			N	-0-					-0-
09	1170	N	234	-0-	-936	-0-	234	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					40
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					40
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					40
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					40
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3074	-0-	-286	-0-	3074	2			N	-0-					-0-
05	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
06	3360	X	2905	-0-	-455	-0-	2905	2			N	-0-					-0-
07	3348	X	3205	-0-	-143	-0-	3205	2			N	-0-					-0-
08	3627	X	3397	-0-	-230	-0-	3397	2			N	-0-					-0-
09	3510	X	3165	-0-	-345	-0-	3165	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					27
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					27
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					27
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					27
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	1	1	459	2	N	-0-					-0-
05	589	N	459	-0-	-130	-0-	1	1	458	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	1	1	469	2	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	1	1	460	2	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	1	1	461	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	878	-0-	-442	-0-	878	3			N	-0-					43
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					43
06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					43
07	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					43
08	1395	N	1299	-0-	-96	-0-	1299	3			N	-0-					43
09	1440	N	1027	-0-	-413	-0-	1027	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	58	1	503	2	N	-0-					53
05	620	N	560	-0-	-60	-0-	58	1	502	2	N	-0-					53
06	570	N	531	-0-	-39	-0-	56	1	475	2	N	-0-					53
07	589	N	540	-0-	-49	-0-	62	1	478	2	N	-0-					53
08	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					53
09	540	N	518	-0-	-22	-0-	60	1	458	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	25	-0-	-245	-0-	6	1	19	2	N	-0-					35
05	229	N	229	-0-	-0-	-0-	38	1	191	2	N	-0-					35
06	142	N	142	-0-	-0-	-0-	60	1	82	2	N	-0-					35
07	97	N	97	-0-	-0-	-0-	58	1	39	2	N	-0-					35
08	217	N	39	-0-	-178	-0-	14	1	25	2	N	-0-					35
09	150	N	34	-0-	-116	-0-	8	1	26	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1232	-0-	-88	-0-	94	1	1138	2	N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	97	1	1265	2	N	35	35	1			-0-
							39	9									
06	1260	N	1254	-0-	-6	-0-	94	1	1160	2	N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	97	1	1239	2	N	-0-					-0-
08	1395	N	1339	-0-	-56	-0-	97	1	1242	2	N	-0-					-0-
*09	1272	N	1272	-0-	-0-	-0-	94	1	1178	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	1	1	303	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	676	-0-	-254	-0-	676	2			N	-0-					77
05	868	N	676	-0-	-192	-0-	676	2			N	-0-					77
06	870	N	423	-0-	-447	-0-	423	2			N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					77
*09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	344	-0-	-76	-0-	10	1	334	2	N	-0-					60
05	488	N	488	-0-	-0-	-0-	10	1	478	2	N	-0-					60
06	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					60
07	440	N	440	-0-	-0-	-0-	10	1	430	2	N	-0-					60
08	496	N	414	-0-	-82	-0-	10	1	404	2	N	-0-					60
09	450	N	337	-0-	-113	-0-	10	1	327	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					128
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					128
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					128
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					128
08	465	N	401	-0-	-64	-0-	401	2			N	-0-					128
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
05	1302	N	929	-0-	-373	-0-	929	2			N	-0-					49
06	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1					50
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					50
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					50
09	1050	N	903	-0-	-147	-0-	903	2			N	-0-					50

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	650	-0-	-70	-0-	60	1	580	2	N	9					163
							10	9									
05	744	N	642	-0-	-102	-0-	62	1	571	2	N	8					171
							9	9									
06	763	N	763	-0-	-0-	-0-	60	1	682	2	N	19					190
							21	9									
07	786	N	786	-0-	-0-	-0-	62	1	714	2	N	9					199
							10	9									
08	776	N	776	-0-	-0-	-0-	62	1	702	2	N	11					210
							12	9									
09	750	N	728	-0-	-22	-0-	60	1	668	2	N	-0-					210

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
05	124	X	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
06	120	X	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	124	X	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
08	93	X	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09	120	X	56	-0-	-64 B	-0-	56	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					67
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					67
06	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					67
07	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					67
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					67
09	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1204	N	1204	-0-	-0- B	-0-	1191	2	13	9	N	12					57
05	1383	N	1383	-0-	-0- B	-0-	1371	2	12	9	N	11					68
06	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					75
07	1398	N	1398	-0-	-0- B	-0-	1389	2	9	9	N	8					83
08	1379	N	1379	-0-	-0- B	-0-	1358	2	21	9	N	19					102
*09	1225	N	1225	-0-	-0- B	-0-	1207	2	18	9	N	16					118

KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

04	4596	X	4596	-0-	-0- B	-0-	30	1	4504	2	N	56	191	1			167
							62	9									
05	4585	X	4585	-0-	-0- B	-0-	31	1	4518	2	N	33					200
							36	9									
06	4513	X	4513	-0-	-0- B	-0-	30	1	4452	2	N	28					228
							31	9									
07	4760	X	4760	-0-	-0- B	-0-	31	1	4685	2	N	40					268
							44	9									
08	4743	X	4513	-0-	-230 B	-0-	31	1	4451	2	N	28	188	1			108
							31	9									
09	4590	X	4296	-0-	-294 B	-0-	30	1	4223	2	N	39					147
							43	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

04	2040	X	1443	-0-	-597 B	-0-	30	1	1385	2	N	25					133
							28	9									
05	2108	X	1284	-0-	-824 B	-0-	31	1	1253	2	N	-0-					133
06	1710	X	1616	-0-	-94 B	-0-	30	1	1580	2	N	5					138
							6	9									
07	2145	X	2145	-0-	-0- B	-0-	31	1	2112	2	N	2					140
							2	9									
08	2096	X	2096	-0-	-0- B	-0-	31	1	2057	2	N	7					147
							8	9									
09	1620	X	1000	-0-	-620 B	-0-	28	1	966	2	N	5					152
							6	9									

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

04	300	#	180	-0-	-120	-0-	177	3	3	9	N	3					121
05	279	#	144	-0-	-135	-0-	137	3	7	9	N	6					127
06	240	#	123	-0-	-117	-0-	113	3	10	9	N	9					136
07	248	#	13	-0-	-235	-0-	4	3	9	9	N	8					144
08	248	#	62	-0-	-186	-0-	56	3	6	9	N	5					149
09	180	#	138	-0-	-42	-0-	130	3	8	9	N	7					156

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	R	215	-0-	-0-	-0-	212	2	3	9	N	3					74
05	31	#	18	-0-	-13	-0-	8	2	10	9	N	9					83
06	386	R	386	-0-	-0-	-0-	362	2	24	9	N	22					105
07	361	R	361	-0-	-0-	-0-	332	2	29	9	N	26					131
08	390	R	390	-0-	-0-	-0-	367	2	23	9	N	21					152
*09	379	R	379	-0-	-0-	-0-	368	2	11	9	N	10	142	1			20

SPINDLETOP OIL & GAS COMPANY 809930
ROGERS, O.C. ESTATE WELL #: 1 RRCID -> 202487 COMPL. DATE 01/01/2004 TOTAL DEPTH 6750 PERF. 6625 - 6648

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					20
05	589	N	578	-0-	-11	-0-	578	2			N	-0-					20
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					20
07	589	N	554	-0-	-35	-0-	554	2			N	-0-					20
08	589	N	553	-0-	-36	-0-	553	2			N	-0-					20
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					146
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					146
06	660	N	631	-0-	-29	-0-	631	2			N	-0-					146
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					146
08	682	N	527	-0-	-155	-0-	527	2			N	-0-					146
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6549	X	6549	-0-	-0-	-0-	6501	2	48	9	N	44	204	1			53
05	7477	X	7477	-0-	-0-	-0-	7444	2	33	9	N	30					83
06	7170	X	7093	-0-	-77	-0-	7069	2	24	9	N	22					105
07	7409	X	6984	-0-	-425	-0-	6970	2	14	9	N	13					118
08	7471	X	5128	-0-	-2343	-0-	5118	2	10	9	N	9					127
09	7230	X	6758	-0-	-472	-0-	6752	2	6	9	N	5					132

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1317	-0-	-33	-0-	1315	2	2	9	N	2					157
05	1426	N	1013	-0-	-413	-0-	1004	2	9	9	N	8					165
06	1290	N	1083	-0-	-207	-0-	1074	2	9	9	N	8					173
07	1364	N	1093	-0-	-271	-0-	1085	2	8	9	N	7					180
*08	1033	N	1033	-0-	-0-	-0-	1027	2	6	9	N	5					185
09	1080	N	954	-0-	-126	-0-	952	2	2	9	N	2					187

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					110
05	558	N	486	-0-	-72	-0-	486	2			N	-0-					110
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					110
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					110
08	496	N	350	-0-	-146	-0-	350	2			N	-0-					110
09	450	N	405	-0-	-45	-0-	405	2			N	-0-					110

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9150	X	7979	-0-	-1171	-0-	7962	2	17	9	N	15					115
05	9300	X	8002	-0-	-1298	-0-	7966	2	36	9	N	33					148
06	8580	X	7569	-0-	-1011	-0-	7547	2	22	9	N	20					168
07	8866	X	7183	-0-	-1683	-0-	7170	2	13	9	N	12					180
08	8866	X	7790	-0-	-1076	-0-	7773	2	17	9	N	15					195
09	7980	X	6042	-0-	-1938	-0-	6040	2	2	9	N	2					197

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					92
05	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					92
06	1350	N	1288	-0-	-62	-0-	1288	2			N	-0-					92
07	1395	N	1346	-0-	-49	-0-	1346	2			N	-0-					92
08	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					92
09	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					70
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					70
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					70
08	930	N	929	-0-	-1	-0-	929	2			N	-0-					70
*09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	X	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	279	X	148	-0-	-131	-0-	148	2			N	-0-					-0-
08	279	X	172	-0-	-107	-0-	172	2			N	-0-					-0-
09	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3633	-0-	-777	-0-	45 134	1 9	3454	2	N	122					381
05	4565	X	4565	-0-	-0-	-0-	45 96	1 9	4424	2	N	87	188	1			280
06	4410	X	3310	-0-	-1100	-0-	38 65	1 9	3207	2	N	59	179	1			160
07	3751	X	2504	-0-	-1247	-0-	45 57	1 9	2402	2	N	52					212
08	4557	X	4053	-0-	-504	-0-	45 99	1 9	3909	2	N	90					302
09	4410	X	1356	-0-	-3054	-0-	45 15	1 9	1296	2	N	14					316

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	-0-	34	1	149	2	N	-0-					130
05	217	N	189	-0-	-28	-0-	35	1	154	2	N	-0-					130
06	210	N	208	-0-	-2	-0-	34	1	174	2	N	-0-					130
07	211	N	211	-0-	-0-	-0-	35	1	176	2	N	-0-					130
08	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
09	210	N	175	-0-	-35	-0-	34	1	141	2	N	-0-					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0- B	-0-	306	3	30	9	N	27					217
05	434	N	296	-0-	-138 B	-0-	260	3	36	9	N	33					250
06	360	N	267	-0-	-93 B	-0-	248	3	19	9	N	17					267
07	341	N	187	-0-	-154 B	-0-	185	3	2	9	N	2	194	1			75
08	310	N	131	-0-	-179 B	-0-	131	3			N	-0-					75
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					75

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

04	990	N	945	-0-	-45 B	-0-	910	2	35	9	N	32					67
05	1054	N	944	-0-	-110 B	-0-	944	2			N	-0-					67
06	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					67
07	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					67
08	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	857	-0-	-43 B	-0-	857	2			N	-0-					67

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

04	1560	N	1233	-0-	-327 B	-0-	1233	2			N	-0-					189
05	1395	N	1241	-0-	-154 B	-0-	1241	2			N	-0-					189
06	1260	N	1222	-0-	-38 B	-0-	1222	2			N	-0-					189
07	1271	N	1248	-0-	-23 B	-0-	1248	2			N	-0-					189
08	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					189
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1169	-0-	-61 B	-0-	1169	2			N	-0-	138	1			51

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					12
05	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					12
06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					12
07	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					12
08	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	930	N	787	-0-	-143	-0-	787	3			N	-0-					-0-
08	899	N	731	-0-	-168	-0-	731	3			N	-0-					-0-
09	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

04	3867	X	3867	-0-	-0-	-0-	3866	3	1	9	N	1					31
05	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					31
06	3552	X	3552	-0-	-0-	-0-	3552	3			N	-0-					31
07	3989	X	3989	-0-	-0-	-0-	3987	3	2	9	N	2					33
08	3780	X	3780	-0-	-0-	-0-	3779	3	1	9	N	1					34
*09	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					34

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1753	N	1753	-0-	-0-	-0-	37	1	1713	3	N	1	91	1			25
							2	4	1	9							
04	1626	N	1626	-0-	-0-	-0-	32	1	1592	3	N	-0-					25
							2	4									
05	1942	N	1942	-0-	-0-	-0-	42	1	1898	3	N	-0-					25
							2	4									
06	1710	N	1589	-0-	-121	-0-	36	1	1552	3	N	-0-					25
							1	4									
07	2202	N	2202	-0-	-0-	-0-	36	1	2165	3	N	-0-					25
							1	4									
08	1953	N	1867	-0-	-86	-0-	1866	3	1	9	N	1					26
*09	1597	N	1597	-0-	-0-	-0-	33	1	1561	3	N	1					27
							2	4	1	9							

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

04	720	N	376	-0-	-344	-0-	376	3			N	-0-					19
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					19
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					19
08	744	N	533	-0-	-211	-0-	533	3			N	-0-					19
09	870	N	733	-0-	-137	-0-	733	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					73
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					73
06	1770	N	1347	-0-	-423	-0-	1347	3			N	-0-					73
07	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					73
08	2077	N	778	-0-	-1299	-0-	778	3			N	-0-					73
*09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					57
05	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					57
06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					57
07	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					57
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					57
09	1470	N	1400	-0-	-70	-0-	1400	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

04	2040	N	930	-0-	-1110	-0-	930	3			N	-0-					6
05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					6
06	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					6
07	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					6
08	2883	N	2240	-0-	-643	-0-	2240	3			N	-0-					6
09	1980	N	1895	-0-	-85	-0-	1895	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
07	2635	N	1824	-0-	-811	-0-	1824	3			N	-0-					-0-
08	2046	N	1647	-0-	-399	-0-	1647	3			N	-0-					-0-
09	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2244	X	2244	-0-	-0-	-0-	2244	3			N	-0-					127
05	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					127
06	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					127
07	2918	N	2918	-0-	-0-	-0-	2918	3			N	-0-					127
08	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					127
09	2040	N	2039	-0-	-1	-0-	1918	3	121	9	N	110	194	1			43

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					51
05	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					51
06	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					51
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					51
08	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					51
09	1200	N	1198	-0-	-2	-0-	1198	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
07	0	N	-0-	-0-	-0-	-0-					N	-0-					139
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					43
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					43
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					43
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					43
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					43
*09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					43

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

04	860	N	860	-0-	-0-	-0-	60	1	781	2	N	17					142
							19	9									
05	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					142
06	761	N	761	-0-	-0-	-0-	60	1	701	2	N	-0-					142
07	899	N	760	-0-	-139	-0-	62	1	685	2	N	12					154
							13	9									
08	868	N	806	-0-	-62	-0-	62	1	744	2	N	-0-					154
09	750	N	736	-0-	-14	-0-	60	1	676	2	N	-0-					154

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					48
05	2728	X	2718	-0-	-10	-0-	2718	2			N	-0-					48
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					48
07	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					48
08	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					48
09	2640	X	2593	-0-	-47	-0-	2593	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

04	420	N	383	-0-	-37	-0-	383	2			N	-0-					171
05	403	N	374	-0-	-29	-0-	374	2			N	-0-					171
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					171
07	403	N	378	-0-	-25	-0-	378	2			N	-0-					171
08	372	N	344	-0-	-28	-0-	344	2			N	-0-					171
09	360	N	213	-0-	-147	-0-	213	2			N	-0-					171

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					172
05	3100	N	9078	-0-	5978	5978	9078	2			N	-0-					172
06	3000	N	7798	-0-	4798	10776	7798	2			N	-0-					172
07	3100	N	9	-0-	-3091	7685	9	2			N	-0-					172
*08	3100	N	-0-	-0-	-3100	4585					N	-0-					172
09	3000	X	NO RPT	-0-	-3000	1585					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					24
05	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					24
06	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					24
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					24
*08	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					24
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

04	4332	X	4332	-0-	-0-	-0-	810	1	3522	2	N	-0-					-0-
05	2790	X	2616	-0-	-174	-0-	693	1	1923	2	N	-0-					-0-
06	3929	X	3929	-0-	-0-	-0-	615	1	3314	2	N	-0-					-0-
07	3691	X	3691	-0-	-0-	-0-	631	1	3060	2	N	-0-					-0-
08	4352	X	4352	-0-	-0-	-0-	774	1	3578	2	N	-0-					-0-
*09	4169	X	4169	-0-	-0-	-0-	680	1	3489	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

04	2394	N	2394	-0-	-0-	-0-	60	1	2334	2	N	-0-					-0-
05	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	5	1	1676	2	N	-0-					-0-
07	2480	N	1741	-0-	-739	-0-	1741	2			N	-0-					-0-
08	2573	N	2046	-0-	-527	-0-	2046	2			N	-0-					-0-
*09	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KEY ENERGY OF COLORADO, INC. //CONT.// 458560
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
05	1935	X	1935	-0-	-0-	-0-	58	1	1877	2	N	-0-					-0-
06	4495	X	4495	-0-	-0-	-0-	192	1	4303	2	N	-0-					-0-
07	6541	X	6541	-0-	-0-	-0-	279	1	6262	2	N	-0-					-0-
08	5187	X	5187	-0-	-0-	-0-	248	1	4939	2	N	-0-					-0-
*09	1328	X	1328	-0-	-0-	-0-	120	1	1208	2	N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	R	1469	-0-	-0-	-0-	1451	3	18	9	N	16					121
05	1487	R	1487	-0-	-0-	-0-	1483	3	4	9	N	4					125
06	1500	#	1421	-0-	-79	-0-	1419	3	2	9	N	2					127
07	1550	#	1505	-0-	-45	-0-	1498	3	7	9	N	6					133
08	1550	#	1536	-0-	-14	-0-	1523	3	13	9	N	12					145
*09	1553	R	1553	-0-	-0-	-0-	1546	3	7	9	N	6	140	1			11

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5024	R	5024	-0-	-0-	-0-	5022	3	2	9	N	2					135
05	5113	R	5113	-0-	-0-	-0-	5113	3			N	-0-					135
06	5145	R	5145	-0-	-0-	-0-	5145	3			N	-0-					135
07	5383	R	5383	-0-	-0-	-0-	5383	3			N	-0-					135
08	5491	R	5491	-0-	-0-	-0-	5491	3			N	-0-					135
*09	3966	R	3966	-0-	-0-	-0-	3966	3			N	-0-					135

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

04	60	#	59	-0-	-1	-0-	59	2			N	-0-					114
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					114
06	61	R	61	-0-	-0-	-0-	61	2			N	-0-					114
07	62	#	54	-0-	-8	-0-	54	2			N	-0-					114
08	62	#	53	-0-	-9	-0-	53	2			N	-0-					114
09	60	#	52	-0-	-8	-0-	52	2			N	-0-					114

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

04	720	#	550	-0-	-170	-0-	549	2	1	9	N	1					220
05	682	#	658	-0-	-24	-0-	602	2	56	9	N	51	191	1			80
06	720	#	712	-0-	-8	-0-	633	2	79	9	N	72					152
07	744	#	635	-0-	-109	-0-	594	2	41	9	N	37					189
08	744	#	702	-0-	-42	-0-	665	2	37	9	N	34					223
09	720	#	599	-0-	-121	-0-	578	2	21	9	N	19					242

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

04	1176	R	1176	-0-	-0-	-0-	1140	3	36	9	N	33	178	1			103
05	1221	R	1221	-0-	-0-	-0-	1173	3	48	9	N	44					147
06	1175	R	1175	-0-	-0-	-0-	1143	3	32	9	N	29					176
07	1143	R	1143	-0-	-0-	-0-	1098	3	45	9	N	41					217
08	979	R	979	-0-	-0-	-0-	953	3	26	9	N	24					241
*09	1192	R	1192	-0-	-0-	-0-	1147	3	45	9	N	41					282

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

04	186	R	186	-0-	-0-	-0-	171	2	15	9	N	14					247
05	192	R	192	-0-	-0-	-0-	167	2	25	9	N	23					270
06	181	R	181	-0-	-0-	-0-	167	2	14	9	N	13					283
07	186	#	181	-0-	-5	-0-	168	2	13	9	N	12					295
08	186	#	175	-0-	-11	-0-	175	2			N	-0-					295
09	180	#	167	-0-	-13	-0-	164	2	3	9	N	3					298

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

04	4075	R	4075	-0-	-0-	-0-	4041	3	34	9	N	31	127	1			123
05	4075	R	4075	-0-	-0-	-0-	4039	3	36	9	N	33					156
06	3923	R	3923	-0-	-0-	-0-	3905	3	18	9	N	16					172
07	4090	R	4090	-0-	-0-	-0-	4077	3	13	9	N	12					184
08	4118	R	4118	-0-	-0-	-0-	4107	3	11	9	N	10					194
*09	3886	R	3886	-0-	-0-	-0-	3883	3	3	9	N	3					197

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

04	299	R	299	-0-	-0-	-0-	299	2			N	-0-					120
05	448	R	448	-0-	-0-	-0-	448	2			N	-0-					120
06	240	#	-0-	-0-	-240	-0-					N	-0-					120
07	310	#	-0-	-0-	-310	-0-					N	-0-					120
08	434	#	410	-0-	-24	-0-	410	2			N	-0-					120
09	420	#	284	-0-	-136	-0-	284	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

04	1223	R	1223	-0-	-0-	-0-	14	1	1209	2	N	-0-					-0-
05	1353	R	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1442	R	1442	-0-	-0-	-0-	30	1	1412	2	N	-0-					-0-
07	1387	R	1387	-0-	-0-	-0-	31	1	1356	2	N	-0-					-0-
08	1420	R	1420	-0-	-0-	-0-	31	1	1389	2	N	-0-					-0-
09	1440	#	1226	-0-	-214	-0-	30	1	1196	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

04	30	#	4	-0-	-26	-0-	4	2			N	-0-					67
05	31	#	-0-	-0-	-31	-0-					N	-0-					67
06	30	#	-0-	-0-	-30	-0-					N	-0-					67
07	31	#	16	-0-	-15	-0-	16	2			N	-0-					67
08	852	R	852	-0-	-0-	-0-	852	2			N	-0-					67
*09	1714	R	1714	-0-	-0-	-0-	1714	2			N	-0-					67

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

04	600	N	564	-0-	-36	-0-	564	3			N	-0-					117
05	620	N	533	-0-	-87	-0-	533	3			N	-0-					117
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					117
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					117
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					117
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					117

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					64
05	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					64
06	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					64
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					64
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					64
*09	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1211	-0-	-259	-0-	1211	3			N	-0-					68
05	1333	N	1246	-0-	-87	-0-	1246	3			N	-0-					68
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68
07	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					68
08	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					68
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					68

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					13
05	31	N	-0-	-0-	-31	-0-					N	-0-					13
06	15	N	-0-	-0-	-15	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					27
05	1302	N	1221	-0-	-81	-0-	1221	2			N	-0-					27
06	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					27
07	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					27
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					27
09	1260	N	1170	-0-	-90	-0-	1170	2			N	-0-					27
	TEXFEL				WELL #: 109	RRCID -> 040599	COMPL. DATE 11/14/1966				TOTAL DEPTH 7900		PERF. 7946 - 8002				
04	3000	X	2808	-0-	-192	-0-	2800	2	8	9	Y	7					237
05	2918	N	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					247
06	2727	N	2727	-0-	-0-	-0-	2724	2	3	9	Y	3					250
07	2948	N	2948	-0-	-0-	-0-	2939	2	9	9	Y	8					258
08	2879	N	2879	-0-	-0-	-0-	2876	2	3	9	Y	3					261
*09	2737	N	2737	-0-	-0-	-0-	2725	2	12	9	Y	11					272
	KAISER-FRANCIS OIL COMPANY				450175												
	DETRIXHE				WELL #: 1066	RRCID -> 121179	COMPL. DATE 07/26/1986				TOTAL DEPTH 8200		PERF. 8016 - 8092				
04	2430	N	2206	-0-	-224	-0-	30	1	2176	2	N	-0-					48
05	2511	N	2285	-0-	-226	-0-	30	1	2255	2	N	-0-					48
06	2471	N	2471	-0-	-0-	-0-	30	1	2441	2	N	-0-					48
07	2382	N	2382	-0-	-0-	-0-	31	1	2351	2	N	-0-					48
08	2414	N	2414	-0-	-0-	-0-	31	1	2383	2	N	-0-					48
09	2430	N	1854	-0-	-576	-0-	28	1	1826	2	N	-0-					48

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	306	-0-	-54	-0-	306	2			N	-0-					81
05	372	N	370	-0-	-2	-0-	370	2			N	-0-					81
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					81
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					81
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					81
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	392	-0-	-88	-0-	392	2			N	-0-					53
05	620	N	406	-0-	-214	-0-	406	2			N	-0-					53
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					53
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					53
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					53
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					53

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					70
05	682	N	665	-0-	-17	-0-	665	2			N	-0-					70
06	750	N	541	-0-	-209	-0-	541	2			N	-0-					70
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					70
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					70
09	540	N	165	-0-	-375	-0-	165	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1386	N	1386	-0-	-0-	-0-	450	1	853	2	N	75					145
							83	9									
05	1165	N	1165	-0-	-0-	-0-	450	1	698	2	N	15					160
							17	9									
06	1320	N	1285	-0-	-35	-0-	420	1	822	2	N	39					199
							43	9									
07	1426	N	1401	-0-	-25	-0-	465	1	919	2	N	15	187	1			27
							17	9									
08	1394	N	1394	-0-	-0-	-0-	465	1	909	2	N	18					45
							20	9									
*09	1328	N	1328	-0-	-0-	-0-	450	1	878	2	N	-0-					45

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

04	1437	N	1437	-0-	-0-	-0-	10 13	1 9	1414	2	N	12				78
05	1456	N	1456	-0-	-0-	-0-	10 11	1 9	1435	2	N	10				88
06	1380	N	871	-0-	-509	-0-	10 8	1 9	853	2	N	7				95
07	1696	N	1696	-0-	-0-	-0-	10 1	1 9	1685	2	N	1				96
08	1457	N	1303	-0-	-154	-0-	10 10	1 9	1283	2	N	9				105
09	870	N	316	-0-	-554	-0-	10	1	306	2	N	-0-				105

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

04	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-				65
05	33	N	33	-0-	-0-	-0-	10	1	23	2	N	-0-				65
06	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-				65
07	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-				65
08	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-				65
*09	76	N	76	-0-	-0-	-0-	10 2	1 9	64	2	N	2	67	1		-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

04	1005	N	1005	-0-	-0-	-0-	15 6	1 9	984	2	N	5				145
05	1073	N	1073	-0-	-0-	-0-	15 3	1 9	1055	2	N	3				148
06	930	N	830	-0-	-100	-0-	15 24	1 9	791	2	N	22				170
07	1081	N	1081	-0-	-0-	-0-	15 19	1 9	1047	2	N	17	157	1		30
08	1085	N	1038	-0-	-47	-0-	15 7	1 9	1016	2	N	6				36
09	840	N	412	-0-	-428	-0-	15 6	1 9	391	2	N	5				41

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

04	1044	N	1044	-0-	-0-	-0-	10	1	1034	2	N	-0-				165
05	1057	N	1057	-0-	-0-	-0-	10	1	1047	2	N	-0-				165
06	789	N	789	-0-	-0-	-0-	10	1	779	2	N	-0-				165
07	1197	N	1197	-0-	-0-	-0-	10	1	1187	2	N	-0-				165
08	1054	N	1025	-0-	-29	-0-	10	1	1015	2	N	-0-				165
09	780	N	450	-0-	-330	-0-	10	1	440	2	N	-0-				165

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					69
05	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					69
06	2550	X	2308	-0-	-242	-0-	2267	2	41	9	N	37					106
07	2635	X	1943	-0-	-692	-0-	1943	2			N	-0-					106
08	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					106
*09	3000	N	3364	-0-	364	364	3364	2			N	-0-					106

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NADEL AND GUSSMAN, L.L.C. 598935
EUDY WELL #: 1 RRCID -> 132016 COMPL. DATE 09/01/1989 TOTAL DEPTH 9147 PERF. 9070 - 9104

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
05	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
06	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
08	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
*09	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					100
05	1240	N	689	-0-	-551	-0-	689	2			N	-0-					100
06	840	N	-0-	-0-	-840	-0-					N	-0-					100
07	961	N	-0-	-0-	-961	-0-					N	-0-					100
08	682	N	-0-	-0-	-682	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					133
05	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					133
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					133
07	31	N	-0-	-0-	-31	-0-					N	-0-					133
08	93	N	-0-	-0-	-93	-0-					N	-0-					133
09	6	N	-0-	-0-	-6	-0-					N	-0-					133

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1398	-0-	-432	-0-	1398	2			N	-0-					155
05	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					157
06	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					157
07	1831	N	1831	-0-	-0-	-0-	1822	2	9	9	N	8					165
08	1891	N	1277	-0-	-614	-0-	1275	2	2	9	N	2					167
09	1650	N	1074	-0-	-576	-0-	1072	2	2	9	N	2					169

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2265	N	2265	-0-	-0-	-0-	286	1	1979	2	N	-0-					180
05	2235	N	2235	-0-	-0-	-0-	286	1	1949	2	N	-0-					180
06	1920	N	1553	-0-	-367	-0-	198	1	1355	2	N	-0-					180
07	2356	N	2341	-0-	-15	-0-	308	1	2033	2	N	-0-					180
08	2232	N	2062	-0-	-170	-0-	264	1	1798	2	N	-0-					180
09	1560	N	903	-0-	-657	-0-	110	1	793	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2823	X	2823	-0-	-0-	-0-	260	1	2551	2	N	11					107
							12	9									
05	2864	X	2864	-0-	-0-	-0-	300	1	2561	2	N	3					110
							3	9									
06	1943	X	1943	-0-	-0-	-0-	160	1	1779	2	N	4					114
							4	9									
07	2038	X	2038	-0-	-0-	-0-	180	1	1838	2	N	18					132
							20	9									
08	1922	X	1545	-0-	-377	-0-	120	1	1414	2	N	10					142
							11	9									
*09	3173	X	3173	-0-	-0-	-0-	220	1	2933	2	N	18					160
							20	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1315	-0-	-515	-0-	1312	2	3	9	N	3					194
05	1630	N	1630	-0-	-0-	-0-	1626	2	4	9	N	4					198
06	1590	N	1402	-0-	-188	-0-	1402	2			N	-0-					198
07	1520	N	1520	-0-	-0-	-0-	1506	2	14	9	N	13					211
08	1643	N	1317	-0-	-326	-0-	1307	2	10	9	N	9					220
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					220

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					299
05	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					299
06	1740	N	1468	-0-	-272	-0-	1468	2			N	-0-					299
07	1984	N	1587	-0-	-397	-0-	1587	2			N	-0-					299
08	1891	N	1740	-0-	-151	-0-	1727	2	13	9	N	12					311
*09	1580	N	1580	-0-	-0-	-0-	1573	2	7	9	N	6					317

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	506	-0-	-94	-0-	48	1	458	2	N	-0-					7
05	535	N	535	-0-	-0-	-0-	60	1	475	2	N	-0-					7
06	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					7
07	838	N	838	-0-	-0-	-0-	60	1	778	2	N	-0-					7
08	603	N	603	-0-	-0-	-0-	48	1	555	2	N	-0-					7
09	510	N	245	-0-	-265	-0-	48	1	197	2	N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3780	-0-	-240	-0-	221	1	3529	2	N	27	195	1			95
							30	9									
05	3131	X	3102	-0-	-29	-0-	209	1	2874	2	N	17					112
							19	9									
06	3950	X	3950	-0-	-0-	-0-	243	1	3685	2	N	20					132
							22	9									
07	4350	X	4350	-0-	-0-	-0-	270	1	4055	2	N	23					155
							25	9									
08	4254	X	4254	-0-	-0-	-0-	278	1	3951	2	N	23					178
							25	9									
*09	4095	X	4095	-0-	-0-	-0-	261	1	3815	2	N	17					195
							19	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

04	2286	N	2286	-0-	-0-	-0-	240	1	2046	2	N	-0-					121
05	2414	N	2414	-0-	-0-	-0-	260	1	2154	2	N	-0-					121
06	2355	N	2355	-0-	-0-	-0-	260	1	2095	2	N	-0-					121
07	2356	N	2252	-0-	-104	-0-	240	1	2012	2	N	-0-					121
08	2418	N	2290	-0-	-128	-0-	240	1	2050	2	N	-0-					121
09	2370	N	2059	-0-	-311	-0-	200	1	1859	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

04	958	N	958	-0-	-0-	-0-	17	1	935	2	N	5					115
							6	9									
05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					115
06	990	N	871	-0-	-119	-0-	19	1	852	2	N	-0-					115
07	1062	N	1062	-0-	-0-	-0-	20	1	1042	2	N	-0-					115
08	884	N	884	-0-	-0-	-0-	15	1	869	2	N	-0-					115
09	870	N	865	-0-	-5	-0-	18	1	847	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

04	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					89
05	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					89
06	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					89
07	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					89
08	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					89
09	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					89

KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

04	1650	#	1512	-0-	-138	-0-	134	1	1374	2	N	4					100
							4	9									
05	1706	R	1706	-0-	-0-	-0-	134	1	1572	2	N	-0-					100
06	1500	#	1371	-0-	-129	-0-	134	1	1237	2	N	-0-					100
07	1759	R	1759	-0-	-0-	-0-	134	1	1606	2	N	17					117
							19	9									
08	1705	#	1606	-0-	-99	-0-	134	1	1452	2	N	18					135
							20	9									
09	1650	#	1563	-0-	-87	-0-	134	1	1429	2	N	-0-	107	1			28

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

04	790	R	790	-0-	-0-	-0-	716	2	74	9	N	67	197	1			36
05	775	#	747	-0-	-28	-0-	747	2			N	-0-					36
06	750	#	696	-0-	-54	-0-	696	2			N	-0-					36
07	806	#	715	-0-	-91	-0-	715	2			N	-0-					36
08	806	#	703	-0-	-103	-0-	703	2			N	-0-					36
09	780	#	693	-0-	-87	-0-	682	2	11	9	N	10					46

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

04	1654	R	1654	-0-	-0-	-0-	1590	2	64	9	N	58					235
05	1798	#	1646	-0-	-152	-0-	1613	2	33	9	N	30	197	1			68
06	1740	#	1579	-0-	-161	-0-	1560	2	19	9	N	17					85
07	1798	#	1622	-0-	-176	-0-	1594	2	28	9	N	25					110
08	1705	#	1602	-0-	-103	-0-	1570	2	32	9	N	29					139
09	1650	#	1500	-0-	-150	-0-	1491	2	9	9	N	8					147

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

04	0	#	-0-	-0-	-0-	-0-					N	-0-					23
05	0	#	-0-	-0-	-0-	-0-					N	-0-					23
06	0	#	-0-	-0-	-0-	-0-					N	-0-					23
07	0	#	-0-	-0-	-0-	-0-					N	-0-					23
08	0	#	-0-	-0-	-0-	-0-					N	-0-					23
09	0	#	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					177
05	589	N	502	-0-	-87	-0-	502	3			N	-0-					177
06	510	N	164	-0-	-346	-0-	164	3			N	-0-					177
07	434	N	9	-0-	-425	-0-	9	3			N	-0-					177
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					177
*09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1363	N	1363	-0-	-0-	-0-	35	1	1328	2	N	-0-					240
05	2167	N	2167	-0-	-0-	-0-	34	1	2133	2	N	-0-					240
06	2368	N	2368	-0-	-0-	-0-	39	1	2329	2	N	-0-					240
07	2764	N	2764	-0-	-0-	-0-	43	1	2721	2	N	-0-					240
08	2125	N	2125	-0-	-0-	-0-	34	1	2010	2	N	74	130	1			184
							81	9									
*09	2897	N	2897	-0-	-0-	-0-	47	1	2850	2	N	-0-					184

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					58
05	651	N	-0-	-0-	-651	-0-					N	-0-					58
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					58
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					58
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					58
09	600	N	594	-0-	-6	-0-	594	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	964	-0-	-296	-0-	72	1	892	2	N	-0-					223
05	832	N	832	-0-	-0-	-0-	69	1	763	2	N	-0-					223
06	1116	N	1116	-0-	-0-	-0-	75	1	1041	2	N	-0-					223
07	1058	N	1058	-0-	-0-	-0-	74	1	984	2	N	-0-					223
08	975	N	975	-0-	-0-	-0-	72	1	903	2	N	-0-					223
09	1110	N	807	-0-	-303	-0-	66	1	741	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	#	1779	-0-	-21	-0-	1779	2			N	-0-					60
05	1829	#	1774	-0-	-55	-0-	1774	2			N	-0-					60
06	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					60
07	1829	#	1740	-0-	-89	-0-	1740	2			N	-0-					60
08	1829	#	1709	-0-	-120	-0-	1709	2			N	-0-					60
09	1770	#	1618	-0-	-152	-0-	1618	2			N	-0-					60

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

04	2469	R	2469	-0-	-0-	-0-	2452	2	17	9	N	15					197
05	2542	#	2277	-0-	-265	-0-	2275	2	2	9	N	2	182	1			17
06	2509	R	2509	-0-	-0-	-0-	2508	2	1	9	N	1					18
07	2542	#	2497	-0-	-45	-0-	2489	2	8	9	N	7					25
08	2542	#	2372	-0-	-170	-0-	2366	2	6	9	N	5					30
09	2520	#	2424	-0-	-96	-0-	2415	2	9	9	N	8					38

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

04	600	#	390	-0-	-210	-0-	387	2	3	9	N	3					196
05	652	R	652	-0-	-0-	-0-	649	2	3	9	N	3	159	1			40
06	648	R	648	-0-	-0-	-0-	622	2	26	9	N	24					64
07	631	R	631	-0-	-0-	-0-	621	2	10	9	N	9					73
08	651	#	621	-0-	-30	-0-	614	2	7	9	N	6					79
09	660	#	586	-0-	-74	-0-	574	2	12	9	N	11					90

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

04	374	R	374	-0-	-0-	-0-	374	2			N	-0-					91
05	377	R	377	-0-	-0-	-0-	377	2			N	-0-					91
06	390	#	362	-0-	-28	-0-	362	2			N	-0-					91
07	403	#	348	-0-	-55	-0-	348	2			N	-0-					91
08	403	#	360	-0-	-43	-0-	360	2			N	-0-					91
09	360	#	353	-0-	-7	-0-	353	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

04	1140	#	635	-0-	-505	-0-	634	2	1	9	N	1					121
05	1147	#	552	-0-	-595	-0-	551	2	1	9	N	1					122
06	1020	#	776	-0-	-244	-0-	776	2			N	-0-					122
07	1054	#	966	-0-	-88	-0-	965	2	1	9	N	1					123
08	1095	R	1095	-0-	-0-	-0-	1094	2	1	9	N	1					124
09	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					124

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

04	1440	#	1138	-0-	-302	-0-	1137	2	1	9	N	1					142
05	1488	#	1257	-0-	-231	-0-	1239	2	18	9	N	16					158
06	1320	#	1245	-0-	-75	-0-	1239	2	6	9	N	5					163
07	1286	R	1286	-0-	-0-	-0-	1195	2	91	9	N	83	194	1			52
08	1178	#	1041	-0-	-137	-0-	1039	2	2	9	N	2					54
09	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					54

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	R	1112	-0-	-0-	-0-	1093	2	19	9	N	17					54
05	1281	R	1281	-0-	-0-	-0-	1271	2	10	9	N	9					63
06	1080	#	780	-0-	-300	-0-	773	2	7	9	N	6					69
07	1258	R	1258	-0-	-0-	-0-	1248	2	10	9	N	9					78
08	1147	#	925	-0-	-222	-0-	915	2	10	9	N	9					87
09	1230	#	NO RPT	-0-	-1230	-0-					N	NO RPT					87

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	96	-0-	-114	-0-	96	2			N	-0-					75
05	186	#	1	-0-	-185	-0-	1	2			N	-0-					75
06	150	#	-0-	-0-	-150	-0-					N	-0-					75
07	124	#	-0-	-0-	-124	-0-					N	-0-					75
*08	124	#	-0-	-0-	-124	-0-					N	-0-					75
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	-0-	-0-	-90	-0-					N	-0-					125
05	0	#	-0-	-0-	-0-	-0-					N	-0-					125
06	0	#	-0-	-0-	-0-	-0-					N	-0-					125
07	0	#	-0-	-0-	-0-	-0-					N	-0-					125
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					125
09	0	#	-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	397	R	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-
07	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	#	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	#	372	-0-	-18	-0-	372	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	552	-0-	-108	-0-	552	2			N	-0-					28
05	682	#	569	-0-	-113	-0-	569	2			N	-0-					28
06	660	#	479	-0-	-181	-0-	479	2			N	-0-					28
07	663	R	663	-0-	-0-	-0-	663	2			N	-0-					28
08	589	#	312	-0-	-277	-0-	312	2			N	-0-					28
09	540	#	342	-0-	-198	-0-	342	2			N	-0-					28

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	532	-0-	-38	-0-	526	2	6	9	N	5					118
05	589	#	548	-0-	-41	-0-	545	2	3	9	N	3					121
06	570	#	498	-0-	-72	-0-	495	2	3	9	N	3					124
07	558	#	554	-0-	-4	-0-	542	2	12	9	N	11					135
08	560	R	560	-0-	-0-	-0-	554	2	6	9	N	5					140
09	540	#	508	-0-	-32	-0-	508	2			N	-0-					140

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	502	-0-	-578	-0-	502	2			N	-0-					74
05	631	R	631	-0-	-0-	-0-	631	2			N	-0-					74
06	1170	#	471	-0-	-699	-0-	471	2			N	-0-					74
07	1233	R	1233	-0-	-0-	-0-	1233	2			N	-0-					59
*08	558	#	301	-0-	-257	-0-	301	2			N	-0-					74
*09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					74

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

04	1006	R	1006	-0-	-0-	-0-	1006	2			N	-0-					59
05	1023	#	916	-0-	-107	-0-	916	2			N	-0-					59
06	1044	R	1044	-0-	-0-	-0-	1044	2			N	-0-					59
07	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					59
*08	1268	R	1268	-0-	-0-	-0-	1268	2			N	-0-					59
*09	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					59

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

04	840	#	331	-0-	-509	-0-	329	2	2	9	N	2					226
05	1023	#	349	-0-	-674	-0-	347	2	2	9	N	2					228
06	420	#	337	-0-	-83	-0-	335	2	2	9	N	2					230
07	350	R	350	-0-	-0-	-0-	348	2	2	9	N	2					232
*08	351	R	351	-0-	-0-	-0-	349	2	2	9	N	2					234
*09	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					234

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

04	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					20
05	2325	#	1876	-0-	-449	-0-	1876	3			N	-0-					20
06	2160	#	1922	-0-	-238	-0-	1922	3			N	-0-					20
07	2201	#	2142	-0-	-59	-0-	2142	3			N	-0-					20
08	2108	#	1858	-0-	-250	-0-	1849	3	9	9	N	8					28
*09	2075	R	2075	-0-	-0-	-0-	2073	3	2	9	N	2					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

04	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					134
05	1870	R	1870	-0-	-0-	-0-	1870	3			N	-0-					134
06	1746	R	1746	-0-	-0-	-0-	1746	3			N	-0-					134
07	1860	#	1753	-0-	-107	-0-	1753	3			N	-0-					134
08	1860	#	1789	-0-	-71	-0-	1789	3			N	-0-					134
09	1800	#	1670	-0-	-130	-0-	1670	3			N	-0-					134

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

04	4346	R	4346	-0-	-0-	-0-	4342	3	4	9	N	4					132
*05	4464	#	4396	-0-	-68	-0-	4383	3	13	9	N	12					144
*06	4260	#	4197	-0-	-63	-0-	4194	3	3	9	N	3	142	1			5
*07	4495	#	4314	-0-	-181	-0-	4314	3			N	-0-					5
*08	4495	#	4250	-0-	-245	-0-	4250	3			N	-0-					5
*09 DLQ G-10			4251	-0-	4251	4251	4248	3	3	9	N	3					8

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	#	-0-	-0-	-2700	-0-					Y	-0-					-0-
05	2884	R	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-
06	2832	R	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
07	2844	R	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
08	2836	R	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-
09	DLQ G-10		2573	-0-	2573	2573	2573	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	#	1765	-0-	-95	-0-	105	1	1660	3	N	-0-					206
05	2062	R	2062	-0-	-0-	-0-	109	1	1953	3	N	-0-					206
06	2023	R	2023	-0-	-0-	-0-	105	1	1829	3	N	81					287
							89	9									
07	1964	R	1964	-0-	-0-	-0-	109	1	1854	3	N	1	188	1			100
							1	9									
08	2077	#	1846	-0-	-231	-0-	109	1	1735	3	N	2					102
							2	9									
09	2010	#	1834	-0-	-176	-0-	105	1	1729	3	N	-0-					102

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	783	-0-	-117	-0-	783	3			N	-0-					171
05	961	#	819	-0-	-142	-0-	819	3			N	-0-					171
06	930	#	787	-0-	-143	-0-	741	3	46	9	N	42					213
07	961	#	790	-0-	-171	-0-	772	3	18	9	N	16					229
08	890	R	890	-0-	-0-	-0-	890	3			N	-0-					229
09	780	#	717	-0-	-63	-0-	707	3	10	9	N	9	194	1			44

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	520	-0-	-50	-0-	520	3			N	-0-					140
05	558	#	514	-0-	-44	-0-	514	3			N	-0-					140
06	540	#	468	-0-	-72	-0-	468	3			N	-0-					140
07	558	#	462	-0-	-96	-0-	462	3			N	-0-					140
08	527	#	496	-0-	-31	-0-	496	3			N	-0-					140
09	510	#	436	-0-	-74	-0-	436	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4828	R	4828	-0-	-0-	-0-	4787	2	41	9	Y	37					202
05	2232	#	1988	-0-	-244	-0-	1854	2	134	9	Y	122	201	1			123
06	2529	R	2529	-0-	-0-	-0-	2492	2	37	9	Y	34					157
07	2790	#	1928	-0-	-862	-0-	1821	2	107	9	Y	97					254
08	2790	#	2673	-0-	-117	-0-	2578	2	95	9	Y	86	198	1			142
09	DLQ G-10		2364	-0-	2364	2364	2312	2	52	9	Y	47					189

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1844	R	1844	-0-	-0-	-0-	1833	3	11	9	Y	10					101
05	1892	R	1892	-0-	-0-	-0-	1852	3	40	9	Y	36					137
06	1729	R	1729	-0-	-0-	-0-	1706	3	23	9	Y	21	99	1			59
07	1767	#	1663	-0-	-104	-0-	1644	3	19	9	Y	17					76
08	1767	#	1457	-0-	-310	-0-	1446	3	11	9	Y	10					86
09	DLQ G-10		1224	-0-	1224	1224	1212	3	12	9	Y	11					97

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	#	1463	-0-	-67	-0-	1452	3	11	9	Y	10					101
05	1581	#	1508	-0-	-73	-0-	1468	3	40	9	Y	36					137
06	1530	#	1375	-0-	-155	-0-	1352	3	23	9	Y	21	99	1			59
07	1581	#	1365	-0-	-216	-0-	1346	3	19	9	Y	17					76
08	1581	#	1435	-0-	-146	-0-	1421	3	14	9	Y	13					89
09	DLQ G-10		1075	-0-	1075	1075	1061	3	14	9	Y	13					102

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

04	390	#	268	-0-	-122	-0-	268	2			N	-0-					93
05	403	#	257	-0-	-146	-0-	257	2			N	-0-					93
06	390	#	327	-0-	-63	-0-	327	2			N	-0-					93
07	403	#	313	-0-	-90	-0-	313	2			N	-0-					93
08	341	#	307	-0-	-34	-0-	307	2			N	-0-					93
09	330	#	98	-0-	-232	-0-	98	2			N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	60	1			7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	78	1			10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

04	876	R	876	-0-	-0-	-0-	100	1	776	2	N	-0-					90
05	930	#	769	-0-	-161	-0-	30	1	733	2	N	5					95
							6	9									
06	900	#	729	-0-	-171	-0-	30	1	693	2	N	5					100
							6	9									
07	930	#	736	-0-	-194	-0-	30	1	697	2	N	8					108
							9	9									
08	899	#	732	-0-	-167	-0-	30	1	694	2	N	7					115
							8	9									
09	870	#	699	-0-	-171	-0-	30	1	663	2	N	5					120
							6	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	1113	-0-	-27	-0-	50	1	1055	2	Y	7					18
							8	9									
05	1271	#	1130	-0-	-141	-0-	45	1	1081	2	Y	4					22
							4	9									
06	1261	R	1261	-0-	-0-	-0-	56	1	1196	2	Y	8					30
							9	9									
07	1271	#	1146	-0-	-125	-0-	50	1	1087	2	Y	8					38
							9	9									
08	1271	#	1068	-0-	-203	-0-	36	1	1020	2	Y	11					49
							12	9									
09	960	#	954	-0-	-6	-0-	36	1	914	2	Y	4					53
							4	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	996	-0-	-24	-0-	40	1	935	2	Y	19					53
							21	9									
05	1209	#	1008	-0-	-201	-0-	35	1	959	2	Y	13					66
							14	9									
06	1170	#	1131	-0-	-39	-0-	44	1	1061	2	Y	24					90
							26	9									
07	1209	#	1032	-0-	-177	-0-	40	1	964	2	Y	25					115
							28	9									
08	1313	R	1313	-0-	-0-	-0-	44	1	1246	2	Y	21					136
							23	9									
*09	1171	R	1171	-0-	-0-	-0-	44	1	1117	2	Y	9					145
							10	9									

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

04	60	N	16	-0-	-44	-0-	16	2			N	-0-					58
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					58
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					58
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					58
08	15	N	11	-0-	-4	-0-	11	2			N	-0-					58
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3662	-0-	3662	62069	3328	2	334	9	N	304	395	1			469
05	0	W	5400	-0-	5400	67469	4832	2	568	9	N	516	392	1			593
06	0	W	5452	-0-	5452	72921	4995	2	457	9	N	415	392	1			616
07	0	W	5720	-0-	5720	78641	5370	2	350	9	N	318	390	1			544
08	0	W	5463	-0-	5463	84104	4966	2	497	9	N	452	586	1			410
09	0	W	5449	-0-	5449	89553	4965	2	484	9	N	440	391	1			459

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					68
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					68
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					68
07	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					68
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					68
*09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					68

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	367	-0-	-53	-0-	367	2			N	-0-					-0-
05	434	X	338	-0-	-96	-0-	338	2			N	-0-					-0-
06	420	X	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	434	X	300	-0-	-134	-0-	300	2			N	-0-					-0-
08	403	X	302	-0-	-101	-0-	302	2			N	-0-					-0-
09	360	X	311	-0-	-49	-0-	311	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1003	2	3	9	N	3					69
05	1137	N	1137	-0-	-0-	-0-	1134	2	3	9	N	3					72
06	990	N	352	-0-	-638	-0-	352	2			N	-0-					72
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					72
08	1182	N	1182	-0-	-0-	-0-	1175	2	7	9	N	6					78
*09	1121	N	1121	-0-	-0-	-0-	1115	2	6	9	N	5					83

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39900	X	36797	-0-	-3103	-0-	36797	2			N	-0-					162
05	40951	X	35168	-0-	-5783	-0-	35168	2			N	-0-					162
06	29542	X	29542	-0-	-0-	-0-	29542	2			N	-0-					162
07	35327	X	35327	-0-	-0-	-0-	35270	2	57	9	N	52					214
08	35219	X	35219	-0-	-0-	-0-	35164	2	55	9	N	50					264
*09	33985	X	33985	-0-	-0-	-0-	33957	2	28	9	N	25					289

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

04	2355	N	2355	-0-	-0-	-0-	24 7	1 9	2324	2	N	6					228
05	2556	N	2556	-0-	-0-	-0-	27 8	1 9	2521	2	N	7					235
06	2544	N	2544	-0-	-0-	-0-	27	1	2517	2	N	-0-					235
07	2103	N	2103	-0-	-0-	-0-	24	1	2079	2	N	-0-					235
08	2144	N	2144	-0-	-0-	-0-	18 2	1 9	2124	2	N	2					237
*09	1489	N	1489	-0-	-0-	-0-	15	1	1474	2	N	-0-					237

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

04	1620	X	1579	-0-	-41	-0-	1579	3			N	-0-					-0-
05	1674	X	1625	-0-	-49	-0-	1625	3			N	-0-					-0-
06	1620	X	1534	-0-	-86	-0-	1534	3			N	-0-					-0-
07	1643	X	1508	-0-	-135	-0-	1508	3			N	-0-					-0-
08	1643	X	1424	-0-	-219	-0-	1424	3			N	-0-					-0-
09	1590	X	1506	-0-	-84	-0-	1506	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

04	120	X	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-
05	4821	X	4821	-0-	-0-	-0-	4821	3			N	-0-					-0-
06	4532	X	4532	-0-	-0-	-0-	4532	3			N	-0-					-0-
07	4357	X	4357	-0-	-0-	-0-	4357	3			N	-0-					-0-
08	4054	X	4054	-0-	-0-	-0-	4054	3			N	-0-					-0-
*09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

04	4620	X	3604	-0-	-1016	-0-	3604	3			N	-0-					-0-
05	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					-0-
06	4620	X	2960	-0-	-1660	-0-	2960	3			N	-0-					-0-
07	5181	X	5181	-0-	-0-	-0-	5181	3			N	-0-					-0-
08	5022	X	4490	-0-	-532	-0-	4490	3			N	-0-					-0-
09	4860	X	3804	-0-	-1056	-0-	3804	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

04	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
05	2821	X	2788	-0-	-33	-0-	2788	3			N	-0-					-0-
06	2730	X	2634	-0-	-96	-0-	2634	3			N	-0-					-0-
07	2852	X	2627	-0-	-225	-0-	2627	3			N	-0-					-0-
08	2852	X	2619	-0-	-233	-0-	2619	3			N	-0-					-0-
09	2760	X	2745	-0-	-15	-0-	2745	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

04	2820	X	2529	-0-	-291	-0-	75	1	2454	3	N	-0-					108
05	2945	X	2566	-0-	-379	-0-	78	1	2488	3	N	-0-					108
06	2850	X	2318	-0-	-532	-0-	75	1	2243	3	N	-0-					108
07	2945	X	838	-0-	-2107	-0-	55	1	783	3	N	-0-					108
08	2790	X	1822	-0-	-968	-0-	58	1	1764	3	N	-0-					108
09	2520	X	1235	-0-	-1285	-0-	53	1	1182	3	N	-0-					108

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11700	X	10873	-0-	-827	-0-	75	1	10798	3	N	-0-					66
05	12090	X	10863	-0-	-1227	-0-	78	1	10785	3	N	-0-					66
06	11910	X	10390	-0-	-1520	-0-	75	1	10315	3	N	-0-					66
07	12152	X	10773	-0-	-1379	-0-	78	1	10695	3	N	-0-					66
08	11625	X	10842	-0-	-783	-0-	78	1	10764	3	N	-0-					66
09	10860	X	10469	-0-	-391	-0-	75	1	10394	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	R	-0-	-0-	-730	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	780	#	-0-	-0-	-780	-0-					N	-0-					82
07	806	#	-0-	-0-	-806	-0-					N	-0-					82
08	1725	R	1725	-0-	-0-	-0-	1725	2			N	-0-					82
09	0	#	-0-	-0-	-0-	-0-					N	-0-	61	1			21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56130	X	51009	-0-	-5121	-0-	50769	2	240	9	N	218	181	1			315
05	56456	X	56456	-0-	-0-	-0-	56284	2	172	9	N	156	184	1			287
06	55140	X	52928	-0-	-2212	-0-	52778	2	150	9	N	136	185	1			238
07	56978	X	54699	-0-	-2279	-0-	54524	2	175	9	N	159	187	1			210
08	56978	X	53853	-0-	-3125	-0-	53701	2	152	9	N	138					348
09	54630	X	51641	-0-	-2989	-0-	51366	2	275	9	N	250	190	1	1	8	407

BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF. 11094 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1347	X	1347	-0-	-0-	-0-	966	1	16	3	N	332	180	1			152
							365	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF. 12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	575	-0-	-985	-0-	575	2			N	-0-					252
05	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					252
06	1529	N	1529	-0-	-0-	-0-	1487	2	42	9	N	38	181	1	1	8	108
07	1601	N	1601	-0-	-0-	-0-	1537	2	64	9	N	58	1	8			165
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					165
09	1530	N	1405	-0-	-125	-0-	1403	2	2	9	N	2	2	8			165

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2613	-0-	-87	-0-	2613	2			N	-0-					105
05	2790	X	2604	-0-	-186	-0-	2603	2	1	9	N	1	1	8			105
06	2700	X	2654	-0-	-46	-0-	2652	2	2	9	N	2	2	8			105
07	2790	X	2697	-0-	-93	-0-	2633	2	64	9	N	58	1	8			162
08	2645	N	2645	-0-	-0-	-0-	2642	2	3	9	N	3	3	8			162
09	2640	N	2544	-0-	-96	-0-	2543	2	1	9	N	1	1	8			162

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

04	13977	X	13977	-0-	-0-	-0-	13839	2	138	9	N	125	551	1			277
05	14431	X	14431	-0-	-0-	-0-	13850	2	581	9	N	528	181	1	2	8	622
06	15660	X	13464	-0-	-2196	-0-	13031	2	433	9	N	394	727	1	4	8	285
07	16182	X	12940	-0-	-3242	-0-	12536	2	404	9	N	367	177	1	2	8	473
08	16182	X	12788	-0-	-3394	-0-	12340	2	448	9	N	407	368	1	4	8	508
09	13980	X	11325	-0-	-2655	-0-	11131	2	194	9	N	176	2	8			682

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

04	4985	X	4985	-0-	-0-	-0-	558	1	4385	2	N	38					238
							42	9									
05	3379	X	3379	-0-	-0-	-0-	595	1	2784	2	N	-0-					238
06	3422	X	3422	-0-	-0-	-0-	583	1	2839	2	N	-0-					238
07	5357	X	5357	-0-	-0-	-0-	566	1	4790	2	N	1	177	1			62
							1	9									
08	5437	X	5437	-0-	-0-	-0-	554	1	4883	2	N	-0-					62
*09	6467	X	6467	-0-	-0-	-0-	588	1	5879	2	N	-0-					62

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

04	16470	X	12285	-0-	-4185	-0-	12223	2	62	9	N	56	1	8			247
05	15407	X	13985	-0-	-1422	-0-	13961	2	24	9	N	22					269
06	13590	X	12770	-0-	-820	-0-	12701	2	69	9	N	63					332
07	14043	X	13069	-0-	-974	-0-	13024	2	45	9	N	41	179	1			194
08	14043	X	12571	-0-	-1472	-0-	12526	2	45	9	N	41					235
*09	14775	X	14775	-0-	-0-	-0-	14678	2	97	9	N	88	1	8			322

BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

04	0	W	1266	-0-	1266	5202	702	1	564	9	N	513	197	1			629
05	8248	X	3046	-0-	-5202	-0-	798	1	1526	2	N	656	944	1			341
							722	9									
06	4080	X	2725	-0-	-1355	-0-	725	1	1343	2	N	597	749	1			189
							657	9									
07	3778	X	3778	-0-	-0-	-0-	878	1	2173	2	N	661	537	1			313
							727	9									
08	3774	X	3774	-0-	-0-	-0-	878	1	2159	2	N	670	725	1			258
							737	9									
09	3090	X	1056	-0-	-2034	-0-	687	1	226	2	N	130	183	1			205
							143	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	7137	-0-	7137	7137	1299 2133	1 9	3705	2	N	1939	2042	1			662
05	0	W	7225	-0-	7225	14362	1399 1932	1 9	3894	2	N	1756	1977	1			441
06	0	W	6577	-0-	6577	20939	1275 1646	1 9	3656	2	N	1496	1621	1			316
07	0	W	6734	-0-	6734	27673	1399 1654	1 9	3681	2	N	1504	1441	1			379
08	0	W	5244	-0-	5244	32917	1136 1449	1 9	2659	2	N	1317	1472	1			224
09	0	W	5977	-0-	5977	38894	1354 1507	1 9	3116	2	N	1370	1251	1			343

FOREST OIL CORPORATION 275740
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	73	-0-	-107	-0-	18	2	55	3	N	-0-					25
05	151	N	151	-0-	-0-	-0-	26	2	125	3	N	-0-					25
06	780	N	780	-0-	-0-	-0-	156 21	2 9	603	3	N	19	19	8			25
07	3100	N	6217	-0-	3117	3117	1638 8	2 9	4571	3	N	7					32
08	3100	N	2336	-0-	-764	2353	625	2	1711	3	N	-0-					32
09	780	N	NO RPT	-0-	-780	1573					N	NO RPT					32

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	67	2	207	3	N	-0-					87
05	349	N	349	-0-	-0-	-0-	60	2	289	3	N	-0-					87
06	321	N	321	-0-	-0-	-0-	66	2	255	3	N	-0-					87
07	279	N	277	-0-	-2	-0-	73	2	204	3	N	-0-					87
08	341	N	265	-0-	-76	-0-	71	2	194	3	N	-0-					87
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					87

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1023	-0-	-777	-0-	245	2	753	3	N	23					148
							25	9									
05	1798	X	1728	-0-	-70	-0-	278	2	1338	3	N	102	173	1	8	8	69
							112	9									
06	1470	X	1180	-0-	-290	-0-	234	2	907	3	N	35	1	8			103
							39	9									
07	1426	X	707	-0-	-719	-0-	180	2	503	3	N	22					125
							24	9									
08	1736	X	786	-0-	-950	-0-	199	2	544	3	N	39					164
							43	9									
09	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					164

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

04	210	X	29	-0-	-181	-0-	7	2	22	3	N	-0-					55
05	186	X	-0-	-0-	-186	-0-					N	-0-					55
06	180	X	-0-	-0-	-180	-0-					N	-0-					55
07	186	X	-0-	-0-	-186	-0-					N	-0-					55
08	31	X	-0-	-0-	-31	-0-					N	-0-					55
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					55

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

04	450	N	436	-0-	-14	-0-	107	2	329	3	N	-0-					60
05	529	N	529	-0-	-0-	-0-	91	2	438	3	N	-0-					60
06	473	N	473	-0-	-0-	-0-	97	2	376	3	N	-0-					60
07	588	N	588	-0-	-0-	-0-	155	2	433	3	N	-0-					60
08	875	N	875	-0-	-0-	-0-	234	2	641	3	N	-0-					60
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					60

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2705	-0-	-235	-0-	657	2	2018	3	N	27	14	8			48
							30	9									
05	2945	X	2806	-0-	-139	-0-	480	2	2315	3	N	10	8	8			50
							11	9									
06	2816	X	2816	-0-	-0-	-0-	576	2	2227	3	N	12	5	8			57
							13	9									
07	2790	X	2719	-0-	-71	-0-	717	2	2002	3	N	-0-					57
08	2821	X	2557	-0-	-264	-0-	659	2	1803	3	N	86					143
							95	9									
09	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					143

FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	7677	-0-	-873	-0-	1882	2	5780	3	N	14	14	8			55
							15	9									
05	8029	X	8015	-0-	-14	-0-	1375	2	6630	3	N	9	9	8			55
							10	9									
06	7593	X	7593	-0-	-0-	-0-	1558	2	6025	3	N	9	4	8			60
							10	9									
07	7936	X	7290	-0-	-646	-0-	1923	2	5367	3	N	-0-					60
08	8029	X	6840	-0-	-1189	-0-	1830	2	5010	3	N	-0-					60
09	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					60

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	472	-0-	-3458	-0-	472	3			Y	-0-					39
05	3875	X	406	-0-	-3469	-0-	406	3			Y	-0-					39
06	1560	X	357	-0-	-1203	-0-	357	3			Y	-0-					39
07	651	X	379	-0-	-272	-0-	379	3			Y	-0-					39
08	527	X	300	-0-	-227	-0-	300	3			Y	-0-					39
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					39

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	25	25	8			70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1432	-0-	-428	-0-	1428	3	4	9	N	4	179	1			25
05	1922	X	1505	-0-	-417	-0-	1466	3	39	9	N	35					60
06	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					60
07	1488	N	1358	-0-	-130	-0-	1358	3			N	-0-					60
08	1519	N	1304	-0-	-215	-0-	1304	3			N	-0-					60
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					60

PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2148	-0-	-1002	-0-	2134	2	14	9	N	13	13	8			59
05	3255	X	2260	-0-	-995	-0-	2251	2	9	9	N	8	8	8			59
06	3362	X	3362	-0-	-0-	-0-	3249	2	113	9	N	103					162
07	4385	X	4385	-0-	-0-	-0-	4267	2	118	9	N	107	187	1			82
08	2529	X	2529	-0-	-0-	-0-	2408	2	121	9	N	110					192
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					192

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4577	-0-	-493	-0-	4559	3	18	9	N	16	16	8			62
05	5146	X	4612	-0-	-534	-0-	4600	3	12	9	N	11	11	8			62
06	4800	X	3966	-0-	-834	-0-	3966	3			N	-0-					62
07	4898	X	4070	-0-	-828	-0-	4070	3			N	-0-					62
08	4774	X	3915	-0-	-859	-0-	3915	3			N	-0-					62
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					62

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1634	-0-	-676	-0-	1581	2	14	3	N	35	18	8			60
							39	9									
05	2108	X	1699	-0-	-409	-0-	1663	2	36	9	N	33	16	8			77
06	1884	N	1884	-0-	-0-	-0-	1844	2	40	9	N	36	8	8			105
07	1791	N	1791	-0-	-0-	-0-	1771	2	20	9	N	18					123
08	1930	N	1930	-0-	-0-	-0-	1917	2	13	9	N	12					135
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					135

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	1445	-0-	-1795	-0-	354	2	1087	3	N	4	4	8			40
							4	9									
05	2852	X	1	-0-	-2851	-0-	1	3			N	-0-					40
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					40
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					40
08	2759	X	-0-	-0-	-2759	-0-					N	-0-					40
09	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	771	-0-	-9	-0-	760	2	11	9	N	10					217
05	931	N	931	-0-	-0-	-0-	843	2	88	9	N	80	209	1			88
06	673	N	673	-0-	-0-	-0-	643	2	30	9	N	27					115
07	863	N	863	-0-	-0-	-0-	827	2	36	9	N	33					148
08	930	N	856	-0-	-74	-0-	839	2	17	9	N	15					163
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					163

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3548	-0-	-262	-0-	858	2	2635	3	N	50	36	8			112
							55	9									
05	4217	X	4217	-0-	-0-	-0-	720	2	3469	3	N	25	24	8			113
							28	9									
06	4110	X	3971	-0-	-139	-0-	814	2	3148	3	N	8	8	8			113
							9	9									
07	4247	X	4245	-0-	-2	-0-	1087	2	3035	3	N	112					225
							123	9									
08	4216	X	4090	-0-	-126	-0-	1094	2	2994	3	N	2	178	1	2	8	47
							2	9									
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					47

LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

*01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34
*02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34
*03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34
*04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34
*05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34
*06	T. A.	-0-	-0-	-0-	-0-	Y	-0-		34
*07	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		34
*08	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		34
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

04	T. A.	-0-	-0-	-0-	-0-	Y	-0-		253
05	T. A.	-0-	-0-	-0-	-0-	Y	-0-		253
06	0 N	-0-	-0-	-0-	-0-	Y	-0-		253
07	0 N	-0-	-0-	-0-	-0-	Y	-0-		253
08	0 N	-0-	-0-	-0-	-0-	Y	-0-		253
09	0 N	-0-	-0-	-0-	-0-	Y	-0-		253

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

04	14B2 EXT	-0-	-0-	-0-	422	Y	-0-		132
05	14B2 EXT	-0-	-0-	-0-	422	Y	-0-		132
06	T. A.	-0-	-0-	-0-	422	Y	-0-		132
07	14B DENY	-0-	-0-	-0-	422	Y	-0-		132
08	14B DENY	-0-	-0-	-0-	422	Y	-0-		132
09	14B2 EXT	-0-	-0-	-0-	422	Y	-0-		132

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		123
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		123
06	T. A.	-0-	-0-	-0-	-0-	Y	-0-		123
07	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		123
08	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		123
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		123

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

04	14 N	14	-0-	-0-	-0-	14 2	Y	-0-	38
05	104 N	104	-0-	-0-	-0-	104 2	Y	-0-	38
06	60 N	42	-0-	-18	-0-	42 2	Y	-0-	38
07	26 N	26	-0-	-0-	-0-	26 2	Y	-0-	38
08	93 N	29	-0-	-64	-0-	29 2	Y	-0-	38
*09	32 N	32	-0-	-0-	-0-	32 2	Y	-0-	38

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

*10	377	N	377	-0-	-0-	-0-	343	1	34	2	Y	-0-					198
*11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					198
*12	31	N	30	-0-	-1	-0-	30	1			Y	-0-	173	1			25
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	30	N	-0-	-0-	-30	-0-					Y	-0-					25

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

04	90	N	16	-0-	-74	-0-	16	2			Y	-0-					145
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
06	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					145
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					145
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					145
*09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					145

STEIN WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

04	180	N	67	-0-	-113	-0-	67	2			Y	-0-					159
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					159
06	240	N	205	-0-	-35	-0-	205	2			Y	-0-					159
07	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					159
08	527	N	266	-0-	-261	-0-	266	2			Y	-0-					159
*09	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					159

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					129
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					129
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					101

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	70	1			37
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	T. A.		12	-0-	12	12	12	2			Y	-0-					37
07	14B	DENY	-0-	-0-	-0-	12					Y	-0-					37
08	14B	DENY	-0-	-0-	-0-	12					Y	-0-					37
*09	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					37

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

*01	1412	N	1412	-0-	-0-	-0-	1404	2	8	9	Y	7					200
*02	1421	N	1421	-0-	-0-	-0-	121	1	1296	2	Y	4					204
							4	9									
*03	1738	N	1738	-0-	-0-	-0-	327	1	1380	2	Y	28					232
							31	9									
*04	1959	N	1959	-0-	-0-	-0-	332	1	1579	2	Y	44					276
							48	9									
*05	1581	N	1580	-0-	-1	-0-	166	1	1414	2	Y	-0-					276
*06	1680	N	1208	-0-	-472	-0-	1208	2			Y	-0-	175	1			101
*07	2077	N	1224	-0-	-853	-0-	1224	2			Y	-0-					101
*08	1581	N	1248	-0-	-333	-0-	11	1	1237	2	Y	-0-					101
09	1200	N	1147	-0-	-53	-0-	66	1	1081	2	Y	-0-					101

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		4598	-0-	4598	11396	343	1	4120	2	Y	123	1	8			459
							135	9									
*02	T. A.		4013	-0-	4013	15409	287	1	3627	2	Y	90	355	1	1	8	193
							99	9									
*03	20046	X	4637	-0-	-15409	-0-	343	1	4186	2	Y	98	1	8			290
							108	9									
*04	4078	X	4078	-0-	-0-	-0-	321	1	3680	2	Y	70	1	8			359
							77	9									
*05	6262	X	4117	-0-	-2145	-0-	39	1	4016	2	Y	56	169	1	3	8	243
							62	9									
*06	4470	X	3765	-0-	-705	-0-	30	1	3667	2	Y	62	175	1			130
							68	9									
*07	4619	X	3860	-0-	-759	-0-	31	1	3770	2	Y	54	1	8			183
							59	9									
*08	4619	X	3784	-0-	-835	-0-	41	1	3689	2	Y	49	1	8			231
							54	9									
09	4170	X	3913	-0-	-257	-0-	90	1	3769	2	Y	49					280
							54	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3937	X	682	-0-	-3255	-0-	674	1	8	9	Y	7	183	1			309
*02	3899	X	3899	-0-	-0-	-0-	647	1	3188	2	Y	58	183	1	2	8	182
							64	9									
*03	4295	X	4295	-0-	-0-	-0-	695	1	3537	2	Y	57	142	1	1	8	96
							63	9									
*04	4202	X	4202	-0-	-0-	-0-	681	1	3455	2	Y	60	1	8			155
							66	9									
*05	4309	X	4192	-0-	-117	-0-	717	1	3418	2	Y	52					207
							57	9									
*06	5041	X	5041	-0-	-0-	-0-	679	1	4306	2	Y	51	1	8			257
							56	9									
*07	4433	X	4204	-0-	-229	-0-	683	1	3479	2	Y	38					295
							42	9									
*08	4433	X	4229	-0-	-204	-0-	724	1	3454	2	Y	46					341
							51	9									
09	4830	X	4271	-0-	-559	-0-	790	1	3431	2	Y	45					386
							50	9									

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	28011	X	28011	-0-	-0-	-0-	1198	1	25735	2	N	980	732	1	10	8	694
							1078	9									
*02	23660	X	19535	-0-	-4125	-0-	1200	1	17501	2	N	758	732	1	25	8	695
							834	9									
*03	26195	X	20734	-0-	-5461	-0-	1331	1	18568	2	N	759	908	1	27	8	519
							835	9									
*04	20940	X	19444	-0-	-1496	-0-	931	1	17740	2	N	703	685	1	15	8	522
							773	9									
*05	26443	X	19810	-0-	-6633	-0-	909	1	18163	2	N	671	712	1	15	8	466
							738	9									
*06	27090	X	18152	-0-	-8938	-0-	875	1	16690	2	N	534	530	1	12	8	458
							587	9									
*07	21607	X	19235	-0-	-2372	-0-	904	1	17476	2	N	777	725	1	10	8	500
							855	9									
*08	20615	X	18460	-0-	-2155	-0-	918	1	16939	2	N	548	731	1	5	8	312
							603	9									
09	19890	X	18528	-0-	-1362	-0-	959	1	17019	2	N	500	357	1	4	8	451
							550	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

*01	45787	X	41291	-0-	-4496	-0-	1870	1	38090	2	N	1210	1111	1	56	8	513
							1331	9									
*02	44634	X	44634	-0-	-0-	-0-	1689	1	41442	2	N	1366	1297	1	23	8	559
							1503	9									
*03	47227	X	47227	-0-	-0-	-0-	1870	1	43628	2	N	1572	1816	1	33	8	282
							1729	9									
*04	46931	X	46931	-0-	-0-	-0-	1726	1	43778	2	N	1297	928	1	64	8	587
							1427	9									
*05	45787	X	45170	-0-	-617	-0-	1434	1	42330	2	N	1278	1242	1	60	8	563
							1406	9									
*06	45103	X	45103	-0-	-0-	-0-	1388	1	42189	2	N	1387	1458	1	26	8	466
							1526	9									
*07	47047	X	47047	-0-	-0-	-0-	1434	1	44067	2	N	1405	1476	1	29	8	366
							1546	9									
*08	46827	X	46827	-0-	-0-	-0-	1421	1	43909	2	N	1361	1279	1	65	8	383
							1497	9									
*09	46066	X	46066	-0-	-0-	-0-	1472	1	43163	2	N	1301	1469	1	1	8	214
							1431	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

*01	32395	X	20155	-0-	-12240	-0-	241	1	19649	2	N	241	383	1	7	8	230
							265	9									
*02	29260	X	21334	-0-	-7926	-0-	282	1	20614	2	N	398	19	8			609
							438	9									
*03	30349	X	21608	-0-	-8741	-0-	312	1	20852	2	N	404	769	1	16	8	228
							444	9									
*04	27030	X	19959	-0-	-7071	-0-	302	1	19261	2	N	360	177	1	8	8	403
							396	9									
*05	26815	X	19016	-0-	-7799	-0-	292	1	18374	2	N	318	358	1	11	8	352
							350	9									
*06	22860	X	17566	-0-	-5294	-0-	17274	2	292	9	N	265	371	1	7	8	239
*07	23622	X	17313	-0-	-6309	-0-	17043	2	270	9	N	245	358	1	6	8	120
*08	21483	X	16537	-0-	-4946	-0-	10	1	16292	2	N	214	185	1	4	8	145
							235	9									
09	19800	X	16848	-0-	-2952	-0-	60	1	16559	2	N	208	181	1	3	8	169
							229	9									

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	79807	X	79807	-0-	-0-	-0-		282	1	78335	2	N	1082	969	1			637
								1190	9									
*11	54180	X	38784	-0-	-15396	-0-		844	1	36843	2	N	997	971	1	11	8	652
								1097	9									
*12	51026	X	38403	-0-	-12623	-0-		872	1	36515	2	N	924	1010	1	3	8	563
								1016	9									
*01	50127	X	35283	-0-	-14844	-0-		436	1	33773	2	N	976	1335	1			204
								1074	9									
*02	43624	X	33160	-0-	-10464	-0-		394	1	31960	2	N	733	563	1	7	8	367
								806	9									
*03	43741	X	33437	-0-	-10304	-0-		415	1	32155	2	N	788	754	1	6	8	395
								867	9									
*04	38790	X	31769	-0-	-7021	-0-		422	1	30535	2	N	738	555	1			578
								812	9									
*05	38440	X	29406	-0-	-9034	-0-		197	1	28437	2	N	702	913	1	4	8	363
								772	9									
*06	30810	X	27453	-0-	-3357	-0-		26802	2	651	9	N	592	549	1	2	8	404
*07	31837	X	27877	-0-	-3960	-0-		27239	2	638	9	N	580	739	1			245
*08	31837	X	26707	-0-	-5130	-0-		28	1	26088	2	N	537	559	1	3	8	220
								591	9									
09	30810	X	26600	-0-	-4210	-0-		84	1	25968	2	N	498	565	1			153
								548	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	64992	X	64992	-0-	-0-	-0-		782	1	63712	2	N	453	777	1			331
								498	9									
*11	42570	X	32971	-0-	-9599	-0-		1055	1	30951	2	N	877	923	1	9	8	276
								965	9									
*12	36115	X	32311	-0-	-3804	-0-		1091	1	30519	2	N	637	397	1	3	8	513
								701	9									
*01	36115	X	30883	-0-	-5232	-0-		436	1	29743	2	N	640	788	1			365
								704	9									
*02	32620	X	29748	-0-	-2872	-0-		394	1	28756	2	N	544	393	1	7	8	509
								598	9									
*03	35681	X	30306	-0-	-5375	-0-		436	1	29303	2	N	515	750	1	6	8	268
								567	9									
*04	32970	X	28090	-0-	-4880	-0-		408	1	27140	2	N	493	177	1			584
								542	9									
*05	32922	X	27757	-0-	-5165	-0-		28	1	27168	2	N	510	544	1	2	8	548
								561	9									
*06	27570	X	25858	-0-	-1712	-0-		25407	2	451	9	N	410	525	1	3	8	430
*07	28489	X	27183	-0-	-1306	-0-		26725	2	458	9	N	416	363	1			483
*08	28489	X	26947	-0-	-1542	-0-		14	1	26515	2	N	380	569	1	3	8	291
								418	9									
09	27570	X	26976	-0-	-594	-0-		84	1	26511	2	N	346	373	1			264
								381	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	28241	X	28180	-0-	-61	-0-	1268	1	26151	2	N	692	717	1	6	8	220
							761	9									
*02	24976	X	24199	-0-	-777	-0-	1210	1	22251	2	N	671	379	1	10	8	502
							738	9									
*03	28334	X	26680	-0-	-1654	-0-	1340	1	24533	2	N	734	741	1	10	8	485
							807	9									
*04	27420	X	23589	-0-	-3831	-0-	773	1	22033	2	N	712	906	1	7	8	284
							783	9									
*05	28334	X	25229	-0-	-3105	-0-	848	1	23685	2	N	633	536	1	7	8	374
							696	9									
*06	23338	X	23338	-0-	-0-	-0-	875	1	21905	2	N	507	550	1	8	8	323
							558	9									
*07	25406	X	25406	-0-	-0-	-0-	863	1	23877	2	N	605	534	1	2	8	392
							666	9									
*08	24729	X	24729	-0-	-0-	-0-	839	1	23292	2	N	544	547	1	41	8	348
							598	9									
*09	23737	X	23737	-0-	-0-	-0-	956	1	22253	2	N	480	543	1			285
							528	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

*01	29636	X	25068	-0-	-4568	-0-	636	1	23323	2	N	1008	193	1	8	8	1286
							1109	9									
*02	26544	X	22241	-0-	-4303	-0-	428	1	20782	2	N	937	1122	1	14	8	1087
							1031	9									
*03	29388	X	24789	-0-	-4599	-0-	675	1	23107	2	N	915	1320	1	14	8	668
							1007	9									
*04	25650	X	20911	-0-	-4739	-0-	701	1	19301	2	N	826	903	1	6	8	585
							909	9									
*05	25141	X	21824	-0-	-3317	-0-	484	1	20476	2	N	785	918	1	9	8	443
							864	9									
*06	21351	X	21351	-0-	-0-	-0-	457	1	20135	2	N	690	730	1	5	8	398
							759	9									
*07	26113	X	26113	-0-	-0-	-0-	530	1	24744	2	N	763	937	1			224
							839	9									
*08	21328	X	20995	-0-	-333	-0-	515	1	19803	2	N	615	563	1	6	8	270
							677	9									
*09	21185	X	21185	-0-	-0-	-0-	581	1	19968	2	N	578	363	1			485
							636	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31961	X	21951	-0-	-10010	-0-	436	1	20447	2	N	971	1121	1	23	8	228
							1068	9									
*02	25284	X	20788	-0-	-4496	-0-	392	1	19369	2	N	934	562	1	36	8	564
							1027	9									
*03	26505	X	21605	-0-	-4900	-0-	436	1	20107	2	N	965	1319	1	42	8	168
							1062	9									
*04	24930	X	19842	-0-	-5088	-0-	408	1	18452	2	N	893	548	1	34	8	479
							982	9									
*05	23002	X	19294	-0-	-3708	-0-	675	1	17636	2	N	894	1086	1	34	8	253
							983	9									
*06	18726	X	18726	-0-	-0-	-0-	1416	1	16477	2	N	757	712	1	24	8	274
							833	9									
*07	19251	X	19115	-0-	-136	-0-	1434	1	16689	2	N	902	875	1	22	8	279
							992	9									
*08	19251	X	18132	-0-	-1119	-0-	1448	1	15938	2	N	678	723	1	27	8	207
							746	9									
09	18630	X	18516	-0-	-114	-0-	1472	1	16372	2	N	611	546	1	7	8	265
							672	9									

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248031	X	36151	-0-	-211880	-0-	260	1	34473	2	N	1289	944	1	63	8	837
							1418	9									
*11	39562	X	39562	-0-	-0-	-0-	691	1	36584	2	N	2079	1883	1	44	8	989
							2287	9									
*12	61752	X	61752	-0-	-0-	-0-	1955	1	56483	2	N	3013	2213	1	395	8	1394
							3314	9									
*01	55371	X	55371	-0-	-0-	-0-	1598	1	49579	2	N	3813	4051	1	239	8	917
							4194	9									
*02	50241	X	50241	-0-	-0-	-0-	1669	1	45281	2	N	2992	2745	1	81	8	1083
							3291	9									
*03	50032	X	50032	-0-	-0-	-0-	1681	1	45039	2	N	3011	3168	1	99	8	827
							3312	9									
*04	44873	X	44873	-0-	-0-	-0-	636	1	41276	2	N	2692	2084	1	98	8	1337
							2961	9									
*05	43577	X	43577	-0-	-0-	-0-	804	1	39922	2	N	2592	2957	1	100	8	872
							2851	9									
*06	38920	X	38920	-0-	-0-	-0-	714	1	35741	2	N	2241	1940	1	51	8	1122
							2465	9									
*07	38897	X	38897	-0-	-0-	-0-	703	1	35907	2	N	2079	1977	1	53	8	1171
							2287	9									
*08	37226	X	37226	-0-	-0-	-0-	742	1	34217	2	N	2061	2674	1	109	8	449
							2267	9									
09	19080	X	18333	-0-	-747	-0-	84	1	17560	2	N	626	536	1	6	8	207
							689	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	18910	X	18910	-0-	-0-	-0-	2178 1098	1 9	15634	2	N	998	1065	1	27	8	554
*02	18911	X	18911	-0-	-0-	-0-	2186 1112	1 9	15613	2	N	1011	1043	1	23	8	499
*03	22475	X	17388	-0-	-5087	-0-	2103 1137	1 9	14148	2	N	1034	1078	1	20	8	435
*04	21750	X	16406	-0-	-5344	-0-	2238 906	1 9	13262	2	N	824	723	1	19	8	517
*05	21545	X	17214	-0-	-4331	-0-	1994 997	1 9	14223	2	N	906	1084	1	19	8	320
*06	20250	X	16554	-0-	-3696	-0-	1621 945	1 9	13988	2	N	859	890	1	10	8	279
*07	320842	X	320842	-0-	-0-	-0-	5009 2200	1 9	313633	2	N	2000	1971	1	11	8	297
*08	337540	X	337540	-0-	-0-	-0-	5178 2148	1 9	330214	2	N	1953	1681	1	14	8	555
*09	244615	X	244615	-0-	-0-	-0-	5423 1888	1 9	237304	2	N	1716	1631	1	1	8	639

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

*01	31149	X	31149	-0-	-0-	-0-	366 458	1 9	30325	2	N	416	539	1			378
*02	41244	X	28616	-0-	-12628	-0-	394 334	1 9	27888	2	N	304	363	1	7	8	312
*03	30037	X	30037	-0-	-0-	-0-	436 312	1 9	29289	2	N	284	362	1	5	8	229
*04	31950	X	28249	-0-	-3701	-0-	408 276	1 9	27565	2	N	251	359	1	1	8	120
*05	33015	X	25061	-0-	-7954	-0-	28 230	1 9	24803	2	N	209	1	8			328
*06	30630	X	27308	-0-	-3322	-0-	26858	2	450	9	N	409	529	1	1	8	207
*07	31651	X	26944	-0-	-4707	-0-	26693	2	251	9	Y	228	180	1	3	8	252
*08	29915	X	26027	-0-	-3888	-0-	14 263	1 9	25750	2	Y	239	379	1	28	8	84
09	28950	X	25555	-0-	-3395	-0-	84 239	1 9	25232	2	Y	217	179	1			122

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	36792	X	36792	-0-	-0-	-0-	1338 2467	1 9	32987	2	N	2243	2197	1	5	8	910
*02	28211	X	28211	-0-	-0-	-0-	1264 2063	1 9	24884	2	N	1875	1654	1	19	8	1112
*03	35060	X	35060	-0-	-0-	-0-	2109 2197	1 9	30754	2	N	1997	2537	1	12	8	560
*04	33531	X	33531	-0-	-0-	-0-	1831 1978	1 9	29722	2	N	1798	1420	1	6	8	932
*05	33642	X	33642	-0-	-0-	-0-	1393 2201	1 9	30048	2	N	2001	2491	1	9	8	433
*06	32746	X	32746	-0-	-0-	-0-	1348 2021	1 9	29377	2	N	1837	1808	1	7	8	455
*07	34050	X	34050	-0-	-0-	-0-	1304 1861	1 9	30885	2	N	1692	1687	1			460
*08	32753	X	32753	-0-	-0-	-0-	1429 1797	1 9	29527	2	N	1634	1653	1	12	8	429
*09	29899	X	29899	-0-	-0-	-0-	1624 1635	1 9	26640	2	N	1486	1296	1			619

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

*01	0	W	14000	-0-	14000	505001	1628 2014	1 9	10358	2	N	1831	1855	1	2	8	900
*02	0	W	21324	-0-	21324	526325	1837 2072	1 9	17415	2	N	1884	2030	1	10	8	744
*03	0	W	26540	-0-	26540	552865	1776 2317	1 9	22447	2	N	2106	2182	1	10	8	658
*04	0	W	26901	-0-	26901	579766	1593 2016	1 9	23292	2	N	1833	1801	1	3	8	687
*05	0	W	31199	-0-	31199	610965	1232 1915	1 9	28052	2	N	1741	1845	1	8	8	575
*06	0	W	20185	-0-	20185	631150	1687 1626	1 9	16872	2	N	1478	1628	1	9	8	416
*07	0	W	19487	-0-	19487	650637	1723 1563	1 9	16201	2	N	1421	1071	1			766
*08	0	W	18952	-0-	18952	669589	1812 1494	1 9	15646	2	N	1358	1834	1	13	8	277
09	0	W	20331	-0-	20331	689920	1897 1505	1 9	16929	2	N	1368	1094	1			551

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

*01	348595	X	34662	-0-	-313933	-0-	2727	1	30012	2	N	1748	2003	1	23	8	641
							1923	9									
*02	314860	X	30960	-0-	-283900	-0-	2428	1	26922	2	N	1464	1459	1	25	8	621
							1610	9									
*03	348595	X	33946	-0-	-314649	-0-	2368	1	29980	2	N	1453	1621	1	21	8	432
							1598	9									
*04	34012	X	34012	-0-	-0-	-0-	2276	1	30052	2	N	1531	1603	1	21	8	339
							1684	9									
*05	30555	X	30555	-0-	-0-	-0-	1904	1	27092	2	N	1417	1259	1	21	8	476
							1559	9									
*06	33540	X	29726	-0-	-3814	-0-	1448	1	26833	2	N	1314	1435	1	11	8	344
							1445	9									
*07	34844	X	28238	-0-	-6606	-0-	1496	1	25253	2	N	1354	1490	1	11	8	197
							1489	9									
*08	34844	X	33300	-0-	-1544	-0-	1524	1	30245	2	N	1392	1134	1	22	8	433
							1531	9									
09	33720	X	31844	-0-	-1876	-0-	1631	1	28806	2	N	1279	1456	1			256
							1407	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

04	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

*01	0	W	39797	-0-	39797	1345481	2475	1	35951	2	N	1246	1457	1	27	8	991
							1371	9									
*02	0	W	35956	-0-	35956	1381437	2401	1	32210	2	N	1223	1063	1	21	8	1130
							1345	9									
*03	0	W	39977	-0-	39977	1421414	2308	1	36171	2	N	1362	1447	1	26	8	1019
							1498	9									
*04	0	W	35731	-0-	35731	1457145	1702	1	32736	2	N	1175	1607	1	26	8	561
							1293	9									
*05	0	W	35416	-0-	35416	1492561	1740	1	32414	2	N	1147	889	1	30	8	789
							1262	9									
*06	0	W	32127	-0-	32127	1524688	1733	1	29330	2	N	967	1245	1	13	8	498
							1064	9									
*07	0	W	28593	-0-	28593	1553281	1748	1	25899	2	N	860	900	1	13	8	445
							946	9									
*08	0	W	33890	-0-	33890	1587171	1775	1	31137	2	N	889	901	1	32	8	401
							978	9									
09	0	W	32734	-0-	32734	1619905	1733	1	30129	2	N	793	738	1			456
							872	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

*01	39060	X	7735	-0-	-31325	-0-	456	1	6445	2	Y	758	717	1			456
							834	9									
*02	35280	X	4470	-0-	-30810	-0-	627	1	3325	2	Y	471	708	1	1	8	218
							518	9									
*03	39060	X	7861	-0-	-31199	-0-	1223	1	5741	2	Y	815	711	1	3	8	319
							897	9									
*04	37800	X	7160	-0-	-30640	-0-	1297	1	5140	2	Y	657	520	1			456
							723	9									
*05	39060	X	9298	-0-	-29762	-0-	1101	1	7318	2	Y	799	926	1	4	8	325
							879	9									
*06	37800	X	9096	-0-	-28704	-0-	875	1	7433	2	Y	716	682	1	4	8	355
							788	9									
*07	7812	X	7807	-0-	-5	-0-	988	1	6060	2	Y	690	817	1			228
							759	9									
08	9269	X	8232	-0-	-1037	-0-	918	1	6565	2	Y	681	732	1	5	8	172
							749	9									
09	8970	X	8148	-0-	-822	-0-	959	1	6484	2	Y	641	391	1			422
							705	9									

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

*01	0	W	838866	-0-	838866	1030026	312	1	836128	2	N	2205	2135	1			525
							2426	9									
*02	0	W	578574	-0-	578574	1608600	282	1	576819	2	N	1339	1443	1			421
							1473	9									
*03	0	W	411894	-0-	411894	2020494	70	1	410801	2	N	930	1075	1			276
							1023	9									
*04	0	W	301781	-0-	301781	2322275	300922	2	859	9	N	781	549	1			508
*05	0	W	248396	-0-	248396	2570671	248	1	247441	2	N	643	889	1			262
							707	9									
*06	0	W	195197	-0-	195197	2765868	1237	1	193437	2	N	475	355	1			382
							523	9									
*07	0	W	170577	-0-	170577	2936445	1278	1	168763	2	N	487	537	1			332
							536	9									
*08	0	W	147954	-0-	147954	3084399	1278	1	146167	2	N	463	527	1			268
							509	9									
09	0	W	128839	-0-	128839	3213238	1237	1	127108	2	N	449	537	1			180
							494	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		86939	-0-	86939	86939	1184 304	1 9	85451	2	N	276	188	1			88
*02	0		73862	-0-	73862	160801	780 312	1 9	72770	2	N	284	194	1			178
*03	0	W	59990	-0-	59990	220791	436 212	1 9	59342	2	N	193	187	1			184
*04	0	W	51271	-0-	51271	272062	56 160	1 9	51055	2	N	145	191	1			138
*05	0	W	45826	-0-	45826	317888	97 83	1 9	45646	2	N	75					213
*06	0	W	39538	-0-	39538	357426	724 59	1 9	38755	2	N	54	173	1			94
*07	0	W	37153	-0-	37153	394579	748 61	1 9	36344	2	N	55					149
*08	0	W	33835	-0-	33835	428414	762 51	1 9	33022	2	N	46					195
09	0	W	30162	-0-	30162	458576	808 43	1 9	29311	2	N	39	163	1			71

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

*04	23210	X	23210	-0-	-0-	-0-	855 1296	1 9	21059	2	N	1178	583	1	7	8	588
*05	22819	X	22819	-0-	-0-	-0-	899 1273	1 9	20647	2	N	1157	904	1	9	8	832
*06	21436	X	21436	-0-	-0-	-0-	824 1117	1 9	19495	2	N	1015	1049	1	6	8	792
*07	0	W	21527	-0-	21527	21527	904 1063	1 9	19560	2	N	966	1296	1	2	8	460
*08	0	W	20163	-0-	20163	41690	884 1046	1 9	18233	2	N	951	1061	1	9	8	341
09	0	W	21421	-0-	21421	63111	959 1045	1 9	19417	2	N	950	901	1			390

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

04	588420	X	154475	-0-	-433945	-0-	193 245	1 9	154037	2	N	223	173	1			146
05	608034	X	126015	-0-	-482019	-0-	34 208	1 9	125773	2	N	189	177	1			158
06	588420	X	98570	-0-	-489850	-0-	98430	2	140	9	N	127	177	1			108
07	608034	X	86329	-0-	-521705	-0-	86190	2	139	9	N	126					234
08	81806	X	81806	-0-	-0-	-0-	38 139	1 9	81629	2	N	126	170	1			190
09	154470	X	NO RPT	-0-	-154470	-0-					N	NO RPT					190

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	Z	22723	-0-	22723	168927	1029 1752	1 9	19942	2	N	1593	1758	1	16	8	282
*02	0	Z	14302	-0-	14302	183229	884 1174	1 9	12244	2	N	1067	727	1	15	8	607
*03	0	Z	16767	-0-	16767	199996	1029 1144	1 9	14594	2	N	1040	937	1	12	8	698
*04	0	Z	14344	-0-	14344	214340	661 947	1 9	12736	2	N	861	1092	1	11	8	456
*05	0	Z	13699	-0-	13699	228039	682 806	1 9	12211	2	N	733	905	1	9	8	275
*06	0	Z	11896	-0-	11896	239935	633 647	1 9	10616	2	N	588	535	1	3	8	325
*07	0	Z	11536	-0-	11536	251471	638 418	1 9	10480	2	N	380	548	1	4	8	153
*08	0	Z	12636	-0-	12636	264107	688 596	1 9	11352	2	N	542	548	1			147
*09	272899	X	8792	-0-	-264107	-0-	769 375	1 9	7648	2	N	341	360	1			128

THOMAS,W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	8412	-0-	8412	117158	1449 474	1 9	6489	2	N	431	566	1	8	8	198
*02	0	W	9150	-0-	9150	126308	1456 498	1 9	7196	2	N	453	366	1	9	8	276
*03	0	W	11594	-0-	11594	137902	1644 590	1 9	9360	2	N	536	405	1	12	8	395
*04	0	W	13461	-0-	13461	151363	1375 512	1 9	11574	2	N	465	395	1	13	8	452
*05	0	W	11331	-0-	11331	162694	1385 471	1 9	9475	2	N	428	545	1	12	8	323
*06	0	W	10428	-0-	10428	173122	1341 436	1 9	8651	2	N	396	362	1	6	8	351
*07	0	W	10486	-0-	10486	183608	1384 413	1 9	8689	2	N	375	350	1	7	8	369
*08	0	W	10966	-0-	10966	194574	1338 418	1 9	9210	2	N	380	528	1	18	8	203
09	0	W	NO RPT	-0-	-0-	194574					N	NO RPT					203

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		92112	-0-	92112	92112	42 136	1 9	91934	2	N	124					124
*04	0		121584	-0-	121584	213696	121188	2	396	9	N	360	160	1			324
*05	0	Z	60183	-0-	60183	273879	60097	2	86	9	N	78	200	1			202
*06	0	Z	56431	-0-	56431	330310	56398	2	33	9	N	30	150	1			82
*07	0	Z	57166	-0-	57166	387476	57105	2	61	9	N	55					137
*08	0	Z	54478	-0-	54478	441954	14 92	1 9	54372	2	N	84	181	1			40
09	0	Z	49285	-0-	49285	491239	84 46	1 9	49155	2	N	42					82

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	403249	-0-	403249	403249	401 1976	1 9	400872	2	N	1796	1430	1	39	8	327
*08	0	W	463809	-0-	463809	867058	638 1664	1 9	461507	2	N	1513	1242	1	356	8	242
09	0	W	NO RPT	-0-	-0-	867058					N	NO RPT					242

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MB II MANAGEMENT, LLC 517757
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

04	8580 X	8263	-0-	-317	-0-	41 1	8222 2	N	-0-					196
05	9176 X	8917	-0-	-259	-0-	41 1	8876 2	N	-0-					196
06	8880 X	8427	-0-	-453	-0-	41 1	8386 2	N	-0-					196
07	9176 X	7706	-0-	-1470	-0-	41 1	7665 2	N	-0-					196
08	8928 X	8440	-0-	-488	-0-	41 1	8399 2	N	-0-					196
09	8640 X	8073	-0-	-567	-0-	41 1	8032 2	N	-0-					196

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

04	3840 X	3414	-0-	-426	-0-	21 1 81 9	3312 2	N	74	179	1			82
05	3968 X	3692	-0-	-276	-0-	21 1 45 9	3626 2	N	41					123
06	3565 X	3565	-0-	-0-	-0-	21 1 43 9	3501 2	N	39					162
07	3534 X	3370	-0-	-164	-0-	21 1 40 9	3309 2	N	36					198
08	3689 X	3316	-0-	-373	-0-	21 1 57 9	3238 2	N	52					250
09	3570 X	3377	-0-	-193	-0-	21 1 47 9	3309 2	N	43	178	1			115

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

04	3660 X	3211	-0-	-449	-0-	41 1 19 9	3151 2	N	17					170
05	3472 X	3365	-0-	-107	-0-	41 1 11 9	3313 2	N	10					180
06	3360 X	3159	-0-	-201	-0-	41 1 20 9	3098 2	N	18					198
07	3472 X	2799	-0-	-673	-0-	41 1 11 9	2747 2	N	10					208
08	3379 X	3156	-0-	-223	-0-	41 1 10 9	3105 2	N	9					217
09	3270 X	2877	-0-	-393	-0-	41 1 30 9	2806 2	N	27	174	1			70

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

04	3030 X	2665	-0-	-365	-0-	41 1 45 9	2579 2	N	41					180
05	2945 X	2902	-0-	-43	-0-	41 1 54 9	2807 2	N	49					229
06	2850 X	2709	-0-	-141	-0-	41 1 44 9	2624 2	N	40	155	1			114
07	2945 X	2831	-0-	-114	-0-	41 1 52 9	2738 2	N	47					161
08	2914 X	2529	-0-	-385	-0-	41 1 31 9	2457 2	N	28					189
09	2820 X	2680	-0-	-140	-0-	41 1 35 9	2604 2	N	32					221

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3393	-0-	-837	-0-	40	1	3279	2	N	67					362
							74	9									
05	4216	X	3231	-0-	-985	-0-	40	1	3147	2	N	40					402
							44	9									
06	3900	X	3285	-0-	-615	-0-	40	1	3231	2	N	13	172	1			243
							14	9									
07	3844	X	3170	-0-	-674	-0-	40	1	3060	2	N	64	179	1			128
							70	9									
08	3844	X	3200	-0-	-644	-0-	40	1	3097	2	N	57					185
							63	9									
09	3390	X	3155	-0-	-235	-0-	40	1	3049	2	N	60					245
							66	9									

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2928	X	2928	-0-	-0-	-0-	40	1	2844	2	N	40					189
							44	9									
05	2356	X	1741	-0-	-615	-0-	40	1	1687	2	N	13					202
							14	9									
06	2863	X	2863	-0-	-0-	-0-	40	1	2721	2	N	93	175	1			120
							102	9									
07	2356	X	2141	-0-	-215	-0-	40	1	2073	2	N	25					145
							28	9									
08	2414	X	2414	-0-	-0-	-0-	40	1	2345	2	N	26					171
							29	9									
09	2280	X	2175	-0-	-105	-0-	40	1	2090	2	N	41					212
							45	9									

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5989	-0-	-11	-0-	41	1	5934	2	N	13					87
							14	9									
05	6851	X	6631	-0-	-220	-0-	41	1	6571	2	N	17					104
							19	9									
06	6630	X	5404	-0-	-1226	-0-	41	1	5341	2	N	20					124
							22	9									
07	6851	X	5627	-0-	-1224	-0-	41	1	5572	2	N	13					137
							14	9									
08	6789	X	6266	-0-	-523	-0-	41	1	6206	2	N	17					154
							19	9									
09	6420	X	5907	-0-	-513	-0-	41	1	5846	2	N	18					172
							20	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2099	-0-	-91	-0-	40	1	2059	2	N	-0-					93
05	2375	N	2375	-0-	-0-	-0-	40	1	2333	2	N	2					95
							2	9									
06	2460	N	1898	-0-	-562	-0-	40	1	1858	2	N	-0-					95
07	2170	N	1530	-0-	-640	-0-	40	1	1490	2	N	-0-					95
08	2387	N	1521	-0-	-866	-0-	40	1	1453	2	N	25					120
							28	9									
*09	2192	N	2192	-0-	-0-	-0-	40	1	2122	2	N	27					147
							30	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	8694	-0-	8694	312535	81	1	8591	2	N	20					198
							22	9									
05	0	Z	9108	-0-	9108	321643	81	1	8986	2	N	37					235
							41	9									
06	0	Z	8772	-0-	8772	330415	81	1	8672	2	N	17					252
							19	9									
07	0	Z	9758	-0-	9758	340173	81	1	9657	2	N	18					270
							20	9									
08	0	Z	8826	-0-	8826	348999	81	1	8734	2	N	10					280
							11	9									
09	0	Z	NO RPT	-0-	-0-	348999					N	NO RPT					280

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2720	X	2720	-0-	-0-	-0-	40	1	2658	2	N	20					107
							22	9									
05	2759	X	2712	-0-	-47	-0-	40	1	2644	2	N	25					132
							28	9									
06	2887	X	2887	-0-	-0-	-0-	40	1	2827	2	N	18					150
							20	9									
07	2837	X	2837	-0-	-0-	-0-	40	1	2791	2	N	5					155
							6	9									
08	2821	X	2732	-0-	-89	-0-	40	1	2675	2	N	15					170
							17	9									
09	2880	X	2229	-0-	-651	-0-	40	1	2167	2	N	20					190
							22	9									

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	1309	-0-	-1811	-0-	41	1	1239	2	N	26	180	1			166
							29	9									
05	3224	X	1416	-0-	-1808	-0-	41	1	1331	2	N	40					206
							44	9									
06	3420	X	2809	-0-	-611	-0-	41	1	2735	2	N	30					236
							33	9									
07	3534	X	2432	-0-	-1102	-0-	41	1	2299	2	N	84	170	1			150
							92	9									
08	3534	X	1296	-0-	-2238	-0-	41	1	1227	2	N	25					175
							28	9									
*09	2845	X	2845	-0-	-0-	-0-	41	1	2751	2	N	48					223
							53	9									

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	752	-0-	-598	-0-	61	1	651	2	N	36	178	1			80
							40	9									
05	1426	N	621	-0-	-805	-0-	61	1	525	2	N	32					112
							35	9									
06	1260	N	808	-0-	-452	-0-	61	1	721	2	N	24					136
							26	9									
07	775	N	444	-0-	-331	-0-	61	1	278	2	N	95					231
							105	9									
08	817	N	817	-0-	-0-	-0-	61	1	721	2	N	32	178	1			85
							35	9									
*09	1634	N	1634	-0-	-0-	-0-	61	1	1540	2	N	30					115
							33	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	3861	-0-	-729	-0-	3789	2	72	9	N	65					212
05	4464	X	4175	-0-	-289	-0-	4128	2	47	9	N	43					255
06	4290	X	4053	-0-	-237	-0-	4021	2	32	9	N	29	179	1			105
07	4402	X	4090	-0-	-312	-0-	4048	2	42	9	N	38					143
08	4185	X	3557	-0-	-628	-0-	3518	2	39	9	N	35					178
09	4050	X	3274	-0-	-776	-0-	3231	2	43	9	N	39					217

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2217	-0-	-393	-0-	41	1	2129	2	N	43					192
							47	9									
05	2697	X	1413	-0-	-1284	-0-	41	1	1353	2	N	17					209
							19	9									
06	2610	X	534	-0-	-2076	-0-	41	1	479	2	N	13	175	1			47
							14	9									
07	2294	X	954	-0-	-1340	-0-	41	1	899	2	N	13					60
							14	9									
08	2294	X	1509	-0-	-785	-0-	41	1	1436	2	N	29					89
							32	9									
*09	740	N	740	-0-	-0-	-0-	41	1	692	2	N	6					95
							7	9									

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2595	-0-	-435	-0-	40	1	2521	2	N	31					128
							34	9									
05	3100	X	2780	-0-	-320	-0-	40	1	2699	2	N	37					165
							41	9									
06	3000	X	2667	-0-	-333	-0-	40	1	2596	2	N	28					193
							31	9									
07	3100	X	2217	-0-	-883	-0-	40	1	2164	2	N	12					205
							13	9									
08	3069	X	2540	-0-	-529	-0-	40	1	2480	2	N	18					223
							20	9									
09	2700	X	2521	-0-	-179	-0-	40	1	2312	2	N	154	179	1			198
							169	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1556	-0-	-34	-0-	40	1	1495	2	N	19					139
							21	9									
05	1798	N	1161	-0-	-637	-0-	40	1	1110	2	N	10					149
							11	9									
06	1397	N	1397	-0-	-0-	-0-	40	1	1340	2	N	15					164
							17	9									
07	1612	N	1140	-0-	-472	-0-	40	1	1087	2	N	12					176
							13	9									
08	1147	N	1048	-0-	-99	-0-	40	1	999	2	N	8					184
							9	9									
*09	2000	N	2000	-0-	-0-	-0-	40	1	1943	2	N	15					199
							17	9									

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	60	1	265	9	N	241	363	1			73
05	279	N	60	-0-	-219	-0-	60	1			N	-0-					73
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-	73	1			-0-
07	341	N	60	-0-	-281	-0-	60	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	6119	-0-	-1051	-0-	60	1	6018	2	N	37					274
							41	9									
05	6913	X	6161	-0-	-752	-0-	60	1	5900	2	N	183	180	1			277
							201	9									
06	6570	X	5573	-0-	-997	-0-	60	1	5462	2	N	46	174	1			149
							51	9									
07	6789	X	6227	-0-	-562	-0-	60	1	6115	2	N	47					196
							52	9									
08	6448	X	5478	-0-	-970	-0-	60	1	5367	2	N	46					242
							51	9									
09	6120	X	5055	-0-	-1065	-0-	60	1	4951	2	N	40					282
							44	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1162	-0-	-218	-0-	60	1	1102	2	N	-0-					184
05	1085	N	372	-0-	-713	-0-	60	1	312	2	N	-0-					184
06	750	N	560	-0-	-190	-0-	60	1	499	2	N	1					185
							1	9									
07	1209	N	555	-0-	-654	-0-	60	1	493	2	N	2					187
							2	9									
08	398	N	398	-0-	-0-	-0-	60	1	336	2	N	2					189
							2	9									
*09	616	N	616	-0-	-0-	-0-	60	1	556	2	N	-0-					189

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	530	-0-	-850	-0-	60	1	470	2	N	-0-					240
05	1333	X	868	-0-	-465	-0-	60	1	791	2	N	15					255
							17	9									
06	1260	X	729	-0-	-531	-0-	60	1	663	2	N	5					260
							6	9									
07	708	X	708	-0-	-0-	-0-	60	1	637	2	N	10	175	1			95
							11	9									
08	868	X	779	-0-	-89	-0-	60	1	701	2	N	16					111
							18	9									
*09	944	X	944	-0-	-0-	-0-	60	1	884	2	N	-0-					111

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2260	-0-	-140	-0-	60	1	2171	2	N	26	181	1			250
							29	9									
05	2494	X	2494	-0-	-0-	-0-	60	1	2403	2	N	28					278
							31	9									
06	2400	X	2268	-0-	-132	-0-	60	1	2176	2	N	29					307
							32	9									
07	2480	X	2111	-0-	-369	-0-	60	1	2025	2	N	24	178	1			153
							26	9									
08	2480	X	2372	-0-	-108	-0-	60	1	2282	2	N	27					180
							30	9									
*09	2402	X	2402	-0-	-0-	-0-	60	1	2302	2	N	36					216
							40	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	4442	-0-	-1528	-0-	41 101	1 9	4300	2	N	92					251
05	5983	X	5224	-0-	-759	-0-	41 99	1 9	5084	2	N	90					341
06	5790	X	4822	-0-	-968	-0-	41 72	1 9	4709	2	N	65					406
07	5983	X	3764	-0-	-2219	-0-	41 64	1 9	3659	2	N	58	173	1			291
08	5425	X	5148	-0-	-277	-0-	41 172	1 9	4935	2	N	156	176	1			271
09	5070	X	4220	-0-	-850	-0-	41 64	1 9	4115	2	N	58					329

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3481	X	3481	-0-	-0-	-0-	41 121	1 9	3319	2	N	110	177	1			201
05	3555	X	3555	-0-	-0-	-0-	41 116	1 9	3398	2	N	105					306
06	3480	X	3262	-0-	-218	-0-	41 116	1 9	3105	2	N	105	173	1			238
07	3596	X	2904	-0-	-692	-0-	41 125	1 9	2738	2	N	114					352
08	3596	X	3051	-0-	-545	-0-	41 111	1 9	2899	2	N	101					453
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					453

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
06	30	N	-0-	-0-	-30	-0-					N	-0-					75
07	31	N	-0-	-0-	-31	-0-					N	-0-					75
08	31	N	-0-	-0-	-31	-0-					N	-0-					75
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3383	-0-	-547	-0-	41 133	1 9	3209	2	N	121	181	1			294
05	4258	X	4258	-0-	-0-	-0-	41 205	1 9	4012	2	N	186	182	1			298
06	3750	X	3000	-0-	-750	-0-	41 89	1 9	2870	2	N	81	180	1			199
07	3998	X	3998	-0-	-0-	-0-	41 150	1 9	3807	2	N	136	173	1			162
08	4247	X	4214	-0-	-33	-0-	41 202	1 9	3971	2	N	184					346
09	4110	X	3969	-0-	-141	-0-	41 112	1 9	3816	2	N	102	171	1			277

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33210	X	19122	-0-	-14088	-0-	41	1	18583	2	N	453	541	1			201
							498	9									
05	34317	X	19369	-0-	-14948	-0-	41	1	19127	2	N	183	177	1			207
							201	9									
06	25110	X	17833	-0-	-7277	-0-	41	1	17627	2	N	150	178	1			179
							165	9									
07	19747	X	17718	-0-	-2029	-0-	41	1	17505	2	N	156	183	1			152
							172	9									
08	19747	X	18966	-0-	-781	-0-	41	1	18752	2	N	157					309
							173	9									
09	19110	X	16935	-0-	-2175	-0-	41	1	16721	2	N	157	175	1			291
							173	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3840	-0-	-300	-0-	41	1	3674	2	N	114	183	1			242
							125	9									
05	4278	X	3544	-0-	-734	-0-	41	1	3402	2	N	92					334
							101	9									
06	4140	X	2745	-0-	-1395	-0-	41	1	2596	2	N	98	183	1			249
							108	9									
07	4154	X	2645	-0-	-1509	-0-	41	1	2331	2	N	248	178	1			319
							273	9									
08	3999	X	2519	-0-	-1480	-0-	41	1	2478	2	N	-0-	117	7			202
09	3840	X	2961	-0-	-879	-0-	41	1	2626	2	N	267					469
							294	9									

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3113	-0-	-127	-0-	41	1	3064	2	N	7					231
							8	9									
05	3638	X	3638	-0-	-0-	-0-	41	1	3585	2	N	11					242
							12	9									
06	3420	X	931	-0-	-2489	-0-	41	1	883	2	N	6	101	1			147
							7	9									
07	3644	X	3644	-0-	-0-	-0-	41	1	3588	2	N	14					161
							15	9									
08	4301	X	4301	-0-	-0-	-0-	41	1	4243	2	N	15					176
							17	9									
*09	4153	X	4153	-0-	-0-	-0-	41	1	4084	2	N	25					201
							28	9									

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8310	X	7968	-0-	-342	-0-	41	1	7846	2	N	74	179	1			120
							81	9									
05	8587	X	7951	-0-	-636	-0-	41	1	7840	2	N	64					184
							70	9									
06	8340	X	7210	-0-	-1130	-0-	41	1	7119	2	N	45					229
							50	9									
07	8618	X	8575	-0-	-43	-0-	41	1	8484	2	N	45					274
							50	9									
08	8432	X	7030	-0-	-1402	-0-	41	1	6945	2	N	40	164	1			150
							44	9									
09	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10590	X	8203	-0-	-2387	-0-	60 562	1 9	7581	2	N	511	534	1			190
05	13485	X	2945	-0-	-10540	-0-	60 101	1 9	2784	2	N	92					282
06	13050	X	2535	-0-	-10515	-0-	60 57	1 9	2418	2	N	52					334
07	13485	X	4416	-0-	-9069	-0-	60 95	1 9	4261	2	N	86	181	1			239
08	8463	X	3968	-0-	-4495	-0-	60 81	1 9	3827	2	N	74					313
09	8190	X	5347	-0-	-2843	-0-	60 355	1 9	4932	2	N	323	176	1			460

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9614	X	9614	-0-	-0-	-0-	41	1	9519	2	N	49	175	1			329
							54	9									
05	10411	X	10411	-0-	-0-	-0-	41	1	10309	2	N	55					384
							61	9									
06	11490	X	8022	-0-	-3468	-0-	41	1	7940	2	N	37					421
							41	9									
07	10819	X	9597	-0-	-1222	-0-	41	1	9519	2	N	34					455
							37	9									
08	10602	X	8177	-0-	-2425	-0-	41	1	8107	2	N	26	178	1			303
							29	9									
09	10080	X	3694	-0-	-6386	-0-	41	1	3644	2	N	8					311
							9	9									

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9750	X	8854	-0-	-896	-0-	8763	2	91	9	N	83	181	1			355
05	9858	X	8211	-0-	-1647	-0-	8127	2	84	9	N	76	174	1			257
06	9090	X	7984	-0-	-1106	-0-	7895	2	89	9	N	81					338
07	9145	X	8718	-0-	-427	-0-	8650	2	68	9	N	62					400
08	9145	X	8336	-0-	-809	-0-	8245	2	91	9	N	83	175	1			308
09	8850	X	7661	-0-	-1189	-0-	7591	2	70	9	N	64					372

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34140	X	30100	-0-	-4040	-0-	29888	2	212	9	N	193					479
05	33759	X	30400	-0-	-3359	-0-	30319	2	81	9	N	74	175	1			378
06	32430	X	28885	-0-	-3545	-0-	28798	2	87	9	N	79	178	1			279
07	32271	X	29176	-0-	-3095	-0-	29115	2	61	9	N	55					334
08	31279	X	28766	-0-	-2513	-0-	28691	2	75	9	N	68	186	1			216
09	30090	X	27319	-0-	-2771	-0-	27251	2	68	9	N	62	179	1			99

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	2954	-0-	-2386	-0-	2587	2	367	9	N	334	360	1			191
05	5518	X	939	-0-	-4579	-0-	911	2	28	9	N	25					216
06	5310	X	1524	-0-	-3786	-0-	1517	2	7	9	N	6					222
07	3038	X	675	-0-	-2363	-0-	675	2			N	-0-					222
08	4734	X	4734	-0-	-0-	-0-	4732	2	2	9	N	2					224
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					224

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30210	X	26407	-0-	-3803	-0-	26399	2	8	9	N	7					169
05	28954	X	21802	-0-	-7152	-0-	21771	2	31	9	N	28					197
06	27030	X	25847	-0-	-1183	-0-	25819	2	28	9	N	25					222
07	27559	X	25582	-0-	-1977	-0-	25550	2	32	9	N	29					251
08	27342	X	25115	-0-	-2227	-0-	25101	2	14	9	N	13					264
09	26400	X	23760	-0-	-2640	-0-	23727	2	33	9	N	30					294

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	519	-0-	-5691	-0-	519	2			N	-0-					287
05	4681	X	274	-0-	-4407	-0-	274	2			N	-0-					287
06	4410	X	457	-0-	-3953	-0-	457	2			N	-0-					287
07	4216	X	2895	-0-	-1321	-0-	2895	2			N	-0-					287
08	4422	X	4422	-0-	-0-	-0-	4422	2			N	-0-					287
*09	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					287

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12810	X	11153	-0-	-1657	-0-	10974	2	179	9	N	163	362	1			349
05	12586	X	11268	-0-	-1318	-0-	11143	2	125	9	N	114	181	1			282
06	12180	X	10088	-0-	-2092	-0-	9976	2	112	9	N	102					384
07	11780	X	10567	-0-	-1213	-0-	10425	2	142	9	N	129	172	1			341
08	12244	X	12244	-0-	-0-	-0-	12093	2	151	9	N	137	179	1			299
09	11160	X	10264	-0-	-896	-0-	10165	2	99	9	N	90					389

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14370	X	4339	-0-	-10031	-0-	4083	2	256	9	N	233	183	1			519
05	7998	X	3986	-0-	-4012	-0-	3608	2	378	9	N	344					863
06	4650	X	4222	-0-	-428	-0-	3992	2	230	9	N	209	526	1			546
07	4495	X	4438	-0-	-57	-0-	4218	2	220	9	N	200	173	1			573
08	7680	X	7680	-0-	-0-	-0-	7414	2	266	9	N	242	175	1			640
*09	8381	X	8381	-0-	-0-	-0-	8104	2	277	9	N	252	179	1			713

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11931	-0-	11931	656166	10635	2	1296	9	N	1178	326	1			1224
05	0	W	11577	-0-	11577	667743	10320	2	1257	9	N	1143	1362	1			1005
06	0	W	12245	-0-	12245	679988	11187	2	1058	9	N	962	1107	1			860
07	0	W	12381	-0-	12381	692369	11257	2	1124	9	N	1022	1168	1			714
08	0	W	12031	-0-	12031	704400	11005	2	1026	9	N	933	1031	1			616
*09	715764	X	11364	-0-	-704400	-0-	10277	2	1087	9	N	988	905	1			699

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12210	X	10661	-0-	-1549	-0-	10595	2	66	9	N	60	178	1			319
05	12617	X	10610	-0-	-2007	-0-	10548	2	62	9	N	56					375
06	12810	X	10328	-0-	-2482	-0-	10262	2	66	9	N	60					435
07	13237	X	11637	-0-	-1600	-0-	11580	2	57	9	N	52					487
08	13566	X	13566	-0-	-0-	-0-	13522	2	44	9	N	40					527
09	10650	X	NO RPT	-0-	-10650	-0-					N	NO RPT					527

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39600	X	36582	-0-	-3018	-0-	36491	2	91	9	N	83	176	1			296
05	0	W	37527	-0-	37527	37527	37439	2	88	9	N	80					376
06	0	W	35721	-0-	35721	73248	35631	2	90	9	N	82					458
07	0	W	35679	-0-	35679	108927	35568	2	111	9	N	101	348	1			211
08	0	W	35215	-0-	35215	144142	35103	2	112	9	N	102					313
09	30475	X	NO RPT	-0-	-30475	113667					N	NO RPT					313

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	24475	-0-	24475	829923	23263	2	1212	9	N	1102	576	1			1541
05	0	Z	23802	-0-	23802	853725	22766	2	1036	9	N	942	1275	1			1208
06	0	Z	22402	-0-	22402	876127	21312	2	1090	9	N	991	1494	1			705
07	0	Z	22900	-0-	22900	899027	21789	2	1111	9	N	1010	744	1			971
08	0	Z	21813	-0-	21813	920840	21091	2	722	9	N	656	931	1			696
09	0	Z	NO RPT	-0-	-0-	920840					N	NO RPT					696

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	2812	-0-	2812	137248	2753	2	59	9	N	54	179	1			260
05	0	W	3758	-0-	3758	141006	3690	2	68	9	N	62					322
06	0	W	4398	-0-	4398	145404	4315	2	83	9	N	75					397
07	148982	X	3578	-0-	-145404	-0-	3468	2	110	9	N	100	177	1			320
08	3751	X	2866	-0-	-885	-0-	2807	2	59	9	N	54					374
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					374

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	16044	-0-	16044	573042	15959	2	85	9	N	77	181	1			252
05	0	W	10944	-0-	10944	583986	10868	2	76	9	N	69					321
06	0	W	10736	-0-	10736	594722	10640	2	96	9	N	87					408
07	0	W	12319	-0-	12319	607041	12306	2	13	9	N	12					420
08	618234	X	11193	-0-	-607041	-0-	11153	2	40	9	N	36					456
09	16050	X	NO RPT	-0-	-16050	-0-					N	NO RPT					456

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	50714	-0-	50714	2214590	50678	2	36	9	N	33					255
05	0	W	50514	-0-	50514	2265104	50455	2	59	9	N	54					309
06	0	W	43683	-0-	43683	2308787	43632	2	51	9	N	46	178	1			177
07	0	W	46983	-0-	46983	2355770	46931	2	52	9	N	47					224
08	0	W	44284	-0-	44284	2400054	44239	2	45	9	N	41					265
09	0	W	NO RPT	-0-	-0-	2400054					N	NO RPT					265

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96000	X	9067	-0-	-86933	-0-	9009	2	58	9	N	53					269
05	99200	X	9135	-0-	-90065	-0-	9070	2	65	9	N	59					328
06	96000	X	9082	-0-	-86918	-0-	8980	2	102	9	N	93	174	1			247
07	9858	X	8124	-0-	-1734	-0-	8070	2	54	9	N	49					296
08	9858	X	8674	-0-	-1184	-0-	8641	2	33	9	N	30					326
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					326

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87840	X	24168	-0-	-63672	-0-	24132	2	36	9	N	33	179	1			179
05	90768	X	23990	-0-	-66778	-0-	23965	2	25	9	N	23					202
06	87840	X	22452	-0-	-65388	-0-	22428	2	24	9	N	22					224
07	90768	X	22392	-0-	-68376	-0-	22367	2	25	9	N	23					247
*08	90768	X	21493	-0-	-69275	-0-	21493	2			N	-0-	165	7			82
09	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					82

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	-0-	-0-	-0-	-0-					N	-0-					57
06	0	K	-0-	-0-	-0-	-0-					N	-0-					57
07	0	K	-0-	-0-	-0-	-0-					N	-0-					57
08	0	K	-0-	-0-	-0-	-0-					N	-0-					57
09	0	K	-0-	-0-	-0-	-0-					N	-0-					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

04	43560	X	34868	-0-	-8692	-0-	34785	2	83	9	N	75					397
05	44392	X	35519	-0-	-8873	-0-	35400	2	119	9	N	108					505
06	37530	X	32759	-0-	-4771	-0-	32645	2	114	9	N	104	179	1			430
07	38781	X	33227	-0-	-5554	-0-	33056	2	171	9	N	155	177	1	80	8	328
08	38130	X	31714	-0-	-6416	-0-	31635	2	79	9	N	72					400
09	34860	X	29464	-0-	-5396	-0-	29380	2	84	9	N	76	199	1			277

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

04	7530	X	7401	-0-	-129	-0-	535	1	6843	2	N	21					172
							23	9									
05	9548	X	8003	-0-	-1545	-0-	583	1	7129	2	N	16					188
							18	9									
06	9030	X	7985	-0-	-1045	-0-	558	1	7427	2	N	-0-					188
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					188
08	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					188
09	7410	X	6892	-0-	-518	-0-	852	1	6025	2	N	14					55
							15	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

04	19110	X	14568	-0-	-4542	-0-	1044	1	13340	2	N	167	367	1			199
							184	9									
05	19716	X	16221	-0-	-3495	-0-	1202	1	14689	2	N	300					499
							330	9									
06	20077	X	20077	-0-	-0-	-0-	1384	1	18422	2	N	246	365	1			380
							271	9									
07	17515	X	NO RPT	-0-	-17515	-0-					N	NO RPT					380
08	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					380
09	14580	X	67	-0-	-14513	-0-	4	1	24	2	N	35					419
							39	9									

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STATOIL OIL & GAS LP 816432
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

04	24529	X	24529	-0-	-0-	-0-	24259	2	270	9	N	245	178	1			184
05	20460	X	20460	-0-	-0-	-0-	20244	2	216	9	N	196	178	1			202
06	30150	X	15815	-0-	-14335	-0-	15670	2	145	9	N	132	180	1			154
07	31155	X	19089	-0-	-12066	-0-	18917	2	172	9	N	156	185	1			125
08	25358	X	23789	-0-	-1569	-0-	23554	2	235	9	N	214	184	1			155
09	24540	X	23091	-0-	-1449	-0-	22869	2	222	9	N	202	185	1			172

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

04	17100	X	16806	-0-	-294	-0-	1219	1	15579	2	N	7					149
							8	9									
05	17143	X	14746	-0-	-2397	-0-	1107	1	13529	2	N	100					249
							110	9									
06	16590	X	12254	-0-	-4336	-0-	856	1	11398	2	N	-0-					249
07	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					249
08	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					249
09	16800	X	15720	-0-	-1080	-0-	1944	1	13745	2	N	28					168
							31	9									

STATOIL OIL & GAS LP 816432
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					140
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					140
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					140
07	868	N	843	-0-	-25	-0-	843	2			N	-0-					140
08	930	N	111	-0-	-819	-0-	111	2			N	-0-					140
*09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	X	6908	-0-	-2302	-0-	33	1	6855	2	N	18					105
							20	9									
05	8994	X	8994	-0-	-0-	-0-	47	1	8947	2	N	-0-					105
06	8520	X	8405	-0-	-115	-0-	44	1	8324	2	N	34					139
							37	9									
07	8804	X	8725	-0-	-79	-0-	47	1	8678	2	N	-0-					139
08	8990	X	8807	-0-	-183	-0-	47	1	8737	2	N	21					160
							23	9									
09	8700	X	7996	-0-	-704	-0-	42	1	7908	2	N	42					202
							46	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

04	3240	X	1386	-0-	-1854	-0-	1386	2			N	-0-					106
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					106
06	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					106
07	24192	X	24192	-0-	-0-	-0-	24192	2			N	-0-					106
08	30926	X	30926	-0-	-0-	-0-	30926	2			N	-0-					106
*09	27724	X	27724	-0-	-0-	-0-	27724	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					176
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					176
07	217	N	187	-0-	-30	-0-	187	2			N	-0-					176
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					176
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					176

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	-0-	93	2	6	9	N	5					75
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					75
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					75
07	93	N	43	-0-	-50	-0-	41	2	2	9	N	2					77
08	31	N	-0-	-0-	-31	-0-					N	-0-					77
09	30	N	-0-	-0-	-30	-0-					N	2	61	1			18

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

04	4344	X	4344	-0-	-0-	-0-	50	1	4292	3	N	-0-					133
							2	4									
05	3869	X	3869	-0-	-0-	-0-	54	1	3782	3	N	28					161
							2	4	31	9							
06	3702	X	3702	-0-	-0-	-0-	45	1	3654	3	N	2					163
							1	4	2	9							
07	4495	X	3483	-0-	-1012	-0-	45	1	3437	3	N	-0-					163
							1	4									
08	4495	X	3633	-0-	-862	-0-	40	1	3591	3	N	-0-					163
							2	4									
09	4350	X	3342	-0-	-1008	-0-	34	1	3306	3	N	-0-					163
							2	4									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

04	60	N	29	-0-	-31	-0-	29	3			N	-0-					91
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					91
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					91
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					91
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					91
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					91

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					93
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					93
06	360	N	302	-0-	-58	-0-	302	2			N	-0-					93
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					93
08	372	N	308	-0-	-64	-0-	308	3			N	-0-					93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					161
05	0	X	-0-	-0-	-0-	-0-					N	-0-					161
06	0	X	-0-	-0-	-0-	-0-					N	-0-					161
07	0	X	-0-	-0-	-0-	-0-					N	-0-					161
08	0	X	-0-	-0-	-0-	-0-					N	-0-					161
09	0	X	-0-	-0-	-0-	-0-					N	-0-					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	15	-0-	-15	-0-	15	2			N	-0-					27
05	62	X	24	-0-	-38	-0-	24	2			N	-0-					27
06	60	X	23	-0-	-37	-0-	23	2			N	-0-					27
07	62	X	24	-0-	-38	-0-	24	2			N	-0-					27
08	31	X	27	-0-	-4	-0-	27	2			N	-0-					27
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					27

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	X	21	-0-	-159	-0-	21	1			N	-0-					208
05	186	X	29	-0-	-157	-0-	21	1	8	2	N	-0-					208
06	180	X	21	-0-	-159	-0-	21	1			N	-0-					208
07	124	X	21	-0-	-103	-0-	21	1			N	-0-					208
08	31	X	21	-0-	-10	-0-	21	1			N	-0-					208
09	30	X	21	-0-	-9	-0-	21	1			N	-0-					208

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					29
05	3100	N	5380	-0-	2280	2280	5380	3			N	-0-					29
06	3000	N	5807	-0-	2807	5087	5807	3			N	-0-					29
07	3100	N	1299	-0-	-1801	3286	1299	3			N	-0-					29
08	3347	X	61	-0-	-3286	-0-	61	3			N	-0-					29
09	1170	X	73	-0-	-1097	-0-	73	3			N	-0-					29

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					17
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					17
06	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					20
07	250	N	250	-0-	-0-	-0-	239	2	11	9	N	10					30
08	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					35
*09	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					40

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
*08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3359	R	3359	-0-	-0-	-0-	54	1	3303	3	N	-0-					125
							2	4									
*12	2806	R	2806	-0-	-0-	-0-	43	1	2761	3	N	-0-					125
							2	4									
*01	2635	#	1959	-0-	-676	-0-	28	1	1929	3	N	-0-					125
							2	4									
*02	2380	#	2367	-0-	-13	-0-	33	1	2332	3	N	-0-					125
							2	4									
*03	3642	R	3642	-0-	-0-	-0-	64	1	3562	3	N	13					138
							2	4	14	9							
*04	3336	R	3336	-0-	-0-	-0-	60	1	3238	3	N	33					171
							2	4	36	9							
*05	3208	R	3208	-0-	-0-	-0-	59	1	3119	3	N	25					196
							2	4	28	9							
06	2550	#	2349	-0-	-201	-0-	44	1	2280	3	N	22	188	1			30
							1	4	24	9							
07	3571	R	3571	-0-	-0-	-0-	44	1	3430	3	N	87					117
							1	4	96	9							
08	2635	#	2592	-0-	-43	-0-	2575	3	17	9	N	15					132
*09	2550	#	1767	-0-	-783	-0-	27	1	1738	3	N	-0-					132
							2	4									

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	2779	-0-	-521	-0-	137	1	2640	3	N	-0-					178
							2	4									
05	3193	#	2901	-0-	-292	-0-	135	1	2764	3	N	-0-					178
							2	4									
06	3090	#	2792	-0-	-298	-0-	140	1	2651	3	N	-0-					178
							1	4									
07	3193	#	2846	-0-	-347	-0-	140	1	2705	3	N	-0-					178
							1	4									
08	3007	#	2250	-0-	-757	-0-	2231	3	19	9	N	17	178	1			17
*09	2679	R	2679	-0-	-0-	-0-	101	1	2570	3	N	5					22
							2	4	6	9							

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
	WELLS, FRANCIS				WELL #: 2110	RRCID -> 158243						COMPL. DATE 02/28/1996					TOTAL DEPTH 8200 PERF. 7478 - 7507
04	2760	#	2236	-0-	-524	-0-	2230	3	6	9	N	5	177	1			13
05	2500	R	2500	-0-	-0-	-0-	2498	3	2	9	N	2					15
06	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					15
07	2542	#	2454	-0-	-88	-0-	2454	3			N	-0-					15
08	2542	#	1982	-0-	-560	-0-	1982	3			N	-0-					15
09	2460	#	1676	-0-	-784	-0-	1676	3			N	-0-					15
	FORGEY 94				WELL #: 2094	RRCID -> 158308						COMPL. DATE 08/28/2004					TOTAL DEPTH 8350 PERF. 7437 - 7660
*01	1612	#	1343	-0-	-269	-0-	19	1	1288	3	N	31	179	1			44
							2	4	34	9							
02	1492	R	1492	-0-	-0-	-0-	19	1	1436	3	N	32					76
							2	4	35	9							
03	2010	R	2010	-0-	-0-	-0-	49	1	1923	3	N	33					109
							2	4	36	9							
04	1773	R	1773	-0-	-0-	-0-	31	1	1695	3	N	41					150
							2	4	45	9							
05	1933	R	1933	-0-	-0-	-0-	32	1	1899	3	N	-0-					150
							2	4									
06	1986	R	1986	-0-	-0-	-0-	32	1	1878	3	N	68					218
							1	4	75	9							
07	1950	R	1950	-0-	-0-	-0-	32	1	1865	3	N	47					265
							1	4	52	9							
08	1612	#	1527	-0-	-85	-0-	1506	3	21	9	N	19	185	1			99
09	1560	#	1312	-0-	-248	-0-	19	1	1274	3	N	15					114
							2	4	17	9							
	FORGEY 112				WELL #: 3112	RRCID -> 158311						COMPL. DATE 02/28/1996					TOTAL DEPTH 8353 PERF. 7573 - 7600
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MORRIS, ORA				WELL #: 3092	RRCID -> 192555						COMPL. DATE 01/07/2003					TOTAL DEPTH 13200 PERF. 7748 - 7770
04	2040	#	1814	-0-	-226	-0-	1814	3			N	-0-					150
05	3121	R	3121	-0-	-0-	-0-	3121	3			N	-0-					150
06	2153	R	2153	-0-	-0-	-0-	2128	3	25	9	N	23					173
07	2573	R	2573	-0-	-0-	-0-	2573	3			N	-0-					173
08	2583	R	2583	-0-	-0-	-0-	2537	3	46	9	N	42					215
*09	2792	R	2792	-0-	-0-	-0-	2771	3	21	9	N	19					234

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	#	1294	-0-	-296	-0-	1292	2	2	9	N	2					113
05	1457	#	1126	-0-	-331	-0-	1126	2			N	-0-					113
06	1529	R	1529	-0-	-0-	-0-	1523	2	6	9	N	5					118
07	1550	#	1166	-0-	-384	-0-	1160	2	6	9	N	5					123
08	1550	#	1063	-0-	-487	-0-	1055	3	8	9	N	7					130
09	1530	#	1073	-0-	-457	-0-	1070	3	3	9	N	3					133

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		586	-0-	586	586	586	2			Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	341	#	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	527	#	354	-0-	-173	-0-	354	3			N	-0-					-0-
08	527	#	389	-0-	-138	-0-	389	3			N	-0-					-0-
09	510	#	187	-0-	-323	-0-	187	3			N	-0-					-0-

LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	907	-0-	-143	-0-	888	2	19	9	N	17					55
05	1085	#	906	-0-	-179	-0-	892	2	14	9	N	13					68
06	930	#	849	-0-	-81	-0-	834	2	15	9	N	14					82
07	961	#	871	-0-	-90	-0-	857	2	14	9	N	13					95
08	930	#	873	-0-	-57	-0-	856	2	17	9	N	15					110
09	900	#	677	-0-	-223	-0-	664	2	13	9	N	12					122

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2311	R	2311	-0-	-0-	-0-	30	1	2270	2	N	10					85
							11	9									
05	2441	R	2441	-0-	-0-	-0-	31	1	2393	2	N	15					100
							17	9									
06	2430	#	2281	-0-	-149	-0-	30	1	2240	2	N	10					110
							11	9									
07	2511	#	2385	-0-	-126	-0-	31	1	2343	2	N	10					120
							11	9									
08	2511	#	1641	-0-	-870	-0-	29	1	1603	2	N	8					128
							9	9									
09	2370	#	1082	-0-	-1288	-0-	28	1	1052	2	N	2					130
							2	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	#	1826	-0-	-34	-0-	51	1	1641	2	N	122					292
							134	9									
05	2046	R	2046	-0-	-0-	-0-	81	1	1852	2	N	103	195	1			200
							113	9									
06	1987	R	1987	-0-	-0-	-0-	86	1	1785	2	N	105					305
							116	9									
07	2031	R	2031	-0-	-0-	-0-	84	1	1837	2	N	100	197	1			208
							110	9									
08	2115	R	2115	-0-	-0-	-0-	87	1	1890	2	N	125					333
							138	9									
09	1980	#	1902	-0-	-78	-0-	88	1	1686	2	N	116	194	1			255
							128	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1145	-0-	-535	-0-	1145	2			N	-0-					-0-
05	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
06	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
07	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
08	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
09	2730	X	2718	-0-	-12	-0-	2718	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1535	-0-	-325	-0-	24	1	1509	3	N	-0-					-0-
							2	4									
05	1767	X	1536	-0-	-231	-0-	26	1	1508	3	N	-0-					-0-
							2	4									
06	1710	X	1473	-0-	-237	-0-	24	1	1448	3	N	-0-					-0-
							1	4									
07	1767	X	1528	-0-	-239	-0-	24	1	1503	3	N	-0-					-0-
							1	4									
08	14290	X	14290	-0-	-0-	-0-	24	1	14264	3	N	-0-					-0-
							2	4									
*09	2734	X	2734	-0-	-0-	-0-	23	1	2709	3	N	-0-					-0-
							2	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2982	-0-	-48	-0-	2982	2			N	-0-					152
05	3131	X	3036	-0-	-95	-0-	3036	2			N	-0-					152
06	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					152
07	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					152
08	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					152
*09	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					105
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					105
06	270	N	110	-0-	-160	-0-	110	2			N	-0-					105
07	279	N	-0-	-0-	-279	-0-					N	-0-					105
08	279	N	-0-	-0-	-279	-0-					N	-0-					105
09	120	N	-0-	-0-	-120	-0-					N	-0-					105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		284	-0-	284	284	284	2			N	-0-					65
06	14B2 EXT		311	-0-	311	595	311	2			N	-0-					65
07	595	X	-0-	-0-	-595	-0-					N	-0-					65
08	0	X	-0-	-0-	-0-	-0-					N	-0-					65
09	300	N	-0-	-0-	-300	-0-					N	-0-					65

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					94
05	2790	X	2772	-0-	-18	-0-	2772	2			N	-0-					94
06	3150	X	930	-0-	-2220	-0-	930	2			N	-0-					94
07	3255	X	54	-0-	-3201	-0-	54	2			N	-0-					94
08	3255	X	-0-	-0-	-3255	-0-					N	-0-					94
09	2700	X	-0-	-0-	-2700	-0-					N	-0-					94

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	476	-0-	-154	-0-	476	2			N	-0-					2
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					2
06	510	N	123	-0-	-387	-0-	123	2			N	-0-					2
07	496	N	-0-	-0-	-496	-0-					N	-0-					2
08	620	N	-0-	-0-	-620	-0-					N	-0-					2
09	120	N	-0-	-0-	-120	-0-					N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					85
05	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					85
06	840	N	819	-0-	-21	-0-	819	2			N	-0-					85
07	1209	N	1020	-0-	-189	-0-	1020	2			N	-0-					85
08	992	N	1	-0-	-991	-0-	1	2			N	-0-					85
*09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					85

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					193
05	1457	N	1016	-0-	-441	-0-	1016	2			N	-0-					193
06	810	N	563	-0-	-247	-0-	563	2			N	-0-					193
07	1147	N	869	-0-	-278	-0-	869	2			N	-0-					193
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					193
*09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					193

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	344	-0-	-196	-0-	344	2			N	-0-					128
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					128
06	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3					131
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					131
08	682	N	621	-0-	-61	-0-	621	2			N	-0-					131
*09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					131

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	#	663	-0-	-27	-0-	663	2			N	-0-					244
05	713	#	701	-0-	-12	-0-	701	2			N	-0-					244
06	664	R	664	-0-	-0-	-0-	664	2			N	-0-					244
07	684	R	684	-0-	-0-	-0-	684	2			N	-0-					244
08	682	#	675	-0-	-7	-0-	675	2			N	-0-					244
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-
06	660	N	601	-0-	-59 B	-0-	601	2			N	-0-					-0-
07	713	N	658	-0-	-55 B	-0-	658	2			N	-0-					-0-
08	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-
*09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	#	2084	-0-	-526 B	-14234	2084	2			N	-0-					57
05	2573	#	2476	-0-	-97 B	-14331	2476	2			N	-0-					57
06	2520	#	2454	-0-	-66 B	-14397	2451	2	3	9	N	3					60
07	2604	#	2373	-0-	-231 B	-14628	2373	2			N	-0-					60
08	2511	#	2391	-0-	-120 B	-14748	2391	2			N	-0-					60
09	2070	#	NO RPT	-0-	-2070 B	-16818					N	NO RPT					60

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1052	-0-	-328	-0-	257	1	795	2	N	-0-					202
05	1426	X	1228	-0-	-198	-0-	295	1	933	2	N	-0-					202
06	1380	X	1206	-0-	-174	-0-	285	1	921	2	N	-0-					202
07	1245	X	1245	-0-	-0-	-0-	295	1	950	2	N	-0-					202
08	1240	X	1213	-0-	-27	-0-	295	1	918	2	N	-0-					202
09	1200	X	1161	-0-	-39	-0-	285	1	876	2	N	-0-					202

GRAHAM WELL #: 2 RRCID -> 188287 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 9132 - 9140

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 4/23/13

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

04	1980	X	1401	-0-	-579	-0-	25	1	1376	2	N	-0-					-0-
05	1897	X	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-
06	1920	X	1049	-0-	-871	-0-	24	1	1025	2	N	-0-					-0-
07	1984	X	1805	-0-	-179	-0-	31	1	1774	2	N	-0-					-0-
08	1984	X	1835	-0-	-149	-0-	31	1	1804	2	N	-0-					-0-
09	1830	X	1658	-0-	-172	-0-	30	1	1628	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

04	840	X	621	-0-	-219	-0-	138	1	483	2	N	-0-					-0-
05	969	X	969	-0-	-0-	-0-	186	1	783	2	N	-0-					-0-
06	840	X	540	-0-	-300	-0-	144	1	396	2	N	-0-					-0-
07	868	X	786	-0-	-82	-0-	186	1	600	2	N	-0-					-0-
08	961	X	927	-0-	-34	-0-	186	1	741	2	N	-0-					-0-
09	930	X	878	-0-	-52	-0-	180	1	698	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

04	90	N	21	-0-	-69	-0-	11	1	10	2	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	21	1	8	2	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	28	1	33	2	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	X	451	-0-	-0-	-0-	21	1	430	2	N	-0-					-0-
05	887	X	887	-0-	-0-	-0-	31	1	856	2	N	-0-					-0-
06	540	X	360	-0-	-180	-0-	23	1	337	2	N	-0-					-0-
07	558	X	466	-0-	-92	-0-	31	1	435	2	N	-0-					-0-
08	899	X	440	-0-	-459	-0-	31	1	409	2	N	-0-					-0-
09	870	X	405	-0-	-465	-0-	30	1	375	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	16	1	53	2	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	23	1	39	2	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	31	1	58	2	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	30	1	63	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	585	-0-	-225	-0-	585	2			N	-0-					-0-
05	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	750	X	444	-0-	-306	-0-	444	2			N	-0-					-0-
07	775	X	743	-0-	-32	-0-	743	2			N	-0-					-0-
08	775	X	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	302	-0-	-88	-0-	302	2			N	-0-					19
05	508	X	508	-0-	-0-	-0-	508	2			N	-0-					19
06	360	X	220	-0-	-140	-0-	220	2			N	-0-					19
07	396	X	396	-0-	-0-	-0-	396	2			Y	-0-					19
08	496	X	302	-0-	-194	-0-	302	2			Y	-0-					19
09	480	X	173	-0-	-307	-0-	173	2			Y	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	167	-0-	-73	-0-	167	2			N	-0-					-0-
05	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	X	5	-0-	-235	-0-	5	2			N	-0-					-0-
*07	186	X	63	-0-	-123	-0-	57	2	6	9	N	5	3	8			2
*08	312	X	312	-0-	-0-	-0-	310	2	2	9	N	2	2	8			2
*09	692	X	692	-0-	-0-	-0-	690	2	2	9	N	2	2	8			2

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
05	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
06	1200	X	686	-0-	-514	-0-	686	2			N	-0-					-0-
07	1147	X	991	-0-	-156	-0-	989	2	2	9	N	2	1	8			1
08	1488	X	1400	-0-	-88	-0-	1399	2	1	9	N	1	1	8			1
09	1440	X	1411	-0-	-29	-0-	1410	2	1	9	N	1	1	8			1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1	1	8			-0-
07	36	X	36	-0-	-0-	-0-	34	2	2	9	N	2	1	8			1
08	38	X	38	-0-	-0-	-0-	36	2	2	9	N	2	1	8			2
*09	32	X	32	-0-	-0-	-0-	31	2	1	9	N	1	2	8			1

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					20
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

04	18150	X	13866	-0-	-4284	-0-	27 97	1 9	13742	2	N	88	184	1			43
05	15159	X	15009	-0-	-150	-0-	31 98	1 9	14880	2	N	89					132
06	15480	X	10383	-0-	-5097	-0-	24 62	1 9	10297	2	N	56	161	1			27
07	15996	X	8668	-0-	-7328	-0-	22 11	1 9	8635	2	Y	10					37
08	15996	X	14329	-0-	-1667	-0-	28 3	1 9	14298	2	Y	3					40
*09	14520	X	11569	-0-	-2951	-0-	29 28	1 9	11512	2	Y	25					65

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

04	60810	X	50613	-0-	-10197	-0-	50138	2	475	9	N	432	380	1			243
05	55367	X	55367	-0-	-0-	-0-	54819	2	548	9	N	498	568	1			173
06	58140	X	38115	-0-	-20025	-0-	37699	2	416	9	N	378	383	1			168
07	60078	X	52716	-0-	-7362	-0-	52233	2	483	9	N	439	385	1	2	8	220
08	60078	X	51738	-0-	-8340	-0-	51253	2	485	9	N	441	386	1	2	8	273
09	53580	X	47195	-0-	-6385	-0-	46780	2	415	9	N	377	373	1	1	8	276

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

04	2550	N	2262	-0-	-288	-0-	2241	2	21	9	N	19					147
05	2480	N	2264	-0-	-216	-0-	2224	2	40	9	N	36					183
06	2580	N	1751	-0-	-829	-0-	1736	2	15	9	N	14					197
07	2430	N	2430	-0-	-0-	-0-	2399	2	31	9	Y	28					225
08	2417	N	2417	-0-	-0-	-0-	2385	2	32	9	Y	29	177	1			77
*09	2417	N	2417	-0-	-0-	-0-	2376	2	41	9	Y	37	8	1	38	6	68

GILL RANCH (MORROW) //CONT.// 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

04	22920	X	22342	-0-	-578	-0-	360 40	1 9	21942	2	N	36					171
05	22847	X	22487	-0-	-360	-0-	372 35	1 9	22080	2	N	32					203
06	20730	X	20462	-0-	-268	-0-	360 44	1 9	20058	2	N	40	187	1			56
07	23020	X	23020	-0-	-0-	-0-	372 19	1 9	22629	2	N	17					73
08	22403	X	22403	-0-	-0-	-0-	372 26	1 9	22005	2	N	24					97
*09	21144	X	21144	-0-	-0-	-0-	360 31	1 9	20753	2	N	28					125

GILL RANCH WELL #: 2 RRCID -> 242984 COMPL. DATE 05/29/2008 TOTAL DEPTH 11500 PERF.11296 - 11318

04	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	98327					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	98327					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	98327					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	98327					N	NO RPT					-0-

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	571	-0-	-119	-0-	3 2	1 9	566	2	N	2					109
05	713	X	554	-0-	-159	-0-	3 3	1 9	548	2	N	3					112
06	630	X	522	-0-	-108	-0-	3 2	1 9	517	2	N	2					114
07	651	X	553	-0-	-98	-0-	3 12	1 9	538	2	N	11					125
08	651	X	528	-0-	-123	-0-	3 8	1 9	517	2	N	7					132
09	570	X	513	-0-	-57	-0-	3 2	1 9	508	2	N	2					134

LOCKE "A" WELL #: RRCID -> 250121 COMPL. DATE 05/05/2009 TOTAL DEPTH 11220 PERF.11040 - 11063

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2009

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

04	1872	X	1872	-0-	-0-	-0-	1827	2	45	9	N	41					108
05	2064	X	2064	-0-	-0-	-0-	1983	2	81	9	N	74					182
06	1694	N	1694	-0-	-0-	-0-	1626	2	68	9	N	62	1	8			243
07	2073	N	2073	-0-	-0-	-0-	2018	2	55	9	Y	50	184	1	3	8	106
08	530	N	530	-0-	-0-	-0-	465	2	65	9	Y	59	160	1	3	8	2
09	390	N	-0-	-0-	-390	-0-					Y	8	8	1	2	8	-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
CAMPBELL -E- WELL #: 1 RRCID -> 115268 COMPL. DATE 12/20/1984 TOTAL DEPTH 11610 PERF.11488 - 11496

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1759	-0-	-161	-0-	69	1 9	1689	2	N	1	1	8			165
05	1785	N	1785	-0-	-0-	-0-	71	1 9	1713	2	N	1	1	8			165
06	2130	N	1399	-0-	-731	-0-	69	1 9	1329	2	N	1	1	8			165
07	1962	N	1962	-0-	-0-	-0-	71	1	1891	2	N	-0-					165
08	1798	N	1752	-0-	-46	-0-	71	1	1681	2	N	-0-					165
*09	1703	N	1703	-0-	-0-	-0-	69	1	1634	2	N	-0-					165

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

04	T. A.		-0-	-0-	-0-		1				Y	-0-					47
05	T. A.		-0-	-0-	-0-		1				Y	-0-					47
06	T. A.		-0-	-0-	-0-		1				Y	-0-					47
07	T. A.		-0-	-0-	-0-		1				Y	-0-					47
08	T. A.		-0-	-0-	-0-		1				Y	-0-					47
09	T. A.		-0-	-0-	-0-		1				Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

04	PRTL PLG		-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

04	14B2 EXT		-0-	-0-	-0-						N	-0-					27
05	14B2 EXT		-0-	-0-	-0-						N	-0-					27
06	14B2 EXT		-0-	-0-	-0-						N	-0-					27
07	14B2 EXT		-0-	-0-	-0-						N	-0-					27
08	14B2 EXT		-0-	-0-	-0-						N	-0-					27
09	14B2 EXT		-0-	-0-	-0-						N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					27
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					27
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					27
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					27
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					27

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					453
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					453
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					453
07	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					453
*08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					453
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

04	1891	N	1891	-0-	-0-	-0-	1874	2	17	9	N	15					319
05	1989	N	1989	-0-	-0-	-0-	1972	2	17	9	N	15					334
06	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					334
07	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-	186	1			148
*08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					148
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

04	3729	R	3757	-0-	28	B	-0-	3749	3	8	9	N	7				76
05	3841	R	3841	-0-	-0-	B	-0-	3705	3	136	9	N	124				200
06	2177	R	2177	-0-	-0-	B	-0-	2177	3			N	-0-	190	1		10
07	3909	R	3909	-0-	-0-	B	-0-	3907	3	2	9	N	2				12
08	3391	R	3391	-0-	-0-	B	-0-	3315	3	76	9	N	69				81
09/01 BALANCING DATE STATUS -> -0-																	
*09	3752	R	3752	-0-	-0-	B	-0-	3678	3	74	9	N	67				148

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

04	2940	#	2644	-0-	-296	B	-1648	2626	3	18	9	N	16	193	1		41
05	2976	#	2604	-0-	-372	B	-2020	2559	3	45	9	N	41				82
06	2880	#	1594	-0-	-1286	B	-3306	1594	3			N	-0-				82
07	2728	#	2780	-0-	52	B	-3254	2769	3	11	9	N	10				92
08	2728	#	888	-0-	-1840	B	-5094	851	3	37	9	N	34				126
09/01 BALANCING DATE STATUS -> -4462 CANCELLED UNDERAGE -> -632																	
09	2640	#	201	-0-	-2439	B	-6901	181	3	20	9	N	18				144

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-396					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-396											
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

04	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-66					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-66											
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

04	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

04	2040	X	1957	-0-	-83	-0-	33	1	1922	3	N	-0-						52
							2	4										
05	2139	X	2036	-0-	-103	-0-	35	1	1999	3	N	-0-						52
							2	4										
06	2070	X	2003	-0-	-67	-0-	35	1	1967	3	N	-0-						52
							1	4										
07	2081	X	2081	-0-	-0-	-0-	35	1	2045	3	N	-0-						52
							1	4										
08	2074	X	2074	-0-	-0-	-0-	2065	3	9	9	N	8						60
09	2010	X	1964	-0-	-46	-0-	33	1	1929	3	N	-0-						60
							2	4										

EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

04	2027	X	2027	-0-	-0-	-0-	42	1	1985	2	N	-0-						-0-
05	1995	X	1995	-0-	-0-	-0-	48	1	1947	2	N	-0-						-0-
06	2010	X	1850	-0-	-160	-0-	47	1	1803	2	N	-0-						-0-
07	2108	X	2067	-0-	-41	-0-	48	1	2019	2	N	-0-						-0-
08	2108	X	1893	-0-	-215	-0-	48	1	1845	2	N	-0-						-0-
09	2040	X	1783	-0-	-257	-0-	47	1	1736	2	N	-0-						-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	#	3506	-0-	-154	-0-	3499	2	7	9	N	6					132
05	3782	#	2950	-0-	-832	-0-	2944	2	6	9	N	5	132	1			5
06	4500	#	2673	-0-	-1827	-0-	2665	2	8	9	N	7					12
07	4650	#	2667	-0-	-1983	-0-	2663	2	4	9	N	4					16
08	4650	#	2192	-0-	-2458	-0-	2190	2	2	9	N	2					18
09	3510	#	3164	-0-	-346	-0-	3163	2	1	9	N	1					19

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					7
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					7
06	750	N	431	-0-	-319	-0-	431	2			N	-0-					7
07	341	N	150	-0-	-191	-0-	150	2			N	-0-					7
08	279	N	-0-	-0-	-279	-0-					N	8					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					141
05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					141
06	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					141
07	2077	N	1785	-0-	-292	-0-	1785	2			N	-0-					141
08	1860	N	1685	-0-	-175	-0-	1685	2			N	-0-					141
09	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					141

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	571	-0-	-1529	-0-	571	2			N	-0-					8
05	2170	X	637	-0-	-1533	-0-	637	2			N	-0-					8
06	2100	X	329	-0-	-1771	-0-	329	2			N	-0-					8
07	1054	X	372	-0-	-682	-0-	372	2			N	-0-					8
08	1054	X	681	-0-	-373	-0-	681	2			N	-0-					8
*09	879	X	879	-0-	-0-	-0-	879	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580		8973	-0-	393	6090	13	1	8960	2	N	-0-					164
05	8866		8877	-0-	11	6101	15	1	8795	2	N	61	171	1			54
							67	9									
06	8580		8733	-0-	153	6254	13	1	8720	2	N	-0-					54
07	8866		8163	-0-	-703	5551	13	1	8150	2	N	-0-					54
08	8866		8158	-0-	-708	4843	13	1	8145	2	N	-0-					54
09	8580		8053	-0-	-527	4316	13	1	8040	2	N	-0-					54

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

04	5811	X	2802	-0-	-3009	-0-	2802	2			Y	-0-					-0-
05	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-
06	4608	X	4608	-0-	-0-	-0-	4608	2			Y	-0-					-0-
07	4433	X	4048	-0-	-385	-0-	4048	2			Y	-0-					-0-
08	4433	X	2418	-0-	-2015	-0-	2418	2			Y	-0-					-0-
09	4620	X	1980	-0-	-2640	-0-	1980	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

04	840	N	396	-0-	-444	-0-	396	2			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	837	N	257	-0-	-580	-0-	257	2			N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

04	1650	N	958	-0-	-692	-0-	958	2			N	-0-					-0-
05	1674	N	1384	-0-	-290	-0-	1384	2			N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
09	1620	N	1242	-0-	-378	-0-	1242	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					22
06	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					22
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					22
08	1271	N	1232	-0-	-39	-0-	1232	2			N	-0-					22
09	1230	N	482	-0-	-748	-0-	482	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRUVER, NORTH (MORROW 6985) //CONT.// 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	3378	-0-	-2112	-0-	3378	2			N	-0-					-0-
05	5673	X	4736	-0-	-937	-0-	4736	2			N	-0-					-0-
06	5400	X	4644	-0-	-756	-0-	4644	2			N	-0-					-0-
07	5679	X	5679	-0-	-0-	-0-	5679	2			N	-0-					-0-
08	5518	X	5224	-0-	-294	-0-	5224	2			N	-0-					-0-
*09	5140	X	5140	-0-	-0-	-0-	5140	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

04	2490	X	1430	-0-	-1060	-0-	1430	2			N	-0-					90
05	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					90
06	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					90
07	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					90
08	2573	X	2515	-0-	-58	-0-	2515	2			N	-0-					90
09	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					36
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					36
06	660	N	511	-0-	-149	-0-	511	2			N	-0-					36
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					36
08	620	N	524	-0-	-96	-0-	524	2			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3427	-0-	-833	-0-	3427	2			N	-0-					-0-
05	4402	X	3311	-0-	-1091	-0-	3311	2			N	-0-					-0-
06	3840	X	2191	-0-	-1649	-0-	2191	2			N	-0-					-0-
07	3751	X	2609	-0-	-1142	-0-	2609	2			N	-0-					-0-
08	3751	X	2671	-0-	-1080	-0-	2671	2			N	-0-					-0-
09	3420	X	2596	-0-	-824	-0-	2596	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	764	-0-	-436	-0-	764	2			N	-0-					-0-
05	1240	N	1097	-0-	-143	-0-	1097	2			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1230	N	1057	-0-	-173	-0-	1057	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-
05	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	930	N	873	-0-	-57	-0-	873	2			N	-0-					-0-

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	992	N	837	-0-	-155	-0-	837	2			N	-0-					-0-
09	930	N	805	-0-	-125	-0-	805	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	-0-	88	2	3	9	N	3					105
05	96	N	96	-0-	-0-	-0-	79	2	17	9	N	15					120
06	166	N	166	-0-	-0-	-0-	99	2	67	9	N	61					181
07	129	N	129	-0-	-0-	-0-	104	2	25	9	N	23					204
08	137	N	137	-0-	-0-	-0-	100	2	37	9	N	34	167	1			71
09	180	N	120	-0-	-60	-0-	98	2	22	9	N	20					91

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	305	-0-	-925	-0-	305	2			N	-0-					-0-
05	1271	X	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	X	962	-0-	-268	-0-	962	2			N	-0-					-0-
07	1240	X	1043	-0-	-197	-0-	1043	2			N	-0-					-0-
08	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
09	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	177	-0-	-603	-0-	177	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	92	-0-	-418	-0-	92	2			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	686	-0-	-364	-0-	686	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1050	N	1040	-0-	-10	-0-	1040	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	25	-0-	-95	-0-	25	2			N	-0-					-0-
05	124	X	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	X	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	X	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	X	97	-0-	-23	-0-	97	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	79	-0-	-701	-0-	79	2			N	-0-					-0-
05	682	X	468	-0-	-214	-0-	468	2			N	-0-					-0-
06	330	X	286	-0-	-44	-0-	286	2			N	-0-					-0-
07	310	X	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	465	X	257	-0-	-208	-0-	257	2			N	-0-					-0-
09	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	937	-0-	-383	-0-	937	2			N	-0-					-0-
05	1178	N	932	-0-	-246	-0-	932	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*09	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					138
05	1643	N	1546	-0-	-97	-0-	1537	3	9	9	N	8					146
06	1590	N	1135	-0-	-455	-0-	1131	3	4	9	N	4	122	1			28
07	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					28
08	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					28
*09	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					28

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	2640					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	2640					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	2640					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2640					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	2640					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

04	673 N	673	-0-	-0-	B	-0-	673	2			N	-0-					138
05	770 N	770	-0-	-0-	B	-0-	766	2	4	9	N	4					142
06	720 N	669	-0-	-51	B	-0-	661	2	8	9	N	7					149
07	785 N	785	-0-	-0-	B	-0-	782	2	3	9	N	3					152
08	775 N	742	-0-	-33	B	-0-	740	2	2	9	N	2					154
09/01 BALANCING DATE STATUS -> -0-																	
*09	740 N	740	-0-	-0-	B	-0-	740	2			N	-0-					154

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

04	514 N	1212	-0-	698	B	-1268	48	1	1142	2	N	20					193
							22	9									
05	861 N	1088	-0-	227	B	-1041	62	1	1026	2	N	-0-					193
06	1290 N	920	-0-	-370	B	-1041	38	1	838	2	N	40					233
							44	9									
07	1240 N	324	-0-	-916	B	-1041	4	1	320	2	N	-0-	193	1			40
08	1085 N	1859	-0-	774	B	-267	62	1	1797	2	N	-0-					40
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -267																	
09	930 N	794	-0-	-136	B	-0-	60	1	723	2	N	10					50
							11	9									

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

04	240 N	203	-0-	-37	B	-0-	26	1	177	2	N	-0-					123
05	314 N	314	-0-	-0-	B	-0-	50	1	264	2	N	-0-					123
06	279 N	279	-0-	-0-	B	-0-	40	1	239	2	N	-0-					123
07	590 N	590	-0-	-0-	B	-0-	56	1	534	2	N	-0-					123
08	423 N	423	-0-	-0-	B	-0-	58	1	365	2	N	-0-					123
09/01 BALANCING DATE STATUS -> -0-																	
*09	282 N	282	-0-	-0-	B	-0-	60	1	222	2	N	-0-					123

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

04	180 N	164	-0-	-16	B	-0-	48	1	116	2	N	-0-	126	1			59
05	217 N	204	-0-	-13	B	-0-	48	1	136	2	N	18					77
							20	9									
06	210 N	174	-0-	-36	B	-0-	52	1	122	2	N	-0-					77
07	239 N	239	-0-	-0-	B	-0-	62	1	177	2	N	-0-					77
08	217 N	186	-0-	-31	B	-0-	60	1	126	2	N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	
*09	182 N	182	-0-	-0-	B	-0-	58	1	124	2	N	-0-					77

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

04	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	713	N	494	-0-	-219	-0-	494	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	660	N	445	-0-	-215	-0-	445	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

04	1383	N	1383	-0-	-0-	-0-	72	1	1311	3	N	-0-					-0-
05	1364	N	1141	-0-	-223	-0-	74	1	1067	3	N	-0-					-0-
06	1410	N	1289	-0-	-121	-0-	72	1	1217	3	N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	74	1	1354	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	74	1	1247	3	N	-0-					-0-
*09	1332	N	1332	-0-	-0-	-0-	72	1	1260	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
*09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

04	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
05	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
06	1650	N	1511	-0-	-139	-0-	1511	2			N	-0-					-0-
07	1643	N	1511	-0-	-132	-0-	1511	2			N	-0-					-0-
08	1612	N	1489	-0-	-123	-0-	1489	2			N	-0-					-0-
09	1500	N	1430	-0-	-70	-0-	1430	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

04	317	N	317	-0-	-0-	-0-	317	5			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	5			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	5			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	5			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	5			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

04	240	N	240	-0-	-0-	-0-	240	5			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	5			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	5			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	5			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	5			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
05	1705	N	1608	-0-	-97 B	-0-	1608	2			N	-0-					-0-
06	1560	N	1543	-0-	-17 B	-0-	1543	2			N	-0-					-0-
07	1612	N	1351	-0-	-261 B	-0-	1351	2			N	-0-					-0-
08	1612	N	1383	-0-	-229 B	-0-	1383	2			N	-0-					-0-
09	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
05	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
*09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	#	2529	-0-	-51 B	-10228	2529	2			N	-0-					-0-
05	2666	#	2586	-0-	-80 B	-10308	2586	2			N	-0-					-0-
06	2550	#	2531	-0-	-19 B	-10327	2531	2			N	-0-					-0-
07	2635	#	2557	-0-	-78 B	-10405	2557	2			N	-0-					-0-
08	2604	#	2521	-0-	-83 B	-10488	2521	2			N	-0-					-0-
09	2520	#	2409	-0-	-111 B	-10599	2409	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	2457	-0-	-693 B	-9746	2457	2			N	-0-					-0-
05	3255	#	2329	-0-	-926 B	-10672	2329	2			N	-0-					-0-
06	2880	#	2581	-0-	-299 B	-10971	2581	2			N	-0-					-0-
07	2821	#	2641	-0-	-180 B	-11151	2641	2			N	-0-					-0-
08	2666	#	2581	-0-	-85 B	-11236	2581	2			N	-0-					-0-
09	2580	#	2491	-0-	-89 B	-11325	2491	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	#	2816	-0-	-34 B	-42885	2816	2			N	-0-					-0-
05	2945	#	2806	-0-	-139 B	-43024	2806	2			N	-0-					-0-
06	2850	#	2691	-0-	-159 B	-43183	2691	2			N	-0-					-0-
07	2945	#	2857	-0-	-88 B	-43271	2857	2			N	-0-					-0-
08	2914	#	2826	-0-	-88 B	-43359	2826	2			N	-0-					-0-
09	2820	#	2632	-0-	-188 B	-43547	2632	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

04	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

04	630 N	532	-0-	-98		-0-	532	2			N	-0-					175
05	589 N	545	-0-	-44		-0-	545	2			N	-0-					175
06	540 N	518	-0-	-22		-0-	518	2			N	-0-					175
07	558 N	528	-0-	-30		-0-	528	2			N	-0-					175
08	558 N	522	-0-	-36		-0-	522	2			N	-0-					175
09	510 N	490	-0-	-20		-0-	490	2			N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

04	125 N	125	-0-	-0-		-0-	125	2			N	-0-					-0-
05	124 N	97	-0-	-27		-0-	97	2			N	-0-					-0-
06	133 N	133	-0-	-0-		-0-	133	2			N	-0-					-0-
07	125 N	125	-0-	-0-		-0-	125	2			N	-0-					-0-
08	112 N	112	-0-	-0-		-0-	112	2			N	-0-					-0-
09	120 N	89	-0-	-31		-0-	89	2			N	-0-					-0-

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	652	-0-	652	31540	652	2			N	-0-					-0-
05	SWR	10	435	-0-	435	31975	435	2			N	-0-					-0-
06	SWR	10	248	-0-	248	32223	248	2			N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	32223					N	NO RPT					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	930	N	816	-0-	-114	-0-	816	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	12	-0-	-348	-0-	12	2			N	-0-					46
05	124	N	-0-	-0-	-124	-0-					N	-0-					46
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					46
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					46
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					46
*09	568	N	568	-0-	-0-	-0-	513	2	55	9	N	50					96

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11670	#	8805	-0-	-2865	-0-	202	1	8603	2	N	-0-					142
05	10695	#	9741	-0-	-954	-0-	202	1	9407	2	N	120					262
							132	9									
06	10050	#	8797	-0-	-1253	-0-	195	1	8497	2	N	95	179	1			178
							105	9									
07	9765	#	8387	-0-	-1378	-0-	189	1	8118	2	N	73					251
							80	9									
08	9765	#	7352	-0-	-2413	-0-	176	1	7085	2	N	83	187	1			147
							91	9									
09	9420	#	8157	-0-	-1263	-0-	202	1	7955	2	N	-0-					147

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	148	-0-	-572	-0-	148	3			N	-0-					-0-
05	775	N	153	-0-	-622	-0-	153	3			N	-0-					-0-
06	570	N	140	-0-	-430	-0-	140	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1555	-0-	-95	-0-	1555	2			N	-0-					-0-
05	1581	N	1418	-0-	-163	-0-	1418	2			N	-0-					-0-
06	1620	N	1546	-0-	-74	-0-	1546	2			N	-0-					-0-
07	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1560	N	1394	-0-	-166	-0-	1394	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2025	-0-	-105	-0-	2025	2			N	-0-					-0-
05	2201	N	2066	-0-	-135	-0-	2066	2			N	-0-					-0-
06	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
07	2108	N	2058	-0-	-50	-0-	2058	2			N	-0-					-0-
08	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
06	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1565	-0-	-355	-0-	364 6	1 9	1195	2	N	5					90
05	1505	N	1505	-0-	-0-	-0-	377 4	1 9	1124	2	N	4					94
06	1740	N	1676	-0-	-64	-0-	390 3	1 9	1283	2	N	3					97
07	1667	N	1667	-0-	-0-	-0-	403 3	1 9	1261	2	N	3					100
08	1642	N	1642	-0-	-0-	-0-	390 2	1 9	1250	2	N	2					102
09	1680	N	1641	-0-	-39	-0-	390 2	1 9	1249	2	N	2					104

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280 N	2231	-0-	-49	-0-	2231	2			N	-0-					-0-
05	2387 N	2284	-0-	-103	-0-	2284	2			N	-0-					-0-
06	2224 N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
07	2294 N	2265	-0-	-29	-0-	2252	2	13	9	N	12					12
08	2294 N	1942	-0-	-352	-0-	1942	2			N	-0-					12
09	2220 N	1890	-0-	-330	-0-	1878	2	12	9	N	11					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1					10
05	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					10
06	2340	N	2272	-0-	-68	-0-	2272	2			N	-0-					10
07	2387	N	2353	-0-	-34	-0-	2353	2			N	-0-					10
08	2232	N	1520	-0-	-712	-0-	1520	2			N	-0-					10
*09	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					30
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					30
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					30
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					30
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					30
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
08	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					202
05	837	N	619	-0-	-218	-0-	619	2			N	-0-					202
06	840	N	783	-0-	-57	-0-	54	1	729	2	N	-0-					202
07	899	N	745	-0-	-154	-0-	745	2			N	-0-					202
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					202
09	780	N	641	-0-	-139	-0-	641	2			N	-0-					202

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-
05	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	1054	N	990	-0-	-64	-0-	990	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*09	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1054	N	761	-0-	-293	-0-	761	2			N	-0-					-0-
06	1020	N	265	-0-	-755	-0-	265	2			N	-0-					-0-
07	1023	N	187	-0-	-836	-0-	187	2			N	-0-					-0-
08	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	850	-0-	-50	-0-	850	2			N	-0-					42
05	961	N	790	-0-	-171	-0-	790	2			N	-0-					42
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					42
07	868	N	743	-0-	-125	-0-	743	2			N	-0-					42
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					42
09	780	N	725	-0-	-55	-0-	725	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					64
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					64
06	120	N	1	-0-	-119	-0-	1	2			N	-0-					64
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					64
08	31	N	-0-	-0-	-31	-0-					N	-0-					64
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					90
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					90
06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					90
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					90
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					90
09	1410	N	1315	-0-	-95	-0-	1315	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

04	1800	N	1689	-0-	-111	-0-	1689	2			N	-0-					26
05	1860	N	1678	-0-	-182	-0-	1678	2			N	-0-					26
06	1740	N	1610	-0-	-130	-0-	1610	2			N	-0-					26
07	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					26
08	1674	N	1594	-0-	-80	-0-	1594	2			N	-0-					26
09	1620	N	1406	-0-	-214	-0-	1406	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

04	579	N	579	-0-	-0-	-0-	1	1	578	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	2	1	710	2	N	-0-					-0-
08	713	N	620	-0-	-93	-0-	2	1	618	2	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	2	1	707	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					42
05	31	N	-0-	-0-	-31	-0-					N	-0-					42
06	4	N	-0-	-0-	-4	-0-					N	-0-					42
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					42
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					42
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

04	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					89
05	4680	X	4680	-0-	-0-	-0-	4680	3			N	-0-					89
06	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					89
07	3456	X	3456	-0-	-0-	-0-	3456	3			N	-0-					89
08	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					89
*09	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					89

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

04	14B2 EXT		2049	-0-	2049	13044	2049	3			N	-0-					-0-
05	14B2 EXT		2038	-0-	2038	15082	2038	3			N	-0-					-0-
06	14B2 EXT		1762	-0-	1762	16844	1762	3			N	-0-					-0-
07	14B2 EXT		2067	-0-	2067	18911	2067	3			N	-0-					-0-
08	T. A.		1905	-0-	1905	20816	1905	3			N	-0-					-0-
*09	20816	X	-0-	-0-	-20816	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

04	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					113
05	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					113
06	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					113
07	1426	N	1331	-0-	-95	-0-	1331	3			N	-0-					113
08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					113
*09	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					42
05	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					42
06	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					42
07	1364	N	1306	-0-	-58	-0-	1306	3			N	-0-					42
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					42
09	1470	N	677	-0-	-793	-0-	677	3			N	-0-					42

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	102	1	936	3	N	-0-			29
							1	4							
05	1492	N	1492	-0-	-0-	-0-	168	1	1322	3	N	-0-			29
							2	4							
06	1365	N	1365	-0-	-0-	-0-	155	1	1209	3	N	-0-			29
							1	4							
07	1410	N	1410	-0-	-0-	-0-	155	1	1254	3	N	-0-			29
							1	4							
08	1488	N	1205	-0-	-283	-0-	1205	3			N	-0-			29
09	1380	N	1111	-0-	-269	-0-	121	1	988	3	N	-0-			29
							2	4							

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1777	N	1314	-0-	-463	-0-	1314	3			N	-0-			-0-
05	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-			-0-
06	2880	X	1370	-0-	-1510	-0-	1370	3			N	-0-			-0-
07	2976	X	1716	-0-	-1260	-0-	1716	3			N	-0-			-0-
08	2976	X	1803	-0-	-1173	-0-	1803	3			N	-0-			-0-
*09	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-			-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	274	-0-	-86	-0-	8	1	264	3	N	-0-			-0-
							2	4							
05	589	N	478	-0-	-111	-0-	19	1	457	3	N	-0-			-0-
							2	4							
06	472	N	472	-0-	-0-	-0-	18	1	453	3	N	-0-			-0-
							1	4							
07	635	N	635	-0-	-0-	-0-	18	1	616	3	N	-0-			-0-
							1	4							
08	465	N	415	-0-	-50	-0-	415	3			N	-0-			-0-
09	480	N	162	-0-	-318	-0-	6	1	154	3	N	-0-			-0-
							2	4							

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-			18
05	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-			18
06	1050	X	988	-0-	-62	-0-	988	3			N	-0-			18
07	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-			18
08	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-			18
*09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-			18

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-			71
05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-			71
06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-			71
07	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-			71
08	1271	N	1100	-0-	-171	-0-	1100	3			N	-0-			71
09	1200	N	997	-0-	-203	-0-	997	3			N	-0-			71

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	89	-0-	-631	-0-	3	1	84	3	N	-0-					21
							2	4									
05	1428	N	1428	-0-	-0-	-0-	27	1	1399	3	N	-0-					21
							2	4									
06	1050	N	884	-0-	-166	-0-	31	1	852	3	N	-0-					21
							1	4									
07	93	N	32	-0-	-61	-0-	31	1	1	4	N	-0-					21
08	1934	N	1934	-0-	-0-	-0-	17	1	1906	3	N	8					29
							2	4	9	9							
*09	3000	N	3035	-0-	35	35	57	1	2976	3	N	-0-					29
							2	4									

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					37
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					37
06	1470	N	1218	-0-	-252	-0-	1216	3	2	9	N	2					39
07	1240	N	1162	-0-	-78	-0-	1162	3			N	-0-					39
08	1085	N	1034	-0-	-51	-0-	1033	3	1	9	N	1					40
09	1230	N	776	-0-	-454	-0-	776	3			N	-0-					40

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					111
05	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					111
06	1140	N	991	-0-	-149	-0-	991	3			N	-0-					111
07	992	N	890	-0-	-102	-0-	890	3			N	-0-					111
08	939	N	939	-0-	-0-	-0-	924	3	15	9	N	14					125
09	960	N	912	-0-	-48	-0-	912	3			N	-0-					125

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

04	2708	N	1863	-0-	-845	-0-	1863	3			N	-0-					60
05	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					60
06	2610	X	1714	-0-	-896	-0-	1702	3	12	9	N	11					71
07	2697	X	1745	-0-	-952	-0-	1745	3			N	-0-					71
08	2697	X	627	-0-	-2070	-0-	627	3			N	-0-					71
09	1980	X	55	-0-	-1925	-0-	55	3			N	-0-					71

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

04	2010	N	225	-0-	-1785	-0-	225	3			N	-0-					13
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					13
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					13
07	3088	N	3088	-0-	-0-	-0-	3088	3			N	-0-					13
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					13
*09	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	66	1	872	3	N	-0-					-0-
							2	4									
05	992	N	946	-0-	-46	-0-	48	1	896	3	N	-0-					-0-
							2	4									
06	960	N	900	-0-	-60	-0-	41	1	858	3	N	-0-					-0-
							1	4									
07	961	N	916	-0-	-45	-0-	41	1	874	3	N	-0-					-0-
							1	4									
08	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
*09	907	N	907	-0-	-0-	-0-	57	1	848	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

04	5700	X	5374	-0-	-326	-0-	125	1	5247	3	N	-0-					40
							2	4									
05	5803	X	5803	-0-	-0-	-0-	175	1	5626	3	N	-0-					40
							2	4									
06	5730	X	5557	-0-	-173	-0-	175	1	5381	3	N	-0-					40
							1	4									
07	5921	X	5543	-0-	-378	-0-	175	1	5367	3	N	-0-					40
							1	4									
08	5921	X	5436	-0-	-485	-0-	126	1	5308	3	N	-0-					40
							2	4									
09	5610	X	4745	-0-	-865	-0-	99	1	4644	3	N	-0-					40
							2	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

04	1080	N	935	-0-	-145	-0-	935	3			N	-0-					141
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					141
06	1080	N	659	-0-	-421	-0-	637	3	22	9	N	20					161
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					161
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					161
*09	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					161

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					81
05	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					81
06	1980	N	1938	-0-	-42	-0-	1938	3			N	-0-					81
07	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					81
08	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					81
09	1890	N	1772	-0-	-118	-0-	1772	3			N	-0-					81

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1951	N	1951	-0-	-0-	-0-	1949	3	2	9	N	2					6
05	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					6
06	1380	N	33	-0-	-1347	-0-	1	3	32	9	N	29					35
07	2049	N	2049	-0-	-0-	-0-	2032	3	17	9	N	15					50
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					50
09	30	N	-0-	-0-	-30	-0-					N	-0-					50

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	992	N	174	-0-	-818	-0-	174	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					81
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					81
06	870	N	267	-0-	-603	-0-	267	3			N	-0-					81
07	496	N	105	-0-	-391	-0-	105	3			N	-0-					81
08	2480	N	126	-0-	-2354	-0-	60	3	66	9	N	60					141
*09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					141

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	-0-	1236	3	1	9	N	1					18
05	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					18
06	1560	N	1384	-0-	-176	-0-	1384	3			N	-0-					18
07	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					18
08	2790	X	1434	-0-	-1356	-0-	1434	3			N	-0-					18
*09	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					18

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					25
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					25
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					25
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					25
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					25
09	360	N	259	-0-	-101	-0-	259	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

04	1170	N	32	-0-	-1138	-0-	32	3			N	-0-					186
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					186
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					186
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					186
08	155	N	30	-0-	-125	-0-	30	3			N	-0-					186
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					186

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

04	520	N	520	-0-	-0-	-0-	13	1	505	3	N	-0-					-0-
							2	4									
05	583	N	583	-0-	-0-	-0-	20	1	561	3	N	-0-					-0-
							2	4									
06	538	N	538	-0-	-0-	-0-	20	1	517	3	N	-0-					-0-
							1	4									
07	542	N	542	-0-	-0-	-0-	20	1	521	3	N	-0-					-0-
							1	4									
08	589	N	561	-0-	-28	-0-	19	1	540	3	N	-0-					-0-
							2	4									
*09	588	N	588	-0-	-0-	-0-	18	1	568	3	N	-0-					-0-
							2	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

04	4020	X	3407	-0-	-613	-0-	94	1	3311	3	N	-0-					30
							2	4									
05	4247	X	3952	-0-	-295	-0-	122	1	3828	3	N	-0-					30
							2	4									
06	4170	X	3340	-0-	-830	-0-	102	1	3237	3	N	-0-					30
							1	4									
07	4309	X	3763	-0-	-546	-0-	102	1	3660	3	N	-0-					30
							1	4									
08	4309	X	3550	-0-	-759	-0-	101	1	3447	3	N	-0-					30
							2	4									
09	3810	X	3664	-0-	-146	-0-	105	1	3557	3	N	-0-					30
							2	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

04	2229	N	2229	-0-	-0-	-0-	13	1	2214	3	N	-0-					50
							2	4									
05	1568	N	1568	-0-	-0-	-0-	13	1	1553	3	N	-0-					50
							2	4									
06	1050	N	755	-0-	-295	-0-	2	1	752	3	N	-0-					50
							1	4									
07	2170	N	719	-0-	-1451	-0-	2	1	716	3	N	-0-					50
							1	4									
08	1581	N	672	-0-	-909	-0-	2	1	645	3	N	21					71
							2	4	23	9							
09	750	N	557	-0-	-193	-0-	3	1	552	3	N	-0-					71
							2	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

04	2285 N	2285	-0-	-0-	-0-	2285	3			N	-0-					21
05	2789 N	2789	-0-	-0-	-0-	2789	3			N	-0-					21
06	2460 N	2203	-0-	-257	-0-	2203	3			N	-0-					21
07	2325 N	1896	-0-	-429	-0-	1895	3	1	9	N	1					22
08	2024 N	2024	-0-	-0-	-0-	2024	3			N	-0-					22
09	2130 N	1968	-0-	-162	-0-	1968	3			N	-0-					22

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3463	X	3463	-0-	-0-	-0-	32	1	3423	3	N	5					107
							2	4	6	9							
05	3340	X	3340	-0-	-0-	-0-	31	1	3307	3	N	-0-					107
							2	4									
06	3473	X	3473	-0-	-0-	-0-	32	1	3397	3	N	39					146
							1	4	43	9							
07	3941	X	3941	-0-	-0-	-0-	32	1	3882	3	N	24	157	1			13
							1	4	26	9							
08	4032	X	4032	-0-	-0-	-0-	56	1	3971	3	N	3					16
							2	4	3	9							
*09	3979	X	3979	-0-	-0-	-0-	62	1	3915	3	N	-0-					16
							2	4									

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

04	1530	N	1219	-0-	-311	-0-	1219	3			N	-0-					121
05	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					121
06	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					121
07	1240	N	1095	-0-	-145	-0-	1095	3			N	-0-					121
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					121
09	1260	N	1057	-0-	-203	-0-	1057	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

04	3240	X	2638	-0-	-602	-0-	101	1	2535	3	N	-0-					76
							2	4									
05	3580	X	3580	-0-	-0-	-0-	169	1	3409	3	N	-0-					76
							2	4									
06	3450	X	3363	-0-	-87	-0-	161	1	3201	3	N	-0-					76
							1	4									
07	3565	X	3268	-0-	-297	-0-	161	1	3106	3	N	-0-					76
							1	4									
08	3565	X	3039	-0-	-526	-0-	119	1	2918	3	N	-0-					76
							2	4									
09	3450	X	2694	-0-	-756	-0-	84	1	2583	3	N	23					99
							2	4	25	9							

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

04	3930	X	3750	-0-	-180	-0-	47	1	3684	3	N	15					195
							2	4	17	9							
05	4216	X	3936	-0-	-280	-0-	44	1	3877	3	N	12					207
							2	4	13	9							
06	4080	X	4020	-0-	-60	-0-	55	1	3941	3	N	21					228
							1	4	23	9							
07	4216	X	3990	-0-	-226	-0-	55	1	3864	3	N	64					292
							1	4	70	9							
08	4185	X	3915	-0-	-270	-0-	53	1	3860	3	N	-0-					292
							2	4									
09	4140	X	4031	-0-	-109	-0-	54	1	3975	3	N	-0-					292
							2	4									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1054	-0-	-86	-0-	55	1	997	3	N	-0-					74
							2	4									
05	1519	N	668	-0-	-851	-0-	46	1	620	3	N	-0-					74
							2	4									
06	1020	N	811	-0-	-209	-0-	53	1	757	3	N	-0-					74
							1	4									
07	1085	N	691	-0-	-394	-0-	53	1	637	3	N	-0-					74
							1	4									
08	682	N	616	-0-	-66	-0-	30	1	584	3	N	-0-					74
							2	4									
*09	909	N	909	-0-	-0-	-0-	38	1	869	3	N	-0-					74
							2	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	30	1	643	3	N	-0-					60
							2	4									
05	1224	N	1224	-0-	-0-	-0-	49	1	1173	3	N	-0-					60
							2	4									
06	870	N	785	-0-	-85	-0-	30	1	754	3	N	-0-					60
							1	4									
07	713	N	607	-0-	-106	-0-	30	1	576	3	N	-0-					60
							1	4									
08	2423	N	2423	-0-	-0-	-0-	48	1	2373	3	N	-0-					60
							2	4									
*09	786	N	786	-0-	-0-	-0-	54	1	730	3	N	-0-					60
							2	4									

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	20	1	785	3	N	-0-					60
							2	4									
05	899	N	803	-0-	-96	-0-	22	1	779	3	N	-0-					60
							2	4									
06	960	N	904	-0-	-56	-0-	26	1	877	3	N	-0-					60
							1	4									
07	910	N	910	-0-	-0-	-0-	26	1	883	3	N	-0-					60
							1	4									
08	888	N	888	-0-	-0-	-0-	24	1	854	3	N	7					67
							2	4	8	9							
09	900	N	852	-0-	-48	-0-	22	1	828	3	N	-0-					67
							2	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	702	-0-	-108	-0-	702	3			N	-0-					133
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					133
06	954	N	954	-0-	-0-	-0-	954	3			N	-0-					133
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					133
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					133
09	930	N	759	-0-	-171	-0-	759	3			N	-0-					133

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1807	-0-	-323	-0-	52	1	1753	3	N	-0-					35
							2	4									
05	2726	N	2726	-0-	-0-	-0-	72	1	2652	3	N	-0-					35
							2	4									
06	2396	N	2396	-0-	-0-	-0-	62	1	2333	3	N	-0-					35
							1	4									
07	2506	N	2506	-0-	-0-	-0-	62	1	2443	3	N	-0-					35
							1	4									
08	2635	N	2321	-0-	-314	-0-	57	1	2234	3	N	25					60
							2	4	28	9							
09	2400	N	1901	-0-	-499	-0-	45	1	1854	3	N	-0-					60
							2	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					30
05	2365	N	2365	-0-	-0-	-0-	2309	3	56	9	N	51					81
06	1687	X	1687	-0-	-0-	-0-	1665	3	22	9	N	20					101
07	1426	X	1198	-0-	-228	-0-	1198	3			N	-0-					101
08	1426	X	1401	-0-	-25	-0-	1401	3			N	-0-					101
*09	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					101

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

04	6276	X	6276	-0-	-0-	-0-	6276	3			N	-0-					10
05	8223	X	8223	-0-	-0-	-0-	8144	3	79	9	N	72					82
06	6316	X	6316	-0-	-0-	-0-	6270	3	46	9	N	42					124
07	5766	X	5472	-0-	-294	-0-	5395	3	77	9	N	70	182	1			12
08	5824	X	5824	-0-	-0-	-0-	5793	3	31	9	N	28					40
*09	5812	X	5812	-0-	-0-	-0-	5812	3			N	-0-					40

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

04	990	N	749	-0-	-241	-0-	749	3			N	-0-					56
05	1013	N	1013	-0-	-0-	-0-	963	3	50	9	N	45					101
06	2280	N	978	-0-	-1302	-0-	978	3			N	-0-					101
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					101
08	2759	X	1044	-0-	-1715	-0-	1044	3			N	-0-					101
*09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					101

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3558 X	3558	-0-	-0-	-0-	3558	2			N	-0-					52
05	3684 X	3684	-0-	-0-	-0-	3680	2	4	9	N	4					56
06	3502 X	3502	-0-	-0-	-0-	3500	2	2	9	N	2					58
07	3580 X	3580	-0-	-0-	-0-	3577	2	3	9	N	3					61
08	3609 X	3609	-0-	-0-	-0-	3600	2	9	9	N	8					69
*09	3307 X	3307	-0-	-0-	-0-	3297	2	10	9	N	9					78

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080 N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
05	1147 N	978	-0-	-169	-0-	978	3			N	-0-					-0-
06	1124 N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1121 N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
08	1115 N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	1110 N	1050	-0-	-60	-0-	1050	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450 N	417	-0-	-33	-0-	417	3			N	-0-					58
05	505 N	505	-0-	-0-	-0-	505	3			N	-0-					58
06	449 N	449	-0-	-0-	-0-	449	3			N	-0-					58
07	434 N	402	-0-	-32	-0-	402	3			N	-0-					58
08	496 N	391	-0-	-105	-0-	391	3			N	-0-					58
09	450 N	358	-0-	-92	-0-	358	3			N	-0-					58

CABOT OIL & GAS CORPORATION 121700
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2547 N	2547	-0-	-0-	-0-	2547	2			N	-0-					77
05	2476 N	2476	-0-	-0-	-0-	2476	2			N	-0-					77
06	2385 N	2385	-0-	-0-	-0-	2385	2			N	-0-					77
07	2391 N	2391	-0-	-0-	-0-	2391	2			N	-0-					77
08	2225 N	2225	-0-	-0-	-0-	2225	2			N	-0-					77
09	1950 N	1922	-0-	-28	-0-	1922	2			N	-0-					77

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	925	-0-	-725	-0-	925	3			N	-0-					54
05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					54
06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					54
07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					54
08	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					54
*09	2321	N	2321	-0-	-0-	-0-	2197	3	124	9	N	113					167

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					79
05	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					79
06	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					79
07	1240	N	1125	-0-	-115	-0-	1125	3			N	-0-					79
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					79
*09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	780	N	702	-0-	-78	-0-	702	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					60
05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					60
06	2634	N	2634	-0-	-0-	-0-	2626	3	8	9	N	7					67
07	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					67
08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					67
*09	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

04	1290	N	1045	-0-	-245	-0-	1045	3			N	-0-					110
05	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					110
06	1200	N	1197	-0-	-3	-0-	1197	3			N	-0-					110
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					110
08	1178	N	948	-0-	-230	-0-	948	3			N	-0-					110
09	1200	N	830	-0-	-370	-0-	830	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

04	480	N	395	-0-	-85	-0-	395	3			N	-0-					153
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					153
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					153
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					153
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					153
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

04	2370	X	-0-	-0-	-2370	-0-					N	-0-					164
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					164
06	3824	X	3824	-0-	-0-	-0-	3824	3			N	-0-					164
07	3659	X	3659	-0-	-0-	-0-	3659	3			N	-0-					164
08	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					164
09	3810	X	2447	-0-	-1363	-0-	2447	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					88
05	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					88
06	1650	N	1563	-0-	-87	-0-	1563	2			N	-0-					88
07	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					88
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					88
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					73
05	992	N	1	-0-	-991	-0-	1	2			N	-0-	1	1			72
06	750	N	-0-	-0-	-750	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					112
05	3317	X	3229	-0-	-88	-0-	3229	2			N	-0-					112
06	3210	X	3201	-0-	-9	-0-	3201	2			N	-0-					112
07	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					112
08	3317	X	3276	-0-	-41	-0-	3276	2			N	-0-					112
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2239	-0-	-161	-0-	5	1	2234	2	N	-0-					3
05	2298	N	2298	-0-	-0-	-0-	5	1	2293	2	N	-0-					3
06	2310	N	2204	-0-	-106	-0-	4	1	2200	2	N	-0-					3
07	2582	N	2582	-0-	-0-	-0-	5	1	2577	2	N	-0-					3
*08	2294	N	2292	-0-	-2	-0-	5	1	2287	2	N	-0-					3
09	2310	N	1418	-0-	-892	-0-	3	1	1415	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	2	1	725	2	N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	2	1	754	2	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	2	1	760	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	3	1	1571	2	N	-0-					-0-
*08	744	N	743	-0-	-1	-0-	2	1	741	2	N	-0-					-0-
09	750	N	712	-0-	-38	-0-	2	1	710	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2928	-0-	2928	13541	2928	2			N	-0-					163
05	DLQ G-10		3623	-0-	3623	17164	892	1	2731	2	N	-0-					163
06	DLQ G-10		2989	-0-	2989	20153	578	1	2411	2	N	-0-					163
07	23197	X	3044	-0-	-20153	-0-	578	1	2466	2	N	-0-					163
*08	3442	X	3442	-0-	-0-	-0-	285	1	3157	2	N	-0-					163
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3261	X	3261	-0-	-0-	-0-	270	1	2991	2	N	-0-					-0-
05	3441	X	3328	-0-	-113	-0-	277	1	3051	2	N	-0-					-0-
06	3330	X	3241	-0-	-89	-0-	270	1	2971	2	N	-0-					-0-
07	3441	X	3349	-0-	-92	-0-	279	1	3070	2	N	-0-					-0-
08	3379	X	3259	-0-	-120	-0-	273	1	2986	2	N	-0-					-0-
09	3270	X	2946	-0-	-324	-0-	255	1	2691	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					93
05	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					93
06	1740	N	1732	-0-	-8	-0-	1732	2			N	-0-					93
07	1860	N	1724	-0-	-136	-0-	1724	2			Y	-0-					93
08	1798	N	1792	-0-	-6	-0-	1792	2			Y	-0-					93
09	1740	N	1675	-0-	-65	-0-	1675	2			Y	-0-					93

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	2			Y	-0-					-0-
08	713	N	604	-0-	-109	-0-	604	2			Y	-0-					-0-
09	690	N	313	-0-	-377	-0-	313	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					61
05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					61
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					61
07	2712	N	2712	-0-	-0-	-0-	2712	2			Y	-0-					61
08	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					61
*09	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					61

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
05	1550	N	1464	-0-	-86	-0-	1464	2			N	-0-					-0-
06	1470	N	461	-0-	-1009	-0-	461	2			N	-0-					-0-
07	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
08	1457	N	543	-0-	-914	-0-	543	2			N	-0-					-0-
*09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
09	1020	N	861	-0-	-159	-0-	861	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					85
05	3720	X	3497	-0-	-223	-0-	3497	2			N	-0-					85
06	3600	X	3329	-0-	-271	-0-	3329	2			N	-0-					85
07	3720	X	3572	-0-	-148	-0-	3572	2			Y	-0-					85
08	3720	X	3393	-0-	-327	-0-	3393	2			Y	-0-					85
*09	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					85

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					123
05	372	N	204	-0-	-168	-0-	204	2			N	-0-					123
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					123
07	310	N	274	-0-	-36	-0-	274	2			Y	-0-					123
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					123
*09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1957	-0-	-353	-0-	1957	2			N	-0-					86
05	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					86
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					86
07	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					86
08	2232	N	2027	-0-	-205	-0-	2027	2			Y	-0-					86
*09	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					86

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					-0-
05	1426	N	1044	-0-	-382	-0-	1044	2			N	-0-					-0-
06	1290	N	1048	-0-	-242	-0-	1048	2			N	-0-					-0-
07	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	1015	2			N	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1096	-0-	-104	-0-	1096	2			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
08	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2753	-0-	-7	-0-	2753	2			N	-0-					-0-
05	2914	N	2850	-0-	-64	-0-	2850	2			N	-0-					-0-
06	2760	N	2748	-0-	-12	-0-	2748	2			N	-0-					-0-
07	2852	N	2837	-0-	-15	-0-	2837	2			N	-0-					-0-
08	2852	N	2825	-0-	-27	-0-	2825	2			N	-0-					-0-
09	2760	N	2741	-0-	-19	-0-	2741	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
05	2976	X	2812	-0-	-164	-0-	2812	2			N	-0-					-0-
06	2790	X	2526	-0-	-264	-0-	2526	2			N	-0-					-0-
07	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
08	2821	X	2629	-0-	-192	-0-	2629	2			N	-0-					-0-
09	2730	X	2520	-0-	-210	-0-	2520	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
05	2852	N	2800	-0-	-52	-0-	2800	2			N	-0-					-0-
06	2850	N	2657	-0-	-193	-0-	2657	2			N	-0-					-0-
07	2852	N	2069	-0-	-783	-0-	2069	2			N	-0-					-0-
08	2790	N	1893	-0-	-897	-0-	1893	2			N	-0-					-0-
09	2670	N	1658	-0-	-1012	-0-	1658	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
05	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
06	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
07	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
08	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
*09	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

04	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
05	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
06	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
07	3286	X	3103	-0-	-183	-0-	3103	2			N	-0-					-0-
08	3286	X	3077	-0-	-209	-0-	3077	2			N	-0-					-0-
09	3180	X	3011	-0-	-169	-0-	3011	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
05	5456	X	4529	-0-	-927	-0-	4529	2			N	-0-					-0-
06	5280	X	4650	-0-	-630	-0-	4650	2			N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
08	4960	X	4409	-0-	-551	-0-	4409	2			N	-0-					-0-
09	4800	X	4174	-0-	-626	-0-	4174	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

04	7080	X	6856	-0-	-224	-0-	6856	2			N	-0-					-0-
05	7316	X	7001	-0-	-315	-0-	7001	2			N	-0-					-0-
06	6960	X	6641	-0-	-319	-0-	6641	2			N	-0-					-0-
07	7161	X	6711	-0-	-450	-0-	6711	2			N	-0-					-0-
08	7099	X	6264	-0-	-835	-0-	6264	2			N	-0-					-0-
09	6870	X	6512	-0-	-358	-0-	6512	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					64
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					64
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64
07	806	N	800	-0-	-6	-0-	800	2			N	-0-					64
08	806	N	491	-0-	-315	-0-	491	2			N	-0-					64
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

04	1470	N	1443	-0-	-27	-0-	1433	2	10	9	N	9					94
05	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					94
06	1530	N	1435	-0-	-95	-0-	1435	2			N	-0-					94
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					94
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					94
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					94

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

04	3360	X	1532	-0-	-1828	-0-	1532	2			N	-0-					40
05	3472	X	1611	-0-	-1861	-0-	1611	2			N	-0-					40
06	2940	X	1563	-0-	-1377	-0-	1563	2			N	-0-					40
07	3038	X	1580	-0-	-1458	-0-	1580	2			N	-0-					40
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					40
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4107	-0-	-153	-0-	4107	2			N	-0-					81
05	4402	X	4019	-0-	-383	-0-	4019	2			N	-0-					81
06	4230	X	2298	-0-	-1932	-0-	2298	2			N	-0-					81
07	4371	X	4106	-0-	-265	-0-	4106	2			N	-0-					81
08	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					81
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					81

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1187	-0-	-133	-0-	1187	2			N	-0-					120
05	1302	N	1065	-0-	-237	-0-	1065	2			N	-0-					120
06	1590	N	1060	-0-	-530	-0-	1060	2			N	-0-					120
07	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					120
08	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					120
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
06	1290	N	1273	-0-	-17	-0-	1273	2			N	-0-					-0-
07	1302	N	1288	-0-	-14	-0-	1288	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					57

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3859	-0-	-281	-0-	3859	2			N	-0-					58
05	4278	X	3944	-0-	-334	-0-	3944	2			N	-0-					58
06	4050	X	3702	-0-	-348	-0-	3702	2			N	-0-					58
07	4061	X	3855	-0-	-206	-0-	3855	2			N	-0-					58
08	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					58
09	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					58

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					23
05	434	N	374	-0-	-60	-0-	374	2			N	-0-					23
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					23
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					23
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					23
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					23

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16050	X	3550	-0-	-12500	-0-	3550	2			N	-0-					139
05	4340	X	3992	-0-	-348	-0-	3992	2			N	-0-					139
06	4200	X	4095	-0-	-105	-0-	4095	2			N	-0-					139
07	4340	X	3926	-0-	-414	-0-	3919	2	7	9	N	6					145
08	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					145
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					145

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2183	-0-	-7	-0-	2183	2			N	-0-					-0-
05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
06	2220	N	2101	-0-	-119	-0-	2101	2			N	-0-					-0-
07	2263	N	2152	-0-	-111	-0-	2152	2			N	-0-					-0-
08	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12859	X	3077	-0-	-9782	-0-	3077	2			N	-0-					-0-
05	3503	X	3298	-0-	-205	-0-	3298	2			N	-0-					-0-
06	3360	X	3070	-0-	-290	-0-	3070	2			N	-0-					-0-
07	3379	X	3215	-0-	-164	-0-	3215	2			N	-0-					-0-
08	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	985	-0-	-125	-0-	985	2			N	-0-					-0-
05	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
06	960	N	864	-0-	-96	-0-	864	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					40
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
06	630	N	589	-0-	-41	-0-	589	2			N	-0-					40
07	713	N	615	-0-	-98	-0-	615	2			N	-0-					40
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					40
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					40

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					192
05	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					192
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					192
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					192
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					192
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					192

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15061	X	3703	-0-	-11358	-0-	3703	2			N	-0-					-0-
05	4030	X	3648	-0-	-382	-0-	3648	2			N	-0-					-0-
06	3900	X	3113	-0-	-787	-0-	3113	2			N	-0-					-0-
07	3937	X	3569	-0-	-368	-0-	3569	2			N	-0-					-0-
08	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					-0-
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					35
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					35
06	1470	N	1408	-0-	-62	-0-	1408	2			N	-0-					35
07	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					35
08	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					35
*09	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2941	-0-	-239	-0-	2939	2	2	9	N	2					152
05	3255	X	2950	-0-	-305	-0-	2947	2	3	9	N	3					155
06	3150	X	2784	-0-	-366	-0-	2782	2	2	9	N	2					157
07	3162	X	2933	-0-	-229	-0-	2933	2			N	-0-					157
08	3162	X	2889	-0-	-273	-0-	2889	2			N	-0-					157
09	2940	X	2786	-0-	-154	-0-	2784	2	2	9	N	2					159

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	589	-0-	-281	-0-	589	2			N	-0-					77
05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					77
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					77
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					77
08	914	N	914	-0-	-0-	-0-	912	2	2	9	N	2					79
09	870	N	827	-0-	-43	-0-	825	2	2	9	N	2					81

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	1162	2	4	9	N	4					100
05	1224	N	1224	-0-	-0-	-0-	1217	2	7	9	N	6					106
06	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					112
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					112
08	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					118
*09	992	N	992	-0-	-0-	-0-	988	2	4	9	N	4					122

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3209	-0-	209	922	3209	2			N	-0-					55
05	3100	N	3306	-0-	206	1128	3304	2	2	9	N	2					57
06	4257	X	3129	-0-	-1128	-0-	3129	2			N	-0-					57
07	2945	X	2712	-0-	-233	-0-	2613	2	99	9	N	90					147
08	2945	X	1333	-0-	-1612	-0-	1333	2			N	-0-					147
09	2850	X	1243	-0-	-1607	-0-	1243	2			N	-0-					147

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					161
05	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					161
06	3597	X	3597	-0-	-0-	-0-	3594	2	3	9	N	3					164
07	3700	X	3700	-0-	-0-	-0-	3672	2	28	9	N	25					189
08	3690	X	3690	-0-	-0-	-0-	3672	2	18	9	N	16	175	1			30
*09	3593	X	3593	-0-	-0-	-0-	3563	2	30	9	N	27					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					2
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					2
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					2
07	589	N	549	-0-	-40	-0-	549	3			N	-0-					2
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					2
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					2

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

04	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					83
05	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					83
06	1230	N	1032	-0-	-198	-0-	1032	3			N	-0-					83
07	1271	N	951	-0-	-320	-0-	951	3			N	-0-					83
08	1116	N	856	-0-	-260	-0-	856	3			N	-0-					83
09	1020	N	814	-0-	-206	-0-	814	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

04	3000	N	3438	-0-	438	1587	3438	2			N	-0-					20
05	3100	N	3364	-0-	264	1851	3364	2			N	-0-					20
06	4718	X	2867	-0-	-1851	-0-	2867	2			N	-0-					20
07	2511	X	2396	-0-	-115	-0-	2396	2			N	-0-					20
08	2511	X	1979	-0-	-532	-0-	1979	2			N	-0-					20
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

04	570	N	525	-0-	-45	-0-	525	2			N	-0-					52
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					52
06	540	N	528	-0-	-12	-0-	528	2			N	-0-					52
07	558	N	555	-0-	-3	-0-	555	2			N	-0-					52
*08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					52
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1057	-0-	-803	-0-	140	1	917	2	N	-0-					145
05	1829	N	1248	-0-	-581	-0-	140	1	1108	2	N	-0-					145
06	1650	N	514	-0-	-1136	-0-	140	1	374	2	N	-0-					145
07	2702	N	2702	-0-	-0-	-0-	140	1	2562	2	N	-0-					145
08	2096	N	2096	-0-	-0-	-0-	140	1	1954	2	N	2					147
							2	9									
*09	1910	N	1910	-0-	-0-	-0-	140	1	1682	2	N	80					227
							88	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

04	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					116
05	1271	N	1268	-0-	-3	-0-	10	1	1258	2	N	-0-					116
06	1234	N	1234	-0-	-0-	-0-	10	1	1224	2	N	-0-					116
07	1271	N	1267	-0-	-4	-0-	10	1	1257	2	N	-0-					116
08	1271	N	1248	-0-	-23	-0-	10	1	1238	2	N	-0-					116
09	1230	N	1201	-0-	-29	-0-	10	1	1191	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

04	2010	N	1981	-0-	-29	-0-	10	1	1971	2	N	-0-					82
05	1982	N	1982	-0-	-0-	-0-	10	1	1972	2	N	-0-					82
06	2040	N	1884	-0-	-156	-0-	10	1	1874	2	N	-0-					82
07	2046	N	1915	-0-	-131	-0-	10	1	1905	2	N	-0-					82
08	1984	N	1898	-0-	-86	-0-	10	1	1888	2	N	-0-					82
09	1890	N	1812	-0-	-78	-0-	10	1	1802	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					19
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					19
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
05	434	N	369	-0-	-65	-0-	369	2			N	-0-					77
06	390	N	341	-0-	-49	-0-	341	2			N	-0-					77
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					77
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					77
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					77

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2968	-0-	-32	437	2940	2	28	9	N	25					67
05	3501	X	3064	-0-	-437	-0-	3034	2	30	9	N	27					94
06	2862	X	2862	-0-	-0-	-0-	2840	2	22	9	N	20					114
07	2844	X	2844	-0-	-0-	-0-	2826	2	18	9	N	16					130
08	2528	X	2528	-0-	-0-	-0-	2507	2	21	9	N	19					149
09	2400	X	1669	-0-	-731	-0-	1660	2	9	9	N	8	142	1			15

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	779	-0-	-31	-0-	779	2			N	-0-					92
05	899	N	599	-0-	-300	-0-	599	2			N	-0-					92
06	840	N	9	-0-	-831	-0-	9	2			N	-0-					92
07	806	N	414	-0-	-392	-0-	414	2			N	-0-					92
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					92
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					148
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					148
06	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					148
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					148
08	682	N	239	-0-	-443	-0-	239	2			N	-0-					148
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					148

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					23
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					23
06	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					23
07	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					23
08	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					23
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					23

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
06	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-
07	1178	N	931	-0-	-247	-0-	931	2			N	-0-					-0-
08	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
*09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	388	-0-	-212	-0-	388	2			N	-0-					-0-
05	806	N	264	-0-	-542	-0-	5	1	259	2	N	-0-					-0-
06	1320	N	265	-0-	-1055	-0-	4	1	261	2	N	-0-					-0-
07	1395	N	228	-0-	-1167	-0-	3	1	225	2	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	2	1	158	2	N	-0-					-0-
09	270	N	93	-0-	-177	-0-	1	1	92	2	N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

04	1230	N	870	-0-	-360	-0-	870	2			N	-0-					-0-
05	1395	N	957	-0-	-438	-0-	957	2			N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	109	1	1332	2	N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	133	1	1529	2	N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1440	N	811	-0-	-629	-0-	811	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

04	1594	N	1594	-0-	-0-	-0-	362	1	1221	2	N	10					182
							11	9									
05	1736	N	1555	-0-	-181	-0-	333	1	1196	2	N	24					206
							26	9									
06	2190	X	1581	-0-	-609	-0-	380	1	1199	2	N	2	181	1			27
							2	9									
07	2263	X	1570	-0-	-693	-0-	391	1	1171	2	N	7					34
							8	9									
08	2263	X	1351	-0-	-912	-0-	324	1	1026	2	N	1					35
							1	9									
09	1590	N	1557	-0-	-33	-0-	380	1	1171	2	N	5					40
							6	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					130
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					130
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					130
07	186	N	109	-0-	-77	-0-	109	2			N	-0-					130
08	186	N	91	-0-	-95	-0-	91	2			N	-0-					130
09	180	N	127	-0-	-53	-0-	127	2			N	-0-					130

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1486	-0-	-284	-0-	97	1	1389	2	N	-0-					48
05	1736	N	1448	-0-	-288	-0-	101	1	1347	2	N	-0-					48
06	1650	N	1223	-0-	-427	-0-	98	1	1125	2	N	-0-					48
07	1550	N	1280	-0-	-270	-0-	100	1	1180	2	N	-0-					48
08	1457	N	1167	-0-	-290	-0-	93	1	1074	2	N	-0-					48
09	1230	N	1174	-0-	-56	-0-	93	1	1081	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1333	-0-	-167	-0-	90	1	1243	2	N	-0-					48
05	1550	N	1334	-0-	-216	-0-	95	1	1239	2	N	-0-					48
06	1470	N	1213	-0-	-257	-0-	97	1	1116	2	N	-0-					48
07	1364	N	1339	-0-	-25	-0-	103	1	1236	2	N	-0-					48
08	1333	N	1322	-0-	-11	-0-	102	1	1220	2	N	-0-					48
*09	1286	N	1286	-0-	-0-	-0-	99	1	1187	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1436	-0-	-34	-0-	30	1	1406	2	N	-0-					177
05	1535	N	1535	-0-	-0-	-0-	31	1	1504	2	N	-0-					177
06	1620	N	1442	-0-	-178	-0-	30	1	1412	2	N	-0-					177
07	1491	N	1491	-0-	-0-	-0-	31	1	1460	2	N	-0-					177
08	1550	N	1415	-0-	-135	-0-	31	1	1384	2	N	-0-					177
09	1440	N	1306	-0-	-134	-0-	30	1	1276	2	N	-0-					177

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2391	-0-	-159	-0-	139	1	2252	2	N	-0-					97
05	2573	N	2066	-0-	-507	-0-	131	1	1935	2	N	-0-					97
06	2490	N	1649	-0-	-841	-0-	122	1	1527	2	N	-0-					97
07	2480	N	1728	-0-	-752	-0-	124	1	1604	2	N	-0-					97
08	2077	N	1644	-0-	-433	-0-	120	1	1524	2	N	-0-					97
09	1650	N	1577	-0-	-73	-0-	115	1	1462	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2228	-0-	-52	-0-	30	1	2198	2	N	-0-					145
05	2463	N	2463	-0-	-0-	-0-	31	1	2432	2	N	-0-					145
06	2370	N	2217	-0-	-153	-0-	30	1	2187	2	N	-0-					145
07	2333	N	2333	-0-	-0-	-0-	31	1	2302	2	N	-0-					145
08	2449	N	2192	-0-	-257	-0-	31	1	2161	2	N	-0-					145
09	2220	N	2052	-0-	-168	-0-	30	1	2002	2	N	18	131	1			32
							20	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					55
05	930	N	800	-0-	-130	-0-	69	1	731	2	N	-0-					55
06	840	N	726	-0-	-114	-0-	70	1	656	2	N	-0-					55
07	899	N	719	-0-	-180	-0-	69	1	650	2	N	-0-					55
08	806	N	783	-0-	-23	-0-	72	1	711	2	N	-0-					55
*09	769	N	769	-0-	-0-	-0-	71	1	698	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3476	-0-	-484	-0-	30	1	3446	2	N	-0-					57
05	4092	X	3580	-0-	-512	-0-	31	1	3549	2	N	-0-					57
06	3960	X	3397	-0-	-563	-0-	30	1	3367	2	N	-0-					57
07	3751	X	3492	-0-	-259	-0-	31	1	3461	2	N	-0-					57
08	3751	X	3411	-0-	-340	-0-	31	1	3380	2	N	-0-					57
09	3480	X	2714	-0-	-766	-0-	30	1	2678	2	N	5	59	1			3
							6	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3495	-0-	-465	-0-	29	1	3429	2	N	34					162
							37	9									
05	3751	X	3365	-0-	-386	-0-	31	1	3334	2	N	-0-					162
06	3960	X	3769	-0-	-191	-0-	30	1	3739	2	N	-0-					162
07	4092	X	3702	-0-	-390	-0-	31	1	3635	2	N	33					195
							36	9									
08	4092	X	3574	-0-	-518	-0-	31	1	3534	2	N	8					203
							9	9									
09	3780	X	3515	-0-	-265	-0-	30	1	3466	2	N	17					220
							19	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1192	-0-	-128	-0-	30	1	1162	2	N	-0-					123
05	1224	N	1224	-0-	-0-	-0-	31	1	1193	2	N	-0-					123
06	1320	N	1102	-0-	-218	-0-	30	1	1072	2	N	-0-					123
07	1240	N	1237	-0-	-3	-0-	31	1	1206	2	N	-0-					123
08	1209	N	1149	-0-	-60	-0-	31	1	1118	2	N	-0-					123
09	1110	N	1041	-0-	-69	-0-	30	1	1011	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	902	-0-	-28	-0-	30	1	872	2	N	-0-					127
05	928	N	928	-0-	-0-	-0-	31	1	897	2	N	-0-					127
06	1020	N	847	-0-	-173	-0-	30	1	817	2	N	-0-					127
07	930	N	842	-0-	-88	-0-	31	1	811	2	N	-0-					127
08	930	N	836	-0-	-94	-0-	31	1	805	2	N	-0-					127
09	840	N	788	-0-	-52	-0-	30	1	758	2	N	-0-					127

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1752	-0-	-78	-0-	29	1	1706	2	N	15					138
							17	9									
05	1993	N	1993	-0-	-0-	-0-	31	1	1954	2	N	7					145
							8	9									
06	2274	N	2274	-0-	-0-	-0-	30	1	2227	2	N	15					160
							17	9									
07	2108	N	2108	-0-	-0-	-0-	31	1	2074	2	N	3					163
							3	9									
08	2134	N	2134	-0-	-0-	-0-	31	1	2097	2	N	5					168
							6	9									
09	2280	N	1937	-0-	-343	-0-	30	1	1892	2	N	14					182
							15	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1035	-0-	-255	-0-	28	1	1007	2	N	-0-					55
05	1147	N	1105	-0-	-42	-0-	31	1	1074	2	N	-0-					55
06	1081	N	1081	-0-	-0-	-0-	30	1	1051	2	N	-0-					55
07	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					55
08	1199	N	1199	-0-	-0-	-0-	31	1	1168	2	N	-0-					55
*09	1105	N	1105	-0-	-0-	-0-	30	1	1067	2	N	7					62
							8	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2231	-0-	-589	-0-	29	1	2158	2	N	40	190	1			27
							44	9									
05	2606	N	2606	-0-	-0-	-0-	31	1	2575	2	N	-0-					27
06	2698	N	2698	-0-	-0-	-0-	30	1	2659	2	N	8					35
							9	9									
07	2836	N	2836	-0-	-0-	-0-	31	1	2792	2	N	12					47
							13	9									
08	2609	N	2609	-0-	-0-	-0-	31	1	2572	2	N	5					52
							6	9									
09	2700	N	2505	-0-	-195	-0-	30	1	2455	2	N	18					70
							20	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1879	N	1879	-0-	-0-	-0-	28	1	1815	2	N	33	193	1			33
							36	9									
05	1993	N	1993	-0-	-0-	-0-	31	1	1962	2	N	-0-					33
06	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					33
07	1953	N	1949	-0-	-4	-0-	31	1	1918	2	N	-0-					33
08	1984	N	1948	-0-	-36	-0-	31	1	1917	2	N	-0-					33
09	1950	N	1767	-0-	-183	-0-	27	1	1734	2	N	5					38
							6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2186	-0-	-154	-0-	29	1	2157	2	N	-0-					57
05	2294	N	2247	-0-	-47	-0-	31	1	2216	2	N	-0-					57
06	2580	N	2469	-0-	-111	-0-	30	1	2439	2	N	-0-					57
07	2339	N	2339	-0-	-0-	-0-	31	1	2308	2	N	-0-					57
08	2369	N	2369	-0-	-0-	-0-	31	1	2338	2	N	-0-					57
*09	2865	N	2865	-0-	-0-	-0-	30	1	2835	2	N	-0-					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2176	-0-	-314	-0-	29	1	2147	2	N	-0-					55
05	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					55
06	2280	N	2193	-0-	-87	-0-	30	1	2163	2	N	-0-					55
07	2263	N	2227	-0-	-36	-0-	31	1	2196	2	N	-0-					55
08	2232	N	2132	-0-	-100	-0-	31	1	2090	2	N	10					65
							11	9									
09	2190	N	2069	-0-	-121	-0-	30	1	2039	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1751	-0-	-139	-0-	29	1	1722	2	N	-0-					48
05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					48
06	1770	N	1767	-0-	-3	-0-	30	1	1737	2	N	-0-					48
07	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					48
08	1953	N	1906	-0-	-47	-0-	31	1	1875	2	N	-0-					48
*09	1778	N	1778	-0-	-0-	-0-	30	1	1748	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	3774	-0-	-816	-0-	29	1	3734	2	N	10					88
							11	9									
05	4650	X	3924	-0-	-726	-0-	31	1	3883	2	N	9					97
							10	9									
06	4500	X	4086	-0-	-414	-0-	30	1	4028	2	N	25					122
							28	9									
07	4362	X	4362	-0-	-0-	-0-	31	1	4317	2	N	13					135
							14	9									
08	3937	X	3923	-0-	-14	-0-	31	1	3886	2	N	5					140
							6	9									
09	4080	X	3914	-0-	-166	-0-	30	1	3862	2	N	20					160
							22	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3772	-0-	-488	-0-	29	1	3710	2	N	30					130
							33	9									
05	4061	X	3678	-0-	-383	-0-	31	1	3636	2	N	10					140
							11	9									
06	4020	X	3769	-0-	-251	-0-	30	1	3709	2	N	27					167
							30	9									
07	4154	X	3988	-0-	-166	-0-	31	1	3940	2	N	15					182
							17	9									
08	4154	X	3691	-0-	-463	-0-	31	1	3659	2	N	1					183
							1	9									
09	3780	X	3567	-0-	-213	-0-	30	1	3509	2	N	25					208
							28	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1503	-0-	-297	-0-	28	1	1467	2	N	7					152
							8	9									
05	1684	N	1684	-0-	-0-	-0-	31	1	1650	2	N	3					155
							3	9									
06	1590	N	1578	-0-	-12	-0-	29	1	1540	2	N	8					163
							9	9									
07	1666	N	1666	-0-	-0-	-0-	31	1	1635	2	N	-0-					163
08	1690	N	1690	-0-	-0-	-0-	29	1	1659	2	N	2					165
							2	9									
*09	1621	N	1621	-0-	-0-	-0-	30	1	1588	2	N	3					168
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

04	1830	N	1426	-0-	-404	-0-	29	1	1384	2	N	12					222
							13	9									
05	1776	N	1776	-0-	-0-	-0-	31	1	1736	2	N	8	197	1			33
							9	9									
06	1596	N	1596	-0-	-0-	-0-	30	1	1556	2	N	9					42
							10	9									
07	1610	N	1610	-0-	-0-	-0-	31	1	1579	2	N	-0-					42
08	1767	N	1688	-0-	-79	-0-	30	1	1657	2	N	1					43
							1	9									
*09	1651	N	1651	-0-	-0-	-0-	30	1	1621	2	N	-0-					43

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

04	3000	N	603	-0-	-2397	5877	603	3			N	-0-					-0-
05	3100	N	559	-0-	-2541	3336	559	3			N	-0-					-0-
06	3000	N	526	-0-	-2474	862	526	3			N	-0-					-0-
07	1391	N	529	-0-	-862	-0-	529	3			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					15
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					15
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					15
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1384	-0-	-896	-0-	122 151	1 9	1111	2	N	137					158
05	2418	N	453	-0-	-1965	-0-	43 19	1 9	391	2	N	17	175	1			-0-
06	2649	N	2649	-0-	-0-	-0-	235	1	2414	2	N	-0-					-0-
07	2855	N	2855	-0-	-0-	-0-	282 2	1 9	2571	2	N	2					2
08	2643	N	2643	-0-	-0-	-0-	261	1	2382	2	N	-0-					2
*09	2687	N	2687	-0-	-0-	-0-	266	1	2421	2	N	-0-					2

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1153	-0-	-17	-0-	114	1	1039	2	N	-0-	5	5			10
05	1218	N	1218	-0-	-0-	-0-	120	1	1098	2	N	-0-	5	5			5
06	1183	N	1183	-0-	-0-	-0-	117	1	1066	2	N	-0-	5	5			-0-
07	1235	N	1235	-0-	-0-	-0-	122	1	1113	2	N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	122	1	1112	2	N	-0-					-0-
*09	1190	N	1190	-0-	-0-	-0-	118	1	1072	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
08	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	759	-0-	-141	-0-	748	2	11	9	N	10	10	1			14
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					14
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					14
*09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1929	-0-	-411	-0-	191	1	1738	2	N	-0-	10	1	5	5	8
05	2953	N	2953	-0-	-0-	-0-	292	1	2661	2	N	-0-	5	5			3
06	2728	N	2728	-0-	-0-	-0-	270	1	2458	2	N	-0-	3	5			-0-
07	2885	N	2885	-0-	-0-	-0-	285	1	2600	2	N	-0-					-0-
08	2852	N	2725	-0-	-127	-0-	269	1	2456	2	N	-0-					-0-
09	2730	N	2690	-0-	-40	-0-	266	1	2424	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

04	1410	N	1288	-0-	-122	-0-	1288	2			Y	-0-					6
05	1395	N	1273	-0-	-122	-0-	1273	2			Y	-0-					6
06	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-					6
07	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					6
08	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					6
*09	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

04	2370	N	1789	-0-	-581	-0-	173	1	1577	2	Y	35					57
							39	9									
05	2607	N	2607	-0-	-0-	-0-	257	1	2347	2	Y	3	40	1			20
							3	9									
06	2398	N	2398	-0-	-0-	-0-	237	1	2160	2	Y	1					21
							1	9									
07	2552	N	2552	-0-	-0-	-0-	251	1	2289	2	Y	11					32
							12	9									
08	2494	N	2494	-0-	-0-	-0-	246	1	2247	2	Y	1					33
							1	9									
*09	2397	N	2397	-0-	-0-	-0-	237	1	2160	2	Y	-0-					33

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

04	2100	N	2100	-0-	-0-	-0-	102	1	1957	2	N	37	50	1			1
							41	9									
05	930	N	896	-0-	-34	-0-	89	1	807	2	N	-0-					1
06	1046	N	1046	-0-	-0-	-0-	103	1	943	2	N	-0-					1
07	1550	N	1084	-0-	-466	-0-	107	1	977	2	N	-0-					1
08	1137	N	1137	-0-	-0-	-0-	112	1	1025	2	N	-0-					1
*09	1197	N	1197	-0-	-0-	-0-	118	1	1079	2	N	-0-					1

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	-0-	-0-	-6000	-0-					N	-0-					2
05	8035	X	8035	-0-	-0-	-0-	236 12	1 9	7787	2	N	11					13
06	8035	X	8035	-0-	-0-	-0-	237	1	7798	2	N	-0-					13
07	7042	X	7042	-0-	-0-	-0-	209	1	6833	2	N	-0-					13
08	8029	X	4981	-0-	-3048	-0-	193	1	4788	2	N	-0-					13
09	7980	X	4998	-0-	-2982	-0-	197	1	4801	2	N	-0-					13

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
05	2077	N	1860	-0-	-217	-0-	55	1	1805	2	N	-0-					-0-
06	1950	N	1825	-0-	-125	-0-	54	1	1771	2	N	-0-					-0-
07	1855	N	1855	-0-	-0-	-0-	55	1	1800	2	N	-0-					-0-
08	3028	N	3028	-0-	-0-	-0-	118	1	2910	2	N	-0-					-0-
*09	2526	N	2526	-0-	-0-	-0-	100	1	2426	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	10	-0-	10	10	7	2	3	9	N	3					3
05	14B2	EXT	-0-	-0-	-0-	10					N	-0-					3
06	14B2	EXT	3	-0-	3	13	3	2			N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	13					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	13					N	-0-					3
09	14B	DENY	4	-0-	4	17	4	2			N	-0-					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	1	1	198	2	N	-0-					17
05	279	N	155	-0-	-124	-0-	1	1	154	2	N	-0-					17
06	210	N	195	-0-	-15	-0-	1	1	194	2	N	-0-					17
07	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					17
08	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					17
*09	241	N	241	-0-	-0-	-0-	1	1	240	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	427	-0-	-113	-0-	1	1	426	2	N	-0-					-0-
05	465	N	364	-0-	-101	-0-	1	1	363	2	N	-0-					-0-
06	540	N	54	-0-	-486	-0-	1	1	53	2	N	-0-					-0-
07	434	N	28	-0-	-406	-0-	1	1	27	2	N	-0-					-0-
08	372	N	27	-0-	-345	-0-	1	1	26	2	N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	1	1	396	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	2	1	745	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	2	1	782	2	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	2	1	869	2	N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	2	1	916	2	N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	2	1	873	2	N	-0-					-0-
09	870	N	582	-0-	-288	-0-	1	1	581	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	662	-0-	-58	-0-	2	1	660	2	N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	2	1	656	2	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	2	1	655	2	N	-0-					-0-
07	682	N	666	-0-	-16	-0-	2	1	664	2	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	2	1	647	2	N	-0-					-0-
09	660	N	635	-0-	-25	-0-	1	1	634	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	644	-0-	-46	-0-	2	1	642	2	N	-0-					-0-
05	713	N	658	-0-	-55	-0-	2	1	656	2	N	-0-					-0-
06	660	N	658	-0-	-2	-0-	2	1	656	2	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	2	1	700	2	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	2	1	729	2	N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	1	1	660	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					73
05	1798	N	1712	-0-	-86	-0-	1712	2			N	-0-					73
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					73
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					73
08	1705	N	1696	-0-	-9	-0-	1696	2			N	-0-					73
09	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					73

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1271	N	1026	-0-	-245	-0-	1026	2			N	-0-					-0-
06	1380	N	1266	-0-	-114	-0-	1266	2			N	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
09	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1049	-0-	-151	-0-	1049	2			N	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
06	1320	N	1169	-0-	-151	-0-	1169	2			N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
08	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					-0-
*09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	217	-0-	-263	-0-	217	2			N	-0-					-0-
05	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	53	7			91
*09	335	N	335	-0-	-0-	-0-	130	1	205	2	N	-0-	91	1			-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
05	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
*09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
08	682	N	639	-0-	-43	-0-	639	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					25
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					25
06	3300	X	2498	-0-	-802	-0-	2498	2			N	-0-					25
07	3410	X	2851	-0-	-559	-0-	2851	2			N	-0-					25
08	3410	X	3050	-0-	-360	-0-	3050	2			N	-0-					25
*09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					25

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					10
09	90	N	-0-	-0-	-90	-0-					N	-0-	10	1			-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					39
05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					39
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					39
07	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					39
08	1953	N	1945	-0-	-8	-0-	1945	2			N	-0-					39
09	1920	N	1823	-0-	-97	-0-	1823	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4674	-0-	-1026	-0-	45	1	4629	2	N	-0-					27
05	5456	X	4984	-0-	-472	-0-	47	1	4937	2	N	-0-					27
06	5280	X	4646	-0-	-634	-0-	42	1	4604	2	N	-0-					27
07	5456	X	4832	-0-	-624	-0-	47	1	4785	2	N	-0-					27
08	4991	X	4427	-0-	-564	-0-	47	1	4380	2	N	-0-					27
09	4830	X	4669	-0-	-161	-0-	45	1	4624	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

04	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

04	201	N	201	-0-	-0-	-0-	3	1	198	2	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	3	1	224	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	2	1	195	2	N	-0-					-0-
09	180	N	72	-0-	-108	-0-	1	1	71	2	N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

04	60	N	51	-0-	-9	-0-	51	2			N	-0-					76
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					76
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					76
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					76
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					76
*09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

04	300	N	217	-0-	-83	-0-	217	2			N	-0-					10
05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					10
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					10
07	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					10
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					10
*09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

04	450	X	189	-0-	-261	-0-	189	2			N	-0-					50
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					50
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					50
07	186	N	-0-	-0-	-186	-0-					N	-0-					50
08	155	N	2	-0-	-153	-0-	2	2			N	-0-					50
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					50

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					2
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					2
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					2
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					2
08	186	N	45	-0-	-141	-0-	45	2			Y	-0-					2
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

04	720	N	705	-0-	-15	-0-	705	2			N	-0-					78
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					78
06	660	N	408	-0-	-252	-0-	408	2			N	-0-					78
07	744	N	610	-0-	-134	-0-	610	2			N	-0-					78
08	744	N	674	-0-	-70	-0-	674	2			N	-0-					78
*09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					78

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

04	470	N	470	-0-	-0-	-0-	14	1	456	2	N	-0-					51
05	527	N	458	-0-	-69	-0-	14	1	444	2	N	-0-					51
06	570	N	368	-0-	-202	-0-	3	1	365	2	N	-0-					51
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					51
08	1002	N	1002	-0-	-0-	-0-	2	1	1000	2	N	-0-					51
*09	854	N	854	-0-	-0-	-0-	2	1	852	2	N	-0-					51

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

04	180	N	5	-0-	-175	-0-	5	2			N	-0-					39
05	93	N	-0-	-0-	-93	-0-					N	-0-					39
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					39
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	180	N	-0-	-0-	-180	-0-					N	-0-					39

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

04	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					-0-
05	1488	N	1325	-0-	-163	-0-	1325	2			N	-0-					-0-
06	1350	N	1066	-0-	-284	-0-	1066	2			N	-0-					-0-
07	1271	N	601	-0-	-670	-0-	601	2			N	-0-					-0-
08	1333	N	951	-0-	-382	-0-	951	2			N	-0-					-0-
09	1080	N	715	-0-	-365	-0-	715	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

04	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					40
05	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					40
06	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					40
07	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					40
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					40
09	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-					40

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					88
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					88
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					88
07	682	N	655	-0-	-27	-0-	655	3			N	-0-					88
08	744	N	607	-0-	-137	-0-	607	3			N	-0-					88
09	630	N	556	-0-	-74	-0-	556	3			N	-0-					88

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					58
06	240	N	199	-0-	-41	-0-	199	3			N	-0-					58
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					58
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					58
09	210	N	176	-0-	-34	-0-	176	3			N	-0-					58

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					76
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-	59	1			17
06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					17
07	1736	N	1218	-0-	-518	-0-	1209	3	9	9	N	8					25
08	1426	N	441	-0-	-985	-0-	441	3			N	-0-					25
09	1350	N	158	-0-	-1192	-0-	158	3			N	-0-					25

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					34
05	2079	N	2079	-0-	-0-	-0-	2077	3	2	9	N	2					36
06	1992	N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					38
07	2046	N	2046	-0-	-0-	-0-	2042	3	4	9	N	4					42
08	2015	N	2001	-0-	-14	-0-	1997	3	4	9	N	4					46
*09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					46

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	488	-0-	-172	-0-	488	3			N	-0-					37
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					37
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					37
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					37
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					37
09	720	N	493	-0-	-227	-0-	491	3	2	9	N	2					39

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	15	1	5	3	N	-0-					-0-
							2	4									
05	62	N	17	-0-	-45	-0-	7	1	8	3	N	-0-					-0-
							2	4									
06	16	N	16	-0-	-0-	-0-	7	1	8	3	N	-0-					-0-
							1	4									
07	31	N	12	-0-	-19	-0-	7	1	4	3	N	-0-					-0-
							1	4									
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	1	1	3	3	N	-0-					-0-
							2	4									

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1364	N	1303	-0-	-61	-0-	1303	2			N	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
09	1320	N	1221	-0-	-99	-0-	1221	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION //CONT.// 121700
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	1054	N	637	-0-	-417	-0-	637	2			N	-0-					-0-
08	992	N	859	-0-	-133	-0-	859	2			N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2109	-0-	-591	-0-	270	1	1839	2	N	-0-					3
05	3384	X	3384	-0-	-0-	-0-	276	1	3108	2	N	-0-					3
06	2790	X	2351	-0-	-439	-0-	270	1	2081	2	N	-0-					3
07	2883	X	2528	-0-	-355	-0-	279	1	2249	2	Y	-0-					3
08	2883	X	279	-0-	-2604	-0-	279	1			Y	-0-					3
09	2790	X	262	-0-	-2528	-0-	262	1			Y	-0-					3

ENERVEST OPERATING, L.L.C. 252131
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	788	-0-	-112	-0-	788	2			N	-0-					15
05	1023	N	689	-0-	-334	-0-	689	2			N	-0-					15
06	1020	N	700	-0-	-320	-0-	700	2			N	-0-					15
07	806	N	674	-0-	-132	-0-	674	2			N	-0-					15
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					15
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					15

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	4			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

04	270	N	246	-0-	-24	-0-	246	2			N	-0-					73
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					73
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					73
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					73
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					73
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					73

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

04	330	N	280	-0-	-50	-0-	280	2			N	-0-					42
05	341	N	295	-0-	-46	-0-	295	2			N	-0-					42
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					42
07	279	N	248	-0-	-31	-0-	248	2			N	-0-					42
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					42
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					42

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

04	2695	N	2688	-0-	-7	-0-	2688	2			N	-0-					35
05	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					35
06	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					35
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					35
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					35
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					35

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	975	-0-	-135	-0-	975	2			N	-0-					154
05	1054	N	990	-0-	-64	-0-	990	2			N	-0-					154
06	990	N	913	-0-	-77	-0-	913	2			N	-0-					154
07	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					154
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					154
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					154

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2177	-0-	-283	-0-	2167	2	10	9	N	9					161
05	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3	91	1			73
06	2303	N	2303	-0-	-0-	-0-	2299	2	4	9	N	4					77
07	2263	N	2196	-0-	-67	-0-	2194	2	2	9	N	2					79
08	2354	N	2354	-0-	-0-	-0-	2353	2	1	9	N	1					80
09	2310	N	2230	-0-	-80	-0-	2228	2	2	9	N	2					82

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2044	-0-	-206	-0-	2044	2			N	-0-					12
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					12
06	2160	N	1828	-0-	-332	-0-	1828	2			N	-0-					12
07	2108	N	1881	-0-	-227	-0-	1881	2			N	-0-					12
08	2015	N	1862	-0-	-153	-0-	1862	2			N	-0-					12
09	1830	N	1584	-0-	-246	-0-	1584	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	718	-0-	-32	-0-	10	1	708	2	N	-0-					35
05	728	N	728	-0-	-0-	-0-	10	1	718	2	N	-0-					35
06	750	N	681	-0-	-69	-0-	10	1	671	2	N	-0-					35
07	744	N	677	-0-	-67	-0-	10	1	667	2	N	-0-					35
08	713	N	683	-0-	-30	-0-	10	1	673	2	N	-0-					35
*09	725	N	725	-0-	-0-	-0-	10	1	715	2	N	-0-					35

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1937	X	1937	-0-	-0-	-0-	1929	2	8	9	N	7					67
05	2666	X	1864	-0-	-802	-0-	1858	2	6	9	N	5					72
06	2520	X	1706	-0-	-814	-0-	1706	2			N	-0-					72
07	2604	X	2091	-0-	-513	-0-	2090	2	1	9	N	1					73
08	2604	X	2520	-0-	-84	-0-	2520	2			N	-0-					73
*09	2110	X	2110	-0-	-0-	-0-	2106	2	4	9	N	4					77

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					62
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					62
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					62
07	217	N	194	-0-	-23	-0-	194	2			N	-0-					62
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					62
*09	270	N	162	-0-	-108	-0-	162	2			N	-0-					62

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	241	1	411	2	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	249	1	404	2	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	241	1	385	2	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	249	1	397	2	N	-0-					-0-
08	651	N	627	-0-	-24	-0-	249	1	378	2	N	-0-					-0-
09	630	N	571	-0-	-59	-0-	241	1	330	2	N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
06	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
07	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					-0-
08	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	1036	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1932	N	1932	-0-	-0-	-0-	543	1	1389	2	N	-0-					127
05	2079	N	2079	-0-	-0-	-0-	561	1	1518	2	N	-0-					127
06	2177	N	2177	-0-	-0-	-0-	543	1	1633	2	N	1					128
							1	9									
07	2108	N	1851	-0-	-257	-0-	561	1	1286	2	N	4					132
							4	9									
08	2294	N	1837	-0-	-457	-0-	561	1	1276	2	N	-0-					132
09	2190	N	1718	-0-	-472	-0-	543	1	1175	2	N	-0-					132

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	494	-0-	-76	-0-	51	1	443	2	N	-0-					90
05	620	N	466	-0-	-154	-0-	52	1	414	2	N	-0-					90
06	780	N	418	-0-	-362	-0-	52	1	366	2	N	-0-					90
07	520	N	520	-0-	-0-	-0-	58	1	462	2	N	-0-					90
08	572	N	572	-0-	-0-	-0-	61	1	511	2	N	-0-					90
*09	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	-0-	-0-	-840	-0-					N	-0-					77
05	837	N	-0-	-0-	-837	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*09	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					77

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	1			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	1			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					21
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					21
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					21
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					21
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					21
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	1	1	80	2	N	-0-					-0-
05	620	N	168	-0-	-452	-0-	1	1	167	2	N	-0-					-0-
06	180	N	106	-0-	-74	-0-	1	1	105	2	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	1	1	81	2	N	-0-					-0-
08	155	N	78	-0-	-77	-0-	1	1	77	2	N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	1	1	264	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	1	1	369	2	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	1	1	269	2	N	-0-					-0-
08	341	N	258	-0-	-83	-0-	1	1	257	2	N	-0-					-0-
09	360	N	291	-0-	-69	-0-	1	1	290	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	-0-	1	1	128	2	N	12					36
							13	9									
05	127	N	127	-0-	-0-	-0-	1	1	103	2	N	21					57
							23	9									
06	150	N	-0-	-0-	-150	-0-					N	-0-					57
07	155	N	-0-	-0-	-155	-0-					N	-0-					57
08	124	N	43	-0-	-81	-0-	1	1	29	2	N	12					69
							13	9									
*09	135	N	135	-0-	-0-	-0-	1	1	114	2	N	18					87
							20	9									

STRAT LAND EXPLORATION COMPANY 825420
SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

04	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

04	210 N	66	-0-	-144	-0-	66	3			N	-0-					15
05	310 N	310	-0-	-0-	-0-	310	3			N	-0-					15
06	225 N	225	-0-	-0-	-0-	225	3			N	-0-					15
07	218 N	218	-0-	-0-	-0-	218	3			N	-0-					15
08	310 N	215	-0-	-95	-0-	215	3			N	-0-					15
09	240 N	193	-0-	-47	-0-	193	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

04	900 N	873	-0-	-27	-0-	873	2			N	-0-					83
05	930 N	890	-0-	-40	-0-	890	2			N	-0-					83
06	807 N	807	-0-	-0-	-0-	807	2			N	-0-					83
07	854 N	854	-0-	-0-	-0-	851	2	3	9	N	3					86
08	899 N	709	-0-	-190	-0-	709	2			N	-0-					86
*09	827 N	827	-0-	-0-	-0-	827	2			N	-0-					86

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

04	2917 N	2917	-0-	-0-	-0-	2917	2			N	-0-					47
05	2847 N	2847	-0-	-0-	-0-	2847	2			N	-0-					47
06	2676 N	2676	-0-	-0-	-0-	2676	2			N	-0-					47
07	2728 N	2646	-0-	-82	-0-	2646	2			N	-0-					47
08	2728 N	2600	-0-	-128	-0-	2600	2			N	-0-					47
09	2640 N	2468	-0-	-172	-0-	2468	2			N	-0-					47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					116
05	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					116
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					116
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					116
08	14B2 EXT		1369	-0-	1369	1369	1369	2			N	-0-					116
09	14B2 EXT		1397	-0-	1397	2766	1397	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

04	720	N	399	-0-	-321	-0-	399	3			N	-0-					105
05	868	N	795	-0-	-73	-0-	795	3			N	-0-					105
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					105
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					105
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					105
09	810	N	679	-0-	-131	-0-	679	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					125
05	2356	N	1829	-0-	-527	-0-	1829	2			N	-0-					125
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					125
07	1767	N	495	-0-	-1272	-0-	495	2			N	-0-					125
08	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					125
*09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

04	2159	N	2159	-0-	-0-	-0-	4	1	2155	2	N	-0-					112
05	2116	N	2116	-0-	-0-	-0-	4	1	2112	2	N	-0-					112
06	2125	N	2125	-0-	-0-	-0-	4	1	2121	2	N	-0-					112
07	2152	N	2152	-0-	-0-	-0-	4	1	2148	2	N	-0-					112
08	2222	N	2222	-0-	-0-	-0-	4	1	2218	2	N	-0-					112
*09	2192	N	2192	-0-	-0-	-0-	4	1	2188	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					38
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					38
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					38
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					38
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					107
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

04	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					40
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					40
07	279	N	245	-0-	-34	-0-	245	2			N	-0-					40
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					40
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					29
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					29
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					29
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					29
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					29
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

04	2921	X	2921	-0-	-0-	-0-	275	1	2644	3	N	-0-					20
							2	4									
05	2325	X	2194	-0-	-131	-0-	188	1	2004	3	N	-0-					20
							2	4									
06	2250	X	1467	-0-	-783	-0-	125	1	1341	3	N	-0-					20
							1	4									
07	2325	X	568	-0-	-1757	-0-	125	1	442	3	N	-0-					20
							1	4									
08	2325	X	801	-0-	-1524	-0-	792	3	9	9	N	8					28
09	2250	X	2107	-0-	-143	-0-	142	1	1963	3	N	-0-					28
							2	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	704	-0-	-466	-0-	109	1	595	3	N	-0-					-0-
05	1333	N	576	-0-	-757	-0-	119	1	457	3	N	-0-					-0-
06	1934	N	1934	-0-	-0-	-0-	209	1	1725	3	N	-0-					-0-
07	2301	N	2301	-0-	-0-	-0-	209	1	2092	3	N	-0-					-0-
08	2804	N	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
*09	2496	N	2496	-0-	-0-	-0-	288	1	2208	3	N	-0-					-0-

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

04	1620	N	1291	-0-	-329	-0-	1291	3			N	-0-					139
05	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					139
06	2100	N	1470	-0-	-630	-0-	1470	3			N	-0-					139
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					139
08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					139
*09	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

04	960	N	890	-0-	-70	-0-	890	3			N	-0-					143
05	1240	N	1017	-0-	-223	-0-	1011	3	6	9	N	5					148
06	870	N	796	-0-	-74	-0-	796	3			N	-0-					148
07	930	N	777	-0-	-153	-0-	774	3	3	9	N	3					151
08	1023	N	746	-0-	-277	-0-	746	3			N	-0-					151
09	810	N	689	-0-	-121	-0-	689	3			N	-0-					151

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

04	849	N	849	-0-	-0-	-0-	33	1	816	3	N	-0-					70
05	1519	N	980	-0-	-539	-0-	38	1	942	3	N	-0-					70
06	1500	N	884	-0-	-616	-0-	45	1	839	3	N	-0-					70
07	1515	N	1515	-0-	-0-	-0-	45	1	1427	3	N	39					109
							43	9									
08	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					109
*09	1227	N	1227	-0-	-0-	-0-	60	1	1157	3	N	9					118
							10	9									

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

04	732	N	732	-0-	-0-	-0-	88	1	642	3	N	-0-					30
							2	4									
05	862	N	862	-0-	-0-	-0-	101	1	759	3	N	-0-					30
							2	4									
06	1173	N	1173	-0-	-0-	-0-	110	1	1062	3	N	-0-					30
							1	4									
07	906	N	906	-0-	-0-	-0-	110	1	795	3	N	-0-					30
							1	4									
08	868	N	693	-0-	-175	-0-	693	3			N	-0-					30
09	1170	N	790	-0-	-380	-0-	111	1	677	3	N	-0-					30
							2	4									

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					59
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					59
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					59
07	806	N	453	-0-	-353	-0-	453	3			N	-0-					59
08	930	N	316	-0-	-614	-0-	316	3			N	-0-					59
09	720	N	222	-0-	-498	-0-	222	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

04	570	N	283	-0-	-287	-0-	283	3			N	-0-					20
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					20
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					20
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					20
08	2635	N	399	-0-	-2236	-0-	399	3			N	-0-					20
09	450	N	362	-0-	-88	-0-	362	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	2	N	-0-	-0-	-2	-0-					N	-0-					200
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					200
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					200
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					200
09	480	N	257	-0-	-223	-0-	257	3			N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

04	1317	N	1312	-0-	-5	-0-	1312	3			N	-0-					128
05	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					128
06	2100	X	1191	-0-	-909	-0-	1191	3			N	-0-					128
07	2170	X	1236	-0-	-934	-0-	1236	3			N	-0-					128
08	2170	X	1279	-0-	-891	-0-	1227	3	52	9	N	47	175	1			-0-
*09	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

04	2226	N	2226	-0-	-0-	-0-	241	1	1983	3	N	-0-					2
							2	4									
05	2280	N	2280	-0-	-0-	-0-	264	1	2014	3	N	-0-					2
							2	4									
06	1650	N	1448	-0-	-202	-0-	358	1	1089	3	N	-0-					2
							1	4									
07	2575	N	2575	-0-	-0-	-0-	358	1	2216	3	N	-0-					2
							1	4									
08	2294	N	2283	-0-	-11	-0-	2239	3	44	9	N	40					42
*09	1735	N	1735	-0-	-0-	-0-	175	1	1557	3	N	1					43
							2	4	1	9							

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	285	-0-	-285	-0-	285	3			N	-0-					2
05	589	N	-0-	-0-	-589	-0-					N	-0-					2
06	570	N	-0-	-0-	-570	-0-					N	-0-					2
07	310	N	-0-	-0-	-310	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					128
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					128
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					128
07	310	N	158	-0-	-152	-0-	158	3			N	-0-					128
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					128
*09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	540	-0-	-90	-0-	540	3			N	-0-					20
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					20
06	720	N	699	-0-	-21	-0-	699	3			N	-0-					20
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					20
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					20
09	690	N	664	-0-	-26	-0-	664	3			N	-0-					20

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	795	-0-	-375	-0-	795	3			N	-0-					114
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					114
06	1230	N	1042	-0-	-188	-0-	1042	3			N	-0-					114
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					114
08	1099	N	1099	-0-	-0-	-0-	1091	3	8	9	N	7					121
09	1020	N	976	-0-	-44	-0-	976	3			N	-0-					121

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1342	-0-	-38	-0-	1342	3			N	-0-					128
05	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					128
06	1470	N	266	-0-	-1204	-0-	266	3			N	-0-					128
07	1364	N	953	-0-	-411	-0-	953	3			N	-0-					128
08	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					128
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					128

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5564	X	5564	-0-	-0-	-0-	5564	3			N	-0-					237
05	7546	X	7546	-0-	-0-	-0-	7546	3			N	-0-					237
06	3390	X	3005	-0-	-385	-0-	3005	3			N	-0-					237
07	3503	X	2870	-0-	-633	-0-	2870	3			N	-0-					237
08	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					237
*09	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					237

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	100	-0-	-50	-0-	100	3			N	-0-					20
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					20
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					20
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					20
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					20
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

04	1294	N	1294	-0-	-0-	-0-	67	1	1225	3	N	-0-					22
							2	4									
05	1271	N	1240	-0-	-31	-0-	94	1	1144	3	N	-0-					22
							2	4									
06	1200	N	1173	-0-	-27	-0-	89	1	1083	3	N	-0-					22
							1	4									
07	1333	N	1184	-0-	-149	-0-	89	1	1094	3	N	-0-					22
							1	4									
08	1240	N	1155	-0-	-85	-0-	90	1	1063	3	N	-0-					22
							2	4									
09	1170	N	1085	-0-	-85	-0-	80	1	1003	3	N	-0-					22
							2	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

04	1380	N	1362	-0-	-18	-0-	1362	2			N	-0-					36
05	1364	N	1029	-0-	-335	-0-	1029	2			N	-0-					36
06	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					36
07	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					36
08	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					36
09	1500	N	1379	-0-	-121	-0-	1379	2			N	-0-					36

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

04	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					93
05	1488	N	1323	-0-	-165	-0-	1323	2			N	-0-					93
06	1440	N	1419	-0-	-21	-0-	1395	2	24	9	N	22					115
07	1519	N	1448	-0-	-71	-0-	1422	2	26	9	N	24					139
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					139
09	1410	N	1248	-0-	-162	-0-	1248	2			N	-0-					139

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	640	-0-	-200	-0-	640	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	720	N	667	-0-	-53	-0-	667	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	1			N	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	1			N	-0-					-0-
07	1845	N	1845	-0-	-0-	-0-	1845	1			N	-0-					1
08	1364	N	920	-0-	-444	-0-	920	1			N	-0-					-0-
09	1620	N	49	-0-	-1571	-0-	49	1			N	-0-					1

CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					105
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					105
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					105
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					105
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					105
09	480	N	372	-0-	-108	-0-	372	2			N	-0-					105

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3678	X	3678	-0-	-0-	-0-	3666	2	12	9	N	11					106
05	3793	X	3793	-0-	-0-	-0-	3771	2	22	9	N	20					126
06	3334	X	3334	-0-	-0-	-0-	3317	2	17	9	N	15					141
07	3969	X	3969	-0-	-0-	-0-	3954	2	15	9	N	14					155
08	3989	X	3989	-0-	-0-	-0-	3975	2	14	9	N	13					168
*09	3664	X	3664	-0-	-0-	-0-	3655	2	9	9	N	8					176

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					237
05	992	N	963	-0-	-29	-0-	963	2			N	-0-					237
06	960	N	869	-0-	-91	-0-	869	2			N	-0-					237
07	992	N	890	-0-	-102	-0-	890	2			N	-0-					237
08	961	N	860	-0-	-101	-0-	860	2			N	-0-					237
09	870	N	682	-0-	-188	-0-	682	2			N	-0-					237

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

04	780	N	772	-0-	-8	-0-	772	2			N	-0-					52
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					52
07	806	N	732	-0-	-74	-0-	732	2			N	-0-					52
08	806	N	716	-0-	-90	-0-	716	2			N	-0-					52
*09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

04	180	N	101	-0-	-79	-0-	101	2			N	-0-					16
05	225	N	225	-0-	-0-	-0-	2	1	223	2	N	-0-					16
06	152	N	152	-0-	-0-	-0-	1	1	151	2	N	-0-					16
07	207	N	207	-0-	-0-	-0-	2	1	205	2	N	-0-					16
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					16
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					294
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					294
06	360	N	242	-0-	-118	-0-	242	2			N	-0-					294
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					294
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					294
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					994
05	954	N	954	-0-	-0-	-0-	954	2			N	-0-					994
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					994
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					994
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					994
*09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					994

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
07	527	N	348	-0-	-179	-0-	348	3			Y	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1435	-0-	-53	-0-	1435	3			N	-0-					122
*11	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					122
*12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					122
*01	1457	N	1365	-0-	-92	-0-	1365	3			N	-0-					122
*02	2464	N	1219	-0-	-1245	-0-	1219	3			N	-0-					122
*03	2697	N	1346	-0-	-1351	-0-	1346	3			N	-0-					122
*04	2610	N	1301	-0-	-1309	-0-	1301	3			N	-0-					122
05	2666	N	1293	-0-	-1373	-0-	1293	3			N	-0-					122
06	2550	N	1223	-0-	-1327	-0-	1223	3			N	-0-					122
07	2635	N	1246	-0-	-1389	-0-	1246	3			N	-0-					122
08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					122
09	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	291	-0-	-1149	-0-	291	3			N	-0-					45
05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					45
06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					45
07	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					45
08	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					45
*09	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					132
05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					132
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					132
07	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					132
08	2172	N	2172	-0-	-0-	-0-	2157	3	15	9	N	14					146
*09	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					146

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					49
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					49
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					49
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					49
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					49
*09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					19
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					19
06	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					19
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					19
08	961	N	760	-0-	-201	-0-	760	3			N	-0-					19
09	1050	N	1004	-0-	-46	-0-	1004	3			N	-0-					19

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					28
05	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					28
06	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					28
07	2799	N	2799	-0-	-0-	-0-	2799	3			N	-0-					28
08	2788	N	2788	-0-	-0-	-0-	2782	3	6	9	N	5					33
*09	2740	N	2740	-0-	-0-	-0-	2740	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	126	1	1177	3	N	-0-					17
05	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					17
06	1290	N	1119	-0-	-171	-0-	1119	3			N	-0-					17
07	1333	N	1155	-0-	-178	-0-	1155	3			N	-0-					17
08	1178	N	1157	-0-	-21	-0-	1157	3			N	-0-					17
*09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					17

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					104
05	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					104
06	1920	N	1910	-0-	-10	-0-	1910	3			N	-0-					104
07	2015	N	1972	-0-	-43	-0-	1972	3			N	-0-					104
08	2015	N	1960	-0-	-55	-0-	1960	3			N	-0-					104
09	1920	N	1898	-0-	-22	-0-	1898	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3586	-0-	-614	-0-	3586	3			N	-0-					70
05	3906	X	3752	-0-	-154	-0-	3752	3			N	-0-					70
06	3720	X	3683	-0-	-37	-0-	3683	3			N	-0-					70
07	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					70
08	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					70
*09	3767	X	3767	-0-	-0-	-0-	3726	3	41	9	N	37					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					134
05	31	N	-0-	-0-	-31	-0-					N	-0-					134
06	8	N	-0-	-0-	-8	-0-					N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	60	1	1186	2	N	-0-					-0-
05	1240	N	1195	-0-	-45	-0-	62	1	1133	2	N	-0-					-0-
06	1290	N	1156	-0-	-134	-0-	58	1	1098	2	N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	62	1	1437	2	N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	62	1	1752	2	N	-0-					-0-
*09	1338	N	1338	-0-	-0-	-0-	60	1	1278	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

04	450	N	409	-0-	-41	-0-	56	1	353	2	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	56	1	348	2	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	58	1	420	2	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	62	1	444	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-
09	480	N	313	-0-	-167	-0-	60	1	253	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

04	1139	N	1139	-0-	-0-	-0-	58	1	1081	2	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	62	1	1209	2	N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	62	1	1111	2	N	-0-					-0-
08	1271	N	1189	-0-	-82	-0-	62	1	1127	2	N	-0-					-0-
*09	1257	N	1257	-0-	-0-	-0-	50	1	1207	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

04	2414	N	1643	-0-	-771	-0-	3	1	1640	2	N	-0-					-0-
05	1942	N	1942	-0-	-0-	-0-	4	1	1938	2	N	-0-					-0-
06	2285	N	2285	-0-	-0-	-0-	5	1	2280	2	N	-0-					-0-
07	1705	N	777	-0-	-928	-0-	2	1	775	2	N	-0-					-0-
*08	2212	N	2212	-0-	-0-	-0-	4	1	2208	2	N	-0-					-0-
*09	2172	N	2172	-0-	-0-	-0-	4	1	2168	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					136
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					136
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					136
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					135
*08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					135
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

04	2130	N	1466	-0-	-664	-0-	1466	2			N	-0-					-0-
05	2201	N	2024	-0-	-177	-0-	2024	2			N	-0-					-0-
06	2160	N	2154	-0-	-6	-0-	2154	2			N	-0-					-0-
07	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
09	2160	N	1472	-0-	-688	-0-	1472	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

04	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1395	X	1231	-0-	-164	-0-	9	1	1222	2	N	-0-					-0-
06	1350	X	1192	-0-	-158	-0-	1192	2			N	-0-					-0-
07	1395	X	1233	-0-	-162	-0-	1233	2			N	-0-					-0-
08	1333	X	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
09	1290	X	1184	-0-	-106	-0-	1184	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

04	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					162
05	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					162
06	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					162
07	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					162
08	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					162
*09	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					162

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3213	X	3213	-0-	-0-	-0-	79	1	3134	2	N	-0-					292
05	2713	X	2713	-0-	-0-	-0-	62	1	2651	2	N	-0-					292
06	2520	X	901	-0-	-1619	-0-	8	1	893	2	N	-0-					292
07	3100	N	4332	-0-	1232	1232	99	1	4233	2	N	-0-					292
08	5283	X	4051	-0-	-1232	-0-	95	1	3956	2	N	-0-					292
*09	3682	X	3682	-0-	-0-	-0-	86	1	3596	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					118
05	930	N	873	-0-	-57	-0-	873	2			N	-0-					118
06	630	N	483	-0-	-147	-0-	483	2			N	-0-					118
07	1178	N	285	-0-	-893	-0-	285	2			N	-0-					118
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					118
*09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

04	2940	X	2638	-0-	-302	-0-	2638	2			N	-0-					37
05	2852	X	2726	-0-	-126	-0-	2726	2			N	-0-					37
06	2760	X	2461	-0-	-299	-0-	2461	2			N	-0-					37
07	2728	X	2473	-0-	-255	-0-	2473	2			N	-0-					37
08	2728	N	2099	-0-	-629	-0-	2099	2			N	-0-					37
09	2460	N	2008	-0-	-452	-0-	2008	2			N	-0-					37

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					197
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					197
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					197
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					197
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					197
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

04	1551	N	1551	-0-	-0-	-0-	50	1	1501	2	N	-0-					73
05	1519	N	1506	-0-	-13	-0-	44	1	1462	2	N	-0-					73
06	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-					73
07	1612	N	1401	-0-	-211	-0-	42	1	1359	2	N	-0-					73
08	1519	N	1477	-0-	-42	-0-	45	1	1432	2	N	-0-					73
09	1290	N	1257	-0-	-33	-0-	39	1	1218	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

04	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	443	-0-	-67	-0-	443	2			N	-0-					25
05	527	N	482	-0-	-45	-0-	482	2			N	-0-					25
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					25
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					25
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					25
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					25

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	656	-0-	-34	-0-	656	2			N	-0-					15
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					15
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					15
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					15
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					15
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					15

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1738	-0-	-182	-0-	1735	2	3	9	N	3					8
05	2201	N	1760	-0-	-441	-0-	1760	2			N	-0-					8
06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					8
07	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					8
08	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					8
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					8

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	592	-0-	-68	-0-	585	2	7	9	N	6					68
05	744	N	544	-0-	-200	-0-	544	2			N	-0-					68
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					68
07	747	N	747	-0-	-0-	-0-	743	2	4	9	N	4					72
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					72
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					72

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

04	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					6
05	1581	N	1431	-0-	-150	-0-	1431	2			N	-0-					6
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					6
07	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					6
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					6
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					6

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

04	1740	N	1298	-0-	-442	-0-	1298	2			N	-0-					150
05	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					150
06	1560	N	1392	-0-	-168	-0-	1392	2			N	-0-					150
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					150
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					150
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					150

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

04	2220	N	1864	-0-	-356	-0-	1854	2	10	9	N	9					28
05	2170	N	1103	-0-	-1067	-0-	1102	2	1	9	N	1					29
06	2250	N	960	-0-	-1290	-0-	960	2			N	-0-					29
07	1922	N	768	-0-	-1154	-0-	768	2			N	-0-					29
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					29
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					29

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

04	6060	X	5345	-0-	-715	-0-	5345	2			N	-0-					195
05	6262	X	5378	-0-	-884	-0-	5378	2			N	-0-					195
06	5670	X	4965	-0-	-705	-0-	4965	2			N	-0-					195
07	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					195
08	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					195
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					195

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

04	2730	X	2450	-0-	-280	-0-	2450	2			N	-0-					52
05	2821	X	2392	-0-	-429	-0-	2392	2			N	-0-					52
06	2730	X	2363	-0-	-367	-0-	2354	2	9	9	N	8					60
07	2573	X	2102	-0-	-471	-0-	2102	2			N	-0-					60
08	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					60
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					60

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					4
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4
06	300	N	265	-0-	-35	-0-	265	2			N	-0-					4
07	310	N	286	-0-	-24	-0-	286	2			N	-0-					4
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					4

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55
05	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					55
06	2610	N	2603	-0-	-7	-0-	2603	2			N	-0-					55
07	2697	N	2686	-0-	-11	-0-	2686	2			N	-0-					55
08	2697	N	2660	-0-	-37	-0-	2660	2			N	-0-					55
09	2610	N	2584	-0-	-26	-0-	2584	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1839	-0-	-81	-0-	1836	2	3	9	N	3					33
05	200	N	200	-0-	-0-	-0-	190	2	10	9	N	9					42
06	1920	N	1865	-0-	-55	-0-	1859	2	6	9	N	5					47
07	1944	N	1944	-0-	-0-	-0-	1941	2	3	9	N	3					50
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					50
09	1860	N	1853	-0-	-7	-0-	1850	2	3	9	N	3					53

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					146
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					146
06	900	N	863	-0-	-37	-0-	863	2			N	-0-					146
07	930	N	875	-0-	-55	-0-	874	2	1	9	N	1					147
08	899	N	876	-0-	-23	-0-	876	2			N	-0-					147
09	870	N	856	-0-	-14	-0-	856	2			N	-0-					147

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3365	-0-	-145	-0-	3365	2			N	-0-					148
05	3627	X	2789	-0-	-838	-0-	2789	2			N	-0-					148
06	3510	X	3310	-0-	-200	-0-	3310	2			N	-0-					148
07	3534	X	3299	-0-	-235	-0-	3299	2			N	-0-					148
08	3503	X	3367	-0-	-136	-0-	3367	2			N	-0-					148
09	3360	X	3165	-0-	-195	-0-	3165	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					180
05	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					180
06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					180
07	1860	N	1787	-0-	-73	-0-	1787	2			N	-0-					180
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
09	1830	N	1750	-0-	-80	-0-	1750	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					12
05	1328	N	1328	-0-	-0-	-0-	1326	2	2	9	N	2					14
06	1617	N	1617	-0-	-0-	-0-	1615	2	2	9	N	2					16
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					16
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					16
*09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					9
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					9
06	660	N	481	-0-	-179	-0-	481	2			N	-0-					9
07	682	N	405	-0-	-277	-0-	405	2			N	-0-					9
08	651	N	379	-0-	-272	-0-	379	2			N	-0-					9
*09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

04	2790	N	2707	-0-	-83	-0-	2703	2	4	9	N	4					99
05	2733	N	2733	-0-	-0-	-0-	2724	2	9	9	N	8					107
06	2670	N	2598	-0-	-72	-0-	2596	2	2	9	N	2					109
07	2790	N	2723	-0-	-67	-0-	2717	2	6	9	N	5					114
08	2728	N	2369	-0-	-359	-0-	2367	2	2	9	N	2					116
09	2610	N	2522	-0-	-88	-0-	2521	2	1	9	N	1					117

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

04	1560	N	1504	-0-	-56	-0-	1504	2			N	-0-					100
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					100
06	1530	N	1403	-0-	-127	-0-	1403	2			N	-0-					100
07	1550	N	1425	-0-	-125	-0-	1425	2			N	-0-					100
08	1488	N	1333	-0-	-155	-0-	1333	2			N	-0-					100
09	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

04	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					23
05	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					23
06	1744	N	1744	-0-	-0-	-0-	1742	3	2	9	N	2					25
07	1829	N	1387	-0-	-442	-0-	1387	3			N	-0-					25
08	1829	N	219	-0-	-1610	-0-	219	3			N	-0-					25
*09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 1 RRCID -> 028336 COMPL. DATE 01/23/1958 TOTAL DEPTH 8200 PERF. 7412 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
07	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
08	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
*09	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2					10
05	2573	N	609	-0-	-1964	-0-	609	3			N	-0-					10
06	1170	N	498	-0-	-672	-0-	498	3			N	-0-					10
07	837	N	760	-0-	-77	-0-	760	3			N	-0-					10
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					10
*09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1331	-0-	-199	-0-	1331	3			N	-0-					108
05	1581	X	1559	-0-	-22	-0-	1559	3			N	-0-					108
06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					108
07	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					108
08	1550	N	1279	-0-	-271	-0-	1279	3			N	-0-					108
09	1380	N	1191	-0-	-189	-0-	1191	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1790	N	1790	-0-	-0-	-0-	134	1	1655	2	N	1					231
							1	9									
05	1862	N	1862	-0-	-0-	-0-	134	1	1728	2	N	-0-					231
06	1725	N	1725	-0-	-0-	-0-	134	1	1591	2	N	-0-					231
07	1973	N	1973	-0-	-0-	-0-	134	1	1839	2	N	-0-					231
08	1860	N	1774	-0-	-86	-0-	134	1	1640	2	N	-0-					231
*09	1756	N	1756	-0-	-0-	-0-	134	1	1622	2	N	-0-					231

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1104	N	1104	-0-	-0-	-0-	72	1	1032	2	N	-0-					98
05	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-					98
06	1192	N	1192	-0-	-0-	-0-	72	1	1120	2	N	-0-					98
07	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					98
08	1302	N	1302	-0-	-0-	-0-	72	1	1230	2	N	-0-					98
*09	1228	N	1228	-0-	-0-	-0-	72	1	1156	2	N	-0-					98

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2607	-0-	-3	-0-	10	1	2590	2	N	6					99
							7	9									
05	2759	N	2730	-0-	-29	-0-	10	1	2717	2	N	3					102
							3	9									
06	2838	N	2838	-0-	-0-	-0-	10	1	2821	2	N	6					108
							7	9									
07	2785	N	2785	-0-	-0-	-0-	10	1	2772	2	N	3					111
							3	9									
08	2728	N	2689	-0-	-39	-0-	10	1	2676	2	N	3					114
							3	9									
*09	2782	N	2782	-0-	-0-	-0-	10	1	2772	2	N	-0-					114

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	N	-0-					43
05	1287	N	1287	-0-	-0-	-0-	10	1	1277	2	N	-0-					43
06	1168	N	1168	-0-	-0-	-0-	10	1	1158	2	N	-0-					43
07	1236	N	1236	-0-	-0-	-0-	10	1	1226	2	N	-0-					43
08	1302	N	1142	-0-	-160	-0-	10	1	1132	2	N	-0-					43
09	1170	N	1042	-0-	-128	-0-	10	1	1032	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	10	1	443	2	N	-0-					196
05	494	N	494	-0-	-0-	-0-	10	1	484	2	N	-0-					196
06	450	N	446	-0-	-4	-0-	10	1	436	2	N	-0-					196
07	465	N	415	-0-	-50	-0-	10	1	405	2	N	-0-					196
08	496	N	430	-0-	-66	-0-	10	1	420	2	N	-0-					196
09	450	N	364	-0-	-86	-0-	10	1	354	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

04	1380	N	1356	-0-	-24	-0-	1356	2			N	-0-					-0-
05	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
06	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
08	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

04	1629	N	1629	-0-	-0-	-0-	1629	1			N	-0-					-0-
05	1618	N	1618	-0-	-0-	-0-	1618	1			N	-0-					-0-
06	1620	N	1579	-0-	-41	-0-	1579	1			N	-0-					-0-
07	1674	N	1556	-0-	-118	-0-	1556	1			N	-0-					-0-
08	1612	N	1245	-0-	-367	-0-	1245	1			N	-0-					-0-
09	1590	N	1066	-0-	-524	-0-	1066	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

04	3392	X	3392	-0-	-0-	-0-	3384	2	8	9	N	7					209
05	3294	X	3294	-0-	-0-	-0-	3285	2	9	9	N	8					217
06	3180	X	2945	-0-	-235	-0-	2941	2	4	9	N	4					221
07	3503	X	3408	-0-	-95	-0-	3408	2			N	-0-					221
08	3503	X	3184	-0-	-319	-0-	31	1	3153	2	N	-0-					221
09	3390	X	3075	-0-	-315	-0-	3075	2			N	-0-					221

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

04	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					24
05	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					24
06	2730	N	2484	-0-	-246	-0-	2484	2			N	-0-					24
07	2935	N	2935	-0-	-0-	-0-	2935	2			N	-0-					24
08	2821	N	2647	-0-	-174	-0-	2647	2			N	-0-					24
09	2490	N	2417	-0-	-73	-0-	2417	2			N	-0-					24

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					40
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					40
06	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					40
07	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					40
08	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
09	1200	N	1123	-0-	-77	-0-	1123	2			N	-0-					40

LAREDO PETROLEUM, INC. 486610
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		972	-0-	972	156094	972	2			N	-0-					67
05	SWR 10		1007	-0-	1007	157101	1007	2			N	-0-					67
06	SWR 10		958	-0-	958	158059	958	2			N	-0-					67
07	SWR 10		955	-0-	955	159014	955	2			N	-0-					67
08	SWR 10		NO RPT	-0-	-0-	159014					N	NO RPT					67
09	SWR 10		NO RPT	-0-	-0-	159014					N	NO RPT					67

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
05	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	249	-0-	-381	-0-	249	2			N	-0-					91
05	651	N	536	-0-	-115	-0-	536	2			N	-0-					91
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					91
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					91
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					91
09	570	N	366	-0-	-204	-0-	366	2			N	-0-					91

LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					11
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

04	2323	N	2323	-0-	-0-	-0-	664	1	1659	2	N	-0-					-0-
05	2412	N	2412	-0-	-0-	-0-	686	1	1726	2	N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	664	1	1673	2	N	-0-					-0-
07	2456	N	2456	-0-	-0-	-0-	686	1	1770	2	N	-0-					-0-
08	2269	N	2269	-0-	-0-	-0-	636	1	1633	2	N	-0-					-0-
*09	2174	N	2174	-0-	-0-	-0-	664	1	1510	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1199	N	1199	-0-	-0-	-0-	241	1	957	2	N	1					14
							1	9									
05	1538	N	1538	-0-	-0-	-0-	246	1	1291	2	N	1					15
							1	9									
06	1964	N	1964	-0-	-0-	-0-	241	1	1721	2	N	2					17
							2	9									
07	1653	N	1653	-0-	-0-	-0-	249	1	1398	2	N	5					22
							6	9									
08	862	N	862	-0-	-0-	-0-	223	1	637	2	N	2					24
							2	9									
09	330	N	267	-0-	-63	-0-	208	1	59	2	N	-0-					24

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2544	N	2544	-0-	-0-	-0-	2541	2	3	9	N	3					56
05	3100	X	2271	-0-	-829	-0-	45	1	2225	2	N	1					57
							1	9									
06	3000	X	2342	-0-	-658	-0-	35	1	2307	2	N	-0-					57
07	3100	X	2425	-0-	-675	-0-	34	1	2391	2	N	-0-					57
08	3100	X	2222	-0-	-878	-0-	34	1	2188	2	N	-0-					57
*09	2545	X	2545	-0-	-0-	-0-	38	1	2506	2	N	1					58
							1	9									

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3170	X	3170	-0-	-0-	-0-	3148	2	22	9	N	20					153
05	2837	X	2837	-0-	-0-	-0-	2825	2	12	9	N	11					164
06	2784	X	2784	-0-	-0-	-0-	2759	2	25	9	N	23	173	1			14
07	2847	X	2847	-0-	-0-	-0-	2846	2	1	9	N	1					15
08	2850	X	2850	-0-	-0-	-0-	2847	2	3	9	N	3					18
*09	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					18

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3180	-0-	-240	-0-	3180	2			N	-0-					162
05	3534	X	3169	-0-	-365	-0-	3169	2			N	-0-					162
06	3420	X	2965	-0-	-455	-0-	2965	2			N	-0-					162
07	3317	X	3046	-0-	-271	-0-	3046	2			N	-0-					162
08	3286	X	3003	-0-	-283	-0-	3003	2			N	-0-					162
09	3180	X	2780	-0-	-400	-0-	2780	2			N	-0-					162

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	30	N	-0-	-0-	-30	-0-					N	-0-					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		173	-0-	173	173	173	1			N	-0-					-0-
08	T. A.		183	-0-	183	356	183	1			N	-0-					-0-
09	14B DENY		479	-0-	479	835	479	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

04	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					29
05	3007	X	2956	-0-	-51	-0-	2956	3			N	-0-					29
06	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					29
07	3007	X	2984	-0-	-23	-0-	2984	3			N	-0-					29
08	3007	X	2987	-0-	-20	-0-	2987	3			N	-0-					29
09	2910	X	2740	-0-	-170	-0-	2740	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

04	150	N	123	-0-	-27	-0-	21	1	102	2	N	-0-					79
05	247	N	247	-0-	-0-	-0-	31	1	216	2	N	-0-					79
06	310	N	310	-0-	-0-	-0-	30	1	280	2	N	-0-					79
07	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					79
08	603	N	603	-0-	-0-	-0-	31	1	572	2	N	-0-					79
*09	548	N	548	-0-	-0-	-0-	30	1	518	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

04	810	N	533	-0-	-277	-0-	30	1	503	2	N	-0-					17
05	1077	N	1077	-0-	-0-	-0-	31	1	1046	2	N	-0-					17
06	787	N	787	-0-	-0-	-0-	30	1	751	2	N	5					22
							6	9									
07	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					22
08	1085	N	896	-0-	-189	-0-	31	1	865	2	N	-0-					22
*09	830	N	830	-0-	-0-	-0-	30	1	800	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	N	-0-					175
05	2325	N	2008	-0-	-317	-0-	31	1	1977	2	N	-0-					175
06	2310	N	1824	-0-	-486	-0-	30	1	1794	2	N	-0-					175
07	3100	N	5669	-0-	2569	2569	3507	1	2162	2	N	-0-					175
08	3100	N	2132	-0-	-968	1601	440	1	1692	2	N	-0-					175
*09	3000	N	1542	-0-	-1458	143	221	1	1321	2	N	-0-					175

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3486	-0-	-114	-0-	30	1	3456	2	N	-0-					105
05	3720	X	3571	-0-	-149	-0-	31	1	3540	2	N	-0-					105
06	3630	X	3067	-0-	-563	-0-	30	1	3037	2	N	-0-					105
07	3751	X	3019	-0-	-732	-0-	31	1	2988	2	N	-0-					105
08	3751	X	2994	-0-	-757	-0-	31	1	2963	2	N	-0-					105
09	3480	X	2292	-0-	-1188	-0-	30	1	2262	2	N	-0-					105

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					92
05	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	N	-0-					92
06	1140	N	1008	-0-	-132	-0-	30	1	978	2	N	-0-					92
07	1058	N	1058	-0-	-0-	-0-	31	1	1027	2	N	-0-					92
08	1087	N	1087	-0-	-0-	-0-	31	1	1056	2	N	-0-					92
09	1020	N	987	-0-	-33	-0-	30	1	957	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1043	-0-	-7	-0-	56	1	987	2	N	-0-					180
05	1147	N	904	-0-	-243	-0-	65	1	839	2	N	-0-					180
06	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					180
07	1085	N	793	-0-	-292	-0-	51	1	742	2	N	-0-					180
08	899	N	582	-0-	-317	-0-	110	1	472	2	N	-0-					180
09	1200	N	398	-0-	-802	-0-	24	1	374	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	-0-	30	1	1277	2	N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	31	1	1310	2	N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					-0-
07	1364	N	1345	-0-	-19	-0-	31	1	1314	2	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					-0-
09	1320	N	1297	-0-	-23	-0-	30	1	1267	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1512	-0-	-138	-0-	30	1	1482	2	N	-0-					38
05	1541	N	1541	-0-	-0-	-0-	31	1	1510	2	N	-0-					38
06	1680	N	1476	-0-	-204	-0-	30	1	1446	2	N	-0-					38
07	1550	N	1461	-0-	-89	-0-	31	1	1430	2	N	-0-					38
08	1550	N	1377	-0-	-173	-0-	31	1	1346	2	N	-0-					38
09	1470	N	1244	-0-	-226	-0-	30	1	1214	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	891	-0-	-39	-0-	30	1	861	2	N	-0-					58
05	1055	N	1055	-0-	-0-	-0-	31	1	1024	2	N	-0-					58
06	1001	N	1001	-0-	-0-	-0-	30	1	971	2	N	-0-					58
07	985	N	985	-0-	-0-	-0-	31	1	954	2	N	-0-					58
08	1054	N	926	-0-	-128	-0-	31	1	895	2	N	-0-					58
09	990	N	819	-0-	-171	-0-	30	1	789	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					192
05	3240	X	3240	-0-	-0-	-0-	31	1	3209	2	N	-0-					192
06	3270	X	2630	-0-	-640	-0-	30	1	2600	2	N	-0-					192
07	3379	X	3023	-0-	-356	-0-	31	1	2992	2	N	-0-					192
08	3379	X	3160	-0-	-219	-0-	31	1	3129	2	N	-0-					192
09	3150	X	2879	-0-	-271	-0-	30	1	2804	2	N	41	193	1			40
							45	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2446	-0-	-494	-0-	141	1	2305	2	N	-0-					28
05	2883	X	2673	-0-	-210	-0-	161	1	2512	2	N	-0-					28
06	2790	X	2093	-0-	-697	-0-	148	1	1945	2	N	-0-					28
07	2852	X	2232	-0-	-620	-0-	152	1	2080	2	N	-0-					28
08	2666	N	2349	-0-	-317	-0-	158	1	2191	2	N	-0-					28
*09	2250	N	2250	-0-	-0-	-0-	152	1	2098	2	N	-0-					28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	958	-0-	-32	-0-	73	1	885	2	N	-0-					27
05	1054	N	873	-0-	-181	-0-	72	1	801	2	N	-0-					27
06	930	N	780	-0-	-150	-0-	73	1	707	2	N	-0-					27
07	992	N	875	-0-	-117	-0-	77	1	798	2	N	-0-					27
08	868	N	847	-0-	-21	-0-	76	1	771	2	N	-0-					27
*09	826	N	826	-0-	-0-	-0-	74	1	752	2	N	-0-					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1423	-0-	-167	-0-	30	1	1393	2	N	-0-					168
05	1612	N	1612	-0-	-0-	-0-	31	1	1581	2	N	-0-					168
06	1620	N	1590	-0-	-30	-0-	30	1	1560	2	N	-0-					168
07	1483	N	1483	-0-	-0-	-0-	31	1	1452	2	N	-0-					168
08	1612	N	1046	-0-	-566	-0-	31	1	1015	2	N	-0-					168
09	1590	N	1072	-0-	-518	-0-	30	1	1042	2	N	-0-					168

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	7447	-0-	-953	-0-	30	1	7343	2	N	67					190
							74	9									
05	8680	X	7887	-0-	-793	-0-	31	1	7856	2	N	-0-					190
06	8400	X	7881	-0-	-519	-0-	30	1	7851	2	N	-0-					190
07	8618	X	8232	-0-	-386	-0-	31	1	8201	2	N	-0-					190
08	8277	X	7884	-0-	-393	-0-	31	1	7853	2	N	-0-					190
09	7890	X	7174	-0-	-716	-0-	30	1	7144	2	N	-0-					190

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2116	-0-	-554	-0-	30	1	2086	2	N	-0-					218
05	2666	N	2038	-0-	-628	-0-	31	1	2007	2	N	-0-					218
06	2197	N	2197	-0-	-0-	-0-	30	1	2167	2	N	-0-					218
07	2597	N	2597	-0-	-0-	-0-	31	1	2566	2	N	-0-					218
08	2675	N	2675	-0-	-0-	-0-	31	1	2644	2	N	-0-					218
*09	2279	N	2279	-0-	-0-	-0-	30	1	2249	2	N	-0-					218

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1093	-0-	-77	-0-	30	1	1063	2	N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	31	1	1177	2	N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	30	1	1241	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-					-0-
08	1209	N	1071	-0-	-138	-0-	31	1	1040	2	N	-0-					-0-
09	1260	N	767	-0-	-493	-0-	30	1	737	2	N	-0-					-0-

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	781	-0-	-419	-0-	30	1	751	2	N	-0-					90
05	1668	N	1668	-0-	-0-	-0-	31	1	1637	2	N	-0-					90
06	1361	N	1361	-0-	-0-	-0-	30	1	1331	2	N	-0-					90
07	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					90
08	1674	N	1204	-0-	-470	-0-	31	1	1173	2	N	-0-					90
09	1350	N	1229	-0-	-121	-0-	30	1	1196	2	N	3					93
							3	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					36
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					36
06	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					36
07	INC G-10		924	-0-	924	924	924	3			Y	-0-					36
08	INC G-10		792	-0-	792	1716	792	3			Y	-0-					36
*09	1600	N	701	-0-	-899	817	701	3			Y	-0-					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					33
05	777	N	777	-0-	-0-	-0-	62	1	715	2	N	-0-					33
06	949	N	949	-0-	-0-	-0-	62	1	887	2	N	-0-					33
07	1166	N	1166	-0-	-0-	-0-	62	1	1104	2	N	-0-					33
08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					33
*09	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	659	-0-	-481	-0-	659	2			N	-0-	30	1	3	5	-0-
05	961	N	390	-0-	-571	-0-	390	2			N	-0-					-0-
06	630	N	25	-0-	-605	-0-	25	2			N	-0-					-0-
07	682	N	122	-0-	-560	-0-	122	2			N	-0-					-0-
08	403	N	262	-0-	-141	-0-	262	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					-0-
*09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	N	11	28	1			-0-
05	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					3
06	1268	N	1268	-0-	-0-	-0-	1264	2	4	9	N	4					7
07	1240	N	1235	-0-	-5	-0-	1231	2	4	9	N	4					11
08	1240	N	1178	-0-	-62	-0-	1176	2	2	9	N	2					13
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					13

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	N	1					4
05	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-					4
06	1560	N	1486	-0-	-74	-0-	1486	2			N	-0-					4
07	1581	N	1433	-0-	-148	-0-	1433	2			N	-0-					4
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					4
*09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					1
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					1
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					1
07	744	N	710	-0-	-34	-0-	710	2			N	-0-					1
08	930	N	826	-0-	-104	-0-	826	2			N	-0-					1
*09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			Y	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					-0-
07	T. A.		454	-0-	454	454	454	2			Y	-0-					-0-
08	T. A.		462	-0-	462	916	462	2			Y	-0-					-0-
*09	1264	X	348	-0-	-916	-0-	348	2			Y	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
05	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
06	2070	X	1393	-0-	-677	-0-	1393	3			N	-0-					-0-
07	2139	X	680	-0-	-1459	-0-	680	3			N	-0-					-0-
08	2139	X	1262	-0-	-877	-0-	1262	3			N	-0-					-0-
09	2070	X	1294	-0-	-776	-0-	1294	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					116
05	992	N	817	-0-	-175	-0-	800	3	17	9	N	15					131
06	1020	N	856	-0-	-164	-0-	856	3			N	-0-					131
07	930	N	867	-0-	-63	-0-	867	3			N	-0-					131
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					131
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					131

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1066	-0-	-164	-0-	1066	2			N	-0-					73
05	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					73
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					73
07	1116	N	984	-0-	-132	-0-	984	2			N	-0-					73
08	1023	N	978	-0-	-45	-0-	978	2			N	-0-					73
09	990	N	933	-0-	-57	-0-	933	2			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					52
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					52
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					52
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					52
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
*09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

04	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					15
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					15
06	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					15
07	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					15
08	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					15
09	1680	N	1484	-0-	-196	-0-	1484	2			N	-0-					15

JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

04	2970	N	2548	-0-	-422	-0-	2548	2			N	-0-					-0-
05	3100	N	3772	-0-	672	672	3772	2			N	-0-					-0-
06	3000	N	3039	-0-	39	711	3039	2			N	-0-					-0-
07	3100	N	2921	-0-	-179	532	2921	2			N	-0-					-0-
08	3514	X	2982	-0-	-532	-0-	2982	2			N	-0-					-0-
09	2970	X	2873	-0-	-97	-0-	2873	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					48
05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					48
06	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					48
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					48
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					48
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2158	N	2158	-0-	-0-	-0-	2140	2	18	9	N	16					79
05	3100	N	3522	-0-	422	422	3516	2	6	9	N	5					84
06	3000	N	2994	-0-	-6	416	2994	2			N	-0-					84
07	3100	N	4002	-0-	902	1318	4002	2			N	-0-					84
08	3100	N	3597	-0-	497	1815	3597	2			N	-0-					84
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					84

SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					111
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					111
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					111
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					111
*08	155	N	-0-	-0-	-155	-0-					N	-0-	111	7			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0-	-0-	2	1	1059	2	N	-0-					22
05	1116	N	872	-0-	-244	-0-	2	1	870	2	N	-0-					22
06	1209	N	1209	-0-	-0-	-0-	2	1	1207	2	N	-0-					22
07	1155	N	1155	-0-	-0-	-0-	2	1	1153	2	N	-0-					22
08	1194	N	1194	-0-	-0-	-0-	2	1	1192	2	N	-0-					22
09	1200	N	911	-0-	-289	-0-	2	1	909	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
SMITH, JOE WELL #: 1 RRCID -> 028271 COMPL. DATE 03/29/2012 TOTAL DEPTH 7600 PERF. 7314 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					17
05	1395	N	1395	-0-	-0-	-0-	80	1	1315	2	N	-0-					17
06	1260	N	9	-0-	-1251	-0-	9	1			N	-0-					17
07	1302	N	-0-	-0-	-1302	-0-					N	-0-					17
08	2062	N	2062	-0-	-0-	-0-	63	1	1999	2	N	-0-					17
*09	3000	N	4007	-0-	1007	1007	130	1	3877	2	N	-0-					17

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1188	-0-	1188	1188	1103	2	85	9	N	77					77
11	0		1163	-0-	1163	2351	1122	2	41	9	N	37					114
*12	4908	X	2557	-0-	-2351	-0-	2362	2	195	9	N	177	189	1			102
*01	1861	X	1861	-0-	-0-	-0-	1803	2	58	9	N	53					155
*02	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					155
03	1674	X	681	-0-	-993	-0-	637	2	44	9	N	40					195
*04	1904	X	1904	-0-	-0-	-0-	1854	2	50	9	N	45					240
05	1674	X	1564	-0-	-110	-0-	1474	2	90	9	N	82	185	1			137
*06	1933	X	1933	-0-	-0-	-0-	1853	2	80	9	N	73					210
*07	2741	X	2741	-0-	-0-	-0-	2556	2	185	9	N	168	188	1			190
*08	2018	X	2018	-0-	-0-	-0-	1853	2	165	9	N	150	177	1			163
09	1620	X	1017	-0-	-603	-0-	994	2	23	9	N	21					184

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					146
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					146
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					146
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					146
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					146
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	328	2	7	9	N	6					64
05	350	N	350	-0-	-0-	-0-	342	2	8	9	N	7					71
06	300	N	288	-0-	-12	-0-	282	2	6	9	N	5					76
07	341	N	303	-0-	-38	-0-	297	2	6	9	N	5					81
08	341	N	315	-0-	-26	-0-	308	2	7	9	N	6					87
*09	344	N	344	-0-	-0-	-0-	334	2	10	9	N	9					96

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. //CONT.// 912975
HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5716	X	5716	-0-	-0-	-0-	5682	3	34	9	N	31					200
05	6262	X	5818	-0-	-444	-0-	5796	3	22	9	N	20					220
06	6060	X	5599	-0-	-461	-0-	5575	3	24	9	N	22	190	1			52
07	6262	X	5650	-0-	-612	-0-	5633	3	17	9	N	15					67
08	5921	X	5602	-0-	-319	-0-	5585	3	17	9	N	15					82
09	5730	X	5340	-0-	-390	-0-	5326	3	14	9	N	13					95

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					44
05	1240	N	1172	-0-	-68	-0-	1166	2	6	9	N	5					49
06	1350	N	1051	-0-	-299	-0-	1047	2	4	9	N	4					53
07	1457	N	1070	-0-	-387	-0-	1066	2	4	9	N	4					57
08	1294	N	1294	-0-	-0-	-0-	1284	2	10	9	N	9					66
*09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					66

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					83
05	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					84
06	900	N	431	-0-	-469	-0-	429	2	2	9	N	2					86
07	629	N	629	-0-	-0-	-0-	622	2	7	9	N	6					92
08	868	N	436	-0-	-432	-0-	436	2			N	-0-					92
09	420	N	324	-0-	-96	-0-	324	2			N	-0-					92

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	725	-0-	-565	-0-	724	2	1	9	N	1					50
05	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					51
06	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					56
07	1070	N	1070	-0-	-0-	-0-	1060	2	10	9	N	9					65
08	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1					66
09	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					66

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					47
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					47
06	540	N	299	-0-	-241	-0-	299	2			N	-0-					47
07	589	N	475	-0-	-114	-0-	468	2	7	9	N	6					53
08	713	N	660	-0-	-53	-0-	660	2			N	-0-					53
*09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					53

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

04	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					106
05	1116	N	887	-0-	-229	-0-	885	2	2	9	N	2					108
06	1140	N	1047	-0-	-93	-0-	1046	2	1	9	N	1					109
07	1302	N	1038	-0-	-264	-0-	1036	2	2	9	N	2					111
08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1					112
09	1050	N	957	-0-	-93	-0-	957	2			N	-0-					112

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

04	2910	X	2643	-0-	-267	-0-	2642	2	1	9	N	1					86
05	2893	X	2893	-0-	-0-	-0-	2892	2	1	9	N	1					87
06	2790	X	2691	-0-	-99	-0-	2690	2	1	9	N	1					88
07	2883	X	2829	-0-	-54	-0-	2825	2	4	9	N	4					92
08	2883	N	2823	-0-	-60	-0-	2819	2	4	9	N	4					96
09	2700	N	2609	-0-	-91	-0-	2609	2			N	-0-					96

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

04	1046	N	1046	-0-	-0-	-0-	7	1	1038	2	N	1					38
							1	9									
05	1271	N	1007	-0-	-264	-0-	7	1	998	2	N	2					40
							2	9									
06	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	N	1					41
07	1085	N	1071	-0-	-14	-0-	1070	2	1	9	N	1					42
08	992	N	970	-0-	-22	-0-	970	2			N	-0-					42
09	1020	N	844	-0-	-176	-0-	844	2			N	-0-					42

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

04	898 N	898	-0-	-0-	-0-	898	2			N	-0-					17
05	936 N	936	-0-	-0-	-0-	936	2			N	-0-					17
06	930 N	816	-0-	-114	-0-	816	2			N	-0-					17
07	930 N	830	-0-	-100	-0-	830	2			N	-0-					17
08	930 N	557	-0-	-373	-0-	557	2			N	-0-					17
*09	920 N	920	-0-	-0-	-0-	920	2			N	-0-					17

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

04	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

04	3000 N	2343	-0-	-657	1346	2342	2	1	9	N	1					79
05	3100 N	2574	-0-	-526	820	2573	2	1	9	N	1					80
06	3000 N	2288	-0-	-712	108	2287	2	1	9	N	1					81
07	2537 N	2429	-0-	-108	-0-	2422	2	7	9	N	6					87
08	2480 N	2122	-0-	-358	-0-	2118	2	4	9	N	4					91
09	2280 N	1891	-0-	-389	-0-	1891	2			N	-0-					91

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

04	360 N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	403 N	369	-0-	-34	-0-	369	2			N	-0-					-0-
06	352 N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	372 N	340	-0-	-32	-0-	340	2			N	-0-					-0-
08	372 N	339	-0-	-33	-0-	339	2			N	-0-					-0-
09	360 N	322	-0-	-38	-0-	322	2			N	-0-					-0-

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

04	810 N	426	-0-	-384	-0-	418	2	8	9	N	7					97
05	713 N	713	-0-	-0-	-0-	665	2	48	9	N	44	122	1			19
06	720 N	500	-0-	-220	-0-	499	2	1	9	N	1					20
07	515 N	515	-0-	-0-	-0-	513	2	2	9	N	2					22
08	741 N	741	-0-	-0-	-0-	741	2			N	-0-					22
*09	547 N	547	-0-	-0-	-0-	547	2			N	-0-					22

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					41
05	1457	N	693	-0-	-764	-0-	693	2			N	-0-					41
06	1440	N	1108	-0-	-332	-0-	1106	2	2	9	N	2					43
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					43
08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					43
*09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					43

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

04	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					76
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					76
06	1290	N	1187	-0-	-103	-0-	1184	2	3	9	N	3					79
07	1331	N	1331	-0-	-0-	-0-	1330	2	1	9	N	1					80
08	1333	N	1263	-0-	-70	-0-	1262	2	1	9	N	1					81
09	1200	N	1037	-0-	-163	-0-	1037	2			N	-0-					81

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

04	1658	N	1658	-0-	-0-	-0-	1657	3	1	9	N	1					73
05	1342	N	1342	-0-	-0-	-0-	1336	3	6	9	N	5					78
06	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					80
07	1705	N	1180	-0-	-525	-0-	1168	3	12	9	N	11					91
08	1333	N	1293	-0-	-40	-0-	1287	3	6	9	N	5					96
*09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					96

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

04	1680	N	1420	-0-	-260	-0-	1420	3			N	-0-					29
05	1705	N	1548	-0-	-157	-0-	1542	3	6	9	N	5					34
06	1680	N	1283	-0-	-397	-0-	1280	3	3	9	N	3					37
07	1457	N	1386	-0-	-71	-0-	1376	3	10	9	N	9					46
08	1550	N	1272	-0-	-278	-0-	1260	3	12	9	N	11					57
09	1290	N	998	-0-	-292	-0-	998	3			N	-0-					57

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

04	2700	X	2475	-0-	-225	-0-	2474	3	1	9	N	1					52
05	2790	X	1647	-0-	-1143	-0-	1644	3	3	9	N	3					55
06	2370	X	2058	-0-	-312	-0-	2050	3	8	9	N	7					62
07	2573	X	1983	-0-	-590	-0-	1974	3	9	9	N	8					70
08	2573	X	1880	-0-	-693	-0-	1867	3	13	9	N	12					82
09	2490	X	2421	-0-	-69	-0-	2421	3			N	-0-					82

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	92					92
08	14B2 EXT	-0-	-0-	-0-	-0-						N	1	35	1			58
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					100
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					100
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					100
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					100
08	713	N	405	-0-	-308	-0-	405	3			N	-0-					100
09	360	N	4	-0-	-356	-0-	4	3			N	-0-					100

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					42
05	1529	N	1529	-0-	-0-	-0-	1528	3	1	9	N	1					43
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					43
07	1510	N	1510	-0-	-0-	-0-	1508	3	2	9	N	2					45
08	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					45
*09	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					45

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					84
05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					84
06	990	N	978	-0-	-12	-0-	978	3			N	-0-					84
07	992	N	576	-0-	-416	-0-	576	3			N	-0-					84
08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					84
09	990	N	978	-0-	-12	-0-	978	3			N	-0-					84

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					17
06	240	N	142	-0-	-98	-0-	142	2			N	-0-					17
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					17
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					17
09	150	N	94	-0-	-56	-0-	94	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	742	-0-	-8	-0-	742	2			N	-0-					190
05	775	#	772	-0-	-3	-0-	772	2			N	-0-					190
06	750	#	694	-0-	-56	-0-	694	2			N	-0-					190
07	775	#	344	-0-	-431	-0-	344	2			N	-0-					190
08	775	#	521	-0-	-254	-0-	521	2			N	-0-					190
09	750	#	328	-0-	-422	-0-	328	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

04	570	N	154	-0-	-416	-0-	154	2			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	722	-0-	-208	-0-	719	2	3	9	N	3					83
05	806	N	679	-0-	-127	-0-	6	1	673	2	N	-0-					83
06	780	N	685	-0-	-95	-0-	6	1	677	2	N	2					85
							2	9									
07	744	N	707	-0-	-37	-0-	5	1	702	2	N	-0-					85
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					85
09	690	N	682	-0-	-8	-0-	3	1	679	2	N	-0-					85

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 4012 RRCID -> 100182 COMPL. DATE 03/10/1982 TOTAL DEPTH 7250 PERF. 6653 - 6663

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

04	480	N	353	-0-	-127	-0-	353	2			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

04	1320	#	1075	-0-	-245	-0-	1075	2			N	-0-					100
05	1271	#	1104	-0-	-167	-0-	1104	2			N	-0-					100
06	1170	#	1043	-0-	-127	-0-	1043	2			N	-0-					100
07	1147	#	1088	-0-	-59	-0-	1088	2			N	-0-					100
08	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					100
09	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					100

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

04	1992	N	1992	-0-	-0-	-0-	4	1	1988	2	N	-0-					17
05	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					17
06	1680	N	1647	-0-	-33	-0-	3	1	1644	2	N	-0-					17
07	2046	N	1761	-0-	-285	-0-	4	1	1757	2	N	-0-					17
*08	1891	N	1495	-0-	-396	-0-	3	1	1492	2	N	-0-					17
09	1890	N	1167	-0-	-723	-0-	2	1	1165	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-
08	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	53	1	573	2	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-	53	1	578	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
*07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

04	780	N	459	-0-	-321	-0-	459	2			N	-0-					51
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					51
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					51
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					51
08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					51
09	870	N	811	-0-	-59	-0-	811	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 266487 COMPL. DATE 01/22/2012 TOTAL DEPTH 7186 PERF. 5804 - 5814

04	16080		31109	-0-	15029	397541	30927	3	182	9	N	165					552
05	16616		29880	-0-	13264	410805	29738	3	142	9	N	129	363	1			318
06	16080		5867	-0-	-10213	400592	5861	3	6	9	N	5					323
07	16616		8	-0-	-16608	383984	8	3			N	-0-					323
08	16616		-0-	-0-	-16616	367368					N	-0-					323
09	16080		-0-	-0-	-16080	351288					N	-0-					323

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

04	604	N	604	-0-	-0-	-0-	28	1	576	2	N	-0-					5
05	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					5
06	1890	N	1633	-0-	-257	-0-	47	1	1586	2	N	-0-					5
07	1506	N	1506	-0-	-0-	-0-	47	1	1459	2	N	-0-					5
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					5
09	1620	N	1114	-0-	-506	-0-	34	1	1080	2	N	-0-					5

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	378	-0-	-852	-0-	378	2			N	-0-					50
05	1178	N	235	-0-	-943	-0-	235	2			N	-0-					50
06	840	N	238	-0-	-602	-0-	238	2			N	-0-					50
07	403	N	77	-0-	-326	-0-	77	2			Y	-0-					50
08	248	N	17	-0-	-231	-0-	17	2			Y	-0-					50
09	240	N	37	-0-	-203	-0-	37	2			Y	-0-					50

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					46
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					46
06	2160	N	2139	-0-	-21	-0-	2137	2	2	9	N	2					48
07	1922	N	1464	-0-	-458	-0-	1463	2	1	9	N	1					49
08	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					49
09	2130	N	1971	-0-	-159	-0-	1971	2			N	-0-					49

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1318	-0-	-92	-0-	50	1	1268	2	N	-0-					207
05	1742	N	1742	-0-	-0-	-0-	63	1	1679	2	N	-0-					207
06	1490	N	1490	-0-	-0-	-0-	56	1	1434	2	N	-0-					207
07	1364	N	1167	-0-	-197	-0-	53	1	1114	2	N	-0-					207
08	1736	N	1098	-0-	-638	-0-	41	1	1057	2	N	-0-					207
*09	1734	N	1734	-0-	-0-	-0-	65	1	1669	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1490	-0-	-760	-0-	1490	2			N	-0-					154
05	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					154
06	2430	N	2002	-0-	-428	-0-	2002	2			N	-0-					154
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					154
08	2418	N	2180	-0-	-238	-0-	2180	2			N	-0-					154
*09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					154

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	475	-0-	-125	-0-	453	2	22	9	N	20					187
05	527	N	278	-0-	-249	-0-	265	2	13	9	N	12					199
06	600	N	79	-0-	-521	-0-	79	2			N	-0-					199
07	496	N	37	-0-	-459	-0-	37	2			N	-0-					199
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					199
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					199

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	809	-0-	-61	-0-	807	2	2	9	N	2					74
05	687	N	687	-0-	-0-	-0-	683	2	4	9	N	4					78
06	900	N	795	-0-	-105	-0-	792	2	3	9	N	3					81
07	837	N	817	-0-	-20	-0-	816	2	1	9	N	1					82
08	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					84
09	810	N	777	-0-	-33	-0-	775	2	2	9	N	2					86

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6849	X	6849	-0-	-0-	-0-	10	1	6833	2	N	5					100
							6	9									
05	7800	X	7800	-0-	-0-	-0-	10	1	7777	2	N	12					112
							13	9									
06	7653	X	7653	-0-	-0-	-0-	10	1	7630	2	N	12					124
							13	9									
07	7966	X	7966	-0-	-0-	-0-	10	1	7949	2	N	6					130
							7	9									
08	7813	X	7813	-0-	-0-	-0-	10	1	7796	2	N	6					136
							7	9									
09	7560	X	7355	-0-	-205	-0-	10	1	7335	2	N	9					145
							10	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1834	-0-	-266	-0-	30	1	1804	2	N	-0-					128
05	2007	N	2007	-0-	-0-	-0-	31	1	1976	2	N	-0-					128
06	2340	N	1880	-0-	-460	-0-	30	1	1850	2	N	-0-					128
07	3100	N	3658	-0-	558	558	1815	1	1843	2	N	-0-					128
08	2543	N	1985	-0-	-558	-0-	297	1	1688	2	N	-0-					128
*09	2226	N	2226	-0-	-0-	-0-	232	1	1994	2	N	-0-					128

RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					98
05	1345	N	1345	-0-	-0-	-0-	1343	2	2	9	N	2					100
06	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					102
07	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					102
08	1240	N	936	-0-	-304	-0-	936	2			N	-0-					102
09	1200	N	1065	-0-	-135	-0-	1065	2			N	-0-					102

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	30	1	367	3	N	-0-					70
05	930	N	361	-0-	-569	-0-	30	1	331	3	N	-0-					70
06	810	N	383	-0-	-427	-0-	30	1	353	3	N	-0-					70
07	403	N	373	-0-	-30	-0-	30	1	343	3	N	-0-					70
08	390	N	390	-0-	-0-	-0-	30	1	360	3	N	-0-					70
09	390	N	343	-0-	-47	-0-	30	1	313	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					89
05	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					89
06	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					89
07	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					89
08	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					89
09	1170	N	1159	-0-	-11	-0-	1159	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					82
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					82
06	240	N	126	-0-	-114	-0-	126	2			N	-0-					82
07	279	N	-0-	-0-	-279	-0-					N	-0-					82
08	279	N	-0-	-0-	-279	-0-					N	-0-					82
09	120	N	-0-	-0-	-120	-0-					N	-0-					82

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					34
05	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					34
06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					34
07	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					34
08	1612	N	1306	-0-	-306	-0-	1298	3	8	9	N	7					41
09	1380	N	1167	-0-	-213	-0-	1167	3			N	-0-					41

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	195	-0-	-105 B	-0-	195	2			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3335	-0-	-265	-0-	136	1	3197	3	N	-0-					8
							2	4									
05	3906	X	3358	-0-	-548	-0-	138	1	3218	3	N	-0-					8
							2	4									
06	3780	X	3335	-0-	-445	-0-	146	1	3188	3	N	-0-					8
							1	4									
07	3751	X	3095	-0-	-656	-0-	146	1	2948	3	N	-0-					8
							1	4									
08	3627	X	1935	-0-	-1692	-0-	1922	3	13	9	N	12					20
09	3330	X	2013	-0-	-1317	-0-	160	1	1851	3	N	-0-					20
							2	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
08	1178	N	1062	-0-	-116	-0-	1062	3			N	-0-					-0-
09	1200	N	666	-0-	-534	-0-	666	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	514	-0-	-266	-0-	514	2			N	-0-					69
05	946	N	946	-0-	-0-	-0-	945	2	1	9	N	1					70
06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5					75
07	925	N	925	-0-	-0-	-0-	923	2	2	9	N	2					77
08	961	N	938	-0-	-23	-0-	929	2	9	9	N	8					85
*09	910	N	910	-0-	-0-	-0-	908	2	2	9	N	2					87

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
05	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	631	X	631	-0-	-0-	-0-	53	1	578	2	Y	-0-					-0-
06	380	X	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
*07	T. A.		491	-0-	491	491	40	1	451	2	Y	-0-					-0-
08	T. A.		488	-0-	488	979	40	1	448	2	Y	-0-					-0-
*09	T. A.		53	-0-	53	1032	4	1	49	2	Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

04	1500	N	1316	-0-	-184	-0-	1316	2			N	-0-					57
05	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					57
06	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					57
07	1364	N	1343	-0-	-21	-0-	1343	2			Y	-0-					57
08	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					57
09	1320	N	1316	-0-	-4	-0-	1316	2			Y	-0-					57

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

04	1170	N	1151	-0-	-19	-0-	97	1	1054	2	N	-0-					-0-
05	1209	N	1205	-0-	-4	-0-	102	1	1103	2	N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	108	1	1191	2	N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	115	1	1275	2	N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	115	1	1274	2	N	-0-					-0-
*09	1759	N	1759	-0-	-0-	-0-	146	1	1613	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

04	1513	N	1513	-0-	-0-	-0-	113	1	1400	2	N	-0-					48
05	1457	N	1346	-0-	-111	-0-	127	1	1219	2	N	-0-					48
06	491	N	491	-0-	-0-	-0-	38	1	453	2	N	-0-					48
07	1457	N	1318	-0-	-139	-0-	90	1	1228	2	N	-0-					48
08	1333	N	1198	-0-	-135	-0-	103	1	1095	2	N	-0-					48
09	480	N	419	-0-	-61	-0-	37	1	382	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

04	1050	N	993	-0-	-57	-0-	24	1	969	2	N	-0-					126
05	1265	N	1265	-0-	-0-	-0-	30	1	1235	2	N	-0-					126
06	1373	N	1373	-0-	-0-	-0-	33	1	1340	2	N	-0-					126
07	1225	N	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					126
08	1338	N	1338	-0-	-0-	-0-	32	1	1306	2	N	-0-					126
09	1380	N	1168	-0-	-212	-0-	28	1	1140	2	N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

04	4798	X	4798	-0-	-0-	-0-	116	1	4682	2	N	-0-					-0-
05	5524	X	5524	-0-	-0-	-0-	131	1	5393	2	N	-0-					-0-
06	5246	X	5246	-0-	-0-	-0-	126	1	5120	2	N	-0-					-0-
07	4465	X	4465	-0-	-0-	-0-	106	1	4359	2	N	-0-					-0-
08	3851	X	3851	-0-	-0-	-0-	93	1	3758	2	N	-0-					-0-
*09	6165	X	6165	-0-	-0-	-0-	151	1	6014	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					94
06	570	N	499	-0-	-71	-0-	499	2			N	-0-					94
07	744	N	319	-0-	-425	-0-	319	2			N	-0-					94
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					94
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					94

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	403	-0-	-47	-0-	10	1	393	2	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	10	1	397	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					-0-
09	420	N	354	-0-	-66	-0-	10	1	344	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					3
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					3
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					3
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					3
*08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1643	N	989	-0-	-654	-0-	989	2			N	-0-					-0-
09	1560	N	1251	-0-	-309	-0-	1251	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1654	-0-	-836	-0-	1654	2			N	-0-					-0-
05	2480	N	1425	-0-	-1055	-0-	1425	2			N	-0-					-0-
06	2040	N	1128	-0-	-912	-0-	1128	2			N	-0-					-0-
07	1705	N	1014	-0-	-691	-0-	1014	2			N	-0-					-0-
08	1426	N	860	-0-	-566	-0-	860	2			N	-0-					-0-
09	1140	N	716	-0-	-424	-0-	716	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	2			N	-0-					-0-
07	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
08	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	447	-0-	-3333	-0-	35	1	412	2	N	-0-					-0-
05	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
06	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-
07	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
*09	1117	X	1117	-0-	-0-	-0-	61	1	1056	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE COLLARD A WELL #: 5 RRCID -> 171594 COMPL. DATE 10/29/1998 TOTAL DEPTH 3250 PERF. 3114 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	136	-0-	-344	-0-	136	3			N	-0-					-0-
05	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2243	-0-	-1297	-0-	2243	3			N	-0-					-0-
05	3534	X	1309	-0-	-2225	-0-	1309	3			N	-0-					-0-
06	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-
07	6294	X	6294	-0-	-0-	-0-	6294	3			N	-0-					-0-
08	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					-0-
09	4350	X	4081	-0-	-269	-0-	4081	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	30	1	903	2	N	-0-					158
05	2848	N	2848	-0-	-0-	-0-	60	1	2788	2	N	-0-					158
06	345	N	345	-0-	-0-	-0-	8	1	337	2	N	-0-					158
07	961	N	897	-0-	-64	-0-	62	1	835	2	N	-0-					158
08	2015	N	623	-0-	-1392	-0-	62	1	559	2	N	2					160
							2	9									
*09	479	N	479	-0-	-0-	-0-	60	1	419	2	N	-0-					160

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	2929	-0-	-191 B	-41335	2929	3			N	-0-					-0-
05	3069	#	2966	-0-	-103 B	-41438	2966	3			N	-0-					-0-
06	2970	#	2776	-0-	-194 B	-41632	2776	3			N	-0-					-0-
07	3069	#	2641	-0-	-428 B	-42060	2641	3			N	-0-					-0-
08	3038	#	3005	-0-	-33 B	-42093	3005	3			N	-0-					-0-
09	2940	#	2808	-0-	-132 B	-42225	2808	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	#	1536	-0-	-54 B	-16047	30	1	1506	2	N	-0-					-0-
05	1643	#	1612	-0-	-31 B	-16078	31	1	1581	2	N	-0-					-0-
06	1590	#	1544	-0-	-46 B	-16124	16	1	1528	2	N	-0-					-0-
07	1581	#	1516	-0-	-65 B	-16189	31	1	1485	2	N	-0-					-0-
08	1612	#	1514	-0-	-98 B	-16287	31	1	1483	2	N	-0-					-0-
09	1560	#	1424	-0-	-136 B	-16423	30	1	1394	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	T. A.		1382	-0-	1382 B	1382	1382	3			N	-0-					-0-
07	T. A.		1704	-0-	1704 B	3086	1704	3			N	-0-					-0-
08	T. A.		1688	-0-	1688 B	4774	1688	3			N	-0-					-0-
*09	3750		1544	-0-	-2206 B	2568	1544	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	277	-0-	-95	-0-	277	3			N	-0-					-0-
08	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
09	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
05	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
07	2480	N	2236	-0-	-244	-0-	2236	3			N	-0-					-0-
08	2356	N	2114	-0-	-242	-0-	2114	3			N	-0-					-0-
*09	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1914	-0-	-306	-0-	1914	3			N	-0-					-0-
05	3038	X	2312	-0-	-726	-0-	2312	3			N	-0-					-0-
06	2940	X	2228	-0-	-712	-0-	2228	3			N	-0-					-0-
07	3038	X	2069	-0-	-969	-0-	2069	3			N	-0-					-0-
08	2635	X	2127	-0-	-508	-0-	2127	3			N	-0-					-0-
09	2250	X	2034	-0-	-216	-0-	2034	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

04	420	N	172	-0-	-248	-0-	172	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
06	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-
07	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
08	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

04	4590	X	3521	-0-	-1069	-0-	3521	2			N	-0-					-0-
05	4619	X	4340	-0-	-279	-0-	4340	2			N	-0-					-0-
06	4260	X	3947	-0-	-313	-0-	3947	2			N	-0-					-0-
07	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					-0-
08	4340	X	3529	-0-	-811	-0-	3529	2			N	-0-					-0-
*09	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

04	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

04	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-
05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
06	1530	N	1359	-0-	-171	-0-	1359	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
08	1674	N	1186	-0-	-488	-0-	1186	2			N	-0-					-0-
*09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	735	-0-	-375	-0-	735	2			N	-0-					-0-
05	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
06	810	N	685	-0-	-125	-0-	685	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	806	N	649	-0-	-157	-0-	649	2			N	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-44143					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-44143					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-44143					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-44143					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-44143					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-44143					N	NO RPT					-0-

STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1463	N	1463	-0-	-0- B	-0-	1409	3	54	9	N	49	178	1			32
05	1488	N	1288	-0-	-200 B	-0-	1288	3			N	-0-					32
06	1410	N	984	-0-	-426 B	-0-	975	3	9	9	N	8					40
07	1519	N	1250	-0-	-269 B	-0-	1242	3	8	9	N	7					47
08	1302	N	1213	-0-	-89 B	-0-	1194	3	19	9	N	17					64
*09	1238	N	1238	-0-	-0- B	-0-	1226	3	12	9	N	11					75

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0- B	-0-	422	2	130	9	N	118	189	1			257
05	744	N	381	-0-	-363 B	-0-	309	2	72	9	N	65					322
06	474	N	474	-0-	-0- B	-0-	373	2	101	9	N	92	189	1			225
07	558	N	118	-0-	-440 B	-0-	50	2	68	9	N	62					287
08	665	N	665	-0-	-0- B	-0-	513	2	152	9	N	138					425
09	480	N	322	-0-	-158 B	-0-	264	2	58	9	N	53					478

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	413	-0-	-67 B	-0-	11	1	402	2	N	-0-					11
05	465	N	432	-0-	-33 B	-0-	39	1	393	2	N	-0-					11
06	420	N	391	-0-	-29 B	-0-	10	1	381	2	N	-0-					11
07	434	N	347	-0-	-87 B	-0-	1	1	346	2	N	-0-					11
08	434	N	331	-0-	-103 B	-0-	331	2			N	-0-					11
09	390	N	346	-0-	-44 B	-0-	346	2			N	-0-					11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					38
05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					38
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					38
07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					38
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					38
09	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					38

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	718	-0-	-2 B	-3949	690	2	28	9	N	25					198
05	744	#	721	-0-	-23 B	-3972	710	2	11	9	N	10	180	1			28
06	750	#	683	-0-	-67 B	-4039	681	2	2	9	N	2					30
07	775	#	695	-0-	-80 B	-4119	693	2	2	9	N	2					32
08	775	#	685	-0-	-90 B	-4209	683	2	2	9	N	2					34
09	720	#	654	-0-	-66 B	-4275	653	2	1	9	N	1					35

LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
09	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6463		1811	-0-	-4652 B	-0-	1802	2	9	9	Y	8					138
05	1786	N	1786	-0-	-0- B	-0-	1771	2	15	9	Y	14					152
06	2412	N	2412	-0-	-0- B	-0-	2412	2			Y	-0-					152
07	2075	N	2075	-0-	-0- B	-0-	2075	2			Y	-0-					152
08	1798	N	1753	-0-	-45 B	-0-	1753	2			Y	-0-					152
09	2400	N	1512	-0-	-888 B	-0-	1512	2			Y	-0-					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	559	-0-	-71 B	-3805	537	2	22	9	N	20	193	1			71
05	620	#	575	-0-	-45 B	-3850	555	2	20	9	N	18					89
06	600	#	570	-0-	-30 B	-3880	551	2	19	9	N	17					106
07	620	#	582	-0-	-38 B	-3918	563	2	19	9	N	17					123
08	589	#	575	-0-	-14 B	-3932	555	2	20	9	N	18					141
09	570	#	523	-0-	-47 B	-3979	515	2	8	9	N	7					148

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	589	-0-	-41 B	-0-	60	1	529	2	N	-0-					150
05	620	N	595	-0-	-25 B	-0-	62	1	533	2	N	-0-					150
06	600	N	573	-0-	-27 B	-0-	60	1	513	2	N	-0-					150
07	620	N	618	-0-	-2 B	-0-	62	1	556	2	N	-0-					150
08	619	N	619	-0-	-0- B	-0-	62	1	551	2	N	5					155
							6	9									
09	570	N	569	-0-	-1 B	-0-	60	1	509	2	N	-0-					155

MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10 B	-0-	498	2	2	9	N	2					98
05	534	N	534	-0-	-0- B	-0-	525	2	9	9	N	8					106
06	486	N	486	-0-	-0- B	-0-	482	2	4	9	N	4					110
07	527	N	449	-0-	-78 B	-0-	440	2	9	9	N	8					118
08	527	N	521	-0-	-6 B	-0-	514	2	7	9	N	6					124
*09	492	N	492	-0-	-0- B	-0-	481	2	11	9	N	10					134

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1598	N	1598	-0-	-0- B	-0-	1524	2	74	9	N	67					180
05	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					180
06	1669	N	1669	-0-	-0- B	-0-	1655	2	14	9	N	13					193
*07	1566	N	1566	-0-	-0- B	-0-	1470	2	96	9	N	87					280
*08	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					280
*09	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-	187	1			93

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	R	971	-0-	-0-	-0-	76	1	853	2	N	38	178	1			50
							42	9									
05	961	#	865	-0-	-96	-0-	308	1	557	2	N	-0-					50
06	930	#	612	-0-	-318	-0-	168	1	444	2	N	-0-					50
07	1232	R	1232	-0-	-0-	-0-	355	1	877	2	N	-0-					50
08	806	#	54	-0-	-752	-0-	25	1	29	2	N	-0-					50
09	840	#	-0-	-0-	-840	-0-					N	-0-					50

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					132

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29	191	1			184
05	850	N	850	-0-	-0-	-0-	822	2	28	9	N	25					209
06	620	N	620	-0-	-0-	-0-	608	2	12	9	N	11					220
07	704	N	704	-0-	-0-	-0-	674	2	30	9	N	27					247
08	836	N	836	-0-	-0-	-0-	810	2	26	9	N	24					271
*09	641	N	641	-0-	-0-	-0-	640	2	1	9	N	1					272

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	-0-	-0-	-3060	-0-					N	23	172	1			42
05	3357	X	3357	-0-	-0-	-0-	3323	2	34	9	N	31					73
06	3098	X	3098	-0-	-0-	-0-	3077	2	21	9	N	19					92
07	3260	X	3260	-0-	-0-	-0-	3232	2	28	9	N	25					117
08	3178	X	3178	-0-	-0-	-0-	3154	2	24	9	N	22					139
09	2730	X	2550	-0-	-180	-0-	2519	2	31	9	N	28					167

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	477	-0-	-50	-0-	466	2	11	9	N	10	190	1			-0-
*11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
*12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					75
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					75
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					75
07	837	N	828	-0-	-9	-0-	828	2			N	-0-					75
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					75
*09	810	N	789	-0-	-21	-0-	789	2			N	-0-					75

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					120
05	673	N	673	-0-	-0-	-0-	342	1	331	2	N	-0-					120
06	665	N	665	-0-	-0-	-0-	331	1	334	2	N	-0-					120
07	620	N	606	-0-	-14	-0-	309	1	295	2	N	2					122
							2	9									
08	682	N	544	-0-	-138	-0-	276	1	268	2	N	-0-					122
*09	660	N	575	-0-	-85	-0-	331	1	244	2	N	-0-					122

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

04	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					-0-
05	1395	N	1312	-0-	-83	-0-	331	1	981	2	N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	331	1	1088	2	N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	342	1	557	2	N	-0-					-0-
08	1302	N	1167	-0-	-135	-0-	320	1	847	2	N	-0-					-0-
*09	1410	N	1262	-0-	-148	-0-	331	1	931	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

04	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15	195	1			32
05	1290	N	1290	-0-	-0-	-0-	1283	2	7	9	N	6					38
06	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5					43
07	1240	N	1223	-0-	-17	-0-	1215	2	8	9	N	7					50
08	1302	N	1270	-0-	-32	-0-	1259	2	11	9	N	10					60
*09	1200	N	1131	-0-	-69	-0-	1125	2	6	9	N	5					65

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

04	3000	N	3380	-0-	380	380	43	1	3329	3	N	7					39
							8	9									
05	3100	N	3206	-0-	106	486	3194	3	12	9	N	11					50
06	3721	X	3235	-0-	-486	-0-	3235	3			N	-0-					50
07	2294	X	2094	-0-	-200	-0-	2094	3			N	-0-					50
08	2294	X	2262	-0-	-32	-0-	2262	3			N	-0-					50
09	2220	X	866	-0-	-1354	-0-	810	3	56	9	N	51					101

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

04	1097	N	1097	-0-	-0-	-0-	31	1	1062	3	N	2					62
							2	4	2	9							
05	1191	N	1191	-0-	-0-	-0-	35	1	1143	3	N	10					72
							2	4	11	9							
06	1230	N	1127	-0-	-103	-0-	33	1	1083	3	N	9					81
							1	4	10	9							
07	1147	N	968	-0-	-179	-0-	33	1	934	3	N	-0-					81
							1	4									
08	1178	N	962	-0-	-216	-0-	28	1	932	3	N	-0-					81
							2	4									
09	1140	N	925	-0-	-215	-0-	29	1	883	3	N	10					91
							2	4	11	9							

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

04	990	N	-0-	-0-	-990	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

04	512	N	512	-0-	-0-	-0-	512	3			N	-0-				60
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-				60
06	510	N	507	-0-	-3	-0-	507	3			N	-0-				60
07	527	N	514	-0-	-13	-0-	514	3			N	-0-				60
08	527	N	511	-0-	-16	-0-	511	3			N	-0-				60
09	510	N	471	-0-	-39	-0-	471	3			N	-0-				60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

04	497	N	497	-0-	-0-	-0-	18	1	477	3	N	-0-				81
							2	4								
05	567	N	567	-0-	-0-	-0-	22	1	543	3	N	-0-				81
							2	4								
06	525	N	525	-0-	-0-	-0-	20	1	504	3	N	-0-				81
							1	4								
07	527	N	433	-0-	-94	-0-	20	1	412	3	N	-0-				81
							1	4								
08	558	N	520	-0-	-38	-0-	20	1	498	3	N	-0-				81
							2	4								
09	540	N	457	-0-	-83	-0-	18	1	437	3	N	-0-				81
							2	4								

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

04	180	N	148	-0-	-32	-0-	148	3			N	-0-				55
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-				55
06	781	N	781	-0-	-0-	-0-	740	3	41	9	N	37				92
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-				92
08	527	N	448	-0-	-79	-0-	448	3			N	-0-				92
09	780	N	323	-0-	-457	-0-	302	3	21	9	N	19				111

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					74
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					74
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					74
07	155	N	99	-0-	-56	-0-	99	3			N	-0-					74
08	186	N	111	-0-	-75	-0-	111	3			N	-0-					74
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					74

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

04	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					13
05	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					13
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					13
07	1612	N	978	-0-	-634	-0-	978	3			N	-0-					13
08	1426	N	1015	-0-	-411	-0-	1015	3			N	-0-					13
09	1050	N	777	-0-	-273	-0-	771	3	6	9	N	5					18

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					46
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

04	810	N	741	-0-	-69	-0-	708	2	33	9	N	30					125
05	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					138
06	1305	N	1305	-0-	-0-	-0-	1303	2	2	9	N	2					140
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					140
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					140
09	1320	N	1218	-0-	-102	-0-	1216	2	2	9	N	2					142

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					17
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					17
07	310	N	238	-0-	-72	-0-	238	2			N	-0-					17
08	341	N	302	-0-	-39	-0-	302	2			N	-0-					17
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					17

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4969	X	4969	-0-	-0-	-0-	4930	3	39	9	N	35					115
05	4658	X	4658	-0-	-0-	-0-	4601	3	57	9	N	52					167
06	3827	X	3827	-0-	-0-	-0-	3757	3	70	9	N	64	186	1			45
07	3967	X	3967	-0-	-0-	-0-	3924	3	43	9	Y	39					84
08	4967	X	4967	-0-	-0-	-0-	4886	3	81	9	Y	74	128	1			30
*09	4579	X	4579	-0-	-0-	-0-	4558	3	21	9	Y	19	48	1			1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	14	1	28	6	-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					142
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					142
06	240	N	190	-0-	-50	-0-	187	3	3	9	N	3					145
07	217	N	208	-0-	-9	-0-	202	3	6	9	Y	5					150
08	258	N	258	-0-	-0-	-0-	239	3	19	9	Y	17	144	1			23
*09	186	N	186	-0-	-0-	-0-	178	3	8	9	Y	7	20	1	10	6	-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	211	2	132	9	N	120					220
05	279	N	208	-0-	-71	-0-	208	2			N	-0-	195	1			25
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					25
07	341	N	282	-0-	-59	-0-	235	2	47	9	N	43					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					68

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

04	960	N	931	-0-	-29	-0-	931	3			N	-0-					13
05	992	N	981	-0-	-11	-0-	981	3			N	-0-					13
06	930	N	-0-	-0-	-930	-0-					N	-0-					13
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					13
08	992	N	952	-0-	-40	-0-	952	3			N	-0-					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

04	1409	X	1409	-0-	-0-	-0-	1396	3	13	9	N	12					212
05	1459	X	1459	-0-	-0-	-0-	1449	3	10	9	N	9	191	1			30
06	1380	X	-0-	-0-	-1380	-0-					N	-0-					30
07	1426	N	1396	-0-	-30	-0-	1396	3			N	-0-					30
08	1426	N	1294	-0-	-132	-0-	1294	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					31
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					31
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					31
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					31
08	1240	N	1166	-0-	-74	-0-	1166	3			N	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					78
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					78
06	750	N	-0-	-0-	-750	-0-					N	-0-					78
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					78
08	930	N	883	-0-	-47	-0-	859	3	24	9	N	22					100
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					38
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					38
06	360	N	-0-	-0-	-360	-0-					N	-0-					38
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					38
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					48
05	1426	N	1346	-0-	-80	-0-	1346	3			N	-0-					48
06	1320	N	-0-	-0-	-1320	-0-					N	-0-					48
07	1333	N	1082	-0-	-251	-0-	1082	3			N	-0-					48
08	1333	N	1193	-0-	-140	-0-	1193	3			N	-0-					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	3627	-0-	-1713	-0-	3627	3			N	-0-					-0-
05	6696	X	6235	-0-	-461	-0-	6235	3			N	-0-					-0-
06	6150	X	-0-	-0-	-6150	-0-					N	-0-					-0-
07	6355	X	5141	-0-	-1214	-0-	5141	3			N	-0-					-0-
08	6231	X	3029	-0-	-3202	-0-	3029	3			N	-0-					-0-
09	6030	X	NO RPT	-0-	-6030	-0-					N	NO RPT					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	234	-0-	-66	-0-	232	3	2	9	N	2					157
05	124	N	108	-0-	-16	-0-	99	3	9	9	N	8					165
06	90	N	83	-0-	-7	-0-	63	3	20	9	N	18					183
07	248	N	60	-0-	-188	-0-	50	3	10	9	N	9					192
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					192
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7409	X	4587	-0-	-2822	-0-	4587	3			N	-0-					121
*11	5160	X	2585	-0-	-2575	-0-	2585	3			N	-0-					121
*12	5332	X	3867	-0-	-1465	-0-	3863	3	4	9	N	4	4	8			121
*01	4061	X	3871	-0-	-190	-0-	3871	3			N	-0-					121
*02	4144	X	299	-0-	-3845	-0-	299	3			N	-0-					121
*03	4588	X	329	-0-	-4259	-0-	328	3	1	9	N	1	96	1	1	8	25
*04	3750	X	332	-0-	-3418	-0-	332	3			N	-0-					25
*05	3875	X	269	-0-	-3606	-0-	269	3			N	-0-					25
*06	570	X	202	-0-	-368	-0-	202	3			N	-0-					25
*07	341	X	175	-0-	-166	-0-	175	3			N	-0-					25
*08	341	X	188	-0-	-153	-0-	188	3			N	-0-					25
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					45
05	2511	N	-0-	-0-	-2511	-0-					N	1	1	8			45
06	300	N	-0-	-0-	-300	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3258	-0-	-402	-0-	3258	3			N	-0-					145
05	3782	X	2972	-0-	-810	-0-	2972	3			N	-0-					145
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					145
07	3534	X	2580	-0-	-954	-0-	2580	3			N	-0-					145
08	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					145
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					145

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7800	X	5902	-0-	-1898	-0-	90 40	1 9	5772	3	N	36	194	1			47
05	8060	X	7116	-0-	-944	-0-	78 20	1 9	7018	3	N	18					65
06	6639	X	6639	-0-	-0-	-0-	6581	2	58	9	N	53					118
07	6851	X	6469	-0-	-382	-0-	6461	3	8	9	N	7					125
08	7130	X	6240	-0-	-890	-0-	6225	3	15	9	N	14					139
09	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					139

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	5608	-0-	-1412	-0-	5608	3			N	-0-					175
05	7161	X	5545	-0-	-1616	-0-	5545	3			N	-0-					175
06	6930	X	4828	-0-	-2102	-0-	4828	2			N	-0-					175
07	7037	X	5174	-0-	-1863	-0-	5174	3			N	-0-					175
08	7037	X	5218	-0-	-1819	-0-	5218	3			N	-0-					175
09	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					175

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1603	-0-	-737	-0-	1603	3			N	-0-					35
05	3131	X	1902	-0-	-1229	-0-	1902	3			N	-0-					35
06	3030	X	1215	-0-	-1815	-0-	1215	2			N	-0-					35
07	3131	X	1239	-0-	-1892	-0-	1239	3			N	-0-					35
08	2046	X	531	-0-	-1515	-0-	531	3			N	-0-					35
09	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					133
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					133
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					133
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					133
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					133
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

04	1020	X	469	-0-	-551	-0-	469	3			N	-0-					15
05	837	X	515	-0-	-322	-0-	84	1	431	3	N	-0-					15
06	780	N	498	-0-	-282	-0-	90	1	408	2	N	-0-					15
07	496	N	344	-0-	-152	-0-	12	1	332	3	N	-0-					15
08	527	N	325	-0-	-202	-0-	325	3			N	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					43
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					43
06	900	N	390	-0-	-510	-0-	390	2			N	-0-					43
07	837	N	179	-0-	-658	-0-	179	3			N	-0-					43
08	806	N	128	-0-	-678	-0-	128	3			N	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1447	-0-	-173	-0-	90	1	1334	3	N	21					228
							23	9									
05	1674	N	1384	-0-	-290	-0-	93	1	1267	3	N	22					250
							24	9									
06	1530	N	1261	-0-	-269	-0-	90	1	1064	2	N	97	182	1			165
							107	9									
07	1488	N	1103	-0-	-385	-0-	12	1	1091	3	N	-0-					165
08	1395	N	960	-0-	-435	-0-	960	3			N	-0-					165
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	529	-0-	-101	-0-	529	3			N	-0-					85
05	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					85
06	3000	N	3118	-0-	118	118	3118	2			N	-0-					85
07	3100	N	3442	-0-	342	460	3442	3			N	-0-					85
08	3100	N	3707	-0-	607	1067	3707	3			N	-0-					85
09	0	N	NO RPT	-0-	-0-	1067					N	NO RPT					85

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					105
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					105
06	INC G-10		54	-0-	54	54	54	2			N	-0-					105
07	INC G-10		50	-0-	50	104	50	3			N	-0-					105
08	INC G-10		48	-0-	48	152	48	3			N	-0-					105
09	INC G-10		NO RPT	-0-	-0-	152					N	NO RPT					105

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					97
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					97
06	60	N	12	-0-	-48	-0-	11	2	1	9	N	1					98
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					98
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	6729	-0-	3729	10204	6729	3			N	-0-					90
05	3100	N	6570	-0-	3470	13674	6570	3			N	-0-					90
06	19628	X	5954	-0-	-13674	-0-	5954	2			N	-0-					90
07	5935	X	5935	-0-	-0-	-0-	5935	3			N	-0-					90
08	5626	X	5626	-0-	-0-	-0-	5626	3			N	-0-					90
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					90

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	874	-0-	-3986	-0-	874	3			N	-0-					103
05	3193	X	1079	-0-	-2114	-0-	1079	3			N	-0-					103
06	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					103
07	2663	X	2663	-0-	-0-	-0-	2660	3	3	9	N	3					106
08	2000	X	2000	-0-	-0-	-0-	2000	3			N	-0-					106
09	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					106

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	281	3	74	9	N	67					137
05	384	N	384	-0-	-0-	-0-	289	3	95	9	N	86					223
06	360	N	326	-0-	-34	-0-	261	2	65	9	N	59	189	1			93
07	372	N	357	-0-	-15	-0-	289	3	68	9	N	62					155
08	398	N	398	-0-	-0-	-0-	278	3	120	9	N	109	171	1			93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					123
05	2852	X	2820	-0-	-32	-0-	2820	3			N	-0-					123
06	2760	X	2687	-0-	-73	-0-	2687	2			N	-0-					123
07	2852	X	2751	-0-	-101	-0-	2751	3			N	-0-					123
08	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					50
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					50
06	510	N	447	-0-	-63	-0-	447	2			N	-0-					50
07	465	N	389	-0-	-76	-0-	389	3			N	-0-					50
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1149	-0-	-51	-0-	1149	3			N	-0-					125
05	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					125
06	810	N	794	-0-	-16	-0-	794	2			N	-0-					125
07	1178	N	849	-0-	-329	-0-	849	3			N	-0-					125
08	1023	N	853	-0-	-170	-0-	822	3	31	9	N	28					153
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	193	-0-	-197	-0-	193	2			N	-0-					65
05	403	X	324	-0-	-79	-0-	324	2			N	-0-					65
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					65
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					65
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	290	-0-	-130	-0-	90	1	200	3	N	-0-					43
05	434	N	262	-0-	-172	-0-	51	1	211	3	N	-0-					43
06	360	N	201	-0-	-159	-0-	201	2			N	-0-					43
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					43
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290	X	4132	-0-	-3158	-0-	4091	3	41	9	N	37					168
05	7533	X	5609	-0-	-1924	-0-	5585	3	24	9	N	22					190
06	5730	X	4506	-0-	-1224	-0-	4444	3	62	9	N	56	201	1			45
07	5921	X	4050	-0-	-1871	-0-	4033	3	17	9	N	15					60
08	5611	X	5436	-0-	-175	-0-	5423	3	13	9	N	12					72
09	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					72

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					116
05	2341	N	2341	-0-	-0-	-0-	2156	3	185	9	N	168	201	1			83
06	2201	N	2201	-0-	-0-	-0-	2186	2	15	9	N	14					97
07	2358	N	2358	-0-	-0-	-0-	2339	3	19	9	N	17					114
08	2356	N	2310	-0-	-46	-0-	2303	3	7	9	N	6					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	243	-0-	-147	-0-	243	3			N	-0-					66
05	403	X	347	-0-	-56	-0-	347	3			N	-0-					66
06	150	N	99	-0-	-51	-0-	99	3			N	-0-					66
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					66
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					66
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	120	N	-0-	-0-	-120	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					123
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					123
06	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					123
07	930	N	729	-0-	-201	-0-	729	3			N	-0-					123
08	930	N	544	-0-	-386	-0-	544	3			N	-0-					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	131	-0-	-109	-0-	131	3			N	-0-					33
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					33
06	179	N	179	-0-	-0-	-0-	173	3	6	9	N	5					38
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					38
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	90	1	468	3	N	-0-					65
05	381	N	381	-0-	-0-	-0-	12	1	369	3	N	-0-					65
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					65
07	589	N	297	-0-	-292	-0-	297	3			N	-0-					65
08	372	N	-0-	-0-	-372	-0-					N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					65
05	310	N	279	-0-	-31	-0-	10	1	269	2	N	-0-					65
06	300	N	258	-0-	-42	-0-	10	1	248	2	N	-0-					65
07	310	N	216	-0-	-94	-0-	10	1	206	2	N	-0-					65
08	279	N	262	-0-	-17	-0-	10	1	252	2	N	-0-					65
09	270	N	190	-0-	-80	-0-	10	1	180	2	N	-0-					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2418	-0-	-552	-0-	2415	2	3	9	N	3					112
05	3069	X	3055	-0-	-14	-0-	3047	2	8	9	N	7					119
06	2830	X	2830	-0-	-0-	-0-	2827	2	3	9	N	3					122
07	2914	X	2534	-0-	-380	-0-	2493	2	41	9	N	37					159
08	3069	X	2654	-0-	-415	-0-	2647	2	7	9	N	6					165
09	2820	N	2388	-0-	-432	-0-	2385	2	3	9	N	3					168

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	654	2	8	9	N	7					152
05	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					157
06	660	N	644	-0-	-16	-0-	627	2	17	9	N	15					172
07	682	N	679	-0-	-3	-0-	668	2	11	9	N	10					182
08	651	N	620	-0-	-31	-0-	610	2	10	9	N	9	173	1			18
09	630	N	601	-0-	-29	-0-	595	2	6	9	N	5					23

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1316	-0-	-424	-0-	401	1	901	2	N	13					88
							14	9									
05	1798	N	1160	-0-	-638	-0-	414	1	740	2	N	5					93
							6	9									
06	1740	N	518	-0-	-1222	-0-	118	1	400	2	N	-0-					93
07	2668	N	2668	-0-	-0-	-0-	209	1	2449	2	N	9					102
							10	9									
08	3034	N	3034	-0-	-0-	-0-	249	1	2777	2	N	7					109
							8	9									
*09	3000	N	3021	-0-	21	21	257	1	2755	2	N	8					117
							9	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	631	-0-	-479	-0-	155	1	476	2	N	-0-					208
05	1023	N	484	-0-	-539	-0-	149	1	334	2	N	1	177	1			32
							1	9									
06	1050	N	288	-0-	-762	-0-	48	1	240	2	N	-0-					32
07	651	N	164	-0-	-487	-0-	164	2			N	-0-					32
08	496	N	63	-0-	-433	-0-	63	2			N	-0-					32
09	300	N	16	-0-	-284	-0-	16	2			N	-0-					32

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					72
05	1948	N	1948	-0-	-0-	-0-	149	1	1799	2	N	-0-					72
06	1890	N	1890	-0-	-0-	-0-	48	1	1842	2	N	-0-					72
07	2108	N	1567	-0-	-541	-0-	1564	2	3	9	N	3					75
08	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					75
*09	2297	N	2297	-0-	-0-	-0-	2295	2	2	9	N	2					77

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					152
05	171	N	171	-0-	-0-	-0-	170	2	1	9	N	1					153
06	120	N	106	-0-	-14	-0-	104	2	2	9	N	2					155
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					155
08	186	N	137	-0-	-49	-0-	136	2	1	9	N	1	116	1			40
*09	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	2107	-0-	-53	-0-	252	1	1837	2	N	16					191
							18	9									
05	2232	X	1972	-0-	-260	-0-	260	1	1702	2	N	9					200
							10	9									
06	2160	X	1863	-0-	-297	-0-	152	1	1694	2	N	15					215
							17	9									
07	2170	N	1674	-0-	-496	-0-	112	1	1559	2	N	3					218
							3	9									
08	1984	N	1817	-0-	-167	-0-	112	1	1676	2	N	26	169	1			75
							29	9									
09	1860	N	1246	-0-	-614	-0-	108	1	1138	2	N	-0-					75

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	534	-0-	-306	-0-	103	1	412	2	N	17					157
							19	9									
05	713	N	565	-0-	-148	-0-	107	1	430	2	N	25					182
							28	9									
06	630	N	538	-0-	-92	-0-	97	1	412	2	N	26					208
							29	9									
07	558	N	455	-0-	-103	-0-	58	1	380	2	N	15	172	1			51
							17	9									
08	558	N	75	-0-	-483	-0-	75	2			N	-0-					51
*09	1022	N	1022	-0-	-0-	-0-	65	1	874	2	N	75					126
							83	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	252	1	487	2	N	29					232
							32	9									
05	667	N	667	-0-	-0-	-0-	260	1	373	2	N	31	172	1			91
							34	9									
06	630	N	568	-0-	-62	-0-	157	1	381	2	N	27					118
							30	9									
07	806	N	587	-0-	-219	-0-	112	1	458	2	N	15					133
							17	9									
08	682	N	509	-0-	-173	-0-	112	1	382	2	N	14	54	1			93
							15	9									
09	570	N	567	-0-	-3	-0-	99	1	449	2	N	17					110
							19	9									

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0-	-0-	144	1	676	2	N	2					72
							2	9									
05	707	N	707	-0-	-0-	-0-	149	1	558	2	N	-0-					72
06	720	N	621	-0-	-99	-0-	19	1	599	2	N	3					75
							3	9									
07	837	N	717	-0-	-120	-0-	717	2			N	-0-					75
08	713	N	621	-0-	-92	-0-	619	2	2	9	N	2					77
*09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					77

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					92
05	961	N	731	-0-	-230	-0-	729	2	2	9	N	2					94
06	990	N	299	-0-	-691	-0-	299	2			N	-0-					94
07	1178	N	635	-0-	-543	-0-	621	2	14	9	N	13					107
08	744	N	646	-0-	-98	-0-	646	2			N	-0-					107
*09	639	N	639	-0-	-0-	-0-	636	2	3	9	N	3					110

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					190
05	341	N	246	-0-	-95	-0-	246	2			N	-0-					190
06	420	N	309	-0-	-111	-0-	296	2	13	9	N	12					202
07	412	N	412	-0-	-0-	-0-	411	2	1	9	N	1					203
08	401	N	401	-0-	-0-	-0-	399	2	2	9	N	2					205
*09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					205

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2291	X	2291	-0-	-0-	-0-	144	1	2147	2	N	-0-					140
05	2139	X	1881	-0-	-258	-0-	149	1	1730	2	N	2					142
							2	9									
06	1830	X	1591	-0-	-239	-0-	43	1	1539	2	N	8					150
							9	9									
07	2356	N	1629	-0-	-727	-0-	1629	2			N	-0-					150
08	1891	N	1644	-0-	-247	-0-	1644	2			N	-0-					150
*09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					150

AITKENHEAD A WELL #: 3259H RRCID -> 269899 COMPL. DATE 06/29/2013 TOTAL DEPTH 8445 PERF. 8846 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		629	-0-	629	629	78	1	263	2	N	262					262
							288	9									
07	SHUT IN		26740	-0-	26740	27369	1122	1	11703	2	N	12650	12189	1			723
							13915	9									
08	SHUT IN		20562	-0-	20562	47931	806	1	8683	2	N	10066	10427	1			362
							11073	9									
09	SHUT IN		NO RPT	-0-	-0-	47931					N	NO RPT					362

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	30	N	-0-	-0-	-30	-0-					N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2024	N	2024	-0-	-0-	-0-	90	1	1928	2	N	5					252
							6	9									
05	2294	N	1230	-0-	-1064	-0-	93	1	1137	2	N	-0-	195	1			57
06	2130	N	1128	-0-	-1002	-0-	90	1	1021	2	N	15					72
							17	9									
07	2107	N	2107	-0-	-0-	-0-	93	1	1924	2	N	82					154
							90	9									
08	1240	N	290	-0-	-950	-0-	93	1	197	2	N	-0-					154
09	1140	N	540	-0-	-600	-0-	90	1	450	2	N	-0-					154

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					211

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

04	1980	N	1845	-0-	-135	-0-	90	1	1584	2	N	155	196	1			436
							171	9									
05	2139	N	1870	-0-	-269	-0-	93	1	1682	2	N	86	192	1			330
							95	9									
06	1917	N	1917	-0-	-0-	-0-	90	1	1599	2	N	207	194	1			343
							228	9									
07	1922	N	1883	-0-	-39	-0-	93	1	1619	2	N	155	193	1			305
							171	9									
08	1890	N	1890	-0-	-0-	-0-	93	1	1633	2	N	149	192	1			262
							164	9									
09	1920	N	1646	-0-	-274	-0-	84	1	1408	2	N	140					402
							154	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

04	622	N	622	-0-	-0-	-0-	90	1	532	2	N	-0-					135
05	589	N	55	-0-	-534	-0-	55	2			N	-0-					135
06	630	N	-0-	-0-	-630	-0-					N	-0-					135
07	651	N	-0-	-0-	-651	-0-					N	-0-					135
08	62	N	-0-	-0-	-62	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

04	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

04	2077	N	2077	-0-	-0-	-0-	320	1	1757	2	N	-0-					28
05	1355	N	1355	-0-	-0-	-0-	257	1	1098	2	N	-0-					28
06	1350	N	1133	-0-	-217	-0-	231	1	902	2	N	-0-					28
07	2139	N	1456	-0-	-683	-0-	210	1	1246	2	N	-0-					28
08	1364	N	1331	-0-	-33	-0-	234	1	1097	2	N	-0-					28
*09	1292	N	1292	-0-	-0-	-0-	256	1	1036	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOSTUTLER WELL #: 1 RRCID -> 173567 COMPL. DATE 12/17/2000 TOTAL DEPTH 8150 PERF. 7811 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

04	811	N	811	-0-	-0-	-0-	127	1	684	2	N	-0-					200
05	744	N	744	-0-	-0-	-0-	141	1	603	2	N	-0-					200
06	596	N	596	-0-	-0-	-0-	123	1	473	2	N	-0-					200
07	837	N	676	-0-	-161	-0-	90	1	586	2	N	-0-					200
08	744	N	723	-0-	-21	-0-	124	1	599	2	N	-0-					200
09	600	N	465	-0-	-135	-0-	65	1	400	2	N	-0-					200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

04	2711	N	2711	-0-	-0-	-0-	1080	1	1598	2	N	30					150
							33	9									
05	2480	N	1844	-0-	-636	-0-	640	1	1196	2	N	7					157
							8	9									
06	2818	N	2818	-0-	-0-	-0-	1040	1	1732	2	N	42	192	1			7
							46	9									
07	2818	N	2818	-0-	-0-	-0-	1120	1	1680	2	N	16					23
							18	9									
08	2798	N	2798	-0-	-0-	-0-	1120	1	1663	2	N	14					37
							15	9									
09	2700	N	2311	-0-	-389	-0-	960	1	1344	2	N	6					43
							7	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

04	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	71	1	1360	3	N	20					106
							22	9									
05	1828	N	1828	-0-	-0-	-0-	1809	3	19	9	N	17					123
06	2017	N	2017	-0-	-0-	-0-	1994	3	23	9	N	21					144
07	1671	N	1671	-0-	-0-	-0-	1647	3	24	9	N	22					166
08	2194	N	2194	-0-	-0-	-0-	2160	3	34	9	N	31					197
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					197

UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	2865	-0-	-435	-0-	2858	2	7	9	N	6					118
05	3095	R	3095	-0-	-0-	-0-	3091	2	4	9	N	4					122
06	2910	#	2171	-0-	-739	-0-	2171	2			N	-0-					122
07	3180	R	3180	-0-	-0-	-0-	3180	2			N	-0-					122
08	3187	R	3187	-0-	-0-	-0-	3184	2	3	9	N	3					125
*09	3076	R	3076	-0-	-0-	-0-	3074	2	2	9	N	2					127

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	-0-	-0-	-300	-0-					N	-0-					159
05	310	X	-0-	-0-	-310	-0-					N	-0-					159
06	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					8
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					8
06	630	N	584	-0-	-46	-0-	584	3			N	-0-					8
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					8
08	682	N	600	-0-	-82	-0-	600	3			N	-0-					8
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					120
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					120
06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					120
07	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					120
08	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					120
*09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					120

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3564	X	3564	-0-	-0-	-0-	3541	2	23	9	N	21	196	1			70
05	3658	X	3451	-0-	-207	-0-	3451	2			N	-0-					70
06	4170	X	3540	-0-	-630	-0-	3523	2	17	9	N	15					85
07	4309	X	3805	-0-	-504	-0-	3654	2	151	9	N	137					222
08	4309	X	3704	-0-	-605	-0-	3702	2	2	9	N	2					224
09	3570	X	3278	-0-	-292	-0-	3271	2	7	9	N	6					230

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					17
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					17
06	510	N	443	-0-	-67	-0-	443	2			N	-0-					17
07	496	N	438	-0-	-58	-0-	438	2			N	-0-					17
08	496	N	440	-0-	-56	-0-	440	2			N	-0-					17
09	450	N	103	-0-	-347	-0-	103	2			N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
06	240	N	93	-0-	-147	-0-	93	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1240	-0-	-620	-0-	20	1	1192	3	N	25	195	1			13
							28	9									
05	2497	N	2497	-0-	-0-	-0-	2270	3	227	9	N	206	194	1			25
06	1753	N	1753	-0-	-0-	-0-	1745	3	8	9	N	7					32
07	2054	N	2054	-0-	-0-	-0-	2010	3	44	9	N	40					72
08	2480	N	2394	-0-	-86	-0-	2388	3	6	9	N	5					77
09	1080	N	846	-0-	-234	-0-	827	3	19	9	N	17					94

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

04	600	N	589	-0-	-11	-0-	576	3	13	9	N	12					106
05	620	N	620	-0-	-0-	-0-	614	3	6	9	N	5					111
06	600	N	578	-0-	-22	-0-	565	3	13	9	N	12					123
07	620	N	562	-0-	-58	-0-	545	3	17	9	N	15					138
08	620	N	522	-0-	-98	-0-	516	3	6	9	N	5					143
09	570	N	447	-0-	-123	-0-	439	3	8	9	N	7					150

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					24

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

04	60	N	39	-0-	-21	-0-	39	3			N	-0-					124
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					124
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					124
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					124
08	62	N	-0-	-0-	-62	-0-					N	-0-					124
09	30	N	-0-	-0-	-30	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

04	1320	N	1076	-0-	-244	-0-	1046	3	30	9	N	27					198
05	1364	N	1364	-0-	-0-	-0-	1356	3	8	9	N	7	188	1			17
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					17
07	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					17
08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					17
09	840	N	657	-0-	-183	-0-	587	3	70	9	N	64					81

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	-0-	-0-	-2340	-0-					N	16					108
05	2852	X	-0-	-0-	-2852	-0-					N	16					124
06	1440	N	-0-	-0-	-1440	-0-					N	20					144
07	0	N	-0-	-0-	-0-	-0-					N	4					148
08	0	N	-0-	-0-	-0-	-0-					N	27					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

04	450	N	182	-0-	-268	-0-	3	1	177	3	N	-0-					160
							2	4									
05	496	N	231	-0-	-265	-0-	4	1	210	3	N	14					174
							2	4	15	9							
06	420	N	258	-0-	-162	-0-	4	1	253	3	N	-0-					174
							1	4									
07	414	N	414	-0-	-0-	-0-	4	1	409	3	N	-0-					174
							1	4									
08	444	N	444	-0-	-0-	-0-	7	1	417	3	N	16					190
							2	4	18	9							
*09	371	N	371	-0-	-0-	-0-	6	1	353	3	N	9					199
							2	4	10	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

04	1920	N	1780	-0-	-140	-0-	1734	3	46	9	N	42					89
05	1891	N	1869	-0-	-22	-0-	1825	3	44	9	N	40					129
06	1890	N	1565	-0-	-325	-0-	1536	3	29	9	N	26					155
07	1829	N	1647	-0-	-182	-0-	1647	3			N	-0-					155
08	1860	N	1562	-0-	-298	-0-	1562	3			N	-0-					155
09	1560	N	1329	-0-	-231	-0-	1277	3	52	9	N	47					202

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

04	1050	N	993	-0-	-57	-0-	25	1	955	3	N	10					101
							2	4	11	9							
05	1085	N	1040	-0-	-45	-0-	20	1	990	3	N	25					126
							2	4	28	9							
06	1020	N	962	-0-	-58	-0-	19	1	942	3	N	-0-					126
							1	4									
07	1023	N	1008	-0-	-15	-0-	19	1	980	3	N	7					133
							1	4	8	9							
08	1054	N	964	-0-	-90	-0-	17	1	945	3	N	-0-					133
							2	4									
09	960	N	881	-0-	-79	-0-	16	1	863	3	N	-0-					133
							2	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1076	N	1076	-0-	-0-	-0-	35	1	1039	3	N	-0-	71	1			131
							2	4									
05	1151	N	1151	-0-	-0-	-0-	38	1	1111	3	N	-0-					131
							2	4									
06	1110	N	980	-0-	-130	-0-	30	1	949	3	N	-0-					131
							1	4									
07	1116	N	1076	-0-	-40	-0-	30	1	1045	3	N	-0-					131
							1	4									
08	1147	N	1032	-0-	-115	-0-	31	1	999	3	N	-0-					131
							2	4									
09	990	N	862	-0-	-128	-0-	23	1	837	3	N	-0-					131
							2	4									

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2083	N	2083	-0-	-0-	-0-	57	1	1988	3	N	33					77
							2	4	36	9							
05	2207	N	2207	-0-	-0-	-0-	56	1	2103	3	N	42					119
							2	4	46	9							
06	2040	N	1999	-0-	-41	-0-	48	1	1918	3	N	29					148
							1	4	32	9							
07	2139	N	1998	-0-	-141	-0-	48	1	1940	3	N	8					156
							1	4	9	9							
08	2201	N	1988	-0-	-213	-0-	48	1	1938	3	N	-0-					156
							2	4									
09	2010	N	1049	-0-	-961	-0-	18	1	948	3	N	74					230
							2	4	81	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1271	-0-	-109	-0-	12	1	1257	3	N	-0-					64
							2	4									
05	1426	N	1310	-0-	-116	-0-	13	1	1295	3	N	-0-					64
							2	4									
06	1230	N	1105	-0-	-125	-0-	10	1	1094	3	N	-0-					64
							1	4									
07	1302	N	1238	-0-	-64	-0-	10	1	1227	3	N	-0-					64
							1	4									
08	1302	N	1135	-0-	-167	-0-	1135	3			N	-0-					64
09	1110	N	850	-0-	-260	-0-	7	1	841	3	N	-0-					64
							2	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	39	1	1361	3	N	-0-					71
							2	4									
05	1513	N	1513	-0-	-0-	-0-	48	1	1463	3	N	-0-					71
							2	4									
06	1578	N	1578	-0-	-0-	-0-	69	1	1508	3	N	-0-					71
							1	4									
07	1457	N	1372	-0-	-85	-0-	69	1	1302	3	N	-0-					71
							1	4									
08	1519	N	1223	-0-	-296	-0-	1223	3			N	-0-					71
09	1590	N	1198	-0-	-392	-0-	25	1	1171	3	N	-0-					71
							2	4									

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

04	930	N	864	-0-	-66	-0-	16	1	826	3	N	18					77
							2	4	20	9							
05	961	N	906	-0-	-55	-0-	15	1	876	3	N	12					89
							2	4	13	9							
06	1020	N	846	-0-	-174	-0-	13	1	797	3	N	32					121
							1	4	35	9							
07	955	N	955	-0-	-0-	-0-	13	1	927	3	N	13					134
							1	4	14	9							
08	899	N	893	-0-	-6	-0-	14	1	837	3	N	36					170
							2	4	40	9							
09	840	N	786	-0-	-54	-0-	13	1	729	3	N	38					208
							2	4	42	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

04	2835	X	2835	-0-	-0-	-0-	56	1	2773	3	N	4					15
							2	4	4	9							
05	3387	X	3387	-0-	-0-	-0-	71	1	3230	3	N	76					91
							2	4	84	9							
06	2998	X	2998	-0-	-0-	-0-	62	1	2880	3	N	50					141
							1	4	55	9							
07	2145	X	2145	-0-	-0-	-0-	62	1	2024	3	N	53	180	1			14
							1	4	58	9							
08	3332	X	3332	-0-	-0-	-0-	67	1	3262	3	N	1					15
							2	4	1	9							
*09	2946	X	2946	-0-	-0-	-0-	55	1	2813	3	N	69					84
							2	4	76	9							

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

04	510	N	494	-0-	-16	-0-	480	3	14	9	N	13					112
05	496	N	487	-0-	-9	-0-	479	3	8	9	N	7					119
06	480	N	474	-0-	-6	-0-	460	3	14	9	N	13					132
07	496	N	490	-0-	-6	-0-	480	3	10	9	N	9					141
08	496	N	456	-0-	-40	-0-	446	3	10	9	N	9					150
09	480	N	397	-0-	-83	-0-	396	3	1	9	N	1					151

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					56
05	434	N	-0-	-0-	-434	-0-					N	-0-					56
06	600	N	-0-	-0-	-600	-0-					N	-0-					56
07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					56
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					56
*09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					110
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					110
06	390	N	298	-0-	-92	-0-	298	2			N	-0-					110
07	372	N	182	-0-	-190	-0-	182	2			N	-0-					110
08	341	N	51	-0-	-290	-0-	51	2			N	-0-					110
09	300	N	110	-0-	-190	-0-	110	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

04	570	N	465	-0-	-105	-0-	465	2			N	-0-					214
05	868	N	512	-0-	-356	-0-	512	2			N	-0-					214
06	960	N	588	-0-	-372	-0-	588	2			N	-0-					214
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					214
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					214
09	600	N	498	-0-	-102	-0-	498	2			N	-0-					214

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

04	1590	N	1430	-0-	-160	-0-	1430	2			N	-0-					177
05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					177
06	1920	N	1908	-0-	-12	-0-	1908	2			N	-0-					177
07	2004	N	2004	-0-	-0-	-0-	1899	2	105	9	N	95	193	1			79
08	2077	N	1443	-0-	-634	-0-	1443	2			N	-0-					79
09	1920	N	1397	-0-	-523	-0-	1397	2			N	-0-					79

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					205
05	1984	X	1765	-0-	-219	-0-	1765	2			N	-0-					205
06	1920	X	1707	-0-	-213	-0-	1707	2			N	-0-					205
07	1984	X	1697	-0-	-287	-0-	1697	2			N	-0-					205
08	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					205
09	1920	X	1535	-0-	-385	-0-	1535	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					107
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					107
07	124	N	-0-	-0-	-124	-0-					N	-0-					107
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					107
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					41
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					41
07	744	N	739	-0-	-5	-0-	739	2			N	-0-					41
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					41
*09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					41

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					35
05	1271	N	1080	-0-	-191	-0-	1080	3			N	-0-					35
06	1200	N	1103	-0-	-97	-0-	1097	3	6	9	N	5					40
07	1302	N	1248	-0-	-54	-0-	1246	3	2	9	N	2					42
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					42
*09	1239	N	1239	-0-	-0-	-0-	1227	3	12	9	N	11	28	1			25

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					20
05	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					20
06	1410	N	1390	-0-	-20	-0-	1390	2			N	-0-					20
07	1457	N	1447	-0-	-10	-0-	1447	2			N	-0-					20
08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					20
09	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					20

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3867	-0-	-393	-0-	3825	2	42	9	N	38	188	1			54
05	4278	X	4212	-0-	-66	-0-	4200	2	12	9	N	11					65
06	4083	X	4083	-0-	-0-	-0-	4020	2	63	9	N	57					122
07	4178	X	4178	-0-	-0-	-0-	4139	2	39	9	N	35					157
08	4145	X	4145	-0-	-0-	-0-	4103	2	42	9	N	38					195
09	3960	X	3908	-0-	-52	-0-	3893	2	15	9	N	14	140	1			69

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2133	-0-	-177	-0-	2133	2			N	-0-					67
05	2305	X	2305	-0-	-0-	-0-	2266	2	39	9	N	35					102
06	2100	N	2025	-0-	-75	-0-	1967	2	58	9	N	53					155
07	2548	N	2548	-0-	-0-	-0-	2489	2	59	9	N	54					209
08	2394	N	2394	-0-	-0-	-0-	2336	2	58	9	N	53	187	1			75
*09	2233	N	2233	-0-	-0-	-0-	2126	2	107	9	N	97					172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					10
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					10
08	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					10
09	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

04	870	N	856	-0-	-14	-0-	856	3			N	-0-					34
05	899	N	723	-0-	-176	-0-	723	3			N	-0-					34
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					34
07	899	N	492	-0-	-407	-0-	492	3			N	-0-					34
08	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					34
*09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					34

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

04	2220	N	2219	-0-	-1	-0-	25	1	2194	2	N	-0-					251
05	2220	N	2220	-0-	-0-	-0-	10	1	2210	2	N	-0-					251
06	1590	N	1323	-0-	-267	-0-	1314	2	9	9	N	8					259
07	2294	N	2187	-0-	-107	-0-	2187	2			N	-0-					259
08	2232	N	1929	-0-	-303	-0-	1929	2			N	-0-					259
*09	2210	N	2210	-0-	-0-	-0-	2167	2	43	9	N	39	184	1			114

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

04	2220	N	2037	-0-	-183	-0-	2037	3			N	-0-					77
05	2201	N	2032	-0-	-169	-0-	2032	3			N	-0-					77
06	2100	N	1905	-0-	-195	-0-	1905	3			N	-0-					77
07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					77
08	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					77
*09	2300	N	2300	-0-	-0-	-0-	2291	3	9	9	N	8	28	1			57

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

04	2850	N	2452	-0-	-398	-0-	2440	2	12	9	N	11					170
05	2635	N	2474	-0-	-161	-0-	2474	2			N	-0-					170
06	2640	N	2326	-0-	-314	-0-	2320	2	6	9	N	5					175
07	2542	N	2413	-0-	-129	-0-	2413	2			N	-0-					175
08	2480	N	2452	-0-	-28	-0-	2449	2	3	9	N	3					178
*09	2379	N	2379	-0-	-0-	-0-	2339	2	40	9	N	36	178	1			36

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

04	0	X	-0-	-0-	-0-	-0-					N	-0-					34
05	0	X	-0-	-0-	-0-	-0-					N	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					34
07	T. A.		-0-	-0-	-0-	-0-					N	26					60
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

04	6030	X	5905	-0-	-125	-0-	5868	2	37	9	N	34					181
05	6336	X	6336	-0-	-0-	-0-	6307	2	29	9	N	26	175	1			32
06	6120	X	5914	-0-	-206	-0-	5906	2	8	9	N	7					39
07	6470	X	6470	-0-	-0-	-0-	6453	2	17	9	N	15					54
08	6808	X	6808	-0-	-0-	-0-	6790	2	18	9	N	16					70
*09	6202	X	6202	-0-	-0-	-0-	6189	2	13	9	N	12	65	1			17

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

04	4740	X	4688	-0-	-52	-0-	4648	2	40	9	N	36	195	1			71
05	4960	X	4893	-0-	-67	-0-	4863	2	30	9	N	27					98
06	4800	X	4764	-0-	-36	-0-	4720	2	44	9	N	40					138
07	4960	X	4859	-0-	-101	-0-	4839	2	20	9	N	18					156
08	4960	X	4218	-0-	-742	-0-	4175	2	43	9	N	39	164	1			31
*09	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

04	1080	N	984	-0-	-96	-0-	956	2	28	9	N	25					97
05	976	N	976	-0-	-0-	-0-	940	2	36	9	N	33					130
06	930	N	699	-0-	-231	-0-	695	2	4	9	N	4					134
07	1023	N	838	-0-	-185	-0-	818	2	20	9	N	18					152
08	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					167
*09	854	N	854	-0-	-0-	-0-	843	2	11	9	N	10					177

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 2 RRCID -> 149584 COMPL. DATE 05/17/1994 TOTAL DEPTH 11300 PERF.10714 - 11030

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2012 - PLUGGED 05/16/12

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

04	30	N	22	-0-	-8	-0-	22	2			N	-0-					4
05	31	N	-0-	-0-	-31	-0-					N	-0-					4
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
*09	30	N	-0-	-0-	-30	-0-					N	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					42
05	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					42
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					42
07	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					42
08	1364	N	863	-0-	-501	-0-	863	2			N	-0-					42
09	1050	N	918	-0-	-132	-0-	918	2			N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

04	1350	N	904	-0-	-446	-0-	894	2	10	9	N	9					44
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					44
06	1260	N	817	-0-	-443	-0-	816	2	1	9	N	1					45
07	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	N	4					49
08	1219	N	1219	-0-	-0-	-0-	1213	2	6	9	N	5					54
*09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					54

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

04	1950	N	1701	-0-	-249	-0-	1700	2	1	9	N	1					42
05	2046	N	1856	-0-	-190	-0-	1848	2	8	9	N	7					49
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					49
07	1767	N	-0-	-0-	-1767	-0-					N	-0-					49
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

04	3030	X	2810	-0-	-220	-0-	2792	2	18	9	N	16					58
05	3007	X	2916	-0-	-91	-0-	2899	2	17	9	N	15					73
06	2880	X	2786	-0-	-94	-0-	2763	2	23	9	N	21					94
07	2945	X	2853	-0-	-92	-0-	2838	2	15	9	N	14					108
08	2945	X	2766	-0-	-179	-0-	2762	3	4	9	N	4					112
09	2820	X	2651	-0-	-169	-0-	2642	3	9	9	N	8					120

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

04	150	N	-0-	-0-	-150	-0-					N	-0-					136
05	310	N	19	-0-	-291	-0-	19	2			N	-0-					136
06	30	N	-0-	-0-	-30	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	-0-					136
08	31	N	-0-	-0-	-31	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2887	-0-	-23	-0-	2873	2	14	9	N	13					112
05	3038	X	3015	-0-	-23	-0-	3012	2	3	9	N	3					115
06	2940	X	2923	-0-	-17	-0-	2917	2	6	9	N	5					120
07	3038	X	3019	-0-	-19	-0-	3017	2	2	9	N	2					122
08	3007	X	2922	-0-	-85	-0-	2922	3			N	-0-					122
09	2910	X	2785	-0-	-125	-0-	2785	3			N	-0-					122

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2592	X	2592	-0-	-0-	-0-	744	1	1848	2	N	-0-					80
05	2852	X	2373	-0-	-479	-0-	887	1	1486	2	N	-0-					80
06	3540	X	1983	-0-	-1557	-0-	870	1	1113	2	N	-0-					80
07	3658	X	3287	-0-	-371	-0-	831	1	2456	2	N	-0-					80
08	3658	X	3265	-0-	-393	-0-	899	1	2366	3	N	-0-					80
*09	3037	X	3037	-0-	-0-	-0-	862	1	2175	3	N	-0-					80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	2151	-0-	-1689	-0-	553	1	1536	2	N	56	190	1			89
							62	9									
05	3968	X	633	-0-	-3335	-0-	633	1			N	-0-					89
06	3510	X	890	-0-	-2620	-0-	365	1	525	2	N	-0-					89
07	2232	X	1233	-0-	-999	-0-	556	1	665	2	N	11					100
							12	9									
08	2232	X	1771	-0-	-461	-0-	655	1	1114	3	N	2					102
							2	9									
*09	3432	X	3432	-0-	-0-	-0-	654	1	2717	3	N	55					157
							61	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3135	-0-	-555	-0-	324	1	2647	2	N	149	191	1			90
							164	9									
05	6608	X	6608	-0-	-0-	-0-	474	1	6066	2	N	62					152
							68	9									
06	3360	X	2350	-0-	-1010	-0-	385	1	1908	2	N	52					204
							57	9									
07	3255	X	2353	-0-	-902	-0-	354	1	1911	2	N	80	188	1			96
							88	9									
08	5642	X	2260	-0-	-3382	-0-	333	1	1862	3	N	59					155
							65	9									
09	5460	X	2487	-0-	-2973	-0-	306	1	2075	3	N	96	191	1			60
							106	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					1
05	2232	N	2151	-0-	-81	-0-	2151	2			N	-0-					1
06	2100	N	1875	-0-	-225	-0-	1875	2			N	-0-					1
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					1
08	2139	N	1980	-0-	-159	-0-	1980	3			N	-0-					1
09	1890	N	1752	-0-	-138	-0-	1752	3			N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					10
05	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					10
06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					10
07	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					10
08	1953	N	1831	-0-	-122	-0-	1831	3			N	-0-					10
09	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					38
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					38
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					38
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					38
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					38
*09	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					125
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					125
06	840	N	742	-0-	-98	-0-	742	2			N	-0-					125
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					125
08	806	N	745	-0-	-61	-0-	745	3			N	-0-					125
09	750	N	558	-0-	-192	-0-	558	3			N	-0-					125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	863	-0-	-157	-0-	854	2	9	9	N	8					183
05	1054	N	987	-0-	-67	-0-	985	2	2	9	N	2					185
06	1080	N	996	-0-	-84	-0-	996	2			N	-0-					185
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					185
08	992	N	894	-0-	-98	-0-	882	3	12	9	N	11	170	1			26
09	990	N	773	-0-	-217	-0-	773	3			N	-0-					26

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17
05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					17
06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17
07	1271	N	1216	-0-	-55	-0-	1216	2			N	-0-					17
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					17
09	1230	N	1192	-0-	-38	-0-	1192	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					44
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					44
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					44
07	713	N	593	-0-	-120	-0-	593	2			N	-0-					44
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					44
*09	570	N	533	-0-	-37	-0-	533	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	843	-0-	-117	-0-	843	2			N	-0-					35
05	961	N	911	-0-	-50	-0-	911	2			N	-0-					35
06	900	N	788	-0-	-112	-0-	788	2			N	-0-					35
07	868	N	805	-0-	-63	-0-	805	2			N	-0-					35
08	899	N	781	-0-	-118	-0-	781	3			N	-0-					35
*09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					57
05	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					57
06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					57
07	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					57
08	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					57
*09	2040	N	1896	-0-	-144	-0-	1896	3			N	-0-					57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1829	N	1519	-0-	-310	-0-	1519	2			N	-0-					-0-
06	1710	N	1498	-0-	-212	-0-	1498	2			N	-0-					-0-
07	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*09	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	123	-0-	-87	-0-	123	2			N	-0-					23
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					23
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					23
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					23
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					23
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2943	X	2943	-0-	-0-	-0-	270	1	2673	2	N	-0-					30
05	3022	X	3022	-0-	-0-	-0-	263	1	2759	2	N	-0-					30
06	2802	X	2802	-0-	-0-	-0-	237	1	2565	2	N	-0-					30
07	2966	N	2966	-0-	-0-	-0-	257	1	2709	2	N	-0-					30
08	2869	N	2869	-0-	-0-	-0-	264	1	2605	3	N	-0-					30
*09	2644	N	2644	-0-	-0-	-0-	265	1	2379	3	N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					70
05	2418	N	735	-0-	-1683	-0-	735	2			N	-0-					70
06	1050	N	722	-0-	-328	-0-	722	2			N	-0-					70
07	744	N	706	-0-	-38	-0-	706	2			N	-0-					70
08	744	N	683	-0-	-61	-0-	683	3			N	-0-					70
09	720	N	649	-0-	-71	-0-	649	3			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	914	-0-	-556	-0-	360	1	532	2	N	20					45
							22	9									
05	1519	N	407	-0-	-1112	-0-	379	1	28	9	N	25					70
06	1440	N	1255	-0-	-185	-0-	364	1	863	2	N	25					95
							28	9									
07	1304	N	1304	-0-	-0-	-0-	405	1	877	2	N	20					115
							22	9									
08	1309	N	1309	-0-	-0-	-0-	414	1	867	3	N	25					140
							28	9									
09	1260	N	1098	-0-	-162	-0-	391	1	687	3	N	18					158
							20	9									

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

04	450	N	359	-0-	-91	-0-	359	2			N	-0-					150
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					150
06	450	N	355	-0-	-95	-0-	353	2	2	9	N	2	135	1			17
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					17
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					17
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					120
05	1302	N	1231	-0-	-71	-0-	1231	2			N	-0-					120
06	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	N	1	50	1			71
07	1209	N	1171	-0-	-38	-0-	1171	2			N	-0-					71
08	1240	N	1179	-0-	-61	-0-	1179	3			N	-0-	37	1			34
*09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					34

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	372	-0-	-48	-0-	372	2			N	-0-					28
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					28
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					28
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					28
08	372	N	280	-0-	-92	-0-	280	3			N	-0-					28
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	939	2			N	-0-					70
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					70
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					70
07	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					70
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					70
*09	1110	N	1015	-0-	-95	-0-	1015	3			N	-0-					70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	18	1	597	2	N	7					47
							8	9									
05	658	N	658	-0-	-0-	-0-	19	1	639	2	N	-0-					47
06	570	N	563	-0-	-7	-0-	16	1	547	2	N	-0-					47
07	651	N	559	-0-	-92	-0-	17	1	542	2	N	-0-					47
08	651	N	555	-0-	-96	-0-	17	1	538	3	N	-0-					47
09	570	N	497	-0-	-73	-0-	16	1	481	3	N	-0-					47

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	614	-0-	-226	-0-	206	1	408	2	N	-0-					28
05	930	N	294	-0-	-636	-0-	249	1	45	9	N	41					69
06	870	N	337	-0-	-533	-0-	312	1	25	9	N	23					92
07	620	N	451	-0-	-169	-0-	108	1	335	2	N	7					99
							8	9									
08	279	N	29	-0-	-250	-0-	4	1	25	3	N	-0-					99
09	330	N	178	-0-	-152	-0-	6	1	171	3	N	1					100
							1	9									

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	984	-0-	-66	-0-	984	2			N	-0-					13
05	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-					13
06	990	N	959	-0-	-31	-0-	959	2			N	-0-					13
07	1023	N	981	-0-	-42	-0-	981	2			N	-0-					13
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					13
09	960	N	912	-0-	-48	-0-	912	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2948	-0-	-232	-0-	2948	2			N	-0-					13
05	3038	X	3024	-0-	-14	-0-	3024	2			N	-0-					13
06	3060	X	2799	-0-	-261	-0-	2799	2			N	-0-					13
07	3162	X	3009	-0-	-153	-0-	3009	2			N	-0-					13
08	3162	X	3026	-0-	-136	-0-	3026	3			N	-0-					13
09	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	-0-	-0-	-13	-0-					N	-0-					3
05	62	N	-0-	-0-	-62	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					32
05	2945	N	2757	-0-	-188	-0-	2757	2			N	-0-					32
06	2760	N	2211	-0-	-549	-0-	2211	2			N	-0-					32
07	2790	N	2735	-0-	-55	-0-	2735	2			N	-0-					32
08	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					32
*09	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4039	-0-	-221	-0-	513	1	3504	2	N	20					200
							22	9									
05	4434	X	4434	-0-	-0-	-0-	554	1	3859	2	N	19	181	1			38
							21	9									
06	4250	X	4250	-0-	-0-	-0-	492	1	3721	2	N	34					72
							37	9									
07	4675	X	4675	-0-	-0-	-0-	581	1	4061	2	N	30					102
							33	9									
08	4598	X	4598	-0-	-0-	-0-	597	1	3984	3	N	15					117
							17	9									
09	4290	X	4282	-0-	-8	-0-	572	1	3688	3	N	20					137
							22	9									

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2720	N	2720	-0-	-0-	-0-	397	1	2323	2	N	-0-					22
05	2969	N	2969	-0-	-0-	-0-	429	1	2540	2	N	-0-					22
06	2749	N	2749	-0-	-0-	-0-	380	1	2369	2	N	-0-					22
07	2905	N	2905	-0-	-0-	-0-	447	1	2458	2	N	-0-					22
08	2945	N	2895	-0-	-50	-0-	458	1	2437	3	N	-0-					22
09	2760	N	2691	-0-	-69	-0-	432	1	2259	3	N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1311	N	1311	-0-	-0-	-0-	280 33	1 9	998	2	N	30					159
05	2332	N	2332	-0-	-0-	-0-	310 28	1 9	1994	2	N	25					184
06	2159	N	2159	-0-	-0-	-0-	262 25	1 9	1872	2	N	23					207
07	2477	N	2477	-0-	-0-	-0-	325 36	1 9	2116	2	N	33	183	1			57
08	2485	N	2485	-0-	-0-	-0-	334 46	1 9	2105	3	N	42					99
*09	2411	N	2411	-0-	-0-	-0-	328 40	1 9	2043	3	N	36					135

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5158	X	4028	-0-	-1130	-0-	4028	2			N	-0-					146
05	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					146
06	2730	X	2069	-0-	-661	-0-	2066	2	3	9	N	3					149
07	3127	X	3127	-0-	-0-	-0-	3118	2	9	9	N	8					157
08	3609	X	3609	-0-	-0-	-0-	3587	3	22	9	N	20	152	1			25
*09	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3321	-0-	-159	-0-	3321	2			N	-0-					88
05	3565	X	3467	-0-	-98	-0-	3467	2			N	-0-					88
06	3360	X	3342	-0-	-18	-0-	3342	2			N	-0-					88
07	3472	X	3422	-0-	-50	-0-	3422	2			N	-0-					88
08	3472	X	3343	-0-	-129	-0-	3343	3			N	-0-					88
09	3360	X	3132	-0-	-228	-0-	3132	3			N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2118	-0-	-162	-0-	2118	2			N	-0-					25
05	2356	X	2141	-0-	-215	-0-	2141	2			N	-0-					25
06	2280	X	2006	-0-	-274	-0-	2006	2			N	-0-					25
07	2325	X	2063	-0-	-262	-0-	2063	2			N	-0-					25
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					25
*09	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

04	3330	X	2935	-0-	-395	-0-	362	1	2527	2	N	42					102
							46	9									
05	3348	X	3071	-0-	-277	-0-	360	1	2675	2	N	33					135
							36	9									
06	3240	X	3163	-0-	-77	-0-	334	1	2810	2	N	17					152
							19	9									
07	3383	X	3383	-0-	-0-	-0-	349	1	3023	2	N	10					162
							11	9									
08	3325	X	3325	-0-	-0-	-0-	356	1	2945	3	N	22					184
							24	9									
09	3150	X	3120	-0-	-30	-0-	364	1	2747	3	N	8					192
							9	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

04	3750	X	3635	-0-	-115	-0-	3561	2	74	9	N	67					194
05	3875	X	3505	-0-	-370	-0-	3444	2	61	9	N	55	190	1			59
06	3630	X	3390	-0-	-240	-0-	3375	2	15	9	N	14					73
07	3751	X	3460	-0-	-291	-0-	3441	2	19	9	N	17					90
08	3751	X	3391	-0-	-360	-0-	3361	3	30	9	N	27					117
09	3630	X	3142	-0-	-488	-0-	3103	3	39	9	N	35					152

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

04	3090	X	3026	-0-	-64	-0-	361	1	2665	2	N	-0-					63
05	3193	X	3189	-0-	-4	-0-	347	1	2842	2	N	-0-					63
06	2845	X	2845	-0-	-0-	-0-	288	1	2550	2	N	6	52	1			17
							7	9									
07	3131	X	3099	-0-	-32	-0-	329	1	2770	2	N	-0-					17
08	3193	X	2960	-0-	-233	-0-	345	1	2615	3	N	-0-					17
09	3090	X	2531	-0-	-559	-0-	352	1	2179	3	N	-0-					17

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

04	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					22
05	2573	X	2500	-0-	-73	-0-	2500	2			N	-0-					22
06	2490	X	2390	-0-	-100	-0-	2390	2			N	-0-					22
07	2573	X	2434	-0-	-139	-0-	2434	2			N	-0-					22
08	2573	X	2411	-0-	-162	-0-	2411	3			N	-0-					22
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3610	X	3610	-0-	-0-	-0-	3544	2	66	9	N	60					223
05	3596	X	3581	-0-	-15	-0-	3578	2	3	9	N	3	195	1			31
06	3405	X	3405	-0-	-0-	-0-	3387	2	18	9	N	16					47
07	3720	X	3224	-0-	-496	-0-	3217	2	7	9	N	6					53
08	3720	X	3446	-0-	-274	-0-	3446	3			N	-0-					53
09	3600	X	3361	-0-	-239	-0-	3361	3			N	-0-					53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3555	-0-	-135	-0-	3541	2	14	9	N	13					129
05	3720	X	3647	-0-	-73	-0-	3645	2	2	9	N	2					131
06	3600	X	3500	-0-	-100	-0-	3500	2			N	-0-					131
07	3720	X	3274	-0-	-446	-0-	3274	2			N	-0-					131
08	3689	X	3307	-0-	-382	-0-	3307	3			N	-0-					131
09	3570	X	3346	-0-	-224	-0-	3346	3			N	-0-					131

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2276	N	2276	-0-	-0-	-0-	2270	2	6	9	N	5					117
05	2387	N	2339	-0-	-48	-0-	2336	2	3	9	N	3					120
06	2342	N	2342	-0-	-0-	-0-	2319	2	23	9	N	21					141
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					141
08	2325	N	2291	-0-	-34	-0-	2289	3	2	9	N	2					143
09	2340	N	2336	-0-	-4	-0-	2336	3			N	-0-					143

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3671	-0-	-19	-0-	3671	2			N	-0-					40
05	3782	X	3614	-0-	-168	-0-	3614	2			N	-0-					40
06	3630	X	1832	-0-	-1798	-0-	1832	2			N	-0-					40
07	3782	X	3389	-0-	-393	-0-	3389	2			N	-0-					40
08	3782	X	3437	-0-	-345	-0-	3437	3			N	-0-					40
09	3660	X	3231	-0-	-429	-0-	3231	3			N	-0-					40

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2517	-0-	-183	-0-	2515	2	2	9	N	2					52
05	2666	X	2609	-0-	-57	-0-	2596	2	13	9	N	12					64
06	2580	X	2510	-0-	-70	-0-	2501	2	9	9	N	8					72
07	2666	X	2590	-0-	-76	-0-	2583	2	7	9	N	6					78
08	2666	X	2567	-0-	-99	-0-	2563	2	4	9	N	4					82
09	2520	X	2492	-0-	-28	-0-	2470	2	22	9	N	20					102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3858	-0-	-42	-0-	385	1	3445	2	N	25					167
							28	9									
05	4123	X	4033	-0-	-90	-0-	408	1	3584	2	N	37					204
							41	9									
06	4110	X	3841	-0-	-269	-0-	364	1	3452	2	N	23	192	1			35
							25	9									
07	4247	X	4088	-0-	-159	-0-	450	1	3599	2	N	35					70
							39	9									
08	4103	X	4103	-0-	-0-	-0-	450	1	3609	3	N	40					110
							44	9									
09	3900	X	3748	-0-	-152	-0-	427	1	3291	3	N	27					137
							30	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

04	5370	X	4446	-0-	-924	-0-	519	1	3908	2	N	17					17
							19	9									
05	5549	X	4530	-0-	-1019	-0-	545	1	3985	2	N	-0-					17
06	5370	X	4147	-0-	-1223	-0-	487	1	3660	2	N	-0-					17
07	4712	X	4366	-0-	-346	-0-	558	1	3808	2	N	-0-					17
08	4712	X	4053	-0-	-659	-0-	559	1	3494	3	N	-0-					17
09	4440	X	3955	-0-	-485	-0-	543	1	3412	3	N	-0-					17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

04	5370	X	5276	-0-	-94	-0-	683	1	4567	2	N	24					135
							26	9									
05	5549	X	5384	-0-	-165	-0-	706	1	4646	2	N	29					164
							32	9									
06	5692	X	5692	-0-	-0-	-0-	587	1	5061	2	N	40					204
							44	9									
07	5456	X	4150	-0-	-1306	-0-	680	1	3449	2	N	19	189	1			34
							21	9									
08	5776	X	5776	-0-	-0-	-0-	771	1	4966	3	N	35					69
							39	9									
*09	6391	X	6391	-0-	-0-	-0-	738	1	5620	3	N	30					99
							33	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

04	4426	X	4426	-0-	-0-	-0-	104	1	4288	2	N	31	189	1			23
							34	9									
05	4577	X	4577	-0-	-0-	-0-	103	1	4432	2	N	38					61
							42	9									
06	5040	X	4169	-0-	-871	-0-	92	1	4046	2	N	28					89
							31	9									
07	5208	X	4126	-0-	-1082	-0-	99	1	3995	2	N	29					118
							32	9									
08	4588	X	4039	-0-	-549	-0-	91	1	3917	3	N	28					146
							31	9									
09	4440	X	3857	-0-	-583	-0-	93	1	3734	3	N	27					173
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3303	X	3303	-0-	-0-	-0-	347	1	2931	2	N	23					170
							25	9									
05	3224	X	3137	-0-	-87	-0-	340	1	2763	2	N	31					201
							34	9									
06	3318	X	3318	-0-	-0-	-0-	328	1	2958	2	N	29	187	1			43
							32	9									
07	3410	X	3388	-0-	-22	-0-	336	1	3015	2	N	34					77
							37	9									
08	3410	X	3271	-0-	-139	-0-	341	1	2891	3	N	35					112
							39	9									
09	3330	X	2958	-0-	-372	-0-	345	1	2582	3	N	28					140
							31	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3931	-0-	-299	-0-	367	1	3511	2	N	48					87
							53	9									
05	4123	X	4024	-0-	-99	-0-	362	1	3599	2	N	57					144
							63	9									
06	3960	X	3889	-0-	-71	-0-	342	1	3502	2	N	41					185
							45	9									
07	4092	X	3922	-0-	-170	-0-	347	1	3544	2	N	28	186	1			27
							31	9									
08	4061	X	3826	-0-	-235	-0-	354	1	3433	3	N	35					62
							39	9									
09	3930	X	3575	-0-	-355	-0-	361	1	3181	3	N	30					92
							33	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2213	-0-	-247	-0-	2213	2			N	-0-					152
05	2387	X	2385	-0-	-2	-0-	2377	2	8	9	N	7					159
06	2460	X	2272	-0-	-188	-0-	2266	2	6	9	N	5					164
07	2542	X	2359	-0-	-183	-0-	2359	2			N	-0-					164
08	2542	X	2526	-0-	-16	-0-	2484	3	42	9	N	38	175	1			27
09	2310	X	2289	-0-	-21	-0-	2286	3	3	9	N	3					30

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	4157	-0-	-1213	-0-	394	1	3730	2	N	30					204
							33	9									
05	5518	X	4383	-0-	-1135	-0-	348	1	4021	2	N	13	195	1			22
							14	9									
06	5340	X	4154	-0-	-1186	-0-	314	1	3812	2	N	25					47
							28	9									
07	5518	X	4178	-0-	-1340	-0-	354	1	3785	2	N	35					82
							39	9									
08	4371	X	4043	-0-	-328	-0-	359	1	3664	3	N	18					100
							20	9									
09	4230	X	3944	-0-	-286	-0-	347	1	3553	3	N	40					140
							44	9									

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	4740	X	-0-	-0-	-4740	-0-	N	-0-	23
05	4712	X	-0-	-0-	-4712	-0-	N	-0-	23
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	23
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	23
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	23
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2656	-0-	-434	-0-	2656	2			N	-0-					23
05	3100	X	2681	-0-	-419	-0-	2681	2			N	-0-					23
06	2910	X	2751	-0-	-159	-0-	2751	2			N	-0-					23
07	3007	X	2863	-0-	-144	-0-	2863	2			N	-0-					23
08	2821	X	2791	-0-	-30	-0-	2791	3			N	-0-					23
09	2760	X	2576	-0-	-184	-0-	2576	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2337	-0-	-93	-0-	2337	2			N	-0-					25
05	2480	X	2418	-0-	-62	-0-	2418	2			N	-0-					25
06	2400	X	2342	-0-	-58	-0-	2342	2			N	-0-					25
07	2480	X	2297	-0-	-183	-0-	2297	2			N	-0-					25
08	2480	X	2233	-0-	-247	-0-	2233	3			N	-0-					25
09	2340	X	2101	-0-	-239	-0-	2101	3			N	-0-					25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2538	-0-	-132	-0-	2538	2			N	-0-					21
05	2728	X	2681	-0-	-47	-0-	2681	2			N	-0-					21
06	2640	X	2555	-0-	-85	-0-	2555	2			N	-0-					21
07	2728	X	2623	-0-	-105	-0-	2623	2			N	-0-					21
08	2666	X	2579	-0-	-87	-0-	2579	3			N	-0-					21
09	2580	X	2436	-0-	-144	-0-	2436	3			N	-0-					21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4811	-0-	-49	-0-	472	1	4302	2	N	34					204
							37	9									
05	4960	X	4806	-0-	-154	-0-	489	1	4287	2	N	27	193	1			38
							30	9									
06	4851	X	4851	-0-	-0-	-0-	465	1	4347	2	N	35					73
							39	9									
07	4972	X	4972	-0-	-0-	-0-	512	1	4420	2	N	36					109
							40	9									
08	4960	X	4639	-0-	-321	-0-	513	1	4086	3	N	36					145
							40	9									
09	4860	X	4432	-0-	-428	-0-	499	1	3896	3	N	34					179
							37	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	4463	-0-	-127	-0-	4463	2			N	-0-					52
05	4743	X	4318	-0-	-425	-0-	4318	2			N	-0-					52
06	4590	X	4135	-0-	-455	-0-	4135	2			N	-0-					52
07	4681	X	4162	-0-	-519	-0-	4162	2			N	-0-					52
08	4619	X	4132	-0-	-487	-0-	4132	3			N	-0-					52
09	4470	X	3837	-0-	-633	-0-	3837	3			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4006	-0-	-344	-0-	506	1	3471	2	N	26					125
							29	9									
05	4340	X	4087	-0-	-253	-0-	529	1	3506	2	N	47					172
							52	9									
06	4050	X	3818	-0-	-232	-0-	498	1	3284	2	N	33					205
							36	9									
07	4154	X	3824	-0-	-330	-0-	547	1	3244	2	N	30	188	1			47
							33	9									
08	4598	X	4598	-0-	-0-	-0-	574	1	3983	3	N	37					84
							41	9									
09	4020	X	3781	-0-	-239	-0-	547	1	3200	3	N	31					115
							34	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

04	3600	X	3447	-0-	-153	-0-	3447	2			N	-0-					116
05	3751	X	3577	-0-	-174	-0-	3577	2			N	-0-					116
06	3630	X	3487	-0-	-143	-0-	3487	2			N	-0-					116
07	3751	X	3553	-0-	-198	-0-	3553	2			N	-0-					116
08	3720	X	3467	-0-	-253	-0-	3467	3			N	-0-					116
09	3480	X	3296	-0-	-184	-0-	3296	3			N	-0-					116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

04	5250	X	4362	-0-	-888	-0-	4362	2			N	-0-					84
05	5208	X	4483	-0-	-725	-0-	4483	2			N	-0-					84
06	4800	X	4232	-0-	-568	-0-	4232	2			N	-0-					84
07	4960	X	4259	-0-	-701	-0-	4259	2			N	-0-					84
08	4774	X	3898	-0-	-876	-0-	3898	3			N	-0-					84
*09	4372	X	4372	-0-	-0-	-0-	4353	3	19	9	N	17					101

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

04	4770	X	4723	-0-	-47	-0-	381	1	4309	2	N	30					145
							33	9									
05	4991	X	4701	-0-	-290	-0-	373	1	4302	2	N	24					169
							26	9									
06	4830	X	4208	-0-	-622	-0-	336	1	3815	2	N	52	174	1			47
							57	9									
07	4991	X	4383	-0-	-608	-0-	355	1	3982	2	N	42					89
							46	9									
08	4867	X	4074	-0-	-793	-0-	361	1	3669	3	N	40					129
							44	9									
09	4710	X	3965	-0-	-745	-0-	368	1	3553	3	N	40					169
							44	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

04	3390	X	3203	-0-	-187	-0-	459	1	2694	2	N	45					172
							50	9									
05	3361	X	3361	-0-	-0-	-0-	487	1	2828	2	N	42	182	1			32
							46	9									
06	3337	X	3337	-0-	-0-	-0-	447	1	2845	2	N	41					73
							45	9									
07	3510	X	3510	-0-	-0-	-0-	508	1	2957	2	N	41					114
							45	9									
08	3348	X	3339	-0-	-9	-0-	513	1	2781	3	N	41					155
							45	9									
09	3300	X	3156	-0-	-144	-0-	496	1	2623	3	N	34					189
							37	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	T. A.		-0-	-0-	-0-	-0-					N	2	92	1			15
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

04	3180	X	2931	-0-	-249	-0-	2931	2			N	-0-					172
05	3162	X	2989	-0-	-173	-0-	2983	2	6	9	N	5					177
06	2940	X	2847	-0-	-93	-0-	2846	2	1	9	N	1					178
07	3150	X	3150	-0-	-0-	-0-	3148	2	2	9	N	2					180
08	3038	X	3025	-0-	-13	-0-	3025	3			N	-0-					180
09	2940	X	2847	-0-	-93	-0-	2844	3	3	9	N	3					183

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					22
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					25
05	1953	N	1844	-0-	-109	-0-	1844	2			N	-0-					25
06	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					25
07	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					25
08	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					25
09	1800	N	1736	-0-	-64	-0-	1736	3			N	-0-					25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

04	4470	X	4177	-0-	-293	-0-	4151	2	26	9	N	24					124
05	4526	X	4259	-0-	-267	-0-	4217	2	42	9	N	38					162
06	4350	X	4112	-0-	-238	-0-	4088	2	24	9	N	22	95	1			89
07	4495	X	4192	-0-	-303	-0-	4169	2	23	9	N	21					110
08	4371	X	4318	-0-	-53	-0-	4279	3	39	9	N	35					145
09	4170	X	4114	-0-	-56	-0-	4079	3	35	9	N	32					177

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

04	3870	X	3297	-0-	-573	-0-	3297	2			N	-0-					27
05	3472	X	3324	-0-	-148	-0-	3324	2			N	-0-					27
06	3390	X	3155	-0-	-235	-0-	3155	2			N	-0-					27
07	3503	X	3060	-0-	-443	-0-	3060	2			N	-0-					27
08	3503	X	3316	-0-	-187	-0-	3316	3			N	-0-					27
09	3300	X	3216	-0-	-84	-0-	3215	3	1	9	N	1					28

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

04	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					82
05	4464	X	3794	-0-	-670	-0-	3794	2			N	-0-					82
06	4500	X	3554	-0-	-946	-0-	3554	2			N	-0-					82
07	4650	X	4626	-0-	-24	-0-	4626	2			N	-0-					82
08	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					82
*09	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					172
05	3906	X	3314	-0-	-592	-0-	3314	2			N	-0-					172
06	3780	X	3128	-0-	-652	-0-	3128	2			N	-0-					172
07	3906	X	3157	-0-	-749	-0-	3157	2			N	-0-					172
08	3441	X	3194	-0-	-247	-0-	3194	3			N	-0-					172
09	3330	X	2952	-0-	-378	-0-	2952	3			N	-0-					172

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

04	7470	X	6411	-0-	-1059	-0-	555	1	5842	2	N	13					90
							14	9									
05	7719	X	6659	-0-	-1060	-0-	589	1	6031	2	N	35					125
							39	9									
06	7470	X	6461	-0-	-1009	-0-	501	1	5925	2	N	32					157
							35	9									
07	6634	X	6175	-0-	-459	-0-	597	1	5543	2	N	32					189
							35	9									
08	6665	X	6636	-0-	-29	-0-	638	1	5943	3	N	50	197	1			42
							55	9									
09	6450	X	5686	-0-	-764	-0-	597	1	5047	3	N	38					80
							42	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

04	4260	X	3994	-0-	-266	-0-	3939	2	55	9	N	50					143
05	4340	X	4063	-0-	-277	-0-	4000	2	63	9	N	57	183	1			17
06	4170	X	3818	-0-	-352	-0-	3803	2	15	9	N	14					31
07	4309	X	3869	-0-	-440	-0-	3849	2	20	9	N	18					49
08	4247	X	3479	-0-	-768	-0-	3412	3	67	9	N	61					110
09	3990	X	3592	-0-	-398	-0-	3482	3	110	9	N	100	187	1			23

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

04	3844	X	3844	-0-	-0-	-0-	3842	2	2	9	N	2					23
05	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					23
06	3797	X	3797	-0-	-0-	-0-	3784	2	13	9	N	12					35
07	3968	X	3823	-0-	-145	-0-	3823	2			N	-0-					35
08	3968	X	3713	-0-	-255	-0-	3713	3			N	-0-					35
09	3840	X	3509	-0-	-331	-0-	3509	3			N	-0-					35

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

04	4740	X	4271	-0-	-469	-0-	4258	2	13	9	N	12					23
05	4712	X	4427	-0-	-285	-0-	4427	2			N	-0-					23
06	4350	X	4212	-0-	-138	-0-	4212	2			N	-0-					23
07	4495	X	4346	-0-	-149	-0-	4346	2			N	-0-					23
08	4464	X	4361	-0-	-103	-0-	4320	3	41	9	N	37					60
09	4290	X	4264	-0-	-26	-0-	4224	3	40	9	N	36					96

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

04	5220	X	4617	-0-	-603	-0-	4595	2	22	9	N	20					77
05	5146	X	4983	-0-	-163	-0-	4966	2	17	9	N	15					92
06	5010	X	4855	-0-	-155	-0-	4844	2	11	9	N	10					102
07	5177	X	4789	-0-	-388	-0-	4772	2	17	9	N	15					117
08	5177	X	4537	-0-	-640	-0-	4517	3	20	9	N	18					135
09	4860	X	4720	-0-	-140	-0-	4668	3	52	9	N	47					182

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2850	-0-	-150	-0-	314	1	2485	2	N	46					140
							51	9									
05	2821	X	2801	-0-	-20	-0-	345	1	2402	2	N	49					189
							54	9									
06	3024	X	3024	-0-	-0-	-0-	333	1	2662	2	N	26	135	1			80
							29	9									
07	3225	X	3225	-0-	-0-	-0-	358	1	2837	2	N	27					107
							30	9									
08	3209	X	3209	-0-	-0-	-0-	371	1	2808	3	N	27					134
							30	9									
09	3030	X	2968	-0-	-62	-0-	374	1	2563	3	N	28					162
							31	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

04	3272	X	3272	-0-	-0-	-0-	3231	2	41	9	N	37					129
05	3390	X	3390	-0-	-0-	-0-	3368	2	22	9	N	20					149
06	3270	X	3216	-0-	-54	-0-	3194	2	22	9	N	20					169
07	3379	X	3373	-0-	-6	-0-	3323	2	50	9	N	45					214
08	3379	X	3249	-0-	-130	-0-	3231	3	18	9	N	16	190	1			40
09	3270	X	3104	-0-	-166	-0-	3078	3	26	9	N	24					64

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

04	5130	X	4559	-0-	-571	-0-	4559	2			N	-0-					27
05	5301	X	4478	-0-	-823	-0-	4478	2			N	-0-					27
06	5670	X	4218	-0-	-1452	-0-	4218	2			N	-0-					27
07	5859	X	4291	-0-	-1568	-0-	4287	2	4	9	N	4					31
08	5859	X	4145	-0-	-1714	-0-	4144	3	1	9	N	1					32
09	4560	X	3924	-0-	-636	-0-	3924	3			N	-0-					32

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

04	6060	X	5698	-0-	-362	-0-	5698	2			N	-0-					45
05	6107	X	5936	-0-	-171	-0-	5936	2			N	-0-					45
06	5910	X	5738	-0-	-172	-0-	5738	2			N	-0-					45
07	6107	X	5735	-0-	-372	-0-	5735	2			N	-0-					45
08	6014	X	5573	-0-	-441	-0-	5573	3			N	-0-					45
*09	5730	X	5168	-0-	-562	-0-	5168	3			N	-0-					45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

04	7170	X	5813	-0-	-1357	-0-	5785	2	28	9	N	25					207
05	7409	X	5815	-0-	-1594	-0-	5804	2	11	9	N	10	180	1			37
06	5970	X	5544	-0-	-426	-0-	5536	2	8	9	N	7					44
07	6169	X	5604	-0-	-565	-0-	5604	2			N	-0-					44
08	6014	X	5390	-0-	-624	-0-	5381	3	9	9	N	8					52
09	5820	X	4924	-0-	-896	-0-	4894	3	30	9	N	27					79

DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	390	-0-	-1560	-0-	390	3			N	-0-					70
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					70
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					70
07	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					70
08	434	N	425	-0-	-9	-0-	425	3			Y	-0-					70
*09	540	N	346	-0-	-194	-0-	346	3			Y	-0-	6	1	64	6	-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					25
05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
06	1410	N	1238	-0-	-172	-0-	1238	3			N	-0-					25
07	1333	N	1318	-0-	-15	-0-	1318	3			Y	-0-					25
08	1240	N	1126	-0-	-114	-0-	1126	3			Y	-0-					25
*09	1230	N	1192	-0-	-38	-0-	1192	3			Y	-0-	25	6			-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					113
05	968	N	968	-0-	-0-	-0-	966	3	2	9	N	2					115
06	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2					117
07	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					117
08	1134	N	1134	-0-	-0-	-0-	1121	3	13	9	Y	12	107	1			22
*09	1170	N	975	-0-	-195	-0-	975	3			Y	-0-	15	1	7	6	-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1589	N	1589	-0-	-0-	-0-	30	1	1559	2	N	-0-					94
05	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					94
06	1619	N	1619	-0-	-0-	-0-	30	1	1589	2	N	-0-					94
07	1643	N	1509	-0-	-134	-0-	31	1	1478	2	Y	-0-					94
08	3100	N	4483	-0-	1383	1383	31	1	4443	2	Y	8	79	1			23
							9	9									
*09	2814	N	1431	-0-	-1383	-0-	30	1	1397	2	Y	4	17	1	10	6	-0-
							4	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1557	-0-	-3	-0-	1556	2	1	9	N	1					183
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					183
06	1620	N	-0-	-0-	-1620	-0-					N	1	1	8			183
07	1612	N	1276	-0-	-336	-0-	1186	2	90	9	Y	82	3	8			262
08	1455	N	1455	-0-	-0-	-0-	1436	2	19	9	Y	17	183	1	2	8	94
*09	1451	N	1451	-0-	-0-	-0-	1445	2	6	9	Y	5	61	1	3	8	35

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					113
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					113
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					113
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					113
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-	90	1			23
*09	1008	N	1008	-0-	-0-	-0-	1001	3	7	9	N	6	29	1			-0-

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

04	5438	X	5438	-0-	-0-	-0-	5371	3	67	9	N	61					137
05	4931	X	4931	-0-	-0-	-0-	4885	3	46	9	N	42					179
06	4156	X	4156	-0-	-0-	-0-	4119	3	37	9	N	34					213
07	4633	X	4633	-0-	-0-	-0-	4582	3	51	9	Y	46	196	1	2	8	61
08	6172	X	6172	-0-	-0-	-0-	6135	3	37	9	Y	34	2	8			93
*09	5030	X	5030	-0-	-0-	-0-	4995	3	35	9	Y	32	118	1	1	8	6

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

04	1500	N	1498	-0-	-2	-0-	1487	3	11	9	N	10					48
05	1613	N	1613	-0-	-0-	-0-	1598	3	15	9	N	14					62
06	1740	N	1084	-0-	-656	-0-	1067	3	17	9	N	15					77
07	1550	N	1109	-0-	-441	-0-	1100	3	9	9	N	8					85
08	1612	N	1447	-0-	-165	-0-	1436	3	11	9	N	10					95
09	1080	N	872	-0-	-208	-0-	860	3	12	9	N	11	106	1			-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

04	3229	X	3229	-0-	-0-	-0-	3217	3	12	9	N	11					183
05	3084	X	3084	-0-	-0-	-0-	3077	3	7	9	N	6					189
06	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-					189
*07	2750	X	2750	-0-	-0-	-0-	2750	3			Y	-0-					189
08	3406	X	3406	-0-	-0-	-0-	3406	3			Y	-0-	165	1			24
*09	3355	X	3355	-0-	-0-	-0-	3346	3	9	9	Y	8	32	1			-0-

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					120
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	81	1			23
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1	19	6	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	739	-0-	-71	-0-	727	3	12	9	N	11					163
05	926	N	926	-0-	-0-	-0-	913	3	13	9	N	12					175
06	663	N	663	-0-	-0-	-0-	635	3	28	9	N	25					200
07	804	N	804	-0-	-0-	-0-	780	3	24	9	N	22	180	1			42
08	930	N	730	-0-	-200	-0-	730	3			N	-0-					42
*09	806	N	806	-0-	-0-	-0-	796	3	10	9	N	9	50	1			1

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

04	2400	X	1476	-0-	-924	-0-	29	1	1424	2	N	21					223
							23	9									
05	1934	N	1934	-0-	-0-	-0-	31	1	1859	2	N	40	191	1			72
							44	9									
06	1773	N	1773	-0-	-0-	-0-	30	1	1725	2	N	16					88
							18	9									
07	2274	N	2274	-0-	-0-	-0-	31	1	2230	2	Y	12					100
							13	9									
08	1922	N	1908	-0-	-14	-0-	31	1	1863	2	Y	13	96	1			17
							14	9									
*09	2275	N	2275	-0-	-0-	-0-	30	1	2233	2	Y	11	5	1			23
							12	9									

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					114
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					114
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					114
07	99	N	99	-0-	-0-	-0-	98	3	1	9	Y	1					115
08	124	N	53	-0-	-71	-0-	50	3	3	9	Y	3	106	1			12
09	90	N	79	-0-	-11	-0-	65	3	14	9	Y	13	25	1			-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

04	270	N	190	-0-	-80	-0-	30	1	160	2	N	-0-					30
05	341	N	178	-0-	-163	-0-	31	1	147	2	N	-0-					30
06	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					30
07	186	N	182	-0-	-4	-0-	31	1	151	2	Y	-0-					30
08	186	N	178	-0-	-8	-0-	31	1	147	2	Y	-0-					30
*09	180	N	174	-0-	-6	-0-	30	1	144	2	Y	-0-	30	6			-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					90
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	30	1	58	6	2

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

04	1500	N	1263	-0-	-237	-0-	1253	2	10	9	N	9					167
05	1333	N	1012	-0-	-321	-0-	1009	2	3	9	N	3					170
06	1710	N	916	-0-	-794	-0-	910	2	6	9	N	5					175
07	1302	N	1145	-0-	-157	-0-	1088	2	57	9	Y	52	1	8			226
08	1413	N	1413	-0-	-0-	-0-	1387	2	26	9	Y	24	168	1	1	8	81
*09	1271	N	1271	-0-	-0-	-0-	1249	2	22	9	Y	20	1	8			100

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					30
05	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					30
06	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					30
07	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					30
08	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					30
*09	2190	N	1669	-0-	-521	-0-	1669	3			Y	-0-	12	1	18	6	-0-

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					73
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					73
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					73
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					73
*09	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1	50	1	24	6	-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					54
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					54
06	1230	N	895	-0-	-335	-0-	895	3			N	-0-					54
07	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					54
08	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					54
*09	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-	10	1	44	6	-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	15					52
05	0	N	-0-	-0-	-0-	-0-					N	18					70
06	0	N	-0-	-0-	-0-	-0-					N	23					93
07	28	N	28	-0-	-0-	-0-	15	3	13	9	Y	12					105
08	0	N	-0-	-0-	-0-	-0-					Y	28	106	1			27
09	0	N	-0-	-0-	-0-	-0-					Y	12	39	1			-0-

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					98
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					98
06	930	N	750	-0-	-180	-0-	750	3			N	-0-					98
07	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					98
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					98
*09	770	N	770	-0-	-0-	-0-	769	3	1	9	Y	1	59	1	40	6	-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1314	-0-	-36	-0-	30	1	1284	2	N	-0-					19
05	1456	N	1456	-0-	-0-	-0-	31	1	1425	2	N	-0-					19
06	1369	N	1369	-0-	-0-	-0-	30	1	1339	2	N	-0-					19
07	1386	N	1386	-0-	-0-	-0-	31	1	1355	2	Y	-0-					19
08	1457	N	1402	-0-	-55	-0-	31	1	1371	2	Y	-0-					19
*09	1380	N	1371	-0-	-9	-0-	30	1	1341	2	Y	-0-	19	6			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2770	N	2770	-0-	-0-	-0-	29	1	2741	2	N	-0-					169
05	2130	N	2130	-0-	-0-	-0-	26	1	2079	2	N	23	177	1			15
							25	9									
06	1741	N	1741	-0-	-0-	-0-	30	1	1711	2	N	-0-					15
07	2852	N	1593	-0-	-1259	-0-	31	1	1562	2	Y	-0-					15
08	2518	N	2518	-0-	-0-	-0-	31	1	2487	2	Y	-0-					15
*09	2479	N	2479	-0-	-0-	-0-	30	1	2449	2	Y	-0-					15

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	1			N	-0-					19
05	1	N	-0-	-0-	-1	-0-					N	-0-					19
06	2	N	-0-	-0-	-2	-0-					N	-0-					19
07	2	N	-0-	-0-	-2	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	6			-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					77
05	744	N	739	-0-	-5	-0-	31	1	708	2	N	-0-					77
06	720	N	649	-0-	-71	-0-	30	1	619	2	N	-0-					77
07	744	N	675	-0-	-69	-0-	31	1	644	2	Y	-0-					77
08	744	N	652	-0-	-92	-0-	31	1	621	2	Y	-0-					77
*09	660	N	634	-0-	-26	-0-	30	1	604	2	Y	-0-	77	6			-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	124	N	-0-	-0-	-124	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	20	N	20	-0-	-0-	-0-	20	1			Y	-0-					43
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43
*09	33	N	33	-0-	-0-	-0-	30	1	3	9	Y	3	34	1			12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	90	N	-0-	-0-	-90	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
*09	0	N	-0-	-0-	-0-	-0-					Y	1	100	1	3	6	-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	30	1	312	2	N	-0-					19
05	434	N	399	-0-	-35	-0-	31	1	368	2	N	-0-					19
06	390	N	384	-0-	-6	-0-	30	1	354	2	N	-0-					19
07	395	N	395	-0-	-0-	-0-	31	1	364	2	Y	-0-					19
08	403	N	378	-0-	-25	-0-	31	1	347	2	Y	-0-					19
*09	390	N	313	-0-	-77	-0-	30	1	283	2	Y	-0-	19	6			-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1307	-0-	-433	-0-	30	1	1277	2	N	-0-					27
05	1674	N	1589	-0-	-85	-0-	31	1	1558	2	N	-0-					27
06	1410	N	1014	-0-	-396	-0-	30	1	984	2	N	-0-					27
07	1464	N	1464	-0-	-0-	-0-	31	1	1433	2	Y	-0-					27
08	1581	N	1416	-0-	-165	-0-	31	1	1385	2	Y	-0-					27
*09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-	27	6			-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1125	-0-	-285	-0-	30	1	1095	2	N	-0-					27
05	1488	N	1281	-0-	-207	-0-	31	1	1250	2	N	-0-					27
06	1222	N	1222	-0-	-0-	-0-	30	1	1192	2	N	-0-					27
07	1245	N	1245	-0-	-0-	-0-	31	1	1214	2	Y	-0-					27
08	1294	N	1294	-0-	-0-	-0-	31	1	1263	2	Y	-0-					27
*09	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	Y	-0-	27	6			-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	120	3			N	-0-					50
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					50
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					50
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					50
08	124	N	80	-0-	-44	-0-	80	3			Y	-0-					50
*09	120	N	92	-0-	-28	-0-	92	3			Y	-0-	12	1	38	6	-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					42
05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					42
06	1320	N	1287	-0-	-33	-0-	1287	3			N	-0-					42
07	1550	N	1419	-0-	-131	-0-	1419	3			Y	-0-					42
08	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					42
*09	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-	42	6			-0-

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2365	-0-	-185	-0-	2365	3			N	-0-					47
05	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					47
06	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					47
07	2725	N	2725	-0-	-0-	-0-	2725	3			Y	-0-					47
08	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					47
*09	2580	N	934	-0-	-1646	-0-	934	3			Y	-0-	34	1	13	6	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	653	-0-	-97	-0-	652	3	1	9	N	1					133
05	651	N	593	-0-	-58	-0-	593	3			N	-0-					133
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					133
07	813	N	813	-0-	-0-	-0-	807	3	6	9	Y	5					138
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					138
*09	655	N	655	-0-	-0-	-0-	622	3	33	9	Y	30	168	1			-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1927	-0-	-173	-0-	1925	3	2	9	N	2					134
05	1903	N	1903	-0-	-0-	-0-	1900	3	3	9	N	3					137
06	2340	N	1830	-0-	-510	-0-	1828	3	2	9	N	2					139
*07	1984	N	1778	-0-	-206	-0-	1778	3			Y	-0-					139
08	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-	100	1			39
*09	2268	N	2268	-0-	-0-	-0-	2261	3	7	9	Y	6	45	1			-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					55
05	2108	N	1531	-0-	-577	-0-	1521	3	10	9	N	9					64
06	1950	N	1529	-0-	-421	-0-	1518	3	11	9	N	10					74
07	2077	N	1253	-0-	-824	-0-	1239	3	14	9	Y	13					87
08	1626	N	1626	-0-	-0-	-0-	1594	3	32	9	Y	29	89	1			27
*09	1878	N	1878	-0-	-0-	-0-	1874	3	4	9	Y	4	14	1	17	6	-0-

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					37
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					37
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					37
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					37
08	248	N	236	-0-	-12	-0-	236	3			Y	-0-					37
*09	300	N	138	-0-	-162	-0-	138	3			Y	-0-	37	6			-0-

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					70
05	428	N	428	-0-	-0-	-0-	426	3	2	9	N	2					72
06	390	N	388	-0-	-2	-0-	358	3	30	9	N	27					99
07	459	N	459	-0-	-0-	-0-	437	3	22	9	Y	20					119
08	434	N	212	-0-	-222	-0-	202	3	10	9	Y	9	105	1			23
*09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-	28	1	2	6	-0-

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3049	X	3049	-0-	-0-	-0-	3016	3	33	9	N	30					92
05	3414	X	3414	-0-	-0-	-0-	3384	3	30	9	N	27					119
06	3237	X	3237	-0-	-0-	-0-	3213	3	24	9	N	22					141
*07	2759	X	2201	-0-	-558	-0-	2201	3			Y	-0-					141
08	2759	X	1923	-0-	-836	-0-	1923	3			Y	-0-	116	1			25
09	2670	X	1938	-0-	-732	-0-	1938	3			Y	-0-	29	1			2

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	343	-0-	-77	-0-	343	2			N	-0-					37
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					37
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					37
07	341	N	335	-0-	-6	-0-	335	2			Y	-0-					37
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					37
*09	360	N	346	-0-	-14	-0-	346	2			Y	-0-	37	6			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3043	X	3043	-0-	-0-	-0-	3037	3	6	9	N	5					194
05	3097	X	3097	-0-	-0-	-0-	3094	3	3	9	N	3					197
06	2850	X	2562	-0-	-288	-0-	2562	3			N	-0-					197
07	2945	X	2085	-0-	-860	-0-	2079	3	6	9	Y	5					202
08	2945	X	1328	-0-	-1617	-0-	1315	3	13	9	Y	12	185	1			29
09	2850	X	1429	-0-	-1421	-0-	1429	3			Y	-0-	29	1			2

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
07	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1638	-0-	-72	-0-	1638	3			N	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
06	1920	N	1431	-0-	-489	-0-	1431	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
08	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
*09	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1249	-0-	-251	-0-	1249	3			N	-0-					15
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					15
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					15
07	1302	N	1089	-0-	-213	-0-	1089	3			Y	-0-					15
08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					15
09	1200	N	1082	-0-	-118	-0-	1071	3	11	9	Y	10	25	1			-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					27
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					27
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					27
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					27
*09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-	27	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	765	-0-	-375	-0-	765	3			N	-0-					33
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					33
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					33
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					33
08	899	N	794	-0-	-105	-0-	794	3			Y	-0-					33
09	810	N	770	-0-	-40	-0-	769	3	1	9	Y	1	34	1			-0-

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1269	N	1269	-0-	-0-	-0-	31	1	1238	2	N	-0-					204
*11	1650	N	1158	-0-	-492	-0-	30	1	1128	2	N	-0-					204
*12	1308	N	1308	-0-	-0-	-0-	31	1	1277	2	N	-0-					204
*01	1271	N	1245	-0-	-26	-0-	31	1	1214	2	N	-0-					204
*02	1092	N	1082	-0-	-10	-0-	28	1	1054	2	N	-0-					204
*03	1302	N	1127	-0-	-175	-0-	28	1	1099	2	N	-0-					204
*04	1200	N	1113	-0-	-87	-0-	30	1	1083	2	N	-0-					204
*05	1209	N	1157	-0-	-52	-0-	31	1	1126	2	N	-0-					204
*06	1080	N	1073	-0-	-7	-0-	30	1	1043	2	N	-0-					204
*07	1147	N	1007	-0-	-140	-0-	31	1	976	2	Y	-0-					204
*08	1147	N	1077	-0-	-70	-0-	30	1	1047	2	Y	-0-	141	1			63
09	1080	N	1075	-0-	-5	-0-	30	1	1031	2	Y	13	76	1			-0-
							14	9									

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					89
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	64	1	24	6	-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3337	-0-	-953	-0-	30	1	3307	2	N	-0-					125
05	3906	X	3656	-0-	-250	-0-	31	1	3625	2	N	-0-					125
06	T. A.		3321	-0-	3321	3321	30	1	3291	2	N	-0-					125
07	T. A.		2374	-0-	2374	5695	22	1	2352	2	Y	-0-					125
08	T. A.		-0-	-0-	-0-	5695					Y	-0-					125
*09	T. A.		-0-	-0-	-0-	5695					Y	-0-	113	1	12	6	-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					75
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					75
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					75
07	744	N	572	-0-	-172	-0-	572	3			Y	-0-					75
08	589	N	438	-0-	-151	-0-	438	3			Y	-0-					75
*09	510	N	381	-0-	-129	-0-	381	3			Y	-0-	27	1	48	6	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	26	1	887	2	N	-0-					30
05	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					30
06	840	N	670	-0-	-170	-0-	30	1	640	2	N	-0-					30
07	930	N	623	-0-	-307	-0-	29	1	594	2	Y	-0-					30
08	1085	N	657	-0-	-428	-0-	31	1	626	2	Y	-0-					30
*09	660	N	643	-0-	-17	-0-	30	1	613	2	Y	-0-	30	6			-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					182
06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					182
*07	1474	N	1474	-0-	-0-	-0-	1474	3			Y	-0-					182
08	1302	N	994	-0-	-308	-0-	994	3			Y	-0-	162	1			20
09	1110	N	919	-0-	-191	-0-	910	3	9	9	Y	8	28	1			-0-

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					68
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					68
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					68
07	899	N	807	-0-	-92	-0-	807	3			Y	-0-					68
08	868	N	812	-0-	-56	-0-	806	3	6	9	Y	5	48	1			25
*09	921	N	921	-0-	-0-	-0-	918	3	3	9	Y	3	28	1			-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

04	750	N	677	-0-	-73	-0-	677	3			N	-0-					33
05	713	N	623	-0-	-90	-0-	623	3			N	-0-					33
06	720	N	619	-0-	-101	-0-	619	3			N	-0-					33
07	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					33
08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					33
*09	757	N	757	-0-	-0-	-0-	746	3	11	9	Y	10	10	1	33	6	-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

04	2218	N	2218	-0-	-0-	-0-	2192	3	26	9	N	24	193	1			43
05	2175	N	2175	-0-	-0-	-0-	2152	3	23	9	N	21					64
06	2370	N	2102	-0-	-268	-0-	2084	3	18	9	N	16					80
07	2294	N	1918	-0-	-376	-0-	1890	3	28	9	Y	25					105
08	2390	N	2390	-0-	-0-	-0-	2376	3	14	9	Y	13	111	1			7
*09	2360	N	2360	-0-	-0-	-0-	2335	3	25	9	Y	23	28	1	1	8	1

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

04	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	N	20					117
05	1442	N	1442	-0-	-0-	-0-	1429	3	13	9	N	12					129
06	1503	N	1503	-0-	-0-	-0-	1489	3	14	9	N	13					142
07	1460	N	1460	-0-	-0-	-0-	1443	3	17	9	Y	15					157
08	1116	N	856	-0-	-260	-0-	845	3	11	9	Y	10	142	1			25
09	1080	N	1079	-0-	-1	-0-	1075	3	4	9	Y	4	29	1			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					39
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					39
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
*09	0	N	-0-	-0-	-0-	-0-					Y	1	14	1	26	6	-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	61	116	1			-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

04	1560	N	1491	-0-	-69	-0-	1487	3	4	9	N	4					137
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					137
06	1650	N	1395	-0-	-255	-0-	1394	3	1	9	N	1					138
07	1844	N	1844	-0-	-0-	-0-	1842	3	2	9	Y	2					140
08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-	113	1			27
*09	1648	N	1648	-0-	-0-	-0-	1642	3	6	9	Y	5	32	1			-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

04	1590	N	1585	-0-	-5	-0-	1561	3	24	9	N	22					125
05	1471	N	1471	-0-	-0-	-0-	1450	3	21	9	N	19					144
06	1320	N	1219	-0-	-101	-0-	1199	3	20	9	N	18					162
07	1643	N	1578	-0-	-65	-0-	1560	3	18	9	Y	16					178
08	1457	N	1167	-0-	-290	-0-	1152	3	15	9	Y	14					192
*09	1576	N	1576	-0-	-0-	-0-	1559	3	17	9	Y	15					207

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

04	1350	N	1174	-0-	-176	-0-	1174	3			N	-0-					132
05	1612	N	1589	-0-	-23	-0-	1589	3			N	-0-					132
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					132
07	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					132
08	2049	N	2049	-0-	-0-	-0-	2021	3	28	9	Y	25	127	1			30
*09	2134	N	2134	-0-	-0-	-0-	2134	3			Y	-0-	27	1	3	6	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2124	-0-	-306	-0-	30	1	2094	2	N	-0-					159
05	2486	N	2486	-0-	-0-	-0-	31	1	2455	2	N	-0-					159
06	2310	N	2007	-0-	-303	-0-	30	1	1977	2	N	-0-					159
07	2335	N	2335	-0-	-0-	-0-	31	1	2304	2	Y	-0-					159
08	2480	N	2388	-0-	-92	-0-	31	1	2351	2	Y	5					164
							6	9									
*09	2407	N	2407	-0-	-0-	-0-	30	1	2354	2	Y	21	157	1	28	6	-0-
							23	9									

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					19
05	1384	N	1384	-0-	-0-	-0-	28	1	1356	2	N	-0-					19
06	1215	N	1215	-0-	-0-	-0-	26	1	1189	2	N	-0-					19
07	917	N	917	-0-	-0-	-0-	31	1	886	2	Y	-0-					19
08	1395	N	659	-0-	-736	-0-	31	1	628	2	Y	-0-					19
09	1230	N	444	-0-	-786	-0-	30	1	414	2	Y	-0-					19

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					69
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					69
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					69

PLUGGED AND ABANDONED_____ 08/22/2012 - P & A 08-22-12

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4662	X	4662	-0-	-0-	-0-	4648	3	14	9	N	13					205
05	4584	X	4584	-0-	-0-	-0-	4565	3	19	9	N	17	195	1			27
06	3750	X	3609	-0-	-141	-0-	3609	3			N	-0-					27
07	3875	X	3431	-0-	-444	-0-	3431	3			Y	-0-					27
08	4152	X	4152	-0-	-0-	-0-	4152	3			Y	-0-					27
*09	4229	X	4229	-0-	-0-	-0-	4229	3			Y	-0-	20	1	7	6	-0-

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1204	-0-	-176	-0-	1204	3			N	-0-					216
05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					216
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					216
07	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					216
08	1674	N	1267	-0-	-407	-0-	1266	3	1	9	Y	1	197	1			5
*09	1315	N	1315	-0-	-0-	-0-	1311	3	4	9	Y	4	9	1			-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1987	N	1987	-0-	-0-	-0-	1974	3	13	9	N	12					102
05	2051	N	2051	-0-	-0-	-0-	2037	3	14	9	N	13					115
06	2370	N	1558	-0-	-812	-0-	1558	3			N	-0-					115
07	2046	N	1725	-0-	-321	-0-	1723	3	2	9	Y	2					117
08	2046	N	1690	-0-	-356	-0-	1684	3	6	9	Y	5					122
09	1560	N	670	-0-	-890	-0-	666	3	4	9	Y	4	125	1			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1255	-0-	-485	-0-	1255	3			N	-0-					42
05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					42
06	1440	N	1240	-0-	-200	-0-	1240	3			N	-0-					42
07	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					42
08	1643	N	1316	-0-	-327	-0-	1316	3			Y	-0-					42
*09	1230	N	1071	-0-	-159	-0-	1071	3			Y	-0-	25	1	17	6	-0-

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	668	3	40	9	N	36					165
05	1113	N	1113	-0-	-0-	-0-	1072	3	41	9	N	37					202
06	1547	N	1547	-0-	-0-	-0-	1514	3	33	9	N	30	194	1			38
07	749	N	749	-0-	-0-	-0-	715	3	34	9	Y	31					69
08	1116	N	774	-0-	-342	-0-	740	3	34	9	Y	31					100
09	1560	N	911	-0-	-649	-0-	892	3	19	9	Y	17	114	1			3

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1988	-0-	-172	-0-	30	1	1958	2	N	-0-					72
05	2139	N	2053	-0-	-86	-0-	31	1	2022	2	N	-0-					72
06	2010	N	1952	-0-	-58	-0-	30	1	1922	2	N	-0-					72
07	2046	N	2007	-0-	-39	-0-	31	1	1976	2	Y	-0-					72
08	2046	N	2002	-0-	-44	-0-	31	1	1948	2	Y	21	46	1			47
							23	9									
*09	1950	N	1908	-0-	-42	-0-	30	1	1878	2	Y	-0-	2	1	45	6	-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	30	1	842	2	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	31	1	906	2	N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	31	1	1040	2	N	-0-					-0-
*09	1161	N	1161	-0-	-0-	-0-	30	1	1131	2	N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					86
05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					86
06	2598	X	2598	-0-	-0-	-0-	2595	2	3	9	N	3	3	8			86
07	2531	X	2531	-0-	-0-	-0-	2475	2	56	9	Y	51	7	8			130
08	3100	N	7780	-0-	4680	4680	7769	2	11	9	Y	10	97	1	6	8	37
*09	3000	N	2472	-0-	-528	4152	2459	2	13	9	Y	12	19	1	18	6	5
													7	8			

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1709	N	1709	-0-	-0-	-0-	30	1	1679	2	N	-0-					104
05	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	N	-0-					104
06	1500	N	849	-0-	-651	-0-	30	1	819	2	N	-0-					104
*07	1767	N	1371	-0-	-396	-0-	31	1	1340	2	Y	-0-					104
08	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	Y	-0-	81	1			23
*09	1826	N	1826	-0-	-0-	-0-	30	1	1792	2	Y	4	4	1	23	6	-0-
							4	9									

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74
05	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74
06	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					74
07	899	N	749	-0-	-150	-0-	31	1	718	2	Y	-0-					74
08	868	N	737	-0-	-131	-0-	30	1	704	2	Y	3					77
							3	9									
*09	780	N	736	-0-	-44	-0-	30	1	667	2	Y	35	87	1	25	6	-0-
							39	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					75
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	1	58	6	-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					65
05	2151	N	2151	-0-	-0-	-0-	2147	3	4	9	N	4					69
06	2760	N	1288	-0-	-1472	-0-	1288	3			N	-0-					69
07	2077	N	2005	-0-	-72	-0-	2005	3			Y	-0-					69
08	2632	N	2632	-0-	-0-	-0-	2618	3	14	9	Y	13	57	1			25
*09	2194	N	2194	-0-	-0-	-0-	2191	3	3	9	Y	3	28	1			-0-

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1139	-0-	-61	-0-	30	1	1109	2	N	-0-					145
05	1240	N	1195	-0-	-45	-0-	31	1	1164	2	N	-0-					145
06	1193	N	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					145
*07	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	Y	-0-					145
08	1209	N	1134	-0-	-75	-0-	31	1	1103	2	Y	-0-	137	1			8
*09	1200	N	1171	-0-	-29	-0-	30	1	1133	2	Y	7	7	1	8	6	-0-
							8	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					34
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					34
06	1110	N	924	-0-	-186	-0-	924	2			N	-0-					34
07	1612	N	1288	-0-	-324	-0-	1288	2			Y	-0-					34
08	1519	N	1492	-0-	-27	-0-	1492	2			Y	-0-					34
*09	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	Y	3	34	6	1	8	2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					119
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					119
06	30	N	2	-0-	-28	-0-	2	1			N	-0-					119
*07	31	N	-0-	-0-	-31	-0-					Y	-0-					119
08	31	N	-0-	-0-	-31	-0-					Y	-0-					119
*09	2	N	-0-	-0-	-2	-0-					Y	-0-	95	1	24	6	-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	30	1	1423	2	N	-0-					23
05	1255	N	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					23
06	1500	N	1096	-0-	-404	-0-	30	1	1066	2	N	-0-					23
07	1488	N	1114	-0-	-374	-0-	31	1	1083	2	Y	-0-					23
08	1271	N	1032	-0-	-239	-0-	31	1	1001	2	Y	-0-					23
*09	1110	N	844	-0-	-266	-0-	30	1	814	2	Y	-0-	23	6			-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	27	1	24	6	-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					45
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					45
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					45
07	155	N	153	-0-	-2	-0-	153	2			Y	-0-					45
08	155	N	126	-0-	-29	-0-	105	2	21	9	Y	19	40	1			24
*09	150	N	146	-0-	-4	-0-	144	2	2	9	Y	2	2	1	24	6	-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	73	1			-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2287	-0-	-383	-0-	2287	3			N	-0-					44
05	2480	N	2350	-0-	-130	-0-	2350	3			N	-0-					44
06	2610	N	2419	-0-	-191	-0-	2418	3	1	9	N	1	1	8			44
*07	2390	N	2390	-0-	-0-	-0-	2387	3	3	9	Y	3	2	8			45
08	2395	N	2395	-0-	-0-	-0-	2393	3	2	9	Y	2	2	8			45
*09	2430	N	2297	-0-	-133	-0-	2296	3	1	9	Y	1	44	6	2	8	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2131	N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					114
05	2245	N	2245	-0-	-0-	-0-	2233	3	12	9	N	11					125
06	2280	N	1999	-0-	-281	-0-	1998	3	1	9	N	1	1	8			125
07	2201	N	2176	-0-	-25	-0-	2146	3	30	9	Y	27	5	8			147
08	2501	N	2501	-0-	-0-	-0-	2445	3	56	9	Y	51	121	1	5	8	72
*09	2010	N	1596	-0-	-414	-0-	1586	3	10	9	Y	9	31	1	43	6	3
													4	8			

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	X	342	-0-	-1204	-0-	149	1	193	9	N	175					245
05	465	X	318	-0-	-147	-0-	154	1	164	9	N	149	177	1			217
06	596	X	596	-0-	-0-	-0-	146	1	241	3	N	190	184	1	18	8	205
							209	9									
07	406	X	406	-0-	-0-	-0-	152	1	254	9	Y	231	189	1	42	8	205
08	473	X	473	-0-	-0-	-0-	144	1	169	3	Y	145	174	1	39	8	137
							160	9									
09	600	X	317	-0-	-283	-0-	150	1	167	9	Y	152	26	8			263

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2935	X	2935	-0-	-0-	-0-	30	1	2896	3	N	8					40
							9	9									
05	2596	X	2596	-0-	-0-	-0-	31	1	2554	3	N	10					50
							11	9									
06	2964	X	2964	-0-	-0-	-0-	30	1	2921	3	N	12					62
							13	9									
07	2587	X	2587	-0-	-0-	-0-	30	1	2537	3	Y	18	1	8			79
							20	9									
08	3243	X	3243	-0-	-0-	-0-	31	1	3188	3	Y	22	88	1	1	8	12
							24	9									
*09	2954	X	2954	-0-	-0-	-0-	29	1	2918	3	Y	6	16	1	1	8	1
							7	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2349	-0-	-21	-0-	325	1	2023	3	N	1					43
							1	9									
05	2201	N	2092	-0-	-109	-0-	341	1	1740	3	N	10					53
							11	9									
06	2550	N	1800	-0-	-750	-0-	330	1	1455	3	N	14					67
							15	9									
07	2418	N	2050	-0-	-368	-0-	341	1	1676	3	Y	30					97
							33	9									
08	2163	N	2163	-0-	-0-	-0-	341	1	1770	3	Y	47	123	1			21
							52	9									
*09	2056	N	2056	-0-	-0-	-0-	330	1	1725	3	Y	1	14	1	6	6	1
							1	9					1	8			

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7957	X	7957	-0-	-0-	-0-	172 134	1 9	7651	2	N	122	191	1			258
05	8548	X	8548	-0-	-0-	-0-	186 103	1 9	8259	2	N	94					352
06	8569	X	8569	-0-	-0-	-0-	180 95	1 9	8294	2	N	86	175	1	1	8	262
07	8849	X	8849	-0-	-0-	-0-	186 120	1 9	8543	2	Y	109	178	1	2	8	191
08	8470	X	8470	-0-	-0-	-0-	183 75	1 9	8212	2	Y	68	2	8			257
*09	6382	X	6382	-0-	-0-	-0-	169 84	1 9	6129	2	Y	76	281	1	2	8	50

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7406	X	7406	-0-	-0-	-0-	30 44	1 9	7332	2	N	40					169
05	7800	X	7800	-0-	-0-	-0-	31 64	1 9	7705	2	N	58					227
06	7465	X	7465	-0-	-0-	-0-	30 76	1 9	7359	2	N	69	4	8			292
07	7287	X	7287	-0-	-0-	-0-	31 52	1 9	7204	2	Y	47	188	1	8	8	143
08	7061	X	7061	-0-	-0-	-0-	31 73	1 9	6957	2	Y	66	7	8			202
*09	6925	X	6925	-0-	-0-	-0-	30 62	1 9	6833	2	Y	56	177 6	1 8	8	6	67

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
05	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-
06	3690	X	3561	-0-	-129	-0-	3561	3			N	-0-					-0-
07	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					-0-
08	3813	X	3251	-0-	-562	-0-	3251	3			Y	-0-					-0-
09	3570	X	3201	-0-	-369	-0-	3201	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2786	-0-	-544	-0-	2774	3	12	9	N	11					198
05	3348	X	2730	-0-	-618	-0-	2675	3	55	9	N	50	193	1			55
06	T. A.		2953	-0-	2953	2953	2952	3	1	9	N	1	1	8			55
07	T. A.		2812	-0-	2812	5765	2800	3	12	9	Y	11	3	8			63
08	T. A.		3117	-0-	3117	8882	3108	3	9	9	Y	8	3	8			68
*09	11797	X	2915	-0-	-8882	-0-	2897	3	18	9	Y	16	69 3	1 8	10	6	2

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16260	X	14784	-0-	-1476	-0-	14670	3	114	9	N	104	189	1			195
05	16802	X	15426	-0-	-1376	-0-	15317	3	109	9	N	99	185	1			109
06	15390	X	14735	-0-	-655	-0-	14608	3	127	9	N	115	14	8			210
07	15903	X	15093	-0-	-810	-0-	14893	3	200	9	Y	182	184	1	34	8	174
08	15903	X	15298	-0-	-605	-0-	15041	3	257	9	Y	234	192	1	32	8	184
*09	14940	X	14632	-0-	-308	-0-	14505	3	127	9	Y	115	188	1	29	8	82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5932	-0-	-98	-0-	5870	3	62	9	N	56					180
05	6152	X	6152	-0-	-0-	-0-	6089	3	63	9	N	57	185	1			52
06	5964	X	5964	-0-	-0-	-0-	5911	3	53	9	N	48	5	8			95
07	6138	X	6086	-0-	-52	-0-	6016	3	70	9	Y	64	11	8			148
08	6138	X	6101	-0-	-37	-0-	6021	3	80	9	Y	73	74	1	11	8	136
09	5970	X	5825	-0-	-145	-0-	5779	3	46	9	Y	42	4	1	25	8	149

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12630	X	11410	-0-	-1220	-0-	11355	3	55	9	N	50					298
05	12338	X	11621	-0-	-717	-0-	11368	3	253	9	N	230	373	1			155
06	T. A.		11035	-0-	11035	11035	11025	3	10	9	N	9	5	8			159
07	T. A.		11239	-0-	11239	22274	11130	3	109	9	N	99	13	8			245
08	T. A.		10960	-0-	10960	33234	10892	3	68	9	N	62	12	8			295
*09	43600	X	10366	-0-	-33234	-0-	10338	3	28	9	N	25	186	1	35	6	88
													11	8			

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3171	-0-	-99	-0-	3121	3	50	9	N	45					231
05	3317	X	3262	-0-	-55	-0-	3221	3	41	9	N	37	181	1			87
06	T. A.		3087	-0-	3087	3087	3039	3	48	9	N	44	6	8			125
07	T. A.		3236	-0-	3236	6323	3141	3	95	9	Y	86	14	8			197
08	T. A.		3214	-0-	3214	9537	3163	3	51	9	Y	46	13	8			230
*09	12610	X	3073	-0-	-9537	-0-	3030	3	43	9	Y	39	182	1	13	8	74

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1342111	X	19842	-0-	-1322269	-0-	19473	3	369	9	N	335	570	1			218
05	19749	X	19749	-0-	-0-	-0-	19600	3	149	9	N	135	193	1			160
06	18802	X	18802	-0-	-0-	-0-	18667	3	135	9	N	123	194	1	4	8	85
07	18781	X	18781	-0-	-0-	-0-	18685	3	96	9	Y	87	10	8			162
08	18366	X	18366	-0-	-0-	-0-	18188	3	178	9	Y	162	190	1	10	8	124
*09	17138	X	17138	-0-	-0-	-0-	17009	3	129	9	Y	117	11	6	8	8	222

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13920	X	8044	-0-	-5876	-0-	480	1	6719	3	N	768	572	1			338
							845	9									
05	12803	X	6603	-0-	-6200	-0-	573	1	5276	3	N	685	745	1			278
							754	9									
06	9780	X	6710	-0-	-3070	-0-	580	1	5402	3	N	662	548	1	5	8	387
							728	9									
07	8618	X	4151	-0-	-4467	-0-	615	1	3099	3	Y	397	537	1	5	8	242
							437	9									
08	8618	X	6687	-0-	-1931	-0-	605	1	5266	3	Y	742	760	1	5	8	219
							816	9									
09	8040	X	5513	-0-	-2527	-0-	580	1	4179	3	Y	685	372	1	6	8	526
							754	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111000	X	21808	-0-	-89192	-0-	955 172	1 9	20681	3	N	156	183	1			197
05	114700	X	22294	-0-	-92406	-0-	965 228	1 9	21101	3	N	207	178	1			226
06	25350	X	20594	-0-	-4756	-0-	960 163	1 9	19471	2	N	148	175	1			199
07	25668	X	20687	-0-	-4981	-0-	1055 164	1 9	19468	3	N	149	22	8			326
08	23963	X	19980	-0-	-3983	-0-	935 176	1 9	18869	3	N	160	189	1	20	8	277
09	21810	X	18890	-0-	-2920	-0-	930 154	1 9	17806	3	N	140	178	1	21	8	218

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163890	X	34079	-0-	-129811	-0-	570 392	1 9	33117	3	N	356	189	1			259
05	169353	X	34035	-0-	-135318	-0-	615 360	1 9	33060	3	N	327	372	1			214
06	163890	X	32037	-0-	-131853	-0-	585 337	1 9	31115	3	N	306	365	1	12	8	143
07	37355	X	32163	-0-	-5192	-0-	615 370	1 9	31178	3	N	336	185	1	27	8	267
08	36208	X	32137	-0-	-4071	-0-	605 274	1 9	31258	3	N	249	369	1	25	8	122
09	34080	X	NO RPT	-0-	-34080	-0-					N	NO RPT					122

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	45	1	502	2	N	-0-					27
05	496	N	39	-0-	-457	-0-	3	1	36	2	N	-0-					27
06	540	N	-0-	-0-	-540	-0-					N	-0-					27
07	558	N	1	-0-	-557	-0-	1	2			N	-0-					27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FOREST OIL CORPORATION 275740
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	215	-0-	215	215	215	2			N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	215					N	-0-					138
08	14B2	EXT	-0-	-0-	-0-	215					N	-0-					138
09	14B2	EXT	NO RPT	-0-	-0-	215					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10907 - 11646

04	4128	X	4128	-0-	-0-	-0-	300 41	1 9	3787	3	N	37					108
05	4247	X	3077	-0-	-1170	-0-	310 1	1 9	2766	3	N	1					109
06	4110	X	2410	-0-	-1700	-0-	300 1	1 9	2109	2	N	1					110
07	4278	X	3176	-0-	-1102	-0-	310 8	1 9	2858	3	N	7					117
08	4278	X	823	-0-	-3455	-0-	310	1	513	3	N	-0-					117
09	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					117

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

04	720	X	648	-0-	-72	-0-	180 9	1 9	459	2	N	8					78
05	961	X	603	-0-	-358	-0-	150 26	1 9	427	2	N	24					102
06	870	N	416	-0-	-454	-0-	413	3	3	9	N	3					105
07	682	N	390	-0-	-292	-0-	390	2			N	-0-					105
08	589	N	410	-0-	-179	-0-	410	2			N	-0-					105
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	480	-0-	-330	-0-	90	1	390	2	N	-0-					28
05	571	N	571	-0-	-0-	-0-	93	1	442	2	N	33					61
							36	9									
06	494	N	494	-0-	-0-	-0-	90	1	404	2	N	-0-					61
07	496	N	435	-0-	-61	-0-	12	1	423	2	N	-0-					61
08	558	N	403	-0-	-155	-0-	403	2			N	-0-					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

JONES ENERGY, LLC 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	-0-	-0-	-2070	-0-					N	10	35	1			-0-
05	1209	X	-0-	-0-	-1209	-0-					N	92					92
06	1170	X	1098	-0-	-72	-0-	422	1	646	2	N	27					119
							30	9									
07	1116	X	749	-0-	-367	-0-	266	1	461	2	N	20					139
							22	9									
08	1116	X	554	-0-	-562	-0-	554	2			N	-0-					139
09	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					139

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19920	X	-0-	-0-	-19920	-0-					N	222	750	1			1001
05	19344	X	13469	-0-	-5875	-0-	3663	1	9575	2	N	210	373	1			838
							231	9									
06	18387	X	18387	-0-	-0-	-0-	6286	1	11870	2	N	210					1048
							231	9									
07	18600	X	15977	-0-	-2623	-0-	5442	1	10275	2	N	236	378	1			906
							260	9									
08	15723	X	15723	-0-	-0-	-0-	4442	1	11275	2	N	5					911
							6	9									
09	18000	X	NO RPT	-0-	-18000	-0-					N	NO RPT					911

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25680	X	15754	-0-	-9926	-0-	15515	2	239	9	Y	217	388	1			2385
05	22568	X	15034	-0-	-7534	-0-	14697	2	337	9	Y	306	585	1			2106
06	17550	X	14941	-0-	-2609	-0-	14706	2	235	9	Y	214	180	1			2140
07	18073	X	15925	-0-	-2148	-0-	15640	2	285	9	Y	259	386	1			2013
08	18073	X	14867	-0-	-3206	-0-	14617	2	250	9	Y	227					2240
09	15750	X	NO RPT	-0-	-15750	-0-					Y	NO RPT					2240

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40800	X	-0-	-0-	-40800	-0-					N	657					2029
05	42160	X	-0-	-0-	-42160	-0-					N	743	786	1			1986
06	48622	X	48622	-0-	-0-	-0-	16228	1	31760	2	N	576					2562
							634	9									
07	42160	X	3192	-0-	-38968	-0-	175	1	2326	2	N	628	708	1			2482
							691	9									
08	42566	X	42566	-0-	-0-	-0-	42126	2	440	9	N	400	365	1			2517
09	40800	X	NO RPT	-0-	-40800	-0-					N	NO RPT					2517

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31290	X	19207	-0-	-12083	-0-	18782	2	425	9	N	386	390	1			670
05	31155	X	19530	-0-	-11625	-0-	19093	2	437	9	N	397	390	1			677
06	21210	X	16785	-0-	-4425	-0-	16470	2	315	9	N	286	180	1			783
07	21824	X	17247	-0-	-4577	-0-	16865	2	382	9	N	347	371	1			759
08	21824	X	15801	-0-	-6023	-0-	15491	2	310	9	N	282	362	1			679
09	19200	X	NO RPT	-0-	-19200	-0-					N	NO RPT					679

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12150	X	-0-	-0-	-12150	-0-					N	-0-					82
05	0	X	-0-	-0-	-0-	-0-					N	30					112
06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					112
07	62	X	-0-	-0-	-62	-0-					N	-0-					112
08	62	X	-0-	-0-	-62	-0-					N	-0-					112
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					112

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

04	4050	X	-0-	-0-	-4050	-0-					N	7					177
05	4241	X	4241	-0-	-0-	-0-	30 9	1 9	4202	2	N	8					185
06	3975	X	3975	-0-	-0-	-0-	30 42	1 9	3903	2	N	38					223
07	4036	X	4036	-0-	-0-	-0-	31 36	1 9	3969	2	N	33	193	1			63
08	3990	X	3990	-0-	-0-	-0-	31 21	1 9	3938	2	N	19					82
09	4110	X	3694	-0-	-416	-0-	30 9	1 9	3655	2	N	8					90

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

04	2340	N	2327	-0-	-13	-0-	30 61	1 9	2236	2	N	55					274
05	2196	N	2196	-0-	-0-	-0-	30 3	1 9	2163	2	N	3	196	1			81
06	2200	N	2200	-0-	-0-	-0-	30 28	1 9	2142	2	N	25					106
07	2418	N	2187	-0-	-231	-0-	31	1	2156	2	N	-0-					106
08	2201	N	1323	-0-	-878	-0-	30	1	1293	2	N	-0-					106
09	2190	N	2013	-0-	-177	-0-	28 17	1 9	1968	2	N	15					121

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3275	-0-	275	275	150	1	3078	2	N	43	178	1			323
							47	9									
05	3100	N	3839	-0-	739	1014	150	1	3655	2	N	31					354
							34	9									
06	3000	N	2956	-0-	-44	970	150	1	2789	2	N	15					369
							17	9									
07	3708	X	2738	-0-	-970	-0-	155	1	2569	2	N	13					382
							14	9									
08	3007	X	1468	-0-	-1539	-0-	155	1	1312	2	N	1					383
							1	9									
09	2910	X	2512	-0-	-398	-0-	150	1	2362	2	N	-0-					383

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1105	-0-	-65	-0-	150	1	944	2	N	10					259
							11	9									
05	1767	N	1580	-0-	-187	-0-	150	1	1406	2	N	22					281
							24	9									
06	1440	N	1168	-0-	-272	-0-	150	1	1014	2	N	4	194	1			91
							4	9									
07	1430	N	1430	-0-	-0-	-0-	155	1	1156	2	N	108	194	1			5
							119	9									
08	1581	N	619	-0-	-962	-0-	140	1	374	2	N	95					100
							105	9									
*09	1334	N	1334	-0-	-0-	-0-	150	1	1184	2	N	-0-					100

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	-0-	150	1	1109	2	N	42	190	1			197
							46	9									
05	1457	N	1279	-0-	-178	-0-	150	1	1088	2	N	37					234
							41	9									
06	1350	N	1272	-0-	-78	-0-	150	1	1094	2	N	25					259
							28	9									
07	1378	N	1378	-0-	-0-	-0-	155	1	1179	2	N	40	192	1			107
							44	9									
08	1271	N	769	-0-	-502	-0-	155	1	594	2	N	18					125
							20	9									
09	1260	N	1155	-0-	-105	-0-	150	1	984	2	N	19					144
							21	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1096	-0-	-134	-0-	150	1	932	2	N	13					132
							14	9									
05	1428	N	1428	-0-	-0-	-0-	150	1	1264	2	N	13					145
							14	9									
06	1380	N	1193	-0-	-187	-0-	150	1	1030	2	N	12					157
							13	9									
07	1315	N	1315	-0-	-0-	-0-	155	1	1147	2	N	12					169
							13	9									
08	1426	N	580	-0-	-846	-0-	155	1	411	2	N	13					182
							14	9									
*09	1232	N	1232	-0-	-0-	-0-	150	1	1074	2	N	7					189
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2826	N	2826	-0-		-0-	-0-	150	1	2643	2	N	30					305
								33	9									
05	2759	N	2759	-0-		-0-	-0-	150	1	2567	2	N	38					343
								42	9									
06	2730	N	2615	-0-		-115	-0-	150	1	2435	2	N	27	194	1			176
								30	9									
07	2914	N	2731	-0-		-183	-0-	155	1	2543	2	N	30	194	1			12
								33	9									
08	2759	N	1662	-0-		-1097	-0-	155	1	1385	2	N	111					123
								122	9									
*09	2624	N	2624	-0-		-0-	-0-	150	1	2364	2	N	100					223
								110	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2502	-0-		-78	-0-	2502	2			N	-0-					273
05	2666	X	2569	-0-		-97	-0-	2569	2			N	-0-					273
06	1980	X	1980	-0-		-0-	-0-	1980	2			N	-0-					273
07	2054	X	2054	-0-		-0-	-0-	2019	2	35	9	N	32					305
08	1946	X	1946	-0-		-0-	-0-	1911	2	35	9	N	32					337
09	2490	X	1466	-0-		-1024	-0-	1466	2			N	-0-					337

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1308	-0-		-42	-0-	150	1	1147	2	N	10					174
								11	9									
05	1395	N	1282	-0-		-113	-0-	150	1	1118	2	N	13					187
								14	9									
06	1440	N	1267	-0-		-173	-0-	150	1	1108	2	N	8					195
								9	9									
07	1382	N	1382	-0-		-0-	-0-	155	1	1214	2	N	12					207
								13	9									
08	1607	N	1607	-0-		-0-	-0-	145	1	1451	2	N	10					217
								11	9									
*09	1654	N	1654	-0-		-0-	-0-	150	1	1501	2	N	3					220
								3	9									

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1847	-0-		-283	-0-	30	1	1808	2	N	8					146
								9	9									
05	2077	N	1997	-0-		-80	-0-	30	1	1958	2	N	8					154
								9	9									
06	1920	N	130	-0-		-1790	-0-	30	1	100	2	N	-0-					154
07	3100	N	3784	-0-		684	684	31	1	3753	2	N	-0-					154
08	2515	N	1831	-0-		-684	-0-	31	1	1800	2	N	-0-					154
*09	2053	N	2053	-0-		-0-	-0-	30	1	2023	2	N	-0-					154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	710	2	24	9	N	22	6	8			103
05	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12					115
06	863	N	863	-0-	-0-	-0-	844	2	19	9	N	17					132
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					132
08	883	N	883	-0-	-0-	-0-	19	1	860	2	N	4	88	1	4	8	44
							4	9									
*09	956	N	956	-0-	-0-	-0-	115	1	813	2	N	25					69
							28	9									

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	1056	2	15	9	N	14	3	8			87
05	1148	N	1148	-0-	-0-	-0-	18	1	1109	2	N	19					106
							21	9									
06	1110	N	1080	-0-	-30	-0-	1060	2	20	9	N	18					124
07	1116	N	809	-0-	-307	-0-	791	2	18	9	N	16					140
08	1147	N	811	-0-	-336	-0-	18	1	779	2	N	13	1	8			152
							14	9									
*09	1499	N	1499	-0-	-0-	-0-	108	1	1367	2	N	22					174
							24	9									

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	908	-0-	-1642	-0-	866	2	42	9	N	38	18	8			244
05	2790	N	2548	-0-	-242	-0-	2537	2	11	9	N	10					254
06	2610	N	2426	-0-	-184	-0-	2401	2	25	9	N	23					277
07	2430	N	2430	-0-	-0-	-0-	2402	2	28	9	N	25	178	1			124
08	2542	N	2211	-0-	-331	-0-	28	1	2161	2	N	20	20	8			124
							22	9									
09	2430	N	2252	-0-	-178	-0-	2230	2	22	9	N	20					144

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5193	X	5193	-0-	-0-	-0-	5099	2	94	9	N	85	190	1	35	8	275
05	4020	X	4020	-0-	-0-	-0-	3975	2	45	9	N	41	177	1			139
06	4590	X	3919	-0-	-671	-0-	3857	2	62	9	N	56					195
07	4743	X	3862	-0-	-881	-0-	3800	2	62	9	N	56	180	1			71
08	4743	X	3968	-0-	-775	-0-	28	1	3878	2	N	56	30	8			97
							62	9									
09	4590	X	3343	-0-	-1247	-0-	3306	2	37	9	N	34					131

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	30					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

*11	3486	X	3486	-0-	-0-	-0-	997	1	2464	2	N	23					205
							25	9									
*12	3379	X	1848	-0-	-1531	-0-	632	1	1207	2	N	8	180	1			33
							9	9									
*01	3286	X	1007	-0-	-2279	-0-	296	1	710	2	N	1					34
							1	9									
*02	3052	X	966	-0-	-2086	-0-	506	1	460	2	N	-0-					34
*03	3379	X	840	-0-	-2539	-0-	562	1	278	2	N	-0-					34
*04	3270	X	536	-0-	-2734	-0-	473	1	51	2	N	11	11	8			34
							12	9									
*05	1860	X	104	-0-	-1756	-0-	3	1	101	2	N	-0-					34
*06	870	X	65	-0-	-805	-0-	65	2			N	-0-					34
*07	899	X	78	-0-	-821	-0-	78	2			N	-0-					34
*08	93	N	83	-0-	-10	-0-	28	1	51	2	N	4	4	8			34
							4	9									
*09	60	N	32	-0-	-28	-0-	32	2			N	-0-					34

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

04	1190	N	1190	-0-	-0-	-0-	302	1	842	2	N	42	23	8			127
							46	9									
05	1240	N	967	-0-	-273	-0-	138	1	795	2	N	31					158
							34	9									
06	1200	N	781	-0-	-419	-0-	737	2	44	9	N	40					198
07	1209	N	384	-0-	-825	-0-	340	2	44	9	N	40					238
08	961	N	373	-0-	-588	-0-	339	2	34	9	N	31	171	1	20	8	78
*09	812	N	812	-0-	-0-	-0-	778	2	34	9	N	31					109

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

04	1932	N	1932	-0-	-0-	-0-	1904	2	28	9	N	25	11	8			136
05	2098	N	2098	-0-	-0-	-0-	125	1	1956	2	N	15					151
							17	9									
06	1890	X	1413	-0-	-477	-0-	30	1	1382	2	N	1					152
							1	9									
07	1984	X	1359	-0-	-625	-0-	1243	2	116	9	N	105	179	1			78
08	2108	X	1129	-0-	-979	-0-	15	1	1110	2	N	4	63	1	2	8	17
							4	9									
09	2040	X	1957	-0-	-83	-0-	1917	2	40	9	N	36					53

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3954	-0-	-426	-0-	3860	2	94	9	N	85	32	8			230
05	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50	182	1			98
06	4380	X	3496	-0-	-884	-0-	3413	2	83	9	N	75					173
07	4526	X	3995	-0-	-531	-0-	3923	2	72	9	N	65					238
08	4152	X	4152	-0-	-0-	-0-	14	1	4061	2	N	70	180	1	31	8	97
							77	9									
09	3960	X	2029	-0-	-1931	-0-	1961	2	68	9	N	62					159

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3187	-0-	-203	-0-	671	1	2484	2	N	29	182	1	10	8	94
							32	9									
05	3472	X	2714	-0-	-758	-0-	139	1	2533	2	N	38					132
							42	9									
06	3600	X	2588	-0-	-1012	-0-	30	1	2529	2	N	26					158
							29	9									
07	3720	X	1689	-0-	-2031	-0-	31	1	1641	2	N	15	104	1			69
							17	9									
08	4171	X	4171	-0-	-0-	-0-	31	1	4098	2	N	38	17	8			90
							42	9									
09	3180	X	2829	-0-	-351	-0-	30	1	2775	2	N	22					112
							24	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	782	N	782	-0-	-0-	-0-	312	1	470	2	N	-0-					157
*02	632	N	632	-0-	-0-	-0-	282	1	350	2	N	-0-					157
*03	868	N	662	-0-	-206	-0-	312	1	350	2	N	-0-					157
*04	780	N	627	-0-	-153	-0-	302	1	325	2	N	-0-					157
*05	713	N	326	-0-	-387	-0-	326	2			N	-0-					157
*06	630	N	285	-0-	-345	-0-	285	2			N	-0-					157
*07	651	N	311	-0-	-340	-0-	311	2			N	-0-					157
*08	341	N	331	-0-	-10	-0-	13	1	318	2	N	-0-	92	1			65
*09	375	N	375	-0-	-0-	-0-	77	1	298	2	N	-0-					65

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1949	-0-	-181	-0-	384	1	1529	2	N	33	18	8			151
							36	9									
05	2077	N	1772	-0-	-305	-0-	232	1	1498	2	N	38					189
							42	9									
06	2040	N	1557	-0-	-483	-0-	90	1	1426	2	N	37					226
							41	9									
07	2015	N	687	-0-	-1328	-0-	94	1	579	2	N	13	185	1			54
							14	9									
08	1767	N	675	-0-	-1092	-0-	90	1	555	2	N	27	17	8			64
							30	9									
09	1560	N	1005	-0-	-555	-0-	983	2	22	9	N	20					84

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	983	2	4	9	N	4	4	8			149
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					149
06	180	N	-0-	-0-	-180	-0-					N	-0-					149
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					149
08	1054	N	65	-0-	-989	-0-	57	2	8	9	N	7	105	1	7	8	44
*09	910	N	910	-0-	-0-	-0-	907	2	3	9	N	3					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	392	1	276	2	N	1	1	8			184
							1	9									
05	620	N	589	-0-	-31	-0-	224	1	358	2	N	6					190
							7	9									
06	600	N	433	-0-	-167	-0-	90	1	335	2	N	7					197
							8	9									
*07	682	N	283	-0-	-399	-0-	94	1	182	2	N	6	75	1			128
							7	9									
*08	589	N	374	-0-	-215	-0-	90	1	283	2	N	1	87	1			42
							1	9									
*09	579	N	579	-0-	-0-	-0-	576	2	3	9	N	3					45

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

04	1830	N	1782	-0-	-48	-0-	102	1	1651	2	Y	26					118
							29	9									
05	1984	N	1900	-0-	-84	-0-	100	1	1775	2	Y	23	94	1			47
							25	9									
06	1890	N	1501	-0-	-389	-0-	86	1	1407	2	Y	7					54
							8	9									
07	1998	N	1998	-0-	-0-	-0-	114	1	1866	2	Y	16					70
							18	9									
08	1891	N	1837	-0-	-54	-0-	105	1	1715	2	Y	15					85
							17	9									
*09	1593	N	1593	-0-	-0-	-0-	97	1	1483	2	Y	12					97
							13	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

04	119	N	119	-0-	-0-	-0-	7	1	108	2	Y	4					19
							4	9									
05	127	N	127	-0-	-0-	-0-	7	1	116	2	Y	4	16	1			7
							4	9									
06	120	N	94	-0-	-26	-0-	5	1	88	2	Y	1					8
							1	9									
07	124	N	108	-0-	-16	-0-	6	1	99	2	Y	3					11
							3	9									
08	124	N	91	-0-	-33	-0-	5	1	83	2	Y	3					14
							3	9									
*09	94	N	94	-0-	-0-	-0-	6	1	86	2	Y	2					16
							2	9									

RISLEY, MAMIE PEARL WELL #: 3 RRCID -> 073931 COMPL. DATE 10/27/1977 TOTAL DEPTH 11000 PERF.10774 - 10677

04	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2011 - PLUGGED 07/18/11

RISLEY, MAMIE PEARL WELL #: 4 RRCID -> 076103 COMPL. DATE 03/28/1978 TOTAL DEPTH 11100 PERF.10672 - 10896

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2013

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	37	1	599	2	Y	-0-					35
05	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					35
06	660	N	611	-0-	-49	-0-	35	1	576	2	Y	-0-					35
07	671	N	671	-0-	-0-	-0-	39	1	632	2	Y	-0-					35
08	682	N	645	-0-	-37	-0-	37	1	608	2	Y	-0-					35
*09	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

04	1350	N	1335	-0-	-15	-0-	77	1	1237	2	Y	19					86
							21	9									
05	1426	N	1366	-0-	-60	-0-	72	1	1276	2	Y	16	68	1			34
							18	9									
06	1380	N	921	-0-	-459	-0-	53	1	862	2	Y	5					39
							6	9									
07	1395	N	1287	-0-	-108	-0-	73	1	1202	2	Y	11					50
							12	9									
08	1364	N	1265	-0-	-99	-0-	73	1	1179	2	Y	12					62
							13	9									
*09	1208	N	1208	-0-	-0-	-0-	74	1	1125	2	Y	8					70
							9	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

04	2700	X	2285	-0-	-415	-0-	132	1	2131	2	N	20					188
							22	9									
05	2480	X	2386	-0-	-94	-0-	126	1	2243	2	N	15					203
							17	9									
06	2400	X	2023	-0-	-377	-0-	116	1	1897	2	N	9					212
							10	9									
07	2480	X	2471	-0-	-9	-0-	142	1	2315	2	N	13					225
							14	9									
08	2480	X	2247	-0-	-233	-0-	129	1	2101	2	N	15	180	1			60
							17	9									
09	2310	X	2137	-0-	-173	-0-	130	1	1993	2	N	13					73
							14	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

04	3930	X	3460	-0-	-470	-0-	201	1	3238	2	N	19					135
							21	9									
05	3720	X	3706	-0-	-14	-0-	196	1	3493	2	N	15					150
							17	9									
06	3660	X	3069	-0-	-591	-0-	177	1	2879	2	N	12					162
							13	9									
07	3866	X	3866	-0-	-0-	-0-	222	1	3625	2	N	17					179
							19	9									
08	3782	X	3604	-0-	-178	-0-	208	1	3379	2	N	15					194
							17	9									
09	3600	X	3490	-0-	-110	-0-	214	1	3262	2	N	13	180	1			27
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3040	-0-	-410	-0-	176	1 29 9	2835	2	N	26					256
05	3460	X	3460	-0-	-0-	-0-	183	1 22 9	3255	2	N	20	184	1			92
06	3270	X	3197	-0-	-73	-0-	184	1 17 9	2996	2	N	15					107
07	3668	X	3668	-0-	-0-	-0-	210	1 22 9	3436	2	N	20					127
08	3512	X	3512	-0-	-0-	-0-	202	1 15 9	3295	2	N	14					141
*09	3378	X	3378	-0-	-0-	-0-	207	1 17 9	3154	2	N	15					156

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

04	7020	X	6732	-0-	-288	-0-	30	1 67 9	6635	2	N	61	196	1			74
05	7862	X	7862	-0-	-0-	-0-	31	1 46 9	7785	2	N	42					116
06	9043	X	9043	-0-	-0-	-0-	30	1 47 9	8966	2	N	43					159
07	8743	X	8743	-0-	-0-	-0-	31	1 48 9	8664	2	N	44					203
08	8570	X	8570	-0-	-0-	-0-	31	1 54 9	8485	2	N	49					252
*09	6212	X	6212	-0-	-0-	-0-	30	1 42 9	6140	2	N	38	192	1			98

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

04	4740	X	4168	-0-	-572	-0-	30	1 67 9	4071	2	N	61	191	1			113
05	4929	X	4357	-0-	-572	-0-	31	1 62 9	4264	2	N	56					169
06	4680	X	4278	-0-	-402	-0-	30	1 55 9	4193	2	N	50					219
07	4836	X	4689	-0-	-147	-0-	31	1 59 9	4599	2	N	54					273
08	4588	X	4524	-0-	-64	-0-	31	1 67 9	4426	2	N	61	194	1			140
09	4290	X	3971	-0-	-319	-0-	30	1 48 9	3893	2	N	44					184

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

04	3409	X	3409	-0-	-0-	-0-	30	1 51 9	3328	2	N	46	186	1			188
05	3475	X	3475	-0-	-0-	-0-	31	1 40 9	3404	2	N	36					224
06	3270	X	3270	-0-	-0-	-0-	30	1 28 9	3212	2	N	25					249
07	3303	X	3303	-0-	-0-	-0-	31	1 42 9	3230	2	N	38	190	1			97
08	3267	X	3267	-0-	-0-	-0-	31	1 30 9	3206	2	N	27					124
*09	3190	X	3190	-0-	-0-	-0-	30	1 33 9	3127	2	N	30					154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4178	-0-	-232	-0-	30	1	4148	2	N	-0-					183
05	4588	X	4318	-0-	-270	-0-	31	1	4226	2	N	55					238
							61	9									
06	4350	X	4153	-0-	-197	-0-	30	1	4073	2	N	45					283
							50	9									
07	4495	X	4139	-0-	-356	-0-	31	1	4050	2	N	53	191	1			145
							58	9									
08	4402	X	4008	-0-	-394	-0-	31	1	3933	2	N	40					185
							44	9									
09	4170	X	3673	-0-	-497	-0-	29	1	3600	2	N	40					225
							44	9									

BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

04	4710	X	4585	-0-	-125	-0-	30	1	4485	2	N	64	194	1			55
							70	9									
05	4805	X	4452	-0-	-353	-0-	31	1	4377	2	N	40					95
							44	9									
06	4620	X	4447	-0-	-173	-0-	30	1	4356	2	N	55					150
							61	9									
07	4867	X	4417	-0-	-450	-0-	31	1	4333	2	N	48					198
							53	9									
08	4867	X	4389	-0-	-478	-0-	31	1	4295	2	N	57					255
							63	9									
09	4590	X	4068	-0-	-522	-0-	30	1	3999	2	N	35	193	1			97
							39	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

04	2340	N	2280	-0-	-60	-0-	30	1	2210	2	N	36					248
							40	9									
05	2294	N	2207	-0-	-87	-0-	31	1	2156	2	N	18	194	1			72
							20	9									
06	2013	N	2013	-0-	-0-	-0-	29	1	1953	2	N	28					100
							31	9									
07	2356	N	2138	-0-	-218	-0-	31	1	2076	2	N	28					128
							31	9									
08	2201	N	2026	-0-	-175	-0-	31	1	1963	2	N	29					157
							32	9									
09	2010	N	1771	-0-	-239	-0-	30	1	1721	2	N	18					175
							20	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

04	3480	X	3150	-0-	-330	-0-	30	1	3076	2	N	40					134
							44	9									
05	3379	X	3195	-0-	-184	-0-	31	1	3136	2	N	25					159
							28	9									
06	3078	X	3078	-0-	-0-	-0-	30	1	3020	2	N	25					184
							28	9									
07	3410	X	3410	-0-	-0-	-0-	31	1	3305	2	N	67					251
							74	9									
08	3352	X	3352	-0-	-0-	-0-	31	1	3269	2	N	47	193	1			105
							52	9									
*09	3134	X	3134	-0-	-0-	-0-	29	1	3055	2	N	45					150
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1472	-0-	-58	-0-	30	1	1411	2	N	28					123
							31	9									
05	1581	N	1580	-0-	-1	-0-	31	1	1523	2	N	24					147
							26	9									
06	1427	N	1427	-0-	-0-	-0-	30	1	1374	2	N	21					168
							23	9									
07	1529	N	1529	-0-	-0-	-0-	31	1	1468	2	N	27					195
							30	9									
08	1581	N	1390	-0-	-191	-0-	31	1	1346	2	N	12					207
							13	9									
09	1440	N	1230	-0-	-210	-0-	30	1	1188	2	N	11					218
							12	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4162	-0-	-98	-0-	30	1	4077	2	N	50	198	1			230
							55	9									
05	4371	X	4281	-0-	-90	-0-	31	1	4200	2	N	45	197	1			78
							50	9									
06	4170	X	4046	-0-	-124	-0-	30	1	3973	2	N	39					117
							43	9									
07	4340	X	4085	-0-	-255	-0-	31	1	4010	2	N	40					157
							44	9									
08	4340	X	4097	-0-	-243	-0-	31	1	4030	2	N	33					190
							36	9									
09	4170	X	3839	-0-	-331	-0-	30	1	3759	2	N	45					235
							50	9									

BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2218	N	2218	-0-	-0-	-0-	30	1	2131	2	N	52	197	1			142
							57	9									
05	2294	N	2254	-0-	-40	-0-	31	1	2192	2	N	28					170
							31	9									
06	2171	N	2171	-0-	-0-	-0-	30	1	2113	2	N	25					195
							28	9									
07	2294	N	2183	-0-	-111	-0-	31	1	2116	2	N	33					228
							36	9									
08	2263	N	1996	-0-	-267	-0-	31	1	1930	2	N	32					260
							35	9									
09	2160	N	1885	-0-	-275	-0-	30	1	1844	2	N	10	193	1			77
							11	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3780	-0-	-180	-0-	30	1	3706	2	N	40	196	1			102
							44	9									
05	4092	X	3786	-0-	-306	-0-	31	1	3710	2	N	41					143
							45	9									
06	3960	X	3443	-0-	-517	-0-	30	1	3374	2	N	35					178
							39	9									
07	4588	X	3537	-0-	-1051	-0-	31	1	3473	2	N	30					208
							33	9									
08	4588	X	3541	-0-	-1047	-0-	31	1	3466	2	N	40					248
							44	9									
09	3780	X	3062	-0-	-718	-0-	30	1	3019	2	N	12	190	1			70
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1780	-0-		-260	-0-		30	1	1724	2	N	24					127
									26	9									
05	2015	N	1794	-0-		-221	-0-		31	1	1740	2	N	21					148
									23	9									
06	1997	N	1997	-0-		-0-	-0-		30	1	1934	2	N	30					178
									33	9									
07	2100	N	2100	-0-		-0-	-0-		31	1	2037	2	N	29					207
									32	9									
08	1850	N	1850	-0-		-0-	-0-		31	1	1791	2	N	25					232
									28	9									
09	2010	N	1427	-0-		-583	-0-		30	1	1377	2	N	18	190	1			60
									20	9									

J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3405	-0-		-315	-0-		30	1	3310	2	N	59	193	1			178
									65	9									
05	3720	X	3377	-0-		-343	-0-		31	1	3283	2	N	57					235
									63	9									
06	3600	X	2998	-0-		-602	-0-		30	1	2924	2	N	40					275
									44	9									
07	3658	X	3322	-0-		-336	-0-		31	1	3258	2	N	30	187	1			118
									33	9									
08	3658	X	3161	-0-		-497	-0-		31	1	3087	2	N	39					157
									43	9									
09	3420	X	2881	-0-		-539	-0-		30	1	2815	2	N	33					190
									36	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-		-0-	-0-		30	1	859	2	N	18	193	1			122
									20	9									
05	963	N	963	-0-		-0-	-0-		31	1	912	2	N	18					140
									20	9									
06	984	N	984	-0-		-0-	-0-		30	1	945	2	N	8					148
									9	9									
07	933	N	933	-0-		-0-	-0-		30	1	903	2	N	-0-					148
08	982	N	982	-0-		-0-	-0-		31	1	949	2	N	2					150
									2	9									
09	990	N	925	-0-		-65	-0-		30	1	884	2	N	10					160
									11	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	5034	-0-		-516	-0-		30	1	4904	2	N	91	192	1			197
									100	9									
05	5735	X	5164	-0-		-571	-0-		31	1	5038	2	N	86					283
									95	9									
06	5460	X	4787	-0-		-673	-0-		30	1	4689	2	N	62	191	1			154
									68	9									
07	5363	X	4863	-0-		-500	-0-		31	1	4753	2	N	72					226
									79	9									
08	5332	X	4840	-0-		-492	-0-		31	1	4733	2	N	69					295
									76	9									
09	5040	X	4689	-0-		-351	-0-		30	1	4586	2	N	66	193	1			168
									73	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4755	-0-	-375	-0-	30	1	4644	2	N	74	189	1			120
							81	9									
05	5115	X	4887	-0-	-228	-0-	31	1	4770	2	N	78					198
							86	9									
06	4669	X	4669	-0-	-0-	-0-	30	1	4563	2	N	69					267
							76	9									
07	4929	X	4836	-0-	-93	-0-	31	1	4735	2	N	64	189	1			142
							70	9									
08	4929	X	4778	-0-	-151	-0-	31	1	4656	2	N	83					225
							91	9									
09	4770	X	4503	-0-	-267	-0-	30	1	4437	2	N	33	187	1			71
							36	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1725	-0-	-45	-0-	30	1	1681	2	N	13					133
							14	9									
05	1813	N	1813	-0-	-0-	-0-	31	1	1769	2	N	12					145
							13	9									
06	1686	N	1686	-0-	-0-	-0-	30	1	1642	2	N	13					158
							14	9									
07	1798	N	1722	-0-	-76	-0-	31	1	1676	2	N	14					172
							15	9									
08	1798	N	1708	-0-	-90	-0-	31	1	1663	2	N	13					185
							14	9									
09	1680	N	1014	-0-	-666	-0-	30	1	923	2	N	55					240
							61	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3392	-0-	-238	-0-	30	1	3270	2	N	84					297
							92	9									
05	3751	X	3361	-0-	-390	-0-	31	1	3246	2	N	76	185	1			188
							84	9									
06	3284	X	3284	-0-	-0-	-0-	30	1	3175	2	N	72					260
							79	9									
07	3398	X	3398	-0-	-0-	-0-	31	1	3288	2	N	72	186	1			146
							79	9									
08	3369	X	3369	-0-	-0-	-0-	31	1	3264	2	N	67					213
							74	9									
*09	3344	X	3344	-0-	-0-	-0-	30	1	3241	2	N	66	185	1			94
							73	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2015	-0-	-115	-0-	30	1	1956	2	N	26					235
							29	9									
05	2170	N	2032	-0-	-138	-0-	31	1	1962	2	N	35	193	1			77
							39	9									
06	1942	N	1942	-0-	-0-	-0-	30	1	1892	2	N	18					95
							20	9									
07	2077	N	1785	-0-	-292	-0-	31	1	1732	2	N	20					115
							22	9									
08	2046	N	1809	-0-	-237	-0-	31	1	1758	2	N	18					133
							20	9									
09	1950	N	1830	-0-	-120	-0-	30	1	1781	2	N	17					150
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3222	X	3222	-0-	-0-	-0-	30	1	3189	2	N	3					358
							3	9									
05	3591	X	3591	-0-	-0-	-0-	31	1	3550	2	N	9	199	1			168
							10	9									
06	3020	X	3020	-0-	-0-	-0-	30	1	2990	2	N	-0-					168
07	4360	X	4360	-0-	-0-	-0-	31	1	4288	2	N	37					205
							41	9									
08	3975	X	3975	-0-	-0-	-0-	31	1	3905	2	N	35					240
							39	9									
*09	3867	X	3867	-0-	-0-	-0-	30	1	3802	2	N	32					272
							35	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

04	1440	N	1292	-0-	-148	-0-	30	1	1221	2	N	37					240
							41	9									
05	1302	N	1288	-0-	-14	-0-	31	1	1212	2	N	41	186	1			95
							45	9									
06	1249	N	1249	-0-	-0-	-0-	29	1	1189	2	N	28					123
							31	9									
07	1333	N	1315	-0-	-18	-0-	31	1	1249	2	N	32					155
							35	9									
08	1309	N	1309	-0-	-0-	-0-	31	1	1237	2	N	37					192
							41	9									
09	1260	N	1255	-0-	-5	-0-	30	1	1196	2	N	26					218
							29	9									

BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

04	3180	X	2896	-0-	-284	-0-	30	1	2833	2	N	30					385
							33	9									
05	3224	X	3000	-0-	-224	-0-	31	1	2927	2	N	38	200	1			223
							42	9									
06	2970	X	2793	-0-	-177	-0-	30	1	2742	2	N	19					242
							21	9									
07	3069	X	2901	-0-	-168	-0-	31	1	2852	2	N	16					258
							18	9									
08	3069	X	2823	-0-	-246	-0-	31	1	2767	2	N	23	198	1			83
							25	9									
09	2910	X	2516	-0-	-394	-0-	30	1	2458	2	N	25					108
							28	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

04	300	N	291	-0-	-9	-0-	30	1	261	2	N	-0-					48
05	310	N	249	-0-	-61	-0-	31	1	218	2	N	-0-					48
06	270	N	227	-0-	-43	-0-	30	1	197	2	N	-0-					48
07	310	N	231	-0-	-79	-0-	31	1	200	2	N	-0-					48
08	248	N	230	-0-	-18	-0-	31	1	199	2	N	-0-					48
09	240	N	206	-0-	-34	-0-	30	1	176	2	N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19500	X	18801	-0-	-699	-0-	30 176	1 9	18595	2	N	160	181	1			307
05	20353	X	20353	-0-	-0-	-0-	31 200	1 9	20122	2	N	182	181	1			308
06	18750	X	18293	-0-	-457	-0-	30 157	1 9	18106	2	N	143	180	1			271
07	19375	X	19030	-0-	-345	-0-	31 164	1 9	18835	2	N	149	186	1			234
08	19375	X	18425	-0-	-950	-0-	31 139	1 9	18255	2	N	126	178	1			182
09	18750	X	16127	-0-	-2623	-0-	30 105	1 9	15992	2	N	95					277

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16710	X	14399	-0-	-2311	-0-	30 262	1 9	14107	2	N	238	190	1			428
05	16492	X	14020	-0-	-2472	-0-	31 200	1 9	13789	2	N	182	175	1			435
06	14850	X	10197	-0-	-4653	-0-	29 108	1 9	10060	2	N	98	178	1			355
07	15345	X	11044	-0-	-4301	-0-	31 103	1 9	10910	2	N	94					449
08	15345	X	11484	-0-	-3861	-0-	30 92	1 9	11362	2	N	84	186	1			347
09	14400	X	10468	-0-	-3932	-0-	30 127	1 9	10311	2	N	115	190	1			272

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3588	-0-	-432	-0-	30	1	3558	2	N	-0-					262
05	3937	X	3667	-0-	-270	-0-	31	1	3636	2	N	-0-					262
06	3780	X	3436	-0-	-344	-0-	30 6	1 9	3400	2	N	5					267
07	3813	X	3406	-0-	-407	-0-	31 35	1 9	3340	2	N	32	182	1			117
08	3813	X	3348	-0-	-465	-0-	31	1	3317	2	N	-0-					117
09	3600	X	3181	-0-	-419	-0-	30 1	1 9	3150	2	N	1					118

J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	4346	-0-	-1654	-0-	30 47	1 9	4269	2	N	43					286
05	5859	X	4803	-0-	-1056	-0-	31 56	1 9	4716	2	N	51	201	1			136
06	5100	X	4448	-0-	-652	-0-	30 46	1 9	4372	2	N	42					178
07	4929	X	4604	-0-	-325	-0-	31 44	1 9	4529	2	N	40					218
08	4805	X	4359	-0-	-446	-0-	31 41	1 9	4287	2	N	37					255
09	4650	X	3936	-0-	-714	-0-	30 23	1 9	3883	2	N	21					276

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17580	X	15613	-0-	-1967	-0-	30	1	15354	2	N	208	198	1			542
							229	9									
05	17887	X	15938	-0-	-1949	-0-	31	1	15718	2	N	172	382	1			332
							189	9									
06	16020	X	14908	-0-	-1112	-0-	30	1	14721	2	N	143	190	1			285
							157	9									
07	16554	X	15174	-0-	-1380	-0-	31	1	15005	2	N	125					410
							138	9									
08	16554	X	14516	-0-	-2038	-0-	30	1	14363	2	N	112	191	1			331
							123	9									
09	15600	X	13459	-0-	-2141	-0-	30	1	13312	2	N	106					437
							117	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15180	X	13899	-0-	-1281	-0-	30	1	13398	2	N	428	575	1			617
							471	9									
05	15438	X	13719	-0-	-1719	-0-	31	1	13350	2	N	307	194	1			730
							338	9									
06	14490	X	12528	-0-	-1962	-0-	30	1	12129	2	N	335	389	1			676
							369	9									
07	14353	X	12767	-0-	-1586	-0-	31	1	12405	2	N	301	383	1			594
							331	9									
08	14353	X	11341	-0-	-3012	-0-	29	1	11059	2	N	230	192	1			632
							253	9									
09	13890	X	10511	-0-	-3379	-0-	30	1	10269	2	N	193	192	1			633
							212	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17610	X	14554	-0-	-3056	-0-	30	1	14301	2	N	203	200	1			156
							223	9									
05	17019	X	15105	-0-	-1914	-0-	31	1	14867	2	N	188	196	1			148
							207	9									
06	15030	X	13795	-0-	-1235	-0-	30	1	13590	2	N	159					307
							175	9									
07	15531	X	14117	-0-	-1414	-0-	31	1	13914	2	N	156	195	1			268
							172	9									
08	15531	X	12572	-0-	-2959	-0-	30	1	12446	2	N	87	193	1			162
							96	9									
09	14610	X	9988	-0-	-4622	-0-	30	1	9889	2	N	63					225
							69	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

04	636	N	636	-0-	-0-	-0-	624	2	12	9	N	11					183
05	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1	92	7			92
06	1106	N	1106	-0-	-0-	-0-	1006	2	100	9	N	91					183
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					183
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					183
09	1110	N	423	-0-	-687	-0-	423	2			N	-0-					183

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

04	1230	N	1034	-0-	-196	-0-	21	1	1013	2	N	-0-					297
05	1289	N	1289	-0-	-0-	-0-	21	1	1268	2	N	-0-					297
06	900	N	683	-0-	-217	-0-	21	1	662	2	N	-0-					297
07	1054	N	921	-0-	-133	-0-	21	1	900	2	N	-0-					297
08	1302	N	653	-0-	-649	-0-	21	1	632	2	N	-0-					297
*09	722	N	722	-0-	-0-	-0-	21	1	701	2	N	-0-	173	1	2	7	122

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

04	1446	N	1446	-0-	-0-	-0-	21	1	1425	2	N	-0-					180
05	1669	N	1669	-0-	-0-	-0-	21	1	1648	2	N	-0-					180
06	1589	N	1589	-0-	-0-	-0-	21	1	1568	2	N	-0-					180
07	1488	N	1462	-0-	-26	-0-	21	1	1438	2	N	3					183
							3	9									
08	1674	N	789	-0-	-885	-0-	21	1	768	2	N	-0-					183
*09	1590	N	564	-0-	-1026	-0-	21	1	543	2	N	-0-	2	7			181

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

04	810	N	785	-0-	-25	-0-	776	3	9	9	N	8					218
05	930	N	791	-0-	-139	-0-	783	3	8	9	N	7					225
06	780	N	598	-0-	-182	-0-	590	3	8	9	N	7					232
07	806	N	627	-0-	-179	-0-	627	3			N	-0-					232
08	806	N	637	-0-	-169	-0-	634	3	3	9	N	3					235
*09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					235

SABINE OIL & GAS LLC 742142
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

04	0	N	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	441	2	53	9	N	48					83
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					83
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					83
07	496	N	304	-0-	-192	-0-	304	2			N	-0-					83
08	403	N	109	-0-	-294	-0-	109	2			N	-0-					83
09	300	N	44	-0-	-256	-0-	44	2			N	-0-					83

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

04	8220	X	6390	-0-	-1830	-0-	150	1	6035	2	N	186	576	1			164
							205	9									
05	7409	X	7103	-0-	-306	-0-	155	1	6775	2	N	157	194	1			127
							173	9									
06	6387	X	6387	-0-	-0-	-0-	150	1	6066	2	N	155					282
							171	9									
07	7099	X	6897	-0-	-202	-0-	155	1	6433	2	N	281	386	1			177
							309	9									
08	7099	X	6639	-0-	-460	-0-	155	1	6257	2	N	206	194	1			189
							227	9									
09	6870	X	6059	-0-	-811	-0-	150	1	5678	2	N	210					399
							231	9									

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

04	6120	X	4831	-0-	-1289	-0-	5	1	4734	2	N	84	190	1			241
							92	9									
05	6014	X	5379	-0-	-635	-0-	5295	2	84	9	N	76	195	1			122
06	4543	X	4543	-0-	-0-	-0-	4500	2	43	9	N	39					161
07	5332	X	4839	-0-	-493	-0-	4712	2	127	9	N	115					276
08	5332	X	4799	-0-	-533	-0-	155	1	4557	2	N	79	194	1			161
							87	9									
09	5160	X	4487	-0-	-673	-0-	150	1	4224	2	N	103					264
							113	9									

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

04	19530	X	14194	-0-	-5336	-0-	300	1	13389	2	N	459	394	1			710
							505	9									
05	18755	X	13506	-0-	-5249	-0-	170	1	12888	2	N	407	756	1			361
							448	9									
06	12865	X	12865	-0-	-0-	-0-	150	1	12302	2	N	375	378	1			358
							413	9									
07	13733	X	11669	-0-	-2064	-0-	155	1	11233	2	N	255	372	1			241
							281	9									
08	13733	X	11216	-0-	-2517	-0-	160	1	10727	2	N	299	377	1			163
							329	9									
09	13290	X	10720	-0-	-2570	-0-	300	1	10042	2	N	344	188	1			319
							378	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64530	X	57713	-0-	-6817	-0-	115	1	55234	2	N	2149	2159	1			251
							2364	9									
05	66681	X	58732	-0-	-7949	-0-	155	1	56620	2	N	1779	1526	1			504
							1957	9									
06	64530	X	46366	-0-	-18164	-0-	150	1	44898	2	N	1198	1337	1			365
							1318	9									
07	66681	X	41734	-0-	-24947	-0-	155	1	40539	2	N	945	766	1			544
							1040	9									
08	66681	X	39039	-0-	-27642	-0-	310	1	37670	2	N	963	965	1			542
							1059	9									
09	57720	X	32876	-0-	-24844	-0-	300	1	31819	2	N	688	565	1			665
							757	9									

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41460	X	12728	-0-	-28732	-0-	150	1	12215	2	N	330					684
							363	9									
05	42842	X	9531	-0-	-33311	-0-	220	1	9155	2	N	142	568	1			258
							156	9									
06	41460	X	12324	-0-	-29136	-0-	290	1	11786	2	N	225	191	1			292
							248	9									
07	10576	X	10576	-0-	-0-	-0-	310	1	9995	2	N	246	194	1			344
							271	9									
08	6492	X	6492	-0-	-0-	-0-	310	1	6096	2	N	78					422
							86	9									
09	12720	X	7883	-0-	-4837	-0-	290	1	7496	2	N	88	388	1			122
							97	9									

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53580	X	14196	-0-	-39384	-0-	155	1	13569	2	N	429	201	1	278	7	491
							472	9									
05	55366	X	13307	-0-	-42059	-0-	155	1	12624	2	N	480	585	1			386
							528	9									
06	53580	X	12275	-0-	-41305	-0-	150	1	11753	2	N	338	586	1			138
							372	9									
07	12383	X	12383	-0-	-0-	-0-	155	1	11756	2	N	429	192	1			375
							472	9									
08	16926	X	11822	-0-	-5104	-0-	155	1	11293	2	N	340	191	1			524
							374	9									
09	14190	X	NO RPT	-0-	-14190	-0-					N	NO RPT					524

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126540	X	50991	-0-	-75549	-0-	33	1	49634	2	N	1204	1119	1			558
							1324	9									
05	130758	X	53330	-0-	-77428	-0-	51767	2	1563	9	N	1421	1464	1			515
06	126540	X	44854	-0-	-81686	-0-	43488	2	1366	9	N	1242	1025	1			732
07	130758	X	45129	-0-	-85629	-0-	43818	2	1311	9	N	1192	1470	1			454
08	130758	X	44493	-0-	-86265	-0-	155	1	43129	2	N	1099	1075	1			478
							1209	9									
09	51600	X	46546	-0-	-5054	-0-	150	1	45286	2	N	1009	1076	1			411
							1110	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1669	N	1669	-0-	-0-	-0-	1648	2	21	9	N	19					139
05	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5					144
06	1410	N	1020	-0-	-390	-0-	1011	2	9	9	N	8					152
07	1736	N	1618	-0-	-118	-0-	1592	2	26	9	N	24					176
08	1799	N	1799	-0-	-0-	-0-	1776	2	23	9	N	21					197
*09	1701	N	1701	-0-	-0-	-0-	1689	2	12	9	N	11	183	1			25

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-	38	7			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1421	-0-	-409	-0-	1421	2			N	-0-					102
05	1860	N	1507	-0-	-353	-0-	1453	2	54	9	N	49					151
06	2100	N	1439	-0-	-661	-0-	1402	2	37	9	N	34					185
07	1457	N	1404	-0-	-53	-0-	1403	2	1	9	N	1	170	1			16
08	1519	N	1465	-0-	-54	-0-	1439	2	26	9	N	24					40
09	1440	N	1421	-0-	-19	-0-	1402	2	19	9	N	17					57

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9
05	403	N	319	-0-	-84	-0-	319	2			N	-0-					9
06	390	N	275	-0-	-115	-0-	275	2			N	-0-					9
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					9
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					9
*09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					9

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1112	-0-	-448	-0-	1094	2	18	9	N	16					66
05	1457	N	1229	-0-	-228	-0-	1211	2	18	9	N	16					82
06	1650	N	1206	-0-	-444	-0-	1206	2			N	-0-					82
07	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					82
08	1240	N	1221	-0-	-19	-0-	1204	2	17	9	N	15					97
09	1200	N	1154	-0-	-46	-0-	1153	2	1	9	N	1					98

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3258	-0-	-132	-0-	3219	2	39	9	N	35	197	1			34
05	3510	X	3510	-0-	-0-	-0-	3459	2	51	9	N	46					80
06	3330	X	2893	-0-	-437	-0-	2869	2	24	9	N	22					102
07	3441	X	3197	-0-	-244	-0-	3162	2	35	9	N	32					134
08	3833	X	3833	-0-	-0-	-0-	3790	2	43	9	N	39					173
*09	3818	X	3818	-0-	-0-	-0-	3793	2	25	9	N	23	172	1			24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

04	937	N	937	-0-	-0-	-0-	929	2	8	9	N	7	7	8			1
05	1054	N	951	-0-	-103	-0-	947	2	4	9	N	4	3	8			2
06	990	N	869	-0-	-121	-0-	866	2	3	9	N	3	3	8			2
07	1161	N	1161	-0-	-0-	-0-	1159	2	2	9	N	2	2	8			2
08	968	N	968	-0-	-0-	-0-	960	2	8	9	N	7	7	8			2
09	870	N	119	-0-	-751	-0-	119	2			N	-0-	2	8			-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

04	1761	N	1761	-0-	-0-	-0-	1749	2	12	9	N	11					198
05	1860	N	1832	-0-	-28	-0-	1818	2	14	9	N	13	183	1			28
06	1800	N	1477	-0-	-323	-0-	1464	2	13	9	N	12					40
07	1970	N	1970	-0-	-0-	-0-	1953	2	17	9	N	15					55
08	1989	N	1989	-0-	-0-	-0-	1975	2	14	9	N	13					68
*09	1860	N	1860	-0-	-0-	-0-	1845	2	15	9	N	14					82

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					20
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					20
07	527	N	526	-0-	-1	-0-	526	2			N	-0-					20
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					20
*09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

04	2040	N	1974	-0-	-66	-0-	1944	2	30	9	N	27	179	1			43
05	2139	N	1967	-0-	-172	-0-	1942	2	25	9	N	23					66
06	2010	N	1434	-0-	-576	-0-	1422	2	12	9	N	11					77
07	2046	N	1944	-0-	-102	-0-	1925	2	19	9	N	17					94
08	2025	N	2025	-0-	-0-	-0-	1997	2	28	9	N	25					119
*09	1911	N	1911	-0-	-0-	-0-	1896	2	15	9	N	14					133

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

04	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					20
05	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					20
06	1500	N	1362	-0-	-138	-0-	1362	2			N	-0-					20
07	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					20
08	1984	N	1528	-0-	-456	-0-	1528	2			N	-0-					20
*09	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3002	-0-	2	2	3002	2			N	-0-					48
05	2945	N	2943	-0-	-2	-0-	2943	2			N	-0-					48
06	2681	N	2681	-0-	-0-	-0-	2677	2	4	9	N	4					52
07	2806	N	2806	-0-	-0-	-0-	2773	2	33	9	N	30					82
08	2816	N	2816	-0-	-0-	-0-	2803	2	13	9	N	12					94
*09	2781	N	2781	-0-	-0-	-0-	2766	2	15	9	N	14					108

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

04	390	N	227	-0-	-163	-0-	224	2	3	9	N	3					75
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					75
06	450	N	-0-	-0-	-450	-0-					N	-0-					75
07	248	N	-0-	-0-	-248	-0-					N	-0-					75
08	1	N	-0-	-0-	-1	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

04	1020	N	997	-0-	-23	-0-	982	2	15	9	N	14					79
05	1085	N	886	-0-	-199	-0-	882	2	4	9	N	4					83
06	1020	N	909	-0-	-111	-0-	905	2	4	9	N	4					87
07	1470	N	1470	-0-	-0-	-0-	1456	2	14	9	N	13					100
08	1126	N	1126	-0-	-0-	-0-	1117	2	9	9	N	8					108
*09	1113	N	1113	-0-	-0-	-0-	1101	2	12	9	N	11	53	1			66

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

04	960	N	903	-0-	-57	-0-	903	2			N	-0-					175
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					175
06	960	N	881	-0-	-79	-0-	881	2			N	-0-					175
07	930	N	907	-0-	-23	-0-	907	2			N	-0-					175
08	961	N	822	-0-	-139	-0-	821	2	1	9	N	1	100	1			76
09	870	N	785	-0-	-85	-0-	785	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

04	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					149
05	1364	N	1332	-0-	-32	-0-	1325	2	7	9	N	6					155
06	1260	N	1081	-0-	-179	-0-	1077	2	4	9	N	4					159
07	1426	N	1374	-0-	-52	-0-	1361	2	13	9	N	12					171
08	1404	N	1404	-0-	-0-	-0-	1389	2	15	9	N	14					185
*09	1390	N	1390	-0-	-0-	-0-	1384	2	6	9	N	5	171	1			19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2378	-0-	-22	-0-	2354	2	24	9	N	22					95
05	2511	N	2509	-0-	-2	-0-	2481	2	28	9	N	25					120
06	2430	N	2238	-0-	-192	-0-	2217	2	21	9	N	19					139
07	2449	N	2317	-0-	-132	-0-	2295	2	22	9	N	20					159
08	2533	N	2533	-0-	-0-	-0-	2532	2	1	9	N	1	118	1			42
*09	2437	N	2437	-0-	-0-	-0-	2416	2	21	9	N	19					61

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3845	-0-	-475	-0-	3781	2	64	9	N	58					200
05	4340	X	3905	-0-	-435	-0-	3838	2	67	9	N	61	180	1			81
06	3192	X	3192	-0-	-0-	-0-	3141	2	51	9	N	46					127
07	3822	X	3822	-0-	-0-	-0-	3748	2	74	9	N	67					194
08	3801	X	3801	-0-	-0-	-0-	3770	2	31	9	N	28	173	1			49
*09	4040	X	4040	-0-	-0-	-0-	3998	2	42	9	N	38					87

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1954	N	1954	-0-	-0-	-0-	1939	2	15	9	N	14					129
05	1953	N	1441	-0-	-512	-0-	1435	2	6	9	N	5					134
06	1980	N	1311	-0-	-669	-0-	1311	2			N	-0-					134
07	2214	N	2214	-0-	-0-	-0-	2197	2	17	9	N	15					149
08	2168	N	2168	-0-	-0-	-0-	2153	2	15	9	N	14					163
*09	2095	N	2095	-0-	-0-	-0-	2084	2	11	9	N	10					173

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					13
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					13
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					13
07	124	N	-0-	-0-	-124	-0-					N	-0-	13	5			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4714	X	4714	-0-	-0-	-0-	383	1	4258	2	N	66	186	1			37
							73	9									
05	4333	X	4333	-0-	-0-	-0-	199	1	4017	2	N	106	121	1			22
							117	9									
06	4518	X	4518	-0-	-0-	-0-	260	1	4192	2	N	60					82
							66	9									
07	5098	X	5098	-0-	-0-	-0-	474	1	4511	2	N	103					185
							113	9									
08	5032	X	5032	-0-	-0-	-0-	474	1	4504	2	N	49	157	1			77
							54	9									
*09	4795	X	4795	-0-	-0-	-0-	459	1	4286	2	N	45					122
							50	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2047	N	2047	-0-	-0-	-0-	2007	2	40	9	N	36					71
05	2077	N	1993	-0-	-84	-0-	1974	2	19	9	N	17					88
06	1890	N	204	-0-	-1686	-0-	203	2	1	9	N	1					89
07	2108	N	-0-	-0-	-2108	-0-					N	-0-					89
08	1984	N	-0-	-0-	-1984	-0-					N	-0-	63	1			26
09	210	N	-0-	-0-	-210	-0-					N	-0-	26	5			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2426	N	2426	-0-	-0-	-0-	2402	2	24	9	N	22	175	1			35
05	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28					63
06	2372	N	2372	-0-	-0-	-0-	2342	2	30	9	N	27					90
07	2511	N	2448	-0-	-63	-0-	2418	2	30	9	N	27					117
08	2511	N	2459	-0-	-52	-0-	2459	2			N	-0-					117
*09	2370	N	863	-0-	-1507	-0-	831	2	32	9	N	29	131	1			15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0-	-0-	1020	2	14	9	N	13	13	8			57
05	1116	N	886	-0-	-230	-0-	882	2	4	9	N	4	4	8			57
06	1080	N	894	-0-	-186	-0-	890	2	4	9	N	4	4	8			57
07	1085	N	858	-0-	-227	-0-	854	2	4	9	N	4	4	8			57
08	899	N	833	-0-	-66	-0-	826	2	7	9	N	6	6	8			57
09	900	N	796	-0-	-104	-0-	788	2	8	9	N	7	5	8			59

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	763	-0-	-47	-0-	718	2	45	9	N	41					63
05	806	N	685	-0-	-121	-0-	685	2			N	-0-					63
06	660	N	518	-0-	-142	-0-	518	2			N	-0-					63
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					63
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					63
*09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1589	-0-	-61	-0-	1577	2	12	9	N	11	9	8			123
05	1643	N	1620	-0-	-23	-0-	1606	2	14	9	N	13	4	8			132
06	1620	N	1551	-0-	-69	-0-	1544	2	7	9	N	6	4	8			134
07	1643	N	1521	-0-	-122	-0-	1517	2	4	9	N	4	4	8			134
08	1612	N	1552	-0-	-60	-0-	1546	2	6	9	N	5	119	1	5	8	15
09	1560	N	1508	-0-	-52	-0-	1501	2	7	9	N	6	4	8			17

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2414	-0-	-166	-0-	2385	2	29	9	N	26	19	8			107
05	2573	N	2423	-0-	-150	-0-	2413	2	10	9	N	9	9	8			107
06	2370	N	2337	-0-	-33	-0-	2325	2	12	9	N	11	8	8			110
07	2480	N	2428	-0-	-52	-0-	2419	2	9	9	N	8	8	8			110
08	2418	N	985	-0-	-1433	-0-	971	2	14	9	N	13	90	1	10	8	23
09	2340	N	13	-0-	-2327	-0-	9	2	4	9	N	4	2	8			25

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1472	-0-	-118	-0-	1455	2	17	9	N	15	15	8			121
05	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6	6	8			121
06	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14	6	8			129
07	1858	N	1858	-0-	-0-	-0-	1838	2	20	9	N	18	6	8			141
08	1793	N	1793	-0-	-0-	-0-	1781	2	12	9	N	11	9	8			143
09	1800	N	1669	-0-	-131	-0-	1661	2	8	9	N	7	5	8			145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2296	-0-	-284	-0-	2262	2	34	9	N	31	183	1			33
05	2697	N	2443	-0-	-254	-0-	2410	2	33	9	N	30					63
06	2465	N	2465	-0-	-0-	-0-	2434	2	31	9	N	28					91
07	2520	N	2520	-0-	-0-	-0-	2492	2	28	9	N	25					116
08	2720	N	2720	-0-	-0-	-0-	2690	2	30	9	N	27					143
*09	2726	N	2726	-0-	-0-	-0-	2713	2	13	9	N	12					155

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2007	-0-	-273	-0-	1967	2	40	9	N	36	29	8			88
05	2108	N	2019	-0-	-89	-0-	1989	2	30	9	N	27	12	8			103
06	1950	N	1662	-0-	-288	-0-	1630	2	32	9	N	29	11	8			121
07	2077	N	1740	-0-	-337	-0-	1719	2	21	9	N	19	10	8			130
08	2015	N	1797	-0-	-218	-0-	1761	2	36	9	N	33	16	8			147
*09	1757	N	1757	-0-	-0-	-0-	1739	2	18	9	N	16	11	8			152

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2879	-0-	-61	-0-	2842	2	37	9	N	34	28	8			157
05	3038	X	2943	-0-	-95	-0-	2899	2	44	9	N	40	12	8			185
06	2951	X	2951	-0-	-0-	-0-	2933	2	18	9	N	16	11	8			190
07	3035	N	3035	-0-	-0-	-0-	3024	2	11	9	N	10	181	1	10	8	9
08	3049	N	3049	-0-	-0-	-0-	3016	2	33	9	N	30	17	8			22
09	2940	N	2868	-0-	-72	-0-	2840	2	28	9	N	25	11	8			36

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3331	X	3331	-0-	-0-	-0-	3248	2	83	9	N	75	33	8			242
05	3600	X	3600	-0-	-0-	-0-	3565	2	35	9	N	32	179	1	14	8	81
06	2460	X	2362	-0-	-98	-0-	2348	2	14	9	N	13	11	8			83
07	2542	X	-0-	-0-	-2542	-0-					N	19	82	1	12	5	-0-
													8	8			
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0-	-0-	1412	2	7	9	N	6	1	8			143
05	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					143
06	1470	N	1316	-0-	-154	-0-	1313	2	3	9	N	3	1	8			145
07	1457	N	1228	-0-	-229	-0-	1221	2	7	9	N	6	1	8			150
08	1426	N	432	-0-	-994	-0-	432	2			N	-0-					150
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1136	-0-	-184	-0-	1089	2	47	9	N	43	43	8			65
05	1215	N	1215	-0-	-0-	-0-	1184	2	31	9	N	28	19	8			74
06	1110	N	1098	-0-	-12	-0-	1077	2	21	9	N	19	19	8			74
07	1342	N	1342	-0-	-0-	-0-	1322	2	20	9	N	18	18	8			74
08	1383	N	1383	-0-	-0-	-0-	1337	2	46	9	N	42	32	8			84
*09	1441	N	1441	-0-	-0-	-0-	1416	2	25	9	N	23	17	8			90

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2093	N	2093	-0-	-0-	-0-	2061	2	32	9	N	29	20	8			93
05	2387	N	1984	-0-	-403	-0-	1972	2	12	9	N	11	10	8			94
06	2100	N	1793	-0-	-307	-0-	1779	2	14	9	N	13	10	8			97
07	2170	N	1823	-0-	-347	-0-	1794	2	29	9	N	26	9	8			114
08	1984	N	1764	-0-	-220	-0-	1741	2	23	9	N	21	13	8			122
09	1800	N	1772	-0-	-28	-0-	1755	2	17	9	N	15	10	8			127

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	724	-0-	-296	-0-	715	2	9	9	N	8	8	8			73
05	868	N	722	-0-	-146	-0-	719	2	3	9	N	3	3	8			73
06	1033	N	1033	-0-	-0-	-0-	1029	2	4	9	N	4	3	8			74
07	1291	N	1291	-0-	-0-	-0-	1288	2	3	9	N	3	3	8			74
08	1204	N	1204	-0-	-0-	-0-	1195	2	9	9	N	8	8	8			74
09	1020	N	1012	-0-	-8	-0-	1004	2	8	9	N	7	5	8			76

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2022	-0-	-348	-0-	1988	2	34	9	N	31	11	8			116
05	2387	N	2168	-0-	-219	-0-	2149	2	19	9	N	17	8	8			125
06	2211	N	2211	-0-	-0-	-0-	2175	2	36	9	N	33	9	8			149
07	2307	N	2307	-0-	-0-	-0-	2271	2	36	9	N	33	9	8			173
08	2170	N	177	-0-	-1993	-0-	141	2	36	9	N	33	176	1	10	8	20
09	2220	N	-0-	-0-	-2220	-0-					N	-0-					20

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1856	-0-	-34	-0-	1832	2	24	9	N	22	22	8			80
05	1953	N	1894	-0-	-59	-0-	1882	2	12	9	N	11	9	8			82
06	1890	N	1831	-0-	-59	-0-	1818	2	13	9	N	12	8	8			86
07	1922	N	1905	-0-	-17	-0-	1896	2	9	9	N	8	8	8			86
08	1937	N	1937	-0-	-0-	-0-	1916	2	21	9	N	19	13	8			92
*09	1875	N	1875	-0-	-0-	-0-	1857	2	18	9	N	16	9	8			99

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	N	2007	-0-	-0-	-0-	1984	2	23	9	N	21	13	8			120
05	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	N	13	4	8			129
06	2040	N	1956	-0-	-84	-0-	1949	2	7	9	N	6	4	8			131
07	2077	N	2011	-0-	-66	-0-	1990	2	21	9	N	19	4	8			146
08	2045	N	2045	-0-	-0-	-0-	2031	2	14	9	N	13	50	1	6	8	103
09	1950	N	1939	-0-	-11	-0-	1930	2	9	9	N	8	5	8			106

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1717	-0-	-113	-0-	1703	2	14	9	N	13	8	8			150
05	1705	N	1645	-0-	-60	-0-	1639	2	6	9	N	5	3	8			152
06	1770	N	1617	-0-	-153	-0-	1614	2	3	9	N	3	2	8			153
07	1767	N	1666	-0-	-101	-0-	1664	2	2	9	N	2	2	8			153
08	1680	N	1680	-0-	-0-	-0-	1671	2	9	9	N	8	59	1	4	8	98
09	1620	N	1574	-0-	-46	-0-	1570	2	4	9	N	4	3	8			99

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2077	-0-	-173	-0-	2037	2	40	9	N	36	11	8			113
05	2232	N	2025	-0-	-207	-0-	2019	2	6	9	N	5	5	8			113
06	2070	N	1937	-0-	-133	-0-	1933	2	4	9	N	4	4	8			113
07	2139	N	2063	-0-	-76	-0-	2059	2	4	9	N	4	4	8			113
08	2091	N	2091	-0-	-0-	-0-	2084	2	7	9	N	6	6	8			113
*09	1969	N	1969	-0-	-0-	-0-	1957	2	12	9	N	11	4	8			120

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					84
05	2356	N	2043	-0-	-313	-0-	2043	2			N	-0-					84
06	2280	N	1841	-0-	-439	-0-	1841	2			N	-0-					84
07	2077	N	1994	-0-	-83	-0-	1994	2			N	-0-					84
08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					84
*09	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					84

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					81
05	3751	X	3305	-0-	-446	-0-	3305	2			N	-0-					81
06	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					103
07	3751	X	3561	-0-	-190	-0-	3561	2			N	-0-					103
08	3565	X	3544	-0-	-21	-0-	3526	2	18	9	N	16	86	1			33
09	3360	X	3199	-0-	-161	-0-	3199	2			N	-0-					33

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

04	2310	N	2248	-0-	-62	-0-	2240	2	8	9	N	7					137
05	2356	N	2206	-0-	-150	-0-	2194	2	12	9	N	11					148
06	2280	N	2212	-0-	-68	-0-	2212	2			N	-0-					148
07	2360	N	2360	-0-	-0-	-0-	2347	2	13	9	N	12					160
08	2379	N	2379	-0-	-0-	-0-	2368	2	11	9	N	10	133	1			37
*09	2339	N	2339	-0-	-0-	-0-	2327	2	12	9	N	11					48

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

04	1440	N	1224	-0-	-216	-0-	1224	2			N	-0-					53
05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					53
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					53
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					53
08	1342	N	1342	-0-	-0-	-0-	1333	2	9	9	N	8	37	1			24
*09	1291	N	1291	-0-	-0-	-0-	1282	2	9	9	N	8					32

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

04	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					115
05	1550	N	1473	-0-	-77	-0-	1453	2	20	9	N	18					133
06	1570	N	1570	-0-	-0-	-0-	1562	2	8	9	N	7					140
07	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					140
08	1765	N	1765	-0-	-0-	-0-	1762	2	3	9	N	3	118	1			25
*09	1686	N	1686	-0-	-0-	-0-	1669	2	17	9	N	15					40

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					119
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					119
06	T. A.	-0-	-0-	-0-	-0-						N	49					168
07	T. A.	-0-	-0-	-0-	-0-						N	11	179	1			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2515	-0-	-245	-0-	2515	2			N	-0-					137
05	2790	N	2526	-0-	-264	-0-	2526	2			N	-0-					137
06	2610	N	2520	-0-	-90	-0-	2520	2			N	-0-					137
07	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					137
08	2679	N	2679	-0-	-0-	-0-	2651	2	28	9	N	25					162
*09	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					162

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					199
05	5487	X	4939	-0-	-548	-0-	4939	2			N	-0-					199
06	5310	X	5055	-0-	-255	-0-	5055	2			N	-0-					199
07	5518	X	5146	-0-	-372	-0-	5146	2			N	-0-					199
08	5363	X	5232	-0-	-131	-0-	5232	2			N	-0-					199
09	5130	X	4981	-0-	-149	-0-	4981	2			N	-0-					-0-

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2612	N	2612	-0-	-0-	-0-	2608	2	4	9	N	4					67
05	2480	N	2366	-0-	-114	-0-	2366	2			N	-0-					67
06	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					67
07	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					67
08	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					67
*09	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2968	-0-	-482	-0-	2968	2			N	-0-					82
05	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					82
06	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					82
07	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					82
08	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					82
*09	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					82

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					128
05	2824	X	2824	-0-	-0-	-0-	2787	2	37	9	N	34					162
06	2730	X	2730	-0-	-0-	-0-	2707	2	23	9	N	21					183
07	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-	164	1			19
08	2841	N	2841	-0-	-0-	-0-	2815	2	26	9	N	24					43
*09	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14					57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					19
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					19
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					19
07	682	N	-0-	-0-	-682	-0-					N	-0-					19
08	682	N	-0-	-0-	-682	-0-					N	-0-					19
09	660	N	-0-	-0-	-660	-0-					N	-0-					19

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					100
05	2356	N	2089	-0-	-267	-0-	2089	2			N	-0-					100
06	1950	N	1625	-0-	-325	-0-	1625	2			N	-0-					100
07	2170	N	1906	-0-	-264	-0-	1906	2			N	-0-	82	1			18
08	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					18
*09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					18

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3359	-0-	-151	-0-	3348	2	11	9	N	10					158
05	3658	X	3005	-0-	-653	-0-	3005	2			N	-0-					158
06	2880	X	2573	-0-	-307	-0-	2573	2			N	-0-					158
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-	24	1			134
08	2976	X	2395	-0-	-581	-0-	2394	2	1	9	N	1	81	1			54
09	2880	X	2659	-0-	-221	-0-	2659	2			N	-0-					54

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2721	-0-	-99	-0-	2707	2	14	9	N	13					85
05	2759	N	2738	-0-	-21	-0-	2725	2	13	9	N	12					97
06	2700	N	2685	-0-	-15	-0-	2674	2	11	9	N	10					107
07	2843	N	2843	-0-	-0-	-0-	2823	2	20	9	N	18					125
08	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					125
*09	2743	N	2743	-0-	-0-	-0-	2735	2	8	9	N	7					132

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2012	-0-	-178	-0-	1988	2	24	9	N	22					130
05	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					130
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					130
07	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					130
08	2139	N	2117	-0-	-22	-0-	2116	2	1	9	N	1					131
09	2070	N	2024	-0-	-46	-0-	2024	2			N	-0-					131

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2317	-0-	-113	-0-	2314	2	3	9	N	3					48
05	2480	N	2292	-0-	-188	-0-	2281	2	11	9	N	10					58
06	2370	N	2209	-0-	-161	-0-	2207	2	2	9	N	2					60
07	2459	N	2459	-0-	-0-	-0-	2451	2	8	9	N	7					67
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					67
*09	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					67

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3888	-0-	-192	-0-	3802	2	86	9	N	78					168
05	4185	X	3970	-0-	-215	-0-	3970	2			N	-0-					168
06	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					172
*07	4074	X	4074	-0-	-0-	-0-	4068	2	6	9	N	5	155	1			22
*08	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					22
*09	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					133
05	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					133
06	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					133
07	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					133
08	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					133
*09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2611	-0-	-29	-0-	29	1	2518	2	N	58	180	1			40
							64	9									
05	2728	N	2580	-0-	-148	-0-	2580	2			N	-0-					40
06	2640	N	2578	-0-	-62	-0-	2578	2			N	-0-					40
07	2701	N	2701	-0-	-0-	-0-	2625	2	76	9	N	69					109
08	2712	N	2712	-0-	-0-	-0-	2621	2	91	9	N	83					192
*09	2594	N	2594	-0-	-0-	-0-	2560	2	34	9	N	31	183	1			40

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2442	-0-	-168	-0-	2442	2			N	-0-					60
05	2604	N	2441	-0-	-163	-0-	2421	2	20	9	N	18					78
06	2430	N	2380	-0-	-50	-0-	2350	2	30	9	N	27					105
07	2511	N	2468	-0-	-43	-0-	2460	2	8	9	N	7					112
08	2460	N	2460	-0-	-0-	-0-	2453	2	7	9	N	6					118
*09	2384	N	2384	-0-	-0-	-0-	2367	2	17	9	N	15					133

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	2503	-0-	-1367	-0-	2503	2			N	-0-					73
05	2759	X	2512	-0-	-247	-0-	2512	2			N	-0-					73
06	2670	X	2269	-0-	-401	-0-	2269	2			N	-0-					73
07	2767	X	2767	-0-	-0-	-0-	2745	2	22	9	N	20					93
08	2606	N	2606	-0-	-0-	-0-	2591	2	15	9	N	14					107
*09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					107

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3270	-0-	-570	-0-	3262	2	8	9	N	7					199
05	3968	X	3291	-0-	-677	-0-	3288	2	3	9	N	3					202
06	3840	X	3207	-0-	-633	-0-	3207	2			N	-0-					202
07	3813	X	3321	-0-	-492	-0-	3321	2			N	-0-	153	1			49
08	3441	X	3238	-0-	-203	-0-	3238	2			N	-0-					49
09	3270	X	3211	-0-	-59	-0-	3211	2			N	-0-					49

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					170
05	3036	X	3036	-0-	-0-	-0-	3023	2	13	9	N	12					182
06	3026	X	3026	-0-	-0-	-0-	3023	2	3	9	N	3					185
07	3145	X	3145	-0-	-0-	-0-	3136	2	9	9	N	8	28	1			165
08	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					165
*09	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	5025	-0-	-615	-0-	5025	2			N	-0-					250
05	5549	X	5157	-0-	-392	-0-	5157	2			N	-0-	167	1			83
06	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					83
07	5309	X	5309	-0-	-0-	-0-	5309	2			N	-0-					83
08	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					83
*09	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	4096	-0-	-44	-0-	4087	2	9	9	N	8					148
05	4301	X	4301	-0-	-0-	-0-	4287	2	14	9	N	13					161
06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					161
07	4409	X	4409	-0-	-0-	-0-	4408	2	1	9	N	1					162
08	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					162
*09	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					162

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3072	X	3072	-0-	-0-	-0-	3039	2	33	9	N	30	30	8			67
05	3063	X	3063	-0-	-0-	-0-	3050	2	13	9	N	12	10	8			69
06	2926	X	2926	-0-	-0-	-0-	2914	2	12	9	N	11	8	8			72
07	2989	X	2989	-0-	-0-	-0-	2976	2	13	9	N	12	7	8			77
08	3080	X	3080	-0-	-0-	-0-	3040	2	40	9	N	36	12	8			101
*09	2904	X	2904	-0-	-0-	-0-	2891	2	13	9	N	12	8	8			105

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1285	-0-	-65	-0-	29	1	1256	2	N	-0-					63
05	1426	N	1286	-0-	-140	-0-	1286	2			N	-0-					63
06	1440	N	1228	-0-	-212	-0-	1228	2			N	-0-					63
07	1333	N	1320	-0-	-13	-0-	1257	2	63	9	N	57					120
08	1288	N	1288	-0-	-0-	-0-	1276	2	12	9	N	11					131
09	1230	N	1220	-0-	-10	-0-	1217	2	3	9	N	3					134

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	5101	-0-	-329	-0-	5054	2	47	9	N	43	25	8			63
05	5425	X	4842	-0-	-583	-0-	4822	2	20	9	N	18	9	8			72
06	5100	X	4945	-0-	-155	-0-	4932	2	13	9	N	12	8	8			76
07	5270	X	4885	-0-	-385	-0-	4866	2	19	9	N	17	8	8			85
08	5270	X	4665	-0-	-605	-0-	4651	2	14	9	N	13	7	8			91
09	5100	X	4313	-0-	-787	-0-	4307	2	6	9	N	5	3	8			93

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1671	-0-	-249	-0-	1603	2	68	9	N	62	35	8			149
05	1984	N	1649	-0-	-335	-0-	1637	2	12	9	N	11	11	8			149
06	1680	N	1614	-0-	-66	-0-	1603	2	11	9	N	10	10	8			149
07	1736	N	1662	-0-	-74	-0-	1650	2	12	9	N	11	11	8			149
08	1670	N	1670	-0-	-0-	-0-	1646	2	24	9	N	22	20	8			151
*09	1729	N	1729	-0-	-0-	-0-	1704	2	25	9	N	23	16	8			158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4955	X	4955	-0-	-0-	-0-	29	1	4898	2	N	25					88
							28	9									
05	5322	X	5322	-0-	-0-	-0-	5234	2	88	9	N	80					168
06	4973	X	4973	-0-	-0-	-0-	4921	2	52	9	N	47	186	1			29
07	5156	X	5156	-0-	-0-	-0-	5059	2	97	9	N	88					117
08	5207	X	5207	-0-	-0-	-0-	5151	2	56	9	N	51					168
*09	4917	X	4917	-0-	-0-	-0-	4885	2	32	9	N	29					197

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3806	X	3806	-0-	-0-	-0-	3734	2	72	9	N	65	44	8			170
05	3944	X	3944	-0-	-0-	-0-	3888	2	56	9	N	51	29	8			192
06	4041	X	4041	-0-	-0-	-0-	3980	2	61	9	N	55	34	8			213
07	4089	X	4089	-0-	-0-	-0-	4052	2	37	9	N	34	181	1	33	8	33
08	4253	X	4253	-0-	-0-	-0-	4185	2	68	9	N	62	40	8			55
*09	3980	X	3980	-0-	-0-	-0-	3943	2	37	9	N	34	23	8			66

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4696	X	4696	-0-	-0-	-0-	4626	2	70	9	N	64	64	8			97
05	4931	X	4931	-0-	-0-	-0-	4895	2	36	9	N	33	33	8			97
06	4802	X	4802	-0-	-0-	-0-	4765	2	37	9	N	34	34	8			97
07	5065	X	5065	-0-	-0-	-0-	5029	2	36	9	N	33	33	8			97
08	5096	X	5096	-0-	-0-	-0-	5049	2	47	9	N	43	38	8			102
*09	4935	X	4935	-0-	-0-	-0-	4889	2	46	9	N	42	27	8			117

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	4553	-0-	-907	-0-	4525	2	28	9	N	25	20	8			102
05	5177	X	4745	-0-	-432	-0-	4736	2	9	9	N	8	8	8			102
06	4740	X	4533	-0-	-207	-0-	4449	2	84	9	N	76	6	8			172
07	4898	X	4778	-0-	-120	-0-	4750	2	28	9	N	25	175	1	6	8	16
08	4763	X	4763	-0-	-0-	-0-	4735	2	28	9	N	25	8	8			33
*09	4631	X	4631	-0-	-0-	-0-	4614	2	17	9	N	15	10	8			38

VANCE N WELL #: 3045 RRCID -> 225444 COMPL. DATE 01/31/2007 TOTAL DEPTH 12800 PERF.10796 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2390	-0-	-430	-0-	2379	2	11	9	N	10	10	8			20
05	2759	X	2415	-0-	-344	-0-	2409	2	6	9	N	5	5	8			20
06	2359	N	2359	-0-	-0-	-0-	2352	2	7	9	N	6	4	8			22
07	2488	N	2488	-0-	-0-	-0-	2432	2	56	9	N	51	4	8			69
08	2447	N	2447	-0-	-0-	-0-	2437	2	10	9	N	9	54	1	7	8	17
*09	2343	N	2343	-0-	-0-	-0-	2337	2	6	9	N	5	4	8			18

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3792	X	3792	-0-	-0-	-0-	29	1	3728	2	N	32					95
							35	9									
05	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					95
06	3420	X	3272	-0-	-148	-0-	3272	2			N	-0-					95
07	3704	X	3704	-0-	-0-	-0-	3569	2	135	9	N	123	181	1			37
08	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					42
*09	3759	X	3759	-0-	-0-	-0-	3726	2	33	9	N	30					72

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3001	-0-	-479	-0-	2986	2	15	9	N	14	14	8			105
05	3534	X	3002	-0-	-532	-0-	2996	2	6	9	N	5	5	8			105
06	3420	X	2887	-0-	-533	-0-	2881	2	6	9	N	5	5	8			105
07	3472	X	2935	-0-	-537	-0-	2929	2	6	9	N	5	5	8			105
08	3317	X	2998	-0-	-319	-0-	2978	2	20	9	N	18	8	8			115
09	3000	X	2925	-0-	-75	-0-	2916	2	9	9	N	8	5	8			118

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-
05	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					68
05	124	N	-0-	-0-	-124	-0-					N	-0-					68
06	2	N	-0-	-0-	-2	-0-					N	-0-					68
07	55	N	55	-0-	-0-	-0-	22	2	33	9	N	30					98
08	0	N	-0-	-0-	-0-	-0-					N	-0-	87	1			11
09	0	N	-0-	-0-	-0-	-0-					N	-0-	11	5			-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1773	N	1773	-0-	-0-	-0-	1705	2	68	9	N	62	177	1			129
05	1687	N	1687	-0-	-0-	-0-	1653	2	34	9	N	31					160
06	1500	N	1324	-0-	-176	-0-	1324	2			N	-0-					160
07	1829	N	1469	-0-	-360	-0-	1468	2	1	9	N	1					161
08	1674	N	1560	-0-	-114	-0-	1490	2	70	9	N	64	178	1			47
*09	1536	N	1536	-0-	-0-	-0-	1442	2	94	9	N	85					132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2303	-0-	-367	-0-	29	1	2274	2	N	-0-					55
05	2604	N	2078	-0-	-526	-0-	2078	2			N	-0-					55
06	2400	N	2011	-0-	-389	-0-	2011	2			N	-0-					55
07	2387	N	2081	-0-	-306	-0-	2018	2	63	9	N	57					112
08	2077	N	2031	-0-	-46	-0-	2019	2	12	9	N	11					123
09	2010	N	1938	-0-	-72	-0-	1932	2	6	9	N	5					128

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					53
05	961	X	-0-	-0-	-961	-0-					N	22					75
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-	75	7			-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1357	N	1357	-0-	-0-	-0-	1338	2	19	9	N	17	17	8			251
05	1379	N	1379	-0-	-0-	-0-	1328	2	51	9	N	46	168	1	6	8	123
06	1470	N	1272	-0-	-198	-0-	1268	2	4	9	N	4	4	8			123
07	1402	N	1402	-0-	-0-	-0-	1398	2	4	9	N	4	4	8			123
08	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7	7	8			123
*09	1450	N	1450	-0-	-0-	-0-	1446	2	4	9	N	4	4	8			123

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	18	143	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3535	-0-	-245	-0-	3515	2	20	9	N	18	18	8			43
05	3844	X	3543	-0-	-301	-0-	3535	2	8	9	N	7	7	8			43
06	3448	X	3448	-0-	-0-	-0-	3383	2	65	9	N	59	6	8			96
07	3492	X	3492	-0-	-0-	-0-	3411	2	81	9	N	74	6	8			164
08	3370	X	3370	-0-	-0-	-0-	3353	2	17	9	N	15	129	1	11	8	39
*09	3320	X	3320	-0-	-0-	-0-	3310	2	10	9	N	9	6	8			42

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1528	N	1528	-0-	-0-	-0-	1450	2	78	9	N	71					220
05	1581	N	1558	-0-	-23	-0-	1473	2	85	9	N	77					297
06	1500	N	1477	-0-	-23	-0-	1402	2	75	9	N	68	180	1			185
07	1581	N	1492	-0-	-89	-0-	1429	2	63	9	N	57					242
08	1550	N	1494	-0-	-56	-0-	1428	2	66	9	N	60	181	1			121
09	1470	N	1421	-0-	-49	-0-	1365	2	56	9	N	51					172

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3234	-0-	-126	-0-	3215	2	19	9	N	17	14	8			37
05	3472	X	3293	-0-	-179	-0-	3287	2	6	9	N	5	5	8			37
06	3209	X	3209	-0-	-0-	-0-	3205	2	4	9	N	4	3	8			38
07	3209	X	3209	-0-	-0-	-0-	3205	2	4	9	N	4	3	8			39
08	3349	X	3349	-0-	-0-	-0-	3284	2	65	9	N	59	5	8			93
*09	3053	X	3053	-0-	-0-	-0-	3046	2	7	9	N	6	4	8			95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

04	4710	X	4429	-0-	-281	-0-	144	1	4193	2	N	84					272
							92	9									
05	4650	X	4502	-0-	-148	-0-	149	1	4243	2	N	100	169	1			203
							110	9									
06	4380	X	4166	-0-	-214	-0-	14	1	4101	2	N	46	182	1			67
							51	9									
07	4526	X	4322	-0-	-204	-0-	4282	2	40	9	N	36					103
08	4526	X	4348	-0-	-178	-0-	4309	2	39	9	N	35					138
09	4380	X	4143	-0-	-237	-0-	4097	2	46	9	N	42					180

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

04	7620	X	6633	-0-	-987	-0-	6580	2	53	9	N	48	17	8			172
05	7874	X	6446	-0-	-1428	-0-	6437	2	9	9	N	8	8	8			172
06	7290	X	6207	-0-	-1083	-0-	6149	2	58	9	N	53	177	1	8	8	40
07	7316	X	6595	-0-	-721	-0-	6582	2	13	9	N	12	7	8			45
08	7037	X	6457	-0-	-580	-0-	6376	2	81	9	N	74	13	8			106
09	6630	X	6406	-0-	-224	-0-	6351	2	55	9	N	50	6	8			150

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

04	5	N	-0-	-0-	-5	-0-					N	-0-					130
05	93	N	-0-	-0-	-93	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	10	140	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

04	11580	X	10856	-0-	-724	-0-	10761	2	95	9	N	86	86	8			152
05	11842	X	11086	-0-	-756	-0-	11019	2	67	9	N	61	35	8			178
06	10515	X	10515	-0-	-0-	-0-	10459	2	56	9	N	51	32	8			197
07	10758	X	10758	-0-	-0-	-0-	10727	2	31	9	N	28	28	8			197
08	10587	X	10587	-0-	-0-	-0-	10525	2	62	9	N	56	179	1	46	8	28
*09	10165	X	10165	-0-	-0-	-0-	10106	2	59	9	N	54	37	8			45

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

04	3780	X	3449	-0-	-331	-0-	3419	2	30	9	N	27	12	8			189
05	3906	X	3197	-0-	-709	-0-	3191	2	6	9	N	5	5	8			189
06	3540	X	3353	-0-	-187	-0-	3319	2	34	9	N	31	4	8			216
07	3658	X	3439	-0-	-219	-0-	3433	2	6	9	N	5	181	1	3	8	37
08	3565	X	3415	-0-	-150	-0-	3401	2	14	9	N	13	7	8			43
09	3450	X	3093	-0-	-357	-0-	3086	2	7	9	N	6	4	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2605	-0-	-425	-0-	2605	2			N	-0-					128
05	3131	X	2509	-0-	-622	-0-	2498	2	11	9	N	10					138
06	2760	X	2281	-0-	-479	-0-	2281	2			N	-0-					138
07	2852	X	2675	-0-	-177	-0-	2638	2	37	9	N	34					172
08	2852	X	2396	-0-	-456	-0-	2389	2	7	9	N	6					178
09	2610	X	2112	-0-	-498	-0-	2106	2	6	9	N	5					183

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9	9	8			52
05	4776	X	4776	-0-	-0-	-0-	4770	2	6	9	N	5	4	8			53
06	4215	X	4215	-0-	-0-	-0-	4211	2	4	9	N	4	4	8			53
07	4480	X	4480	-0-	-0-	-0-	4476	2	4	9	N	4	3	8			54
08	4418	X	4418	-0-	-0-	-0-	4296	2	122	9	N	111	5	8			160
*09	4018	X	4018	-0-	-0-	-0-	4007	2	11	9	N	10	3	8			167

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8613	X	8613	-0-	-0-	-0-	8602	2	11	9	N	10	10	8			68
05	8724	X	8724	-0-	-0-	-0-	8720	2	4	9	N	4	1	8			71
06	10290	X	7602	-0-	-2688	-0-	7601	2	1	9	N	1	1	8			71
07	10633	X	6772	-0-	-3861	-0-	6769	2	3	9	N	3	3	8			71
08	9982	X	7272	-0-	-2710	-0-	7262	2	10	9	N	9	7	8			73
09	8610	X	6321	-0-	-2289	-0-	6318	2	3	9	N	3	3	8			73

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2323	-0-	-407	-0-	2315	2	8	9	N	7	7	8			70
05	2790	X	2729	-0-	-61	-0-	2726	2	3	9	N	3	3	8			70
06	2650	X	2650	-0-	-0-	-0-	2647	2	3	9	N	3	2	8			71
07	2743	N	2743	-0-	-0-	-0-	2741	2	2	9	N	2	2	8			71
08	2798	N	2798	-0-	-0-	-0-	2735	2	63	9	N	57	4	8			124
*09	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	N	3	2	8			125

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2593	N	2593	-0-	-0-	-0-	2569	2	24	9	N	22	15	8			171
05	2604	N	2562	-0-	-42	-0-	2548	2	14	9	N	13	5	8			179
06	2520	N	1780	-0-	-740	-0-	1766	2	14	9	N	13	5	8			187
07	2604	N	2235	-0-	-369	-0-	2221	2	14	9	N	13	170	1	5	8	25
08	2573	N	2287	-0-	-286	-0-	2267	2	20	9	N	18	9	8			34
*09	2179	N	2179	-0-	-0-	-0-	2171	2	8	9	N	7	5	8			36

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	8	-0-	-472	-0-	8	2			N	-0-					99
05	496	X	-0-	-0-	-496	-0-					N	-0-					99
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	99	5			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2907	X	2907	-0-	-0-	-0-	2829	2	78	9	N	71	167	1	14	8	33
05	3007	X	2869	-0-	-138	-0-	2863	2	6	9	N	5	5	8			33
06	T. A.		2391	-0-	2391	2391	2357	2	34	9	N	31	4	8			60
07	T. A.		2445	-0-	2445	4836	2438	2	7	9	N	6	4	8			62
08	T. A.		2531	-0-	2531	7367	2476	2	55	9	N	50	7	8			105
09	T. A.		2414	-0-	2414	9781	2401	2	13	9	N	12	5	8			112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

04	4410 X	-0-	-0-	-4410	-0-					N	-0-					70
05	4495 X	1973	-0-	-2522	-0-	1967	2	6	9	N	5	3	8			72
06	4110 X	3603	-0-	-507	-0-	3597	2	6	9	N	5	5	8			72
07	5611 X	5611	-0-	-0-	-0-	5603	2	8	9	N	7	7	8			72
08	4690 X	4690	-0-	-0-	-0-	4665	2	25	9	N	23	21	8			74
*09	3968 X	3968	-0-	-0-	-0-	3954	2	14	9	N	13	10	8			77

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

04	15870 X	15161	-0-	-709	-0-	144	1	14806	2	N	192	182	1			323
						211	9									
05	15810 X	14904	-0-	-906	-0-	149	1	14577	2	N	162	363	1			122
						178	9									
06	14940 X	13627	-0-	-1313	-0-	14	1	13408	2	N	186					308
						205	9									
07	15438 X	14965	-0-	-473	-0-	14772	2	193	9	N	175	188	1			295
08	15438 X	13852	-0-	-1586	-0-	13690	2	162	9	N	147	182	1			260
09	14940 X	10864	-0-	-4076	-0-	10807	2	57	9	N	52	184	1			128

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

04	2520 N	2258	-0-	-262	-0-	2256	2	2	9	N	2	2	8			107
05	2347 N	2347	-0-	-0-	-0-	2346	2	1	9	N	1	1	8			107
06	2310 N	2251	-0-	-59	-0-	2250	2	1	9	N	1	1	8			107
07	2325 N	2319	-0-	-6	-0-	2319	2			N	-0-					107
08	2356 N	2181	-0-	-175	-0-	2179	2	2	9	N	2	92	1			17
09	2250 N	2187	-0-	-63	-0-	2187	2			N	-0-					17

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

04	333 N	333	-0-	-0-	-0-	331	2	2	9	N	2					105
05	322 N	322	-0-	-0-	-0-	322	2			N	-0-					105
06	330 N	306	-0-	-24	-0-	306	2			N	-0-					105
07	341 N	293	-0-	-48	-0-	293	2			N	-0-					105
08	310 N	288	-0-	-22	-0-	288	2			N	-0-					105
09	300 N	280	-0-	-20	-0-	280	2			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	299	2	7	9	N	6			88
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-			88
06	330	N	130	-0-	-200	-0-	130	2			N	-0-			88
07	310	N	121	-0-	-189	-0-	121	2			N	-0-			88
08	248	N	-0-	-0-	-248	-0-					N	-0-			88
09	120	N	-0-	-0-	-120	-0-					N	-0-			88

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

04	0	N	-0-	-0-	-0-	-0-					N	-0-			7
05	0	N	-0-	-0-	-0-	-0-					N	-0-			7
06	0	N	-0-	-0-	-0-	-0-					N	-0-			7
07	0	N	-0-	-0-	-0-	-0-					N	-0-			7
08	0	N	-0-	-0-	-0-	-0-					N	-0-			7
09	0	N	-0-	-0-	-0-	-0-					N	-0-			7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

04	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	4461					N	-0-			-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

04	900	N	858	-0-	-42	-0-	857	2	1	9	N	1			93
05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3			96
06	840	N	634	-0-	-206	-0-	632	2	2	9	N	2			98
07	1066	N	1066	-0-	-0-	-0-	1060	2	6	9	N	5			103
08	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3			106
*09	888	N	888	-0-	-0-	-0-	888	2			N	-0-			106

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

04	363	N	363	-0-	-0-	-0-	47	1	316	2	N	-0-			3
05	372	N	353	-0-	-19	-0-	50	1	303	2	N	-0-			3
06	330	N	313	-0-	-17	-0-	47	1	266	2	N	-0-			3
07	372	N	256	-0-	-116	-0-	38	1	218	2	N	-0-			3
08	341	N	-0-	-0-	-341	-0-					N	-0-			3
09	300	N	-0-	-0-	-300	-0-					N	-0-			3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

04	960	N	838	-0-	-122	-0-	798	2	40	9	N	36			113
05	1054	N	684	-0-	-370	-0-	684	2			N	-0-			113
06	1020	N	510	-0-	-510	-0-	510	2			N	-0-			113
07	868	N	822	-0-	-46	-0-	822	2			N	-0-			113
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-			113
*09	832	N	832	-0-	-0-	-0-	832	2			N	-0-			113

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	260	-0-	-220	-0-	254	2	6	9	N	5					105
05	403	N	299	-0-	-104	-0-	286	2	13	9	N	12					117
06	270	N	198	-0-	-72	-0-	191	2	7	9	N	6					123
07	347	N	347	-0-	-0-	-0-	341	2	6	9	N	5					128
08	338	N	338	-0-	-0-	-0-	336	2	2	9	N	2					130
*09	390	N	390	-0-	-0-	-0-	388	2	2	9	N	2					132

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21					84
05	1032	N	1032	-0-	-0-	-0-	1007	2	25	9	N	23					107
06	977	N	977	-0-	-0-	-0-	921	2	56	9	N	51					158
07	1036	N	1036	-0-	-0-	-0-	1014	2	22	9	N	20	152	1			26
08	1032	N	1032	-0-	-0-	-0-	1014	2	18	9	N	16					42
*09	1003	N	1003	-0-	-0-	-0-	974	2	29	9	N	26					68

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	981	N	981	-0-	-0-	-0-	963	2	18	9	N	16	194	1			35
05	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					37
06	930	N	802	-0-	-128	-0-	799	2	3	9	N	3					40
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
08	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					40
*09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					40

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15
07	93	N	-0-	-0-	-93	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	915	-0-	-195	-0-	912	2	3	9	N	3					67
05	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					68
06	930	N	688	-0-	-242	-0-	688	2			N	-0-					68
07	961	N	859	-0-	-102	-0-	859	2			N	-0-					68
08	899	N	850	-0-	-49	-0-	850	2			N	-0-					68
*09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1720	-0-	-140	-0-	1707	2	13	9	N	12					192
05	1736	N	1726	-0-	-10	-0-	1715	2	11	9	N	10					202
06	1860	N	1679	-0-	-181	-0-	1673	2	6	9	N	5					207
07	1863	N	1863	-0-	-0-	-0-	1853	2	10	9	N	9	191	1			25
08	1817	N	1817	-0-	-0-	-0-	1804	2	13	9	N	12					37
*09	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					42

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	1220	2	11	9	N	10					133
05	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					145
06	1200	N	1121	-0-	-79	-0-	1112	2	9	9	N	8					153
07	1271	N	1252	-0-	-19	-0-	1241	2	11	9	N	10					163
08	1271	N	669	-0-	-602	-0-	669	2			N	-0-					163
09	1110	N	694	-0-	-416	-0-	693	2	1	9	N	1					164

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1470	-0-	-810	-0-	1442	2	28	9	N	25					203
05	2966	N	2966	-0-	-0-	-0-	2941	2	25	9	N	23	193	1			33
06	2099	N	2099	-0-	-0-	-0-	2080	2	19	9	N	17					50
07	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	N	15					65
08	2573	N	2264	-0-	-309	-0-	2244	2	20	9	N	18					83
09	2100	N	1981	-0-	-119	-0-	1971	2	10	9	N	9					92

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	1	N	-0-	-0-	-1	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	417	-0-	-183	-0-	411	2	6	9	N	5					88
05	589	N	587	-0-	-2	-0-	581	2	6	9	N	5					93
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					93
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					93
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					93
*09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

04	689	N	689	-0-	-0-	-0-	685	2	4	9	N	4					142
05	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					143
06	870	N	683	-0-	-187	-0-	679	2	4	9	N	4					147
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					147
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					147
*09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					147

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

04	1410	N	1409	-0-	-1	-0-	1395	2	14	9	N	13					67
05	1490	N	1490	-0-	-0-	-0-	1473	2	17	9	N	15					82
06	1410	N	1181	-0-	-229	-0-	1166	2	15	9	N	14					96
07	1669	N	1669	-0-	-0-	-0-	1661	2	8	9	N	7					103
08	1498	N	1498	-0-	-0-	-0-	1496	2	2	9	N	2					105
*09	1388	N	1388	-0-	-0-	-0-	1382	2	6	9	N	5					110

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

04	1050	N	702	-0-	-348	-0-	694	2	8	9	N	7					147
05	1023	N	751	-0-	-272	-0-	745	2	6	9	N	5					152
06	960	N	701	-0-	-259	-0-	698	2	3	9	N	3					155
07	1070	N	1070	-0-	-0-	-0-	1062	2	8	9	N	7					162
08	855	N	855	-0-	-0-	-0-	841	2	14	9	N	13					175
09	690	N	6	-0-	-684	-0-	4	2	2	9	N	2					177

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

04	1800	N	1741	-0-	-59	-0-	1726	2	15	9	N	14					92
05	1864	N	1864	-0-	-0-	-0-	1857	2	7	9	N	6					98
06	1350	N	1286	-0-	-64	-0-	1275	2	11	9	N	10					108
07	1922	N	1922	-0-	-0-	-0-	1905	2	17	9	N	15					123
08	1860	N	1773	-0-	-87	-0-	1749	2	24	9	N	22					145
*09	1753	N	1753	-0-	-0-	-0-	1729	2	24	9	N	22					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	713	-0-	-37	-0-	703	2	10	9	N	9					147
05	868	N	812	-0-	-56	-0-	806	2	6	9	N	5					152
06	717	N	717	-0-	-0-	-0-	710	2	7	9	N	6					158
07	839	N	839	-0-	-0-	-0-	829	2	10	9	N	9					167
08	806	N	715	-0-	-91	-0-	706	2	9	9	N	8					175
*09	823	N	823	-0-	-0-	-0-	820	2	3	9	N	3					178

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	706	-0-	-44	-0-	697	2	9	9	N	8					143
05	744	N	723	-0-	-21	-0-	717	2	6	9	N	5					148
06	720	N	573	-0-	-147	-0-	571	2	2	9	N	2					150
07	744	N	656	-0-	-88	-0-	656	2			N	-0-					150
08	713	N	645	-0-	-68	-0-	639	2	6	9	N	5					155
*09	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					157

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	981	-0-	-219	-0-	973	2	8	9	N	7					172
05	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	N	3					175
06	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					182
07	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10					192
08	1486	N	1486	-0-	-0-	-0-	1475	2	11	9	N	10					202
*09	1463	N	1463	-0-	-0-	-0-	1452	2	11	9	N	10					212

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					10
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					10
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					10
07	1395	N	1380	-0-	-15	-0-	1380	2			N	-0-					10
08	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					10
*09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	594	-0-	-96	-0-	584	2	10	9	N	9					192
05	623	N	623	-0-	-0-	-0-	613	2	10	9	N	9	189	1			12
06	630	N	546	-0-	-84	-0-	546	2			N	-0-					12
07	620	N	591	-0-	-29	-0-	588	2	3	9	N	3					15
08	620	N	493	-0-	-127	-0-	493	2			N	-0-					15
*09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1384	N	1384	-0-	-0-	-0-	1374	2	10	9	N	9	198	1			61
05	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					76
06	1590	N	1308	-0-	-282	-0-	1265	2	43	9	N	39					115
07	1426	N	1314	-0-	-112	-0-	1314	2			N	-0-					115
08	1649	N	1649	-0-	-0-	-0-	1609	2	40	9	N	36					151
*09	1511	N	1511	-0-	-0-	-0-	1498	2	13	9	N	12					163

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					61
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					61
06	1080	N	950	-0-	-130	-0-	950	2			N	-0-					61
07	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					61
08	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					61
*09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1945	N	1945	-0-	-0-	-0-	41	1	1882	2	N	20					185
							22	9									
05	2077	N	1946	-0-	-131	-0-	42	1	1880	2	N	22					207
							24	9									
06	1920	N	1740	-0-	-180	-0-	37	1	1684	2	N	17					224
							19	9									
07	2015	N	1837	-0-	-178	-0-	36	1	1784	2	N	15					239
							17	9									
*08	1988	N	1988	-0-	-0-	-0-	40	1	1941	2	N	6					245
							7	9									
*09	1740	N	1573	-0-	-167	-0-	34	1	1539	2	N	-0-	195	1			50

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4					169
05	497	N	497	-0-	-0-	-0-	491	2	6	9	N	5					174
06	420	N	395	-0-	-25	-0-	395	2			N	-0-	155	1			19
07	465	N	463	-0-	-2	-0-	459	2	4	9	N	4					23
08	496	N	465	-0-	-31	-0-	461	2	4	9	N	4					27
09	390	N	279	-0-	-111	-0-	277	2	2	9	N	2					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1484	-0-	-46	-0-	1464	2	20	9	N	18					205
05	1581	N	1573	-0-	-8	-0-	1551	2	22	9	N	20					225
06	1470	N	1307	-0-	-163	-0-	1285	2	22	9	N	20	193	1			52
07	1651	N	1651	-0-	-0-	-0-	1642	2	9	9	N	8					60
08	1609	N	1609	-0-	-0-	-0-	1603	2	6	9	N	5					65
*09	1546	N	1546	-0-	-0-	-0-	1544	2	2	9	N	2					67

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1392	-0-	-48	-0-	1375	2	17	9	N	15					192
05	1488	N	1454	-0-	-34	-0-	1442	2	12	9	N	11					203
06	1758	N	1758	-0-	-0-	-0-	1746	2	12	9	N	11	186	1			28
07	1525	N	1525	-0-	-0-	-0-	1515	2	10	9	N	9					37
08	1457	N	1427	-0-	-30	-0-	1424	2	3	9	N	3					40
09	1770	N	1380	-0-	-390	-0-	1371	2	9	9	N	8					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	363	-0-	-747	-0-	355	2	8	9	N	7					142
05	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3					145
06	1350	N	750	-0-	-600	-0-	741	2	9	9	N	8					153
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					153
08	1426	N	1208	-0-	-218	-0-	1208	2			N	-0-					153
09	750	N	645	-0-	-105	-0-	645	2			N	-0-					153

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

04	838	N	838	-0-	-0-	-0-	30	1	808	2	N	-0-					12
05	1829	N	1774	-0-	-55	-0-	930	1	844	2	N	-0-					12
06	1560	N	1455	-0-	-105	-0-	630	1	825	2	N	-0-					12
07	1917	N	1917	-0-	-0-	-0-	870	1	1047	2	N	-0-					12
08	1767	N	1656	-0-	-111	-0-	930	1	726	2	N	-0-					12
09	1470	N	1390	-0-	-80	-0-	714	1	676	2	N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

04	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					190
05	954	N	954	-0-	-0-	-0-	943	2	11	9	N	10					200
06	562	N	562	-0-	-0-	-0-	548	2	14	9	N	13					213
07	983	N	983	-0-	-0-	-0-	973	2	10	9	N	9					222
08	1008	N	1008	-0-	-0-	-0-	983	2	25	9	N	23	195	1			50
*09	997	N	997	-0-	-0-	-0-	973	2	24	9	N	22					72

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

04	240	N	208	-0-	-32	-0-	208	2			N	-0-					10
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					10
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					10
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					10
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

04	1110	N	966	-0-	-144	-0-	963	2	3	9	N	3					33
05	1209	N	924	-0-	-285	-0-	922	2	2	9	N	2					35
06	960	N	771	-0-	-189	-0-	764	2	7	9	N	6					41
07	992	N	875	-0-	-117	-0-	864	2	11	9	N	10					51
08	930	N	924	-0-	-6	-0-	913	2	11	9	N	10					61
*09	869	N	869	-0-	-0-	-0-	862	2	7	9	N	6					67

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

04	1768	N	1768	-0-	-0-	-0-	17	1	1751	2	N	-0-					127
05	1817	N	1817	-0-	-0-	-0-	34	1	1783	2	N	-0-					127
06	1500	N	1500	-0-	-0-	-0-	13	1	1487	2	N	-0-					127
07	1829	N	1689	-0-	-140	-0-	11	1	1678	2	N	-0-					127
08	1829	N	1646	-0-	-183	-0-	11	1	1635	2	N	-0-					127
*09	1565	N	1565	-0-	-0-	-0-	12	1	1553	2	N	-0-					127

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	5	1	921	2	N	7					91
							8	9									
05	1031	N	1031	-0-	-0-	-0-	5	1	1014	2	N	11					102
							12	9									
06	1140	N	905	-0-	-235	-0-	8	1	897	2	N	-0-					102
07	1120	N	1120	-0-	-0-	-0-	6	1	1107	2	N	6					108
							7	9									
08	1073	N	1073	-0-	-0-	-0-	7	1	1059	2	N	6					114
							7	9									
*09	1030	N	1030	-0-	-0-	-0-	6	1	1018	2	N	5					119
							6	9									

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	13	1	1041	2	N	3					94
							3	9									
05	1108	N	1108	-0-	-0-	-0-	18	1	1084	2	N	5					99
							6	9									
06	1003	N	1003	-0-	-0-	-0-	17	1	975	2	N	10					109
							11	9									
07	1104	N	1104	-0-	-0-	-0-	16	1	1086	2	N	2					111
							2	9									
08	1156	N	1156	-0-	-0-	-0-	7	1	1142	2	N	6					117
							7	9									
09	990	N	983	-0-	-7	-0-	7	1	968	2	N	7					124
							8	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-	-0-	-0-	25	1	1218	2	N	4					69
							4	9									
05	1705	N	1318	-0-	-387	-0-	27	1	1287	2	N	4					73
							4	9									
06	1560	N	1043	-0-	-517	-0-	21	1	999	2	N	21					94
							23	9									
07	1302	N	822	-0-	-480	-0-	12	1	809	2	N	1					95
							1	9									
08	1333	N	1045	-0-	-288	-0-	19	1	1026	2	N	-0-					95
*09	1854	N	1854	-0-	-0-	-0-	44	1	1809	2	N	1					96
							1	9									

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2172	N	2172	-0-	-0-	-0-	61	1	2094	2	N	15					157
							17	9									
05	2080	N	2080	-0-	-0-	-0-	76	1	1990	2	N	13					170
							14	9									
06	1988	N	1988	-0-	-0-	-0-	79	1	1900	2	N	8					178
							9	9									
07	2124	N	2124	-0-	-0-	-0-	89	1	2028	2	N	6					184
							7	9									
08	2099	N	2099	-0-	-0-	-0-	87	1	2006	2	N	5					189
							6	9									
*09	1927	N	1927	-0-	-0-	-0-	62	1	1861	2	N	4					193
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1271	N	1271	-0-	-0-	-0-	25	1	1235	2	N	10					75
							11	9									
05	1364	N	1299	-0-	-65	-0-	26	1	1267	2	N	5					80
							6	9									
06	1266	N	1266	-0-	-0-	-0-	27	1	1226	2	N	12					92
							13	9									
07	1342	N	1342	-0-	-0-	-0-	31	1	1309	2	N	2					94
							2	9									
08	1337	N	1337	-0-	-0-	-0-	36	1	1301	2	N	-0-					94
*09	1260	N	1115	-0-	-145	-0-	17	1	1094	2	N	4					98
							4	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
05	10	N	-0-	-0-	-10	-0-					N	-0-					1
06	6	N	-0-	-0-	-6	-0-					N	-0-					1
07	8	N	-0-	-0-	-8	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

04	1800	N	1800	-0-	-0-	-0-	266	1	1533	2	N	1					33
							1	9									
05	1748	N	1748	-0-	-0-	-0-	257	1	1469	2	N	20					53
							22	9									
06	1782	N	1782	-0-	-0-	-0-	270	1	1480	2	N	29					82
							32	9									
07	1862	N	1862	-0-	-0-	-0-	283	1	1568	2	N	10					92
							11	9									
08	1822	N	1822	-0-	-0-	-0-	291	1	1511	2	N	18					110
							20	9									
*09	1657	N	1657	-0-	-0-	-0-	283	1	1374	2	N	-0-					110

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2261	N	2261	-0-	-0-	-0-	2229	2	32	9	N	29	199	1			73
05	2123	N	2123	-0-	-0-	-0-	2106	2	17	9	N	15					88
06	2127	N	2127	-0-	-0-	-0-	2092	2	35	9	N	32					120
07	2205	N	2205	-0-	-0-	-0-	2191	2	14	9	N	13					133
08	2238	N	2238	-0-	-0-	-0-	2206	2	32	9	N	29					162
*09	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					172

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3672	X	3672	-0-	-0-	-0-	700	1	2971	2	N	1	1	8			113
							1	9									
05	3709	X	3709	-0-	-0-	-0-	704	1	3005	2	N	-0-					113
06	3469	X	3469	-0-	-0-	-0-	681	1	2779	2	N	8					121
							9	9									
07	3714	X	3714	-0-	-0-	-0-	718	1	2993	2	N	3					124
							3	9									
08	3854	X	3854	-0-	-0-	-0-	743	1	3111	2	N	-0-					124
*09	3561	X	3561	-0-	-0-	-0-	736	1	2825	2	N	-0-					124

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	151	-0-	-59	-0-	132	2	19	9	N	17					84
05	161	N	161	-0-	-0-	-0-	146	2	15	9	N	14					98
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					98
07	161	N	161	-0-	-0-	-0-	159	2	2	9	N	2					100
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					100
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					100

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					63
05	217	N	-0-	-0-	-217	-0-					N	-0-					63
06	60	N	-0-	-0-	-60	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	334	-0-	-356	-0-	331	2	3	9	N	3					158
05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					158
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					158
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					158
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					158
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1846	N	1846	-0-	-0-	-0-	1828	2	18	9	N	16					303
05	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					306
06	1764	N	1764	-0-	-0-	-0-	1743	2	21	9	N	19					325
07	1785	N	1785	-0-	-0-	-0-	1766	2	19	9	N	17					342
08	1787	N	1787	-0-	-0-	-0-	1763	2	24	9	N	22					364
*09	1634	N	1634	-0-	-0-	-0-	1619	2	15	9	N	14					378

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2602	N	2602	-0-	-0-	-0-	2596	2	6	9	N	5					232
05	2560	N	2560	-0-	-0-	-0-	2532	2	28	9	N	25					257
06	2400	N	2173	-0-	-227	-0-	2128	2	45	9	N	41	195	1			103
07	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					103
08	2676	N	2676	-0-	-0-	-0-	2670	2	6	9	N	5					108
*09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					108

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8	198	1			78
05	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					88
06	1680	N	1368	-0-	-312	-0-	1357	2	11	9	N	10					98
07	1457	N	1374	-0-	-83	-0-	1374	2			N	-0-					98
08	1406	N	1406	-0-	-0-	-0-	1384	2	22	9	N	20					118
*09	1551	N	1551	-0-	-0-	-0-	1543	2	8	9	N	7					125

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1					18
05	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					18
06	2010	N	1835	-0-	-175	-0-	1835	2			N	-0-					18
07	1922	N	1888	-0-	-34	-0-	1888	2			N	-0-					18
08	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					18
09	1830	N	1816	-0-	-14	-0-	1816	2			N	-0-					18

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					162
05	217	N	-0-	-0-	-217	-0-					N	-0-					162
06	60	N	-0-	-0-	-60	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	5	1	509	2	N	10					137
							11	9									
05	496	N	476	-0-	-20	-0-	5	1	464	2	N	6					143
							7	9									
06	548	N	548	-0-	-0-	-0-	5	1	530	2	N	12					155
							13	9									
07	558	N	478	-0-	-80	-0-	5	1	470	2	N	3					158
							3	9									
08	467	N	467	-0-	-0-	-0-	5	1	456	2	N	5					163
							6	9									
*09	587	N	587	-0-	-0-	-0-	5	1	569	2	N	12					175
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					135
05	434	N	-0-	-0-	-434	-0-					N	-0-					135
06	210	N	-0-	-0-	-210	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1851	-0-	-39	-0-	32 10	1 9	1809	2	N	9	195	1			72
05	1965	N	1965	-0-	-0-	-0-	34 28	1 9	1903	2	N	25					97
06	1890	N	1861	-0-	-29	-0-	42 31	1 9	1788	2	N	28					125
07	1922	N	1903	-0-	-19	-0-	43 25	1 9	1835	2	N	23					148
08	1953	N	1879	-0-	-74	-0-	43 28	1 9	1808	2	N	25					173
09	1860	N	1755	-0-	-105	-0-	43 24	1 9	1688	2	N	22					195

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2706	-0-	-54	-0-	40	1	2666	2	N	-0-					244
05	2893	X	2893	-0-	-0-	-0-	40 20	1 9	2833	2	N	18	189	1			73
06	2760	X	2731	-0-	-29	-0-	48 42	1 9	2641	2	N	38					111
07	2935	X	2935	-0-	-0-	-0-	48 46	1 9	2841	2	N	42					153
08	2862	N	2862	-0-	-0-	-0-	48 47	1 9	2767	2	N	43					196
*09	2734	N	2734	-0-	-0-	-0-	48 39	1 9	2647	2	N	35					231

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	713	-0-	-67	-0-	5 15	1 9	693	2	N	14					207
05	806	N	744	-0-	-62	-0-	5 19	1 9	720	2	N	17					224
06	720	N	678	-0-	-42	-0-	10 12	1 9	656	2	N	11					235
07	744	N	743	-0-	-1	-0-	10 18	1 9	715	2	N	16	198	1			53
08	744	N	727	-0-	-17	-0-	10 14	1 9	703	2	N	13					66
*09	699	N	699	-0-	-0-	-0-	10 13	1 9	676	2	N	12					78

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16560	X	16130	-0-	-430	-0-	15755	2	375	9	N	341	359	1			354
05	17112	X	16562	-0-	-550	-0-	16155	2	407	9	N	370	246	1			478
06	16080	X	15607	-0-	-473	-0-	15274	2	333	9	N	303	181	1			600
07	16616	X	15883	-0-	-733	-0-	15556	2	327	9	N	297	727	1			170
08	16616	X	6367	-0-	-10249	-0-	6224	2	143	9	N	130					300
09	16080	X	12611	-0-	-3469	-0-	12437	2	174	9	N	158	182	1			276

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	195	-0-	-495	-0-	16	1	179	2	N	-0-					172
05	682	N	445	-0-	-237	-0-	48	1	397	2	N	-0-	119	1			53
06	780	N	717	-0-	-63	-0-	72	1	645	2	N	-0-					53
07	688	N	688	-0-	-0-	-0-	72	1	616	2	N	-0-					53
08	434	N	-0-	-0-	-434	-0-					N	-0-					53
09	720	N	-0-	-0-	-720	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	918	-0-	-42	-0-	13	1	899	2	N	5					193
							6	9									
05	1039	N	1039	-0-	-0-	-0-	14	1	1022	2	N	3					196
							3	9									
06	1036	N	1036	-0-	-0-	-0-	14	1	1020	2	N	2					198
							2	9									
07	1068	N	1068	-0-	-0-	-0-	14	1	1053	2	N	1					199
							1	9									
08	1056	N	1056	-0-	-0-	-0-	15	1	1041	2	N	-0-					199
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					199

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	646	-0-	-254	-0-	10	1	541	2	N	86	388	1			75
							95	9									
05	744	N	654	-0-	-90	-0-	9	1	579	2	N	60					135
							66	9									
06	720	N	595	-0-	-125	-0-	9	1	538	2	N	44					179
							48	9									
07	682	N	361	-0-	-321	-0-	5	1	349	2	N	6					185
							7	9									
08	651	N	505	-0-	-146	-0-	8	1	497	2	N	-0-					185
09	600	N	469	-0-	-131	-0-	7	1	432	2	N	27					212
							30	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025751	X	13777	-0-	-1011974	-0-	13561	2	216	9	N	196					371
05	16998	X	16998	-0-	-0-	-0-	16690	2	308	9	N	280	402	1			249
06	14B2 EXT		12138	-0-	12138	12138	11923	2	215	9	N	195					444
07	14B2 EXT		14833	-0-	14833	26971	14538	2	295	9	N	268	592	1			120
08	14B2 EXT		15288	-0-	15288	42259	14941	2	347	9	N	315	195	1			240
09	14B2 EXT		14334	-0-	14334	56593	14017	2	317	9	N	288	199	1			329

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11250	X	10106	-0-	-1144	-0-	9689	2	417	9	N	379	588	1			571
05	11625	X	10699	-0-	-926	-0-	10290	2	409	9	N	372	758	1			185
06	10560	X	10164	-0-	-396	-0-	9751	2	413	9	N	375	194	1			366
07	10912	X	10060	-0-	-852	-0-	9707	2	353	9	N	321	181	1			506
08	10881	X	9527	-0-	-1354	-0-	9233	2	294	9	N	267	188	1			585
09	10350	X	8936	-0-	-1414	-0-	8554	2	382	9	N	347	194	1			738

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	613	-0-	-77	-0-	8	1	590	2	N	14					138
							15	9									
05	682	N	583	-0-	-99	-0-	8	1	565	2	N	9					147
							10	9									
06	600	N	481	-0-	-119	-0-	8	1	472	2	N	1					148
							1	9									
07	620	N	495	-0-	-125	-0-	16	1	479	2	N	-0-					148
08	589	N	480	-0-	-109	-0-	8	1	472	2	N	-0-					148
09	480	N	460	-0-	-20	-0-	8	1	448	2	N	4					152
							4	9									

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1185	-0-	-645	-0-	18	1	1165	2	N	2					218
							2	9									
05	1921	X	1921	-0-	-0-	-0-	18	1	1866	2	N	34	194	1			58
							37	9									
06	1830	N	1787	-0-	-43	-0-	32	1	1721	2	N	31					89
							34	9									
07	3100	N	3913	-0-	813	813	153	1	3729	2	N	28					117
							31	9									
08	2062	N	1249	-0-	-813	-0-	35	1	1201	2	N	12					129
							13	9									
09	1800	N	117	-0-	-1683	-0-	1	1	116	2	N	-0-					129

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18120	X	16155	-0-	-1965	-0-	15761	2	394	9	N	358	400	1			381
05	18724	X	15564	-0-	-3160	-0-	15212	2	352	9	N	320	397	1			304
06	18870	X	11140	-0-	-7730	-0-	10765	2	375	9	N	341					645
07	18631	X	4239	-0-	-14392	-0-	4184	2	55	9	N	50	393	1			302
08	18073	X	7538	-0-	-10535	-0-	7393	2	145	9	N	132	199	1			235
09	16170	X	9785	-0-	-6385	-0-	9581	2	204	9	N	185					420

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34470	X	21647	-0-	-12823	-0-	21073	2	574	9	N	522	705	1			398
05	31372	X	22191	-0-	-9181	-0-	21607	2	584	9	N	531	759	1			170
06	22800	X	19357	-0-	-3443	-0-	18854	2	503	9	N	457	189	1			438
07	23560	X	20811	-0-	-2749	-0-	20228	2	583	9	N	530	561	1			407
08	22382	X	20428	-0-	-1954	-0-	19885	2	543	9	N	494	539	1			362
09	21660	X	19920	-0-	-1740	-0-	19395	2	525	9	N	477	545	1			294

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	5532	-0-	-1938	-0-	5260	2	272	9	N	247	394	1			313
05	7161	X	5556	-0-	-1605	-0-	5278	2	278	9	N	253	193	1			373
06	6060	X	5040	-0-	-1020	-0-	4867	2	173	9	N	157					530
07	6262	X	5466	-0-	-796	-0-	5237	2	229	9	N	208	195	1			543
08	6200	X	5121	-0-	-1079	-0-	4910	2	211	9	N	192	387	1			348
09	5520	X	4914	-0-	-606	-0-	4701	2	213	9	N	194					542

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140490	X	15744	-0-	-124746	-0-	15626	2	118	9	N	107	191	1			358
05	15459	X	15459	-0-	-0-	-0-	15369	2	90	9	N	82					440
06	15840	X	14451	-0-	-1389	-0-	14350	2	101	9	N	92	378	1			154
07	15252	X	14090	-0-	-1162	-0-	14028	2	62	9	N	56					210
08	15376	X	13682	-0-	-1694	-0-	13599	2	83	9	N	75					285
09	15750	X	12733	-0-	-3017	-0-	12595	2	138	9	N	125					410

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18990	X	9152	-0-	-9838	-0-	8670	2	482	9	N	438	391	1			492
05	19623	X	8871	-0-	-10752	-0-	8471	2	400	9	N	364	391	1			465
06	18990	X	8107	-0-	-10883	-0-	7726	2	381	9	N	346	383	1			428
07	9641	X	8370	-0-	-1271	-0-	7987	2	383	9	N	348	576	1			200
08	9610	X	8051	-0-	-1559	-0-	7671	2	380	9	N	345	195	1			350
09	9150	X	7704	-0-	-1446	-0-	7335	2	369	9	N	335					685

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14847	-0-	14847	262247	14376	2	471	9	N	428	183	1			806
05	0	W	15073	-0-	15073	277320	14667	2	406	9	N	369	881	1			294
06	290733	X	13413	-0-	-277320	-0-	13062	2	351	9	N	319	349	1			264
07	17546	X	13866	-0-	-3680	-0-	13474	2	392	9	N	356	351	1			269
08	16399	X	12617	-0-	-3782	-0-	12384	2	233	9	N	212	176	1			305
09	14850	X	11653	-0-	-3197	-0-	11399	2	254	9	N	231	175	1			361

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20190	X	12294	-0-	-7896	-0-	11650	2	644	9	N	585	990	1			207
05	20863	X	12511	-0-	-8352	-0-	11987	2	524	9	N	476	387	1			296
06	20190	X	11244	-0-	-8946	-0-	10776	2	468	9	N	425	388	1			333
07	14260	X	11574	-0-	-2686	-0-	11138	2	436	9	N	396	196	1			533
08	13826	X	10700	-0-	-3126	-0-	10298	2	402	9	N	365	579	1			319
09	12300	X	10515	-0-	-1785	-0-	10115	2	400	9	N	364	389	1			294

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	408034	X	73411	-0-	-334623	-0-	67540	2	5871	9	N	5337	5067	1			1498
*11	62843	X	62843	-0-	-0-	-0-	58060	2	4783	9	N	4348	4447	1			1399
*12	58830	X	58830	-0-	-0-	-0-	54671	2	4159	9	N	3781	3564	1			1616
*01	51345	X	51345	-0-	-0-	-0-	47763	2	3582	9	N	3256	3666	1			1206
*02	41109	X	41109	-0-	-0-	-0-	38614	2	2495	9	N	2268	1285	1			2189
*03	44268	X	41852	-0-	-2416	-0-	39213	2	2639	9	N	2399	3836	1			752
*04	42840	X	37427	-0-	-5413	-0-	35107	2	2320	9	N	2109	1492	1			1369
*05	44268	X	34539	-0-	-9729	-0-	32513	2	2026	9	N	1842	2580	1			631
*06	42840	X	29929	-0-	-12911	-0-	28020	2	1909	9	N	1735	1641	1			725
*07	28288	X	28288	-0-	-0-	-0-	26569	2	1719	9	N	1563	1455	1			833
*08	41850	X	26077	-0-	-15773	-0-	24259	2	1818	9	N	1653	1645	1			841
09	37440	X	23983	-0-	-13457	-0-	22550	2	1433	9	N	1303	1282	1			862

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33420	X	16192	-0-	-17228	-0-	15398	2	794	9	N	722	983	1			262
05	34534	X	17059	-0-	-17475	-0-	16305	2	754	9	N	685	577	1			370
06	33420	X	10775	-0-	-22645	-0-	10287	2	488	9	N	444	571	1			243
07	34534	X	588	-0-	-33946	-0-	457	2	131	9	N	119					362
08	17980	X	10965	-0-	-7015	-0-	10494	2	471	9	N	428	378	1			412
09	16500	X	12473	-0-	-4027	-0-	11936	2	537	9	N	488	193	1			707

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1H RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		61563	-0-	61563	61563	57822	2	3741	9	N	3401	2898	1			503
06	0	W	98780	-0-	98780	160343	93376	2	5404	9	N	4913	4923	1			493
07	0	W	74401	-0-	74401	234744	71166	2	3235	9	N	2941	2977	1			457
08	0	W	61251	-0-	61251	295995	58895	2	2356	9	N	2142	1957	1			642
09	0	W	48182	-0-	48182	344177	46294	2	1888	9	N	1716	1845	1			513

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

04	480	N	370	-0-	-110	-0-	370	3			N	-0-					120
05	616	N	616	-0-	-0-	-0-	613	3	3	9	N	3					123
06	528	N	528	-0-	-0-	-0-	525	3	3	9	N	3					126
07	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					129
08	620	N	540	-0-	-80	-0-	529	3	11	9	N	10					139
09	540	N	453	-0-	-87	-0-	442	3	11	9	N	10					149

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

04	0	N	-0-	-0-	-0-	-0-					N	-0-					156
05	0	N	-0-	-0-	-0-	-0-					N	-0-					156
06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156
08	0	N	-0-	-0-	-0-	-0-					N	-0-					156
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					179
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					179
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					179
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					179
*08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					179
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1529	-0-	-241	-0-	24	1	1490	2	N	14	179	1			67
							15	9									
05	1829	X	1752	-0-	-77	-0-	31	1	1719	2	N	2					69
							2	9									
06	1770	X	1549	-0-	-221	-0-	30	1	1508	2	N	10					79
							11	9									
07	1798	X	1421	-0-	-377	-0-	31	1	1383	2	Y	6					85
							7	9									
08	1767	X	1236	-0-	-531	-0-	31	1	1201	2	Y	4					89
							4	9									
09	1710	X	1315	-0-	-395	-0-	25	1	1265	2	Y	23	87	1	1	8	24
							25	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

04	2700	X	1148	-0-	-1552	-0-	167	1	597	3	N	349	358	1			95
							384	9									
05	2201	X	1035	-0-	-1166	-0-	179	1	556	3	N	273	173	1			195
							300	9									
06	2040	X	867	-0-	-1173	-0-	178	1	383	3	N	278	343	1	1	8	129
							306	9									
07	1426	X	584	-0-	-842	-0-	185	1	144	3	N	232	179	1			182
							255	9									
08	1426	X	451	-0-	-975	-0-	184	1	267	9	N	243	345	1			80
09	1140	X	322	-0-	-818	-0-	173	1	149	9	N	135	2	8			213

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

04	15150	X	12144	-0-	-3006	-0-	11954	3	190	9	N	173	187	1			265
05	14570	X	11982	-0-	-2588	-0-	11804	3	178	9	N	162	193	1			234
06	13110	X	11615	-0-	-1495	-0-	11427	3	188	9	N	171	193	1	15	8	197
07	13082	X	11839	-0-	-1243	-0-	11505	3	334	9	Y	304	186	1	36	8	279
08	12710	X	11859	-0-	-851	-0-	11625	3	234	9	Y	213	294	1	33	8	165
09	12150	X	11559	-0-	-591	-0-	11262	3	297	9	Y	270	189	1	32	8	214

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	3	N	-0-	-0-	-3	-0-					N	-0-					182

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40530	X	36497	-0-	-4033	-0-	55	1	36355	2	N	79	184	1			57
							87	9									
05	41881	X	33056	-0-	-8825	-0-	62	1	32919	2	N	68					125
							75	9									
06	37080	X	25707	-0-	-11373	-0-	60	1	25559	2	N	80	177	1			28
							88	9									
07	37727	X	31835	-0-	-5892	-0-	124	1	31637	2	N	67					95
							74	9									
08	37727	X	32388	-0-	-5339	-0-	120	1	32193	2	N	68					163
							75	9									
09	36510	X	31737	-0-	-4773	-0-	62	1	31587	2	N	80	198	1			45
							88	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

04	1695	N	1695	-0-	-0-	-0-	24	1	1671	2	N	-0-					-0-
05	1829	N	1766	-0-	-63	-0-	24	1	1742	2	N	-0-					-0-
06	2370	N	1932	-0-	-438	-0-	21	1	1911	2	N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	21	1	1900	2	N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	18	1	2007	2	N	-0-					-0-
09	1920	N	1399	-0-	-521	-0-	19	1	1380	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

04	12420	X	12354	-0-	-66	-0-	12354	2			N	-0-					-0-
05	12834	X	12760	-0-	-74	-0-	12760	2			N	-0-					-0-
06	12313	X	12313	-0-	-0-	-0-	12313	2			N	-0-					-0-
07	12747	X	12747	-0-	-0-	-0-	12747	2			N	-0-					-0-
08	12589	X	12589	-0-	-0-	-0-	12589	2			N	-0-					-0-
09	12180	X	12125	-0-	-55	-0-	12125	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

04	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-
05	6333	X	6333	-0-	-0-	-0-	6333	3			N	-0-					-0-
06	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-
07	6045	X	5358	-0-	-687	-0-	5358	3			Y	-0-					-0-
08	6256	X	6256	-0-	-0-	-0-	6256	3			Y	-0-					-0-
*09	7663	X	7663	-0-	-0-	-0-	7663	3			Y	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					-0-
05	3658	X	2072	-0-	-1586	-0-	2072	2			N	-0-					-0-
06	2340	X	1893	-0-	-447	-0-	1893	2			N	-0-					-0-
07	2418	X	2060	-0-	-358	-0-	2060	2			N	-0-					-0-
08	2139	X	2058	-0-	-81	-0-	2058	2			N	-0-					-0-
09	2010	X	1971	-0-	-39	-0-	1971	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

04	0	#	-0-	-0-	-0-	-0-					N	-0-					249
05	0	#	-0-	-0-	-0-	-0-					N	-0-					249
06	0	#	-0-	-0-	-0-	-0-					N	-0-					249
07	0	#	-0-	-0-	-0-	-0-					N	-0-					249
08	0	#	-0-	-0-	-0-	-0-					N	-0-					249
09	0	#	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

04	210	#	142	-0-	-68	-0-	142	2			N	-0-					48
05	217	#	154	-0-	-63	-0-	154	2			N	-0-					48
06	157	R	157	-0-	-0-	-0-	157	2			N	-0-					48
07	155	#	84	-0-	-71	-0-	84	2			N	-0-					48
08	161	R	161	-0-	-0-	-0-	161	2			N	-0-					48
*09	170	R	170	-0-	-0-	-0-	170	2			N	-0-					48

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					76
05	1798	N	1764	-0-	-34	-0-	1764	2			N	-0-					76
*06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					76
*07	1829	N	1717	-0-	-112	-0-	1707	2	10	9	N	9					85
*08	1798	N	1688	-0-	-110	-0-	1674	2	14	9	N	13					98
09	1620	N	1617	-0-	-3	-0-	1608	2	9	9	N	8					106

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	1470	-0-	-0-	-0-	11	1	1453	2	N	4					161
							2	4	4	9							
05	248	X	2	-0-	-246	-0-	2	4			N	-0-					161
06	240	X	1	-0-	-239	-0-	1	4			N	-0-					161
07	248	X	65	-0-	-183	-0-	1	4	64	9	N	58					219
08	248	X	2	-0-	-246	-0-	2	4			N	-0-					219
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					219

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	609	N	609	-0-	-0-	-0-	23	1	584	2	N	-0-					7
							2	4									
05	383	N	383	-0-	-0-	-0-	11	1	370	2	N	-0-					7
							2	4									
06	780	N	435	-0-	-345	-0-	18	1	416	2	N	-0-					7
							1	4									
07	620	N	483	-0-	-137	-0-	18	1	464	2	N	-0-					7
							1	4									
08	604	N	604	-0-	-0-	-0-	4	1	598	2	N	-0-					7
							2	4									
09	450	N	325	-0-	-125	-0-	2	1	321	2	N	-0-					7
							2	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					104
05	124	N	-0-	-0-	-124	-0-					N	-0-					104
06	30	N	-0-	-0-	-30	-0-					N	-0-					104
07	105	N	105	-0-	-0-	-0-	3	1	100	2	N	-0-					104
							2	4									
08	95	N	95	-0-	-0-	-0-	3	1	90	2	N	-0-					104
							2	4									
*09	62	N	62	-0-	-0-	-0-	1	1	59	2	N	-0-					104
							2	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	3864	-0-	-1116	-0-	152	1	3680	2	N	27					109
							2	4	30	9							
05	4526	X	1366	-0-	-3160	-0-	38	1	1279	2	N	43					152
							2	4	47	9							
06	4500	X	4420	-0-	-80	-0-	185	1	4234	2	N	-0-					152
							1	4									
07	4650	X	4636	-0-	-14	-0-	185	1	4450	2	N	-0-					152
							1	4									
08	4761	X	4761	-0-	-0-	-0-	210	1	4546	2	N	3					155
							2	4	3	9							
09	4410	X	3758	-0-	-652	-0-	159	1	3582	2	N	14					169
							2	4	15	9							

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	737	-0-	-43	-0-	7	1	728	2	N	-0-					128
							2	4									
05	961	N	411	-0-	-550	-0-	4	1	405	2	N	-0-					128
							2	4									
06	900	N	838	-0-	-62	-0-	10	1	827	2	N	-0-					128
							1	4									
07	923	N	923	-0-	-0-	-0-	10	1	909	2	N	3					131
							1	4	3	9							
08	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					141
09	840	N	225	-0-	-615	-0-	2	1	221	2	N	-0-					141
							2	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	1023	N	521	-0-	-502	-0-	521	2			N	-0-					-0-
08	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
09	630	N	158	-0-	-472	-0-	158	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					28
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	180	N	-0-	-0-	-180	-0-					N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	840	N	-0-	-0-	-840	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	442	-0-	-638	-0-	35	1	407	3	N	-0-					128
05	961	N	564	-0-	-397	-0-	45	1	519	3	N	-0-					128
06	1228	N	1228	-0-	-0-	-0-	45	1	1183	3	N	-0-					128
07	465	N	24	-0-	-441	-0-	1	1	23	3	N	-0-					128
08	558	N	-0-	-0-	-558	-0-					N	-0-					128
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	23	1	263	3	N	-0-					145
05	310	N	279	-0-	-31	-0-	22	1	257	3	N	-0-					145
06	301	N	301	-0-	-0-	-0-	11	1	290	2	N	-0-					145
07	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-					145
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					145
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	106	-0-	106	106	4	1	102	3	N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	106					N	-0-					92
09	14B2	EXT	NO RPT	-0-	-0-	106					N	NO RPT					92

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	98	1	1130	2	N	4					110
							4	9									
05	1263	N	1263	-0-	-0-	-0-	99	1	1157	2	N	6					116
							7	9									
06	1247	N	1247	-0-	-0-	-0-	46	1	1199	2	N	2					118
							2	9									
07	1271	N	1019	-0-	-252	-0-	38	1	981	2	N	-0-					118
08	1271	N	984	-0-	-287	-0-	42	1	942	3	N	-0-					118
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3434	X	3434	-0-	-0-	-0-	271	1	3121	3	N	38					177
							42	9									
05	3251	X	3251	-0-	-0-	-0-	250	1	2912	3	N	81					258
							89	9									
06	3507	X	3507	-0-	-0-	-0-	129	1	3371	2	N	6	193	1			71
							7	9									
07	4091	X	4091	-0-	-0-	-0-	151	1	3925	3	N	14					85
							15	9									
08	4017	X	4017	-0-	-0-	-0-	172	1	3833	3	N	11					96
							12	9									
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					96

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	X	1599	-0-	-0-	-0-	127	1	1469	3	N	3					77
							3	9									
05	2118	N	2118	-0-	-0-	-0-	1927	2	166	3	N	23					100
							25	9									
06	3000	N	12641	-0-	9641	9641	12059	2	462	3	N	109					209
							120	9									
07	3100	N	12971	-0-	9871	19512	12293	2	474	3	N	185	194	1			200
							204	9									
08	3100	N	10984	-0-	7884	27396	467	1	10408	3	N	99	200	1			99
							109	9									
09	0	N	NO RPT	-0-	-0-	27396					N	NO RPT					99

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	612	-0-	-78	-0-	49	1	561	3	N	2					102
							2	9									
05	713	N	632	-0-	-81	-0-	50	1	582	3	N	-0-					102
06	660	N	618	-0-	-42	-0-	23	1	595	2	N	-0-					102
07	620	N	429	-0-	-191	-0-	16	1	413	2	N	-0-					102
08	620	N	424	-0-	-196	-0-	18	1	406	3	N	-0-					102
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					145
05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					145
06	330	N	61	-0-	-269	-0-	2	1	59	2	N	-0-					145
07	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					145
08	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					145
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
09	14B2	EXT	NO RPT	-0-	-0-	48					N	NO RPT					55

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25	177	1			186
05	2263	N	1525	-0-	-738	-0-	1525	2			N	-0-					186
06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					186
07	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					186
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					186
09	2550	N	1105	-0-	-1445	-0-	1105	2			N	-0-					186

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

04	2640	N	2638	-0-	-2	-0-	2638	2			N	-0-					306
05	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					306
06	2700	N	2571	-0-	-129	-0-	2571	2			N	-0-					306
07	2877	N	2877	-0-	-0-	-0-	2868	2	9	9	N	8					314
08	2790	N	2591	-0-	-199	-0-	2591	2			N	-0-					228
*09	2619	N	2619	-0-	-0-	-0-	2606	2	13	9	N	12	195	1			45

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

04	0	N	-0-	-0-	-0-	-0-					N	-0-					263
05	0	N	-0-	-0-	-0-	-0-					N	-0-					263
06	0	N	-0-	-0-	-0-	-0-					N	-0-					263
07	0	N	-0-	-0-	-0-	-0-					N	-0-					263
08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

04	1994	N	1994	-0-	-0-	-0-	1984	2	10	9	Y	9	196	1			87
05	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					87
06	1930	N	1930	-0-	-0-	-0-	1817	2	113	9	Y	103					190
07	1852	N	1852	-0-	-0-	-0-	1820	2	32	9	Y	29					219
08	2266	N	2266	-0-	-0-	-0-	2211	2	55	9	Y	50					269
*09	1672	N	1672	-0-	-0-	-0-	1672	2			Y	-0-					269

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

04	5758	X	5758	-0-	-0-	-0-	5738	2	20	9	N	18					375
05	6009	X	6009	-0-	-0-	-0-	5997	2	12	9	N	11					386
06	6229	X	6229	-0-	-0-	-0-	6219	2	10	9	N	9					395
07	6049	X	6049	-0-	-0-	-0-	6041	2	8	9	N	7					402
08	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					402
*09	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					402

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	558	-0-	-72	-0-	558	2			N	-0-					75
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					75
06	660	N	603	-0-	-57	-0-	603	2			N	-0-					75
07	589	N	300	-0-	-289	-0-	300	2			N	-0-					75
08	558	N	176	-0-	-382	-0-	176	2			N	-0-					75
09	600	N	82	-0-	-518	-0-	82	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

04	1800	N	1544	-0-	-256	-0-	21	1	1357	2	N	151					425
							166	9									
05	1984	N	1367	-0-	-617	-0-	21	1	1343	2	N	3					428
							3	9									
06	1740	N	1503	-0-	-237	-0-	21	1	1465	2	N	15					443
							17	9									
07	1816	N	1816	-0-	-0-	-0-	21	1	1795	2	N	-0-					443
08	1661	N	1661	-0-	-0-	-0-	21	1	1630	2	N	9					452
							10	9									
*09	1783	N	1783	-0-	-0-	-0-	21	1	1716	2	N	42	190	1			304
							46	9									

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

04	3755	X	3755	-0-	-0-	-0-	201	1	3540	2	N	13					130
							14	9									
05	3916	X	3916	-0-	-0-	-0-	216	1	3685	2	N	14					144
							15	9									
06	4028	X	4028	-0-	-0-	-0-	244	1	3775	2	N	8					152
							9	9									
07	2139	X	1788	-0-	-351	-0-	141	1	1641	2	N	5					157
							6	9									
08	2139	X	1953	-0-	-186	-0-	161	1	1762	2	N	27					184
							30	9									
*09	4289	X	4289	-0-	-0-	-0-	247	1	4022	2	N	18					202
							20	9									

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

04	2320	X	2320	-0-	-0-	-0-	125	1	2195	2	N	-0-					161
05	3778	X	3778	-0-	-0-	-0-	209	1	3569	2	N	-0-					161
06	3334	X	3334	-0-	-0-	-0-	202	1	3132	2	N	-0-					161
07	2688	X	2688	-0-	-0-	-0-	213	1	2475	2	N	-0-					161
08	3391	X	3391	-0-	-0-	-0-	285	1	3106	2	N	-0-					161
09	2250	X	1402	-0-	-848	-0-	81	1	1321	2	N	-0-					161

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

04	1920	X	63	-0-	-1857	-0-	3	1	60	2	N	-0-					198
05	595	X	595	-0-	-0-	-0-	33	1	562	2	N	-0-					198
06	457	X	457	-0-	-0-	-0-	28	1	429	2	N	-0-					198
07	136	N	136	-0-	-0-	-0-	11	1	125	2	N	-0-					198
08	589	N	94	-0-	-495	-0-	8	1	86	2	N	-0-					198
09	450	N	49	-0-	-401	-0-	3	1	46	2	N	-0-					198

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1618	N	1618	-0-	-0-	-0-	87	1	1531	2	N	-0-			77
05	2056	N	2056	-0-	-0-	-0-	114	1	1936	2	N	5			82
							6	9							
06	1931	N	1931	-0-	-0-	-0-	117	1	1808	2	N	5			87
							6	9							
07	1661	N	1661	-0-	-0-	-0-	131	1	1524	2	N	5			92
							6	9							
08	1707	N	1707	-0-	-0-	-0-	142	1	1548	2	N	15			107
							17	9							
*09	2114	N	2114	-0-	-0-	-0-	121	1	1971	2	N	20			127
							22	9							

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			115

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

04	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

04	1086	N	1086	-0-	-0-	-0-	1086	2	N	-0-			151
05	1240	N	494	-0-	-746	-0-	494	2	N	-0-			151
06	870	N	472	-0-	-398	-0-	472	2	N	-0-			151
07	1116	N	758	-0-	-358	-0-	758	2	N	-0-			151
08	1010	N	1010	-0-	-0-	-0-	1010	2	N	-0-			151
*09	978	N	978	-0-	-0-	-0-	978	2	N	-0-			151

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1950	X	295	-0-	-1655	-0-	5	1	290	2	N	-0-			174
05	2015	X	-0-	-0-	-2015	-0-					N	-0-			174
06	1950	X	-0-	-0-	-1950	-0-					N	-0-			174
07	2015	X	-0-	-0-	-2015	-0-					N	-0-			174
08	0	N	-0-	-0-	-0-	-0-					N	-0-			174
09	0	N	-0-	-0-	-0-	-0-					N	-0-			174

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

04	0	N	-0-	-0-	-0-	-0-					N	-0-			37
05	0	N	-0-	-0-	-0-	-0-					N	-0-			37
06	0	N	-0-	-0-	-0-	-0-					N	-0-			37
07	0	N	-0-	-0-	-0-	-0-					N	-0-			37
08	0	N	-0-	-0-	-0-	-0-					N	-0-			37
09	0	N	-0-	-0-	-0-	-0-					N	-0-			37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

04	3341	X	3341	-0-	-0-	-0-	33	1	3308	2	N	-0-			73
05	2660	X	2660	-0-	-0-	-0-	30	1	2630	2	N	-0-			73
06	3499	X	3499	-0-	-0-	-0-	36	1	3463	2	N	-0-			73
07	3270	X	3270	-0-	-0-	-0-	36	1	3234	2	N	-0-			73
08	3659	X	3659	-0-	-0-	-0-	39	1	3620	2	N	-0-			73
*09	2628	X	2628	-0-	-0-	-0-	33	1	2595	2	N	-0-			73

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

04	3000	N	4826	-0-	1826	6428	35	1	4791	2	N	-0-			-0-
05	10530	X	4102	-0-	-6428	-0-	35	1	4067	2	N	-0-			-0-
06	5352	X	5352	-0-	-0-	-0-	38	1	5314	2	N	-0-			-0-
07	4774	X	4774	-0-	-0-	-0-	36	1	4738	2	N	-0-			-0-
08	4953	X	4953	-0-	-0-	-0-	39	1	4914	2	N	-0-			-0-
*09	3712	X	3712	-0-	-0-	-0-	36	1	3676	2	N	-0-			-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

04	1769	N	1769	-0-	-0-	-0-	63	1	1706	2	N	-0-			77
05	1922	N	1470	-0-	-452	-0-	68	1	1402	2	N	-0-			77
06	1821	N	1821	-0-	-0-	-0-	68	1	1753	2	N	-0-			77
07	1829	N	1773	-0-	-56	-0-	68	1	1705	2	N	-0-			77
08	1883	N	1883	-0-	-0-	-0-	68	1	1815	2	N	-0-			77
09	1830	N	466	-0-	-1364	-0-	18	1	448	2	N	-0-			77

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	844	-0-	-1706	-0-	17	1	827	2	N	-0-					179
05	2263	N	1373	-0-	-890	-0-	22	1	1351	2	N	-0-					179
06	1928	N	1928	-0-	-0-	-0-	30	1	1842	2	N	51	188	1			42
							56	9									
07	2364	N	2364	-0-	-0-	-0-	42	1	2322	2	N	-0-					42
08	2285	N	2285	-0-	-0-	-0-	45	1	2240	2	N	-0-					42
*09	1977	N	1977	-0-	-0-	-0-	38	1	1939	2	N	-0-					42

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8822	X	8822	-0-	-0-	-0-	45	1	8777	2	N	-0-					-0-
05	8551	X	8551	-0-	-0-	-0-	45	1	8506	2	N	-0-					-0-
06	8177	X	8177	-0-	-0-	-0-	45	1	8132	2	N	-0-					-0-
07	7740	X	7740	-0-	-0-	-0-	45	1	7695	2	N	-0-					-0-
08	7193	X	7193	-0-	-0-	-0-	45	1	7148	2	N	-0-					-0-
*09	6413	X	6413	-0-	-0-	-0-	45	1	6368	2	N	-0-					-0-

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	600	N	266	-0-	-334	-0-	266	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2809	X	2809	-0-	-0-	-0-	41	1	2768	2	N	-0-					174
05	2232	X	1276	-0-	-956	-0-	26	1	1250	2	N	-0-					174
06	2160	X	1990	-0-	-170	-0-	35	1	1955	2	N	-0-					174
07	2232	X	1835	-0-	-397	-0-	38	1	1797	2	N	-0-					174
08	2232	X	1941	-0-	-291	-0-	38	1	1903	2	N	-0-					174
09	1980	N	1590	-0-	-390	-0-	41	1	1549	2	N	-0-					174

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12240	X	11308	-0-	-932	-0-	45	1	11263	2	N	-0-					-0-
05	11718	X	10813	-0-	-905	-0-	45	1	10768	2	N	-0-					-0-
06	11520	X	11410	-0-	-110	-0-	45	1	11365	2	N	-0-					-0-
07	11904	X	11622	-0-	-282	-0-	45	1	11577	2	N	-0-					-0-
08	11904	X	11392	-0-	-512	-0-	44	1	11348	2	N	-0-					-0-
09	11400	X	3172	-0-	-8228	-0-	14	1	3158	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	X	3926	-0-	-1864	-0-	38	1	3888	2	N	-0-					-0-
05	6262	X	3360	-0-	-2902	-0-	36	1	3324	2	N	-0-					-0-
06	5940	X	4131	-0-	-1809	-0-	42	1	4089	2	N	-0-					-0-
07	6076	X	4663	-0-	-1413	-0-	45	1	4618	2	N	-0-					-0-
08	5487	X	4816	-0-	-671	-0-	45	1	4771	2	N	-0-					-0-
*09	4222	X	4222	-0-	-0-	-0-	45	1	4177	2	N	-0-					-0-

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	3271	-0-	-2429	-0-	48	1	3223	2	N	-0-					-0-
05	2449	X	1337	-0-	-1112	-0-	18	1	1319	2	N	-0-					-0-
06	5190	X	3152	-0-	-2038	-0-	36	1	3116	2	N	-0-					-0-
07	5363	X	5009	-0-	-354	-0-	57	1	4952	2	N	-0-					-0-
08	5363	X	4772	-0-	-591	-0-	61	1	4711	2	N	-0-					-0-
09	3270	X	1127	-0-	-2143	-0-	18	1	1109	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					44
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					44
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					44
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					44
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					44
*09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					151
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					151
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					151
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					151
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					151
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	X	591	-0-	-0-	-0-	578	2	13	9	N	12					127
05	591	X	591	-0-	-0-	-0-	591	2			N	-0-					127
06	660	X	546	-0-	-114	-0-	537	2	9	9	N	8					135
07	682	X	528	-0-	-154	-0-	528	2			N	-0-					135
08	682	X	391	-0-	-291	-0-	391	2			N	-0-					135
09	600	X	522	-0-	-78	-0-	522	2			N	-0-					135

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0-	-0-	1793	2	4	9	N	4					37
05	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					37
06	2054	N	2054	-0-	-0-	-0-	2051	2	3	9	N	3					40
07	2275	N	2275	-0-	-0-	-0-	2242	2	33	9	N	30					70
08	1792	N	1792	-0-	-0-	-0-	1762	2	30	9	N	27					97
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					97

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1764	-0-	-546	-0-	1764	2			N	-0-					18
05	2077	X	1654	-0-	-423	-0-	1654	2			N	-0-					18
06	2250	X	2140	-0-	-110	-0-	2140	2			N	-0-					18
07	2325	X	2104	-0-	-221	-0-	2104	2			N	-0-					18
08	2325	X	2097	-0-	-228	-0-	2097	2			N	-0-					18
09	2130	X	1621	-0-	-509	-0-	1570	2	51	9	N	46	43	1			21

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	1106	-0-	-124	-0-	94	1	1012	2	N	-0-					10
05	1271	X	1181	-0-	-90	-0-	81	1	1100	2	N	-0-					10
06	1435	X	1435	-0-	-0-	-0-	94	1	1341	2	N	-0-					10
07	1432	X	1432	-0-	-0-	-0-	97	1	1335	2	N	-0-					10
08	1352	X	1352	-0-	-0-	-0-	93	1	1157	2	N	93					103
							102	9									
09	1440	X	1154	-0-	-286	-0-	80	1	1073	2	N	1	99	1			5
							1	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12270		12319	-0-	49	100191	9265	2	3054	9	N	2776	2907	1			478
05	14523		14523	-0-	-0-	100191	11041	2	3482	9	N	3165	3286	1			357
06	15183		15183	-0-	-0-	100191	12239	2	2944	9	N	2676	2516	1			517
07	15555		15555	-0-	-0-	100191	12733	2	2822	9	N	2565	2692	1			390
08	12679		14011	-0-	1332	101523	11609	2	2402	9	N	2184	2316	1			258
*09	13779		13779	-0-	-0-	101523	11239	2	2540	9	N	2309	2128	1			439

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	850	-0-	-20	-0-	384	1	466	2	N	-0-					30
05	899	#	787	-0-	-112	-0-	394	1	393	2	N	-0-					30
06	870	#	823	-0-	-47	-0-	370	1	453	2	N	-0-					30
07	868	#	774	-0-	-94	-0-	382	1	392	2	N	-0-					30
08	922	R	922	-0-	-0-	-0-	386	1	536	2	N	-0-					30
*09	848	R	848	-0-	-0-	-0-	385	1	463	2	N	-0-					30

HIGGINS, W. (NOVI) //CONT.// 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	157	2	2	9	N	2					198
05	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2					200
06	20	N	20	-0-	-0-	-0-	18	2	2	9	N	2					202
07	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1					203
*08	199	N	199	-0-	-0-	-0-	198	2	1	9	N	1					204
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2254	-0-	-176	-0-	60	1	2192	3	N	-0-					113
							2	4									
05	2511	X	2	-0-	-2509	-0-	2	4			N	-0-					113
06	2430	X	1	-0-	-2429	-0-	1	4			N	-0-					113
07	2325	N	2320	-0-	-5	-0-	68	1	2251	3	N	-0-					113
							1	4									
08	2992	N	2992	-0-	-0-	-0-	120	1	2870	3	N	-0-					113
							2	4									
*09	1595	N	1595	-0-	-0-	-0-	30	1	1563	3	N	-0-					113
							2	4									

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2357	-0-	-313	-0-	2337	2	20	9	N	18					442
05	2679	N	2679	-0-	-0-	-0-	2649	2	30	9	N	27					469
06	2387	N	2387	-0-	-0-	-0-	2370	2	17	9	N	15					484
07	2449	N	2114	-0-	-335	-0-	2100	2	14	9	N	13					497
08	2666	N	1915	-0-	-751	-0-	1915	2			N	-0-					497
09	2400	N	1630	-0-	-770	-0-	1630	2			N	-0-					497

LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	156	-0-	-144	-0-	156	2			N	-0-					207
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					207
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					207
07	792	N	792	-0-	-0-	-0-	789	2	3	9	N	3					210
08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	780	N	510	-0-	-270	-0-	510	2			N	-0-					210

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	1052	2	14	9	N	13	1	8			177
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					177
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	4					181
08	0	N	-0-	-0-	-0-	-0-					N	-0-					181
*09	1062	N	1062	-0-	-0-	-0-	1043	2	19	9	N	17					198

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 02/07/2013 TOTAL DEPTH 12035 PERF.11690 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
05	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
06	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
07	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
08	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

04	4710	#	2598	-0-	-2112	-0-	37	1	2534	2	N	23	184	1			17
							2	4	25	9							
05	3999	#	2990	-0-	-1009	-0-	43	1	2945	2	N	-0-					17
							2	4									
06	4498	R	4498	-0-	-0-	-0-	69	1	4428	2	N	-0-					17
							1	4									
07	4448	R	4448	-0-	-0-	-0-	69	1	4370	2	N	7					24
							1	4	8	9							
08	4370	R	4370	-0-	-0-	-0-	4370	2			N	-0-					24
09	4500	#	3832	-0-	-668	-0-	63	1	3698	2	N	63					87
							2	4	69	9							

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

04	930	#	884	-0-	-46	-0-	844	3	40	9	N	36					195
05	961	#	903	-0-	-58	-0-	871	3	32	9	N	29					224
06	985	R	985	-0-	-0-	-0-	943	3	42	9	N	38	198	1			64
07	976	R	976	-0-	-0-	-0-	945	3	31	9	N	28					92
08	1025	R	1025	-0-	-0-	-0-	981	3	44	9	N	40					132
09	960	#	903	-0-	-57	-0-	883	3	20	9	N	18					150

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	-0-	-0-	-0-	-0-					N	-0-					20
06	0	#	-0-	-0-	-0-	-0-					N	-0-					20
07	0	#	-0-	-0-	-0-	-0-					N	-0-					20
08	0	#	-0-	-0-	-0-	-0-					N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080 #	692	-0-	-388	-0-	692	2			N	-0-					-0-
05	1116 #	719	-0-	-397	-0-	719	2			N	-0-					-0-
06	1080 #	885	-0-	-195	-0-	885	2			N	-0-					-0-
07	713 #	626	-0-	-87	-0-	626	2			N	-0-					-0-
08	713 #	379	-0-	-334	-0-	379	2			N	-0-					-0-
09	900 #	251	-0-	-649	-0-	251	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

04	431 N	431	-0-	-0-	-0-	414	2	17	9	N	15					238
05	465 N	405	-0-	-60	-0-	405	2			N	-0-	190	1			48
06	450 N	365	-0-	-85	-0-	364	2	1	9	N	1					49
07	434 N	376	-0-	-58	-0-	376	2			N	-0-					49
08	490 N	490	-0-	-0-	-0-	440	2	50	9	N	45					94
*09	609 N	609	-0-	-0-	-0-	570	2	39	9	N	35					129

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					13

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

04	3480 N	3262	-0-	-218	B	-0-	73	1	3189	2	N	-0-				28
05	4903 N	4903	-0-	-0-	B	-0-	2283	1	2620	2	N	-0-				28
06	3570 N	4295	-0-	725	B	725	2078	1	2217	2	N	-0-				28
07	3027 N	2844	-0-	-183	B	542	2844	2			N	-0-				28
08	3782 N	2400	-0-	-1382	B	-0-	33	1	2367	2	N	-0-				28
	09/01 BALANCING DATE STATUS ->	-0-														
09	3660	2370	-0-	-1290	B	-1290	40	1	2330	2	N	-0-				28

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

04	5310	4652	-0-	-658	B	-2443	90	1	4562	2	N	-0-				-0-
05	4836	5445	-0-	609	B	-1834	3043	1	2402	2	N	-0-				-0-
06	DLQ G-10	4910	-0-	4910	B	3076	2575	1	2335	2	N	-0-				-0-
07	DLQ G-10	3498	-0-	3498	B	6574	3357	2	141	9	N	128				128
08	DLQ G-10	2570	-0-	2570	B	9144	35	1	2533	2	N	2				130
							2	9								
	09/01 BALANCING DATE STATUS ->	9144														
*09	560	2891	-0-	2331	B	11475	48	1	2843	2	N	-0-				130

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	651	#	645	-0-	-6	-0-	645	2			N	-0-					-0-
06	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	743	R	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*09	666	R	666	-0-	-0-	-0-	666	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

04	450	#	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	#	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	450	#	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	465	#	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	436	R	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	#	418	-0-	-2	-0-	418	3			N	-0-					-0-

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

04	600	#	459	-0-	-141	-0-	459	2			N	-0-					-0-
05	620	#	341	-0-	-279	-0-	341	2			N	-0-					-0-
06	600	#	490	-0-	-110	-0-	490	2			N	-0-					-0-
07	558	#	511	-0-	-47	-0-	511	2			N	-0-					-0-
08	529	R	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*09	529	R	529	-0-	-0-	-0-	529	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

04	1650	#	1618	-0-	-32	-0-	25	1	1593	2	Y	-0-					-0-
05	1612	#	1174	-0-	-438	-0-	1174	2			Y	-0-					-0-
06	1710	#	1015	-0-	-695	-0-	1015	2			Y	-0-					-0-
07	1767	#	1379	-0-	-388	-0-	1379	2			Y	-0-					-0-
08	1767	#	1237	-0-	-530	-0-	15	1	1222	2	Y	-0-					-0-
09	1620	#	1319	-0-	-301	-0-	21	1	1298	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

04	1743	R	1743	-0-	-0-	-0-	27	1	1716	2	Y	-0-					-0-
05	4505	R	4505	-0-	-0-	-0-	2947	1	1558	2	Y	-0-					-0-
06	6011	R	6011	-0-	-0-	-0-	3449	1	2562	2	Y	-0-					-0-
07	1829	#	1406	-0-	-423	-0-	1406	2			Y	-0-					-0-
08	1829	#	1370	-0-	-459	-0-	17	1	1353	2	Y	-0-					-0-
09	1770	#	1461	-0-	-309	-0-	23	1	1438	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	#	1024	-0-	-476	-0-	16	1	1008	2	Y	-0-					-0-
05	2853	R	2853	-0-	-0-	-0-	1786	1	1067	2	Y	-0-					-0-
06	2584	R	2584	-0-	-0-	-0-	1617	1	967	2	Y	-0-					-0-
07	1457	#	1006	-0-	-451	-0-	1006	2			Y	-0-					-0-
08	1550	#	794	-0-	-756	-0-	10	1	784	2	Y	-0-					-0-
09	1500	#	931	-0-	-569	-0-	15	1	916	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

04	4230	#	2571	-0-	-1659	-0-	40	1	2529	2	N	2					125
							2	9									
05	5592	R	5592	-0-	-0-	-0-	3046	1	2539	2	N	6					131
							7	9									
06	7122	R	7122	-0-	-0-	-0-	4096	1	2972	2	N	49	163	1			17
							54	9									
*07	4123	#	3195	-0-	-928	-0-	3195	2			N	-0-					17
08	4495	#	2759	-0-	-1736	-0-	34	1	2724	2	N	1					18
							1	9									
09	4350	#	2965	-0-	-1385	-0-	46	1	2919	2	N	-0-					18

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	5	-0-	5	5	5	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3565	#	3077	-0-	-488	-0-	78	1	2999	3	N	-0-					31
*11	3420	#	2950	-0-	-470	-0-	75	1	2875	3	N	-0-					31
*12	3317	#	2960	-0-	-357	-0-	78	1	2882	3	N	-0-					31
*01	3317	#	2977	-0-	-340	-0-	78	1	2899	3	N	-0-					31
*02	2940	#	2508	-0-	-432	-0-	70	1	2438	3	N	-0-					31
*03	3069	#	2730	-0-	-339	-0-	78	1	2652	3	N	-0-					31
*04	2940	#	2565	-0-	-375	-0-	75	1	2490	3	N	-0-					31
*05	2976	#	2607	-0-	-369	-0-	78	1	2529	3	N	-0-					31
*06	2880	#	2486	-0-	-394	-0-	75	1	2411	3	N	-0-					31
*07	2790	#	2544	-0-	-246	-0-	78	1	2466	3	N	-0-					31
*08	2728	#	2464	-0-	-264	-0-	78	1	2386	3	N	-0-					31
09	2580	#	2315	-0-	-265	-0-	75	1	2240	3	N	-0-					31

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

04	2813	R	2813	-0-	-0-	-0-	2757	3	56	9	N	51					212
05	2821	#	1122	-0-	-1699	-0-	1122	3			N	-0-					212
06	2730	#	682	-0-	-2048	-0-	682	3			N	-0-	193	1			19
07	4548	R	4548	-0-	-0-	-0-	4545	3	3	9	N	3					22
08	3647	R	3647	-0-	-0-	-0-	3611	3	36	9	N	33					55
*09	3325	R	3325	-0-	-0-	-0-	3310	3	15	9	N	14					69

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

04	226	R	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	#	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	248	#	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

04	2130	#	1350	-0-	-780	-0-	1350	2			N	-0-					109
05	2108	#	899	-0-	-1209	-0-	899	2			N	-0-					109
06	1470	#	872	-0-	-598	-0-	872	2			N	-0-					109
07	1519	#	841	-0-	-678	-0-	841	2			N	-0-					109
08	1519	#	1093	-0-	-426	-0-	1093	2			N	-0-					109
09	1350	#	1034	-0-	-316	-0-	1034	2			N	-0-					109

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1891	R	1891	-0-	-0-	-0-	1850	2	41	9	N	37					200
05	1922	#	1782	-0-	-140	-0-	1749	2	33	9	N	30					230
*06	1959	R	1959	-0-	-0-	-0-	1927	2	32	9	N	29					259
*07	1953	#	1877	-0-	-76	-0-	1871	2	6	9	N	5					264
*08	1953	#	1899	-0-	-54	-0-	1899	2			N	-0-					264
09	1950	#	1758	-0-	-192	-0-	1758	2			N	-0-	186	1			78

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF.10010 - 10024

04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF.10070 - 10081

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

04	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					25
05	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					25
06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					25
07	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					25
08	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					25
*09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					25

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

04	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					40
05	2790	N	2701	-0-	-89	-0-	2701	2			N	-0-					40
06	2700	N	2538	-0-	-162	-0-	2538	2			N	-0-					40
07	2697	N	2623	-0-	-74	-0-	2623	2			N	-0-					40
08	2697	N	2640	-0-	-57	-0-	2640	2			N	-0-					40
09	2550	N	2536	-0-	-14	-0-	2536	2			N	-0-					40

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

04	690	N	679	-0-	-11	-0-	679	2			N	-0-					-0-
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-
07	713	N	583	-0-	-130	-0-	583	2			N	-0-					-0-
08	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
09	660	N	635	-0-	-25	-0-	635	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2942	-0-	-208	-0-	2942	2			N	-0-					61
05	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					61
06	3240	X	3053	-0-	-187	-0-	3053	2			N	-0-					61
07	3348	X	3111	-0-	-237	-0-	3111	2			N	-0-					61
08	3348	X	3086	-0-	-262	-0-	3086	3			N	-0-					61
09	3210	X	2949	-0-	-261	-0-	2949	3			N	-0-					61

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1721	-0-	-19	-0-	1721	3			N	-0-					90
05	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					90
06	1770	N	1669	-0-	-101	-0-	1663	3	6	9	N	5					95
07	1767	N	1088	-0-	-679	-0-	1088	3			N	-0-					95
08	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					95
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					95

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					205
05	2232	N	-0-	-0-	-2232	-0-					N	-0-					205
06	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					205
07	2294	N	2293	-0-	-1	-0-	2293	2			N	-0-					205
08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					205
*09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
05	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
06	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					33
07	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					33
08	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
*09	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
06	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-
06	1200	N	1052	-0-	-148	-0-	1052	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
05	2294	N	2123	-0-	-171	-0-	2123	2			N	-0-					-0-
06	2220	N	1939	-0-	-281	-0-	1939	2			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5461	X	5461	-0-	-0-	-0-	5444	2	17	9	N	15					126
05	5078	X	5078	-0-	-0-	-0-	5061	2	17	9	N	15					141
06	5460	X	4481	-0-	-979	-0-	4337	2	144	9	N	131	177	1			95
07	5642	X	4115	-0-	-1527	-0-	4086	2	29	9	N	26					121
08	5642	X	4524	-0-	-1118	-0-	4499	2	25	9	N	23					144
09	5460	X	4215	-0-	-1245	-0-	4193	2	22	9	N	20					164

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	691	-0-	691	17096	691	2			N	-0-					18
05	0	W	697	-0-	697	17793	697	2			N	-0-					18
06	0	W	665	-0-	665	18458	665	2			N	-0-					18
07	0	W	682	-0-	682	19140	682	2			N	-0-					18
08	0	W	674	-0-	674	19814	674	2			N	-0-					18
09	0	W	NO RPT	-0-	-0-	19814					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	1	N	-0-	-0-	-1	-0-					N	-0-					200
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					200
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					200

HORIZON (MORROW, LOWER) 42597 424 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
URBAN JONES WELL #: 3 RRCID -> 227693 COMPL. DATE 12/20/2005 TOTAL DEPTH 9204 PERF. 9045 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	307	-0-	-293	-0-	224	2	83	9	N	75					207
05	589	#	110	-0-	-479	-0-	96	2	14	9	N	13					220
06	480	#	266	-0-	-214	-0-	213	2	53	9	N	48	178	1			90
07	310	#	309	-0-	-1	-0-	244	2	65	9	N	59					149
08	310	#	288	-0-	-22	-0-	249	2	39	9	N	35					184
09	300	#	279	-0-	-21	-0-	250	2	29	9	N	26					210

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					242
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					242
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					242
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					242
08	31	N	-0-	-0-	-31	-0-					N	-0-					242
*09	30	N	-0-	-0-	-30	-0-					N	-0-					242

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					43
05	77	N	77	-0-	-0-	-0-	8	1	69	2	N	-0-					43
06	84	N	84	-0-	-0-	-0-	8	1	72	2	N	4					47
							4	9									
07	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					47
08	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					47
09	90	N	80	-0-	-10	-0-	8	1	72	2	N	-0-					47

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	#	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	393	R	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	390	#	369	-0-	-21	-0-	369	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					155
05	372	N	-0-	-0-	-372	-0-					N	-0-					155
06	210	N	-0-	-0-	-210	-0-					N	2	157	1			-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1935	N	1935	-0-	-0-	-0-	148	1	1599	3	N	169	178	1			50
							2	4	186	9							
05	1133	N	1133	-0-	-0-	-0-	78	1	951	3	N	93					143
							2	4	102	9							
06	1715	N	1715	-0-	-0-	-0-	141	1	1456	3	N	106	192	1			57
							1	4	117	9							
07	2015	N	1923	-0-	-92	-0-	141	1	1716	3	N	59					116
							1	4	65	9							
08	1795	N	1795	-0-	-0-	-0-	158	1	1374	3	N	237					353
							2	4	261	9							
09	1710	N	2	-0-	-1708	-0-	2	4			N	-0-					353

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	-0-	30	1	818	3	N	-0-					37
							2	4									
05	792	N	792	-0-	-0-	-0-	13	1	777	3	N	-0-					37
							2	4									
06	1080	N	724	-0-	-356	-0-	11	1	712	3	N	-0-					37
							1	4									
07	868	N	680	-0-	-188	-0-	11	1	668	3	N	-0-					37
							1	4									
08	806	N	659	-0-	-147	-0-	9	1	648	3	N	-0-					37
							2	4									
09	720	N	645	-0-	-75	-0-	9	1	634	3	N	-0-					37
							2	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	6	1	441	3	N	-0-					29
							2	4									
05	473	N	473	-0-	-0-	-0-	6	1	465	3	N	-0-					29
							2	4									
06	450	N	445	-0-	-5	-0-	6	1	438	3	N	-0-					29
							1	4									
07	465	N	463	-0-	-2	-0-	6	1	456	3	N	-0-					29
							1	4									
08	465	N	449	-0-	-16	-0-	6	1	441	3	N	-0-					29
							2	4									
09	450	N	443	-0-	-7	-0-	6	1	429	3	N	5					34
							2	4	6	9							

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	18	1	461	3	N	-0-					60
							2	4									
05	558	N	526	-0-	-32	-0-	16	1	504	3	N	4					64
							2	4	4	9							
06	540	N	536	-0-	-4	-0-	18	1	517	3	N	-0-					64
							1	4									
07	554	N	554	-0-	-0-	-0-	18	1	535	3	N	-0-					64
							1	4									
08	537	N	537	-0-	-0-	-0-	17	1	518	3	N	-0-					64
							2	4									
09	540	N	527	-0-	-13	-0-	18	1	507	3	N	-0-					64
							2	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-	-0-	-0-	27	1	1106	3	N	-0-					22
							2	4									
05	1177	N	1177	-0-	-0-	-0-	28	1	1130	3	N	15					37
							2	4	17	9							
06	1320	N	1151	-0-	-169	-0-	27	1	1123	3	N	-0-					37
							1	4									
07	1203	N	1203	-0-	-0-	-0-	27	1	1175	3	N	-0-					37
							1	4									
08	1185	N	1185	-0-	-0-	-0-	27	1	1154	3	N	2					39
							2	4	2	9							
*09	1152	N	1152	-0-	-0-	-0-	26	1	1118	3	N	5					44
							2	4	6	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					89
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					89
06	1080	N	1063	-0-	-17	-0-	1063	3			N	-0-					89
07	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					89
08	1085	N	981	-0-	-104	-0-	981	3			N	-0-					89
09	1050	N	971	-0-	-79	-0-	971	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1513	-0-	-47	-0-	1510	3	3	9	N	3					136
05	1612	N	1577	-0-	-35	-0-	1568	3	9	9	N	8					144
06	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					144
07	1550	N	1533	-0-	-17	-0-	1531	3	2	9	N	2					146
08	1581	N	1499	-0-	-82	-0-	1499	3			N	-0-					146
09	1470	N	1460	-0-	-10	-0-	1456	3	4	9	N	4					150

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3384	X	3384	-0-	-0-	-0-	3382	2	2	9	N	2					20
05	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					20
06	3510	X	2860	-0-	-650	-0-	2860	2			N	-0-					20
07	3627	X	2941	-0-	-686	-0-	2941	2			N	-0-					20
08	3627	X	2914	-0-	-713	-0-	2911	2	3	9	N	3					23
09	3390	X	2778	-0-	-612	-0-	2776	2	2	9	N	2					25

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					173
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					173
06	660	N	325	-0-	-335	-0-	325	2			N	-0-					173
07	682	N	88	-0-	-594	-0-	88	3			N	-0-					173
08	620	N	5	-0-	-615	-0-	5	3			N	-0-					173
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2353	-0-	-167	-0-	2353	3			N	-0-					98
05	2480	N	2402	-0-	-78	-0-	2402	3			N	-0-					98
06	2400	N	2304	-0-	-96	-0-	2304	2			N	-0-					98
07	2418	N	2358	-0-	-60	-0-	2356	3	2	9	N	2					100
08	2387	N	2322	-0-	-65	-0-	2322	3			N	-0-					100
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5135	X	5135	-0-	-0-	-0-	120	1	5015	3	N	-0-					177
05	4893	X	4893	-0-	-0-	-0-	124	1	4769	3	N	-0-					177
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					177
07	5301	X	4270	-0-	-1031	-0-	4176	3	94	9	N	85					262
08	5301	X	4683	-0-	-618	-0-	4683	3			N	-0-					262
09	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					262

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	102					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	3584	-0-	3584	3584	12	1	3572	2	N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	3584					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	3584					N	-0-					102
09	14B2	EXT	NO RPT	-0-	-0-	3584					N	NO RPT					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					101
05	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					101
06	1350	N	1088	-0-	-262	-0-	1085	2	3	9	N	3					104
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					104
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					104
*09	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1					105

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-
06	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
07	992	N	918	-0-	-74	-0-	918	2			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
09	930	N	910	-0-	-20	-0-	910	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

04	2340	N	2208	-0-	-132	-0-	30	1	2178	2	N	-0-					129
05	2418	N	2071	-0-	-347	-0-	31	1	2040	2	N	-0-					129
06	1865	N	1865	-0-	-0-	-0-	30	1	1835	2	N	-0-					129
07	2294	N	1929	-0-	-365	-0-	31	1	1898	2	N	-0-					129
08	2077	N	1947	-0-	-130	-0-	31	1	1916	2	N	-0-					129
*09	2014	N	2014	-0-	-0-	-0-	30	1	1984	2	N	-0-					129

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

04	1380	N	1326	-0-	-54	-0-	1317	2	9	9	N	8					60
05	1426	N	1420	-0-	-6	-0-	1407	2	13	9	N	12					72
06	1380	N	1357	-0-	-23	-0-	1343	2	14	9	N	13					85
07	1379	N	1379	-0-	-0-	-0-	1358	2	21	9	N	19					104
08	1426	N	1338	-0-	-88	-0-	1324	2	14	9	N	13					117
09	1350	N	1291	-0-	-59	-0-	1277	2	14	9	N	13					130

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

04	761	N	761	-0-	-0-	-0-	534	2	227	9	N	206					595
05	838	N	838	-0-	-0-	-0-	697	2	141	9	N	128	371	1			352
06	1143	N	1143	-0-	-0-	-0-	950	2	193	9	N	175	375	1			152
07	890	N	890	-0-	-0-	-0-	695	2	195	9	N	177					329
08	396	N	396	-0-	-0-	-0-	322	2	74	9	N	67	193	1			203
*09	463	N	463	-0-	-0-	-0-	391	2	72	9	N	65	183	1			85

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5137	-0-	-1253	-0-	168 197	1 9	4772	2	N	179					438
05	6603	X	4240	-0-	-2363	-0-	79 186	1 9	3975	2	N	169	383	1			224
06	6390	X	5547	-0-	-843	-0-	151 217	1 9	5179	2	N	197	184	1			237
07	5735	X	5685	-0-	-50	-0-	174 248	1 9	5263	2	N	225	379	1			83
08	5735	X	5411	-0-	-324	-0-	163 205	1 9	5043	2	N	186					269
09	5550	X	5197	-0-	-353	-0-	174 208	1 9	4815	2	N	189	371	1			87

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	631	-0-	-29	-0-	4 2	1 4	625	3	N	-0-					-0-
05	713	N	593	-0-	-120	-0-	4 2	1 4	587	3	N	-0-					-0-
06	660	N	597	-0-	-63	-0-	5 1	1 4	591	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	5 1	1 4	612	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	4 2	1 4	618 8	3 9	N	7					7
09	600	N	599	-0-	-1	-0-	5 2	1 4	592	3	N	-0-					7

BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

*01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

04	19560	X	18340	-0-	-1220	-0-	18340	2			N	-0-					-0-
05	20778	X	20778	-0-	-0-	-0-	20778	2			N	-0-					-0-
06	19925	X	19925	-0-	-0-	-0-	19925	2			N	-0-					-0-
07	20103	X	20103	-0-	-0-	-0-	20103	2			N	-0-					-0-
08	20776	X	20776	-0-	-0-	-0-	20776	2			N	-0-					-0-
*09	20417	X	20417	-0-	-0-	-0-	20417	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

04	8160	X	7572	-0-	-588	-0-	7572	2			N	-0-					-0-
05	8856	X	8856	-0-	-0-	-0-	8856	2			N	-0-					-0-
06	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-					-0-
07	8594	X	8594	-0-	-0-	-0-	8594	2			N	-0-					-0-
08	8342	X	8342	-0-	-0-	-0-	8342	2			N	-0-					-0-
*09	8217	X	8217	-0-	-0-	-0-	8217	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			N	-0-					-0-

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3325	-0-	-155	-0-	139	1	3186	2	N	-0-					-0-
05	3772	X	3772	-0-	-0-	-0-	159	1	3613	2	N	-0-					-0-
06	3559	X	3559	-0-	-0-	-0-	167	1	3392	2	N	-0-					-0-
07	3441	X	3328	-0-	-113	-0-	92	1	3236	2	N	-0-					-0-
08	3782	X	3381	-0-	-401	-0-	83	1	3298	2	N	-0-					-0-
*09	4156	X	4156	-0-	-0-	-0-	178	1	3978	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
05	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
07	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
*09	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
06	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					30
07	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					30
08	6034	X	6034	-0-	-0-	-0-	6034	3			N	-0-					30
*09	7500	X	7500	-0-	-0-	-0-	7500	3			N	-0-					30

SABINE OIL & GAS LLC 742142
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					55
05	1	N	-0-	-0-	-1	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	6	N	-0-	-0-	-6	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5799	-0-	-441	-0-	5799	2			N	-0-					15
05	6448	X	6365	-0-	-83	-0-	6365	2			N	-0-					15
06	5690	X	5690	-0-	-0-	-0-	5690	2			N	-0-					15
07	5983	X	4910	-0-	-1073	-0-	4910	2			N	-0-					15
08	6355	X	5048	-0-	-1307	-0-	5048	2			N	-0-					15
09	6150	X	4636	-0-	-1514	-0-	4636	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	491	-0-	-79	-0-	30	1	461	2	N	-0-					5
05	558	X	462	-0-	-96	-0-	5	1	457	2	N	-0-					5
06	540	X	320	-0-	-220	-0-	320	2			N	-0-					5
07	527	X	395	-0-	-132	-0-	395	2			N	-0-					5
08	527	X	365	-0-	-162	-0-	365	2			N	-0-					5
09	480	X	362	-0-	-118	-0-	362	2			N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2583	-0-	-357	-0-	2583	2			N	-0-					25
05	2790	X	2738	-0-	-52	-0-	2738	2			N	-0-					25
06	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					25
07	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					25
08	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					25
09	2730	X	2562	-0-	-168	-0-	2562	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2	2	8			5
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					5
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					5
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	1798	N	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
08	1798	N	1780	-0-	-18	-0-	1780	2			N	-0-					-0-
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					94
05	1302	N	1067	-0-	-235	-0-	1058	2	9	9	N	8					102
06	1110	N	265	-0-	-845	-0-	256	2	9	9	N	8					110
07	1178	N	874	-0-	-304	-0-	874	2			N	-0-					110
08	1339	N	1339	-0-	-0-	-0-	1329	2	10	9	N	9					119
*09	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	N	11					130

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
09	570	N	460	-0-	-110	-0-	460	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	244	-0-	-416	-0-	244	2			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	X	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
05	186	X	156	-0-	-30	-0-	28	1	128	2	N	-0-					-0-
06	180	X	152	-0-	-28	-0-	32	1	120	2	N	-0-					-0-
07	217	X	141	-0-	-76	-0-	23	1	118	2	N	-0-					-0-
08	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
09	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	477	-0-	-843	-0-	196	1	281	2	N	-0-					-0-
05	1462	X	1462	-0-	-0-	-0-	261	1	1201	2	N	-0-					-0-
06	1260	X	1126	-0-	-134	-0-	236	1	890	2	N	-0-					-0-
07	1459	X	1459	-0-	-0-	-0-	242	1	1217	2	N	-0-					-0-
08	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
09	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	767	-0-	-1033	-0-	316	1	451	2	N	-0-					-0-
05	1891	X	1855	-0-	-36	-0-	331	1	1524	2	N	-0-					-0-
06	1830	X	1590	-0-	-240	-0-	333	1	1257	2	N	-0-					-0-
07	2139	X	2139	-0-	-0-	-0-	355	1	1784	2	N	-0-					-0-
08	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
09	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	374	-0-	-226	-0-	374	2			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	45	1	1317	2	N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	36	1	1047	2	N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	36	1	1034	2	N	-0-					-0-
08	1364	N	1035	-0-	-329	-0-	36	1	999	2	N	-0-					-0-
09	1080	N	962	-0-	-118	-0-	36	1	926	2	N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

04	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
06	T. A.		-0-	-0-	-0-		258				N	-0-					-0-
07	14B DENY		-0-	-0-	-0-		258				N	-0-					-0-
08	14B DENY		-0-	-0-	-0-		258				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

04	600	N	152	-0-	-448	-0-	152	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	527	N	225	-0-	-302	-0-	225	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

04	360	X	209	-0-	-151	-0-	26	1	183	2	N	-0-					-0-
05	493	X	493	-0-	-0-	-0-	130	1	363	2	N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-
07	467	X	467	-0-	-0-	-0-	130	1	337	2	N	-0-					-0-
08	496	X	400	-0-	-96	-0-	130	1	270	2	N	-0-					-0-
09	480	X	403	-0-	-77	-0-	130	1	273	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

04	510	N	171	-0-	-339	-0-	171	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
06	INC G-10		570	-0-	570	570	570	2			N	-0-					-0-
07	INC G-10		569	-0-	569	1139	569	2			N	-0-					-0-
08	1200	N	624	-0-	-576	563	624	2			N	-0-					-0-
*09	1062	N	499	-0-	-563	-0-	499	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	160	-0-	-410	-0-	160	2			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400		477	-0-	-1923	-0-	60	1	417	2	N	-0-					-0-
05	2729		2729	-0-	-0-	-0-	62	1	2667	2	N	-0-					-0-
06	2400		1719	-0-	-681	-0-	60	1	1659	2	N	-0-					-0-
07	2449	#	372	-0-	-2077	-0-	62	1	310	2	N	-0-					-0-
08	2480		1330	-0-	-1150	-0-	62	1	1268	2	N	-0-					-0-
09	2400		2033	-0-	-367	-0-	60	1	1973	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	10	1	108	2	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	10	1	95	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					67
05	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					67
06	7234	X	7234	-0-	-0-	-0-	7202	2	32	9	N	29					96
07	8262	X	8262	-0-	-0-	-0-	8218	2	44	9	N	40					136
08	5638	X	5638	-0-	-0-	-0-	5609	2	29	9	N	26					162
*09	4626	X	4626	-0-	-0-	-0-	4609	2	17	9	N	15					177

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

04	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					111
05	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					111
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					111
07	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					111
08	1333	N	1123	-0-	-210	-0-	1123	2			N	-0-					111
*09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					111

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

04	990	N	956	-0-	-34	-0-	30	1	926	2	N	-0-					47
05	1060	N	1060	-0-	-0-	-0-	31	1	1026	2	N	3					50
							3	9									
06	960	N	832	-0-	-128	-0-	30	1	794	2	N	7					57
							8	9									
07	1100	N	1100	-0-	-0-	-0-	31	1	1069	2	N	-0-					57
08	1023	N	953	-0-	-70	-0-	31	1	919	2	N	3					60
							3	9									
*09	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					60

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1543	N	3267	-0-	1724 B	-3005	3267	3			N	-0-					67
05	3441	N	3356	-0-	-85	-0-	3356	3			N	-0-					67
06	3270	N	3247	-0-	-23	-0-	3247	3			N	-0-					67
07	3379	N	3338	-0-	-41	-0-	3338	3			N	-0-					67
08	3348	N	3325	-0-	-23	-0-	3325	3			N	-0-					67
09	3240	N	3229	-0-	-11	-0-	3229	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					12
05	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					12
06	1440	N	1016	-0-	-424	-0-	1016	2			N	-0-					12
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					12
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					12
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1682	-0-	225 B	-26994	1682	3			N	-0-					112
05	1767	N	1751	-0-	-16	-0-	1751	3			N	-0-					112
06	1710	N	1705	-0-	-5	-0-	1705	3			N	-0-					112
07	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					112
08	1736	N	1675	-0-	-61	-0-	1675	3			N	-0-					112
*09	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1012	-0-	-8 B	-0-	1012	3			N	-0-					99
05	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					99
06	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					99
07	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					99
08	1798	N	1755	-0-	-43	-0-	1755	3			N	-0-					99
09	1740	N	1696	-0-	-44	-0-	1696	3			N	-0-					99

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	952	-0-	-28 B	-0-	952	3			N	-0-					78
05	1023	N	971	-0-	-52	-0-	971	3			N	-0-					78
06	960	N	933	-0-	-27	-0-	933	3			N	-0-					78
07	992	N	961	-0-	-31	-0-	961	3			N	-0-					78
08	961	N	945	-0-	-16	-0-	945	3			N	-0-					78
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	926	-0-	26 B	-14649	139	1	787	2	N	-0-					213
05	992	N	790	-0-	-202	-0-	139	1	640	2	N	10					223
							11	9									
06	960	N	623	-0-	-337	-0-	139	1	482	2	N	2					225
							2	9									
07	961	N	634	-0-	-327	-0-	139	1	495	2	N	-0-					225
08	775	N	345	-0-	-430	-0-	139	1	206	2	N	-0-					225
*09	1554	N	1554	-0-	-0-	-0-	139	1	1415	2	N	-0-					225

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22374		7790	-0-	-14584 B	280426	15	1	7625	2	N	136	194	1			227
							150	9									
05	285824	X	5398	-0-	-280426	-0-	15	1	5255	2	N	116	187	1			156
							128	9									
06	7680	X	5735	-0-	-1945	-0-	15	1	5578	2	N	129					285
							142	9									
07	8060	X	7352	-0-	-708	-0-	15	1	7182	2	N	141	193	1			233
							155	9									
08	8060	X	7279	-0-	-781	-0-	15	1	7106	2	N	144	185	1			192
							158	9									
09	7800	X	6641	-0-	-1159	-0-	15	1	6540	2	N	78					270
							86	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	2	1	65	2	N	-0-					148
05	93	N	80	-0-	-13	-0-	2	1	78	2	N	-0-					148
06	112	N	112	-0-	-0-	-0-	3	1	109	2	N	-0-					148
07	62	N	59	-0-	-3	-0-	1	1	58	2	N	-0-					148
08	93	N	71	-0-	-22	-0-	2	1	69	2	N	-0-					148
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	50	-0-	-70	-0-	14	1	36	2	N	-0-					-0-
05	124	X	90	-0-	-34	-0-	10	1	80	2	N	-0-					-0-
06	120	X	85	-0-	-35	-0-	10	1	75	2	N	-0-					-0-
07	124	X	91	-0-	-33	-0-	11	1	80	2	N	-0-					-0-
08	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	68	-0-	-142	-0-	19	1	49	2	N	-0-					-0-
05	217	X	201	-0-	-16	-0-	22	1	179	2	N	-0-					-0-
06	210	X	191	-0-	-19	-0-	23	1	168	2	N	-0-					-0-
07	205	X	205	-0-	-0-	-0-	25	1	180	2	N	-0-					-0-
08	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	32	-0-	-88	-0-	9	1	23	2	N	-0-					-0-
05	124	X	71	-0-	-53	-0-	8	1	63	2	N	-0-					-0-
06	120	X	65	-0-	-55	-0-	8	1	57	2	N	-0-					-0-
07	93	X	69	-0-	-24	-0-	8	1	61	2	N	-0-					-0-
08	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	875	-0-	-1885	-0-	91	1	784	2	N	-0-					-0-
05	3082	X	3082	-0-	-0-	-0-	130	1	2952	2	N	-0-					-0-
06	2827	X	2827	-0-	-0-	-0-	130	1	2697	2	N	-0-					-0-
07	2778	X	2778	-0-	-0-	-0-	130	1	2648	2	N	-0-					-0-
08	3069	X	2242	-0-	-827	-0-	130	1	2112	2	N	-0-					-0-
09	2970	X	1996	-0-	-974	-0-	130	1	1866	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2387	X	1979	-0-	-408	-0-	1979	2			N	-0-					-0-
06	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
07	1836	X	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
08	1984	X	1134	-0-	-850	-0-	1134	2			N	-0-					-0-
09	2820	X	633	-0-	-2187	-0-	633	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	116	-0-	-184	-0-	116	2			N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	300	X	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	310	X	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	341	X	281	-0-	-60	-0-	281	2			N	-0-					-0-
09	330	X	327	-0-	-3	-0-	327	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	310	X	125	-0-	-185	-0-	13	1	112	2	N	-0-					-0-
06	28	X	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-
07	386	X	386	-0-	-0-	-0-	42	1	344	2	N	-0-					-0-
08	458	X	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-
*09	1424	X	1424	-0-	-0-	-0-	130	1	1294	2	N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	896	-0-	-2164	-0-	896	2			N	-0-					-0-
05	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
06	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-
07	3224	X	2966	-0-	-258	-0-	2966	2			N	-0-					-0-
08	3565	X	3068	-0-	-497	-0-	3068	2			N	-0-					-0-
09	3450	X	2806	-0-	-644	-0-	2806	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
05	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	2666	X	1229	-0-	-1437	-0-	1229	2			N	-0-					-0-
09	2580	X	873	-0-	-1707	-0-	873	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

04	3840	X	3672	-0-	-168	-0-	3672	3			N	-0-					-0-
05	3968	X	3777	-0-	-191	-0-	3777	3			N	-0-					-0-
06	3840	X	3632	-0-	-208	-0-	3632	3			N	-0-					-0-
07	3906	X	3749	-0-	-157	-0-	3749	3			N	-0-					-0-
08	3813	X	3721	-0-	-92	-0-	3721	3			N	-0-					-0-
09	3660	X	3622	-0-	-38	-0-	3622	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

04	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					208
05	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					208
06	1560	X	1279	-0-	-281	-0-	1279	2			N	-0-					208
07	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					208
08	2139	X	1943	-0-	-196	-0-	1943	2			N	-0-					208
09	2070	X	1744	-0-	-326	-0-	1744	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

04	2010	X	1972	-0-	-38	-0-	1972	2			N	-0-					65
05	2139	X	2028	-0-	-111	-0-	2028	2			N	-0-					65
06	2070	X	1977	-0-	-93	-0-	1977	2			N	-0-					65
07	2139	X	2001	-0-	-138	-0-	2001	2			N	-0-					65
08	2046	X	1995	-0-	-51	-0-	1995	2			N	-0-					65
09	1980	X	1949	-0-	-31	-0-	1949	2			N	-0-					65

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	363	-0-	-1317	-0-	363	3			N	-0-					67
05	1736	N	1434	-0-	-302	-0-	1434	3			N	-0-					67
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					67
07	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					67
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					67
09	1470	N	1447	-0-	-23	-0-	1447	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

04	1140	#	1080	-0-	-60	-0-	130	1	950	2	N	-0-					-0-
05	1116	#	1030	-0-	-86	-0-	130	1	900	2	N	-0-					-0-
06	1020	#	944	-0-	-76	-0-	130	1	814	2	N	-0-					-0-
07	1116	#	880	-0-	-236	-0-	130	1	750	2	N	-0-					-0-
08	1116	#	653	-0-	-463	-0-	92	1	561	2	N	-0-					-0-
09	1080	#	259	-0-	-821	-0-	48	1	211	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	#	-0-	-0-	-0-						N	-0-					-0-
07	0	#	-0-	-0-	-0-						N	-0-					-0-
08	0	#	-0-	-0-	-0-						N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

CONOCOPHILLIPS COMPANY 172232

IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	615	-0-	-255	-0-	615	3			N	-0-					28
05	682	N	633	-0-	-49	-0-	633	3			N	-0-					28
06	630	N	460	-0-	-170	-0-	460	3			N	-0-					28
07	651	N	444	-0-	-207	-0-	444	3			N	-0-					28
08	620	N	277	-0-	-343	-0-	277	3			N	-0-					28
09	450	N	174	-0-	-276	-0-	174	3			N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1917	-0-	-453	-0-	1917	3			N	-0-					25
05	2449	X	1931	-0-	-518	-0-	1931	3			N	-0-					25
06	2370	X	1836	-0-	-534	-0-	1836	3			N	-0-					25
07	1984	X	1668	-0-	-316	-0-	1668	3			N	-0-					25
08	1984	X	1369	-0-	-615	-0-	1369	3			N	-0-					25
*09	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					25

FOREST OIL CORPORATION 275740

IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					185
05	1550	N	1045	-0-	-505	-0-	1020	3	25	9	N	23					208
06	1470	N	726	-0-	-744	-0-	711	3	15	9	N	14	177	1			45
07	1457	N	883	-0-	-574	-0-	881	3	2	9	N	2					47
08	1054	N	582	-0-	-472	-0-	582	3			N	-0-					47
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1137	-0-	-303	-0-	1137	3			N	-0-					163
05	1333	N	1204	-0-	-129	-0-	1204	3			N	-0-					163
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					163
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					163
08	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					163
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

QEP ENERGY COMPANY 684474

IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2466	-0-	-114	-0-	21	1	2445	2	N	-0-					195
05	2666	X	2392	-0-	-274	-0-	21	1	2371	2	N	-0-					195
06	2580	X	2266	-0-	-314	-0-	21	1	2245	2	N	-0-					195
07	2542	X	2315	-0-	-227	-0-	21	1	2294	2	N	-0-					195
08	2542	X	2319	-0-	-223	-0-	21	1	2287	2	N	10					205
							11	9									
09	2460	X	2144	-0-	-316	-0-	21	1	2123	2	N	-0-					205

SUNDOWN ENERGY LP 829482

JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	2102	-0-	-118	-0-	2102	2			N	-0-					-0-
05	2201	X	1855	-0-	-346	-0-	1855	2			N	-0-					-0-
06	2070	X	934	-0-	-1136	-0-	934	2			N	-0-					-0-
07	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
*08	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
09	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3688	-0-	-932	-0-	3688	2			N	-0-					119
05	5115	X	3610	-0-	-1505	-0-	3610	2			N	-0-					119
06	4950	X	3374	-0-	-1576	-0-	3374	2			N	-0-					119
07	4619	X	3358	-0-	-1261	-0-	3358	2			N	-0-					119
*08	4061	X	3197	-0-	-864	-0-	3197	2			N	-0-					119
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	4504	-0-	-2456	-0-	4504	3			N	-0-					20
05	5610	X	5610	-0-	-0-	-0-	5610	3			N	-0-					20
06	5340	X	3721	-0-	-1619	-0-	3721	3			N	-0-					20
07	5518	X	2774	-0-	-2744	-0-	2774	3			N	-0-					20
08	5611	X	1880	-0-	-3731	-0-	1880	3			N	-0-					20
09	5430	X	1840	-0-	-3590	-0-	1840	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	X	-0-	-0-	-13	-0-					N	-0-					188
05	0	X	-0-	-0-	-0-	-0-					N	-0-					188
06	0	X	-0-	-0-	-0-	-0-					N	-0-					188
07	0	X	-0-	-0-	-0-	-0-					N	-0-					188
08	0	X	-0-	-0-	-0-	-0-					N	-0-					188
09	0	X	-0-	-0-	-0-	-0-					N	-0-					188

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	4720	-0-	-2450	-0-	4717	3	3	9	N	3					89
05	7068	X	5569	-0-	-1499	-0-	5460	3	109	9	N	99					188
06	6540	X	4317	-0-	-2223	-0-	4317	3			N	-0-					188
07	6758	X	6342	-0-	-416	-0-	6287	3	55	9	N	50					238
08	6014	X	4561	-0-	-1453	-0-	4561	3			N	-0-					238
09	5400	X	4199	-0-	-1201	-0-	4199	3			N	-0-					238

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7950	X	6503	-0-	-1447	-0-	6503	3			N	-0-					23
05	7905	X	5552	-0-	-2353	-0-	5552	3			N	-0-					23
06	6270	X	4773	-0-	-1497	-0-	4773	3			N	-0-					23
07	6912	X	6912	-0-	-0-	-0-	6912	3			N	-0-					23
08	6479	X	5013	-0-	-1466	-0-	5013	3			N	-0-					23
09	6270	X	6231	-0-	-39	-0-	6231	3			N	-0-					23

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3000	N	8842	-0-	5842	18553	8801	3	41	9	N	37	182	1			33
05	28777	X	10224	-0-	-18553	-0-	10224	3			N	-0-					33
06	9936	X	9936	-0-	-0-	-0-	9936	3			N	-0-					33
07	9782	X	9782	-0-	-0-	-0-	9719	3	63	9	N	57					90
08	8394	X	8394	-0-	-0-	-0-	8394	3			N	-0-					90
*09	8895	X	8895	-0-	-0-	-0-	8895	3			N	-0-					90

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	279	N	-0-	-0-	-279	-0-					N	-0-					23
06	60	N	-0-	-0-	-60	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

04	7718	X	7718	-0-	-0-	-0-	7714	3	4	9	N	4	4	8			53
05	7142	X	7142	-0-	-0-	-0-	7141	3	1	9	N	1	1	8			53
06	5737	X	5737	-0-	-0-	-0-	5737	3			N	-0-					53
07	5518	X	4210	-0-	-1308	-0-	4209	3	1	9	N	1	1	8			53
08	5518	X	3493	-0-	-2025	-0-	3491	3	2	9	N	2	2	8			53
*09	6889	X	6889	-0-	-0-	-0-	6889	3			N	-0-					53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

04	7410	X	5947	-0-	-1463	-0-	202	1	5745	2	N	-0-					103
05	7657	X	2912	-0-	-4745	-0-	201	1	2711	2	N	-0-					103
06	7410	X	1310	-0-	-6100	-0-	167	1	1143	2	N	-0-					103
07	9259	X	9259	-0-	-0-	-0-	214	1	9016	2	N	26					129
							29	9									
08	8839	X	8839	-0-	-0-	-0-	210	1	8615	2	N	13					142
							14	9									
*09	7339	X	7339	-0-	-0-	-0-	203	1	7134	2	N	2					144
							2	9									

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
*09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

04	9915	X	9915	-0-	-0-	-0-	420	1	9355	2	N	127					286
							140	9									
05	10194	X	10194	-0-	-0-	-0-	434	1	9631	2	N	117	191	1			212
							129	9									
06	9876	X	9876	-0-	-0-	-0-	420	1	9368	2	N	80	178	1			114
							88	9									
07	9185	X	9185	-0-	-0-	-0-	434	1	8643	2	N	98					212
							108	9									
08	10678	X	10678	-0-	-0-	-0-	434	1	10130	2	N	104	177	1			139
							114	9									
*09	8548	X	8548	-0-	-0-	-0-	377	1	8087	2	N	76					215
							84	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

*03	5007	R	5007	-0-	-0-	-0-	109	1	4896	3	N	-0-					30
							2	4									
04	4260	#	4075	-0-	-185	-0-	82	1	3969	3	N	20					50
							2	4	22	9							
05	4402	#	4062	-0-	-340	-0-	71	1	3983	3	N	5					55
							2	4	6	9							
06	4980	#	3867	-0-	-1113	-0-	73	1	3793	3	N	-0-					55
							1	4									
07	5146	#	3955	-0-	-1191	-0-	73	1	3868	3	N	12					67
							1	4	13	9							
08	5146	#	3803	-0-	-1343	-0-	3803	3			N	-0-					67
09	4080	#	3720	-0-	-360	-0-	53	1	3661	3	N	4					71
							2	4	4	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

04	2040	#	50	-0-	-1990	-0-	1	1	41	3	N	5					148
							2	4	6	9							
05	2108	#	1166	-0-	-942	-0-	13	1	1151	3	N	-0-					148
							2	4									
06	1180	R	1180	-0-	-0-	-0-	13	1	1166	3	N	-0-					148
							1	4									
07	1079	R	1079	-0-	-0-	-0-	13	1	1062	3	N	3					151
							1	4	3	9							
08	1178	#	877	-0-	-301	-0-	11	1	862	3	N	2					153
							2	4	2	9							
09	1170	#	1118	-0-	-52	-0-	13	1	1101	3	N	2					155
							2	4	2	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-				-0-
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-				-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-				-0-
07	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-				-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-				-0-
*09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-				-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

04	600	N	541	-0-	-59	-0-	541	3			N	-0-				-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-				-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-				-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-				-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-				-0-
*09	655	N	655	-0-	-0-	-0-	655	3			N	-0-				-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

04	2232	N	2232	-0-	-0-	-0-	2213	3	19	9	N	17				195
05	2356	N	1960	-0-	-396	-0-	1960	3			N	-0-	177	1		18
06	2280	N	1772	-0-	-508	-0-	1770	3	2	9	N	2				20
07	2294	N	1884	-0-	-410	-0-	1884	3			N	-0-				20
08	1953	N	1906	-0-	-47	-0-	1906	3			N	-0-				20
*09	2032	N	2032	-0-	-0-	-0-	2026	3	6	9	N	5				25

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

04	0	N	-0-	-0-	-0-	-0-					N	-0-				99
05	0	N	-0-	-0-	-0-	-0-					N	-0-				99
06	0	N	-0-	-0-	-0-	-0-					N	-0-				99
07	0	N	-0-	-0-	-0-	-0-					N	-0-				99
08	0	N	-0-	-0-	-0-	-0-					N	-0-				99
09	0	N	-0-	-0-	-0-	-0-					N	-0-				99

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-				315
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-				315
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-				315
07	1768	N	1768	-0-	-0-	-0-	1713	2	55	9	N	50				365
08	1797	N	1797	-0-	-0-	-0-	1727	2	70	9	N	64				429
*09	1720	N	1720	-0-	-0-	-0-	1674	2	46	9	N	42				471

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1157	N	1157	-0-	-0-	-0-	1103	2	54	9	N	49					177
05	792	N	792	-0-	-0-	-0-	715	2	77	9	N	70	176	1			71
06	1290	N	806	-0-	-484	-0-	729	2	77	9	N	70					141
07	1209	N	844	-0-	-365	-0-	799	2	45	9	N	41					182
08	806	N	775	-0-	-31	-0-	721	2	54	9	N	49					231
09	810	N	469	-0-	-341	-0-	419	2	50	9	N	45	194	1			82

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	460	2	11	9	N	10					109
05	496	N	429	-0-	-67	-0-	425	2	4	9	N	4					113
06	492	N	492	-0-	-0-	-0-	483	2	9	9	N	8					121
07	496	N	484	-0-	-12	-0-	482	2	2	9	N	2					123
08	449	N	449	-0-	-0-	-0-	438	2	11	9	N	10					133
09	480	N	29	-0-	-451	-0-	9	2	20	9	N	18	143	1			8

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
09	540	N	421	-0-	-119	-0-	421	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	1421	-0-	-1339	-0-	540	1	881	3	N	-0-					102
05	2852	X	816	-0-	-2036	-0-	558	1	258	3	N	-0-					102
06	3085	X	3085	-0-	-0-	-0-	540	1	2536	3	N	8					110
							9	9									
07	3838	X	3838	-0-	-0-	-0-	558	1	3280	3	N	-0-					110
08	3805	X	3805	-0-	-0-	-0-	558	1	3247	3	N	-0-					110
*09	3651	X	3651	-0-	-0-	-0-	540	1	3111	3	N	-0-					110

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					17
05	2356	N	619	-0-	-1737	-0-	619	2			N	-0-					17
06	2160	N	131	-0-	-2029	-0-	131	2			N	-0-					17
07	1798	N	277	-0-	-1521	-0-	277	2			N	-0-					17
08	620	N	390	-0-	-230	-0-	390	2			N	-0-					17
*09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2873	R	2873	-0-	-0-	-0-	2873	2			N	-0-					137
05	3150	R	3150	-0-	-0-	-0-	3150	2			N	-0-					137
06	3072	R	3072	-0-	-0-	-0-	3072	2			N	-0-					137
07	3335	R	3335	-0-	-0-	-0-	3335	2			N	-0-					137
08	2883	#	NO RPT	-0-	-2883	-0-					N	NO RPT					137
09	3060	#	NO RPT	-0-	-3060	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF.18810 - 18850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

04	1050 #	739	-0-	-311	-0-	739	2			N	-0-					-0-
05	1023 #	816	-0-	-207	-0-	816	2			N	-0-					-0-
06	960 #	794	-0-	-166	-0-	794	2			N	-0-					-0-
07	961 #	817	-0-	-144	-0-	817	2			N	-0-					-0-
08	868 #	686	-0-	-182	-0-	686	2			N	-0-					-0-
09	780 #	755	-0-	-25	-0-	755	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

04	4290 X	3531	-0-	-759	-0-	3531	2			N	-0-					-0-
05	4433 X	2750	-0-	-1683	-0-	2750	2			N	-0-					-0-
06	3390 X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-
07	3658 X	2674	-0-	-984	-0-	2674	2			N	-0-					-0-
08	3658 X	3393	-0-	-265	-0-	3393	2			N	-0-					-0-
09	3540 X	2313	-0-	-1227	-0-	2313	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

04	5820 X	2572	-0-	-3248	-0-	2572	2			N	-0-					-0-
05	7145 X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
06	15533 X	15533	-0-	-0-	-0-	15533	2			N	-0-					-0-
07	18429 X	18429	-0-	-0-	-0-	18429	2			N	-0-					-0-
08	18581 X	18581	-0-	-0-	-0-	18581	2			N	-0-					-0-
*09	15408 X	15408	-0-	-0-	-0-	15408	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

04	8370 X	7136	-0-	-1234	-0-	7136	2			N	-0-					-0-
05	8432 X	5378	-0-	-3054	-0-	5378	2			N	-0-					-0-
06	4823 X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
07	8990 X	6085	-0-	-2905	-0-	6085	2			N	-0-					-0-
08	8990 X	8064	-0-	-926	-0-	8064	2			N	-0-					-0-
09	7140 X	6176	-0-	-964	-0-	6176	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

04	960 X	12	-0-	-948	-0-	12	2			N	-0-					-0-
05	0 W	1641	-0-	1641	1641	1641	2			N	-0-					-0-
06	0 W	791	-0-	791	2432	791	2			N	-0-					-0-
07	0 W	1008	-0-	1008	3440	1008	2			N	-0-					-0-
08	4092 X	652	-0-	-3440	-0-	652	2			N	-0-					-0-
09	1590 X	765	-0-	-825	-0-	765	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7860	X	3603	-0-	-4257	-0-	3603	2			N	-0-					-0-
05	8122	X	3902	-0-	-4220	-0-	3902	2			N	-0-					-0-
06	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-					-0-
07	9083	X	3273	-0-	-5810	-0-	3273	2			N	-0-					-0-
08	11015	X	11015	-0-	-0-	-0-	11015	2			N	-0-					-0-
09	9300	X	3604	-0-	-5696	-0-	3604	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	1598	3			Y	-0-					-0-
06	1590	N	1528	-0-	-62	-0-	1528	3			Y	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
08	1612	N	1549	-0-	-63	-0-	1549	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7890	X	7338	-0-	-552	-0-	121	1	7217	3	N	-0-					8
05	8153	X	7141	-0-	-1012	-0-	80	1	7061	3	N	-0-					8
06	7890	X	5627	-0-	-2263	-0-	5627	3			N	-0-					8
07	7688	X	6504	-0-	-1184	-0-	88	1	6416	3	N	-0-					8
08	7688	X	5683	-0-	-2005	-0-	115	1	5568	3	N	-0-					8
09	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9777	X	9777	-0-	-0-	-0-	279	1	9498	3	N	-0-					35
05	11098	X	7581	-0-	-3517	-0-	208	1	7373	3	N	-0-					35
06	10740	X	-0-	-0-	-10740	-0-					N	-0-					35
07	11098	X	8609	-0-	-2489	-0-	116	1	8493	3	N	-0-					35
08	10106	X	8281	-0-	-1825	-0-	167	1	8114	3	N	-0-					35
09	9780	X	NO RPT	-0-	-9780	-0-					N	NO RPT					35

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	240	-0-	-0-	-0-	4	1	236	3	N	-0-					5
05	10366	X	10366	-0-	-0-	-0-	116	1	10250	3	N	-0-					5
06	7818	X	7818	-0-	-0-	-0-	93	1	7725	3	N	-0-					5
07	7264	X	7264	-0-	-0-	-0-	98	1	7166	3	N	-0-					5
08	3472	X	1289	-0-	-2183	-0-	26	1	1263	3	N	-0-					5
09	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14524	X	14524	-0-	-0-	-0-	102	1	14394	3	N	25					25
							28	9									
05	14292	X	14292	-0-	-0-	-0-	82	1	14210	3	N	-0-					25
06	12791	X	12791	-0-	-0-	-0-	5	1	12786	3	N	-0-					25
07	14973	X	12158	-0-	-2815	-0-	12158	3			N	-0-					25
08	21902	X	21902	-0-	-0-	-0-	21902	3			N	-0-					25
09	14520	X	NO RPT	-0-	-14520	-0-					N	NO RPT					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	97	-0-	-23	-0-	2	1	95	3	N	-0-					84
05	124	X	27	-0-	-97	-0-	27	3			N	-0-					84
06	120	X	-0-	-0-	-120	-0-					N	-0-					84
07	213	X	213	-0-	-0-	-0-	3	1	210	3	N	-0-					84
08	99	X	99	-0-	-0-	-0-	2	1	97	3	N	-0-					84
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

04	20760	X	17984	-0-	-2776	-0-	120	1	17864	3	N	-0-					45
05	20553	X	18464	-0-	-2089	-0-	124	1	18340	3	N	-0-					45
06	18750	X	15151	-0-	-3599	-0-	15151	2			N	-0-					45
07	19375	X	14074	-0-	-5301	-0-	124	1	13950	3	N	-0-					45
08	18941	X	13309	-0-	-5632	-0-	124	1	13185	3	N	-0-					45
09	17970	X	NO RPT	-0-	-17970	-0-					N	NO RPT					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

04	3940	X	3940	-0-	-0-	-0-	3940	3			N	-0-					15
05	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					15
06	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					15
07	3875	X	3856	-0-	-19	-0-	3856	3			N	-0-					15
08	5080	X	5080	-0-	-0-	-0-	5080	3			N	-0-					15
09	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

04	4470	X	3270	-0-	-1200	-0-	3270	2			N	-0-					-0-
05	3782	X	3278	-0-	-504	-0-	3278	2			N	-0-					-0-
06	3450	X	3049	-0-	-401	-0-	3049	2			N	-0-					-0-
07	3503	X	2986	-0-	-517	-0-	2986	2			N	-0-					-0-
08	3503	X	2814	-0-	-689	-0-	2814	2			N	-0-					-0-
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

04	360	#	298	-0-	-62	-0-	298	3			N	-0-					75
05	341	#	272	-0-	-69	-0-	272	3			N	-0-					75
06	300	#	182	-0-	-118	-0-	182	3			N	-0-					75
07	310	#	179	-0-	-131	-0-	179	3			N	-0-					75
08	342	R	342	-0-	-0-	-0-	342	3			N	-0-					75
09	300	#	249	-0-	-51	-0-	249	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	141	-0-	-69	-0-	141	2			N	-0-					74
05	217	#	141	-0-	-76	-0-	141	2			N	-0-					74
06	210	#	46	-0-	-164	-0-	46	2			N	-0-					74
07	186	#	110	-0-	-76	-0-	110	2			N	-0-					74
08	155	#	104	-0-	-51	-0-	104	2			N	-0-					74
09	150	#	83	-0-	-67	-0-	83	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

04	1830	#	1411	-0-	-419	-0-	1411	2			N	-0-					142
05	1891	#	1393	-0-	-498	-0-	1393	2			N	-0-					142
06	1710	#	305	-0-	-1405	-0-	305	2			N	-0-					142
07	1767	#	383	-0-	-1384	-0-	383	2			N	-0-					142
08	1982	R	1982	-0-	-0-	-0-	1982	2			N	-0-					142
*09	1852	R	1852	-0-	-0-	-0-	1852	2			N	-0-					142

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

04	420	#	382	-0-	-38	-0-	382	2			N	-0-					83
05	434	#	383	-0-	-51	-0-	383	2			N	-0-					83
06	390	#	254	-0-	-136	-0-	254	2			N	-0-					83
07	403	#	211	-0-	-192	-0-	211	2			N	-0-					83
08	403	#	325	-0-	-78	-0-	325	2			N	-0-					83
09	390	#	258	-0-	-132	-0-	258	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

*10	372	N	118	-0-	-254	-0-	118	2			N	-0-					184
*11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					184
*12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					184
*01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					184
*02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					184
*03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					184
*04	524	N	524	-0-	-0-	-0-	510	2	14	9	N	13					197
*05	646	N	646	-0-	-0-	-0-	635	2	11	9	N	10					207
*06	679	N	679	-0-	-0-	-0-	666	2	13	9	N	12	174	1			45
*07	651	N	651	-0-	-0-	-0-	634	2	17	9	N	15					60
*08	651	N	622	-0-	-29	-0-	611	2	11	9	N	10					70
09	690	N	675	-0-	-15	-0-	660	2	15	9	N	14					84

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6082	X	6082	-0-	-0-	-0-	6015	2	67	9	N	61					150
05	5180	X	5180	-0-	-0-	-0-	5160	2	20	9	N	18					168
06	6390	X	4172	-0-	-2218	-0-	4160	2	12	9	N	11					179
07	6603	X	5440	-0-	-1163	-0-	5422	2	18	9	N	16					195
*08	6603	X	5036	-0-	-1567	-0-	5026	2	10	9	N	9					204
09	6090	X	180	-0-	-5910	-0-	180	2			N	-0-	172	1			32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	575	-0-	-205	-0-	575	2			N	-0-					95
05	775	N	-0-	-0-	-775	-0-					N	-0-					95
06	720	N	-0-	-0-	-720	-0-					N	-0-					95
07	589	N	-0-	-0-	-589	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	806	N	587	-0-	-219	-0-	587	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	806	N	375	-0-	-431	-0-	375	2			N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
09	780	N	731	-0-	-49	-0-	731	2			N	-0-					-0-

TEXAS STRIP WELL #: 1 RRCID -> 100864 COMPL. DATE 03/18/1982 TOTAL DEPTH 17133 PERF.16326 - 16346

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/08/2011

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

04	5520	X	-0-	-0-	-5520	-0-					N	-0-					162
05	4960	X	-0-	-0-	-4960	-0-					N	-0-					162
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

04	690	N	627	-0-	-63	-0-	627	2			N	-0-					18
05	744	N	609	-0-	-135	-0-	609	2			N	-0-					18
06	690	N	625	-0-	-65	-0-	625	2			N	-0-					18
07	651	N	561	-0-	-90	-0-	561	2			N	-0-					18
08	620	N	439	-0-	-181	-0-	439	2			N	-0-					18
09	630	N	500	-0-	-130	-0-	500	2			N	-0-					18

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19982	X	19982	-0-	-0-	-0-	19981	2	1	9	N	1					51
05	20561	X	20561	-0-	-0-	-0-	20561	2			N	-0-					51
06	20485	X	20485	-0-	-0-	-0-	20484	2	1	9	N	1					52
07	20646	X	19725	-0-	-921	-0-	19724	2	1	9	N	1					53
08	21300	X	21300	-0-	-0-	-0-	21300	2			N	-0-					53
09	20490	X	18945	-0-	-1545	-0-	18945	2			N	-0-					53

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

04	1410	N	1199	-0-	-211	-0-	126	1	1073	2	N	-0-					69
05	1034	N	1034	-0-	-0-	-0-	77	1	957	2	N	-0-					69
06	1202	N	1202	-0-	-0-	-0-	148	1	1054	2	N	-0-					69
07	1240	N	707	-0-	-533	-0-	167	1	540	2	N	-0-					69
08	1196	N	1196	-0-	-0-	-0-	113	1	1083	2	N	-0-					69
*09	1200	N	920	-0-	-280	-0-	126	1	794	2	N	-0-					69

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

04	3000	N	4117	-0-	1117	2309	4117	2			N	-0-					180
05	3100	N	3830	-0-	730	3039	3830	2			N	-0-					180
06	6119	X	3080	-0-	-3039	-0-	3080	2			N	-0-					180
07	2976	X	2613	-0-	-363	-0-	2613	2			N	-0-					180
08	2976	X	1277	-0-	-1699	-0-	1277	2			N	-0-					180
*09	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

04	4127	S	4127	-0-	-0-	-0-	30	1	4097	2	N	-0-					219
05	3600	S	3600	-0-	-0-	-0-	31	1	3569	2	N	-0-					219
06	4142	S	4142	-0-	-0-	-0-	30	1	4112	2	N	-0-					219
07	3507	S	3507	-0-	-0-	-0-	31	1	3476	2	N	-0-					219
08	4512	S	4512	-0-	-0-	-0-	31	1	4481	2	N	-0-					219
*09	4362	S	4362	-0-	-0-	-0-	30	1	4332	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

04	840	X	628	-0-	-212	-0-	628	3			N	-0-					-0-
05	868	X	563	-0-	-305	-0-	563	3			N	-0-					-0-
06	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	X	617	-0-	-34	-0-	617	3			N	-0-					-0-
08	651	X	648	-0-	-3	-0-	648	3			N	-0-					-0-
09	630	X	608	-0-	-22	-0-	608	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	2017	-0-	-173	-0-	2017	3			N	-0-					-0-
05	2201	X	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
06	2130	X	2032	-0-	-98	-0-	2032	3			N	-0-					-0-
07	2170	X	2081	-0-	-89	-0-	2081	3			N	-0-					-0-
08	2139	X	2055	-0-	-84	-0-	2055	3			N	-0-					-0-
09	2070	X	1940	-0-	-130	-0-	1940	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1660	-0-	-110	-0-	1660	3			N	-0-					-0-
05	1736	X	1619	-0-	-117	-0-	1619	3			N	-0-					-0-
06	1680	X	1665	-0-	-15	-0-	1665	3			N	-0-					-0-
07	1736	X	1696	-0-	-40	-0-	1696	3			N	-0-					-0-
08	1736	X	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
09	1680	X	1589	-0-	-91	-0-	1589	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	797	-0-	-103	-0-	797	3			N	-0-					-0-
05	930	X	816	-0-	-114	-0-	816	3			N	-0-					-0-
06	900	X	849	-0-	-51	-0-	849	3			N	-0-					-0-
07	930	X	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
09	840	X	775	-0-	-65	-0-	775	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	899	X	848	-0-	-51	-0-	848	3			N	-0-					-0-
06	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-
07	868	X	803	-0-	-65	-0-	803	3			N	-0-					-0-
08	837	X	801	-0-	-36	-0-	801	3			N	-0-					-0-
09	810	X	766	-0-	-44	-0-	766	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1273	-0-	-407	-0-	1273	3			N	-0-					-0-
05	1643	X	1315	-0-	-328	-0-	1315	3			N	-0-					-0-
06	1380	X	1262	-0-	-118	-0-	1262	3			N	-0-					-0-
07	1364	X	1265	-0-	-99	-0-	1265	3			N	-0-					-0-
08	1333	X	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
09	1260	X	1230	-0-	-30	-0-	1230	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHOICE EXPLORATION, INC. 150655
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					2
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-	2	7			-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	2676	N	2676	-0-	-0-	-0-	2673	2	3	9	N	3					3
08	1950	N	1950	-0-	-0-	-0-	1949	2	1	9	N	1					4
*09	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1					5

WILDHORSE OPERATING COMPANY 923452
KILLEBREW WELL #: 1 RRCID -> 091410 COMPL. DATE 12/20/1980 TOTAL DEPTH 10900 PERF.10345 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715

BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					42
05	341	N	145	-0-	-196 B	-0-	145	2			N	-0-					42
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					42
07	434	N	26	-0-	-408 B	-0-	26	2			N	-0-					42
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					42
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					259
05	465	N	104	-0-	-361 B	-0-	104	2			N	-0-					259
06	420	N	356	-0-	-64 B	-0-	356	2			N	-0-					259
07	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					259
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					259
09	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					259

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1652	N	1652	-0-	-0- B	-0-	599	1	1017	2	N	33					205
							36	9									
05	1922	N	458	-0-	-1464 B	-0-	209	1	239	2	N	9					214
							10	9									
06	2070	N	147	-0-	-1923 B	-0-	147	1			N	-0-					214
07	1705	N	475	-0-	-1230 B	-0-	438	1	36	2	N	1					215
							1	9									
08	625	N	625	-0-	-0- B	-0-	619	1	6	9	N	5					220
*09	823	N	823	-0-	-0- B	-0-	821	1	2	9	N	2					222

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	1443	-0-	-1977 B	-0-	726	1	707	2	N	9					419
							10	9									
05	4154	X	452	-0-	-3702 B	-0-	278	1	102	2	N	65					484
							72	9									
06	3731	X	3731	-0-	-0- B	-0-	640	1	3001	2	N	82					566
							90	9									
07	5110	X	5110	-0-	-0- B	-0-	682	1	4218	2	N	191	374	1			383
							210	9									
08	5483	X	5483	-0-	-0- B	-0-	863	1	4437	2	N	166					549
							183	9									
*09	4213	X	4213	-0-	-0- B	-0-	835	1	3288	2	N	82					631
							90	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0- B	-0-	151	1	275	2	N	3					157
							3	9									
05	961	N	308	-0-	-653 B	-0-	306	1	2	9	N	2					159
06	740	N	740	-0-	-0- B	-0-	481	1	256	2	N	3					162
							3	9									
07	434	N	282	-0-	-152 B	-0-	179	1	103	2	N	-0-					162
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					162
09	750	N	133	-0-	-617 B	-0-	28	1	105	2	N	-0-					162

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					133
05	1705	N	455	-0-	-1250 B	-0-	455	2			N	-0-					133
06	2010	N	915	-0-	-1095 B	-0-	915	2			N	-0-					133
07	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					133
08	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					133
*09	1909	N	1909	-0-	-0- B	-0-	1909	2			N	-0-					133

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	1550	-0-	-3160 B	-0-	835	1	715	2	N	-0-					177
05	4867	X	623	-0-	-4244 B	-0-	306	1	291	2	N	24					201
							26	9									
06	3680	X	3680	-0-	-0- B	-0-	640	1	3011	2	N	26					227
							29	9									
07	3603	X	3603	-0-	-0- B	-0-	807	1	2783	2	N	12					239
							13	9									
08	3257	X	3257	-0-	-0- B	-0-	793	1	2418	2	N	42					281
							46	9									
09	3690	X	3532	-0-	-158 B	-0-	835	1	2651	2	N	42					323
							46	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9930	X	9895	-0-	-35 B	-0-	9895	2			N	-0-					288
05	10261	X	6595	-0-	-3666 B	-0-	6595	2			N	-0-					288
06	8520	X	6184	-0-	-2336 B	-0-	6171	2	13	9	N	12					300
07	8804	X	8110	-0-	-694 B	-0-	8088	2	22	9	N	20					320
08	9398	X	9398	-0-	-0- B	-0-	9374	2	24	9	N	22					342
09	8520	X	3986	-0-	-4534 B	-0-	3978	2	8	9	N	7					349

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7605	X	7605	-0-	-0- B	-0-	735	1	6210	2	N	600	379	1			638
							660	9									
05	8773	X	8773	-0-	-0- B	-0-	838	1	7328	2	N	552	667	1			523
							607	9									
06	7060	X	7060	-0-	-0- B	-0-	752	1	5810	2	N	453	515	1			461
							498	9									
07	7874	X	6954	-0-	-920 B	-0-	838	1	5530	2	N	533	656	1			338
							586	9									
08	7874	X	6248	-0-	-1626 B	-0-	851	1	4870	2	N	479	319	1			498
							527	9									
09	7620	X	5947	-0-	-1673 B	-0-	807	1	4736	2	N	367	687	1			178
							404	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18600	X	13922	-0-	-4678 B	-0-	13731	2	191	9	N	174	198	1			706
05	19220	X	13623	-0-	-5597 B	-0-	13507	2	116	9	N	105	392	1			419
06	15360	X	12381	-0-	-2979 B	-0-	12275	2	106	9	N	96					515
07	14384	X	11772	-0-	-2612 B	-0-	11647	2	125	9	N	114	195	1			434
08	14384	X	12411	-0-	-1973 B	-0-	12269	2	142	9	N	129	195	1			368
09	13920	X	11840	-0-	-2080 B	-0-	11732	2	108	9	N	98					466

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

04	117946	X	5866	-0-	-112080 B	-0-	793	1	4701	2	N	338	592	1			544
							372	9									
05	6178	X	6178	-0-	-0- B	-0-	863	1	4961	2	N	322	198	1			668
							354	9									
06	5820	X	5756	-0-	-64 B	-0-	807	1	4611	2	N	307	392	1			583
							338	9									
07	6076	X	5168	-0-	-908 B	-0-	863	1	3955	2	N	318	195	1			706
							350	9									
08	6169	X	5914	-0-	-255 B	-0-	814	1	4669	2	N	392	585	1			513
							431	9									
09	5970	X	5549	-0-	-421 B	-0-	807	1	4383	2	N	326	196	1			643
							359	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

04	314219	X	15119	-0-	-299100 B	-0-	14495	2	624	9	N	567	585	1			696
05	15903	X	14084	-0-	-1819 B	-0-	13517	2	567	9	N	515	587	1			624
06	14820	X	12563	-0-	-2257 B	-0-	12007	2	556	9	N	505	587	1			542
07	15624	X	12598	-0-	-3026 B	-0-	12036	2	562	9	N	511	392	1			661
08	15624	X	11318	-0-	-4306 B	-0-	10789	2	529	9	N	481	588	1			554
09	15120	X	7246	-0-	-7874 B	-0-	6879	2	367	9	N	334	391	1			497

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

04	24060	X	23831	-0-	-229 B	-0-	23675	2	156	9	N	142	197	1			537
05	24862	X	24012	-0-	-850 B	-0-	23885	2	127	9	N	115	196	1			456
06	24060	X	22696	-0-	-1364 B	-0-	22569	2	127	9	N	115	195	1			376
07	24862	X	23117	-0-	-1745 B	-0-	22984	2	133	9	N	121					497
08	24862	X	21327	-0-	-3535 B	-0-	21210	2	117	9	N	106	196	1			407
09	23820	X	19443	-0-	-4377 B	-0-	19330	2	113	9	N	103					510

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					10
05	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					10
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					10
07	558	N	503	-0-	-55 B	-0-	503	2			N	-0-					10
08	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					10
*09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

04	300	N	357	-0-	57 B	-3177	20	1	337	2	N	-0-					7
05	434	N	347	-0-	-87 B	-3177	28	1	319	2	N	-0-					7
06	330	N	310	-0-	-20 B	-3177	36	1	274	2	N	-0-					7
07	372	N	383	-0-	11 B	-3166	41	1	342	2	N	-0-					7
08	341	N	344	-0-	3 B	-3163	37	1	307	2	N	-0-					7
09	300	N	345	-0-	45 B	-3118	45	1	300	2	N	-0-					7

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					86
05	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					86
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					86
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					86
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					86
*09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

04	1784	N	1784	-0-	-0- B	-0-	30	1	1679	2	N	68					235
							75	9									
05	2573	N	2065	-0-	-508 B	-0-	31	1	1948	2	N	78					313
							86	9									
06	1980	N	1528	-0-	-452 B	-0-	30	1	1428	2	N	64	189	1			188
							70	9									
07	2279	N	2279	-0-	-0- B	-0-	31	1	2172	2	N	69					257
							76	9									
08	2140	N	2140	-0-	-0- B	-0-	31	1	2025	2	N	76					333
							84	9									
09	1530	N	1051	-0-	-479 B	-0-	30	1	1010	2	N	10	188	1			155
							11	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

04	2160	N	1702	-0-	-458 B	-0-	30	1	1636	2	N	33					278
							36	9									
05	2084	N	2084	-0-	-0- B	-0-	31	1	2003	2	N	45					323
							50	9									
06	1890	N	1651	-0-	-239 B	-0-	30	1	1619	2	N	2	186	1			139
							2	9									
07	2402	N	2402	-0-	-0- B	-0-	31	1	2303	2	N	62					201
							68	9									
08	2206	N	2206	-0-	-0- B	-0-	31	1	2140	2	N	32					233
							35	9									
*09	1852	N	1852	-0-	-0- B	-0-	30	1	1822	2	N	-0-					233

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

04	6180	X	5632	-0-	-548 B	-0-	114	1	5490	2	N	25					249
							28	9									
05	6231	X	5771	-0-	-460 B	-0-	32	1	5717	2	N	20	192	1			77
							22	9									
06	5500	X	5500	-0-	-0- B	-0-	67	1	5414	2	N	17					94
							19	9									
07	5453	X	5453	-0-	-0- B	-0-	32	1	5407	2	N	13					107
							14	9									
08	5261	X	5261	-0-	-0- B	-0-	28	1	5216	2	N	15					122
							17	9									
*09	5253	X	5253	-0-	-0- B	-0-	5227	1	26	9	N	24					146

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

04	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					234
05	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					234
06	2423	N	2423	-0-	-0- B	-0-	2423	2			N	-0-					234
07	2241	N	2241	-0-	-0- B	-0-	2224	2	17	9	N	15	171	1			78
08	2378	N	2378	-0-	-0- B	-0-	2209	2	169	9	N	154					232
*09	2127	N	2127	-0-	-0- B	-0-	2127	2			N	-0-					232

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3749	X	3749	-0-	-0- B	-0-	3671	2	78	9	N	71					312
05	3832	X	3832	-0-	-0- B	-0-	3778	2	54	9	N	49	187	1			174
06	2850	X	2708	-0-	-142 B	-0-	2666	2	42	9	N	38					212
07	2945	X	474	-0-	-2471 B	-0-	463	2	11	9	N	10					222
08	2945	X	45	-0-	-2900 B	-0-	34	2	11	9	N	10					232
09	2850	X	9	-0-	-2841 B	-0-	9	2			N	-0-					222

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	170	-0-	-130 B	-0-	170	2			N	-0-					79
05	310	N	25	-0-	-285 B	-0-	25	2			N	-0-					79
06	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					79
07	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					79
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					79
*09	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3146	X	3146	-0-	-0- B	-0-	3146	2			N	-0-					47
05	3116	X	3116	-0-	-0- B	-0-	3116	2			N	-0-					47
06	2622	X	2622	-0-	-0- B	-0-	2622	2			N	-0-					47
07	2777	X	2777	-0-	-0- B	-0-	2777	2			N	-0-					47
08	2621	X	2621	-0-	-0- B	-0-	2621	2			N	-0-					47
*09	2428	X	2428	-0-	-0- B	-0-	2428	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					257
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-54675					N	-0-					40
05	14B2 EXT		-0-	-0-	-0- B	-54675					N	-0-					40
06	INC G-10		-0-	-0-	-0- B	-54675					N	-0-					40
07	INC G-10		-0-	-0-	-0- B	-54675					N	-0-					40
08	INC G-10		-0-	-0-	-0- B	-54675					N	-0-					40
09	INC G-10		-0-	-0-	-0- B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	4246	-0-	-2054 B	-0-	4104	2	142	9	N	129	186	1			404
05	5983	X	4965	-0-	-1018 B	-0-	4732	2	233	9	N	212	184	1			432
06	5005	X	5005	-0-	-0- B	-0-	4795	2	210	9	N	191	186	1			437
07	4929	X	3794	-0-	-1135 B	-0-	3680	2	114	9	N	104	180	1			361
08	4929	X	4214	-0-	-715 B	-0-	4120	2	94	9	N	85					446
*09	5837	X	5837	-0-	-0- B	-0-	5575	2	262	9	N	238	175	1			509

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					309
06	0	N	-0-	-0-	-0- B	-0-					N	67	184	1			192
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					192
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					192
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					192

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					82
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

04	4710	X	3700	-0-	-1010 B	-0-	305 1 175 9	3220	2	N	159	181	1			394
05	4712	X	3879	-0-	-833 B	-0-	293 1 163 9	3423	2	N	148	181	1			361
06	4393	X	4393	-0-	-0- B	-0-	229 1 167 9	3997	2	N	152	180	1			333
07	3616	X	3616	-0-	-0- B	-0-	250 1 139 9	3227	2	N	126					459
08	4156	X	4156	-0-	-0- B	-0-	383 1 167 9	3606	2	N	152	180	1			431
*09	4149	X	4149	-0-	-0- B	-0-	541 1 160 9	3448	2	N	145					576

SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

04	1962	X	1962	-0-	-0- B	-0-	1588	2	374	9	N	340	592	1			128
05	2552	X	2552	-0-	-0- B	-0-	2277	2	275	9	N	250	196	1			182
06	2098	X	2098	-0-	-0- B	-0-	1781	2	317	9	N	288	188	1			282
07	2653	N	2653	-0-	-0- B	-0-	2284	2	369	9	N	335	390	1			227
08	1998	N	1998	-0-	-0- B	-0-	1809	2	189	9	N	172	196	1			203
*09	1926	N	1926	-0-	-0- B	-0-	1607	2	319	9	N	290	195	1			298

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

04	6040	X	6040	-0-	-0- B	-0-	6040	2			N	-0-					322
05	5921	X	5437	-0-	-484 B	-0-	5429	2	8	9	N	7	187	1			142
06	5190	X	4333	-0-	-857 B	-0-	4320	2	13	9	N	12					154
07	5363	X	4479	-0-	-884 B	-0-	4459	2	20	9	N	18					172
08	5363	X	3972	-0-	-1391 B	-0-	3972	2			N	-0-					172
09	5190	X	4033	-0-	-1157 B	-0-	4030	2	3	9	N	3					175

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					78
05	1984	N	1709	-0-	-275	-0-	1709	2			N	-0-					78
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					78
07	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					78
08	1705	N	1575	-0-	-130	-0-	1575	2			N	-0-					78
09	1890	N	805	-0-	-1085	-0-	805	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	477	-0-	-93	-0-	477	2			N	-0-					23
05	620	N	453	-0-	-167	-0-	453	2			N	-0-					23
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					23
07	496	N	467	-0-	-29	-0-	467	2			N	-0-					23
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					23
*09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	974	N	974	-0-	-0-	-0-	10	1	964	2	N	-0-					167
05	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-					167
06	1062	N	1062	-0-	-0-	-0-	10	1	1052	2	N	-0-					167
07	992	N	949	-0-	-43	-0-	10	1	939	2	N	-0-					167
08	1085	N	1051	-0-	-34	-0-	10	1	1041	2	N	-0-					167
*09	1114	N	1114	-0-	-0-	-0-	10	1	1104	2	N	-0-					167

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	572	-0-	-58	-0-	25	1	547	2	N	-0-					19
05	620	N	491	-0-	-129	-0-	22	1	469	2	N	-0-					19
06	768	N	768	-0-	-0-	-0-	32	1	736	2	N	-0-					19
07	773	N	773	-0-	-0-	-0-	34	1	739	2	N	-0-					19
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					19
09	780	N	687	-0-	-93	-0-	31	1	656	2	N	-0-					19

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		5387	-0-	5387	52107	835	1	4231	2	N	292	378	1			459
							321	9									
05	0		5005	-0-	5005	57112	817	1	3867	2	N	292	376	1			375
							321	9									
06	0		5452	-0-	5452	62564	320	1	4864	2	N	244	177	1			442
							268	9									
07	0		5668	-0-	5668	68232	28	1	5347	2	N	266	358	1			350
							293	9									
08	0		5543	-0-	5543	73775	238	1	5009	2	N	269	179	1			440
							296	9									
09	0		4330	-0-	4330	78105	680	1	3371	2	N	254	356	1			338
							279	9									

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF. 10571 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	8439		-0-	-0-	-8439	-0-					N	-0-					-0-
03	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
04	84390		-0-	-0-	-84390	-0-					N	-0-					-0-
05	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
06	84390		-0-	-0-	-84390	-0-					N	-0-					-0-
07	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
08	87203		-0-	-0-	-87203	-0-					N	-0-					-0-
09	84390		NO RPT	-0-	-84390	-0-					N	NO RPT					-0-

KIOWA CREEK (MISSISSIPPIAN) //CONT.// 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY //CONT.// 691703
TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF.10811 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	32600					N	-0-					-0-
11	0		-0-	-0-	-0-	32600					N	-0-					-0-
12	0		-0-	-0-	-0-	32600					N	-0-					-0-
01	0		-0-	-0-	-0-	32600					N	-0-					-0-
02	0		-0-	-0-	-0-	32600					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	32600					N	-0-					181

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

04	5436 X	5436	-0-	-0-	-0-	5436	3				N	-0-				68
05	5177 X	3714	-0-	-1463	-0-	3714	3				N	-0-				68
06	5546 X	5546	-0-	-0-	-0-	5546	3				N	-0-				68
07	5611 X	4624	-0-	-987	-0-	4624	3				N	-0-				68
08	5867 X	5867	-0-	-0-	-0-	5867	3				N	-0-				68
09	5550 X	5170	-0-	-380	-0-	5170	3				N	-0-				68

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147
06	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147
07	129	N	129	-0-	-0-	-0-	44	1	85	2	N	-0-					147
08	102	N	102	-0-	-0-	-0-	48	1	54	2	N	-0-					147
*09	98	N	98	-0-	-0-	-0-	34	1	64	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	30	1	596	2	N	-0-					-0-
05	1147	N	584	-0-	-563	-0-	26	1	558	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	31	1	751	2	N	-0-					-0-
08	589	N	454	-0-	-135	-0-	31	1	423	2	N	-0-					-0-
09	1020	N	698	-0-	-322	-0-	30	1	668	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					3
05	4237	X	4237	-0-	-0-	-0-	4194	2	43	9	N	39					42
06	2700	X	995	-0-	-1705	-0-	995	2			N	-0-					42
07	2790	X	1004	-0-	-1786	-0-	982	2	22	9	N	20					62
08	2790	X	2254	-0-	-536	-0-	2240	2	14	9	N	13					75
09	2700	X	2503	-0-	-197	-0-	2497	2	6	9	N	5					80

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

04	893	N	893	-0-	-0-	-0-	42	1	814	2	N	32	171	1			-0-
							2	4	35	9							
05	848	N	848	-0-	-0-	-0-	28	1	750	2	N	62					62
							2	4	68	9							
06	300	N	4	-0-	-296	-0-	3	2	1	4	N	-0-					62
07	574	N	574	-0-	-0-	-0-	573	2	1	4	N	-0-					62
*08	1772	N	1772	-0-	-0-	-0-	83	1	1611	2	N	69					131
							2	4	76	9							
*09	827	N	827	-0-	-0-	-0-	51	1	774	2	N	-0-					131
							2	4									

CHESAPEAKE OPERATING, INC. 147715
BRITT -9- WELL #: 2 RRCID -> 123177 COMPL. DATE 04/10/2002 TOTAL DEPTH 16600 PERF. 11586 - 11654

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	378	-0-	-252	-0-	370	2	8	9	N	7					202
05	1860	N	14	-0-	-1846	-0-	14	2			N	-0-					202
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					202
07	403	N	-0-	-0-	-403	-0-					N	-0-	175	1			27
08	14	N	-0-	-0-	-14	-0-					N	-0-					27
*09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					27

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
05	124	N	31	-0-	-93	-0-	5	1	26	2	N	-0-					-0-
06	60	N	15	-0-	-45	-0-	5	1	10	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1345	-0-	-5	-0-	1345	2			Y	-0-					56
05	2083	X	2083	-0-	-0-	-0-	2083	2			Y	-0-					56
06	2100	X	2085	-0-	-15	-0-	2085	2			Y	-0-					56
07	2170	X	2079	-0-	-91	-0-	2079	2			Y	-0-					56
08	2139	X	2098	-0-	-41	-0-	2098	2			Y	-0-					56
09	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	#	1551	-0-	-339	-0-	1551	2			N	-0-					215
05	1953	#	743	-0-	-1210	-0-	743	2			N	-0-					215
06	1890	#	1260	-0-	-630	-0-	1260	2			N	-0-					215
07	1767	#	1322	-0-	-445	-0-	1322	2			N	-0-					215
08	1612	#	1407	-0-	-205	-0-	1407	2			N	-0-					215
09	1560	#	1433	-0-	-127	-0-	1433	2			N	-0-					215

FOREST OIL CORPORATION 275740
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	545	-0-	-655	-0-	23	1	487	2	N	32					44
							35	9									
05	744	N	674	-0-	-70	-0-	28	1	606	2	N	36					80
							40	9									
06	1389	N	1389	-0-	-0-	-0-	58	1	1316	2	N	14					94
							15	9									
07	1035	N	1035	-0-	-0-	-0-	46	1	989	2	N	-0-					94
08	682	N	-0-	-0-	-682	-0-					N	-0-					94
09	1380	N	464	-0-	-916	-0-	21	1	443	2	N	-0-					94

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

04	1310	N	1310	-0-	-0-	-0-	48	1	1262	2	N	-0-					92
05	1035	N	1035	-0-	-0-	-0-	56	1	979	2	N	-0-					92
06	1140	N	1139	-0-	-1	-0-	60	1	1000	2	N	72					164
							79	9									
07	1364	N	1044	-0-	-320	-0-	54	1	980	2	N	9					173
							10	9									
08	1146	N	1146	-0-	-0-	-0-	62	1	1078	2	N	5					178
							6	9									
*09	1219	N	1219	-0-	-0-	-0-	60	1	1158	2	N	1					179
							1	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	564	-0-	-936	-0-	158	1	406	2	N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	184	1	1524	2	N	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	175	1	1253	2	N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	176	1	1280	2	N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	179	-0-	-211	-0-	50	1	129	2	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	44	1	313	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	44	1	320	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9930	X	5433	-0-	-4497	-0-	5271	2	162	9	N	147	183	1			159
05	7719	X	3982	-0-	-3737	-0-	3888	2	94	9	N	85	194	1	1	8	49
06	6480	X	5259	-0-	-1221	-0-	5128	2	131	9	N	119	1	8			167
07	8495	X	8495	-0-	-0-	-0-	8267	2	228	9	N	207	192	1	1	8	181
08	7643	X	7643	-0-	-0-	-0-	7450	2	193	9	N	175	178	1	1	8	177
*09	7929	X	7929	-0-	-0-	-0-	7724	2	205	9	N	186	177	1			186

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF. 11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14940	X	14524	-0-	-416	-0-	14097	2	427	9	N	388	554	1			199
05	15655	X	14659	-0-	-996	-0-	14288	2	371	9	N	337	362	1	1	8	173
06	14040	X	13313	-0-	-727	-0-	12947	2	366	9	N	333	186	1	2	8	318
07	14508	X	13563	-0-	-945	-0-	13244	2	319	9	N	290	378	1	1	8	229
08	14508	X	13535	-0-	-973	-0-	13218	2	317	9	N	288	354	1	2	8	161
09	14040	X	12726	-0-	-1314	-0-	12418	2	308	9	N	280	179	1			262

FOREST OIL CORPORATION 275740
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	353	-0-	-67	-0-	313	3	40	9	N	36	183	1			35
05	496	N	304	-0-	-192	-0-	269	3	35	9	N	32					67
06	390	N	240	-0-	-150	-0-	210	3	30	9	N	27					94
07	372	N	-0-	-0-	-372	-0-					N	-0-					94
08	310	N	-0-	-0-	-310	-0-					N	-0-					94
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					94

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	144	-0-	-96	-0-	129	2	15	9	N	14					169
05	248	N	110	-0-	-138	-0-	86	2	24	9	N	22	2	8			189
06	180	N	47	-0-	-133	-0-	41	2	6	9	N	5					194
07	272	N	272	-0-	-0-	-0-	63	2	209	9	N	190	356	1			28
08	124	N	-0-	-0-	-124	-0-					N	-0-					28
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					28

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	699	-0-	-621	-0-	668	3	31	9	N	28					169
05	961	N	575	-0-	-386	-0-	544	3	31	9	N	28	2	8			195
06	800	N	800	-0-	-0-	-0-	755	3	45	9	N	41	187	1			49
07	713	N	405	-0-	-308	-0-	392	3	13	9	N	12					61
08	612	N	612	-0-	-0-	-0-	572	3	40	9	N	36					97
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					97

BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	467	2	4	9	N	4	3	1			101
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					101
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					101
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					101
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					101
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					101

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1601	-0-	-199	-0-	1580	2	21	9	N	19					114
05	1590	X	1590	-0-	-0-	-0-	1568	2	22	9	N	20					134
06	1521	X	1521	-0-	-0-	-0-	1463	2	58	9	N	53					187
07	1643	X	1368	-0-	-275	-0-	1349	2	19	9	N	17					204
08	1643	X	1273	-0-	-370	-0-	1231	2	42	9	N	38	160	1	65	5	17
09	1590	X	1341	-0-	-249	-0-	1338	2	3	9	N	3					20

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	-0-	-0-	-2340	-0-					N	5					88
05	2852	N	2147	-0-	-705	-0-	1434	2	713	9	N	648					736
06	3000	N	3830	-0-	830	830	3766	2	64	9	N	58					794
07	2428	N	1598	-0-	-830	-0-	1578	2	20	9	N	18					812
08	2139	N	750	-0-	-1389	-0-	750	2			N	-0-					812
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					812

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	180	1	1212	2	N	62	194	1			83
							68	9									
05	1519	N	1260	-0-	-259	-0-	186	1	1052	2	N	20					103
							22	9									
06	1500	N	1386	-0-	-114	-0-	180	1	1165	2	N	37					140
							41	9									
07	1521	N	1521	-0-	-0-	-0-	186	1	1294	2	N	37					177
							41	9									
08	1533	N	1533	-0-	-0-	-0-	186	1	1303	2	N	40					217
							44	9									
*09	1492	N	1492	-0-	-0-	-0-	180	1	1273	2	N	35	196	1			56
							39	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

04	1343	N	1343	-0-	-0-	-0-	15	1	1300	2	N	25					144
							28	9									
05	1215	N	1215	-0-	-0-	-0-	15	1	1175	2	N	23					167
							25	9									
06	1947	N	1947	-0-	-0-	-0-	15	1	1893	2	N	35					202
							39	9									
07	1959	N	1959	-0-	-0-	-0-	15	1	1857	2	N	79					281
							87	9									
08	1610	N	1610	-0-	-0-	-0-	15	1	1538	2	N	52	192	1			141
							57	9									
09	1950	N	1340	-0-	-610	-0-	15	1	1286	2	N	35					176
							39	9									

STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

04	532	N	532	-0-	-0-	-0-	5	1	499	2	Y	25					337
							28	9									
05	493	N	493	-0-	-0-	-0-	5	1	480	2	Y	7					344
							8	9									
06	388	N	388	-0-	-0-	-0-	5	1	383	2	Y	-0-	143	1			201
07	193	N	193	-0-	-0-	-0-	5	1	178	2	Y	9					210
							10	9									
08	186	N	12	-0-	-174	-0-	5	1	7	9	Y	6					216
*09	259	N	259	-0-	-0-	-0-	5	1	241	2	Y	12					228
							13	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
06	4764	R	4764	-0-	-0-	-0-	4764	3			N	-0-					66
07	1966	R	1966	-0-	-0-	-0-	1966	3			N	-0-					66
*08	4680	R	4680	-0-	-0-	-0-	4650	3	30	9	N	27					93
*09	9193	R	9193	-0-	-0-	-0-	9066	3	127	9	N	115	185	1			23

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	963	-0-	-57	-0-	30	1	876	2	N	52					227
							57	9									
05	961	N	909	-0-	-52	-0-	31	1	859	2	N	17	172	1			72
							19	9									
06	954	N	954	-0-	-0-	-0-	30	1	902	2	N	20					92
							22	9									
07	992	N	968	-0-	-24	-0-	31	1	917	2	N	18					110
							20	9									
08	960	N	960	-0-	-0-	-0-	31	1	909	2	N	18					128
							20	9									
*09	974	N	974	-0-	-0-	-0-	30	1	914	2	N	27					155
							30	9									

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
07	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
08	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	1048	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	405	-0-	-195	-0-	405	2			N	-0-					164
05	589	#	401	-0-	-188	-0-	401	2			N	-0-					164
06	510	#	337	-0-	-173	-0-	337	2			N	-0-					164
07	527	#	315	-0-	-212	-0-	315	2			N	-0-					164
08	496	#	288	-0-	-208	-0-	288	2			N	-0-					164
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					164

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

04	0	#	-0-	-0-	-0-	-0-					N	-0-					28
05	0	#	-0-	-0-	-0-	-0-					N	-0-					28
06	0	#	-0-	-0-	-0-	-0-					N	-0-					28
07	0	#	-0-	-0-	-0-	-0-					N	-0-					28
08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
09	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

04	393	N	393	-0-	-0-	-0-	389	2	4	9	N	4	195	1			160
05	559	N	559	-0-	-0-	-0-	479	2	80	9	N	73					233
06	510	N	508	-0-	-2	-0-	469	2	39	9	N	35	170	1			98
07	535	N	535	-0-	-0-	-0-	496	2	39	9	N	35					133
08	483	N	483	-0-	-0-	-0-	442	2	41	9	N	37					170
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

04	630	X	313	-0-	-317	-0-	76	1	237	2	N	-0-					112
05	651	X	381	-0-	-270	-0-	107	1	274	2	N	-0-					112
06	330	N	95	-0-	-235	-0-	12	1	83	2	N	-0-					112
07	310	N	278	-0-	-32	-0-	84	1	194	2	N	-0-					112
08	372	N	218	-0-	-154	-0-	55	1	163	2	N	-0-					112
*09	377	N	377	-0-	-0-	-0-	83	1	294	2	N	-0-					112

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

04	2550	N	2445	-0-	-105	-0-	2445	2			N	-0-					184
05	2914	X	2505	-0-	-409	-0-	2505	2			N	-0-					184
06	2820	X	2254	-0-	-566	-0-	2254	2			N	-0-					184
07	2914	X	2765	-0-	-149	-0-	2765	2			N	-0-					184
08	2821	X	1220	-0-	-1601	-0-	1220	2			N	-0-					184
09	2460	X	2254	-0-	-206	-0-	2254	2			N	-0-					184

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	796	-0-	-494	-0-	794	2	2	9	N	2					190
05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					190
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					190
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					190
08	1430	N	1430	-0-	-0-	-0-	36	1	1394	2	N	-0-					190
09	1440	N	1329	-0-	-111	-0-	8	1	1321	2	N	-0-					190

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					125
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					125
06	840	N	735	-0-	-105	-0-	735	2			N	-0-					125
07	837	N	717	-0-	-120	-0-	717	2			N	-0-					125
08	744	N	-0-	-0-	-744	-0-					N	-0-					125
09	750	N	66	-0-	-684	-0-	66	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2368	N	2368	-0-	-0-	-0-	671	1	1694	2	N	3					257
							3	9									
05	2433	N	2433	-0-	-0-	-0-	675	1	1730	2	N	25	173	1			109
							28	9									
06	2060	N	2060	-0-	-0-	-0-	501	1	1502	2	N	52					161
							57	9									
07	1240	N	1229	-0-	-11	-0-	287	1	938	2	N	4					165
							4	9									
08	1240	N	658	-0-	-582	-0-	181	1	477	2	N	-0-					165
09	1200	N	1070	-0-	-130	-0-	404	1	666	2	N	-0-					165

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4817	X	4817	-0-	-0-	-0-	4795	2	22	9	N	20					237
05	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					237
06	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					237
07	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					237
08	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					237
*09	5009	X	5009	-0-	-0-	-0-	4970	2	39	9	N	35					272

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0-	-0-	41	1	1570	2	N	18					335
							20	9									
05	1956	N	1956	-0-	-0-	-0-	11	1	1749	2	N	178	360	1			153
							196	9									
06	1726	N	1726	-0-	-0-	-0-	11	1	1659	2	N	51					204
							56	9									
07	1857	N	1857	-0-	-0-	-0-	34	1	1657	2	N	151	173	1			182
							166	9									
08	1953	N	950	-0-	-1003	-0-	22	1	792	2	N	124					306
							136	9									
09	1740	N	927	-0-	-813	-0-	23	1	823	2	N	74	178	1			202
							81	9									

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6773	X	6773	-0-	-0-	-0-	1645	1	5114	2	N	13					114
							14	9									
05	6681	X	6681	-0-	-0-	-0-	1883	1	4797	2	N	1					115
							1	9									
06	1740	X	1363	-0-	-377	-0-	167	1	1196	2	N	-0-					115
07	4471	X	4471	-0-	-0-	-0-	1347	1	3123	2	N	1					116
							1	9									
08	6350	X	6350	-0-	-0-	-0-	1588	1	4754	2	N	7					123
							8	9									
*09	1804	X	1804	-0-	-0-	-0-	367	1	1315	2	N	111					234
							122	9									

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	96

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2734	N	2734	-0-	-0-	-0-	776	1	1958	2	N	-0-					172
05	1581	X	1180	-0-	-401	-0-	331	1	848	2	N	1					173
							1	9									
06	1530	X	1207	-0-	-323	-0-	298	1	894	2	N	14					187
							15	9									
07	1581	X	1430	-0-	-151	-0-	335	1	1095	2	N	-0-					187
08	1581	X	1538	-0-	-43	-0-	423	1	1115	2	N	-0-					187
*09	1553	X	1553	-0-	-0-	-0-	586	1	967	2	N	-0-					187

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	957	-0-	-603	-0-	233	1	724	2	N	-0-					11
05	1891	X	1699	-0-	-192	-0-	479	1	1220	2	N	-0-					11
06	1110	N	690	-0-	-420	-0-	84	1	606	2	N	-0-					11
07	1232	N	1232	-0-	-0-	-0-	371	1	860	2	N	1					12
							1	9									
08	2433	N	2433	-0-	-0-	-0-	609	1	1824	2	N	-0-					12
*09	2405	N	2405	-0-	-0-	-0-	525	1	1880	2	N	-0-					12

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2896	X	2896	-0-	-0-	-0-	2866	2	30	9	N	27					281
05	3252	X	3252	-0-	-0-	-0-	3208	2	44	9	N	40	169	1			152
06	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					152
07	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					152
08	3059	X	3059	-0-	-0-	-0-	76	1	2914	2	N	63					215
							69	9									
*09	3010	X	3010	-0-	-0-	-0-	19	1	2940	2	N	46					261
							51	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	-0-	-0-	-1470	-0-					N	109					332
05	279	X	-0-	-0-	-279	-0-					N	-0-					332
06	0	N	-0-	-0-	-0-	-0-					N	1	174	1			159
07	0	N	-0-	-0-	-0-	-0-					N	3					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

04	4137	X	4137	-0-	-0-	-0-	1141	1	2882	2	N	104	182	1			115
							114	9									
05	4694	X	4694	-0-	-0-	-0-	1272	1	3258	2	N	149	185	1			79
							164	9									
06	4265	X	4265	-0-	-0-	-0-	1018	1	3053	2	N	176	186	1			69
							194	9									
07	4182	X	4182	-0-	-0-	-0-	945	1	3091	2	N	133					202
							146	9									
08	4133	X	4133	-0-	-0-	-0-	1109	1	2919	2	N	95	185	1			112
							105	9									
*09	4298	X	4298	-0-	-0-	-0-	1573	1	2596	2	N	117					229
							129	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

04	342	N	342	-0-	-0-	-0-	82	1	207	2	N	48					180
							53	9									
05	310	N	-0-	-0-	-310	-0-					N	-0-					180
06	510	N	-0-	-0-	-510	-0-					N	-0-					180
07	341	N	-0-	-0-	-341	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

04	5600	X	5600	-0-	-0-	-0-	1535	1	3876	2	N	172	336	1			175
							189	9									
05	2294	X	1162	-0-	-1132	-0-	312	1	800	2	N	45					220
							50	9									
06	3152	X	3152	-0-	-0-	-0-	738	1	2213	2	N	183	176	1			227
							201	9									
07	2294	X	822	-0-	-1472	-0-	178	1	583	2	N	55					282
							61	9									
08	2294	X	755	-0-	-1539	-0-	197	1	517	2	N	37					319
							41	9									
*09	3822	X	3822	-0-	-0-	-0-	1393	1	2298	2	N	119					438
							131	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

04	3995	X	3995	-0-	-0-	-0-	3832	2	163	9	N	148	183	1			213
05	3796	X	3796	-0-	-0-	-0-	3594	2	202	9	N	184	165	1			232
06	2049	X	2049	-0-	-0-	-0-	2012	2	37	9	N	34	175	1			91
07	1550	X	143	-0-	-1407	-0-	123	2	20	9	N	18					109
08	1550	X	84	-0-	-1466	-0-	40	2	44	9	N	40					149
09	1500	X	1489	-0-	-11	-0-	1351	2	138	9	N	125					274

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8287	X	8287	-0-	-0-	-0-	177	1	7785	2	N	295					470
							325	9									
05	7709	X	7709	-0-	-0-	-0-	7518	2	191	9	N	174	370	1			274
06	5868	X	5868	-0-	-0-	-0-	87	1	5723	2	N	53					327
							58	9									
07	7293	X	7293	-0-	-0-	-0-	1375	1	5549	2	N	335	184	1			478
							369	9									
08	7268	X	7268	-0-	-0-	-0-	308	1	6690	2	N	245	351	1			372
							270	9									
*09	6109	X	6109	-0-	-0-	-0-	286	1	5629	2	N	176	370	1			178
							194	9									

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	5272	-0-	-608	-0-	5271	2	1	9	N	1					106
05	6076	X	5522	-0-	-554	-0-	5522	2			N	-0-					106
06	5880	X	4845	-0-	-1035	-0-	365	1	4477	2	N	3					109
							3	9									
07	6045	X	4470	-0-	-1575	-0-	4470	2			N	-0-					109
08	5921	X	4398	-0-	-1523	-0-	4396	2	2	9	N	2					111
09	5340	X	3960	-0-	-1380	-0-	11	1	3949	2	N	-0-					111

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9690	X	5181	-0-	-4509	-0-	5094	2	87	9	N	79	189	1			79
05	9424	X	8307	-0-	-1117	-0-	8220	2	87	9	N	79					158
06	9120	X	7413	-0-	-1707	-0-	551	1	6753	2	N	99					257
							109	9									
07	9424	X	7336	-0-	-2088	-0-	7211	2	125	9	N	114	189	1			182
08	8370	X	7299	-0-	-1071	-0-	7215	2	84	9	N	76					258
09	8040	X	6833	-0-	-1207	-0-	19	1	6682	2	N	120					378
							132	9									

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	933	-0-	-5637	-0-	894	2	39	9	N	35					314
05	5208	X	265	-0-	-4943	-0-	259	2	6	9	N	5					319
06	1620	X	48	-0-	-1572	-0-	3	1	42	2	N	3					322
							3	9									
07	1674	X	16	-0-	-1658	-0-	13	2	3	9	N	3					325
08	961	X	76	-0-	-885	-0-	73	2	3	9	N	3					328
09	930	X	8	-0-	-922	-0-	8	2			N	-0-					328

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					127
05	155	N	-0-	-0-	-155	-0-					N	-0-					127
06	270	N	-0-	-0-	-270	-0-					N	-0-					127
07	310	N	183	-0-	-127	-0-	183	2			N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					125
05	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					125
06	15750	X	7262	-0-	-8488	-0-	7262	2			N	-0-					125
07	15624	X	6254	-0-	-9370	-0-	6167	2	87	9	N	79					204
08	8587	X	4608	-0-	-3979	-0-	4608	2			N	-0-					204
09	8310	X	7894	-0-	-416	-0-	81	1	7792	2	N	19					223
							21	9									

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					153
05	3799	X	3799	-0-	-0-	-0-	3786	2	13	9	N	12					165
06	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					165
07	3951	X	3951	-0-	-0-	-0-	3863	2	88	9	N	80					245
08	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					245
*09	3836	X	3836	-0-	-0-	-0-	39	1	3738	2	N	54					299
							59	9									

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1047	N	1047	-0-	-0-	-0-	265	1	670	2	N	102	164	1			157
							112	9									
05	1238	N	1238	-0-	-0-	-0-	304	1	778	2	N	142					299
							156	9									
06	1170	N	886	-0-	-284	-0-	189	1	568	2	N	117					416
							129	9									
07	1085	N	1011	-0-	-74	-0-	209	1	683	2	N	108	340	1			184
							119	9									
08	1240	N	908	-0-	-332	-0-	222	1	586	2	N	91	165	1			110
							100	9									
*09	1071	N	1071	-0-	-0-	-0-	314	1	517	2	N	218	174	1			154
							240	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16830	X	14611	-0-	-2219	-0-	14526	2	85	9	N	77					273
05	16709	X	15544	-0-	-1165	-0-	15442	2	102	9	N	93					366
06	16170	X	14587	-0-	-1583	-0-	1089	1	13349	2	N	135	188	1			313
							149	9									
07	16709	X	14692	-0-	-2017	-0-	14584	2	108	9	N	98					411
08	16120	X	14396	-0-	-1724	-0-	14297	2	99	9	N	90					501
09	15030	X	13376	-0-	-1654	-0-	37	1	13256	2	N	75	187	1			389
							83	9									

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11880	X	7647	-0-	-4233	-0-	7628	2	19	9	N	17					110
05	9703	X	9230	-0-	-473	-0-	9215	2	15	9	N	14					124
06	10080	X	6526	-0-	-3554	-0-	484	1	5935	2	N	97					221
							107	9									
07	10416	X	7836	-0-	-2580	-0-	7623	2	213	9	N	194	189	1			226
08	10416	X	7105	-0-	-3311	-0-	6903	2	202	9	N	184					410
09	8940	X	4691	-0-	-4249	-0-	13	1	4536	2	N	129	186	1			353
							142	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7577	X	7577	-0-	-0-	-0-	7277	2	300	9	N	273	189	1			450
05	7005	X	7005	-0-	-0-	-0-	6746	2	259	9	N	235	568	1			117
06	7500	X	6514	-0-	-986	-0-	477	1	5844	2	N	175	198	1			94
							193	9									
07	7843	X	6822	-0-	-1021	-0-	6495	2	327	9	N	297	187	1			204
08	7843	X	5272	-0-	-2571	-0-	5138	2	134	9	N	122	189	1			137
09	7590	X	5452	-0-	-2138	-0-	14	1	5200	2	N	216	186	1			167
							238	9									

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

04	10033	X	10033	-0-	-0-	-0-	9607	2	426	9	N	387	191	1			354
05	10342	X	10342	-0-	-0-	-0-	10013	2	329	9	N	299	383	1			270
06	11140	X	11140	-0-	-0-	-0-	10753	2	387	9	N	352	380	1			242
07	12753	X	12753	-0-	-0-	-0-	12224	2	529	9	N	481	190	1			533
08	11165	X	11165	-0-	-0-	-0-	11014	2	151	9	N	137	377	1			293
*09	10284	X	10284	-0-	-0-	-0-	103	1	9859	2	N	293	378	1			208
							322	9									

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

04	10456	X	10456	-0-	-0-	-0-	10222	2	234	9	N	213	191	1			227
05	10602	X	10602	-0-	-0-	-0-	10228	2	374	9	N	340	379	1			188
06	10433	X	10433	-0-	-0-	-0-	10185	2	248	9	N	225	190	1			223
07	10977	X	10977	-0-	-0-	-0-	10832	2	145	9	N	132					355
08	8886	X	8886	-0-	-0-	-0-	8752	2	134	9	N	122	183	1			294
*09	9964	X	9964	-0-	-0-	-0-	101	1	9719	2	N	131	189	1			236
							144	9									

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

04	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					369
05	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					369
06	3598	X	3598	-0-	-0-	-0-	271	1	3327	2	N	-0-					369
07	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					369
08	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					369
*09	2570	X	2570	-0-	-0-	-0-	7	1	2563	2	N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					194
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					194
06	270	N	179	-0-	-91	-0-	13	1	166	2	N	-0-					194
07	248	N	170	-0-	-78	-0-	167	2	3	9	N	3					197
08	217	N	166	-0-	-51	-0-	166	2			N	-0-					197
09	180	N	145	-0-	-35	-0-	126	2	19	9	N	17					214

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29790	X	19621	-0-	-10169	-0-	482	1	18565	2	N	522	551	1			385
							574	9									
05	30783	X	18114	-0-	-12669	-0-	113	1	17518	2	N	439	336	1			488
							483	9									
06	29370	X	22830	-0-	-6540	-0-	145	1	21972	2	N	648	696	1			440
							713	9									
07	24397	X	20792	-0-	-3605	-0-	402	1	19606	2	N	713	685	1			468
							784	9									
08	25287	X	25287	-0-	-0-	-0-	674	1	23949	2	N	604	704	1			368
							664	9									
09	22830	X	20125	-0-	-2705	-0-	523	1	18785	2	N	743	525	1			586
							817	9									

TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

04	0	W	14106	-0-	14106	14106	14106	2			N	-0-					55
05	0	W	14336	-0-	14336	28442	14333	2	3	9	N	3					58
06	0	W	13928	-0-	13928	42370	1050	1	12876	2	N	2					60
							2	9									
07	0	W	13170	-0-	13170	55540	13170	2			N	-0-					60
08	0	W	12605	-0-	12605	68145	12603	2	2	9	N	2					62
*09	79541	X	11396	-0-	-68145	-0-	31	1	11364	2	N	1					63
							1	9									

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

04	20160	X	19801	-0-	-359	-0-	421	1	18588	2	N	720	697	1			592
							792	9									
05	22490	X	22490	-0-	-0-	-0-	21504	2	986	9	N	896	858	1			630
06	23220	X	22411	-0-	-809	-0-	324	1	21172	2	N	832	1050	1			412
							915	9									
07	23994	X	23648	-0-	-346	-0-	4511	1	18203	2	N	849	690	1			571
							934	9									
08	23994	X	23055	-0-	-939	-0-	983	1	21338	2	N	667	702	1			536
							734	9									
09	22410	X	20861	-0-	-1549	-0-	967	1	19060	2	N	758	869	1			425
							834	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

04	27540	X	22195	-0-	-5345	-0-	561	1	21604	2	N	27					356
							30	9									
05	28458	X	25205	-0-	-3253	-0-	160	1	24858	2	N	170					526
							187	9									
06	26580	X	23550	-0-	-3030	-0-	153	1	23166	2	N	210	339	1			397
							231	9									
07	27342	X	23190	-0-	-4152	-0-	466	1	22690	2	N	31					428
							34	9									
08	25203	X	21945	-0-	-3258	-0-	600	1	21345	2	N	-0-					428
09	24390	X	21091	-0-	-3299	-0-	572	1	20519	2	N	-0-					428

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11220	X	11160	-0-	-60	-0-	11160	2			N	-0-					122
05	11594	X	9974	-0-	-1620	-0-	9829	2	145	9	N	132					254
06	11968	X	11968	-0-	-0-	-0-	11535	2	433	9	N	394	378	1			270
07	12338	X	10634	-0-	-1704	-0-	10385	2	249	9	N	226	189	1			307
08	12338	X	9745	-0-	-2593	-0-	9414	2	331	9	N	301	386	1			222
09	11970	X	10157	-0-	-1813	-0-	9627	2	530	9	N	482	188	1			516

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12368	X	12368	-0-	-0-	-0-	12368	2			N	-0-					195
05	12358	X	12358	-0-	-0-	-0-	12358	2			N	-0-					195
06	13025	X	13025	-0-	-0-	-0-	13025	2			N	-0-					195
07	14523	X	14523	-0-	-0-	-0-	14523	2			N	-0-					195
08	13971	X	13971	-0-	-0-	-0-	13971	2			N	-0-					195
*09	12665	X	12665	-0-	-0-	-0-	130	1	12535	2	N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14460	X	13653	-0-	-807	-0-	13473	2	180	9	N	164	182	1			366
05	14942	X	14931	-0-	-11	-0-	14846	2	85	9	N	77	194	1			249
06	15240	X	13979	-0-	-1261	-0-	13959	2	20	9	N	18					267
07	15748	X	14131	-0-	-1617	-0-	14127	2	4	9	N	4					271
08	14942	X	14902	-0-	-40	-0-	14902	2			N	-0-					271
09	14460	X	13955	-0-	-505	-0-	13897	2	58	9	N	53					324

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11621	X	11621	-0-	-0-	-0-	11589	2	32	9	N	29					184
05	11811	X	10457	-0-	-1354	-0-	10332	2	125	9	N	114	198	1			100
06	12240	X	11024	-0-	-1216	-0-	815	1	9990	2	N	199	199	1			100
							219	9									
07	12648	X	10548	-0-	-2100	-0-	10460	2	88	9	N	80					180
08	12648	X	10311	-0-	-2337	-0-	10230	2	81	9	N	74					254
09	11610	X	9086	-0-	-2524	-0-	25	1	8920	2	N	128					382
							141	9									

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1129	-0-	1129	130295	971	2	158	9	N	144					286
05	0	Z	-0-	-0-	-0-	130295					N	-0-					286
06	0	Z	-0-	-0-	-0-	130295					N	-0-					286
07	0	Z	-0-	-0-	-0-	130295					N	-0-					286
08	0	Z	-0-	-0-	-0-	130295					N	-0-					286
09	0	Z	-0-	-0-	-0-	130295					N	-0-					286

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22148	X	22148	-0-	-0-	-0-	461	1	20346	2	N	1219	1312	1			480
							1341	9									
05	23936	X	23936	-0-	-0-	-0-	22541	2	1395	9	N	1268	1490	1			258
06	23400	X	22890	-0-	-510	-0-	326	1	21355	2	N	1099	1114	1			243
							1209	9									
07	24180	X	22044	-0-	-2136	-0-	4115	1	16603	2	N	1205	1120	1			328
							1326	9									
08	24180	X	22563	-0-	-1617	-0-	936	1	20310	2	N	1197	747	1			778
							1317	9									
09	23160	X	21052	-0-	-2108	-0-	963	1	18983	2	N	1005	1487	1			296
							1106	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16020	X	10768	-0-	-5252	-0-	10421	2	347	9	N	315	191	1			376
05	16554	X	9100	-0-	-7454	-0-	8620	2	480	9	N	436	379	1			433
06	15240	X	9812	-0-	-5428	-0-	9335	2	477	9	N	434	567	1			300
07	13485	X	11752	-0-	-1733	-0-	11509	2	243	9	N	221	190	1			331
08	12491	X	12491	-0-	-0-	-0-	315	1	12064	2	N	102					433
							112	9									
*09	12634	X	12634	-0-	-0-	-0-	79	1	12350	2	N	186	378	1			241
							205	9									

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

04	7320	X	1663	-0-	-5657	-0-	42	1	1621	2	N	-0-					40
05	7564	X	1581	-0-	-5983	-0-	10	1	1571	2	N	-0-					40
06	5250	X	1591	-0-	-3659	-0-	11	1	1580	2	N	-0-					40
07	2759	X	2134	-0-	-625	-0-	34	1	1647	2	N	412	376	1			76
							453	9									
08	2759	X	2288	-0-	-471	-0-	63	1	2225	2	N	-0-					76
09	1650	X	285	-0-	-1365	-0-	4	1	153	2	N	116					192
							128	9									

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

04	4530	X	4195	-0-	-335	-0-	4028	2	167	9	N	152	173	1			271
05	4371	X	3834	-0-	-537	-0-	3723	2	111	9	N	101	169	1			203
06	4519	X	4519	-0-	-0-	-0-	4380	2	139	9	N	126					329
07	4371	X	4325	-0-	-46	-0-	4135	2	190	9	N	173	171	1			331
08	4381	X	4381	-0-	-0-	-0-	4272	2	109	9	N	99	173	1			257
09	4530	X	4267	-0-	-263	-0-	4079	2	188	9	N	171	172	1			256

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

04	5328	X	5328	-0-	-0-	-0-	5205	2	123	9	N	112					287
05	5749	X	5749	-0-	-0-	-0-	5560	2	189	9	N	172	170	1			289
06	6252	X	6252	-0-	-0-	-0-	6094	2	158	9	N	144	171	1			262
07	6301	X	6301	-0-	-0-	-0-	6156	2	145	9	N	132	175	1			219
08	5735	X	4108	-0-	-1627	-0-	4018	2	90	9	N	82					301
09	6240	X	5785	-0-	-455	-0-	5649	2	136	9	N	124	168	1			257

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

04	4080	X	3685	-0-	-395	-0-	3541	2	144	9	N	131					398
05	4216	X	3795	-0-	-421	-0-	3652	2	143	9	N	130	351	1			177
06	3950	X	3950	-0-	-0-	-0-	3752	2	198	9	N	180					357
07	3937	X	3836	-0-	-101	-0-	3650	2	186	9	N	169	345	1			181
08	3937	X	3904	-0-	-33	-0-	3742	2	162	9	N	147					328
09	3960	X	3149	-0-	-811	-0-	2953	2	196	9	N	178	173	1			333

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

04	120	N	91	-0-	-29	-0-	91	2			N	-0-					70
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					70
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					70
*07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					70
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					70
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	164	-0-	-196	-0-	160	2	4	9	N	4			82
05	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6			88
06	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2			88
*07	16	N	16	-0-	-0-	-0-	13	2	3	9	N	3			93
*08	136	N	136	-0-	-0-	-0-	129	2	7	9	N	6			93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

04	330	N	256	-0-	-74	-0-	256	2			N	-0-			140
05	156	N	156	-0-	-0-	-0-	143	2	13	9	N	12			152
06	160	N	160	-0-	-0-	-0-	153	2	7	9	N	6			152
*07	95	N	95	-0-	-0-	-0-	85	2	10	9	N	9			167
*08	166	N	166	-0-	-0-	-0-	153	2	13	9	N	12			178
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			178

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

04	450	N	181	-0-	-269	-0-	181	2			N	-0-			260
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-			260
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-			260
*07	50	N	50	-0-	-0-	-0-	44	2	6	9	N	5			85
*08	216	N	216	-0-	-0-	-0-	23	2	193	9	N	175			87
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			87

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

04	62	N	62	-0-	-0-	-0-	51	2	11	9	N	10			62
05	23	N	23	-0-	-0-	-0-	6	2	17	9	N	15			77
06	33	N	33	-0-	-0-	-0-	30	2	3	9	N	3			77
*07	52	N	52	-0-	-0-	-0-	50	2	2	9	N	2			82
*08	47	N	47	-0-	-0-	-0-	30	2	17	9	N	15			82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

04	270	N	208	-0-	-62	-0-	176	2	32	9	N	29			222
05	242	N	242	-0-	-0-	-0-	198	2	44	9	N	40			262
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-			262
*07	229	N	229	-0-	-0-	-0-	204	2	25	9	N	23			108
*08	273	N	273	-0-	-0-	-0-	34	2	239	9	N	217			143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			143

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

04	455	N	455	-0-	-0-	-0-	299	2	156	9	N	142			297
05	843	N	843	-0-	-0-	-0-	803	2	40	9	N	36			333
06	705	N	705	-0-	-0-	-0-	704	2	1	9	N	1			333
*07	0	N	-0-	-0-	-0-	-0-					N	3			163
*08	935	N	935	-0-	-0-	-0-	704	2	231	9	N	210			163
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			163

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			43
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			43

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

04	4275	X	4275	-0-	-0-	-0-	4239	2	36	9	N	33					385
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					385
06	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					385
07	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					385
08	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					385
*09	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					385

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

04	6325	R	6325	-0-	-0-	-0-	102	1	6223	3	N	-0-					-0-
05	5425	#	4968	-0-	-457	-0-	105	1	4863	3	N	-0-					-0-
06	5930	R	5930	-0-	-0-	-0-	102	1	5828	3	N	-0-					-0-
07	6737	R	6737	-0-	-0-	-0-	105	1	6632	3	N	-0-					-0-
08	6541	#	6194	-0-	-347	-0-	105	1	6089	3	N	-0-					-0-
09	6330	#	6004	-0-	-326	-0-	102	1	5902	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

04	120	N	23	-0-	-97	-0-	4	1	19	2	N	-0-					120
05	489	N	489	-0-	-0-	-0-	48	1	441	2	N	-0-					120
06	174	N	174	-0-	-0-	-0-	56	1	118	2	N	-0-					120
07	160	N	160	-0-	-0-	-0-	60	1	100	2	N	-0-					120
08	310	N	172	-0-	-138	-0-	60	1	112	2	N	-0-					120
09	180	N	165	-0-	-15	-0-	58	1	107	2	N	-0-					120

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	#	839	-0-	-1	-0-	203	1	611	2	N	23					107
							25	9									
05	868	#	832	-0-	-36	-0-	203	1	590	2	N	35					142
							39	9									
06	840	#	634	-0-	-206	-0-	175	1	420	2	N	35					177
							39	9									
07	887	R	887	-0-	-0-	-0-	217	1	653	2	N	15					192
							17	9									
08	869	R	869	-0-	-0-	-0-	217	1	621	2	N	28	188	1			32
							31	9									
09	840	#	720	-0-	-120	-0-	196	1	485	2	N	35					67
							39	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

04	1534	R	1534	-0-	-0-	-0-	1534	2			N	-0-					24
05	1540	R	1540	-0-	-0-	-0-	1540	2			N	-0-					24
06	1650	#	1541	-0-	-109	-0-	1541	2			N	-0-					24
07	1705	#	1549	-0-	-156	-0-	1549	2			N	-0-					24
08	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					24
09	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

04	240	#	230	-0-	-10	B	-154	230	2		N	-0-					-0-
05	217	#	240	-0-	23	B	-131	240	2		N	-0-					-0-
06	240	#	260	-0-	20	B	-111	260	2		N	-0-					-0-
*07	248	#	120	-0-	-128	B	-239	120	2		N	-0-					-0-
*08	248	#	130	-0-	-118	B	-357	130	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-256		CANCELLED UNDERAGE ->	-101									
09	270	#	NO RPT	-0-	-270	B	-526				N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

04	510	#	350	-0-	-160	B	-1327	350	2		N	-0-					-0-
05	465	#	400	-0-	-65	B	-1392	400	2		N	-0-					-0-
06	450	#	450	-0-	-0-	B	-1392	450	2		N	-0-					-0-
*07	372	#	300	-0-	-72	B	-1464	300	2		N	-0-					-0-
*08	403	#	550	-0-	147	B	-1317	550	2		N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-704		CANCELLED UNDERAGE ->	-613									
09	450	#	NO RPT	-0-	-450	B	-1154				N	NO RPT					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020 #	482	-0-	-538 B	-5860	482	2		N	-0-			-0-
05	682 #	1261	-0-	579 B	-5281	1261	2		N	-0-			-0-
06	720 #	1219	-0-	499 B	-4782	1219	2		N	-0-			-0-
*07	744 #	876	-0-	132 B	-4650	876	2		N	-0-			-0-
*08	1271 #	1185	-0-	-86 B	-4736	1185	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-926		CANCELLED UNDERAGE ->	-3810								
09	1230 #	NO RPT	-0-	-1230 B	-2156				N	NO RPT			-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90 #	20	-0-	-70 B	-326	20	2		N	-0-			-0-
05	0 #	60	-0-	60 B	-266	60	2		N	-0-			-0-
06	30 #	65	-0-	35 B	-231	65	2		N	-0-			-0-
*07	31 #	50	-0-	19 B	-212	50	2		N	-0-			-0-
*08	62 #	90	-0-	28 B	-184	90	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-143		CANCELLED UNDERAGE ->	-41								
09	60 #	NO RPT	-0-	-60 B	-203				N	NO RPT			-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120 #	180	-0-	60 B	-786	180	2		N	-0-			-0-
05	93 #	260	-0-	167 B	-619	260	2		N	-0-			-0-
06	150 #	250	-0-	100 B	-519	250	2		N	-0-			-0-
*07	186 #	200	-0-	14 B	-505	200	2		N	-0-			-0-
*08	248 #	200	-0-	-48 B	-553	200	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-48		CANCELLED UNDERAGE ->	-505								
09	240 #	NO RPT	-0-	-240 B	-288				N	NO RPT			-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION 121700
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750 #	321	-0-	-429	-0-	321	2		N	-0-			-0-
05	508 R	508	-0-	-0-	-0-	508	2		N	-0-			-0-
06	450 #	284	-0-	-166	-0-	284	2		N	-0-			-0-
07	465 #	185	-0-	-280	-0-	185	2		N	-0-			-0-
08	496 #	263	-0-	-233	-0-	263	2		N	-0-			-0-
09	480 #	183	-0-	-297	-0-	183	2		N	-0-			-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1513 R	1513	-0-	-0-	-0-	1513	2		N	-0-			-0-
05	1728 R	1728	-0-	-0-	-0-	1728	2		N	-0-			-0-
06	1320 #	1286	-0-	-34	-0-	1286	2		N	-0-			-0-
07	1550 #	885	-0-	-665	-0-	885	2		N	-0-			-0-
08	2150 R	2150	-0-	-0-	-0-	2150	2		N	-0-			-0-
09	1680 #	1366	-0-	-314	-0-	1366	2		N	-0-			-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1676	-0-	-124	-0-	1667	2	9	9	N	8					64
05	1767	X	1752	-0-	-15	-0-	1738	2	14	9	N	13					77
06	1711	N	1711	-0-	-0-	-0-	1699	2	12	9	N	11					88
07	1769	N	1769	-0-	-0-	-0-	1758	2	11	9	N	10					98
08	1767	N	1734	-0-	-33	-0-	1717	2	17	9	N	15					113
09	1710	N	1637	-0-	-73	-0-	1630	2	7	9	N	6					119

ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	431	-0-	-859	-0-	431	2			N	-0-					72
05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					72
06	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					72
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					72
08	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					72
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					72

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					52
05	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					52
06	1170	N	1152	-0-	-18	-0-	1152	2			N	-0-					52
07	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-					52
08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					52
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					52

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					207
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					207
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					207
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					207
08	93	N	90	-0-	-3	-0-	77	2	13	9	N	12	170	1			49
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					49

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					205
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					205

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

04	1556	N	1556	-0-	-0-	-0-	37	1	1430	2	N	81					227
							89	9									
05	1575	N	1575	-0-	-0-	-0-	40	1	1461	2	N	67	190	1			104
							74	9									
06	1451	N	1451	-0-	-0-	-0-	38	1	1373	2	N	36					140
							40	9									
07	1612	N	1447	-0-	-165	-0-	34	1	1355	2	N	53					193
							58	9									
08	1581	N	1340	-0-	-241	-0-	35	1	1254	2	N	46					239
							51	9									
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					239

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

04	1290	N	1269	-0-	-21	-0-	120	1	1139	2	N	9					209
							10	9									
05	1333	N	1299	-0-	-34	-0-	125	1	1165	2	N	8					217
							9	9									
06	1260	N	1251	-0-	-9	-0-	121	1	1113	2	N	15					232
							17	9									
07	1302	N	1280	-0-	-22	-0-	122	1	1133	2	N	23					255
							25	9									
08	1302	N	1281	-0-	-21	-0-	125	1	1119	2	N	34					289
							37	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					289

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

04	1410	N	1308	-0-	-102	-0-	31	1	1176	2	N	92	191	1			211
							101	9									
05	1364	N	1288	-0-	-76	-0-	31	1	1149	2	N	98	189	1			120
							108	9									
06	1380	N	768	-0-	-612	-0-	20	1	718	2	N	27					147
							30	9									
07	1364	N	689	-0-	-675	-0-	16	1	634	2	N	35					182
							39	9									
08	1302	N	505	-0-	-797	-0-	13	1	468	2	N	22					204
							24	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					204

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3509	-0-	-331	-0-	88	1	3402	2	N	17					351
							19	9									
05	3968	X	3431	-0-	-537	-0-	90	1	3301	2	N	36	192	1			195
							40	9									
06	3660	X	3375	-0-	-285	-0-	90	1	3262	2	N	21					216
							23	9									
07	3782	X	3210	-0-	-572	-0-	79	1	3117	2	N	13					229
							14	9									
08	3658	X	2879	-0-	-779	-0-	79	1	2789	2	N	10					239
							11	9									
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					239

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18840	X	13220	-0-	-5620	-0-	334	1	12869	2	N	15					251
							17	9									
05	19468	X	15514	-0-	-3954	-0-	409	1	15083	2	N	20					271
							22	9									
06	16470	X	12931	-0-	-3539	-0-	344	1	12510	2	N	70					341
							77	9									
07	15531	X	13049	-0-	-2482	-0-	321	1	12700	2	N	25	192	1			174
							28	9									
08	15500	X	12081	-0-	-3419	-0-	332	1	11740	2	N	8					182
							9	9									
09	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					182

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10525	X	10525	-0-	-0-	-0-	646	1	9574	2	N	277	386	1			473
							305	9									
05	8742	X	7272	-0-	-1470	-0-	139	1	6991	2	N	129	189	1			413
							142	9									
06	9810	X	8014	-0-	-1796	-0-	7795	2	219	9	N	199	193	1			419
07	10881	X	8055	-0-	-2826	-0-	7807	2	248	9	N	225	378	1			266
08	10881	X	7246	-0-	-3635	-0-	7067	2	179	9	N	163					429
09	10530	X	7614	-0-	-2916	-0-	7392	2	222	9	N	202	376	1			255

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	1567	2	7	9	N	6					73
05	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	N	2					75
06	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					82
07	1783	N	1783	-0-	-0-	-0-	1776	2	7	9	N	6					88
08	1827	N	1827	-0-	-0-	-0-	1814	2	13	9	N	12					100
09	1710	N	1618	-0-	-92	-0-	1614	2	4	9	N	4					104

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					121
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					121
06	330	N	226	-0-	-104	-0-	204	2	22	9	N	20					141
07	279	N	207	-0-	-72	-0-	207	2			N	-0-					141
08	248	N	142	-0-	-106	-0-	142	2			N	-0-					141
09	240	N	98	-0-	-142	-0-	98	2			N	-0-					141

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	355	-0-	-3875	-0-	7	1	348	2	N	-0-					-0-
05	2666	X	2505	-0-	-161	-0-	35	1	2468	2	N	-0-					-0-
							2	4									
06	2580	X	967	-0-	-1613	-0-	13	1	953	2	N	-0-					-0-
							1	4									
07	2139	X	1379	-0-	-760	-0-	13	1	1365	2	N	-0-					-0-
							1	4									
08	3199	X	3199	-0-	-0-	-0-	94	1	3103	2	N	-0-					-0-
							2	4									
09	2430	X	1677	-0-	-753	-0-	48	1	1627	2	N	-0-					-0-
							2	4									

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	248	N	-0-	-0-	-248	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	240	-0-	-750	-0-	20	1	220	2	N	-0-					-0-
05	1023	X	264	-0-	-759	-0-	28	1	236	2	N	-0-					-0-
06	990	X	240	-0-	-750	-0-	23	1	217	2	N	-0-					-0-
07	899	X	255	-0-	-644	-0-	23	1	232	2	N	-0-					-0-
08	279	X	254	-0-	-25	-0-	25	1	229	2	N	-0-					-0-
09	270	X	255	-0-	-15	-0-	25	1	230	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8310	X	6769	-0-	-1541	-0-	6769	2			N	-0-					52
05	8432	X	7354	-0-	-1078	-0-	7354	2			N	-0-					52
06	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					52
07	7026	X	7026	-0-	-0-	-0-	7026	2			N	-0-					52
08	7781	X	6448	-0-	-1333	-0-	6448	2			N	-0-					52
*09	7110	X	6334	-0-	-776	-0-	6334	2			N	-0-					52

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1841	-0-	-169	-0-	1841	2			N	-0-					33
05	2046	X	1905	-0-	-141	-0-	1905	2			N	-0-					33
06	1980	X	1715	-0-	-265	-0-	1715	2			N	-0-					33
07	1891	X	1759	-0-	-132	-0-	1759	2			N	-0-					33
08	1891	X	1659	-0-	-232	-0-	1659	2			N	-0-					33
09	1830	X	1574	-0-	-256	-0-	1574	2			N	-0-					33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16170	X	12969	-0-	-3201	-0-	853	1	12116	2	N	-0-					112
05	16709	X	13562	-0-	-3147	-0-	856	1	12706	2	N	-0-					112
06	16110	X	11342	-0-	-4768	-0-	627	1	10715	2	N	-0-					112
07	15035	X	13778	-0-	-1257	-0-	897	1	12881	2	N	-0-					112
08	13906	X	13906	-0-	-0-	-0-	920	1	12986	2	N	-0-					112
*09	13960	X	13960	-0-	-0-	-0-	917	1	13043	2	N	-0-					112

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26250	X	21812	-0-	-4438	-0-	21812	2			N	-0-					165
05	25544	X	22635	-0-	-2909	-0-	22635	2			N	-0-					165
06	24030	X	19891	-0-	-4139	-0-	19891	2			N	-0-					165
07	24800	X	21370	-0-	-3430	-0-	21370	2			N	-0-					165
08	24490	X	18222	-0-	-6268	-0-	18222	2			N	-0-					165
09	21900	X	16289	-0-	-5611	-0-	16289	2			N	-0-					165

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37200	X	32177	-0-	-5023	-0-	32177	2			N	-0-					58
05	37021	X	37021	-0-	-0-	-0-	37021	2			N	-0-					58
06	34350	X	30968	-0-	-3382	-0-	30968	2			N	-0-					58
07	34689	X	31650	-0-	-3039	-0-	31650	2			N	-0-					58
08	35619	X	31092	-0-	-4527	-0-	31092	2			N	-0-					58
09	34470	X	31245	-0-	-3225	-0-	31245	2			N	-0-					58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	481	-0-	-59	-0-	48	1	433	2	N	-0-					27
05	527	#	465	-0-	-62	-0-	46	1	419	2	N	-0-					27
06	557	R	557	-0-	-0-	-0-	56	1	501	2	N	-0-					27
07	496	#	489	-0-	-7	-0-	49	1	440	2	N	-0-					27
08	604	R	604	-0-	-0-	-0-	60	1	544	2	N	-0-					27
09	570	#	504	-0-	-66	-0-	50	1	454	2	N	-0-					27

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	X	215	-0-	-0-	-0-	6	1	207	3	N	-0-					8
							2	4									
05	338	N	338	-0-	-0-	-0-	13	1	323	3	N	-0-					8
							2	4									
06	373	N	373	-0-	-0-	-0-	13	1	359	3	N	-0-					8
							1	4									
07	217	N	198	-0-	-19	-0-	13	1	184	3	N	-0-					8
							1	4									
08	341	N	163	-0-	-178	-0-	4	1	157	3	N	-0-					8
							2	4									
09	360	N	166	-0-	-194	-0-	6	1	158	3	N	-0-					8
							2	4									

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3878	X	3878	-0-	-0-	-0-	306	1	3570	3	N	-0-					51
							2	4									
05	3009	N	3009	-0-	-0-	-0-	279	1	2717	3	N	10					61
							2	4	11	9							
06	3000	N	3186	-0-	186	186	333	1	2852	3	N	-0-					61
							1	4									
07	3645	X	3459	-0-	-186	-0-	333	1	3125	3	N	-0-					61
							1	4									
08	2604	X	1421	-0-	-1183	-0-	1421	3			N	-0-					61
09	2520	X	881	-0-	-1639	-0-	28	1	851	3	N	-0-					61
							2	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	N	2007	-0-	-0-	-0-	1998	3	9	9	N	8					124
05	2356	N	2072	-0-	-284	-0-	2061	3	11	9	N	10					134
06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					134
07	2077	N	2070	-0-	-7	-0-	2030	3	40	9	N	36					170
08	2077	N	1157	-0-	-920	-0-	1157	3			N	-0-					170
09	2220	N	1651	-0-	-569	-0-	1651	3			N	-0-					170

CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3488	X	3488	-0-	-0-	-0-	3486	2	2	9	N	2					188
05	3741	X	3741	-0-	-0-	-0-	3737	2	4	9	N	4					192
06	3583	X	3583	-0-	-0-	-0-	3566	2	17	9	N	15					207
07	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-	175	1			32
08	3916	X	3916	-0-	-0-	-0-	3909	2	7	9	N	6					38
*09	4049	X	4049	-0-	-0-	-0-	4027	2	22	9	N	20					58

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10399	X	10399	-0-	-0-	-0-	10381	2	18	9	N	16					108
05	10773	X	10773	-0-	-0-	-0-	10758	2	15	9	N	14					122
06	10719	X	10719	-0-	-0-	-0-	10711	2	8	9	N	7					129
07	11291	X	11291	-0-	-0-	-0-	11279	2	12	9	N	11					140
08	11244	X	11244	-0-	-0-	-0-	11233	2	11	9	N	10					150
*09	11004	X	11004	-0-	-0-	-0-	10990	2	14	9	N	13					163

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7433	X	7433	-0-	-0-	-0-	7430	2	3	9	N	3					87
05	6944	X	5640	-0-	-1304	-0-	5629	2	11	9	N	10					97
06	6720	X	6702	-0-	-18	-0-	6663	2	39	9	N	35					132
07	7688	X	6953	-0-	-735	-0-	6928	2	25	9	N	23					155
08	7836	X	7836	-0-	-0-	-0-	7805	2	31	9	N	28					183
09	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					183

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	860	N	860	-0-	-0-	-0-	21	1	826	2	N	12					220
							13	9									
05	930	N	849	-0-	-81	-0-	22	1	813	2	N	13					233
							14	9									
06	870	N	831	-0-	-39	-0-	22	1	809	2	N	-0-					233
07	899	N	892	-0-	-7	-0-	22	1	870	2	N	-0-					233
08	876	N	876	-0-	-0-	-0-	24	1	841	2	N	10					243
							11	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					243

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					137
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					137
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					137
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					137
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					137
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

04	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1875			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) //CONT.// 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	1924	-0-	-1526	-0-	1924	3			N	-0-					19
05	3193	X	2873	-0-	-320	-0-	2873	3			N	-0-					19
06	3060	X	2193	-0-	-867	-0-	2193	3			N	-0-					19
07	3162	X	2399	-0-	-763	-0-	2399	3			N	-0-					19
08	3131	X	2750	-0-	-381	-0-	2750	3			N	-0-					19
*09	2875	X	2875	-0-	-0-	-0-	2857	3	18	9	N	16					35

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	612	-0-	-708	B -0-	612	3			N	-0-					148
05	1333	N	450	-0-	-883	B -0-	450	3			N	-0-					148
06	870	N	605	-0-	-265	B -0-	602	3	3	9	N	3					151
07	743	N	743	-0-	-0-	B -0-	743	3			N	-0-					151
08	465	N	375	-0-	-90	B -0-	367	3	8	9	N	7					158
*09	701	N	701	-0-	-0-	B -0-	701	3			N	-0-					158

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					126
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					126
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					126
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					126
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					126
09	0	N	-0-	-0-	-0-	B -0-					N	6	115	1			17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	B -0-	551	3			N	-0-					89
05	589	N	584	-0-	-5	B -0-	584	3			N	-0-					89
06	570	N	538	-0-	-32	B -0-	538	3			N	-0-					89
07	558	N	553	-0-	-5	B -0-	553	3			N	-0-					89
08	589	N	557	-0-	-32	B -0-	557	3			N	-0-					89
09	540	N	510	-0-	-30	B -0-	510	3			N	-0-					89

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1742	N	1742	-0-	-0- B	-0-	22	1	1718	3	N	-0-					106
							2	4									
05	1791	N	1791	-0-	-0- B	-0-	23	1	1766	3	N	-0-					106
							2	4									
06	0	W	1750	-0-	1750 B	1750	23	1	1690	3	N	33					139
							1	4	36	9							
07	0	W	1759	-0-	1759 B	3509	23	1	1735	3	N	-0-					139
							1	4									
08	5235	X	1726	-0-	-3509 B	-0-	23	1	1701	3	N	-0-					139
							2	4									
*09	1685	X	1685	-0-	-0- B	-0-	23	1	1660	3	N	-0-					139
							2	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

04	960	N	1080	-0-	120 B	-12159	10	1	1070	2	N	-0-					25
05	961	N	1162	-0-	201 B	-11958	17	1	1145	2	N	-0-					25
06	1110	N	834	-0-	-276 B	-11958	9	1	825	2	N	-0-					25
07	1116	N	959	-0-	-157 B	-11958	7	1	952	2	N	-0-					25
08	1147	N	950	-0-	-197 B	-11958	9	1	941	2	N	-0-					25
09	840	N	916	-0-	76 B	-11882	9	1	907	2	N	-0-					25

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

04	5610	X	5579	-0-	-31 B	-0-	5572	2	7	9	N	6					41
05	6231	X	5713	-0-	-518 B	-0-	5706	2	7	9	N	6					47
06	5790	X	5465	-0-	-325 B	-0-	5463	2	2	9	N	2	27	1			22
07	5983	X	5459	-0-	-524 B	-0-	5458	2	1	9	N	1					23
08	5828	X	5587	-0-	-241 B	-0-	5579	2	8	9	N	7					30
09	5580	X	5367	-0-	-213 B	-0-	5358	2	9	9	N	8					38

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

04	4890	X	4451	-0-	-439 B	-0-	4450	2	1	9	N	1					33
05	5177	X	4319	-0-	-858 B	-0-	4315	2	4	9	N	4					37
06	5010	X	4128	-0-	-882 B	-0-	4128	2			N	-0-	19	1			18
07	4712	X	3931	-0-	-781 B	-0-	3928	2	3	9	N	3					21
08	4588	X	4283	-0-	-305 B	-0-	4279	2	4	9	N	4					25
09	4440	X	4134	-0-	-306 B	-0-	4125	2	9	9	N	8					33

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	4861	-0-	-1829 B	-0-	89	1	4771	2	N	1	34	1			32
							1	9									
05	6417	X	5464	-0-	-953 B	-0-	90	1	5374	2	N	-0-					32
06	6120	X	5120	-0-	-1000 B	-0-	83	1	5037	2	N	-0-					32
07	5797	X	5276	-0-	-521 B	-0-	89	1	5187	2	N	-0-					32
08	5456	X	5345	-0-	-111 B	-0-	90	1	5255	2	N	-0-					32
09	5280	X	5194	-0-	-86 B	-0-	90	1	5103	2	N	1					33
							1	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5240	X	5240	-0-	-0- B	-0-	97	1	5141	2	N	2	94	1			72
							2	9									
*02	4946	X	4946	-0-	-0- B	-0-	87	1	4828	2	N	28					100
							31	9									
*03	5160	X	5160	-0-	-0- B	-0-	97	1	5063	2	N	-0-					100
*04	4980	X	4594	-0-	-386 B	-0-	94	1	4500	2	N	-0-					100
*05	5921	X	4348	-0-	-1573 B	-0-	87	1	4167	2	N	85					185
							94	9									
*06	6014	X	6014	-0-	-0- B	-0-	94	1	5888	2	N	29	152	1			62
							32	9									
*07	5766	X	5727	-0-	-39 B	-0-	97	1	5619	2	N	10					72
							11	9									
*08	5788	X	5788	-0-	-0- B	-0-	95	1	5682	2	N	10					82
							11	9									
09	6390	X	5063	-0-	-1327 B	-0-	94	1	4936	2	N	30					112
							33	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2443	X	2443	-0-	-0- B	-0-	93	1	2343	2	N	6	59	1			43
							7	9									
05	2831	N	2831	-0-	-0- B	-0-	90	1	2739	2	N	2					45
							2	9									
06	2727	N	2727	-0-	-0- B	-0-	90	1	2637	2	N	-0-					45
07	2689	N	2689	-0-	-0- B	-0-	94	1	2595	2	N	-0-					45
08	2589	N	2589	-0-	-0- B	-0-	86	1	2502	2	N	1					46
							1	9									
*09	2551	N	2551	-0-	-0- B	-0-	91	1	2460	2	N	-0-					46

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1846	N	1846	-0-	-0- B	-0-	86	1	1751	2	N	8					33
							9	9									
05	1678	N	1678	-0-	-0- B	-0-	89	1	1585	2	N	4					37
							4	9									
06	1878	N	1878	-0-	-0- B	-0-	94	1	1783	2	N	1	21	1			17
							1	9									
07	1922	N	1838	-0-	-84 B	-0-	97	1	1730	2	N	10					27
							11	9									
08	2084	N	2084	-0-	-0- B	-0-	93	1	1980	2	N	10					37
							11	9									
*09	1937	N	1937	-0-	-0- B	-0-	87	1	1841	2	N	8					45
							9	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3051	X	3051	-0-	-0- B	-0-	19	1	3001	2	N	28	63	1			54
							31	9									
05	964	X	964	-0-	-0- B	-0-	6	1	957	2	N	1					55
							1	9									
06	2315	X	2315	-0-	-0- B	-0-	11	1	2258	2	N	42					97
							46	9									
07	4156	X	4156	-0-	-0- B	-0-	20	1	4092	2	N	40	73	1			64
							44	9									
08	3609	X	3609	-0-	-0- B	-0-	20	1	3541	2	N	44	68	1			40
							48	9									
*09	2877	X	2877	-0-	-0- B	-0-	21	1	2837	2	N	17					57
							19	9									

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF.10550 - 11383

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

04	6270	X	4695	-0-	-1575 B	-0-	92	1	4597	2	N	5					22
							6	9									
05	6293	X	5024	-0-	-1269 B	-0-	94	1	4930	2	N	-0-					22
06	6279	X	6279	-0-	-0- B	-0-	92	1	6187	2	N	-0-					22
07	6668	X	6668	-0-	-0- B	-0-	97	1	6571	2	N	-0-					22
08	6076	X	6018	-0-	-58 B	-0-	92	1	5926	2	N	-0-					22
09	6270	X	5629	-0-	-641 B	-0-	94	1	5494	2	N	37					59
							41	9									

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

04	6450	X	5155	-0-	-1295 B	-0-	5133	2	22	9	N	20	53	1			55
05	6665	X	4898	-0-	-1767 B	-0-	4881	2	17	9	N	15					70
06	5520	X	4846	-0-	-674 B	-0-	4828	2	18	9	N	16	48	1			38
07	5394	X	4771	-0-	-623 B	-0-	4758	2	13	9	N	12					50
08	5332	X	4809	-0-	-523 B	-0-	4787	2	22	9	N	20					70
09	5160	X	4879	-0-	-281 B	-0-	4859	2	20	9	N	18					88

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

04	3030	X	2574	-0-	-456 B	-0-	85	1	2489	2	N	-0-					17
05	2728	X	2389	-0-	-339 B	-0-	86	1	2300	2	N	3					20
							3	9									
06	2670	X	2311	-0-	-359 B	-0-	89	1	2222	2	N	-0-					20
07	2759	X	2295	-0-	-464 B	-0-	95	1	2194	2	N	5					25
							6	9									
08	2825	X	2825	-0-	-0- B	-0-	93	1	2729	2	N	3					28
							3	9									
09	2580	X	2322	-0-	-258 B	-0-	84	1	2236	2	N	2					30
							2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1617	-0-	-393 B	-0-	75	1	1542	2	N	-0-					29
05	2015	N	1589	-0-	-426 B	-0-	84	1	1505	2	N	-0-					29
06	2100	N	1919	-0-	-181 B	-0-	87	1	1832	2	N	-0-					29
07	1885	N	1885	-0-	-0- B	-0-	94	1	1791	2	N	-0-					29
08	1964	N	1964	-0-	-0- B	-0-	80	1	1861	2	N	21					50
							23	9									
09	1920	N	1811	-0-	-109 B	-0-	87	1	1724	2	N	-0-					50

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0- B	-0-	255	1	1536	2	N	5					8
							6	9									
05	1984	N	1711	-0-	-273 B	-0-	308	1	1403	2	N	-0-					8
06	1968	N	1968	-0-	-0- B	-0-	309	1	1657	2	N	2					10
							2	9									
07	1860	N	938	-0-	-922 B	-0-	309	1	629	2	N	-0-					10
08	1956	N	1956	-0-	-0- B	-0-	311	1	1643	2	N	2					12
							2	9									
09	1980	N	1001	-0-	-979 B	-0-	234	1	767	2	N	-0-					12

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	2388	-0-	-1632 B	-0-	57	1	2330	2	N	1					50
							1	9									
05	3596	X	1811	-0-	-1785 B	-0-	76	1	1733	2	N	2					52
							2	9									
06	3420	X	2584	-0-	-836 B	-0-	84	1	2500	2	N	-0-					52
07	3534	X	3222	-0-	-312 B	-0-	92	1	3130	2	N	-0-					52
08	3224	X	2826	-0-	-398 B	-0-	89	1	2737	2	N	-0-					52
*09	2666	X	2666	-0-	-0- B	-0-	73	1	2593	2	N	-0-					52

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4032	-0-	-588 B	-0-	89	1	3906	2	N	34	74	1			45
							37	9									
05	4712	X	4066	-0-	-646 B	-0-	93	1	3934	2	N	35					80
							39	9									
06	4470	X	3897	-0-	-573 B	-0-	89	1	3774	2	N	31	79	1			32
							34	9									
07	4433	X	3821	-0-	-612 B	-0-	92	1	3701	2	N	25					57
							28	9									
08	4216	X	3883	-0-	-333 B	-0-	89	1	3760	2	N	31	46	1			42
							34	9									
09	4020	X	3711	-0-	-309 B	-0-	91	1	3605	2	N	14	39	1			17
							15	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3350	-0-	-700 B	-0-	81	1	3269	2	N	-0-					2
05	3968	X	3659	-0-	-309 B	-0-	94	1	3565	2	N	-0-					2
06	3690	X	3650	-0-	-40 B	-0-	89	1	3561	2	N	-0-					2
07	3813	X	3683	-0-	-130 B	-0-	95	1	3588	2	N	-0-					2
08	3782	X	3638	-0-	-144 B	-0-	93	1	3545	2	N	-0-					2
09	3660	X	3523	-0-	-137 B	-0-	87	1	3436	2	N	-0-					2

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	4817	-0-	-1063 B	-0-	93	1	4707	2	N	15	60	1			13
							17	9									
05	5332	X	4095	-0-	-1237 B	-0-	95	1	3992	2	N	7					20
							8	9									
06	5203	X	5203	-0-	-0- B	-0-	93	1	5080	2	N	27					47
							30	9									
07	5301	X	4949	-0-	-352 B	-0-	93	1	4842	2	N	13					60
							14	9									
08	5301	X	4762	-0-	-539 B	-0-	93	1	4660	2	N	8	43	1			25
							9	9									
09	5190	X	4720	-0-	-470 B	-0-	92	1	4604	2	N	22					47
							24	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	6504	-0-	-1056 B	-0-	87	1	6387	2	N	27	67	1			25
							30	9									
05	7161	X	5454	-0-	-1707 B	-0-	86	1	5355	2	N	12	17	1			20
							13	9									
06	6930	X	6885	-0-	-45 B	-0-	88	1	6767	2	N	27					47
							30	9									
07	7068	X	6802	-0-	-266 B	-0-	96	1	6681	2	N	23	33	1			37
							25	9									
08	7068	X	6641	-0-	-427 B	-0-	90	1	6531	2	N	18	45	1			10
							20	9									
09	6900	X	5660	-0-	-1240 B	-0-	87	1	5545	2	N	25					35
							28	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	4458	-0-	-1152 B	-0-	87	1	4357	2	N	13					80
							14	9									
05	5053	X	3785	-0-	-1268 B	-0-	84	1	3700	2	N	1	51	1			30
							1	9									
06	4980	X	4901	-0-	-79 B	-0-	94	1	4779	2	N	25					55
							28	9									
07	5146	X	4771	-0-	-375 B	-0-	95	1	4656	2	N	18					73
							20	9									
08	5146	X	4857	-0-	-289 B	-0-	92	1	4748	2	N	15	51	1			37
							17	9									
09	4890	X	3945	-0-	-945 B	-0-	89	1	3856	2	N	-0-					37

JONES ENERGY, LLC 441132
PRICE, WILLIE D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	1153	N	1153	-0-	-0- B	-0-	36	1	1117	2	N	-0-					-0-
06	1350	N	1222	-0-	-128 B	-0-	33	1	1189	2	N	-0-					-0-
07	998	N	998	-0-	-0- B	-0-	25	1	973	2	N	-0-					-0-
08	900	N	900	-0-	-0- B	-0-	23	1	877	2	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3503	-0-	-217	B	-0-	30 1 8 9		3465	2	N	7					242
05	3844	X	3308	-0-	-536	B	-0-	31 1 19 9		3258	2	N	17	149	1			110
06	3780	X	3456	-0-	-324	B	-0-	30 1 17 9		3409	2	N	15					125
07	3906	X	3272	-0-	-634	B	-0-	31 1 9 9		3232	2	N	8					133
08	3906	X	3616	-0-	-290	B	-0-	31 1 10 9		3575	2	N	9					142
09	3510	X	3474	-0-	-36	B	-0-	30 1 25 9		3419	2	N	23					165

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	X	5170	-0-	-620	B	-0-	30 1 12 9		5128	2	N	11	191	1			75
05	5890	X	5050	-0-	-840	B	-0-	31 1 17 9		5002	2	N	15					90
06	5610	X	5298	-0-	-312	B	-0-	30 1 30 9		5238	2	N	27					117
07	5549	X	5316	-0-	-233	B	-0-	31 1 20 9		5265	2	N	18					135
08	5549	X	5284	-0-	-265	B	-0-	31 1 11 9		5242	2	N	10					145
09	5310	X	5200	-0-	-110	B	-0-	30 1 36 9		5134	2	N	33					178

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2197	-0-	-113 B	-0-	30	1	2167	2	N	-0-					133
05	2263	N	2063	-0-	-200 B	-0-	31	1	2032	2	N	-0-					133
06	2190	N	2161	-0-	-29 B	-0-	30	1	2131	2	N	-0-					133
07	2263	N	2099	-0-	-164 B	-0-	31	1	2068	2	N	-0-					133
08	2462	N	2462	-0-	-0- B	-0-	31	1	2431	2	N	-0-					133
09	2160	N	1724	-0-	-436 B	-0-	30	1	1694	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

04	1229	N	1229	-0-	-0- B	-0-	30	1	1196	2	N	3					193
							3	9									
05	1300	N	1300	-0-	-0- B	-0-	31	1	1261	2	N	7					200
							8	9									
06	1424	N	1424	-0-	-0- B	-0-	30	1	1385	2	N	8					208
							9	9									
07	1480	N	1480	-0-	-0- B	-0-	31	1	1431	2	N	16	194	1			30
							18	9									
08	1356	N	1356	-0-	-0- B	-0-	31	1	1312	2	N	12					42
							13	9									
09	1410	N	1345	-0-	-65 B	-0-	30	1	1315	2	N	-0-					42

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

04	3720	X	3279	-0-	-441 B	-0-	30	1	3249	2	N	-0-					228
05	3844	X	3073	-0-	-771 B	-0-	31	1	3042	2	N	-0-					228
06	3330	X	3299	-0-	-31 B	-0-	30	1	3269	2	N	-0-					228
07	3410	X	3218	-0-	-192 B	-0-	31	1	3185	2	N	2					230
							2	9									
08	3379	X	3127	-0-	-252 B	-0-	31	1	3096	2	N	-0-					230
09	3300	X	3158	-0-	-142 B	-0-	30	1	3128	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

04	393	N	393	-0-	-0-	B	-0-	30	1	363	2	N	-0-					160
05	416	N	416	-0-	-0-	B	-0-	31	1	385	2	N	-0-					160
06	427	N	427	-0-	-0-	B	-0-	30	1	397	2	N	-0-					160
07	458	N	458	-0-	-0-	B	-0-	30	1	428	2	N	-0-					160
08	414	N	414	-0-	-0-	B	-0-	31	1	383	2	N	-0-					160
09	420	N	404	-0-	-16	B	-0-	30	1	374	2	N	-0-					160

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

04	2989	X	2989	-0-	-0-	B	-0-	30	1	2922	2	N	34					207
								37	9									
05	3069	X	2281	-0-	-788	B	-0-	31	1	2247	2	N	3					210
								3	9									
06	2970	X	2508	-0-	-462	B	-0-	30	1	2478	2	N	-0-					210
07	3069	X	2480	-0-	-589	B	-0-	31	1	2436	2	N	12					222
								13	9									
08	3069	X	2506	-0-	-563	B	-0-	31	1	2474	2	N	1					223
								1	9									
09	2970	X	2479	-0-	-491	B	-0-	30	1	2435	2	N	13	194	1			42
								14	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

04	1304	N	1304	-0-	-0-	B	-0-	30	1	1268	2	N	5					177
								6	9									
05	1266	N	1266	-0-	-0-	B	-0-	31	1	1224	2	N	10					187
								11	9									
06	1320	N	1147	-0-	-173	B	-0-	30	1	1114	2	N	3					190
								3	9									
07	1333	N	1239	-0-	-94	B	-0-	31	1	1186	2	N	20					210
								22	9									
08	1271	N	1160	-0-	-111	B	-0-	31	1	1129	2	N	-0-					210
09	1140	N	1051	-0-	-89	B	-0-	30	1	1021	2	N	-0-					210

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

04	4800	X	3626	-0-	-1174	B	-0-	30	1	3596	2	N	-0-					171
05	4433	X	3997	-0-	-436	B	-0-	31	1	3966	2	N	-0-					171
06	4290	X	3645	-0-	-645	B	-0-	30	1	3615	2	N	-0-					171
07	4247	X	3966	-0-	-281	B	-0-	31	1	3928	2	N	6					177
								7	9									
08	3999	X	3933	-0-	-66	B	-0-	31	1	3902	2	N	-0-					177
09	3870	X	3538	-0-	-332	B	-0-	30	1	3508	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	4170	-0-	-0- B	-0-	30	1	4138	2	N	2					8
							2	9									
05	4247	X	3942	-0-	-305 B	-0-	31	1	3910	2	N	1					9
							1	9									
06	4050	X	4012	-0-	-38 B	-0-	30	1	3981	2	N	1					10
							1	9									
07	4309	X	4189	-0-	-120 B	-0-	31	1	4158	2	N	-0-					10
08	4309	X	4149	-0-	-160 B	-0-	31	1	4116	2	N	2					12
							2	9									
09	4170	X	4154	-0-	-16 B	-0-	30	1	4123	2	N	1	8	1			5
							1	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

04	990	N	918	-0-	-72 B	-0-	21	1	897	2	N	-0-					184
05	1240	N	907	-0-	-333 B	-0-	21	1	886	2	N	-0-					184
06	1080	N	753	-0-	-327 B	-0-	21	1	732	2	N	-0-					184
07	961	N	685	-0-	-276 B	-0-	21	1	664	2	N	-0-					184
08	899	N	637	-0-	-262 B	-0-	21	1	616	2	N	-0-					184
09	750	N	707	-0-	-43 B	-0-	21	1	686	2	N	-0-					184

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

04	401	N	401	-0-	-0- B	-0-	2	1	399	2	N	-0-					67
05	589	N	414	-0-	-175 B	-0-	2	1	412	2	N	-0-					67
06	540	N	397	-0-	-143 B	-0-	2	1	395	2	N	-0-					67
07	414	N	414	-0-	-0- B	-0-	2	1	412	2	N	-0-					67
08	411	N	411	-0-	-0- B	-0-	2	1	409	2	N	-0-					67
*09	395	N	395	-0-	-0- B	-0-	2	1	393	2	N	-0-					67

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

04	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					142
05	3478	X	3478	-0-	-0- B	-0-	3478	2			N	-0-					142
06	3279	X	3279	-0-	-0- B	-0-	3278	2	1	9	N	1					143
07	3278	X	3278	-0-	-0- B	-0-	3278	2			N	-0-					143
08	1926	X	1926	-0-	-0- B	-0-	1915	2	11	9	N	10					153
09	1590	X	1349	-0-	-241 B	-0-	1349	2			N	-0-					153

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					60
05	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					60
06	780	N	541	-0-	-239 B	-0-	541	2			N	-0-					60
07	682	N	541	-0-	-141 B	-0-	541	2			N	-0-					60
08	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					60
09	540	N	285	-0-	-255 B	-0-	285	2			N	-0-					60

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

04	2505	N	2505	-0-	-0- B	-0-	2502	2	3	9	N	3					175
05	2511	N	2138	-0-	-373 B	-0-	2118	2	20	9	N	18					193
06	2542	N	2542	-0-	-0- B	-0-	2538	2	4	9	N	4					197
07	2552	N	2552	-0-	-0- B	-0-	2538	2	14	9	N	13	183	1			27
08	2732	N	2732	-0-	-0- B	-0-	2732	2			N	-0-					27
*09	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					27

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					7
05	946	N	946	-0-	-0-	B	-0-	944	2	2	9	N	2					9
06	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					9
07	1294	N	1294	-0-	-0-	B	-0-	1294	2			N	-0-					9
08	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					9
09	1140	N	1119	-0-	-21	B	-0-	1119	2			N	-0-					9

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-	4	5			61
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					61

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6794	X	6794	-0-	-0-	B	-0-	6783	2	11	9	N	10					37
05	7107	X	7107	-0-	-0-	B	-0-	7098	2	9	9	N	8					45
06	6967	X	6967	-0-	-0-	B	-0-	6961	2	6	9	N	5					50
07	7037	X	6971	-0-	-66	B	-0-	6961	2	10	9	N	9					59
08	7037	X	6813	-0-	-224	B	-0-	6810	2	3	9	N	3					62
09	6960	X	6630	-0-	-330	B	-0-	6624	2	6	9	N	5					67

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2293	N	2293	-0-	-0-	B	-0-	2293	2			N	-0-					32
05	2389	N	2389	-0-	-0-	B	-0-	2378	2	11	9	N	10					42
06	2281	N	2281	-0-	-0-	B	-0-	2279	2	2	9	N	2					44
07	2356	N	2279	-0-	-77	B	-0-	2279	3			N	-0-					44
08	2361	N	2361	-0-	-0-	B	-0-	2358	3	3	9	N	3					47
*09	2352	N	2352	-0-	-0-	B	-0-	2346	3	6	9	N	5					52

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1656	N	1656	-0-	-0-	B	-0-	1652	2	4	9	N	4					59
05	1603	N	1603	-0-	-0-	B	-0-	1602	2	1	9	N	1					60
06	1961	N	1961	-0-	-0-	B	-0-	1961	2			N	-0-					60
07	1961	N	1961	-0-	-0-	B	-0-	1961	2			N	-0-					60
08	1407	N	1407	-0-	-0-	B	-0-	1407	2			N	-0-					60
09	600	N	548	-0-	-52	B	-0-	548	2			N	-0-					60

PRICE, W. D. -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	444	-0-	-126	B	-0-	444	2			N	-0-					42
05	527	N	461	-0-	-66	B	-0-	461	2			N	-0-					42
06	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					42
07	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					42
08	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					42
09	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					25
05	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-	3	5			22
06	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					22
07	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					22
08	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					22
*09	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					22

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0- B	-0-	307	2	20	9	N	18					42
05	387	N	387	-0-	-0- B	-0-	386	2	1	9	N	1					43
06	343	N	343	-0-	-0- B	-0-	340	2	3	9	N	3					46
07	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1					47
08	326	N	326	-0-	-0- B	-0-	324	2	2	9	N	2					49
*09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					49

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

04	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					89
05	620	N	344	-0-	-276 B	-0-	325	2	19	9	N	17					106
06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					106
07	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					106
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					106
09	600	N	-0-	-0-	-600 B	-0-					N	-0-					106

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

04	1560	N	1315	-0-	-245	-0-	11	1	1302	3	N	-0-					205
							2	4									
05	1612	N	1459	-0-	-153	-0-	15	1	1442	3	N	-0-					205
							2	4									
06	1410	N	1182	-0-	-228	-0-	12	1	1169	3	N	-0-					205
							1	4									
07	1364	N	1156	-0-	-208	-0-	12	1	1134	3	N	8					213
							1	4	9	9							
08	1457	N	1234	-0-	-223	-0-	15	1	1217	3	N	-0-					213
							2	4									
09	1170	N	1073	-0-	-97	-0-	12	1	1059	3	N	-0-					213
							2	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

04	2490	N	1468	-0-	-1022	-0-	26	1	1440	3	N	-0-					32
							2	4									
05	2046	N	1567	-0-	-479	-0-	27	1	1538	3	N	-0-					32
							2	4									
06	1710	N	1252	-0-	-458	-0-	22	1	1201	3	N	25					57
							1	4	28	9							
07	1519	N	1339	-0-	-180	-0-	22	1	1313	3	N	3					60
							1	4	3	9							
08	1581	N	1219	-0-	-362	-0-	20	1	1197	3	N	-0-					60
							2	4									
09	1260	N	1134	-0-	-126	-0-	17	1	1115	3	N	-0-					60
							2	4									

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	-0-					173
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	17148					N	2					5
05	14B2	EXT	-0-	-0-	-0-	17148					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	17148					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	17148					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	17148					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	17148					N	-0-					5

TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

04	2043	X	2043	-0-	-0-	-0-	101	1	1942	2	N	-0-					188
05	2087	X	2087	-0-	-0-	-0-	130	1	1957	2	N	-0-					188
06	2054	N	2054	-0-	-0-	-0-	110	1	1944	2	N	-0-					188
07	2108	N	2019	-0-	-89	-0-	102	1	1917	2	N	-0-					188
08	2077	N	1557	-0-	-520	-0-	79	1	1478	2	N	-0-					188
*09	2056	N	2056	-0-	-0-	-0-	85	1	1971	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

04	1843	N	1843	-0-	-0-	-0-	94	1	1731	2	N	16					47
							18	9									
05	1634	N	1634	-0-	-0-	-0-	88	1	1539	2	N	6	45	1			8
							7	9									
06	1800	N	1489	-0-	-311	-0-	88	1	1391	2	N	9					17
							10	9									
07	1891	N	1670	-0-	-221	-0-	89	1	1569	2	N	11					28
							12	9									
08	1744	N	1744	-0-	-0-	-0-	90	1	1635	2	N	17					45
							19	9									
*09	1599	N	1599	-0-	-0-	-0-	94	1	1502	2	N	3					48
							3	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

04	3240	X	3145	-0-	-95	-0-	94	1	3042	2	N	8					70
							9	9									
05	3348	X	3217	-0-	-131	-0-	88	1	3123	2	N	5	52	1			23
							6	9									
06	3240	X	3167	-0-	-73	-0-	87	1	3067	2	N	12					35
							13	9									
07	3348	X	3268	-0-	-80	-0-	89	1	3162	2	N	15					50
							17	9									
08	3286	X	3243	-0-	-43	-0-	90	1	3140	2	N	12					62
							13	9									
09	3180	X	3158	-0-	-22	-0-	94	1	3064	2	N	-0-	42	1			20

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5518	X	4680	-0-	-838	-0-	97	1	4583	2	N	-0-					37
*02	4984	X	4148	-0-	-836	-0-	87	1	4044	2	N	15					52
							17	9									
*03	5518	X	4555	-0-	-963	-0-	97	1	4372	2	N	78					130
							86	9									
*04	5340	X	4370	-0-	-970	-0-	94	1	4185	2	N	83					213
							91	9									
*05	5518	X	4698	-0-	-820	-0-	97	1	4537	2	N	58	189	1			82
							64	9									
*06	4680	X	4381	-0-	-299	-0-	94	1	4215	2	N	65					147
							72	9									
*07	4836	X	4496	-0-	-340	-0-	97	1	4358	2	N	37					184
							41	9									
*08	5053	X	4437	-0-	-616	-0-	93	1	4305	2	N	35					219
							39	9									
09	4890	X	4117	-0-	-773	-0-	92	1	3974	2	N	46					265
							51	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

04	2917	N	2917	-0-	-0-	-0-	2887	2	30	9	N	27	181	1			54
05	2046	N	-0-	-0-	-2046	-0-					N	-0-					54
06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					54
07	2046	N	1483	-0-	-563	-0-	1483	2			N	-0-					54
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					54
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					54

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

04	2550	X	2360	-0-	-190	-0-	2360	2			N	-0-					113
05	2728	X	2508	-0-	-220	-0-	2508	2			N	-0-					113
06	2280	N	2209	-0-	-71	-0-	2209	2			N	-0-					113
07	2449	N	2288	-0-	-161	-0-	2287	2	1	9	N	1					114
08	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					114
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					114

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

04	2220	N	1921	-0-	-299	-0-	1921	2			N	-0-					237
05	2201	N	1586	-0-	-615	-0-	1585	2	1	9	N	1					238
06	2070	N	1906	-0-	-164	-0-	1904	2	2	9	N	2					240
07	1984	N	1910	-0-	-74	-0-	1812	2	98	9	N	89					329
08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-	134	1			195
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					195

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

04	570	N	316	-0-	-254	-0-	316	2			N	-0-					32
05	527	N	-0-	-0-	-527	-0-					N	3					35
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					35
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					35
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					35
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					35

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1293	-0-	-1707	193	83	1	1210	2	N	-0-					703
05	1527	N	1334	-0-	-193	-0-	102	1	1232	2	N	-0-					703
06	2970	X	1248	-0-	-1722	-0-	84	1	1164	2	N	-0-					703
07	3069	X	1301	-0-	-1768	-0-	84	1	1217	2	N	-0-					703
08	3069	X	1255	-0-	-1814	-0-	81	1	1172	2	N	2					705
							2	9									
09	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					705

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

04	3690	X	3305	-0-	-385	-0-	30	1	3253	2	N	20					122
							22	9									
05	3813	X	3076	-0-	-737	-0-	31	1	3016	2	N	26					148
							29	9									
06	3220	X	3220	-0-	-0-	-0-	30	1	3168	2	N	20					168
							22	9									
07	3237	X	3237	-0-	-0-	-0-	31	1	3165	2	N	37					205
							41	9									
08	3215	X	3215	-0-	-0-	-0-	31	1	3184	2	N	-0-					205
*09	3057	X	3057	-0-	-0-	-0-	30	1	3014	2	N	12					217
							13	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

04	2730	X	2444	-0-	-286	-0-	30	1	2342	2	N	65					227
							72	9									
05	2713	N	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					227
06	2879	N	2879	-0-	-0-	-0-	30	1	2849	2	N	-0-					227
07	2996	N	2996	-0-	-0-	-0-	31	1	2950	2	N	14	195	1			46
							15	9									
08	2739	N	2739	-0-	-0-	-0-	31	1	2701	2	N	6					52
							7	9									
09	2880	N	2376	-0-	-504	-0-	30	1	2335	2	N	10					62
							11	9									

TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

04	4110	X	3511	-0-	-599	-0-	30	1	3467	2	N	13					208
							14	9									
05	3968	X	3716	-0-	-252	-0-	31	1	3655	2	N	27					235
							30	9									
06	3540	X	3319	-0-	-221	-0-	29	1	3273	2	N	15	192	1			58
							17	9									
07	3658	X	3581	-0-	-77	-0-	31	1	3539	2	N	10					68
							11	9									
08	3720	X	3490	-0-	-230	-0-	31	1	3437	2	N	20					88
							22	9									
09	3600	X	3591	-0-	-9	-0-	30	1	3561	2	N	-0-					88

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3406	X	3406	-0-	-0-	-0-	30	1	3303	2	N	66	191	1			163
							73	9									
05	3253	X	3253	-0-	-0-	-0-	31	1	3198	2	N	22					185
							24	9									
06	3337	X	3337	-0-	-0-	-0-	30	1	3279	2	N	25					210
							28	9									
07	3323	X	3323	-0-	-0-	-0-	31	1	3267	2	N	23					233
							25	9									
08	3354	X	3354	-0-	-0-	-0-	31	1	3304	2	N	17					250
							19	9									
*09	3139	X	3139	-0-	-0-	-0-	30	1	3063	2	N	42	188	1			104
							46	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

04	2940	X	2848	-0-	-92	-0-	30	1	2794	2	N	22	192	1			80
							24	9									
05	3038	X	2800	-0-	-238	-0-	31	1	2747	2	N	20					100
							22	9									
06	2940	X	2809	-0-	-131	-0-	30	1	2768	2	N	10					110
							11	9									
07	3038	X	2863	-0-	-175	-0-	31	1	2797	2	N	32					142
							35	9									
08	2945	X	2829	-0-	-116	-0-	31	1	2778	2	N	18					160
							20	9									
09	2850	X	2785	-0-	-65	-0-	30	1	2730	2	N	23					183
							25	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

04	2400	N	2176	-0-	-224	-0-	30	1	2133	2	N	12					52
							13	9									
05	2201	N	2013	-0-	-188	-0-	31	1	1965	2	N	15					67
							17	9									
06	2046	N	2046	-0-	-0-	-0-	30	1	2007	2	N	8					75
							9	9									
07	2263	N	2096	-0-	-167	-0-	31	1	2056	2	N	8					83
							9	9									
08	2078	N	2078	-0-	-0-	-0-	31	1	2032	2	N	14					97
							15	9									
09	2040	N	2029	-0-	-11	-0-	30	1	1999	2	N	-0-					97

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

04	1620	N	1551	-0-	-69	-0-	30 45	1 9	1476	2	N	41	196	1			55
05	1767	N	1543	-0-	-224	-0-	31	1	1512	2	N	-0-					55
06	1398	N	1398	-0-	-0-	-0-	30	1	1368	2	N	-0-					55
07	1612	N	1495	-0-	-117	-0-	31 2	1 9	1462	2	N	2					57
08	1550	N	1428	-0-	-122	-0-	31 7	1 9	1390	2	N	6					63
*09	1482	N	1482	-0-	-0-	-0-	30 13	1 9	1439	2	N	12					75

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

04	4140	X	3938	-0-	-202	-0-	30 23	1 9	3885	2	N	21					173
05	4278	X	3651	-0-	-627	-0-	31 22	1 9	3598	2	N	20					193
06	4170	X	3799	-0-	-371	-0-	30 46	1 9	3723	2	N	42					235
07	4309	X	3777	-0-	-532	-0-	31 33	1 9	3713	2	N	30					265
08	4309	X	3784	-0-	-525	-0-	31 19	1 9	3734	2	N	17					282
09	3930	X	3702	-0-	-228	-0-	30 40	1 9	3632	2	N	36	195	1			123

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	7352	-0-	-328	-0-	30	1	7242	2	N	73	190	1			314
							80	9									
05	7781	X	7412	-0-	-369	-0-	31	1	7381	2	N	-0-					314
06	7530	X	6990	-0-	-540	-0-	30	1	6896	2	N	58					372
							64	9									
07	7781	X	6991	-0-	-790	-0-	31	1	6935	2	N	23					395
							25	9									
08	7719	X	7009	-0-	-710	-0-	31	1	6928	2	N	45					440
							50	9									
09	7350	X	6808	-0-	-542	-0-	30	1	6686	2	N	84					524
							92	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	35					171
05	SWR 10		-0-	-0-	-0-	-0-					N	32					203
06	SWR 10		-0-	-0-	-0-	-0-					N	24					227
07	SWR 10		-0-	-0-	-0-	-0-					N	8					235
08	SWR 10		-0-	-0-	-0-	-0-					N	28					263
09	SWR 10		-0-	-0-	-0-	-0-					N	44	189	1			118

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	7417	-0-	-833	-0-	30	1	7308	2	N	72	192	1			311
							79	9									
05	8339	X	7665	-0-	-674	-0-	31	1	7584	2	N	45					356
							50	9									
06	7710	X	7234	-0-	-476	-0-	30	1	7149	2	N	50	195	1			211
							55	9									
07	7967	X	7262	-0-	-705	-0-	31	1	7176	2	N	50					261
							55	9									
08	7657	X	7190	-0-	-467	-0-	31	1	7118	2	N	37					298
							41	9									
09	7410	X	7067	-0-	-343	-0-	30	1	6957	2	N	73	193	1			178
							80	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1824	-0-	-156	-0-	29	1	1765	2	N	27	193	1			148
							30	9									
05	1747	N	1747	-0-	-0-	-0-	30	1	1717	2	N	-0-					148
06	1920	N	1714	-0-	-206	-0-	30	1	1684	2	N	-0-					148
07	1891	N	1880	-0-	-11	-0-	31	1	1777	2	N	65					213
							72	9									
08	1790	N	1790	-0-	-0-	-0-	31	1	1759	2	N	-0-					213
*09	1722	N	1722	-0-	-0-	-0-	29	1	1681	2	N	11					224
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8730	X	7868	-0-	-862	-0-	30	1	7721	2	N	106	195	1			165
							117	9									
05	8742	X	7071	-0-	-1671	-0-	28	1	6958	2	N	77					242
							85	9									
06	8130	X	4316	-0-	-3814	-0-	22	1	4294	2	N	-0-					242
07	8401	X	7093	-0-	-1308	-0-	31	1	7062	2	N	-0-					242
08	8401	X	5926	-0-	-2475	-0-	29	1	5825	2	N	65					307
							72	9									
09	7860	X	6421	-0-	-1439	-0-	29	1	6392	2	N	-0-					307

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	7503	-0-	-327	-0-	30	1	7412	2	N	55					225
							61	9									
05	7812	X	7691	-0-	-121	-0-	31	1	7599	2	N	55					280
							61	9									
06	7500	X	7372	-0-	-128	-0-	30	1	7292	2	N	45	192	1			133
							50	9									
07	7750	X	7737	-0-	-13	-0-	31	1	7685	2	N	19					152
							21	9									
08	7750	X	7684	-0-	-66	-0-	31	1	7630	2	N	21					173
							23	9									
09	7500	X	7330	-0-	-170	-0-	30	1	7300	2	N	-0-					173

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9930	X	8929	-0-	-1001	-0-	30	1	8800	2	N	90					230
							99	9									
05	10230	X	8639	-0-	-1591	-0-	31	1	8514	2	N	85					315
							94	9									
06	9390	X	8815	-0-	-575	-0-	30	1	8705	2	N	73	192	1			196
							80	9									
07	9238	X	8716	-0-	-522	-0-	31	1	8628	2	N	52					248
							57	9									
08	9238	X	8693	-0-	-545	-0-	31	1	8578	2	N	76	186	1			138
							84	9									
09	8940	X	7774	-0-	-1166	-0-	28	1	7683	2	N	57					195
							63	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	5650	-0-	-410	-0-	30	1	5578	2	N	38					179
							42	9									
05	6045	X	5815	-0-	-230	-0-	31	1	5683	2	N	92	171	1			100
							101	9									
06	5850	X	5418	-0-	-432	-0-	30	1	5367	2	N	19					119
							21	9									
07	5952	X	5356	-0-	-596	-0-	31	1	5288	2	N	34					153
							37	9									
08	5828	X	5279	-0-	-549	-0-	31	1	5179	2	N	63					216
							69	9									
09	5640	X	5048	-0-	-592	-0-	30	1	5004	2	N	13					229
							14	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2870	-0-	-100	-0-	30	1	2821	2	N	17	192	1			122
							19	9									
05	3007	X	2845	-0-	-162	-0-	31	1	2789	2	N	23					145
							25	9									
06	2703	X	2703	-0-	-0-	-0-	30	1	2649	2	N	22					167
							24	9									
07	2976	X	2685	-0-	-291	-0-	31	1	2637	2	N	15					182
							17	9									
08	2852	N	2642	-0-	-210	-0-	31	1	2586	2	N	23					205
							25	9									
09	2700	N	2512	-0-	-188	-0-	30	1	2462	2	N	18					223
							20	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3670	-0-	-530	-0-	30	1	3616	2	N	22	190	1			195
							24	9									
05	4216	X	3840	-0-	-376	-0-	31	1	3767	2	N	38					233
							42	9									
06	4080	X	3565	-0-	-515	-0-	30	1	3498	2	N	34					267
							37	9									
07	3937	X	3406	-0-	-531	-0-	31	1	3346	2	N	26					293
							29	9									
08	3937	X	3451	-0-	-486	-0-	31	1	3405	2	N	14					307
							15	9									
09	3720	X	3116	-0-	-604	-0-	29	1	3043	2	N	40	196	1			151
							44	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3043	-0-	-287	-0-	30	1	2966	2	N	43	197	1			161
							47	9									
05	3441	X	3092	-0-	-349	-0-	30	1	3027	2	N	32					193
							35	9									
06	3068	X	3068	-0-	-0-	-0-	30	1	3009	2	N	26					219
							29	9									
07	3069	X	3013	-0-	-56	-0-	31	1	2952	2	N	27					246
							30	9									
08	3069	X	2973	-0-	-96	-0-	31	1	2913	2	N	26					272
							29	9									
09	2970	X	2778	-0-	-192	-0-	29	1	2730	2	N	17	192	1			97
							19	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2402	-0-	-268	-0-	30	1	2316	2	N	51	194	1			189
							56	9									
05	2308	N	2308	-0-	-0-	-0-	30	1	2243	2	N	32					221
							35	9									
06	2250	N	2194	-0-	-56	-0-	30	1	2131	2	N	30					251
							33	9									
07	2480	N	2260	-0-	-220	-0-	31	1	2196	2	N	30					281
							33	9									
08	2294	N	2283	-0-	-11	-0-	31	1	2210	2	N	38					319
							42	9									
09	2190	N	2127	-0-	-63	-0-	29	1	2094	2	N	4	190	1			133
							4	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	763	-0-	-317	-0-	30	1	733	2	N	-0-					292
05	961	N	906	-0-	-55	-0-	31	1	846	2	N	26	195	1			123
							29	9									
06	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					123
07	882	N	882	-0-	-0-	-0-	31	1	843	2	N	7					130
							8	9									
08	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-					130
09	870	N	868	-0-	-2	-0-	30	1	803	2	N	32					162
							35	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	9168	-0-	-492	-0-	30	1	8823	2	N	286	202	1			252
							315	9									
05	9982	X	9319	-0-	-663	-0-	31	1	9080	2	N	189	198	1			243
							208	9									
06	9060	X	8818	-0-	-242	-0-	30	1	8649	2	N	126	187	1			182
							139	9									
07	9362	X	9026	-0-	-336	-0-	31	1	8857	2	N	125					307
							138	9									
08	9362	X	8701	-0-	-661	-0-	31	1	8573	2	N	88	195	1			200
							97	9									
09	9060	X	8253	-0-	-807	-0-	30	1	8223	2	N	-0-					200

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	6488	-0-	-712	-0-	30	1	6341	2	N	106	191	1			246
							117	9									
05	7192	X	6584	-0-	-608	-0-	31	1	6553	2	N	-0-					246
06	6840	X	6335	-0-	-505	-0-	30	1	6240	2	N	59					305
							65	9									
07	6789	X	6263	-0-	-526	-0-	31	1	6167	2	N	59	193	1			171
							65	9									
08	6696	X	6268	-0-	-428	-0-	31	1	6213	2	N	22					193
							24	9									
09	6480	X	6232	-0-	-248	-0-	30	1	6146	2	N	51					244
							56	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2406	-0-	-744	-0-	2404	2	2	9	N	2					106
05	3255	X	1871	-0-	-1384	-0-	1871	2			N	-0-					106
06	DLQ G-10		2296	-0-	2296	2296	2292	2	4	9	N	4					110
07	DLQ G-10		2475	-0-	2475	4771	33	1	2436	2	N	5					115
							6	9									
08	DLQ G-10		46	-0-	46	4817	33	1	13	9	N	12					127
*09	1500	N	3038	-0-	1538	6355	32	1	3006	2	N	-0-					127

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	706	-0-	-74	-0-	704	2	2	9	N	2					193
05	775	N	717	-0-	-58	-0-	717	2			N	-0-					193
06	690	N	649	-0-	-41	-0-	649	2			N	-0-					193
07	744	N	659	-0-	-85	-0-	10	1	649	2	N	-0-					193
08	647	N	647	-0-	-0-	-0-	10	1	637	2	N	-0-					193
09	660	N	618	-0-	-42	-0-	10	1	608	2	N	-0-					193

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	409	-0-	-71	-0-	407	2	2	9	N	2					100
05	465	N	423	-0-	-42	-0-	415	2	8	9	N	7					107
06	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1					108
07	434	N	403	-0-	-31	-0-	6	1	393	2	N	4					112
							4	9									
08	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					112
09	390	N	381	-0-	-9	-0-	6	1	375	2	N	-0-					112

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					106
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					106
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					106
07	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					108
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					108
*09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					108

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	620	2	48	9	N	44	194	1			180
05	744	N	700	-0-	-44	-0-	648	2	52	9	N	47					227
06	378	N	378	-0-	-0-	-0-	322	2	56	9	N	51					278
07	644	N	644	-0-	-0-	-0-	572	2	72	9	N	65					343
08	670	N	670	-0-	-0-	-0-	593	2	77	9	N	70					413
*09	561	N	561	-0-	-0-	-0-	526	2	35	9	N	32	192	1			253

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	5046	-0-		5046	111855	527	1	3694	2	N	750	930	1			274
								825	9									
05	14B2	EXT	5117	-0-		5117	116972	624	1	3830	2	N	603	558	1			319
								663	9									
06	14B2	EXT	4468	-0-		4468	121440	481	1	3414	2	N	521	371	1			469
								573	9									
07	14B2	EXT	5028	-0-		5028	126468	638	1	3734	2	N	596	741	1			324
								656	9									
08	14B2	EXT	4739	-0-		4739	131207	614	1	3553	2	N	520	184	1			660
								572	9									
09	14B2	EXT	4714	-0-		4714	135921	615	1	3553	2	N	496	555	1			601
								546	9									

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

04	8760	X	6630	-0-		-2130	-0-	254	1	6321	2	N	50					336
								55	9									
05	8587	X	7832	-0-		-755	-0-	331	1	7461	2	N	36					372
								40	9									
06	7211	X	7211	-0-		-0-	-0-	307	1	6880	2	N	22					394
								24	9									
07	8028	X	8028	-0-		-0-	-0-	338	1	7668	2	N	20					414
								22	9									
08	7771	X	7771	-0-		-0-	-0-	357	1	7403	2	N	10					424
								11	9									
*09	7156	X	7156	-0-		-0-	-0-	333	1	6817	2	N	5					429
								6	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

04	2580	N	2421	-0-		-159	-0-	44	1	2375	3	N	-0-					-0-
								2	4									
05	2635	N	2481	-0-		-154	-0-	42	1	2437	3	N	-0-					-0-
								2	4									
06	2400	N	1994	-0-		-406	-0-	34	1	1959	3	N	-0-					-0-
								1	4									
07	2523	N	2523	-0-		-0-	-0-	34	1	2488	3	N	-0-					-0-
								1	4									
08	2480	N	2418	-0-		-62	-0-	2418	3			N	-0-					-0-
*09	2364	N	2364	-0-		-0-	-0-	38	1	2324	3	N	-0-					-0-
								2	4									

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	1	1	141	3	N	-0-					55
							2	4									
05	156	N	156	-0-	-0-	-0-	1	1	153	3	N	-0-					55
							2	4									
06	73	N	73	-0-	-0-	-0-	1	1	71	3	N	-0-					55
							1	4									
07	155	N	104	-0-	-51	-0-	1	1	102	3	N	-0-					55
							1	4									
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					55
*09	150	N	150	-0-	-0-	-0-	1	1	147	3	N	-0-					55
							2	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

04	3289	X	1093	-0-	-2196	-0-	6	1	1085	3	N	-0-					89
							2	4									
05	1240	X	1228	-0-	-12	-0-	7	1	1219	3	N	-0-					89
							2	4									
06	1200	X	1089	-0-	-111	-0-	6	1	1082	3	N	-0-					89
							1	4									
07	1240	X	1171	-0-	-69	-0-	6	1	1105	3	N	54					143
							1	4	59	9							
08	1240	X	1100	-0-	-140	-0-	6	1	1083	3	N	8					151
							2	4	9	9							
09	1200	X	1089	-0-	-111	-0-	6	1	1066	3	N	14					165
							2	4	15	9							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

04	329	N	329	-0-	-0-	-0-	2	1	312	3	N	12					49
							2	4	13	9							
05	346	N	346	-0-	-0-	-0-	2	1	342	3	N	-0-					49
							2	4									
06	326	N	326	-0-	-0-	-0-	2	1	323	3	N	-0-					49
							1	4									
07	368	N	368	-0-	-0-	-0-	2	1	365	3	N	-0-					49
							1	4									
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					49
09	330	N	244	-0-	-86	-0-	1	1	241	3	N	-0-					49
							2	4									

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

04	798	N	798	-0-	-0-	-0-	107	1	689	3	N	-0-					5
							2	4									
05	751	N	751	-0-	-0-	-0-	110	1	639	3	N	-0-					5
							2	4									
06	750	N	731	-0-	-19	-0-	107	1	623	3	N	-0-					5
							1	4									
07	837	N	708	-0-	-129	-0-	107	1	600	3	N	-0-					5
							1	4									
08	744	N	568	-0-	-176	-0-	568	3			N	-0-					5
09	720	N	657	-0-	-63	-0-	106	1	549	3	N	-0-					5
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

04	810	N	739	-0-	-71	-0-	10	1	720	3	N	6					97
							2	4	7	9							
05	353	N	353	-0-	-0-	-0-	5	1	346	3	N	-0-					97
							2	4									
06	933	N	933	-0-	-0-	-0-	10	1	922	3	N	-0-					97
							1	4									
07	775	N	687	-0-	-88	-0-	10	1	676	3	N	-0-					97
							1	4									
08	681	N	681	-0-	-0-	-0-	11	1	668	3	N	-0-					97
							2	4									
09	930	N	691	-0-	-239	-0-	12	1	677	3	N	-0-					97
							2	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

04	794	N	794	-0-	-0-	-0-	5	1	787	3	N	-0-					20
							2	4									
05	706	N	706	-0-	-0-	-0-	4	1	700	3	N	-0-					20
							2	4									
06	810	N	382	-0-	-428	-0-	3	1	378	3	N	-0-					20
							1	4									
07	806	N	779	-0-	-27	-0-	3	1	775	3	N	-0-					20
							1	4									
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					20
*09	706	N	706	-0-	-0-	-0-	5	1	699	3	N	-0-					20
							2	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

04	699	N	699	-0-	-0-	-0-	6	1	685	3	N	5					7
							2	4	6	9							
05	813	N	813	-0-	-0-	-0-	8	1	802	3	N	1					8
							2	4	1	9							
06	704	N	704	-0-	-0-	-0-	7	1	696	3	N	-0-					8
							1	4									
07	713	N	604	-0-	-109	-0-	7	1	596	3	N	-0-					8
							1	4									
08	865	N	865	-0-	-0-	-0-	8	1	853	3	N	2					10
							2	4	2	9							
*09	832	N	832	-0-	-0-	-0-	10	1	820	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	9 1 2 4	437	3	N	-0-			12
05	465	N	375	-0-	-90	-0-	7 1 2 4	366	3	N	-0-			12
06	420	N	326	-0-	-94	-0-	5 1 1 4	320	3	N	-0-			12
07	465	N	319	-0-	-146	-0-	5 1 1 4	313	3	N	-0-			12
08	372	N	360	-0-	-12	-0-	8 1 2 4	343 7	3 9	N	6			18
09	330	N	284	-0-	-46	-0-	6 1 2 4	276	3	N	-0-			18

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	X	1356	-0-	-714	-0-	33 1 3 4	1313 7	3 9	N	6			40
05	1736	X	1444	-0-	-292	-0-	37 1 3 4	1404	3	N	-0-			40
06	1410	X	1215	-0-	-195	-0-	64 1 3 4	1148	3	N	-0-			40
07	1457	X	1268	-0-	-189	-0-	64 1 3 4	1184 17	3 9	N	15			55
08	1457	X	1339	-0-	-118	-0-	26 1 3 4	1298 12	3 9	N	11			66
09	1410	X	361	-0-	-1049	-0-	29 1 3 4	329	3	N	-0-			66

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1290	N	1192	-0-	-98	-0-	10 1 2 4	1180	3	N	-0-			42
05	1333	N	1279	-0-	-54	-0-	10 1 2 4	1248 19	3 9	N	17			59
06	1230	N	1200	-0-	-30	-0-	9 1 1 4	1171 19	3 9	N	17			76
07	1240	N	1223	-0-	-17	-0-	9 1 1 4	1207 6	3 9	N	5			81
08	1271	N	998	-0-	-273	-0-	8 1 2 4	982 6	3 9	N	5			86
09	1200	N	1088	-0-	-112	-0-	7 1 2 4	1068 11	3 9	N	10			96

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	16 1 2 4	1130 13	3 9	N	12			141
05	1612	N	1186	-0-	-426	-0-	16 1 2 4	1168	3	N	-0-			141
06	1230	N	758	-0-	-472	-0-	11 1 1 4	746	3	N	-0-			141
07	1398	N	1398	-0-	-0-	-0-	11 1 1 4	1386	3	N	-0-			141
08	3100	N	3604	-0-	504	504	84 1 2 4	3518	3	N	-0-			141
*09	2090	N	1586	-0-	-504	-0-	19 1 2 4	1565	3	N	-0-			141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1406	-0-	-754	-0-	25	1	1379	3	N	-0-					-0-
							2	4									
05	1922	N	1443	-0-	-479	-0-	26	1	1415	3	N	-0-					-0-
							2	4									
06	1440	N	1344	-0-	-96	-0-	25	1	1318	3	N	-0-					-0-
							1	4									
07	1457	N	1318	-0-	-139	-0-	25	1	1283	3	N	8					8
							1	4	9	9							
08	1457	N	1310	-0-	-147	-0-	24	1	1276	3	N	7					15
							2	4	8	9							
09	1350	N	1297	-0-	-53	-0-	25	1	1262	3	N	7					22
							2	4	8	9							

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	27	-0-	-33	-0-	25	3	2	4	N	-0-					17
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					17
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					17
07	31	N	1	-0-	-30	-0-	1	4			N	-0-					17
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-	158	1			-0-
05	520	N	520	-0-	-0-	-0-	18	1	488	3	N	13					13
							14	9									
06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					13
07	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					13
08	527	N	477	-0-	-50	-0-	16	1	461	3	N	-0-					13
*09	491	N	491	-0-	-0-	-0-	16	1	475	3	N	-0-					13

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					109
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					109
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					109
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					109
08	988	N	988	-0-	-0-	-0-	988	3			N	-0-					109
*09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					109

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1343	-0-		-7	-0-	29	1	1282	3	N	27					180
								2	4	30	9							
05	1519	N	1034	-0-		-485	-0-	21	1	1005	3	N	5					185
								2	4	6	9							
06	1500	N	976	-0-		-524	-0-	19	1	956	3	N	-0-					185
								1	4									
07	1395	N	910	-0-		-485	-0-	19	1	890	3	N	-0-					185
								1	4									
08	1205	N	1205	-0-		-0-	-0-	25	1	1178	3	N	-0-					185
								2	4									
*09	1797	N	1797	-0-		-0-	-0-	46	1	1746	3	N	3					188
								2	4	3	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

04	619	N	619	-0-		-0-	-0-	17	1	600	3	N	-0-					8
								2	4									
05	686	N	686	-0-		-0-	-0-	15	1	669	3	N	-0-					8
								2	4									
06	600	N	417	-0-		-183	-0-	14	1	402	3	N	-0-					8
								1	4									
07	651	N	196	-0-		-455	-0-	14	1	181	3	N	-0-					8
								1	4									
08	682	N	303	-0-		-379	-0-	10	1	291	3	N	-0-					8
								2	4									
09	420	N	149	-0-		-271	-0-	5	1	142	3	N	-0-					8
								2	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

04	4470	X	4310	-0-		-160	-0-	63	1	4245	3	N	-0-					119
								2	4									
05	4371	X	4206	-0-		-165	-0-	65	1	4128	3	N	10					129
								2	4	11	9							
06	4350	X	3895	-0-		-455	-0-	61	1	3833	3	N	-0-					129
								1	4									
07	4495	X	4107	-0-		-388	-0-	61	1	3855	3	N	173	192	1			110
								1	4	190	9							
08	4495	X	3502	-0-		-993	-0-	58	1	3418	3	N	22					132
								2	4	24	9							
09	4320	X	3713	-0-		-607	-0-	59	1	3629	3	N	21					153
								2	4	23	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	2	1	355	3	N	5					72
							2	4	6	9							
05	372	N	370	-0-	-2	-0-	2	1	366	3	N	-0-					72
							2	4									
06	360	N	358	-0-	-2	-0-	2	1	355	3	N	-0-					72
							1	4									
07	372	N	335	-0-	-37	-0-	2	1	319	3	N	12					84
							1	4	13	9							
08	372	N	100	-0-	-272	-0-	1	1	97	3	N	-0-					84
							2	4									
09	360	N	12	-0-	-348	-0-	10	3	2	4	N	-0-					84

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

04	20	N	20	-0-	-0-	-0-	18	1	2	4	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	20	1	2	4	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	17	1	1	4	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	17	1	1	4	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	19	-0-	-11	-0-	17	1	2	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					43
05	85	N	85	-0-	-0-	-0-	2	1	81	2	N	-0-					43
							2	4									
06	343	N	343	-0-	-0-	-0-	5	1	337	2	N	-0-					43
							1	4									
07	296	N	296	-0-	-0-	-0-	5	1	290	2	N	-0-					43
							1	4									
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					43
09	330	N	284	-0-	-46	-0-	3	1	279	2	N	-0-					43
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	10	1 2 4	1467	3	N	-0-					102
05	1581	N	1519	-0-	-62	-0-	10	1 2 4	1507	3	N	-0-					102
06	1500	N	1437	-0-	-63	-0-	9	1 1 4	1427	3	N	-0-					102
07	1519	N	1291	-0-	-228	-0-	9	1 1 4	1281	3	N	-0-					102
08	1519	N	1082	-0-	-437	-0-	8	1 2 4	1072	3	N	-0-					102
09	1440	N	1309	-0-	-131	-0-	7	1 2 4	1300	3	N	-0-					102

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

04	404	N	404	-0-	-0-	-0-	10	1 2 4	392	3	N	-0-					29
05	408	N	408	-0-	-0-	-0-	10	1 2 4	396	3	N	-0-					29
06	390	N	376	-0-	-14	-0-	9	1 1 4	366	3	N	-0-					29
07	404	N	404	-0-	-0-	-0-	9	1 1 4	394	3	N	-0-					29
08	403	N	403	-0-	-0-	-0-	10	1 2 4	391	3	N	-0-					29
09	390	N	387	-0-	-3	-0-	9	1 2 4	376	3	N	-0-					29

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

04	660	N	620	-0-	-40	-0-	76	1 2 4	542	3	N	-0-					121
05	724	N	724	-0-	-0-	-0-	82	1 2 4	640	3	N	-0-					121
06	701	N	701	-0-	-0-	-0-	16	1 1 4	684	3	N	-0-					121
07	857	N	857	-0-	-0-	-0-	16	1 1 4	840	3	N	-0-					121
08	736	N	736	-0-	-0-	-0-	21	1 2 4	713	3	N	-0-					121
09	690	N	252	-0-	-438	-0-	7	1 2 4	243	3	N	-0-					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					25
							2	4									
05	349	N	349	-0-	-0-	-0-	2	1	345	3	N	-0-					25
							2	4									
06	322	N	322	-0-	-0-	-0-	3	1	310	3	N	7					32
							1	4	8	9							
07	310	N	281	-0-	-29	-0-	3	1	277	3	N	-0-					32
							1	4									
08	341	N	297	-0-	-44	-0-	2	1	290	3	N	3					35
							2	4	3	9							
09	330	N	244	-0-	-86	-0-	2	1	240	3	N	-0-					35
							2	4									

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

04	1251	N	1251	-0-	-0-	-0-	1248	3	3	9	N	3					18
05	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					18
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					18
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					18
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					18
*09	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					18

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

04	273	N	273	-0-	-0-	-0-	7	1	264	3	N	-0-					10
							2	4									
05	310	N	308	-0-	-2	-0-	8	1	298	3	N	-0-					10
							2	4									
06	300	N	267	-0-	-33	-0-	8	1	258	3	N	-0-					10
							1	4									
07	279	N	275	-0-	-4	-0-	8	1	266	3	N	-0-					10
							1	4									
08	310	N	280	-0-	-30	-0-	9	1	269	3	N	-0-					10
							2	4									
09	270	N	246	-0-	-24	-0-	7	1	237	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	669	-0-		-51	-0-	3 2	1 4	664	3	N	-0-					2
05	744	N	685	-0-		-59	-0-	3 2	1 4	680	3	N	-0-					2
06	690	N	653	-0-		-37	-0-	3 1	1 4	649	3	N	-0-					2
07	682	N	650	-0-		-32	-0-	3 1	1 4	646	3	N	-0-					2
08	682	N	650	-0-		-32	-0-	2 2	1 4	646	3	N	-0-					2
09	660	N	597	-0-		-63	-0-	2 2	1 4	593	3	N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3255	X	3255	-0-		-0-	-0-	68 2	1 4	3185	3	N	-0-					-0-
05	3967	X	3967	-0-		-0-	-0-	93 2	1 4	3872	3	N	-0-					-0-
06	3032	X	3032	-0-		-0-	-0-	51 1	1 4	2980	3	N	-0-					-0-
07	2916	X	2916	-0-		-0-	-0-	51 1	1 4	2864	3	N	-0-					-0-
08	2723	X	2723	-0-		-0-	-0-	39 2	1 4	2682	3	N	-0-					-0-
09	2280	X	1874	-0-		-406	-0-	26 2	1 4	1846	3	N	-0-					-0-

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20	N	20	-0-		-0-	-0-	18	3	2	4	N	-0-					-0-
05	229	N	229	-0-		-0-	-0-	2 2	1 4	225	3	N	-0-					-0-
06	198	N	198	-0-		-0-	-0-	2 1	1 4	195	3	N	-0-					-0-
07	214	N	214	-0-		-0-	-0-	2 1	1 4	211	3	N	-0-					-0-
08	217	N	208	-0-		-9	-0-	1 2	1 4	205	3	N	-0-					-0-
09	210	N	200	-0-		-10	-0-	3 2	1 4	195	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	233	-0-		-67	-0-	2 2	1 4	228 1	3 9	N	1					20
05	217	N	194	-0-		-23	-0-	1 2	1 4	191	3	N	-0-					20
06	240	N	145	-0-		-95	-0-	1 1	1 4	143	3	N	-0-					20
07	248	N	141	-0-		-107	-0-	1 1	1 4	139	3	N	-0-					20
08	186	N	114	-0-		-72	-0-	1 2	1 4	111	3	N	-0-					20
*09	175	N	175	-0-		-0-	-0-	2 2	1 4	171	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	376	-0-	-254	-0-	5	1	369	3	N	-0-					76
							2	4									
05	651	N	529	-0-	-122	-0-	6	1	521	3	N	-0-					76
							2	4									
06	541	N	541	-0-	-0-	-0-	11	1	529	3	N	-0-					76
							1	4									
07	547	N	547	-0-	-0-	-0-	11	1	535	3	N	-0-					76
							1	4									
08	531	N	531	-0-	-0-	-0-	10	1	519	3	N	-0-					76
							2	4									
09	540	N	480	-0-	-60	-0-	10	1	467	3	N	1					77
							2	4	1	9							

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

04	2550	X	2209	-0-	-341	-0-	2209	3			N	-0-					24
05	2542	X	1434	-0-	-1108	-0-	1434	3			N	-0-					24
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					24
07	837	N	22	-0-	-815	-0-	22	3			N	-0-					24
08	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					24
*09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					24

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

04	2088	N	2088	-0-	-0-	-0-	43	1	2035	3	N	7					168
							2	4	8	9							
05	2170	N	2080	-0-	-90	-0-	45	1	2033	3	N	-0-					168
							2	4									
06	2100	N	1855	-0-	-245	-0-	46	1	1808	3	N	-0-	161	1			7
							1	4									
07	2170	N	2065	-0-	-105	-0-	46	1	2018	3	N	-0-					7
							1	4									
08	2077	N	1930	-0-	-147	-0-	40	1	1871	3	N	15					22
							2	4	17	9							
*09	1972	N	1972	-0-	-0-	-0-	44	1	1926	3	N	-0-					22
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	N	1287	-0-		-0-	-0-	8	1	1277	3	N	-0-					106
								2	4									
05	1395	N	1295	-0-		-100	-0-	4	1	1289	3	N	-0-					106
								2	4									
06	1300	N	1300	-0-		-0-	-0-	5	1	1272	3	N	20					126
								1	4	22	9							
07	1333	N	1305	-0-		-28	-0-	5	1	1296	3	N	3					129
								1	4	3	9							
08	1302	N	1302	-0-		-0-	-0-	5	1	1280	3	N	14					143
								2	4	15	9							
*09	1294	N	1294	-0-		-0-	-0-	5	1	1273	3	N	13					156
								2	4	14	9							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-		-0-	-0-	8	1	821	3	N	-0-					20
								2	4									
05	868	N	822	-0-		-46	-0-	26	1	794	3	N	-0-					20
								2	4									
06	840	N	836	-0-		-4	-0-	10	1	821	3	N	4					24
								1	4	4	9							
07	868	N	825	-0-		-43	-0-	10	1	805	3	N	8					32
								1	4	9	9							
08	837	N	811	-0-		-26	-0-	10	1	796	3	N	3					35
								2	4	3	9							
09	840	N	758	-0-		-82	-0-	9	1	747	3	N	-0-					35
								2	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2432	-0-		-568	-0-	30	1	2394	3	N	5	160	1			260
								2	4	6	9							
05	3100	X	2549	-0-		-551	-0-	30	1	2504	3	N	12					272
								2	4	13	9							
06	3000	X	2337	-0-		-663	-0-	34	1	2302	3	N	-0-					272
								1	4									
07	3100	X	2270	-0-		-830	-0-	34	1	2203	3	N	29					301
								1	4	32	9							
08	2914	X	2753	-0-		-161	-0-	101	1	2628	3	N	20					321
								2	4	22	9							
09	2460	X	1785	-0-		-675	-0-	27	1	1756	3	N	-0-					321
								2	4									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
08	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

04	1672	N	1672	-0-	-0-	-0-	31	1	1560	3	N	72					102
							2	4	79	9							
05	1829	N	1618	-0-	-211	-0-	29	1	1587	3	N	-0-					102
							2	4									
06	1620	N	1053	-0-	-567	-0-	28	1	1017	3	N	6					108
							1	4	7	9							
07	1752	N	1752	-0-	-0-	-0-	28	1	1723	3	N	-0-					108
							1	4									
08	1665	N	1665	-0-	-0-	-0-	36	1	1607	3	N	18					126
							2	4	20	9							
*09	1526	N	1526	-0-	-0-	-0-	38	1	1486	3	N	-0-					126
							2	4									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

04	2857	N	2857	-0-	-0-	-0-	61	1	2794	3	N	-0-					20
							2	4									
05	2828	N	2828	-0-	-0-	-0-	49	1	2777	3	N	-0-					20
							2	4									
06	2910	N	2723	-0-	-187	-0-	53	1	2647	3	N	20					40
							1	4	22	9							
07	2945	N	2742	-0-	-203	-0-	53	1	2688	3	N	-0-					40
							1	4									
08	2821	N	2614	-0-	-207	-0-	44	1	2557	3	N	10					50
							2	4	11	9							
09	2730	N	2418	-0-	-312	-0-	47	1	2369	3	N	-0-					50
							2	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

04	1687	N	1687	-0-	-0-	-0-	26	1	1641	3	N	16					192
							2	4	18	9							
05	1744	N	1744	-0-	-0-	-0-	28	1	1708	3	N	5					197
							2	4	6	9							
06	1740	N	1126	-0-	-614	-0-	21	1	1104	3	N	-0-	182	1			15
							1	4									
07	2019	N	2019	-0-	-0-	-0-	21	1	1984	3	N	12					27
							1	4	13	9							
08	1736	N	1702	-0-	-34	-0-	33	1	1654	3	N	12					39
							2	4	13	9							
*09	1678	N	1678	-0-	-0-	-0-	32	1	1627	3	N	15					54
							2	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2342	N	2342	-0-	-0-	-0-	51	1	2289	2	N	-0-					40
							2	4									
05	2537	N	2537	-0-	-0-	-0-	35	1	2500	2	N	-0-					40
							2	4									
06	2297	N	2297	-0-	-0-	-0-	47	1	2204	2	N	41					81
							1	4	45	9							
07	2413	N	2413	-0-	-0-	-0-	47	1	2348	2	N	15					96
							1	4	17	9							
08	2343	N	2343	-0-	-0-	-0-	2334	2	9	9	N	8					104
*09	2387	N	2387	-0-	-0-	-0-	49	1	2336	2	N	-0-					104
							2	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

04	1159	N	1159	-0-	-0-	-0-	19	1	1127	3	N	10					12
							2	4	11	9							
05	1643	N	1401	-0-	-242	-0-	13	1	1386	3	N	-0-					12
							2	4									
06	1500	N	783	-0-	-717	-0-	7	1	775	3	N	-0-					12
							1	4									
07	1209	N	974	-0-	-235	-0-	7	1	959	3	N	6					18
							1	4	7	9							
08	1395	N	1192	-0-	-203	-0-	12	1	1170	3	N	7					25
							2	4	8	9							
*09	1422	N	1422	-0-	-0-	-0-	15	1	1397	3	N	7					32
							2	4	8	9							

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

04	720	N	719	-0-	-1	-0-	9	1	708	3	N	-0-					19
							2	4									
05	767	N	767	-0-	-0-	-0-	9	1	756	3	N	-0-					19
							2	4									
06	723	N	723	-0-	-0-	-0-	8	1	714	3	N	-0-					19
							1	4									
07	744	N	738	-0-	-6	-0-	8	1	729	3	N	-0-					19
							1	4									
08	775	N	733	-0-	-42	-0-	6	1	725	3	N	-0-					19
							2	4									
09	720	N	715	-0-	-5	-0-	7	1	706	3	N	-0-					19
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

04	3422	X	3422	-0-	-0-	-0-	61	1	3345	3	N	13					161
							2	4	14	9							
05	2919	X	2919	-0-	-0-	-0-	50	1	2845	3	N	20					181
							2	4	22	9							
06	2061	X	2061	-0-	-0-	-0-	32	1	2024	3	N	4					185
							1	4	4	9							
07	4229	X	4229	-0-	-0-	-0-	32	1	4171	3	N	23					208
							1	4	25	9							
08	3762	X	3762	-0-	-0-	-0-	54	1	3689	3	N	15					223
							2	4	17	9							
*09	3335	X	3335	-0-	-0-	-0-	47	1	3255	3	N	28	160	1			91
							2	4	31	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

04	288	N	288	-0-	-0-	-0-	5	1	281	3	N	-0-					10
							2	4									
05	346	N	346	-0-	-0-	-0-	7	1	337	3	N	-0-					10
							2	4									
06	330	N	330	-0-	-0-	-0-	5	1	324	3	N	-0-					10
							1	4									
07	344	N	344	-0-	-0-	-0-	5	1	338	3	N	-0-					10
							1	4									
08	347	N	347	-0-	-0-	-0-	6	1	339	3	N	-0-					10
							2	4									
*09	341	N	341	-0-	-0-	-0-	6	1	333	3	N	-0-					10
							2	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

04	466	N	466	-0-	-0-	-0-	18	1	446	3	N	-0-					53
							2	4									
05	488	N	488	-0-	-0-	-0-	23	1	463	3	N	-0-					53
							2	4									
06	470	N	470	-0-	-0-	-0-	21	1	448	3	N	-0-					53
							1	4									
07	515	N	515	-0-	-0-	-0-	21	1	493	3	N	-0-					53
							1	4									
08	584	N	584	-0-	-0-	-0-	27	1	555	3	N	-0-					53
							2	4									
*09	483	N	483	-0-	-0-	-0-	43	1	438	3	N	-0-					53
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-		-0-	-0-	1	1	68	3	N	-0-					116
								2	4									
05	93	N	70	-0-		-23	-0-	1	1	67	3	N	-0-					116
								2	4									
06	90	N	61	-0-		-29	-0-	1	1	59	3	N	-0-					116
								1	4									
07	68	N	68	-0-		-0-	-0-	1	1	66	3	N	-0-					116
								1	4									
08	120	N	120	-0-		-0-	-0-	1	1	117	3	N	-0-					116
								2	4									
*09	124	N	124	-0-		-0-	-0-	1	1	121	3	N	-0-					116
								2	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1249	-0-		-41	-0-	39	1	1208	3	N	-0-					144
								2	4									
05	1364	N	1186	-0-		-178	-0-	41	1	1143	3	N	-0-					144
								2	4									
06	1320	N	1109	-0-		-211	-0-	33	1	1075	3	N	-0-					144
								1	4									
07	1302	N	1072	-0-		-230	-0-	33	1	1038	3	N	-0-					144
								1	4									
08	1178	N	1088	-0-		-90	-0-	42	1	1044	3	N	-0-					144
								2	4									
09	1110	N	1026	-0-		-84	-0-	41	1	983	3	N	-0-					144
								2	4									

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1482	-0-		-228	-0-	17	1	1463	3	N	-0-					57
								2	4									
05	1798	N	1504	-0-		-294	-0-	17	1	1485	3	N	-0-					57
								2	4									
06	1500	N	1371	-0-		-129	-0-	16	1	1354	3	N	-0-					57
								1	4									
07	1519	N	1394	-0-		-125	-0-	16	1	1377	3	N	-0-					57
								1	4									
08	1519	N	1447	-0-		-72	-0-	16	1	1429	3	N	-0-					57
								2	4									
09	1380	N	1326	-0-		-54	-0-	15	1	1309	3	N	-0-					57
								2	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-		-0-	-0-	9	1	828	3	N	10					81
								2	4	11	9							
05	750	N	750	-0-		-0-	-0-	8	1	740	3	N	-0-					81
								2	4									
06	750	N	743	-0-		-7	-0-	8	1	734	3	N	-0-					81
								1	4									
07	868	N	815	-0-		-53	-0-	8	1	806	3	N	-0-					81
								1	4									
08	793	N	793	-0-		-0-	-0-	779	3	14	9	N	13					94
09	750	N	715	-0-		-35	-0-	7	1	704	3	N	2					96
								2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1907	N	1907	-0-	-0-	-0-	47	1	1858	3	N	-0-					24
							2	4									
05	1553	N	1553	-0-	-0-	-0-	34	1	1517	3	N	-0-					24
							2	4									
06	1920	N	1629	-0-	-291	-0-	38	1	1590	3	N	-0-					24
							1	4									
07	1984	N	1866	-0-	-118	-0-	38	1	1815	3	N	11					35
							1	4	12	9							
08	1750	N	1750	-0-	-0-	-0-	1731	3	19	9	N	17					52
09	1620	N	1376	-0-	-244	-0-	43	1	1331	3	N	-0-					52
							2	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

04	1784	N	1784	-0-	-0-	-0-	50	1	1713	3	N	17					151
							2	4	19	9							
05	1724	N	1724	-0-	-0-	-0-	44	1	1665	3	N	12					163
							2	4	13	9							
06	1320	N	1269	-0-	-51	-0-	33	1	1232	3	N	3					166
							1	4	3	9							
07	1829	N	1827	-0-	-2	-0-	33	1	1782	3	N	10					176
							1	4	11	9							
08	1736	N	1644	-0-	-92	-0-	52	1	1580	3	N	9					185
							2	4	10	9							
09	1260	N	851	-0-	-409	-0-	21	1	819	3	N	8					193
							2	4	9	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

04	74	N	74	-0-	-0-	-0-	72	1	2	4	N	-0-					5
05	35	N	35	-0-	-0-	-0-	33	1	2	4	N	-0-					5
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					5
07	62	N	1	-0-	-61	-0-	1	4			N	-0-					5
08	31	N	-0-	-0-	-31	-0-					N	-0-					5
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

04	750	N	738	-0-	-12	-0-	738	3			N	-0-					42
05	775	N	757	-0-	-18	-0-	754	3	3	9	N	3					45
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					45
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					45
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					45
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	929	-0-		-211	-0-	10	1	917	3	N	-0-					77
								2	4									
05	1225	N	1225	-0-		-0-	-0-	13	1	1210	3	N	-0-					77
								2	4									
06	1106	N	1106	-0-		-0-	-0-	13	1	1092	3	N	-0-					77
								1	4									
07	1003	N	1003	-0-		-0-	-0-	13	1	989	3	N	-0-					77
								1	4									
08	1240	N	961	-0-		-279	-0-	961	3			N	-0-					77
09	1110	N	899	-0-		-211	-0-	10	1	885	3	N	2					79
								2	4	2	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

04	366	N	366	-0-		-0-	-0-	10	1	354	3	N	-0-					40
								2	4									
05	373	N	373	-0-		-0-	-0-	9	1	362	3	N	-0-					40
								2	4									
06	357	N	357	-0-		-0-	-0-	10	1	346	3	N	-0-					40
								1	4									
07	372	N	356	-0-		-16	-0-	10	1	345	3	N	-0-					40
								1	4									
08	372	N	347	-0-		-25	-0-	347	3			N	-0-					40
09	360	N	320	-0-		-40	-0-	9	1	309	3	N	-0-					40
								2	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

*10	4123	X	4010	-0-		-113	-0-	3995	3	15	9	N	14					123
*11	3990	X	3884	-0-		-106	-0-	55	1	3827	3	N	-0-					123
								2	4									
*12	3777	X	3777	-0-		-0-	-0-	54	1	3721	3	N	-0-					123
								2	4									
*01	4165	X	4165	-0-		-0-	-0-	58	1	4105	3	N	-0-					123
								2	4									
*02	3863	X	3863	-0-		-0-	-0-	64	1	3797	3	N	-0-					123
								2	4									
*03	4121	X	4121	-0-		-0-	-0-	69	1	4050	3	N	-0-					123
								2	4									
*04	3692	X	3692	-0-		-0-	-0-	68	1	3622	3	N	-0-					123
								2	4									
*05	3627	X	3251	-0-		-376	-0-	57	1	3192	3	N	-0-					123
								2	4									
*06	3960	X	47	-0-		-3913	-0-	46	3	1	4	N	-0-					123
*07	4092	X	1	-0-		-4091	-0-	1	4			N	-0-					123
*08	4092	X	2	-0-		-4090	-0-	2	4			N	-0-					123
09	3690	X	44	-0-		-3646	-0-	2	4	42	9	N	38					161

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2733	X	2733	-0-	-0-	-0-	164	1	2518	3	N	44					180
							3	4	48	9							
05	2438	X	2438	-0-	-0-	-0-	160	1	2275	3	N	-0-					180
							3	4									
06	2010	X	1693	-0-	-317	-0-	147	1	1502	3	N	37					217
							3	4	41	9							
07	2077	N	1726	-0-	-351	-0-	147	1	1573	3	N	3					220
							3	4	3	9							
08	2077	N	1061	-0-	-1016	-0-	1061	3			N	-0-					220
09	1680	N	3	-0-	-1677	-0-	3	4			N	-0-					220

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	40	1	1173	3	N	-0-					102
							2	4									
05	898	N	898	-0-	-0-	-0-	27	1	869	3	N	-0-					102
							2	4									
06	1620	N	773	-0-	-847	-0-	25	1	747	3	N	-0-					102
							1	4									
07	1271	N	984	-0-	-287	-0-	25	1	958	3	N	-0-					102
							1	4									
08	1010	N	1010	-0-	-0-	-0-	38	1	970	3	N	-0-					102
							2	4									
*09	826	N	826	-0-	-0-	-0-	45	1	779	3	N	-0-					102
							2	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	3	1	323	3	N	-0-					-0-
							2	4									
05	372	N	342	-0-	-30	-0-	4	1	336	3	N	-0-					-0-
							2	4									
06	330	N	324	-0-	-6	-0-	3	1	320	3	N	-0-					-0-
							1	4									
07	341	N	323	-0-	-18	-0-	3	1	319	3	N	-0-					-0-
							1	4									
08	341	N	313	-0-	-28	-0-	3	1	308	3	N	-0-					-0-
							2	4									
09	330	N	295	-0-	-35	-0-	3	1	290	3	N	-0-					-0-
							2	4									

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	X	1882	-0-	-0-	-0-	47	1	1816	3	N	15					55
							2	4	17	9							
05	1891	X	1882	-0-	-9	-0-	48	1	1832	3	N	-0-					55
							2	4									
06	1830	X	1768	-0-	-62	-0-	44	1	1667	3	N	51					106
							1	4	56	9							
07	1953	X	1544	-0-	-409	-0-	44	1	1482	3	N	15					121
							1	4	17	9							
08	1953	X	1616	-0-	-337	-0-	42	1	1566	3	N	5					126
							2	4	6	9							
09	1890	X	1515	-0-	-375	-0-	39	1	1474	3	N	-0-					126
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2864	X	2864	-0-	-0-	-0-	2861	3	3	9	N	3	184	1			5
02	2800	N	2905	-0-	105	105	2807	3	98	9	N	89					94
03	3044	N	2939	-0-	-105	-0-	2884	3	55	9	N	50					144
04	2700	N	2618	-0-	-82	-0-	2543	3	75	9	N	68					212
05	2790	X	1624	-0-	-1166	-0-	1624	3			N	-0-	143	1			69
06	2700	X	2542	-0-	-158	-0-	2507	3	35	9	N	32					101
07	2790	X	2468	-0-	-322	-0-	2443	3	25	9	N	23					124
08	2801	X	2801	-0-	-0-	-0-	2761	3	40	9	N	36					160
09	2610	X	2445	-0-	-165	-0-	2384	3	61	9	N	55					215

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2179	N	2179	-0-	-0-	-0-	2166	3	13	9	N	12					131
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					131
06	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					131
07	2263	N	2045	-0-	-218	-0-	2045	3			N	-0-					131
08	2139	N	2018	-0-	-121	-0-	2018	3			N	-0-					131
09	2010	N	1958	-0-	-52	-0-	1917	3	41	9	N	37					168

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1181	N	1181	-0-	-0-	-0-	19	1	1134	3	N	24					49
							2	4	26	9							
05	1178	N	1163	-0-	-15	-0-	20	1	1141	3	N	-0-					49
							2	4									
06	1170	N	1126	-0-	-44	-0-	21	1	1104	3	N	-0-					49
							1	4									
07	1209	N	1149	-0-	-60	-0-	21	1	1127	3	N	-0-					49
							1	4									
08	1178	N	1161	-0-	-17	-0-	20	1	1132	3	N	6					55
							2	4	7	9							
09	1140	N	1101	-0-	-39	-0-	21	1	1074	3	N	4					59
							2	4	4	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	560	-0-	-70	-0-	12	1	546	3	N	-0-					59
							2	4									
05	713	N	573	-0-	-140	-0-	12	1	548	3	N	10					69
							2	4	11	9							
06	570	N	526	-0-	-44	-0-	11	1	514	3	N	-0-					69
							1	4									
07	589	N	403	-0-	-186	-0-	11	1	385	3	N	5					74
							1	4	6	9							
08	558	N	227	-0-	-331	-0-	7	1	218	3	N	-0-					74
							2	4									
09	540	N	502	-0-	-38	-0-	12	1	488	3	N	-0-					74
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1337	N	1337	-0-	-0-	-0-	47	1	1281	3	N	6					152
							2	4	7	9							
05	1426	N	1381	-0-	-45	-0-	38	1	1323	3	N	16					168
							2	4	18	9							
06	2519	N	2519	-0-	-0-	-0-	129	1	2389	3	N	-0-					168
							1	4									
07	1451	N	1451	-0-	-0-	-0-	129	1	1312	3	N	8					176
							1	4	9	9							
08	1395	N	1229	-0-	-166	-0-	34	1	1193	3	N	-0-	171	1			5
							2	4									
09	2520	N	1321	-0-	-1199	-0-	38	1	1273	3	N	7					12
							2	4	8	9							

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3038	X	2840	-0-	-198	-0-	28	1	2696	3	N	104					245
							2	4	114	9							
02	2744	X	2668	-0-	-76	-0-	29	1	2602	3	N	32					277
							2	4	35	9							
03	3171	X	3171	-0-	-0-	-0-	35	1	2991	3	N	130	187	1			220
							2	4	143	9							
04	2961	X	2961	-0-	-0-	-0-	27	1	2812	3	N	109					329
							2	4	120	9							
*05	3093	X	3093	-0-	-0-	-0-	27	1	2876	3	N	171	366	1			134
							2	4	188	9							
06	2956	X	2956	-0-	-0-	-0-	26	1	2775	3	N	140					274
							1	4	154	9							
07	3038	X	2914	-0-	-124	-0-	26	1	2830	3	N	52					326
							1	4	57	9							
08	3038	X	2948	-0-	-90	-0-	29	1	2752	3	N	150	182	1			294
							2	4	165	9							
09	2940	X	2708	-0-	-232	-0-	29	1	2570	3	N	97					391
							2	4	107	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	18	1	800	3	N	-0-	185	1			-0-
							2	4									
05	869	N	869	-0-	-0-	-0-	19	1	848	3	N	-0-					-0-
							2	4									
06	809	N	809	-0-	-0-	-0-	19	1	789	3	N	-0-					-0-
							1	4									
07	837	N	825	-0-	-12	-0-	19	1	805	3	N	-0-					-0-
							1	4									
08	868	N	825	-0-	-43	-0-	19	1	804	3	N	-0-					-0-
							2	4									
09	810	N	771	-0-	-39	-0-	18	1	751	3	N	-0-					-0-
							2	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

04	810	N	444	-0-	-366	-0-	14	1	428	3	N	-0-					44
							2	4									
05	713	N	403	-0-	-310	-0-	13	1	388	3	N	-0-					44
							2	4									
06	630	N	287	-0-	-343	-0-	10	1	276	3	N	-0-					44
							1	4									
07	465	N	253	-0-	-212	-0-	10	1	241	3	N	1					45
							1	4	1	9							
08	403	N	241	-0-	-162	-0-	10	1	229	3	N	-0-					45
							2	4									
09	300	N	195	-0-	-105	-0-	8	1	185	3	N	-0-					45
							2	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

04	1290	N	1270	-0-	-20	-0-	50	1	1218	3	N	-0-					114
							2	4									
05	1386	N	1386	-0-	-0-	-0-	51	1	1333	3	N	-0-					114
							2	4									
06	1320	N	1081	-0-	-239	-0-	32	1	1048	3	N	-0-					114
							1	4									
07	1302	N	1213	-0-	-89	-0-	32	1	1180	3	N	-0-					114
							1	4									
08	1395	N	1282	-0-	-113	-0-	118	1	1162	3	N	-0-					114
							2	4									
*09	1203	N	1203	-0-	-0-	-0-	53	1	1148	3	N	-0-					114
							2	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

04	800	N	800	-0-	-0-	-0-	34	1	764	3	N	-0-					109
							2	4									
05	837	N	785	-0-	-52	-0-	36	1	743	3	N	4					113
							2	4	4	9							
06	857	N	857	-0-	-0-	-0-	27	1	829	3	N	-0-					113
							1	4									
07	949	N	949	-0-	-0-	-0-	27	1	915	3	N	5					118
							1	4	6	9							
08	868	N	868	-0-	-0-	-0-	19	1	841	3	N	5					123
							2	4	6	9							
09	870	N	837	-0-	-33	-0-	17	1	818	3	N	-0-					123
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

04	1075	N	1075	-0-	-0-	-0-	19	1	1054	3	N	-0-			50
							2	4							
05	3100	N	8622	-0-	5522	5522	50	1	8570	3	N	-0-			50
							2	4							
06	3000	N	1011	-0-	-1989	3533	12	1	998	3	N	-0-			50
							1	4							
07	3100	N	992	-0-	-2108	1425	12	1	979	3	N	-0-			50
							1	4							
08	2976	X	1003	-0-	-1973	-0-	28	1	973	3	N	-0-			50
							2	4							
09	2880	X	357	-0-	-2523	-0-	10	1	345	3	N	-0-			50
							2	4							

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

04	750	N	662	-0-	-88	-0-	8	1	652	3	N	-0-			55
							2	4							
05	744	N	691	-0-	-53	-0-	9	1	680	3	N	-0-			55
							2	4							
06	690	N	651	-0-	-39	-0-	8	1	642	3	N	-0-			55
							1	4							
07	682	N	654	-0-	-28	-0-	8	1	641	3	N	4			59
							1	4	4	9					
08	682	N	670	-0-	-12	-0-	8	1	643	3	N	15			74
							2	4	17	9					
09	660	N	609	-0-	-51	-0-	7	1	597	3	N	3			77
							2	4	3	9					

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

04	2253	N	2253	-0-	-0-	-0-	28	1	2223	3	N	-0-			84
							2	4							
05	2305	N	2305	-0-	-0-	-0-	27	1	2257	3	N	17			101
							2	4	19	9					
06	0	W	2237	-0-	2237	2237	28	1	2199	3	N	8			109
							1	4	9	9					
07	0	W	2240	-0-	2240	4477	28	1	2203	3	N	7			116
							1	4	8	9					
08	0	W	2172	-0-	2172	6649	28	1	2139	3	N	3			119
							2	4	3	9					
*09	2600	N	2159	-0-	-441	6208	27	1	2126	3	N	4			123
							2	4	4	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-		-0-	-0-	11	1	897	3	N	-0-					170
								2	4									
05	961	N	960	-0-		-1	-0-	14	1	933	3	N	10	173	1			7
								2	4	11	9							
06	960	N	911	-0-		-49	-0-	12	1	897	3	N	1					8
								1	4	1	9							
07	930	N	927	-0-		-3	-0-	12	1	914	3	N	-0-					8
								1	4									
08	961	N	917	-0-		-44	-0-	13	1	902	3	N	-0-					8
								2	4									
09	900	N	868	-0-		-32	-0-	15	1	851	3	N	-0-					8
								2	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	918	-0-		-42	-0-	14	1	902	3	N	-0-					133
								2	4									
05	961	N	933	-0-		-28	-0-	14	1	917	3	N	-0-					133
								2	4									
06	960	N	915	-0-		-45	-0-	16	1	898	3	N	-0-					133
								1	4									
07	961	N	929	-0-		-32	-0-	16	1	912	3	N	-0-					133
								1	4									
08	930	N	887	-0-		-43	-0-	18	1	867	3	N	-0-					133
								2	4									
09	930	N	818	-0-		-112	-0-	13	1	803	3	N	-0-					133
								2	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	5900	-0-		-160	-0-	95	1	5796	3	N	6	169	1			44
								2	4	7	9							
05	6262	X	6235	-0-		-27	-0-	97	1	6086	3	N	45					89
								2	4	50	9							
06	6060	X	5670	-0-		-390	-0-	91	1	5561	3	N	15					104
								1	4	17	9							
07	6262	X	5656	-0-		-606	-0-	91	1	5531	3	N	30					134
								1	4	33	9							
08	6231	X	4008	-0-		-2223	-0-	65	1	3912	3	N	26					160
								2	4	29	9							
09	6030	X	5536	-0-		-494	-0-	89	1	5392	3	N	48					208
								2	4	53	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4306	X	4306	-0-		-0-	-0-	114	1	4190	3	N	-0-					7
								2	4									
05	2511	X	2511	-0-		-0-	-0-	97	1	2412	3	N	-0-					7
								2	4									
06	4428	X	4428	-0-		-0-	-0-	122	1	4213	3	N	84					91
								1	4	92	9							
07	4071	X	4071	-0-		-0-	-0-	122	1	3917	3	N	28					119
								1	4	31	9							
08	2533	X	2533	-0-		-0-	-0-	76	1	2396	3	N	54					173
								2	4	59	9							
*09	3058	X	3058	-0-		-0-	-0-	88	1	2946	3	N	20	193	1			-0-
								2	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

04	1435	N	1435	-0-	-0-	-0-	17	1	1407	3	N	8					37
							2	4	9	9							
05	1175	N	1175	-0-	-0-	-0-	11	1	1162	3	N	-0-					37
							2	4									
06	1085	N	1085	-0-	-0-	-0-	11	1	1073	3	N	-0-					37
							1	4									
07	1488	N	1147	-0-	-341	-0-	11	1	1135	3	N	-0-					37
							1	4									
08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					37
09	1080	N	538	-0-	-542	-0-	15	1	521	3	N	-0-					37
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

04	4590	X	4474	-0-	-116	-0-	104	1	4368	3	N	-0-					277
							2	4									
05	4743	X	4451	-0-	-292	-0-	104	1	4334	3	N	10					287
							2	4	11	9							
06	4754	X	4754	-0-	-0-	-0-	103	1	4613	3	N	34					321
							1	4	37	9							
07	4867	X	4563	-0-	-304	-0-	103	1	4417	3	N	38	185	1			174
							1	4	42	9							
08	4743	X	4329	-0-	-414	-0-	105	1	4191	3	N	28					202
							2	4	31	9							
09	4710	X	4067	-0-	-643	-0-	90	1	3936	3	N	35					237
							2	4	39	9							

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

04	3330	X	3326	-0-	-4	-0-	63	1	3261	3	N	-0-					259
							2	4									
05	4030	X	3317	-0-	-713	-0-	55	1	3239	3	N	19	187	1			91
							2	4	21	9							
06	3900	X	3224	-0-	-676	-0-	56	1	3143	3	N	22					113
							1	4	24	9							
07	4030	X	3219	-0-	-811	-0-	56	1	3153	3	N	8					121
							1	4	9	9							
08	3503	X	3030	-0-	-473	-0-	50	1	2964	3	N	13					134
							2	4	14	9							
09	3330	X	2651	-0-	-679	-0-	47	1	2600	3	N	2					136
							2	4	2	9							

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	626	-0-	-34	-0-	24	1	600	3	N	-0-					25
							2	4									
05	744	N	653	-0-	-91	-0-	38	1	613	3	N	-0-					25
							2	4									
06	690	N	629	-0-	-61	-0-	39	1	589	3	N	-0-					25
							1	4									
07	651	N	644	-0-	-7	-0-	39	1	604	3	N	-0-					25
							1	4									
08	651	N	615	-0-	-36	-0-	40	1	573	3	N	-0-					25
							2	4									
09	630	N	563	-0-	-67	-0-	31	1	530	3	N	-0-					25
							2	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

04	1050	N	971	-0-	-79	-0-	969	3	2	9	N	2					62
05	1054	N	849	-0-	-205	-0-	845	3	4	9	N	4					66
06	1020	N	918	-0-	-102	-0-	918	3			N	-0-					66
07	992	N	627	-0-	-365	-0-	627	3			N	-0-					66
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					66
09	930	N	775	-0-	-155	-0-	774	3	1	9	N	1					67

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

04	2400	X	39	-0-	-2361	-0-	1	1	30	3	N	5					82
							2	4	6	9							
05	2883	X	53	-0-	-2830	-0-	1	1	50	3	N	-0-					82
							2	4									
06	3126	X	3126	-0-	-0-	-0-	39	1	3086	3	N	-0-					82
							1	4									
07	2883	X	2310	-0-	-573	-0-	39	1	2162	3	N	98					180
							1	4	108	9							
08	1989	X	1989	-0-	-0-	-0-	31	1	1915	3	N	37					217
							2	4	41	9							
09	3120	X	1896	-0-	-1224	-0-	30	1	1753	3	N	101					318
							2	4	111	9							

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

04	510	N	443	-0-	-67	-0-	432	3	11	9	N	10					57
05	496	N	428	-0-	-68	-0-	425	3	3	9	N	3					60
06	480	N	372	-0-	-108	-0-	359	3	13	9	N	12					72
07	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					76
08	434	N	305	-0-	-129	-0-	285	3	20	9	N	18					94
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					94

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

04	2790	X	554	-0-	-2236	-0-	26	1	526	3	N	-0-					254
							2	4									
05	2883	X	219	-0-	-2664	-0-	9	1	208	3	N	-0-					254
							2	4									
06	2790	X	998	-0-	-1792	-0-	20	1	977	3	N	-0-					254
							1	4									
07	2883	X	2823	-0-	-60	-0-	20	1	2793	3	N	8					262
							1	4	9	9							
08	1876	N	1876	-0-	-0-	-0-	32	1	1842	3	N	-0-					262
							2	4									
*09	2108	N	2108	-0-	-0-	-0-	38	1	2068	3	N	-0-					262
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	3	-0-	-567	-0-	1	1	2	4	N	-0-					24
05	4	N	4	-0-	-0-	-0-	2	1	2	4	N	-0-					24
06	4	N	4	-0-	-0-	-0-	3	1	1	4	N	-0-					24
07	4	N	4	-0-	-0-	-0-	3	1	1	4	N	-0-					24
08	33	N	33	-0-	-0-	-0-	7	1	24	3	N	-0-					24
							2	4									
*09	11	N	11	-0-	-0-	-0-	8	1	1	3	N	-0-					24
							2	4									

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	-0-	27	1	1092	3	N	-0-					44
							2	4									
05	920	N	920	-0-	-0-	-0-	25	1	893	3	N	-0-					44
							2	4									
06	866	N	866	-0-	-0-	-0-	23	1	836	3	N	5					49
							1	4	6	9							
07	1147	N	890	-0-	-257	-0-	23	1	852	3	N	13					62
							1	4	14	9							
08	930	N	872	-0-	-58	-0-	22	1	844	3	N	4					66
							2	4	4	9							
09	870	N	843	-0-	-27	-0-	23	1	812	3	N	5					71
							2	4	6	9							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					55
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					55
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					55
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					55
08	434	N	327	-0-	-107	-0-	327	3			N	-0-					55
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	859	-0-	-11	-0-	9	1	831	3	N	15					52
							2	4	17	9							
05	1023	N	918	-0-	-105	-0-	9	1	904	3	N	3					55
							2	4	3	9							
06	900	N	706	-0-	-194	-0-	7	1	677	3	N	19					74
							1	4	21	9							
07	899	N	706	-0-	-193	-0-	7	1	698	3	N	-0-					74
							1	4									
08	930	N	649	-0-	-281	-0-	7	1	637	3	N	3					77
							2	4	3	9							
09	720	N	594	-0-	-126	-0-	7	1	581	3	N	4					81
							2	4	4	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	569	-0-	-91	-0-	569	3			N	-0-					114
05	651	N	548	-0-	-103	-0-	548	3			N	-0-					114
06	630	N	468	-0-	-162	-0-	468	3			N	-0-					114
07	589	N	470	-0-	-119	-0-	470	3			N	-0-					114
08	558	N	421	-0-	-137	-0-	421	3			N	-0-					114
09	480	N	410	-0-	-70	-0-	410	3			N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					220
05	2	N	-0-	-0-	-2	-0-					N	-0-					220
06	1890	X	13	-0-	-1877	-0-	13	3			N	-0-					220
07	9512	X	9512	-0-	-0-	-0-	9490	3	22	9	N	20					240
08	1798	X	1068	-0-	-730	-0-	11	1	1055	3	N	-0-					240
							2	4									
*09	1178	X	1178	-0-	-0-	-0-	11	1	1165	3	N	-0-					240
							2	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

04	990	N	721	-0-	-269	-0-	7	1	712	3	N	-0-					128
							2	4									
05	799	N	799	-0-	-0-	-0-	5	1	792	3	N	-0-					128
							2	4									
06	960	N	552	-0-	-408	-0-	4	1	547	3	N	-0-					128
							1	4									
07	744	N	569	-0-	-175	-0-	4	1	564	3	N	-0-					128
							1	4									
08	806	N	593	-0-	-213	-0-	4	1	587	3	N	-0-					128
							2	4									
09	540	N	499	-0-	-41	-0-	5	1	492	3	N	-0-					128
							2	4									

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

04	528	N	528	-0-	-0-	-0-	4	1	513	3	N	8					35
							2	4	9	9							
05	568	N	568	-0-	-0-	-0-	4	1	562	3	N	-0-					35
							2	4									
06	575	N	575	-0-	-0-	-0-	3	1	541	3	N	27					62
							1	4	30	9							
07	558	N	536	-0-	-22	-0-	3	1	530	3	N	2					64
							1	4	2	9							
08	558	N	545	-0-	-13	-0-	3	1	529	3	N	10					74
							2	4	11	9							
09	570	N	503	-0-	-67	-0-	3	1	489	3	N	8					82
							2	4	9	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

04	3240	X	2769	-0-	-471	-0-	65	1	2696	3	N	5					124
							2	4	6	9							
05	3348	X	2618	-0-	-730	-0-	61	1	2521	3	N	31					155
							2	4	34	9							
06	2359	X	2359	-0-	-0-	-0-	40	1	2263	3	N	50	187	1			18
							1	4	55	9							
07	2588	X	2588	-0-	-0-	-0-	40	1	2543	3	N	4					22
							1	4	4	9							
08	2544	X	2544	-0-	-0-	-0-	2516	3	28	9	N	25					47
09	2280	X	579	-0-	-1701	-0-	8	1	555	3	N	13					60
							2	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1592	N	1592	-0-	-0-	-0-	46	1	1524	3	N	18					35
							2	4	20	9							
04	1506	N	1506	-0-	-0-	-0-	49	1	1455	3	N	-0-					35
							2	4									
05	1410	N	1410	-0-	-0-	-0-	44	1	1336	3	N	25					60
							2	4	28	9							
06	1620	N	1226	-0-	-394	-0-	36	1	1189	3	N	-0-					60
							1	4									
07	1550	N	1353	-0-	-197	-0-	36	1	1306	3	N	9					69
							1	4	10	9							
08	1395	N	1395	-0-	-0-	-0-	30	1	1352	3	N	10					79
							2	4	11	9							
*09	1358	N	1358	-0-	-0-	-0-	32	1	1324	3	N	-0-					79
							2	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

*10	2790	N	1864	-0-	-926	-0-	13	1	1851	3	N	-0-					47
*11	2700	N	1735	-0-	-965	-0-	18	1	1715	3	N	-0-	35	5			12
							2	4									
*12	2790	N	1579	-0-	-1211	-0-	25	1	1552	3	N	-0-					12
							2	4									
*01	2790	N	1831	-0-	-959	-0-	12	1	1817	3	N	-0-					12
							2	4									
*02	2520	N	1608	-0-	-912	-0-	11	1	1586	3	N	8					20
							2	4	9	9							
*03	2790	N	1729	-0-	-1061	-0-	16	1	1711	3	N	-0-					20
							2	4									
*04	2700	N	1650	-0-	-1050	-0-	10	1	1638	3	N	-0-					20
							2	4									
*05	2790	N	1674	-0-	-1116	-0-	12	1	1660	3	N	-0-					20
							2	4									
*06	0	W	1597	-0-	1597	1597	11	1	1552	3	N	30					50
							1	4	33	9							
*07	0	W	1580	-0-	1580	3177	11	1	1568	3	N	-0-					50
							1	4									
*08	1700	N	1546	-0-	-154	3023	1535	3	11	9	N	10					60
*09	3000	N	1490	-0-	-1510	1513	10	1	1478	3	N	-0-					60
							2	4									

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

04	966	N	966	-0-	-0-	-0-	66	1	898	3	N	-0-					52
							2	4									
05	798	N	798	-0-	-0-	-0-	11	1	785	3	N	-0-					52
							2	4									
06	681	N	681	-0-	-0-	-0-	9	1	671	3	N	-0-					52
							1	4									
07	1021	N	1021	-0-	-0-	-0-	9	1	1011	3	N	-0-					52
							1	4									
08	806	N	738	-0-	-68	-0-	14	1	722	3	N	-0-					52
							2	4									
*09	696	N	696	-0-	-0-	-0-	12	1	682	3	N	-0-					52
							2	4									

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

04	3480	X	3391	-0-	-89	-0-	175	1	3211	3	N	3					55
							2	4	3	9							
05	3999	X	2915	-0-	-1084	-0-	148	1	2763	3	N	2					57
							2	4	2	9							
06	3510	X	3288	-0-	-222	-0-	168	1	3119	3	N	-0-					57
							1	4									
07	3627	X	3325	-0-	-302	-0-	168	1	3137	3	N	17					74
							1	4	19	9							
08	3919	X	3919	-0-	-0-	-0-	206	1	3703	3	N	7					81
							2	4	8	9							
*09	3712	X	3712	-0-	-0-	-0-	196	1	3514	3	N	-0-					81
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8680	X	6665	-0-	-2015	-0-	6548	3	117	9	N	106	191	1			29
02	7840	X	5693	-0-	-2147	-0-	5671	3	22	9	N	20					49
03	7905	X	5831	-0-	-2074	-0-	5692	3	139	9	N	126					175
04	6690	X	5722	-0-	-968	-0-	5711	3	11	9	N	10	173	1			12
05	6789	X	6128	-0-	-661	-0-	5932	3	196	9	N	178					190
06	5580	X	5570	-0-	-10	-0-	5562	3	8	9	N	7					197
07	5766	X	5314	-0-	-452	-0-	5252	3	62	9	N	56	192	1			61
08	5766	X	5360	-0-	-406	-0-	5317	3	43	9	N	39					100
09	5580	X	5212	-0-	-368	-0-	5144	3	68	9	N	62					162

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					104
07	6	N	6	-0-	-0-	-0-	5	1	1	4	N	-0-					104
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104

REDELSPERGER WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

04	1020	N	1020	-0-	-0-	-0-	24	1	994	3	N	-0-					59
							2	4									
05	1229	N	1229	-0-	-0-	-0-	26	1	1200	3	N	1					60
							2	4	1	9							
06	957	N	957	-0-	-0-	-0-	22	1	924	3	N	9					69
							1	4	10	9							
07	1105	N	1105	-0-	-0-	-0-	22	1	1076	3	N	5					74
							1	4	6	9							
08	1034	N	1034	-0-	-0-	-0-	24	1	997	3	N	10					84
							2	4	11	9							
*09	873	N	873	-0-	-0-	-0-	21	1	850	3	N	-0-					84
							2	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

04	634	N	634	-0-	-0-	-0-	8	1	624	3	N	-0-					-0-
							2	4									
05	911	N	911	-0-	-0-	-0-	21	1	888	3	N	-0-					-0-
							2	4									
06	780	N	740	-0-	-40	-0-	19	1	720	3	N	-0-					-0-
							1	4									
07	721	N	721	-0-	-0-	-0-	19	1	701	3	N	-0-					-0-
							1	4									
08	899	N	410	-0-	-489	-0-	10	1	398	3	N	-0-					-0-
							2	4									
*09	780	N	780	-0-	-0-	-0-	14	1	764	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	EOM BALANCE
04	1007	N	1007	-0-	-0-	-0-	8	1	995	3	N	2					126
							2	4	2	9							
05	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-					126
							2	4									
06	1223	N	1223	-0-	-0-	-0-	6	1	1216	3	N	-0-					126
							1	4									
07	1054	N	1048	-0-	-6	-0-	6	1	1033	3	N	7					133
							1	4	8	9							
08	1547	N	1547	-0-	-0-	-0-	33	1	1512	3	N	-0-					133
							2	4									
*09	1841	N	1841	-0-	-0-	-0-	47	1	1792	3	N	-0-					133
							2	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

04	960	N	702	-0-	-258	-0-	16	1	684	3	N	-0-					57
							2	4									
05	799	N	799	-0-	-0-	-0-	12	1	779	3	N	5					62
							2	4	6	9							
06	806	N	806	-0-	-0-	-0-	29	1	776	3	N	-0-					62
							1	4									
07	713	N	625	-0-	-88	-0-	29	1	595	3	N	-0-					62
							1	4									
08	806	N	574	-0-	-232	-0-	26	1	546	3	N	-0-					62
							2	4									
09	810	N	540	-0-	-270	-0-	25	1	513	3	N	-0-					62
							2	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

04	2160	N	2160	-0-	-0-	-0-	36	1	2122	3	N	-0-					15
							2	4									
05	2246	N	2246	-0-	-0-	-0-	38	1	2187	3	N	17					32
							2	4	19	9							
06	2220	N	2182	-0-	-38	-0-	51	1	2121	3	N	8					40
							1	4	9	9							
07	2232	N	2197	-0-	-35	-0-	51	1	2135	3	N	9					49
							1	4	10	9							
08	2232	N	2171	-0-	-61	-0-	50	1	2119	3	N	-0-					49
							2	4									
09	2190	N	2141	-0-	-49	-0-	50	1	2061	3	N	25					74
							2	4	28	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1000	-0-	-620	-0-	18	1	980	3	N	-0-					-0-
							2	4									
05	1025	N	1025	-0-	-0-	-0-	17	1	1006	3	N	-0-					-0-
							2	4									
06	990	N	896	-0-	-94	-0-	18	1	877	3	N	-0-					-0-
							1	4									
07	1023	N	957	-0-	-66	-0-	18	1	938	3	N	-0-					-0-
							1	4									
08	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
09	900	N	687	-0-	-213	-0-	16	1	669	3	N	-0-					-0-
							2	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	11	1	913	3	N	1					8
							2	4	1	9							
05	959	N	959	-0-	-0-	-0-	11	1	931	3	N	14					22
							2	4	15	9							
06	1020	N	883	-0-	-137	-0-	11	1	852	3	N	17					39
							1	4	19	9							
07	961	N	870	-0-	-91	-0-	11	1	851	3	N	6					45
							1	4	7	9							
08	961	N	889	-0-	-72	-0-	26	1	861	3	N	-0-					45
							2	4									
*09	944	N	944	-0-	-0-	-0-	24	1	918	3	N	-0-					45
							2	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1650	-0-	-30	-0-	46	1	1574	3	N	25					188
							2	4	28	9							
05	1736	N	1690	-0-	-46	-0-	51	1	1629	3	N	7	195	1			-0-
							2	4	8	9							
06	2149	N	2149	-0-	-0-	-0-	71	1	2077	3	N	-0-					-0-
							1	4									
07	1902	N	1902	-0-	-0-	-0-	71	1	1819	3	N	10					10
							1	4	11	9							
08	1705	N	1651	-0-	-54	-0-	66	1	1574	3	N	8					18
							2	4	9	9							
09	2160	N	1607	-0-	-553	-0-	66	1	1527	3	N	11					29
							2	4	12	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	4	1	412	3	N	-0-					57
							2	4									
05	465	N	464	-0-	-1	-0-	4	1	458	3	N	-0-					57
							2	4									
06	462	N	462	-0-	-0-	-0-	4	1	457	3	N	-0-					57
							1	4									
07	483	N	483	-0-	-0-	-0-	4	1	478	3	N	-0-					57
							1	4									
08	514	N	514	-0-	-0-	-0-	5	1	507	3	N	-0-					57
							2	4									
*09	540	N	540	-0-	-0-	-0-	7	1	531	3	N	-0-					57
							2	4									

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

04	2280	N	998	-0-	-1282	-0-	16	1	971	3	N	8					102
							2	4	9	9							
05	1147	N	965	-0-	-182	-0-	14	1	949	3	N	-0-					102
							2	4									
06	1140	N	906	-0-	-234	-0-	20	1	885	3	N	-0-					102
							1	4									
07	1023	N	923	-0-	-100	-0-	20	1	887	3	N	14					116
							1	4	15	9							
08	961	N	809	-0-	-152	-0-	17	1	790	3	N	-0-					116
							2	4									
09	900	N	872	-0-	-28	-0-	19	1	849	3	N	2					118
							2	4	2	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

04	999	N	999	-0-	-0-	-0-	11	1	986	3	N	-0-					71
							2	4									
05	1119	N	1119	-0-	-0-	-0-	13	1	1104	3	N	-0-					71
							2	4									
06	1020	N	1003	-0-	-17	-0-	12	1	990	3	N	-0-					71
							1	4									
07	1031	N	1031	-0-	-0-	-0-	12	1	1012	3	N	5					76
							1	4	6	9							
08	1116	N	1051	-0-	-65	-0-	13	1	1033	3	N	3					79
							2	4	3	9							
09	990	N	959	-0-	-31	-0-	11	1	946	3	N	-0-					79
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-		-27	-0-	8	1	53	3	N	-0-					76
								2	4									
05	93	N	78	-0-		-15	-0-	11	1	65	3	N	-0-					76
								2	4									
06	120	N	49	-0-		-71	-0-	9	1	39	3	N	-0-					76
								1	4									
07	62	N	42	-0-		-20	-0-	9	1	32	3	N	-0-					76
								1	4									
08	93	N	28	-0-		-65	-0-	9	1	17	3	N	-0-					76
								2	4									
09	60	N	27	-0-		-33	-0-	8	1	17	3	N	-0-					76
								2	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	738	-0-		-12	-0-	11	1	718	3	N	6					77
								2	4	7	9							
05	811	N	811	-0-		-0-	-0-	10	1	789	3	N	9					86
								2	4	10	9							
06	810	N	575	-0-		-235	-0-	8	1	566	3	N	-0-					86
								1	4									
07	775	N	492	-0-		-283	-0-	8	1	483	3	N	-0-					86
								1	4									
08	806	N	623	-0-		-183	-0-	7	1	614	3	N	-0-					86
								2	4									
09	570	N	555	-0-		-15	-0-	6	1	547	3	N	-0-					86
								2	4									

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	5991	-0-		-279	-0-	213	1	5776	3	N	-0-					144
								2	4									
05	6479	X	6137	-0-		-342	-0-	213	1	5907	3	N	14					158
								2	4	15	9							
06	5880	X	5876	-0-		-4	-0-	213	1	5662	3	N	-0-					158
								1	4									
07	6076	X	6068	-0-		-8	-0-	213	1	5854	3	N	-0-					158
								1	4									
08	6076	X	6049	-0-		-27	-0-	220	1	5818	3	N	8					166
								2	4	9	9							
09	5880	X	5743	-0-		-137	-0-	210	1	5531	3	N	-0-					166
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	711	-0-	-669	-0-	94	1	615	3	N	-0-					27
							2	4									
05	1763	N	1763	-0-	-0-	-0-	35	1	1726	3	N	-0-					27
							2	4									
06	1628	N	1628	-0-	-0-	-0-	28	1	1599	3	N	-0-					27
							1	4									
07	1433	N	1433	-0-	-0-	-0-	28	1	1404	3	N	-0-					27
							1	4									
08	1767	N	1254	-0-	-513	-0-	119	1	1133	3	N	-0-					27
							2	4									
*09	1792	N	1792	-0-	-0-	-0-	41	1	1749	3	N	-0-					27
							2	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

04	600	N	580	-0-	-20	-0-	6	1	569	3	N	3					89
							2	4	3	9							
05	681	N	681	-0-	-0-	-0-	9	1	670	3	N	-0-					89
							2	4									
06	659	N	659	-0-	-0-	-0-	8	1	650	3	N	-0-					89
							1	4									
07	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					89
							1	4									
08	682	N	673	-0-	-9	-0-	6	1	665	3	N	-0-					89
							2	4									
09	660	N	618	-0-	-42	-0-	5	1	611	3	N	-0-					89
							2	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

04	540	N	515	-0-	-25	-0-	513	3	2	9	N	2					49
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					49
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					49
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					49
08	558	N	543	-0-	-15	-0-	536	3	7	9	N	6					55
09	540	N	436	-0-	-104	-0-	436	3			N	-0-					55

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

04	330	N	286	-0-	-44	-0-	285	3	1	9	N	1					161
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					161
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					161
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					161
08	310	N	141	-0-	-169	-0-	137	3	4	9	N	4					165
*09	415	N	415	-0-	-0-	-0-	386	3	29	9	N	26	179	1			12

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

04	893	N	893	-0-	-0-	-0-	37	1	832	3	N	19					81
							3	4	21	9							
05	801	N	801	-0-	-0-	-0-	34	1	764	3	N	-0-					81
							3	4									
06	960	N	654	-0-	-306	-0-	25	1	626	3	N	-0-					81
							3	4									
07	930	N	777	-0-	-153	-0-	25	1	749	3	N	-0-					81
							3	4									
08	806	N	699	-0-	-107	-0-	51	1	645	3	N	-0-					81
							3	4									
*09	747	N	747	-0-	-0-	-0-	70	1	674	3	N	-0-					81
							3	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0-	-0-	13	1	1034	3	N	84	191	1			7
							2	4	92	9							
05	1178	N	1178	-0-	-0-	-0-	13	1	964	3	N	181	188	1			-0-
							2	4	199	9							
06	1141	N	1141	-0-	-0-	-0-	16	1	1007	3	N	106					106
							1	4	117	9							
07	1178	N	1038	-0-	-140	-0-	16	1	973	3	N	44					150
							1	4	48	9							
08	1178	N	941	-0-	-237	-0-	12	1	877	3	N	45	181	1			14
							2	4	50	9							
09	1140	N	1011	-0-	-129	-0-	12	1	909	3	N	80					94
							2	4	88	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	4	1	455	3	N	9					12
							2	4	10	9							
05	472	N	472	-0-	-0-	-0-	4	1	466	3	N	-0-					12
							2	4									
06	447	N	447	-0-	-0-	-0-	5	1	441	3	N	-0-					12
							1	4									
07	496	N	451	-0-	-45	-0-	5	1	431	3	N	13					25
							1	4	14	9							
08	465	N	420	-0-	-45	-0-	4	1	412	3	N	2					27
							2	4	2	9							
09	450	N	429	-0-	-21	-0-	4	1	421	3	N	2					29
							2	4	2	9							

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2277	N	2277	-0-	-0-	-0-	65	1	2210	3	N	-0-					121
							2	4									
05	2025	N	2025	-0-	-0-	-0-	65	1	1958	3	N	-0-					121
							2	4									
06	1892	N	1892	-0-	-0-	-0-	63	1	1828	3	N	-0-					121
							1	4									
07	1912	N	1912	-0-	-0-	-0-	63	1	1848	3	N	-0-					121
							1	4									
08	1896	N	1896	-0-	-0-	-0-	65	1	1829	3	N	-0-					121
							2	4									
*09	1823	N	1823	-0-	-0-	-0-	65	1	1756	3	N	-0-					121
							2	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	972	-0-	-318	-0-	17	1	953	3	N	-0-					67
							2	4									
05	1271	N	1204	-0-	-67	-0-	14	1	1188	3	N	-0-					67
							2	4									
06	1530	N	1120	-0-	-410	-0-	12	1	1107	3	N	-0-					67
							1	4									
07	1225	N	1225	-0-	-0-	-0-	12	1	1212	3	N	-0-					67
							1	4									
08	1209	N	1209	-0-	-0-	-0-	14	1	1193	3	N	-0-					67
							2	4									
*09	1297	N	1297	-0-	-0-	-0-	15	1	1280	3	N	-0-					67
							2	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	4			N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

04	510	N	510	-0-	-0-	-0-	25	1	483	3	N	-0-					35
							2	4									
05	558	N	474	-0-	-84	-0-	22	1	450	3	N	-0-					35
							2	4									
06	510	N	465	-0-	-45	-0-	22	1	442	3	N	-0-					35
							1	4									
07	527	N	461	-0-	-66	-0-	22	1	438	3	N	-0-					35
							1	4									
08	465	N	449	-0-	-16	-0-	19	1	428	3	N	-0-					35
							2	4									
09	480	N	442	-0-	-38	-0-	20	1	420	3	N	-0-					35
							2	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

04	374	N	374	-0-	-0-	-0-	3	1	369	3	N	-0-					8
							2	4									
05	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					8
							2	4									
06	420	N	376	-0-	-44	-0-	4	1	371	3	N	-0-					8
							1	4									
07	372	N	359	-0-	-13	-0-	4	1	346	3	N	7					15
							1	4	8	9							
08	403	N	343	-0-	-60	-0-	2	1	337	3	N	2					17
							2	4	2	9							
09	390	N	314	-0-	-76	-0-	3	1	309	3	N	-0-					17
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

04	360	N	2	-0-		-358	-0-	2	4			N	-0-					15
05	601	N	601	-0-		-0-	-0-	9	1	590	3	N	-0-					15
								2	4									
06	418	N	418	-0-		-0-	-0-	7	1	410	3	N	-0-					15
								1	4									
07	360	N	360	-0-		-0-	-0-	7	1	352	3	N	-0-					15
								1	4									
08	589	N	377	-0-		-212	-0-	5	1	370	3	N	-0-					15
								2	4									
09	420	N	362	-0-		-58	-0-	5	1	355	3	N	-0-					15
								2	4									

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

04	1082	N	1082	-0-		-0-	-0-	14	1	1066	3	N	-0-					81
								2	4									
05	1120	N	1120	-0-		-0-	-0-	14	1	1092	3	N	11					92
								2	4	12	9							
06	1080	N	1077	-0-		-3	-0-	14	1	1054	3	N	7					99
								1	4	8	9							
07	1270	N	1270	-0-		-0-	-0-	14	1	1238	3	N	15					114
								1	4	17	9							
08	1116	N	1087	-0-		-29	-0-	14	1	1071	3	N	-0-					114
								2	4									
09	1080	N	1059	-0-		-21	-0-	14	1	1043	3	N	-0-					114
								2	4									

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

04	1740	N	1665	-0-		-75	-0-	25	1	1638	3	N	-0-					67
								2	4									
05	1798	N	1662	-0-		-136	-0-	19	1	1619	3	N	20					87
								2	4	22	9							
06	1710	N	1578	-0-		-132	-0-	21	1	1556	3	N	-0-					87
								1	4									
07	1736	N	1585	-0-		-151	-0-	21	1	1555	3	N	7					94
								1	4	8	9							
08	1674	N	1630	-0-		-44	-0-	20	1	1608	3	N	-0-					94
								2	4									
09	1590	N	1586	-0-		-4	-0-	20	1	1564	3	N	-0-					94
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1355	N	1355	-0-	-0-	-0-	35	1	1283	3	N	32					128
							2	4	35	9							
05	1344	N	1344	-0-	-0-	-0-	37	1	1305	3	N	-0-					128
							2	4									
06	1336	N	1336	-0-	-0-	-0-	36	1	1299	3	N	-0-					128
							1	4									
07	1395	N	1245	-0-	-150	-0-	36	1	1118	3	N	82	185	1			25
							1	4	90	9							
08	1377	N	1377	-0-	-0-	-0-	35	1	1340	3	N	-0-					25
							2	4									
09	1350	N	1274	-0-	-76	-0-	33	1	1239	3	N	-0-					25
							2	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
							2	4									
05	217	N	208	-0-	-9	-0-	10	1	196	3	N	-0-					-0-
							2	4									
06	240	N	190	-0-	-50	-0-	8	1	181	3	N	-0-					-0-
							1	4									
07	217	N	178	-0-	-39	-0-	8	1	169	3	N	-0-					-0-
							1	4									
08	217	N	185	-0-	-32	-0-	8	1	175	3	N	-0-					-0-
							2	4									
09	180	N	179	-0-	-1	-0-	8	1	169	3	N	-0-					-0-
							2	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	9	1	428	3	N	8					99
							2	4	9	9							
05	465	N	452	-0-	-13	-0-	8	1	442	3	N	-0-					99
							2	4									
06	450	N	434	-0-	-16	-0-	7	1	426	3	N	-0-					99
							1	4									
07	465	N	447	-0-	-18	-0-	7	1	429	3	N	9					108
							1	4	10	9							
08	465	N	441	-0-	-24	-0-	5	1	425	3	N	8					116
							2	4	9	9							
09	420	N	404	-0-	-16	-0-	6	1	396	3	N	-0-					116
							2	4									

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	602	-0-	-808	-0-	6	1	594	3	N	-0-					49
							2	4									
05	2501	N	2501	-0-	-0-	-0-	28	1	2471	3	N	-0-					49
							2	4									
06	1736	N	1736	-0-	-0-	-0-	22	1	1713	3	N	-0-					49
							1	4									
07	900	N	900	-0-	-0-	-0-	22	1	877	3	N	-0-					49
							1	4									
08	1829	N	1040	-0-	-789	-0-	12	1	1026	3	N	-0-					49
							2	4									
09	1740	N	1556	-0-	-184	-0-	18	1	1536	3	N	-0-					49
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1169	N	1169	-0-	-0-	-0-	22	1	1134	3	N	10					102
							2	4	11	9							
05	961	N	846	-0-	-115	-0-	11	1	833	3	N	-0-					102
							2	4									
06	1688	N	1688	-0-	-0-	-0-	16	1	1671	3	N	-0-					102
							1	4									
07	1421	N	1421	-0-	-0-	-0-	16	1	1392	3	N	11					113
							1	4	12	9							
08	1300	N	1300	-0-	-0-	-0-	20	1	1278	3	N	-0-					113
							2	4									
09	1680	N	1213	-0-	-467	-0-	19	1	1192	3	N	-0-					113
							2	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3248	-0-	-592	-0-	36	1	3210	3	N	-0-					17
							2	4									
05	5253	X	5253	-0-	-0-	-0-	51	1	5153	3	N	43					60
							2	4	47	9							
06	4265	X	4265	-0-	-0-	-0-	43	1	4221	3	N	-0-					60
							1	4									
07	3348	X	958	-0-	-2390	-0-	43	1	914	3	N	-0-					60
							1	4									
08	5598	X	5598	-0-	-0-	-0-	53	1	5543	3	N	-0-					60
							2	4									
09	5070	X	4468	-0-	-602	-0-	46	1	4410	3	N	9					69
							2	4	10	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0-	-0-	51	1	1642	3	N	-0-					-0-
							2	4									
05	1705	N	1694	-0-	-11	-0-	47	1	1645	3	N	-0-					-0-
							2	4									
06	1740	N	1662	-0-	-78	-0-	46	1	1615	3	N	-0-					-0-
							1	4									
07	1769	N	1769	-0-	-0-	-0-	46	1	1722	3	N	-0-					-0-
							1	4									
08	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
*09	1653	N	1653	-0-	-0-	-0-	45	1	1606	3	N	-0-					-0-
							2	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2837	N	2837	-0-	-0-	-0-	48	1	2787	3	N	-0-					-0-
							2	4									
06	1657	N	1657	-0-	-0-	-0-	55	1	1601	3	N	-0-					-0-
							1	4									
07	1343	N	1343	-0-	-0-	-0-	55	1	1287	3	N	-0-					-0-
							1	4									
08	2790	N	1214	-0-	-1576	-0-	72	1	1140	3	N	-0-					-0-
							2	4									
09	1650	N	998	-0-	-652	-0-	36	1	960	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1547	-0-	-13	-0-	37	1	1508	3	N	-0-					69
							2	4									
05	1643	N	1600	-0-	-43	-0-	43	1	1555	3	N	-0-					69
							2	4									
06	1560	N	1553	-0-	-7	-0-	46	1	1506	3	N	-0-					69
							1	4									
07	1612	N	1599	-0-	-13	-0-	46	1	1552	3	N	-0-					69
							1	4									
08	1764	N	1764	-0-	-0-	-0-	31	1	1714	3	N	15					84
							2	4	17	9							
*09	1629	N	1629	-0-	-0-	-0-	30	1	1597	3	N	-0-					84
							2	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	17	1	617	3	N	-0-					20
							2	4									
05	650	N	650	-0-	-0-	-0-	19	1	629	3	N	-0-					20
							2	4									
06	630	N	611	-0-	-19	-0-	16	1	586	3	N	7					27
							1	4	8	9							
07	651	N	620	-0-	-31	-0-	16	1	603	3	N	-0-					27
							1	4									
08	734	N	734	-0-	-0-	-0-	14	1	718	3	N	-0-					27
							2	4									
*09	644	N	644	-0-	-0-	-0-	10	1	632	3	N	-0-					27
							2	4									

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	279	-0-	-81	-0-	7	1	270	3	N	-0-					150
							2	4									
05	379	N	379	-0-	-0-	-0-	7	1	370	3	N	-0-					150
							2	4									
06	360	N	223	-0-	-137	-0-	3	1	219	3	N	-0-					150
							1	4									
07	405	N	405	-0-	-0-	-0-	3	1	382	3	N	17	164	1			3
							1	4	19	9							
08	398	N	398	-0-	-0-	-0-	3	1	389	3	N	4					7
							2	4	4	9							
*09	379	N	379	-0-	-0-	-0-	3	1	354	3	N	18					25
							2	4	20	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1335	-0-	-375	-0-	28	1	1305	3	N	-0-					82
							2	4									
05	1334	N	1334	-0-	-0-	-0-	26	1	1293	3	N	12					94
							2	4	13	9							
06	1350	N	1307	-0-	-43	-0-	25	1	1273	3	N	7					101
							1	4	8	9							
07	1395	N	1318	-0-	-77	-0-	25	1	1289	3	N	3					104
							1	4	3	9							
08	1333	N	1323	-0-	-10	-0-	26	1	1295	3	N	-0-					104
							2	4									
09	1320	N	1294	-0-	-26	-0-	26	1	1266	3	N	-0-					104
							2	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

04	706	N	706	-0-	-0-	-0-	19	1	685	3	N	-0-					30
							2	4									
05	1249	N	1249	-0-	-0-	-0-	32	1	1213	3	N	2					32
							2	4	2	9							
06	902	N	902	-0-	-0-	-0-	20	1	881	3	N	-0-					32
							1	4									
07	874	N	874	-0-	-0-	-0-	20	1	853	3	N	-0-					32
							1	4									
08	1240	N	847	-0-	-393	-0-	21	1	824	3	N	-0-					32
							2	4									
09	900	N	619	-0-	-281	-0-	13	1	604	3	N	-0-					32
							2	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

*03	1581	N	1299	-0-	-282	-0-	24	1	1233	3	N	36	198	1			9
							2	4	40	9							
04	1687	N	1687	-0-	-0-	-0-	29	1	1633	3	N	21					30
							2	4	23	9							
05	1612	N	1577	-0-	-35	-0-	27	1	1548	3	N	-0-					30
							2	4									
06	1485	N	1485	-0-	-0-	-0-	28	1	1456	3	N	-0-					30
							1	4									
07	1736	N	1424	-0-	-312	-0-	28	1	1373	3	N	20					50
							1	4	22	9							
08	1581	N	1347	-0-	-234	-0-	22	1	1310	3	N	12					62
							2	4	13	9							
09	1500	N	1449	-0-	-51	-0-	27	1	1407	3	N	12					74
							2	4	13	9							

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1584	-0-	-66	-0-	31 2	1 4	1551	3	N	-0-					215
05	1767	N	1639	-0-	-128	-0-	30 2	1 4	1588 19	3 9	N	17					232
06	1680	N	1558	-0-	-122	-0-	31 1	1 4	1526	3	N	-0-					232
07	1643	N	1575	-0-	-68	-0-	31 1	1 4	1543	3	N	-0-					232
08	1643	N	1462	-0-	-181	-0-	29 2	1 4	1429 2	3 9	N	2					234
09	1560	N	1308	-0-	-252	-0-	25 2	1 4	1281	3	N	-0-					234

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	920	-0-	-10	-0-	196 2	1 4	722	3	N	-0-					25
05	1059	N	1059	-0-	-0-	-0-	57 2	1 4	1000	3	N	-0-					25
06	1020	N	983	-0-	-37	-0-	39 1	1 4	943	3	N	-0-					25
07	999	N	999	-0-	-0-	-0-	39 1	1 4	959	3	N	-0-					25
08	1054	N	924	-0-	-130	-0-	39 2	1 4	883	3	N	-0-					25
09	990	N	869	-0-	-121	-0-	32 2	1 4	835	3	N	-0-					25

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1140	-0-	-30	-0-	21 2	1 4	1117	3	N	-0-					81
05	1240	N	1156	-0-	-84	-0-	22 2	1 4	1132	3	N	-0-					81
06	1140	N	1073	-0-	-67	-0-	27 1	1 4	1045	3	N	-0-					81
07	1178	N	1104	-0-	-74	-0-	27 1	1 4	1076	3	N	-0-					81
08	1147	N	1067	-0-	-80	-0-	25 2	1 4	1040	3	N	-0-					81
09	1080	N	1057	-0-	-23	-0-	18 2	1 4	1037	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1480	-0-	-140	-0-	39	1	1439	3	N	-0-					106
							2	4									
05	1674	N	2	-0-	-1672	-0-	2	4			N	-0-					106
06	1590	N	1	-0-	-1589	-0-	1	4			N	-0-					106
07	1519	N	1	-0-	-1518	-0-	1	4			N	-0-					106
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

04	253	N	253	-0-	-0-	-0-	5	1	246	3	N	-0-					77
							2	4									
05	372	N	211	-0-	-161	-0-	4	1	205	3	N	-0-					77
							2	4									
06	300	N	234	-0-	-66	-0-	5	1	228	3	N	-0-					77
							1	4									
07	248	N	242	-0-	-6	-0-	5	1	235	3	N	1					78
							1	4	1	9							
08	220	N	220	-0-	-0-	-0-	5	1	213	3	N	-0-					78
							2	4									
09	240	N	186	-0-	-54	-0-	5	1	179	3	N	-0-					78
							2	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

04	542	N	542	-0-	-0-	-0-	14	1	526	3	N	-0-					72
							2	4									
05	651	N	489	-0-	-162	-0-	14	1	469	3	N	4					76
							2	4	4	9							
06	570	N	566	-0-	-4	-0-	15	1	550	3	N	-0-					76
							1	4									
07	561	N	561	-0-	-0-	-0-	15	1	536	3	N	8					84
							1	4	9	9							
08	572	N	572	-0-	-0-	-0-	17	1	547	3	N	5					89
							2	4	6	9							
09	570	N	506	-0-	-64	-0-	12	1	492	3	N	-0-					89
							2	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

04	420	N	399	-0-	-21	-0-	6	1	380	3	N	10					40
							2	4	11	9							
05	434	N	400	-0-	-34	-0-	6	1	392	3	N	-0-					40
							2	4									
06	420	N	373	-0-	-47	-0-	6	1	366	3	N	-0-					40
							1	4									
07	403	N	369	-0-	-34	-0-	6	1	362	3	N	-0-					40
							1	4									
08	403	N	387	-0-	-16	-0-	8	1	369	3	N	7					47
							2	4	8	9							
09	360	N	359	-0-	-1	-0-	6	1	351	3	N	-0-					47
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
							2	4									
05	775	N	728	-0-	-47	-0-	15	1	711	3	N	-0-					-0-
							2	4									
06	750	N	717	-0-	-33	-0-	15	1	701	3	N	-0-					-0-
							1	4									
07	775	N	726	-0-	-49	-0-	15	1	710	3	N	-0-					-0-
							1	4									
08	713	N	704	-0-	-9	-0-	12	1	688	3	N	2					2
							2	4	2	9							
09	720	N	703	-0-	-17	-0-	12	1	686	3	N	3					5
							2	4	3	9							

REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	10	1	563	3	N	-0-					67
							2	4									
05	620	N	590	-0-	-30	-0-	10	1	578	3	N	-0-					67
							2	4									
06	608	N	608	-0-	-0-	-0-	11	1	596	3	N	-0-					67
							1	4									
07	626	N	626	-0-	-0-	-0-	11	1	614	3	N	-0-					67
							1	4									
08	658	N	658	-0-	-0-	-0-	10	1	646	3	N	-0-					67
							2	4									
*09	689	N	689	-0-	-0-	-0-	11	1	676	3	N	-0-					67
							2	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

04	932	N	932	-0-	-0-	-0-	25	1	905	3	N	-0-					101
							2	4									
05	860	N	860	-0-	-0-	-0-	23	1	835	3	N	-0-					101
							2	4									
06	1025	N	1025	-0-	-0-	-0-	30	1	994	3	N	-0-					101
							1	4									
07	1035	N	1035	-0-	-0-	-0-	30	1	1004	3	N	-0-					101
							1	4									
08	1002	N	1002	-0-	-0-	-0-	30	1	967	3	N	3					104
							2	4	3	9							
09	1020	N	883	-0-	-137	-0-	24	1	857	3	N	-0-					104
							2	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

04	619	N	619	-0-	-0-	-0-	7	1	610	3	N	-0-					74
							2	4									
05	615	N	615	-0-	-0-	-0-	7	1	606	3	N	-0-					74
							2	4									
06	602	N	602	-0-	-0-	-0-	8	1	593	3	N	-0-					74
							1	4									
07	651	N	552	-0-	-99	-0-	8	1	543	3	N	-0-					74
							1	4									
08	620	N	559	-0-	-61	-0-	8	1	549	3	N	-0-					74
							2	4									
09	600	N	492	-0-	-108	-0-	6	1	484	3	N	-0-					74
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

04	320	N	320	-0-	-0-	-0-	12	1	306	3	N	-0-					155
							2	4									
05	341	N	312	-0-	-29	-0-	10	1	300	3	N	-0-					155
							2	4									
06	330	N	311	-0-	-19	-0-	9	1	301	3	N	-0-					155
							1	4									
07	341	N	316	-0-	-25	-0-	9	1	306	3	N	-0-					155
							1	4									
08	326	N	326	-0-	-0-	-0-	9	1	315	3	N	-0-					155
							2	4									
*09	306	N	306	-0-	-0-	-0-	8	1	296	3	N	-0-					155
							2	4									

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

04	1166	N	1166	-0-	-0-	-0-	36	1	1128	3	N	-0-					170
							2	4									
05	1178	N	1169	-0-	-9	-0-	33	1	1134	3	N	-0-					170
							2	4									
06	1404	N	1404	-0-	-0-	-0-	104	1	1299	3	N	-0-					170
							1	4									
07	1275	N	1275	-0-	-0-	-0-	104	1	1164	3	N	5					175
							1	4	6	9							
08	1179	N	1179	-0-	-0-	-0-	37	1	1131	3	N	8					183
							2	4	9	9							
09	1410	N	1114	-0-	-296	-0-	32	1	1080	3	N	-0-					183
							2	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

04	120	N	98	-0-	-22	-0-	1	1	95	3	N	-0-					109
							2	4									
05	124	N	114	-0-	-10	-0-	1	1	111	3	N	-0-					109
							2	4									
06	120	N	119	-0-	-1	-0-	1	1	117	3	N	-0-					109
							1	4									
07	123	N	123	-0-	-0-	-0-	1	1	121	3	N	-0-					109
							1	4									
08	124	N	105	-0-	-19	-0-	1	1	102	3	N	-0-					109
							2	4									
09	120	N	38	-0-	-82	-0-	36	3	2	4	N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	428	-0-	-502	-0-	8	1	418	3	N	-0-					119
							2	4									
05	899	N	644	-0-	-255	-0-	15	1	627	3	N	-0-					119
							2	4									
06	630	N	502	-0-	-128	-0-	10	1	491	3	N	-0-					119
							1	4									
07	511	N	511	-0-	-0-	-0-	10	1	500	3	N	-0-					119
							1	4									
08	651	N	634	-0-	-17	-0-	14	1	618	3	N	-0-					119
							2	4									
*09	589	N	589	-0-	-0-	-0-	13	1	574	3	N	-0-					119
							2	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					91
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					91
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					91
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					91
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					91
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					91

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

04	780	N	780	-0-	-0-	-0-	13	1	754	3	N	10					102
							2	4	11	9							
05	810	N	810	-0-	-0-	-0-	14	1	794	3	N	-0-					102
							2	4									
06	660	N	268	-0-	-392	-0-	4	1	263	3	N	-0-					102
							1	4									
07	806	N	17	-0-	-789	-0-	4	1	1	4	N	11					113
							12	9									
08	1168	N	1168	-0-	-0-	-0-	19	1	1147	3	N	-0-					113
							2	4									
*09	858	N	858	-0-	-0-	-0-	15	1	841	3	N	-0-					113
							2	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

04	1410	N	1370	-0-	-40	-0-	17	1	1351	3	N	-0-					84
							2	4									
05	1453	N	1453	-0-	-0-	-0-	20	1	1431	3	N	-0-					84
							2	4									
06	1410	N	1247	-0-	-163	-0-	16	1	1230	3	N	-0-					84
							1	4									
07	1426	N	1285	-0-	-141	-0-	16	1	1248	3	N	18					102
							1	4	20	9							
08	1457	N	1302	-0-	-155	-0-	16	1	1276	3	N	7					109
							2	4	8	9							
09	1260	N	1211	-0-	-49	-0-	17	1	1179	3	N	12					121
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	21	1	1245	3	N	5					74
							2	4	6	9							
05	1279	N	1279	-0-	-0-	-0-	18	1	1259	3	N	-0-					74
							2	4									
06	1440	N	1252	-0-	-188	-0-	25	1	1224	3	N	2					76
							1	4	2	9							
07	1302	N	1272	-0-	-30	-0-	25	1	1246	3	N	-0-					76
							1	4									
08	1271	N	1232	-0-	-39	-0-	17	1	1213	3	N	-0-					76
							2	4									
09	1260	N	1199	-0-	-61	-0-	18	1	1179	3	N	-0-					76
							2	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	524	-0-	-136	-0-	11	1	511	3	N	-0-					64
							2	4									
05	620	N	144	-0-	-476	-0-	2	1	140	3	N	-0-					64
							2	4									
06	510	N	3	-0-	-507	-0-	2	3	1	4	N	-0-					64
07	527	N	1	-0-	-526	-0-	1	4			N	-0-					64
08	155	N	2	-0-	-153	-0-	2	4			N	-0-					64
09	3	N	2	-0-	-1	-0-	2	4			N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	447	-0-	-33	-0-	11	1	434	3	N	-0-					29
							2	4									
05	589	N	446	-0-	-143	-0-	15	1	429	3	N	-0-					29
							2	4									
06	540	N	429	-0-	-111	-0-	13	1	412	3	N	3					32
							1	4	3	9							
07	465	N	442	-0-	-23	-0-	13	1	428	3	N	-0-					32
							1	4									
08	434	N	327	-0-	-107	-0-	13	1	312	3	N	-0-					32
							2	4									
*09	462	N	462	-0-	-0-	-0-	21	1	439	3	N	-0-					32
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	518	-0-	-82	-0-	12	1	504	3	N	-0-					25
							2	4									
05	516	N	516	-0-	-0-	-0-	12	1	502	3	N	-0-					25
							2	4									
06	510	N	477	-0-	-33	-0-	12	1	464	3	N	-0-					25
							1	4									
07	527	N	512	-0-	-15	-0-	12	1	499	3	N	-0-					25
							1	4									
08	527	N	383	-0-	-144	-0-	9	1	372	3	N	-0-					25
							2	4									
*09	809	N	809	-0-	-0-	-0-	9	1	798	3	N	-0-					25
							2	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	10	121	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

04	1112	N	1112	-0-	-0-	-0-	17	1	1093	3	N	-0-					47
							2	4									
05	1168	N	1168	-0-	-0-	-0-	22	1	1144	3	N	-0-					47
							2	4									
06	882	N	882	-0-	-0-	-0-	17	1	797	3	N	61					108
							1	4	67	9							
07	1147	N	920	-0-	-227	-0-	17	1	884	3	N	16					124
							1	4	18	9							
08	1178	N	928	-0-	-250	-0-	20	1	893	3	N	12					136
							2	4	13	9							
09	870	N	602	-0-	-268	-0-	15	1	572	3	N	12					148
							2	4	13	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

04	420	N	185	-0-	-235	-0-	5	1	178	3	N	-0-					18
							2	4									
05	248	N	193	-0-	-55	-0-	4	1	187	3	N	-0-					18
							2	4									
06	248	N	248	-0-	-0-	-0-	5	1	242	3	N	-0-					18
							1	4									
07	626	N	626	-0-	-0-	-0-	5	1	620	3	N	-0-					18
							1	4									
08	695	N	695	-0-	-0-	-0-	20	1	673	3	N	-0-					18
							2	4									
*09	1741	N	1741	-0-	-0-	-0-	28	1	1711	3	N	-0-					18
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

04	494	N	494	-0-	-0-	-0-	7	1	475	3	N	9					101
							2	4	10	9							
05	558	N	483	-0-	-75	-0-	6	1	475	3	N	-0-					101
							2	4									
06	510	N	463	-0-	-47	-0-	7	1	455	3	N	-0-					101
							1	4									
07	510	N	510	-0-	-0-	-0-	7	1	461	3	N	37					138
							1	4	41	9							
08	496	N	467	-0-	-29	-0-	6	1	452	3	N	6					144
							2	4	7	9							
*09	470	N	470	-0-	-0-	-0-	7	1	443	3	N	16					160
							2	4	18	9							

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

04	1380	N	1273	-0-	-107	-0-	27	1	1244	3	N	-0-					8
							2	4									
05	1366	N	1366	-0-	-0-	-0-	33	1	1331	3	N	-0-					8
							2	4									
06	1304	N	1304	-0-	-0-	-0-	32	1	1271	3	N	-0-					8
							1	4									
07	1336	N	1336	-0-	-0-	-0-	32	1	1295	3	N	7					15
							1	4	8	9							
08	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					15
09	1290	N	1228	-0-	-62	-0-	28	1	1198	3	N	-0-					15
							2	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

04	702	N	702	-0-	-0-	-0-	25	1	675	3	N	-0-					20
							2	4									
05	734	N	734	-0-	-0-	-0-	27	1	705	3	N	-0-					20
							2	4									
06	720	N	717	-0-	-3	-0-	27	1	689	3	N	-0-					20
							1	4									
07	720	N	720	-0-	-0-	-0-	27	1	692	3	N	-0-					20
							1	4									
08	744	N	645	-0-	-99	-0-	645	3			N	-0-					20
09	720	N	210	-0-	-510	-0-	3	1	205	3	N	-0-					20
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	4	1	393	3	N	-0-					-0-
							2	4									
05	775	N	397	-0-	-378	-0-	3	1	392	3	N	-0-					-0-
							2	4									
06	420	N	367	-0-	-53	-0-	2	1	364	3	N	-0-					-0-
							1	4									
07	403	N	375	-0-	-28	-0-	2	1	372	3	N	-0-					-0-
							1	4									
08	403	N	151	-0-	-252	-0-	151	3			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	6	1	496	3	N	-0-					-0-
							2	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

04	1560	N	1534	-0-	-26	-0-	19	1	1509	3	N	4					64
							2	4	4	9							
05	1687	N	1687	-0-	-0-	-0-	25	1	1654	3	N	5					69
							2	4	6	9							
06	1410	N	1382	-0-	-28	-0-	19	1	1362	3	N	-0-					69
							1	4									
07	1581	N	1311	-0-	-270	-0-	19	1	1291	3	N	-0-					69
							1	4									
08	1674	N	1385	-0-	-289	-0-	1385	3			N	-0-					69
09	1380	N	1129	-0-	-251	-0-	12	1	1115	3	N	-0-					69
							2	4									

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					109
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					109
08	2	N	-0-	-0-	-2	-0-					N	-0-					109
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

*03	1209	N	692	-0-	-517	-0-	14	1	662	3	N	13	176	1			12
							2	4	14	9							
04	3000	N	5229	-0-	2229	2229	94	1	5133	3	N	-0-					12
							2	4									
05	3100	N	1020	-0-	-2080	149	22	1	993	3	N	3					15
							2	4	3	9							
06	998	N	849	-0-	-149	-0-	14	1	834	3	N	-0-					15
							1	4									
07	2387	X	875	-0-	-1512	-0-	14	1	860	3	N	-0-					15
							1	4									
08	2387	X	824	-0-	-1563	-0-	824	3			N	-0-					15
09	2310	X	342	-0-	-1968	-0-	6	1	331	3	N	3					18
							2	4	3	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	24	1	792	3	N	27					89
							2	4	30	9							
05	729	N	729	-0-	-0-	-0-	20	1	705	3	N	2					91
							2	4	2	9							
06	720	N	442	-0-	-278	-0-	14	1	427	3	N	-0-					91
							1	4									
07	868	N	421	-0-	-447	-0-	14	1	403	3	N	3					94
							1	4	3	9							
08	744	N	79	-0-	-665	-0-	79	3			N	-0-					94
09	450	N	2	-0-	-448	-0-	2	4			N	-0-					94

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	-0-	34	1	1175	3	N	-0-					2
							2	4									
05	1581	N	1264	-0-	-317	-0-	29	1	1233	3	N	-0-					2
							2	4									
06	1290	N	1212	-0-	-78	-0-	29	1	1182	3	N	-0-					2
							1	4									
07	1248	N	1248	-0-	-0-	-0-	29	1	1201	3	N	15					17
							1	4	17	9							
08	1271	N	813	-0-	-458	-0-	813	3			N	-0-					17
09	1200	N	1154	-0-	-46	-0-	25	1	1127	3	N	-0-					17
							2	4									

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	21	1	897	3	N	-0-					123
							2	4									
05	916	N	916	-0-	-0-	-0-	30	1	867	3	N	15					138
							2	4	17	9							
06	878	N	878	-0-	-0-	-0-	29	1	848	3	N	-0-					138
							1	4									
07	961	N	920	-0-	-41	-0-	29	1	889	3	N	1					139
							1	4	1	9							
08	930	N	723	-0-	-207	-0-	19	1	690	3	N	11					150
							2	4	12	9							
*09	936	N	936	-0-	-0-	-0-	17	1	905	3	N	11					161
							2	4	12	9							

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					60
05	2356	N	1813	-0-	-543	-0-	1803	3	10	9	N	9					69
06	1950	N	1802	-0-	-148	-0-	55	1	1746	3	N	-0-					69
							1	4									
07	1922	N	1794	-0-	-128	-0-	55	1	1727	3	N	10					79
							1	4	11	9							
08	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					79
09	1800	N	1736	-0-	-64	-0-	54	1	1680	3	N	-0-					79
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	831	-0-	-309	-0-	35	1	794	3	N	-0-					64
							2	4									
05	930	N	769	-0-	-161	-0-	34	1	733	3	N	-0-					64
							2	4									
06	503	N	503	-0-	-0-	-0-	17	1	485	3	N	-0-					64
							1	4									
07	868	N	584	-0-	-284	-0-	17	1	566	3	N	-0-					64
							1	4									
08	775	N	608	-0-	-167	-0-	608	3			N	-0-					64
09	510	N	2	-0-	-508	-0-	2	4			N	-0-					64

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	15	1	321	3	N	-0-					79
							2	4									
05	341	N	339	-0-	-2	-0-	9	1	328	3	N	-0-					79
							2	4									
06	330	N	305	-0-	-25	-0-	8	1	296	3	N	-0-					79
							1	4									
07	341	N	310	-0-	-31	-0-	8	1	301	3	N	-0-					79
							1	4									
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					79
*09	318	N	318	-0-	-0-	-0-	9	1	307	3	N	-0-					79
							2	4									

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	2	1	135	3	N	-0-					173
							2	4									
05	124	N	124	-0-	-0-	-0-	2	1	118	3	N	2					175
							2	4	2	9							
06	150	N	105	-0-	-45	-0-	2	1	102	3	N	-0-					175
							1	4									
07	155	N	108	-0-	-47	-0-	2	1	105	3	N	-0-					175
							1	4									
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					175
09	120	N	91	-0-	-29	-0-	1	1	88	3	N	-0-					175
							2	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	14	1	502	3	N	-0-					29
							2	4									
05	525	N	525	-0-	-0-	-0-	9	1	503	3	N	10					39
							2	4	11	9							
06	660	N	113	-0-	-547	-0-	2	1	110	3	N	-0-					39
							1	4									
07	825	N	825	-0-	-0-	-0-	2	1	822	3	N	-0-					39
							1	4									
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					39
*09	791	N	791	-0-	-0-	-0-	10	1	779	3	N	-0-					39
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3657	X	3657	-0-	-0-	-0-	42	1	3613	3	N	-0-	146	1			96
							2	4									
04	3012	X	3012	-0-	-0-	-0-	65	1	2853	3	N	84					180
							2	4	92	9							
05	2998	X	2998	-0-	-0-	-0-	63	1	2901	3	N	29	167	1			42
							2	4	32	9							
06	2867	X	2867	-0-	-0-	-0-	60	1	2732	3	N	67					109
							1	4	74	9							
07	2801	X	2801	-0-	-0-	-0-	60	1	2740	3	N	-0-					109
							1	4									
08	2736	X	2736	-0-	-0-	-0-	2666	3	70	9	N	64					173
*09	2569	X	2569	-0-	-0-	-0-	57	1	2501	3	N	8					181
							2	4	9	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

04	3000	N	3546	-0-	546	546	58	1	3486	3	N	-0-					123
							2	4									
05	3100	N	2760	-0-	-340	206	43	1	2715	3	N	-0-					123
							2	4									
06	2624	N	2418	-0-	-206	-0-	41	1	2376	3	N	-0-					123
							1	4									
07	2666	X	2380	-0-	-286	-0-	41	1	2338	3	N	-0-					123
							1	4									
08	2666	X	2228	-0-	-438	-0-	2228	3			N	-0-					123
09	2580	X	2024	-0-	-556	-0-	30	1	1992	3	N	-0-					123
							2	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

04	1322	N	1322	-0-	-0-	-0-	34	1	1286	3	N	-0-					32
							2	4									
05	870	N	870	-0-	-0-	-0-	20	1	848	3	N	-0-					32
							2	4									
06	1950	N	719	-0-	-1231	-0-	19	1	699	3	N	-0-					32
							1	4									
07	1364	N	716	-0-	-648	-0-	19	1	696	3	N	-0-					32
							1	4									
08	868	N	705	-0-	-163	-0-	20	1	683	3	N	-0-					32
							2	4									
09	720	N	686	-0-	-34	-0-	18	1	666	3	N	-0-					32
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2714	N	2714	-0-	-0-	-0-	26	1	2655	3	N	28					129
							2	4	31	9							
05	2786	N	2786	-0-	-0-	-0-	27	1	2728	3	N	26					155
							2	4	29	9							
06	3000	N	4083	-0-	1083	1083	46	1	4036	3	N	-0-					155
							1	4									
07	3100	N	2716	-0-	-384	699	46	1	2650	3	N	17	172	1			-0-
							1	4	19	9							
08	3100	N	2655	-0-	-445	254	2636	3	19	9	N	17					17
09	2970	X	2593	-0-	-377	-0-	25	1	2546	3	N	18					35
							2	4	20	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

04	1710	N	1493	-0-	-217	-0-	18	1	1460	3	N	12					64
							2	4	13	9							
05	1767	N	1585	-0-	-182	-0-	20	1	1563	3	N	-0-					64
							2	4									
06	1620	N	1117	-0-	-503	-0-	15	1	1101	3	N	-0-					64
							1	4									
07	1588	N	1588	-0-	-0-	-0-	15	1	1553	3	N	17					81
							1	4	19	9							
08	1703	N	1703	-0-	-0-	-0-	24	1	1666	3	N	10					91
							2	4	11	9							
*09	1500	N	1500	-0-	-0-	-0-	23	1	1468	3	N	6					97
							2	4	7	9							

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

04	1271	N	1271	-0-	-0-	-0-	16	1	1253	3	N	-0-					-0-
							2	4									
05	1321	N	1321	-0-	-0-	-0-	13	1	1306	3	N	-0-					-0-
							2	4									
06	1230	N	1172	-0-	-58	-0-	12	1	1159	3	N	-0-					-0-
							1	4									
07	1302	N	1194	-0-	-108	-0-	12	1	1181	3	N	-0-					-0-
							1	4									
08	1333	N	1255	-0-	-78	-0-	13	1	1230	3	N	9					9
							2	4	10	9							
*09	1192	N	1192	-0-	-0-	-0-	12	1	1178	3	N	-0-					9
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	9	1	910	3	N	5					59
							2	4	6	9							
05	972	N	972	-0-	-0-	-0-	8	1	961	3	N	1					60
							2	4	1	9							
06	952	N	952	-0-	-0-	-0-	9	1	935	3	N	6					66
							1	4	7	9							
07	962	N	962	-0-	-0-	-0-	9	1	952	3	N	-0-					66
							1	4									
08	961	N	960	-0-	-1	-0-	10	1	948	3	N	-0-					66
							2	4									
09	960	N	921	-0-	-39	-0-	10	1	909	3	N	-0-					66
							2	4									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

04	2520	X	2145	-0-	-375	-0-	49	1	2077	3	N	15					40
							2	4	17	9							
05	2356	X	2176	-0-	-180	-0-	46	1	2126	3	N	2					42
							2	4	2	9							
06	2160	N	2088	-0-	-72	-0-	46	1	2038	3	N	3					45
							1	4	3	9							
07	2232	N	2144	-0-	-88	-0-	46	1	2097	3	N	-0-					45
							1	4									
08	2170	N	2121	-0-	-49	-0-	48	1	2061	3	N	9					54
							2	4	10	9							
09	2100	N	2007	-0-	-93	-0-	43	1	1959	3	N	3					57
							2	4	3	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

04	1050	N	1010	-0-	-40	-0-	7	1	999	3	N	2					42
							2	4	2	9							
05	1085	N	1065	-0-	-20	-0-	7	1	1048	3	N	7					49
							2	4	8	9							
06	1020	N	985	-0-	-35	-0-	8	1	969	3	N	6					55
							1	4	7	9							
07	1054	N	1016	-0-	-38	-0-	8	1	1005	3	N	2					57
							1	4	2	9							
08	1054	N	995	-0-	-59	-0-	7	1	983	3	N	3					60
							2	4	3	9							
09	990	N	917	-0-	-73	-0-	7	1	908	3	N	-0-					60
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

04	155	N	155	-0-	-0-	-0-	3	1	150	3	N	-0-					29
							2	4									
05	155	N	149	-0-	-6	-0-	3	1	144	3	N	-0-					29
							2	4									
06	150	N	127	-0-	-23	-0-	3	1	123	3	N	-0-					29
							1	4									
07	155	N	123	-0-	-32	-0-	3	1	119	3	N	-0-					29
							1	4									
08	155	N	130	-0-	-25	-0-	3	1	125	3	N	-0-					29
							2	4									
*09	131	N	131	-0-	-0-	-0-	3	1	126	3	N	-0-					29
							2	4									

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

04	270	N	199	-0-	-71	-0-	4	1	193	3	N	-0-					8
							2	4									
05	311	N	311	-0-	-0-	-0-	8	1	301	3	N	-0-					8
							2	4									
06	294	N	294	-0-	-0-	-0-	6	1	287	3	N	-0-					8
							1	4									
07	345	N	345	-0-	-0-	-0-	6	1	336	3	N	2					10
							1	4	2	9							
08	310	N	245	-0-	-65	-0-	7	1	236	3	N	-0-					10
							2	4									
09	300	N	295	-0-	-5	-0-	7	1	284	3	N	2					12
							2	4	2	9							

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

04	1344	N	1344	-0-	-0-	-0-	44	1	1298	3	N	-0-					151
							2	4									
05	1405	N	1405	-0-	-0-	-0-	45	1	1356	3	N	2					153
							2	4	2	9							
06	1359	N	1359	-0-	-0-	-0-	48	1	1308	3	N	2					155
							1	4	2	9							
07	1395	N	1384	-0-	-11	-0-	48	1	1335	3	N	-0-					155
							1	4									
08	1395	N	1368	-0-	-27	-0-	46	1	1320	3	N	-0-					155
							2	4									
09	1350	N	1315	-0-	-35	-0-	44	1	1269	3	N	-0-					155
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	52	-0-	-608	-0-	1	1	49	3	N	-0-					163
							2	4									
05	403	N	132	-0-	-271	-0-	8	1	122	3	N	-0-					163
							2	4									
06	30	N	1	-0-	-29	-0-	1	4			N	-0-					163
07	62	N	1	-0-	-61	-0-	1	4			N	-0-					163
08	124	N	-0-	-0-	-124	-0-					N	-0-					163
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	N	1619	-0-	-0-	-0-	24	1	1593	3	N	-0-					10
							2	4									
05	1457	N	1285	-0-	-172	-0-	25	1	1258	3	N	-0-					10
							2	4									
06	1350	N	1155	-0-	-195	-0-	21	1	1133	3	N	-0-					10
							1	4									
07	1674	N	1214	-0-	-460	-0-	21	1	1192	3	N	-0-					10
							1	4									
08	1271	N	1177	-0-	-94	-0-	23	1	1152	3	N	-0-					10
							2	4									
09	1170	N	1109	-0-	-61	-0-	19	1	1088	3	N	-0-					10
							2	4									

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1598	-0-	-82	-0-	21	1	1575	3	N	-0-					7
							2	4									
05	1666	N	1666	-0-	-0-	-0-	22	1	1642	3	N	-0-					7
							2	4									
06	1631	N	1631	-0-	-0-	-0-	22	1	1608	3	N	-0-					7
							1	4									
07	1683	N	1683	-0-	-0-	-0-	22	1	1660	3	N	-0-					7
							1	4									
08	1674	N	1641	-0-	-33	-0-	21	1	1611	3	N	6					13
							2	4	7	9							
09	1620	N	808	-0-	-812	-0-	10	1	790	3	N	5					18
							2	4	6	9							

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	491	-0-	-139	-0-	18	1	471	3	N	-0-					55
							2	4									
05	682	N	478	-0-	-204	-0-	15	1	461	3	N	-0-					55
							2	4									
06	540	N	514	-0-	-26	-0-	13	1	500	3	N	-0-					55
							1	4									
07	496	N	214	-0-	-282	-0-	13	1	200	3	N	-0-					55
							1	4									
08	465	N	175	-0-	-290	-0-	4	1	169	3	N	-0-					55
							2	4									
09	510	N	446	-0-	-64	-0-	11	1	433	3	N	-0-					55
							2	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	2	-0-	-88	-0-	2	4			N	-0-					17
05	35	N	35	-0-	-0-	-0-	33	3	2	4	N	-0-					17
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
08	31	N	2	-0-	-29	-0-	2	4			N	-0-					17
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	1	1	60	3	N	-0-					29
							2	4									
05	94	N	94	-0-	-0-	-0-	1	1	91	3	N	-0-					29
							2	4									
06	90	N	85	-0-	-5	-0-	1	1	83	3	N	-0-					29
							1	4									
07	84	N	84	-0-	-0-	-0-	1	1	82	3	N	-0-					29
							1	4									
08	93	N	87	-0-	-6	-0-	1	1	84	3	N	-0-					29
							2	4									
09	90	N	75	-0-	-15	-0-	1	1	72	3	N	-0-					29
							2	4									

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	403	-0-	-257	-0-	49	1	350	3	N	2					29
							2	4	2	9							
05	682	N	484	-0-	-198	-0-	58	1	424	3	N	-0-					29
							2	4									
06	463	N	463	-0-	-0-	-0-	60	1	402	3	N	-0-					29
							1	4									
07	445	N	445	-0-	-0-	-0-	60	1	383	3	N	1					30
							1	4	1	9							
08	496	N	431	-0-	-65	-0-	53	1	376	3	N	-0-					30
							2	4									
09	450	N	385	-0-	-65	-0-	46	1	337	3	N	-0-					30
							2	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	15	1	795	3	N	-0-					27
							2	4									
05	868	N	835	-0-	-33	-0-	18	1	815	3	N	-0-					27
							2	4									
06	810	N	734	-0-	-76	-0-	23	1	710	3	N	-0-					27
							1	4									
07	837	N	712	-0-	-125	-0-	23	1	688	3	N	-0-					27
							1	4									
08	837	N	721	-0-	-116	-0-	67	1	652	3	N	-0-					27
							2	4									
09	720	N	715	-0-	-5	-0-	21	1	692	3	N	-0-					27
							2	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	11	1	322	3	N	-0-					101
							2	4									
05	345	N	345	-0-	-0-	-0-	11	1	332	3	N	-0-					101
							2	4									
06	330	N	325	-0-	-5	-0-	11	1	313	3	N	-0-					101
							1	4									
07	341	N	333	-0-	-8	-0-	11	1	321	3	N	-0-					101
							1	4									
08	341	N	340	-0-	-1	-0-	13	1	325	3	N	-0-					101
							2	4									
*09	535	N	535	-0-	-0-	-0-	9	1	524	3	N	-0-					101
							2	4									

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

04	1440	N	1412	-0-	-28	-0-	22	1	1388	3	N	-0-					64
							2	4									
05	1519	N	1451	-0-	-68	-0-	23	1	1426	3	N	-0-					64
							2	4									
06	1440	N	1406	-0-	-34	-0-	23	1	1382	3	N	-0-					64
							1	4									
07	1457	N	1420	-0-	-37	-0-	23	1	1396	3	N	-0-					64
							1	4									
08	1457	N	1410	-0-	-47	-0-	23	1	1385	3	N	-0-					64
							2	4									
09	1410	N	1374	-0-	-36	-0-	21	1	1351	3	N	-0-					64
							2	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					49
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					49
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					49
07	372	N	364	-0-	-8	-0-	355	3	9	9	N	8					57
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					57
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					57

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

04	900	N	665	-0-	-235	-0-	12	1	651	3	N	-0-					27
							2	4									
05	837	N	556	-0-	-281	-0-	9	1	545	3	N	-0-					27
							2	4									
06	720	N	654	-0-	-66	-0-	17	1	636	3	N	-0-					27
							1	4									
07	830	N	830	-0-	-0-	-0-	17	1	812	3	N	-0-					27
							1	4									
*08	558	N	300	-0-	-258	-0-	300	3			N	-0-					27
09	660	N	-0-	-0-	-660	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	813	-0-		-177	-0-	10	1	799	3	N	2					69
								2	4	2	9							
05	899	N	812	-0-		-87	-0-	11	1	797	3	N	2					71
								2	4	2	9							
06	840	N	775	-0-		-65	-0-	9	1	758	3	N	6					77
								1	4	7	9							
07	837	N	776	-0-		-61	-0-	9	1	766	3	N	-0-					77
								1	4									
08	806	N	773	-0-		-33	-0-	9	1	749	3	N	12					89
								2	4	13	9							
09	780	N	542	-0-		-238	-0-	8	1	532	3	N	-0-					89
								2	4									

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3526	X	3526	-0-		-0-	-0-	54	1	3470	3	N	-0-					148
								2	4									
05	3678	X	3678	-0-		-0-	-0-	54	1	3598	3	N	22					170
								2	4	24	9							
06	3360	X	1024	-0-		-2336	-0-	15	1	1004	3	N	4	174	1			-0-
								1	4	4	9							
07	4240	X	4240	-0-		-0-	-0-	15	1	4194	3	N	27					27
								1	4	30	9							
08	3472	X	3439	-0-		-33	-0-	53	1	3384	3	N	-0-					27
								2	4									
09	3360	X	3131	-0-		-229	-0-	47	1	3073	3	N	8					35
								2	4	9	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-		-0-	-0-	6	1	635	3	N	-0-					52
								2	4									
05	713	N	665	-0-		-48	-0-	7	1	656	3	N	-0-					52
								2	4									
06	690	N	652	-0-		-38	-0-	7	1	571	3	N	66					118
								1	4	73	9							
07	692	N	692	-0-		-0-	-0-	7	1	659	3	N	23					141
								1	4	25	9							
08	700	N	700	-0-		-0-	-0-	7	1	650	3	N	37					178
								2	4	41	9							
09	660	N	421	-0-		-239	-0-	3	1	401	3	N	14	192	1			-0-
								2	4	15	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	3439	-0-		339	339	217	1	3069	3	N	137	194	1			62
								2	4	151	9							
04	3000	N	3449	-0-		449	788	213	1	3077	3	N	143	150	1			55
								2	4	157	9							
05	3100	N	3420	-0-		320	1108	212	1	2963	3	N	221	190	1			86
								2	4	243	9							
*06	4346	X	3238	-0-		-1108	-0-	211	1	2873	3	N	139	184	1			41
								1	4	153	9							
07	3094	X	3094	-0-		-0-	-0-	211	1	2805	3	N	70					111
								1	4	77	9							
08	3102	X	3102	-0-		-0-	-0-	218	1	2694	3	N	171					282
								2	4	188	9							
*09	2798	X	2798	-0-		-0-	-0-	211	1	2574	3	N	10	184	1			108
								2	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
08	T. A.		-0-	-0-	-0-	2					N	-0-					34
09	14B DENY		-0-	-0-	-0-	2					N	-0-					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

04	1515	N	1515	-0-	-0-	-0-	20	1	1495	3	N	-0-					128
05	1479	N	1479	-0-	-0-	-0-	19	1	1457	3	N	3					131
							3	9									
06	2478	N	2478	-0-	-0-	-0-	40	1	2438	3	N	-0-					131
07	2060	N	2060	-0-	-0-	-0-	40	1	2020	3	N	-0-					131
08	1488	N	698	-0-	-790	-0-	18	1	680	3	N	-0-					131
09	2490	N	227	-0-	-2263	-0-	9	1	218	3	N	-0-					131

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

04	3213	X	3213	-0-	-0-	-0-	86	1	3088	3	N	35					47
							39	9									
05	3114	X	3114	-0-	-0-	-0-	77	1	3035	3	N	2					49
							2	9									
06	3006	X	3006	-0-	-0-	-0-	75	1	2895	3	N	33					82
							36	9									
07	3032	X	3032	-0-	-0-	-0-	75	1	2953	3	N	4					86
							4	9									
08	3217	X	3217	-0-	-0-	-0-	84	1	3133	3	N	-0-					86
*09	3066	X	3066	-0-	-0-	-0-	80	1	2986	3	N	-0-					86

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

04	4336	X	3074	-0-	-1262	-0-	188	1	2867	3	N	15					86
							2	4	17	9							
05	3260	X	3260	-0-	-0-	-0-	209	1	3029	3	N	18					104
							2	4	20	9							
06	2536	X	2536	-0-	-0-	-0-	188	1	2326	3	N	19					123
							1	4	21	9							
07	2546	X	2546	-0-	-0-	-0-	188	1	2335	3	N	20					143
							1	4	22	9							
08	2315	X	2315	-0-	-0-	-0-	200	1	2110	3	N	3					146
							2	4	3	9							
*09	2304	X	2304	-0-	-0-	-0-	202	1	2092	3	N	7					153
							2	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2856	-0-	-144	692	43	1	2811	3	N	-0-					66
							2	4									
05	3518	X	2826	-0-	-692	-0-	42	1	2782	3	N	-0-					66
							2	4									
06	3000	X	2532	-0-	-468	-0-	41	1	2490	3	N	-0-					66
							1	4									
07	3100	X	2541	-0-	-559	-0-	41	1	2476	3	N	21					87
							1	4	23	9							
08	3100	X	2338	-0-	-762	-0-	40	1	2270	3	N	24					111
							2	4	26	9							
09	2850	X	2231	-0-	-619	-0-	38	1	2178	3	N	12					123
							2	4	13	9							

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	586	-0-	-194	-0-	5	1	553	3	N	24					158
							2	4	26	9							
05	1395	N	616	-0-	-779	-0-	5	1	589	3	N	18					176
							2	4	20	9							
06	630	N	82	-0-	-548	-0-	63	3	1	4	N	16					192
							18	9									
07	620	N	367	-0-	-253	-0-	358	3	1	4	N	7	190	1			9
							8	9									
08	734	N	734	-0-	-0-	-0-	6	1	716	3	N	9					18
							2	4	10	9							
*09	596	N	596	-0-	-0-	-0-	5	1	579	3	N	9					27
							2	4	10	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3348	X	3348	-0-	-0-	-0-	61	1	3285	3	N	-0-					113
							2	4									
05	3627	X	3299	-0-	-328	-0-	56	1	3199	3	N	38					151
							2	4	42	9							
06	3540	X	3038	-0-	-502	-0-	53	1	2967	3	N	15					166
							1	4	17	9							
07	3658	X	3093	-0-	-565	-0-	53	1	3039	3	N	-0-					166
							1	4									
08	3658	X	3074	-0-	-584	-0-	52	1	3020	3	N	-0-					166
							2	4									
09	3360	X	3073	-0-	-287	-0-	53	1	3014	3	N	4					170
							2	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2914	N	2890	-0-		-24	-0-	47	1	2819	3	N	20	181	1			89
								2	4	22	9							
04	2820	N	2772	-0-		-48	-0-	42	1	2665	3	N	57					146
								2	4	63	9							
05	2852	N	2781	-0-		-71	-0-	42	1	2674	3	N	57					203
								2	4	63	9							
06	2820	N	2552	-0-		-268	-0-	40	1	2511	3	N	-0-					203
								1	4									
07	2852	N	2543	-0-		-309	-0-	40	1	2448	3	N	49	193	1			59
								1	4	54	9							
08	2790	N	2032	-0-		-758	-0-	30	1	2000	3	N	-0-					59
								2	4									
09	2550	N	2296	-0-		-254	-0-	35	1	2224	3	N	32					91
								2	4	35	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2082	N	2077	-0-		-5	-0-	40	1	2026	3	N	8					121
								2	4	9	9							
05	2102	N	2102	-0-		-0-	-0-	37	1	2052	3	N	10					131
								2	4	11	9							
06	2040	N	1749	-0-		-291	-0-	18	1	1713	3	N	15					146
								1	4	17	9							
07	2108	N	1906	-0-		-202	-0-	18	1	1887	3	N	-0-					146
								1	4									
08	2108	N	1204	-0-		-904	-0-	24	1	1176	3	N	2					148
								2	4	2	9							
09	1740	N	1734	-0-		-6	-0-	33	1	1693	3	N	5					153
								2	4	6	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1701	N	1701	-0-		-0-	-0-	31	1	1665	3	N	3					72
								2	4	3	9							
05	3100	N	4821	-0-		1721	1721	110	1	4701	3	N	7					79
								2	4	8	9							
06	3000	N	3344	-0-		344	2065	77	1	3247	3	N	17					96
								1	4	19	9							
07	3100	N	3207	-0-		107	2172	77	1	3107	3	N	20					116
								1	4	22	9							
08	5119	X	2947	-0-		-2172	-0-	2947	3			N	-0-					116
*09	2945	X	2945	-0-		-0-	-0-	70	1	2873	3	N	-0-					116
								2	4									

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2515	N	2515	-0-		-0-	-0-	28	1	2485	3	N	-0-					86
								2	4									
05	2627	N	2627	-0-		-0-	-0-	29	1	2596	3	N	-0-					86
								2	4									
06	2269	N	2269	-0-		-0-	-0-	29	1	2217	3	N	20					106
								1	4	22	9							
07	2338	N	2338	-0-		-0-	-0-	29	1	2300	3	N	7					113
								1	4	8	9							
08	2325	N	2172	-0-		-153	-0-	26	1	2144	3	N	-0-					113
								2	4									
09	2250	N	2028	-0-		-222	-0-	28	1	1998	3	N	-0-					113
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1976	N	1976	-0-		-0-	-0-	73	1	1901	3	N	-0-			188
								2	4							
05	2388	N	2388	-0-		-0-	-0-	79	1	2307	3	N	-0-			188
								2	4							
06	2743	N	2743	-0-		-0-	-0-	58	1	2684	3	N	-0-			188
								1	4							
07	2809	N	2809	-0-		-0-	-0-	58	1	2750	3	N	-0-			188
								1	4							
08	2771	N	2771	-0-		-0-	-0-	66	1	2697	3	N	5			193
								2	4	6	9					
*09	2684	N	2684	-0-		-0-	-0-	70	1	2612	3	N	-0-			193
								2	4							

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1574	N	1574	-0-		-0-	-0-	78	1	1490	3	N	4			76
								2	4	4	9					
05	1519	N	1466	-0-		-53	-0-	56	1	1397	3	N	10			86
								2	4	11	9					
06	1140	N	1040	-0-		-100	-0-	37	1	1002	3	N	-0-			86
								1	4							
07	1612	N	1505	-0-		-107	-0-	37	1	1456	3	N	10			96
								1	4	11	9					
08	1528	N	1528	-0-		-0-	-0-	50	1	1476	3	N	-0-			96
								2	4							
*09	1185	N	1185	-0-		-0-	-0-	53	1	1080	3	N	45			141
								2	4	50	9					

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4170	X	3727	-0-		-443	-0-	131	1	3594	3	N	-0-			20
								2	4							
05	4216	X	3910	-0-		-306	-0-	134	1	3715	3	N	54			74
								2	4	59	9					
06	4905	X	4905	-0-		-0-	-0-	248	1	4656	3	N	-0-			74
								1	4							
07	4216	X	3856	-0-		-360	-0-	248	1	3587	3	N	18			92
								1	4	20	9					
08	4216	X	3317	-0-		-899	-0-	118	1	3197	3	N	-0-			92
								2	4							
09	4920	X	3772	-0-		-1148	-0-	130	1	3610	3	N	27			119
								2	4	30	9					

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1440	N	514	-0-		-926	-0-	21	1	491	3	N	-0-			74
								2	4							
05	1519	N	211	-0-		-1308	-0-	7	1	202	3	N	-0-			74
								2	4							
06	240	N	128	-0-		-112	-0-	7	1	120	3	N	-0-			74
								1	4							
07	527	N	137	-0-		-390	-0-	7	1	129	3	N	-0-			74
								1	4							
08	2318	N	2318	-0-		-0-	-0-	31	1	2285	3	N	-0-			74
								2	4							
*09	1895	N	1895	-0-		-0-	-0-	33	1	1860	3	N	-0-			74
								2	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1593	N	1593	-0-	-0-	-0-	21	1	1551	3	N	17					133
							2	4	19	9							
05	1407	N	1407	-0-	-0-	-0-	19	1	1386	3	N	-0-					133
							2	4									
06	0	W	1483	-0-	1483	1483	20	1	1370	3	N	84	198	1			19
							1	4	92	9							
07	0	W	1602	-0-	1602	3085	20	1	1559	3	N	20					39
							1	4	22	9							
08	700	N	1610	-0-	910	3995	26	1	1576	3	N	5					44
							2	4	6	9							
*09	3000	N	1522	-0-	-1478	2517	21	1	1499	3	N	-0-					44
							2	4									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	419	-0-	-1171	-0-	9	1	408	3	N	-0-					7
							2	4									
05	1364	N	468	-0-	-896	-0-	18	1	448	3	N	-0-					7
							2	4									
06	570	N	230	-0-	-340	-0-	7	1	222	3	N	-0-					7
							1	4									
07	434	N	321	-0-	-113	-0-	7	1	313	3	N	-0-					7
							1	4									
08	465	N	456	-0-	-9	-0-	5	1	449	3	N	-0-					7
							2	4									
*09	922	N	922	-0-	-0-	-0-	15	1	905	3	N	-0-					7
							2	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3316	X	2835	-0-	-481	-0-	56	1	2742	3	N	32					225
							2	4	35	9							
05	3038	X	2916	-0-	-122	-0-	51	1	2855	3	N	7	190	1			42
							2	4	8	9							
06	2940	X	2569	-0-	-371	-0-	48	1	2518	3	N	2					44
							1	4	2	9							
07	3038	X	2674	-0-	-364	-0-	48	1	2611	3	N	13					57
							1	4	14	9							
08	3038	X	2587	-0-	-451	-0-	44	1	2533	3	N	7					64
							2	4	8	9							
09	2850	X	2730	-0-	-120	-0-	49	1	2677	3	N	2					66
							2	4	2	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3975	-0-	975	1854	58	1	3885	3	N	27					143
							2	4	30	9							
05	3100	N	2793	-0-	-307	1547	45	1	2737	3	N	8					151
							2	4	9	9							
06	3876	X	2329	-0-	-1547	-0-	40	1	2288	3	N	-0-					151
							1	4									
07	3007	X	2191	-0-	-816	-0-	40	1	2150	3	N	-0-					151
							1	4									
08	3007	X	2120	-0-	-887	-0-	37	1	2070	3	N	10					161
							2	4	11	9							
09	2910	X	1640	-0-	-1270	-0-	30	1	1595	3	N	12					173
							2	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2367	N	2367	-0-		-0-	-0-	53	1	2312	3	N	-0-					35
								2	4									
05	2201	N	2084	-0-		-117	-0-	46	1	2036	3	N	-0-					35
								2	4									
06	1950	N	1846	-0-		-104	-0-	53	1	1788	3	N	4					39
								1	4	4	9							
07	2449	N	1824	-0-		-625	-0-	53	1	1764	3	N	5					44
								1	4	6	9							
08	2077	N	1883	-0-		-194	-0-	69	1	1805	3	N	6					50
								2	4	7	9							
09	1860	N	1848	-0-		-12	-0-	54	1	1792	3	N	-0-					50
								2	4									

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3012	X	3012	-0-		-0-	-0-	39	1	2925	3	N	42					134
								2	4	46	9							
05	3133	X	3133	-0-		-0-	-0-	48	1	3051	3	N	29					163
								2	4	32	9							
06	2955	X	2955	-0-		-0-	-0-	47	1	2907	3	N	-0-					163
								1	4									
07	3314	X	3314	-0-		-0-	-0-	47	1	3124	3	N	129	190	1			102
								1	4	142	9							
08	3150	X	3150	-0-		-0-	-0-	72	1	3047	3	N	26					128
								2	4	29	9							
*09	3003	X	3003	-0-		-0-	-0-	65	1	2881	3	N	50					178
								2	4	55	9							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2649	-0-		-501	-0-	64	1	2583	3	N	-0-					192
								2	4									
05	3255	X	850	-0-		-2405	-0-	29	1	813	3	N	5					197
								2	4	6	9							
06	3120	X	284	-0-		-2836	-0-	4	1	279	3	N	-0-					197
								1	4									
07	3224	X	1439	-0-		-1785	-0-	4	1	1434	3	N	-0-					197
								1	4									
08	3224	X	1804	-0-		-1420	-0-	28	1	1774	3	N	-0-					197
								2	4									
09	2640	X	2438	-0-		-202	-0-	38	1	2398	3	N	-0-					197
								2	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3515	-0-		-325	-0-	56	1	3318	3	N	126	184	1			113
								2	4	139	9							
05	3875	X	3786	-0-		-89	-0-	58	1	3514	3	N	193	188	1			118
								2	4	212	9							
06	3707	X	3707	-0-		-0-	-0-	56	1	3388	3	N	238	195	1			161
								1	4	262	9							
07	3725	X	3725	-0-		-0-	-0-	56	1	3362	3	N	278	180	1			259
								1	4	306	9							
08	3317	X	3221	-0-		-96	-0-	50	1	3019	3	N	136	190	1			205
								2	4	150	9							
*09	3270	X	3270	-0-		-0-	-0-	54	1	3090	3	N	113					318
								2	4	124	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6882	X	5856	-0-	-1026	-0-	468	1	5347	3	N	35	200	1			72
							2	4	39	9							
02	5880	X	3798	-0-	-2082	-0-	314	1	3452	3	N	27					99
							2	4	30	9							
03	5022	X	4562	-0-	-460	-0-	400	1	4116	3	N	40					139
							2	4	44	9							
04	5220	X	4010	-0-	-1210	-0-	350	1	3639	3	N	17					156
							2	4	19	9							
05	5890	X	4059	-0-	-1831	-0-	302	1	3749	3	N	5					161
							2	4	6	9							
06	4830	X	4349	-0-	-481	-0-	383	1	3965	3	N	-0-					161
							1	4									
07	4557	X	4124	-0-	-433	-0-	383	1	3712	3	N	25					186
							1	4	28	9							
08	4688	X	4688	-0-	-0-	-0-	379	1	4264	3	N	39					225
							2	4	43	9							
09	4350	X	3286	-0-	-1064	-0-	259	1	3023	3	N	2					227
							2	4	2	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2529	X	2529	-0-	-0-	-0-	115	1	2397	3	N	14					66
							2	4	15	9							
05	2604	X	2337	-0-	-267	-0-	104	1	2230	3	N	1					67
							2	4	1	9							
06	2520	X	1574	-0-	-946	-0-	70	1	1495	3	N	7					74
							1	4	8	9							
07	2604	X	2355	-0-	-249	-0-	70	1	2284	3	N	-0-					74
							1	4									
08	2469	N	2469	-0-	-0-	-0-	105	1	2356	3	N	5					79
							2	4	6	9							
*09	2209	N	2209	-0-	-0-	-0-	98	1	2107	3	N	2					81
							2	4	2	9							

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1805	-0-	-205	-0-	29	1	1768	3	N	5					168
							2	4	6	9							
05	2108	N	1847	-0-	-261	-0-	30	1	1809	3	N	5					173
							2	4	6	9							
06	1920	N	1714	-0-	-206	-0-	28	1	1685	3	N	-0-					173
							1	4									
07	1860	N	1751	-0-	-109	-0-	28	1	1722	3	N	-0-					173
							1	4									
08	1860	N	1748	-0-	-112	-0-	29	1	1717	3	N	-0-					173
							2	4									
09	1710	N	1667	-0-	-43	-0-	27	1	1638	3	N	-0-					173
							2	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3441	-0-	-849	-0-	237	1	3196	2	N	7					128
							8	9									
05	3751	X	3118	-0-	-633	-0-	256	1	2859	2	N	3					131
							3	9									
06	3720	X	3285	-0-	-435	-0-	337	1	2946	2	N	2					133
							2	9									
07	3844	X	2812	-0-	-1032	-0-	337	1	2475	2	N	-0-					133
08	3844	X	3436	-0-	-408	-0-	304	1	3115	2	N	15					148
							17	9									
09	3450	X	2742	-0-	-708	-0-	216	1	2517	2	N	8					156
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	1736	N	1722	-0-	-14	-0-	1722	3			N	-0-					-0-
*09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

04	2315	N	2315	-0-	-0-	-0-	49	1	2264	3	N	-0-					192
							2	4									
05	2139	N	2110	-0-	-29	-0-	44	1	2064	3	N	-0-					192
							2	4									
06	2190	N	1983	-0-	-207	-0-	42	1	1909	3	N	28					220
							1	4	31	9							
07	2263	N	2066	-0-	-197	-0-	42	1	1982	3	N	37					257
							1	4	41	9							
08	2108	N	2041	-0-	-67	-0-	44	1	1975	3	N	18	203	1			72
							2	4	20	9							
09	1980	N	1956	-0-	-24	-0-	42	1	1912	3	N	-0-					72
							2	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

04	499	N	499	-0-	-0-	-0-	15	1	482	3	N	-0-					66
							2	4									
05	423	N	423	-0-	-0-	-0-	14	1	407	3	N	-0-					66
							2	4									
06	390	N	7	-0-	-383	-0-	6	3	1	4	N	-0-					66
07	527	N	33	-0-	-494	-0-	32	3	1	4	N	-0-					66
08	434	N	20	-0-	-414	-0-	2	1	16	3	N	-0-					66
							2	4									
*09	12	N	12	-0-	-0-	-0-	1	1	9	3	N	-0-					66
							2	4									

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

04	840	N	676	-0-	-164	-0-	13	1	659	3	N	2					192
							2	4	2	9							
05	1268	N	1268	-0-	-0-	-0-	26	1	1240	3	N	-0-					192
							2	4									
06	1230	N	974	-0-	-256	-0-	21	1	952	3	N	-0-	182	1			10
							1	4									
07	750	N	750	-0-	-0-	-0-	21	1	728	3	N	-0-					10
							1	4									
08	1271	N	896	-0-	-375	-0-	19	1	875	3	N	-0-					10
							2	4									
09	960	N	830	-0-	-130	-0-	17	1	811	3	N	-0-					10
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1663	-0-		-587	-0-	24	1	1637	3	N	-0-					91
								2	4									
05	1860	N	1683	-0-		-177	-0-	31	1	1620	3	N	27					118
								2	4	30	9							
06	1680	N	1587	-0-		-93	-0-	12	1	1562	3	N	11					129
								1	4	12	9							
07	1705	N	1491	-0-		-214	-0-	12	1	1478	3	N	-0-					129
								1	4									
08	1674	N	1574	-0-		-100	-0-	19	1	1497	3	N	51					180
								2	4	56	9							
09	1590	N	791	-0-		-799	-0-	82	1	648	3	N	54					234
								2	4	59	9							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3105	X	3105	-0-		-0-	-0-	59	1	3036	3	N	7					148
								2	4	8	9							
04	3322	X	3322	-0-		-0-	-0-	56	1	3232	3	N	29	177	1			-0-
								2	4	32	9							
05	3193	X	2911	-0-		-282	-0-	53	1	2826	3	N	27					27
								2	4	30	9							
06	4425	X	4425	-0-		-0-	-0-	103	1	4308	3	N	12					39
								1	4	13	9							
07	3441	X	3037	-0-		-404	-0-	103	1	2933	3	N	-0-					39
								1	4									
08	3441	X	3119	-0-		-322	-0-	72	1	3034	3	N	10					49
								2	4	11	9							
09	4440	X	3071	-0-		-1369	-0-	75	1	2975	3	N	17					66
								2	4	19	9							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2378	N	2378	-0-		-0-	-0-	46	1	2330	3	N	-0-					207
								2	4									
05	2263	N	2172	-0-		-91	-0-	37	1	2133	3	N	-0-					207
								2	4									
06	2190	N	2179	-0-		-11	-0-	38	1	2107	3	N	30	201	1			36
								1	4	33	9							
07	2263	N	2131	-0-		-132	-0-	38	1	2092	3	N	-0-					36
								1	4									
08	2300	N	2300	-0-		-0-	-0-	42	1	2256	3	N	-0-					36
								2	4									
*09	2191	N	2191	-0-		-0-	-0-	38	1	2151	3	N	-0-					36
								2	4									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5556	X	5556	-0-		-0-	-0-	144	1	5389	3	N	19					44
								2	4	21	9							
05	4784	X	4784	-0-		-0-	-0-	121	1	4650	3	N	10					54
								2	4	11	9							
06	4233	X	4233	-0-		-0-	-0-	116	1	4105	3	N	10					64
								1	4	11	9							
07	4233	X	4233	-0-		-0-	-0-	116	1	4113	3	N	3					67
								1	4	3	9							
08	3760	X	3760	-0-		-0-	-0-	98	1	3654	3	N	5					72
								2	4	6	9							
*09	3565	X	3565	-0-		-0-	-0-	94	1	3469	3	N	-0-					72
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1920	N	1891	-0-	-29	-0-	1890	3	1	9	N	1	179	1			45
05	1984	N	1957	-0-	-27	-0-	1951	3	6	9	N	5					50
06	1950	N	1923	-0-	-27	-0-	1910	3	13	9	N	12					62
07	1953	N	1788	-0-	-165	-0-	1788	3			N	-0-					62
08	1953	N	1843	-0-	-110	-0-	1839	3	4	9	N	4					66
09	1920	N	1768	-0-	-152	-0-	1768	3			N	-0-					66

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

04	2310	N	1957	-0-	-353	-0-	41	1	1914	3	N	-0-					20
							2	4									
05	2263	N	1915	-0-	-348	-0-	43	1	1870	3	N	-0-					20
							2	4									
06	2070	N	1769	-0-	-301	-0-	41	1	1727	3	N	-0-					20
							1	4									
07	2015	N	1702	-0-	-313	-0-	41	1	1660	3	N	-0-					20
							1	4									
08	1922	N	1661	-0-	-261	-0-	34	1	1625	3	N	-0-					20
							2	4									
09	1770	N	1701	-0-	-69	-0-	34	1	1665	3	N	-0-					20
							2	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

04	2883	N	2883	-0-	-0-	-0-	62	1	2795	3	N	22					123
							2	4	24	9							
05	2567	N	2567	-0-	-0-	-0-	56	1	2502	3	N	6					129
							2	4	7	9							
06	2387	N	2387	-0-	-0-	-0-	49	1	2337	3	N	-0-					129
							1	4									
07	1865	N	1865	-0-	-0-	-0-	49	1	1809	3	N	5					134
							1	4	6	9							
08	2563	N	2563	-0-	-0-	-0-	54	1	2484	3	N	21					155
							2	4	23	9							
*09	2646	N	2646	-0-	-0-	-0-	31	1	2601	3	N	11					166
							2	4	12	9							

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4742	X	4742	-0-	-0-	-0-	4738	3	4	9	N	4					175
*05	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-	175	1			-0-
06	4770	X	4541	-0-	-229	-0-	4541	3			N	-0-					-0-
07	4898	X	4674	-0-	-224	-0-	4671	3	3	9	N	3					3
08	4898	X	4544	-0-	-354	-0-	4538	3	6	9	N	5					8
09	4740	X	4688	-0-	-52	-0-	4665	3	23	9	N	21					29

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

04	2463	X	2463	-0-	-0-	-0-	34	1	2427	3	N	-0-					82
							2	4									
05	2307	X	2307	-0-	-0-	-0-	40	1	2265	3	N	-0-					82
							2	4									
06	2190	X	2190	-0-	-0-	-0-	38	1	2151	3	N	-0-					82
							1	4									
07	2090	X	2090	-0-	-0-	-0-	38	1	2051	3	N	-0-					82
							1	4									
08	2034	X	2034	-0-	-0-	-0-	33	1	1999	3	N	-0-					82
							2	4									
*09	1904	X	1904	-0-	-0-	-0-	33	1	1869	3	N	-0-					82
							2	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

*03	558	N	2	-0-	-556	-0-	2	4			N	-0-					126
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126
06	923	N	923	-0-	-0-	-0-	14	1	908	3	N	-0-					126
							1	4									
07	430	N	430	-0-	-0-	-0-	14	1	406	3	N	8					134
							1	4	9	9							
08	202	N	202	-0-	-0-	-0-	4	1	196	3	N	-0-					134
							2	4									
09	930	N	443	-0-	-487	-0-	9	1	430	3	N	2					136
							2	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					128
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					128
06	467	N	467	-0-	-0-	-0-	447	3	20	9	N	18					146
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					146
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					146
09	480	N	428	-0-	-52	-0-	428	3			N	-0-					146

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

04	4950	X	1606	-0-	-3344	-0-	102	1	1490	2	N	13					144
							14	9									
05	7197	X	7197	-0-	-0-	-0-	379	1	6778	2	N	36					180
							40	9									
06	6289	X	6289	-0-	-0-	-0-	380	1	5909	2	N	-0-					180
07	4557	X	3264	-0-	-1293	-0-	380	1	2858	2	N	24	204	1			-0-
							26	9									
08	5376	X	5376	-0-	-0-	-0-	325	1	5014	2	N	34					34
							37	9									
*09	5881	X	5881	-0-	-0-	-0-	354	1	5505	2	N	20					54
							22	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

04	2190	N	2187	-0-	-3	-0-	2180	3	7	9	N	6					77
05	2730	N	2730	-0-	-0-	-0-	2693	3	37	9	N	34					111
06	2506	N	2506	-0-	-0-	-0-	2492	3	14	9	N	13					124
07	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					124
08	2728	N	2435	-0-	-293	-0-	2418	3	17	9	N	15					139
09	2520	N	2239	-0-	-281	-0-	2239	3			N	-0-					139

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2263	-0-	-77	-0-	63	1	2198	3	N	-0-					91
							2	4									
05	2387	X	2285	-0-	-102	-0-	63	1	2220	3	N	-0-					91
							2	4									
06	2280	N	2194	-0-	-86	-0-	58	1	2135	3	N	-0-					91
							1	4									
07	2325	N	2153	-0-	-172	-0-	58	1	2094	3	N	-0-					91
							1	4									
08	2294	N	2068	-0-	-226	-0-	54	1	2012	3	N	-0-					91
							2	4									
09	2190	N	2035	-0-	-155	-0-	60	1	1973	3	N	-0-					91
							2	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1295	N	1295	-0-	-0-	-0-	21	1	1270	3	N	2					52
							2	4	2	9							
05	1364	N	1317	-0-	-47	-0-	19	1	1296	3	N	-0-					52
							2	4									
06	1350	N	1249	-0-	-101	-0-	16	1	1232	3	N	-0-					52
							1	4									
07	1333	N	1320	-0-	-13	-0-	16	1	1295	3	N	7					59
							1	4	8	9							
08	1302	N	1266	-0-	-36	-0-	18	1	1238	3	N	7					66
							2	4	8	9							
09	1260	N	1180	-0-	-80	-0-	15	1	1163	3	N	-0-					66
							2	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1004	-0-	-196	-0-	18	1	969	3	N	14					180
							2	4	15	9							
05	1209	N	1004	-0-	-205	-0-	19	1	974	3	N	8					188
							2	4	9	9							
06	1050	N	937	-0-	-113	-0-	19	1	905	3	N	11	186	1			13
							1	4	12	9							
07	1023	N	777	-0-	-246	-0-	19	1	757	3	N	-0-					13
							1	4									
08	992	N	943	-0-	-49	-0-	18	1	923	3	N	-0-					13
							2	4									
09	930	N	855	-0-	-75	-0-	16	1	837	3	N	-0-					13
							2	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1979	-0-	-901	-0-	161	1	1516	3	N	273	369	1			82
							2	4	300	9							
05	2976	X	1429	-0-	-1547	-0-	138	1	1289	3	N	-0-					82
							2	4									
06	2880	X	1377	-0-	-1503	-0-	144	1	1198	3	N	31					113
							1	4	34	9							
07	2046	X	818	-0-	-1228	-0-	144	1	605	3	N	62					175
							1	4	68	9							
08	2046	X	1767	-0-	-279	-0-	143	1	1622	3	N	-0-					175
							2	4									
09	1980	X	1703	-0-	-277	-0-	131	1	1476	3	N	85	181	1			79
							2	4	94	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2204	-0-	-196	-0-	31	1	2142	3	N	26					212
							2	4	29	9							
05	2294	N	2045	-0-	-249	-0-	38	1	2002	3	N	3					215
							2	4	3	9							
06	2220	N	1953	-0-	-267	-0-	39	1	1913	3	N	-0-					215
							1	4									
07	2263	N	1979	-0-	-284	-0-	39	1	1930	3	N	8					223
							1	4	9	9							
08	2046	N	1827	-0-	-219	-0-	27	1	1796	3	N	2					225
							2	4	2	9							
09	1950	N	1709	-0-	-241	-0-	28	1	1679	3	N	-0-					225
							2	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1375	-0-	-95	-0-	41	1	1332	3	N	-0-					40
							2	4									
05	1488	N	1422	-0-	-66	-0-	45	1	1375	3	N	-0-					40
							2	4									
06	1411	N	1411	-0-	-0-	-0-	48	1	1349	3	N	12					52
							1	4	13	9							
07	1426	N	1089	-0-	-337	-0-	48	1	1038	3	N	2					54
							1	4	2	9							
08	1426	N	1368	-0-	-58	-0-	42	1	1323	3	N	1					55
							2	4	1	9							
*09	1477	N	1477	-0-	-0-	-0-	45	1	1424	3	N	5					60
							2	4	6	9							

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2665	N	2665	-0-	-0-	-0-	53	1	2610	3	N	-0-					69
							2	4									
05	2578	N	2578	-0-	-0-	-0-	42	1	2534	3	N	-0-					69
							2	4									
06	2507	N	2507	-0-	-0-	-0-	47	1	2459	3	N	-0-					69
							1	4									
07	2493	N	2493	-0-	-0-	-0-	47	1	2445	3	N	-0-					69
							1	4									
*08	2134	N	2134	-0-	-0-	-0-	47	1	2085	3	N	-0-					69
							2	4									
*09	1842	N	1842	-0-	-0-	-0-	32	1	1808	3	N	-0-					69
							2	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1823	N	1823	-0-	-0-	-0-	29	1	1792	3	N	-0-	175	1			43
							2	4									
05	512	N	512	-0-	-0-	-0-	12	1	494	3	N	4					47
							2	4	4	9							
06	1920	N	207	-0-	-1713	-0-	26	1	180	3	N	-0-					47
							1	4									
07	2122	N	2122	-0-	-0-	-0-	26	1	2095	3	N	-0-					47
							1	4									
08	1705	N	1705	-0-	-0-	-0-	45	1	1656	3	N	2					49
							2	4	2	9							
*09	1010	N	1010	-0-	-0-	-0-	24	1	984	3	N	-0-					49
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					2
05	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					2
06	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					2
07	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					2
08	2641	X	2641	-0-	-0-	-0-	2617	3	24	9	N	22					24
*09	2531	N	2531	-0-	-0-	-0-	2528	3	3	9	N	3					27

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2034	-0-	-66	-0-	55	1	1971	3	N	5					18
							2	4	6	9							
05	2263	N	2111	-0-	-152	-0-	49	1	2060	3	N	-0-					18
							2	4									
06	2130	N	2064	-0-	-66	-0-	50	1	2011	3	N	2					20
							1	4	2	9							
07	2164	N	2164	-0-	-0-	-0-	50	1	2113	3	N	-0-					20
							1	4									
08	2108	N	2024	-0-	-84	-0-	48	1	1974	3	N	-0-					20
							2	4									
09	2070	N	1966	-0-	-104	-0-	45	1	1906	3	N	12					32
							2	4	13	9							

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4620	X	4305	-0-	-315	-0-	55	1	4248	3	N	-0-					130
							2	4									
*05	4681	X	3958	-0-	-723	-0-	50	1	3854	3	N	47	167	1			10
							2	4	52	9							
06	4401	X	4401	-0-	-0-	-0-	50	1	4132	3	N	198					208
							1	4	218	9							
07	4615	X	4615	-0-	-0-	-0-	50	1	4501	3	N	57					265
							1	4	63	9							
*08	4363	X	4363	-0-	-0-	-0-	45	1	4204	3	N	102					367
							2	4	112	9							
09	4080	X	2172	-0-	-1908	-0-	21	1	2149	3	N	-0-	196	1			171
							2	4									

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2429	-0-	-61	-0-	50	1	2377	3	N	-0-					286
							2	4									
05	2759	N	2440	-0-	-319	-0-	48	1	2384	3	N	5					291
							2	4	6	9							
06	2520	N	2371	-0-	-149	-0-	48	1	2316	3	N	5					296
							1	4	6	9							
07	2511	N	2250	-0-	-261	-0-	48	1	2189	3	N	11					307
							1	4	12	9							
08	2449	N	2251	-0-	-198	-0-	44	1	2199	3	N	5					312
							2	4	6	9							
09	2370	N	2203	-0-	-167	-0-	43	1	2158	3	N	-0-					312
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2316	N	2316	-0-	-0-	-0-	80	1	2234	3	N	-0-					148
							2	4									
05	2555	N	2555	-0-	-0-	-0-	90	1	2450	3	N	12					160
							2	4	13	9							
06	2561	N	2561	-0-	-0-	-0-	76	1	2484	3	N	-0-					160
							1	4									
07	2501	N	2501	-0-	-0-	-0-	76	1	2423	3	N	1					161
							1	4	1	9							
08	2542	N	2473	-0-	-69	-0-	77	1	2394	3	N	-0-					161
							2	4									
09	2550	N	2332	-0-	-218	-0-	75	1	2253	3	N	2					163
							2	4	2	9							

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	2	-0-	-658	-0-	2	4			N	-0-					70
05	1710	N	1710	-0-	-0-	-0-	46	1	1662	3	N	-0-					70
							2	4									
06	2034	N	2034	-0-	-0-	-0-	51	1	1982	3	N	-0-					70
							1	4									
07	1963	N	1963	-0-	-0-	-0-	51	1	1911	3	N	-0-					70
							1	4									
08	1919	N	1919	-0-	-0-	-0-	48	1	1869	3	N	-0-					70
							2	4									
09	2040	N	1882	-0-	-158	-0-	48	1	1832	3	N	-0-					70
							2	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
05	124	N	113	-0-	-11	-0-	2	1	109	3	N	-0-					47
							2	4									
06	120	N	112	-0-	-8	-0-	2	1	109	3	N	-0-					47
							1	4									
07	112	N	112	-0-	-0-	-0-	2	1	109	3	N	-0-					47
							1	4									
08	124	N	114	-0-	-10	-0-	2	1	110	3	N	-0-					47
							2	4									
09	120	N	109	-0-	-11	-0-	2	1	105	3	N	-0-					47
							2	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					128
05	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					128
06	3630	X	3276	-0-	-354	-0-	3276	3			N	-0-					128
07	3751	X	3278	-0-	-473	-0-	3278	3			N	-0-					128
08	3751	X	3166	-0-	-585	-0-	3166	3			N	-0-					128
09	3510	X	3141	-0-	-369	-0-	3141	3			N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3969	-0-	-21	-0-	138	1	3829	3	N	-0-					24
							2	4									
05	4123	X	4008	-0-	-115	-0-	142	1	3864	3	N	-0-					24
							2	4									
06	4200	X	3897	-0-	-303	-0-	134	1	3751	3	N	10					34
							1	4	11	9							
07	4340	X	3982	-0-	-358	-0-	134	1	3841	3	N	5					39
							1	4	6	9							
08	4247	X	3922	-0-	-325	-0-	140	1	3777	3	N	3					42
							2	4	3	9							
09	3960	X	3772	-0-	-188	-0-	133	1	3637	3	N	-0-					42
							2	4									

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3637	X	3637	-0-	-0-	-0-	157	1	3475	3	N	3					89
							2	4	3	9							
05	3648	X	3648	-0-	-0-	-0-	159	1	3487	3	N	-0-					89
							2	4									
06	3678	X	3678	-0-	-0-	-0-	154	1	3523	3	N	-0-					89
							1	4									
07	2604	X	447	-0-	-2157	-0-	154	1	289	3	N	3					92
							1	4	3	9							
08	2647	X	2647	-0-	-0-	-0-	72	1	2573	3	N	-0-					92
							2	4									
*09	4146	X	4146	-0-	-0-	-0-	159	1	3985	3	N	-0-					92
							2	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1613	N	1613	-0-	-0-	-0-	64	1	1547	3	N	-0-					190
							2	4									
05	1624	N	1624	-0-	-0-	-0-	62	1	1560	3	N	-0-					190
							2	4									
06	1200	N	986	-0-	-214	-0-	42	1	937	3	N	5					195
							1	4	6	9							
07	1674	N	1309	-0-	-365	-0-	42	1	1266	3	N	-0-					195
							1	4									
08	1612	N	1417	-0-	-195	-0-	134	1	1262	3	N	17					212
							2	4	19	9							
09	990	N	426	-0-	-564	-0-	40	1	381	3	N	3					215
							2	4	3	9							

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4032	X	4032	-0-	-0-	-0-	48	1	3982	3	N	-0-					227
							2	4									
05	4110	X	4110	-0-	-0-	-0-	62	1	3933	3	N	103	197	1			133
							2	4	113	9							
06	4020	X	3813	-0-	-207	-0-	63	1	3749	3	N	-0-					133
							1	4									
07	4154	X	3759	-0-	-395	-0-	63	1	3561	3	N	122					255
							1	4	134	9							
08	4154	X	3297	-0-	-857	-0-	25	1	3270	3	N	-0-	190	1			65
							2	4									
09	4020	X	3689	-0-	-331	-0-	32	1	3602	3	N	48					113
							2	4	53	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	5093	-0-	-247	-0-	89	1	4925	3	N	70					223
							2	4	77	9							
05	5983	X	5116	-0-	-867	-0-	91	1	4948	3	N	68	207	1			84
							2	4	75	9							
06	5280	X	4769	-0-	-511	-0-	88	1	4669	3	N	10					94
							1	4	11	9							
07	5456	X	4346	-0-	-1110	-0-	88	1	4190	3	N	61					155
							1	4	67	9							
08	5363	X	3832	-0-	-1531	-0-	68	1	3726	3	N	33					188
							2	4	36	9							
09	5100	X	4325	-0-	-775	-0-	64	1	4237	3	N	20	196	1			12
							2	4	22	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1358	-0-	-502	-0-	25	1	1331	3	N	-0-					264
							2	4									
05	1581	N	1280	-0-	-301	-0-	23	1	1255	3	N	-0-	168	1			96
							2	4									
06	1470	N	1252	-0-	-218	-0-	24	1	1227	3	N	-0-					96
							1	4									
07	1395	N	1251	-0-	-144	-0-	24	1	1226	3	N	-0-					96
							1	4									
08	1271	N	1237	-0-	-34	-0-	23	1	1212	3	N	-0-					96
							2	4									
09	1260	N	1158	-0-	-102	-0-	23	1	1133	3	N	-0-					96
							2	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2333	-0-	-727	-0-	63	1	2268	3	N	-0-					106
							2	4									
05	3248	X	3248	-0-	-0-	-0-	61	1	3185	3	N	-0-					106
							2	4									
06	3390	X	3052	-0-	-338	-0-	59	1	2992	3	N	-0-					106
							1	4									
07	3379	X	3153	-0-	-226	-0-	59	1	3093	3	N	-0-					106
							1	4									
08	3379	X	3117	-0-	-262	-0-	58	1	3051	3	N	5					111
							2	4	6	9							
09	3150	X	3000	-0-	-150	-0-	57	1	2941	3	N	-0-					111
							2	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2880	-0-	-0-	-0-	68	1 2 4	2810	3	N	-0-					40
05	2890	X	2890	-0-	-0-	-0-	69	1 2 4	2819	3	N	-0-					40
06	2784	X	2784	-0-	-0-	-0-	67	1 2 4	2692	3	N	22					62
							1	4	24	9							
07	2821	X	2811	-0-	-10	-0-	67	1 2 4	2732	3	N	10					72
							1	4	11	9							
08	2821	X	2817	-0-	-4	-0-	69	1 2 4	2746	3	N	-0-					72
09	2730	X	2687	-0-	-43	-0-	64	1 2 4	2621	3	N	-0-					72

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	5035	-0-	-185	-0-	90	1 2 4	4943	3	N	-0-					59
05	6231	X	4840	-0-	-1391	-0-	76	1 2 4	4762	3	N	-0-					59
06	6030	X	4579	-0-	-1451	-0-	70	1 1 4	4508	3	N	-0-					59
07	6231	X	4659	-0-	-1572	-0-	70	1 1 4	4588	3	N	-0-					59
08	5208	X	4254	-0-	-954	-0-	66	1 2 4	4186	3	N	-0-					59
09	5040	X	4149	-0-	-891	-0-	63	1 2 4	4084	3	N	-0-					59

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	5538	-0-	-282	-0-	5493	3	45	9	N	41					234
05	5828	X	5748	-0-	-80	-0-	5697	3	51	9	N	46	57	1			223
06	5370	X	5241	-0-	-129	-0-	5200	3	41	9	N	37					260
07	5549	X	5239	-0-	-310	-0-	5226	3	13	9	N	12					272
08	5549	X	5401	-0-	-148	-0-	5353	3	48	9	N	44					316
09	5370	X	4930	-0-	-440	-0-	4905	3	25	9	N	23					339

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3929	-0-	-361	-0-	147	1	3730	3	N	47	213	1			62
							52	9									
05	3906	X	3389	-0-	-517	-0-	124	1	3265	3	N	-0-					62
06	4650	X	3507	-0-	-1143	-0-	225	1	3282	3	N	-0-					62
07	4805	X	3370	-0-	-1435	-0-	225	1	3126	3	N	17					79
							19	9									
08	4805	X	3552	-0-	-1253	-0-	146	1	3393	3	N	12					91
							13	9									
09	3930	X	2117	-0-	-1813	-0-	102	1	1993	3	N	20					111
							22	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

04	3090	X	2377	-0-	-713	-0-	2364	3	13	9	N	12					104
05	2976	X	2878	-0-	-98	-0-	2867	3	11	9	N	10					114
06	2676	X	2676	-0-	-0-	-0-	2625	3	51	9	N	46					160
07	2476	X	2476	-0-	-0-	-0-	2459	3	17	9	N	15					175
08	2387	N	2271	-0-	-116	-0-	2260	3	11	9	N	10					185
09	2310	N	2192	-0-	-118	-0-	2186	3	6	9	N	5					190

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

04	1170	X	-0-	-0-	-1170	-0-					N	-0-					101
05	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
06	6	X	-0-	-0-	-6	-0-					N	-0-					101
07	6	X	-0-	-0-	-6	-0-					N	-0-					101
08	6	X	-0-	-0-	-6	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

04	4680	X	4590	-0-	-90	-0-	157	1	4419	3	N	11					102
							2	4	12	9							
05	4681	X	4674	-0-	-7	-0-	156	1	4512	3	N	4					106
							2	4	4	9							
06	4533	X	4533	-0-	-0-	-0-	152	1	4380	3	N	-0-					106
							1	4									
07	4402	X	3881	-0-	-521	-0-	152	1	3728	3	N	-0-					106
							1	4									
08	4402	X	4184	-0-	-218	-0-	136	1	4046	3	N	-0-					106
							2	4									
*09	4708	X	4708	-0-	-0-	-0-	156	1	4525	3	N	23					129
							2	4	25	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

04	1486	N	1486	-0-	-0-	-0-	1436	3	50	9	N	45					153
05	1550	N	1489	-0-	-61	-0-	1450	3	39	9	N	35					188
06	1560	N	1356	-0-	-204	-0-	1356	3			N	-0-					188
07	1550	N	1427	-0-	-123	-0-	1365	3	62	9	N	56					244
*08	1488	N	1352	-0-	-136	-0-	1308	3	44	9	N	40					284
09	1350	N	1220	-0-	-130	-0-	1220	3			N	-0-	180	1			104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					146
							2	4									
05	620	N	577	-0-	-43	-0-	9	1	566	3	N	-0-					146
							2	4									
06	570	N	455	-0-	-115	-0-	10	1	444	3	N	-0-					146
							1	4									
07	620	N	465	-0-	-155	-0-	10	1	454	3	N	-0-					146
							1	4									
08	589	N	381	-0-	-208	-0-	381	3			N	-0-					146
09	450	N	387	-0-	-63	-0-	8	1	377	3	N	-0-					146
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

04	14B2 EXT		9521	-0-	9521	30506	245	1	8959	3	N	286	194	1			227
							2	4	315	9							
05	38934	X	8428	-0-	-30506	-0-	229	1	8087	3	N	100	201	1			126
							2	4	110	9							
06	7950	X	6985	-0-	-965	-0-	76	1	6693	3	N	195	188	1			133
							1	4	215	9							
07	8215	X	7203	-0-	-1012	-0-	76	1	6910	3	N	196	192	1			137
							1	4	216	9							
08	8215	X	6658	-0-	-1557	-0-	66	1	6377	3	N	194	180	1			151
							2	4	213	9							
09	7950	X	6375	-0-	-1575	-0-	63	1	6094	3	N	196	197	1			150
							2	4	216	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

04	6000	X	5873	-0-	-127	-0-	119	1	5752	3	N	-0-					97
							2	4									
05	5926	X	5926	-0-	-0-	-0-	113	1	5811	3	N	-0-					97
							2	4									
06	5671	X	5671	-0-	-0-	-0-	116	1	5554	3	N	-0-					97
							1	4									
07	6076	X	5716	-0-	-360	-0-	116	1	5599	3	N	-0-					97
							1	4									
08	6076	X	5484	-0-	-592	-0-	115	1	5367	3	N	-0-					97
							2	4									
09	5880	X	5334	-0-	-546	-0-	107	1	5225	3	N	-0-					97
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2626	N	2626	-0-	-0-	-0-	98	1	2505	3	N	19					170
							2	4	21	9							
05	2817	N	2817	-0-	-0-	-0-	100	1	2715	3	N	-0-					170
							2	4									
06	2710	N	2710	-0-	-0-	-0-	95	1	2614	3	N	-0-					170
							1	4									
07	2728	N	2640	-0-	-88	-0-	95	1	2544	3	N	-0-					170
							1	4									
08	2821	N	2734	-0-	-87	-0-	95	1	2637	3	N	-0-					170
							2	4									
09	2700	N	2159	-0-	-541	-0-	70	1	2081	3	N	5					175
							2	4	6	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5668	-0-	-92	-0-	151	1	5512	3	N	3					299
							2	4	3	9							
05	6138	X	5728	-0-	-410	-0-	153	1	5551	3	N	20					319
							2	4	22	9							
06	5940	X	5471	-0-	-469	-0-	149	1	5304	3	N	15					334
							1	4	17	9							
07	5859	X	5465	-0-	-394	-0-	149	1	5305	3	N	9					343
							1	4	10	9							
08	5859	X	5336	-0-	-523	-0-	150	1	5181	3	N	3					346
							2	4	3	9							
09	5670	X	4577	-0-	-1093	-0-	130	1	4423	3	N	20					366
							2	4	22	9							

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6150	X	5551	-0-	-599	-0-	304	1	5209	3	N	33	371	1			79
							2	4	36	9							
05	6665	X	5921	-0-	-744	-0-	385	1	5478	3	N	51					130
							2	4	56	9							
06	6450	X	5347	-0-	-1103	-0-	361	1	4919	3	N	60					190
							1	4	66	9							
07	6169	X	5113	-0-	-1056	-0-	361	1	4716	3	N	32					222
							1	4	35	9							
08	6169	X	5000	-0-	-1169	-0-	343	1	4611	3	N	40					262
							2	4	44	9							
09	5730	X	4742	-0-	-988	-0-	311	1	4408	3	N	19					281
							2	4	21	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	2	-0-	-358	-0-	2	4			N	-0-					161
05	62	X	2	-0-	-60	-0-	2	4			N	-0-					161
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					161
07	7	N	7	-0-	-0-	-0-	6	3	1	4	N	-0-					161
08	8	N	8	-0-	-0-	-0-	2	4	6	9	N	5					166
09	1	N	-0-	-0-	-1	-0-					N	-0-					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	152	-0-	-1678	-0-	6	1	144	3	N	-0-					165
							2	4									
05	2092	X	2092	-0-	-0-	-0-	32	1	2058	3	N	-0-					165
							2	4									
06	3000	N	4777	-0-	1777	1777	109	1	4667	3	N	-0-					165
							1	4									
07	3100	N	4310	-0-	1210	2987	109	1	4189	3	N	10					175
							1	4	11	9							
08	3100	N	4021	-0-	921	3908	111	1	3907	3	N	1					176
							2	4	1	9							
*09	7842	X	3934	-0-	-3908	-0-	108	1	3824	3	N	-0-					176
							2	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

04	3000	N	5532	-0-	2532	2532	210	1	5305	3	N	14					111
							2	4	15	9							
05	3100	N	4579	-0-	1479	4011	194	1	4162	3	N	201	191	1			121
							2	4	221	9							
06	3000	N	3668	-0-	668	4679	165	1	3306	3	N	178					299
							1	4	196	9							
07	7958	X	3279	-0-	-4679	-0-	165	1	2972	3	N	128	202	1			225
							1	4	141	9							
08	2585	X	2585	-0-	-0-	-0-	122	1	2461	3	N	-0-					225
							2	4									
*09	2004	X	2004	-0-	-0-	-0-	98	1	1904	3	N	-0-					225
							2	4									

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

04	5072	X	5072	-0-	-0-	-0-	217	1	4660	3	N	175					213
							2	4	193	9							
05	4964	X	4964	-0-	-0-	-0-	206	1	4664	3	N	84					297
							2	4	92	9							
06	4804	X	4804	-0-	-0-	-0-	197	1	4335	3	N	246	378	1			165
							1	4	271	9							
07	4981	X	4981	-0-	-0-	-0-	197	1	4553	3	N	209	177	1			197
							1	4	230	9							
08	4743	X	4427	-0-	-316	-0-	183	1	4048	3	N	176	193	1			180
							2	4	194	9							
*09	4724	X	4724	-0-	-0-	-0-	196	1	4294	3	N	211	189	1			202
							2	4	232	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

04	2490	N	2429	-0-	-61	-0-	2348	3	81	9	N	74					108
05	2480	N	2403	-0-	-77	-0-	2403	3			N	-0-					108
06	2539	N	2539	-0-	-0-	-0-	2456	3	83	9	N	75					183
07	2511	N	2473	-0-	-38	-0-	2447	3	26	9	N	24	194	1			13
08	2585	N	2585	-0-	-0-	-0-	2518	3	67	9	N	61					74
09	2550	N	2421	-0-	-129	-0-	2364	3	57	9	N	52					126

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	2167	-0-		-2963	-0-	106	1	1968	3	N	83	187	1			49
								2	4	91	9							
05	5115	X	1820	-0-		-3295	-0-	76	1	1614	3	N	116					165
								2	4	128	9							
06	2730	X	1577	-0-		-1153	-0-	67	1	1419	3	N	82	181	1			66
								1	4	90	9							
07	2418	X	1379	-0-		-1039	-0-	67	1	1258	3	N	48					114
								1	4	53	9							
08	2232	X	1114	-0-		-1118	-0-	44	1	1035	3	N	30					144
								2	4	33	9							
09	1590	N	544	-0-		-1046	-0-	10	1	491	3	N	37					181
								2	4	41	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4456	-0-		-284	-0-	180	1	4274	3	N	-0-					50
								2	4									
05	5084	X	4427	-0-		-657	-0-	177	1	4248	3	N	-0-					50
								2	4									
06	5220	X	3518	-0-		-1702	-0-	132	1	3385	3	N	-0-					50
								1	4									
07	5394	X	5157	-0-		-237	-0-	132	1	5024	3	N	-0-					50
								1	4									
08	5394	X	4679	-0-		-715	-0-	206	1	4471	3	N	-0-					50
								2	4									
09	4470	X	3584	-0-		-886	-0-	188	1	3394	3	N	-0-					50
								2	4									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5671	-0-		-569	-0-	120	1	5530	3	N	17					230
								2	4	19	9							
05	6634	X	6293	-0-		-341	-0-	128	1	6152	3	N	10	191	1			49
								2	4	11	9							
06	6420	X	4959	-0-		-1461	-0-	102	1	4856	3	N	-0-					49
								1	4									
07	6634	X	5636	-0-		-998	-0-	102	1	5533	3	N	-0-					49
								1	4									
08	6293	X	5370	-0-		-923	-0-	112	1	5256	3	N	-0-					49
								2	4									
09	6090	X	4471	-0-		-1619	-0-	108	1	4361	3	N	-0-					49
								2	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9892	X	9892	-0-		-0-	-0-	741	1	8261	3	N	807	837	1			159
								2	4	888	9							
02	11858	X	11858	-0-		-0-	-0-	686	1	10345	3	N	750	739	1			170
								2	4	825	9							
03	11727	X	11727	-0-		-0-	-0-	757	1	9994	3	N	885	759	1			296
								2	4	974	9							
04	5594	X	5594	-0-		-0-	-0-	511	1	4568	3	N	466	545	1			217
								2	4	513	9							
*05	586	X	586	-0-		-0-	-0-	81	1	369	3	N	122					339
								2	4	134	9							
06	360	X	127	-0-		-233	-0-	33	1	93	3	N	-0-					339
								1	4									
07	372	X	88	-0-		-284	-0-	33	1	54	3	N	-0-					339
								1	4									
08	759	X	759	-0-		-0-	-0-	141	1	616	3	N	-0-					339
								2	4									
*09	767	X	767	-0-		-0-	-0-	173	1	592	3	N	-0-	166	1			173
								2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3314	X	3314	-0-	-0-	-0-	514	1	2476	3	N	293	358	1			29
							2	4	322	9							
02	2240	X	1267	-0-	-973	-0-	314	1	951	3	N	-0-					29
							2	4									
03	2480	X	910	-0-	-1570	-0-	245	1	663	3	N	-0-					29
							2	4									
04	2400	X	7	-0-	-2393	-0-	1	1	6	3	N	-0-					29
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					29
06	2400	X	1	-0-	-2399	-0-	1	4			N	-0-					29
07	5432	X	5432	-0-	-0-	-0-	290	1	5141	3	N	-0-					29
							1	4									
08	7779	X	7779	-0-	-0-	-0-	546	1	6542	3	N	626	544	1			111
							2	4	689	9							
*09	5172	X	5172	-0-	-0-	-0-	513	1	4216	3	N	401	376	1			136
							2	4	441	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

*03	2263	N	1943	-0-	-320	-0-	53	1	1679	3	N	190	191	1			83
							2	4	209	9							
04	2130	N	1574	-0-	-556	-0-	30	1	1539	3	N	3					86
							2	4	3	9							
05	1891	N	1685	-0-	-206	-0-	32	1	1581	3	N	64					150
							2	4	70	9							
06	1950	N	1531	-0-	-419	-0-	30	1	1500	3	N	-0-					150
							1	4									
07	1655	N	1655	-0-	-0-	-0-	30	1	1567	3	N	52					202
							1	4	57	9							
08	1674	N	1644	-0-	-30	-0-	29	1	1566	3	N	43					245
							2	4	47	9							
09	1530	N	534	-0-	-996	-0-	11	1	495	3	N	24					269
							2	4	26	9							

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

04	330	N	328	-0-	-2	-0-	3	1	304	3	N	17					119
							2	4	19	9							
05	341	N	328	-0-	-13	-0-	3	1	312	3	N	10					129
							2	4	11	9							
06	390	N	327	-0-	-63	-0-	2	1	309	3	N	14					143
							1	4	15	9							
07	341	N	310	-0-	-31	-0-	2	1	307	3	N	-0-					143
							1	4									
08	341	N	291	-0-	-50	-0-	2	1	278	3	N	8					151
							2	4	9	9							
09	330	N	280	-0-	-50	-0-	2	1	266	3	N	9					160
							2	4	10	9							

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

04	1544	N	1544	-0-	-0-	-0-	196	1	1249	3	N	88					192
							2	4	97	9							
05	993	N	993	-0-	-0-	-0-	195	1	796	3	N	-0-	192	1			-0-
							2	4									
06	915	N	915	-0-	-0-	-0-	175	1	660	3	N	72					72
							1	4	79	9							
07	1581	N	764	-0-	-817	-0-	175	1	584	3	N	4					76
							1	4	4	9							
08	992	N	551	-0-	-441	-0-	118	1	430	3	N	1					77
							2	4	1	9							
09	930	N	452	-0-	-478	-0-	91	1	291	3	N	62					139
							2	4	68	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					319
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					319
06	14B2	EXT	2831	-0-	2831	2835	288	1	2243	3	N	271	374	1			216
							2	4	298	9							
07	14B2	EXT	2747	-0-	2747	5582	288	1	2080	3	N	343	173	1			386
							2	4	377	9							
08	T. A.		2168	-0-	2168	7750	338	1	1450	3	N	343	363	1			366
							3	4	377	9							
*09	9850	X	2100	-0-	-7750	-0-	213	1	1420	3	N	422	368	1			420
							3	4	464	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

04	360	N	-0-	-0-	-360	-0-					N	-0-					61
05	341	N	-0-	-0-	-341	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					123
05	1488	N	1336	-0-	-152	-0-	1336	2			N	-0-					123
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					123
07	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					123
08	1333	N	1288	-0-	-45	-0-	1288	2			N	-0-					123
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

04	2181	X	2181	-0-	-0-	-0-	1904	2	277	9	N	252	390	1			403
05	2170	X	2154	-0-	-16	-0-	1815	2	339	9	N	308	384	1			327
06	2100	X	1942	-0-	-158	-0-	1808	2	134	9	N	122	189	1			260
07	2170	X	1986	-0-	-184	-0-	1782	2	204	9	N	185	192	1			253
08	2170	X	1809	-0-	-361	-0-	1598	2	211	9	N	192					445
09	2100	X	1726	-0-	-374	-0-	1574	2	152	9	N	138					583

CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

04	570	N	502	-0-	-68	-0-	502	2			N	-0-					107
05	558	N	201	-0-	-357	-0-	199	2	2	9	N	2					109
06	510	N	232	-0-	-278	-0-	230	2	2	9	N	2					111
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					111
08	349	N	349	-0-	-0-	-0-	348	2	1	9	N	1					112
*09	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2					114

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

04	1050	N	1005	-0-	-45	-0-	981	2	24	9	N	22	197	1			137
05	1054	N	1040	-0-	-14	-0-	1028	2	12	9	N	11					148
06	1050	N	399	-0-	-651	-0-	364	2	35	9	N	32					180
07	1054	N	110	-0-	-944	-0-	110	2			N	-0-					180
08	1054	N	354	-0-	-700	-0-	334	2	20	9	N	18					198
09	390	N	4	-0-	-386	-0-	4	2			N	-0-	94	1			104

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

04	9700	X	9700	-0-	-0-	-0-	835	1	8031	2	N	758	774	1			773
							834	9									
05	7044	X	7044	-0-	-0-	-0-	849	1	5659	2	N	487	961	1			299
							536	9									
06	8296	X	8296	-0-	-0-	-0-	835	1	6781	2	N	618	565	1			352
							680	9									
07	9114	X	7990	-0-	-1124	-0-	863	1	6505	2	N	565	558	1			359
							622	9									
08	9114	X	7435	-0-	-1679	-0-	863	1	6019	2	N	503	571	1			291
							553	9									
09	8820	X	4557	-0-	-4263	-0-	807	1	3455	2	N	268	190	1			369
							295	9									

ADOLPH WELL #: 9511H RRCID -> 262830 COMPL. DATE 06/16/2011 TOTAL DEPTH 7457 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	3737	-0-	3737	3737	2078	2	1659	9	N	1508	982	1			526

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

04	8640	X	4355	-0-	-4285	-0-	334	1	2959	2	N	965	1065	1			323
							1062	9									
05	9304	X	9304	-0-	-0-	-0-	780	1	6106	2	N	2198	1956	1			565
							2418	9									
06	14160	X	9416	-0-	-4744	-0-	835	1	6287	2	N	2085	1803	1			847
							2294	9									
07	13640	X	9608	-0-	-4032	-0-	863	1	6663	2	N	1893	2293	1			447
							2082	9									
08	11625	X	10536	-0-	-1089	-0-	863	1	7570	2	N	1912	1784	1			575
							2103	9									
09	9420	X	6885	-0-	-2535	-0-	766	1	4749	2	N	1245	1078	1			742
							1370	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8163	X	8163	-0-	-0-	-0-	775	1	5614	2	N	1613	1621	1			499
							1774	9									
05	8191	X	8191	-0-	-0-	-0-	835	1	5667	2	N	1535	1401	1			633
							1689	9									
06	8039	X	8039	-0-	-0-	-0-	835	1	5621	2	N	1439	1603	1			469
							1583	9									
07	8120	X	8120	-0-	-0-	-0-	862	1	5755	2	N	1366	1241	1			594
							1503	9									
08	7100	X	7100	-0-	-0-	-0-	863	1	4836	2	N	1274	1441	1			427
							1401	9									
09	6720	X	5931	-0-	-789	-0-	793	1	4140	2	N	907	911	1			423
							998	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14768	-0-	14768	477003	997	1	13215	2	N	505	1161	1			406
							556	9									
05	491726	X	14723	-0-	-477003	-0-	813	1	13359	2	N	501	376	1			531
							551	9									
06	13630	X	13630	-0-	-0-	-0-	940	1	12195	2	N	450	377	1			604
							495	9									
07	13253	X	13253	-0-	-0-	-0-	950	1	11768	2	N	486	358	1			732
							535	9									
08	12390	X	12390	-0-	-0-	-0-	1022	1	10899	2	N	426	559	1			599
							469	9									
09	11820	X	10959	-0-	-861	-0-	954	1	9502	2	N	457	375	1			681
							503	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8298	X	8298	-0-	-0-	-0-	835	1	6779	2	N	622	744	1			267
							684	9									
05	7347	X	7289	-0-	-58	-0-	863	1	5781	2	N	586	564	1			289
							645	9									
06	0	W	6876	-0-	6876	6876	835	1	5448	2	N	539	547	1			281
							593	9									
07	0	W	7103	-0-	7103	13979	863	1	5569	2	N	610	567	1			324
							671	9									
08	0	W	8096	-0-	8096	22075	835	1	6649	2	N	556	561	1			319
							612	9									
*09	28353	X	6278	-0-	-22075	-0-	760	1	5024	2	N	449	553	1			215
							494	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	5369	-0-	5369	101576	668	1	2894	2	N	1643	1976	1			333
							1807	9									
05	0	W	6190	-0-	6190	107766	723	1	3177	2	N	2082	1613	1			802
							2290	9									
06	0	W	6101	-0-	6101	113867	821	1	3286	2	N	1813	1780	1			835
							1994	9									
07	0	W	5691	-0-	5691	119558	835	1	3022	2	N	1667	1981	1			521
							1834	9									
08	0	W	5381	-0-	5381	124939	763	1	2933	2	N	1532	1243	1			810
							1685	9									
09	0	W	6294	-0-	6294	131233	821	1	3649	2	N	1658	1753	1			715
							1824	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14332	X	14332	-0-	-0-	-0-	640 2026	1 9	11666	2	N	1842	1798	1			758
05	17233	X	17233	-0-	-0-	-0-	668 2059	1 9	14506	2	N	1872	1948	1			682
06	14592	X	14592	-0-	-0-	-0-	612 1712	1 9	12268	2	N	1556	1422	1			816
07	13693	X	13693	-0-	-0-	-0-	668 1673	1 9	11352	2	N	1521	1584	1			753
08	12152	X	11631	-0-	-521	-0-	638 1341	1 9	9652	2	N	1219	1394	1			578
09	11760	X	11478	-0-	-282	-0-	612 1577	1 9	9289	2	N	1434	1233	1			779

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13065	X	13065	-0-	-0-	-0-	640 3590	1 9	8835	2	N	3264	3100	1			690
05	11348	X	11348	-0-	-0-	-0-	668 3163	1 9	7517	2	N	2875	2694	1			871
06	9986	X	9986	-0-	-0-	-0-	612 2969	1 9	6405	2	N	2699	2486	1			1084
07	9817	X	9817	-0-	-0-	-0-	668 2831	1 9	6318	2	N	2574	3007	1			651
08	9704	X	9704	-0-	-0-	-0-	682 2431	1 9	6591	2	N	2210	1764	1			1097
*09	10329	X	10329	-0-	-0-	-0-	612 2452	1 9	7265	2	N	2229	2443	1			883

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6342	-0-	6342	188748	781 772	1 9	4789	2	N	702	757	1			343
05	0	W	3545	-0-	3545	192293	668 468	1 9	2409	2	N	425	551	1			217
06	0	W	4298	-0-	4298	196591	710 669	1 9	2919	2	N	608	545	1			280
07	0	W	7229	-0-	7229	203820	821 729	1 9	5679	2	N	663	574	1			369
08	0	W	10720	-0-	10720	214540	835 773	1 9	9112	2	N	703	745	1			327
09	0	W	5823	-0-	5823	220363	835 708	1 9	4280	2	N	644	559	1			412

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	6269	-0-	6269	114519	821 534	1 9	4914	2	N	485	570	1			252
05	0	Z	5413	-0-	5413	119932	863 436	1 9	4114	2	N	396	359	1			289
06	0	Z	4534	-0-	4534	124466	710 347	1 9	3477	2	N	315	362	1			242
07	0	Z	4741	-0-	4741	129207	863 395	1 9	3483	2	N	359	354	1			247
08	0	Z	4341	-0-	4341	133548	849 367	1 9	3125	2	N	334	374	1			207
09	0	Z	4020	-0-	4020	137568	781 292	1 9	2947	2	N	265	181	1			291

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2954	X	2954	-0-	-0-	-0-	752	1	1509	2	N	630	754	1			499
							693	9									
05	2883	X	2799	-0-	-84	-0-	835	1	1396	2	N	516	191	1			824
							568	9									
06	2880	X	2034	-0-	-846	-0-	835	1	647	2	N	502	766	1			560
							552	9									
07	3038	X	2771	-0-	-267	-0-	863	1	1301	2	N	552	582	1			530
							607	9									
08	3038	X	2781	-0-	-257	-0-	863	1	1343	2	N	523	389	1			664
							575	9									
09	2940	X	2556	-0-	-384	-0-	835	1	1229	2	N	447	582	1			529
							492	9									

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	9815	-0-	9815	253406	837	1	8094	2	N	804	567	1			945
							884	9									
05	262211	X	8805	-0-	-253406	-0-	642	1	7415	2	N	680	775	1			850
							748	9									
06	10472	X	10472	-0-	-0-	-0-	892	1	8846	2	N	667	769	1			748
							734	9									
07	10828	X	10828	-0-	-0-	-0-	893	1	9198	2	N	670	554	1			864
							737	9									
08	10529	X	10529	-0-	-0-	-0-	1048	1	8779	2	N	638	561	1			941
							702	9									
09	10470	X	10322	-0-	-148	-0-	914	1	8700	2	N	644	966	1			619
							708	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1855	-0-	1855	27538	821	1	286	2	N	680	917	1			578
							748	9									
05	0	W	2218	-0-	2218	29756	849	1	621	2	N	680	762	1			496
							748	9									
06	0	W	2080	-0-	2080	31836	835	1	528	2	N	652	748	1			400
							717	9									
07	0	W	1694	-0-	1694	33530	821	1	229	2	N	585	718	1			267
							644	9									
08	0	W	1422	-0-	1422	34952	738	1	684	9	N	622	517	1			372
09	0	W	1490	-0-	1490	36442	835	1	70	2	N	532	526	1			378
							585	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	8487	-0-	8487	124364	640	1	6504	2	N	1221	1222	1			699
							1343	9									
05	0	W	9796	-0-	9796	134160	668	1	7662	2	N	1333	1263	1			769
							1466	9									
06	0	W	9043	-0-	9043	143203	654	1	7146	2	N	1130	887	1			1012
							1243	9									
07	0	W	7808	-0-	7808	151011	708	1	5859	2	N	1128	1433	1			707
							1241	9									
08	0	W	7224	-0-	7224	158235	738	1	5399	2	N	988	1239	1			456
							1087	9									
09	0	W	6418	-0-	6418	164653	571	1	4823	2	N	931	717	1			670
							1024	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151390	X	9030	-0-	-142360	-0-	821	1	7304	2	N	823	925	1			288
							905	9									
05	8918	X	8918	-0-	-0-	-0-	863	1	7241	2	N	740	748	1			280
							814	9									
06	8070	X	8019	-0-	-51	-0-	835	1	6422	2	N	693	756	1			217
							762	9									
07	9331	X	7266	-0-	-2065	-0-	863	1	5629	2	N	704	719	1			202
							774	9									
08	9331	X	6303	-0-	-3028	-0-	807	1	4814	2	N	620	566	1			256
							682	9									
09	9030	X	7727	-0-	-1303	-0-	835	1	6120	2	N	702	724	1			234
							772	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11269	-0-	11269	22598	523	1	5827	2	N	4472	4465	1			1022
							4919	9									
05	0	W	10884	-0-	10884	33482	647	1	5241	2	N	4542	4782	1			782
							4996	9									
06	0	W	11997	-0-	11997	45479	654	1	6848	2	N	4086	3878	1			990
							4495	9									
07	0	W	11761	-0-	11761	57240	675	1	7023	2	N	3694	4147	1			537
							4063	9									
08	67666	X	10426	-0-	-57240	-0-	654	1	6358	2	N	3104	2964	1			677
							3414	9									
*09	12967	X	12967	-0-	-0-	-0-	611	1	8723	2	N	3303	3700	1			280
							3633	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	7705	-0-	7705	156824	731	1	5192	2	N	1620	1757	1			511
							1782	9									
05	0	Z	8266	-0-	8266	165090	781	1	5705	2	N	1618	1415	1			714
							1780	9									
06	171686	X	6596	-0-	-165090	-0-	738	1	4431	2	N	1297	1232	1			779
							1427	9									
07	6658	X	6658	-0-	-0-	-0-	849	1	4404	2	N	1277	1770	1			286
							1405	9									
08	8277	X	5998	-0-	-2279	-0-	738	1	4051	2	N	1099	885	1			500
							1209	9									
09	8010	X	5967	-0-	-2043	-0-	835	1	3821	2	N	1192	1390	1			302
							1311	9									

TUBB 284 WELL #: 4H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		8505	-0-	8505	21198	753	1	6161	2	N	1446	1738	1			315
							1591	9									
05	38249	X	17051	-0-	-21198	-0-	849	1	14423	2	N	1617	1589	1			343
							1779	9									
06	10722	X	10722	-0-	-0-	-0-	668	1	8818	2	N	1124	1046	1			421
							1236	9									
07	15379	X	15379	-0-	-0-	-0-	863	1	13105	2	N	1283	1411	1			293
							1411	9									
08	15184	X	15184	-0-	-0-	-0-	807	1	13147	2	N	1118	1061	1			350
							1230	9									
*09	13723	X	13723	-0-	-0-	-0-	835	1	11791	2	N	997	1062	1			285
							1097	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 02/17/2013 TOTAL DEPTH 8678 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1626	X	1626	-0-	-0-	-0-	117	2	1509	9	N	1372	1070	1			302
*05	11515	X	11515	-0-	-0-	-0-	670	1	7744	2	N	2819	2476	1			645
							3101	9									
*06	981	X	981	-0-	-0-	-0-	29	1	649	2	N	275	357	1			563
							303	9									
*07	2525	X	2525	-0-	-0-	-0-	432	1	1033	2	N	964	1244	1			283
							1060	9									
*08	5197	X	5197	-0-	-0-	-0-	724	1	2517	2	N	1778	1431	1			630
							1956	9									
*09	6716	X	6716	-0-	-0-	-0-	738	1	4130	2	N	1680	1922	1			388
							1848	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

04	150	N	139	-0-	-11	-0-	139	3			N	-0-					28
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					28
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					28
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					28
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					28
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					63
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					63
06	540	N	471	-0-	-69	-0-	471	3			N	-0-					63
07	527	N	486	-0-	-41	-0-	486	3			N	-0-					63
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					63
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					225
05	651	N	533	-0-	-118	-0-	533	3			N	-0-					225
06	660	N	634	-0-	-26	-0-	634	3			N	-0-					225
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					225
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					225
*09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					135
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					135
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					135
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					135
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					135
09	1230	N	476	-0-	-754	-0-	476	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

04	420	N	376	-0-	-44	-0-	376	3			N	-0-					123
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					123
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					123
08	434	N	243	-0-	-191	-0-	243	3			N	-0-					123
09	420	N	189	-0-	-231	-0-	189	3			N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					19
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					19
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					19
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					19
*09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

04	824	N	824	-0-	-0-	-0-	45	1	779	2	N	-0-					60
05	465	N	304	-0-	-161	-0-	30	1	274	2	N	-0-					60
06	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					60
07	837	N	-0-	-0-	-837	-0-					N	-0-					60
08	1227	N	1227	-0-	-0-	-0-	93	1	1134	2	N	-0-					60
*09	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	4	N	-0-	-0-	-4	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

04	480	N	69	-0-	-411	-0-	27	1	42	2	N	-0-					213
05	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					213
06	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					213
07	745	N	745	-0-	-0-	-0-	93	1	652	2	N	-0-					213
08	83	N	83	-0-	-0-	-0-	12	1	71	2	N	-0-					213
09	300	N	108	-0-	-192	-0-	15	1	93	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

04	360	N	101	-0-	-259	-0-	10	1	91	2	N	-0-					164
05	279	N	-0-	-0-	-279	-0-					N	-0-					164
06	90	N	7	-0-	-83	-0-	2	1	5	2	N	-0-					164
07	749	N	749	-0-	-0-	-0-	46	1	703	2	N	-0-					164
08	203	N	203	-0-	-0-	-0-	56	1	147	2	N	-0-					164
*09	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					164

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	25	-0-	-65	-0-	2	1	23	9	N	21					65
05	118	N	118	-0-	-0-	-0-	12	1	106	2	N	-0-					65
06	117	N	117	-0-	-0-	-0-	34	1	83	2	N	-0-					65
07	131	N	131	-0-	-0-	-0-	46	1	85	2	N	-0-					65
08	127	N	127	-0-	-0-	-0-	52	1	75	2	N	-0-					65
*09	120	N	120	-0-	-0-	-0-	50	1	70	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	706	-0-	-164	-0-	36	1	670	2	N	-0-					95
05	1519	N	788	-0-	-731	-0-	46	1	742	2	N	-0-					95
06	1159	N	1159	-0-	-0-	-0-	54	1	1105	2	N	-0-					95
07	1290	N	1290	-0-	-0-	-0-	58	1	1232	2	N	-0-					95
08	1421	N	1421	-0-	-0-	-0-	62	1	1359	2	N	-0-					95
09	1170	N	1101	-0-	-69	-0-	60	1	1041	2	N	-0-					95

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	383	-0-	-397	-0-	48	1	335	2	N	-0-					169
05	1550	N	399	-0-	-1151	-0-	44	1	355	2	N	-0-					169
06	563	N	563	-0-	-0-	-0-	60	1	503	2	N	-0-					169
07	965	N	965	-0-	-0-	-0-	56	1	909	2	N	-0-					169
08	1805	N	1805	-0-	-0-	-0-	62	1	1743	2	N	-0-					169
*09	1639	N	1639	-0-	-0-	-0-	60	1	1579	2	N	-0-					169

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	603	3	70	9	N	64					91
05	2149	N	2149	-0-	-0-	-0-	2026	3	123	9	N	112	154	1			49
06	1853	N	1853	-0-	-0-	-0-	1790	3	63	9	N	57					106
07	1737	N	1737	-0-	-0-	-0-	1731	3	6	9	N	5					111
08	2139	N	1276	-0-	-863	-0-	1261	3	15	9	N	14					125
09	1860	N	1301	-0-	-559	-0-	1281	3	20	9	N	18					143

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		10604	-0-	10604	492970	10571	3	33	9	N	30					152
05	14B2 EXT		10413	-0-	10413	503383	10373	3	40	9	N	36					188
06	14B2 EXT		9113	-0-	9113	512496	9091	3	22	9	N	20					208
07	14B2 EXT		9030	-0-	9030	521526	9008	3	22	9	N	20					228
08	0	W	10235	-0-	10235	531761	10211	3	24	9	N	22					250
*09	541463	X	9702	-0-	-531761	-0-	9678	3	24	9	N	22					272

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14217	-0-	14217	431976	14073	3	144	9	N	131	186	1			193
05	0	W	13246	-0-	13246	445222	13178	3	68	9	N	62					255
06	0	W	15246	-0-	15246	460468	15111	3	135	9	N	123	191	1			187
07	0	W	15733	-0-	15733	476201	15591	3	142	9	N	129	186	1			130
08	0	W	15032	-0-	15032	491233	14955	3	77	9	N	70					200
09	0	W	13086	-0-	13086	504319	13009	3	77	9	N	70					270

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1339	-0-	1339	66512	1045	3	294	9	N	267	193	1			417
05	68010	X	1498	-0-	-66512	-0-	1095	3	403	9	N	366	198	1			585
06	1595	N	1595	-0-	-0-	-0-	1255	3	340	9	N	309	394	1			500
07	2403	N	2403	-0-	-0-	-0-	2016	3	387	9	N	352	392	1			460
08	1488	N	926	-0-	-562	-0-	796	3	130	9	N	118	390	1			188
09	1590	N	712	-0-	-878	-0-	552	3	160	9	N	145	171	1			162

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3770	-0-	770	2295	185	1	3585	2	N	-0-					209
05	3100	N	3448	-0-	348	2643	215	1	3226	2	N	6					215
							7	9									
06	5427	X	2784	-0-	-2643	-0-	148	1	2636	2	N	-0-					215
07	1702	X	1702	-0-	-0-	-0-	86	1	1616	2	N	-0-					215
08	1393	X	1393	-0-	-0-	-0-	71	1	1322	2	N	-0-					215
*09	1237	X	1237	-0-	-0-	-0-	51	1	1186	2	N	-0-					215

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	62	N	-0-	-0-	-62	-0-					N	-0-					138
06	2	N	-0-	-0-	-2	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	0	N	-0-	-0-	-0-	-0-					N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					266
05	0	N	-0-	-0-	-0-	-0-					N	-0-					266
06	0	N	-0-	-0-	-0-	-0-					N	-0-					266
07	5	N	-0-	-0-	-5	-0-					N	-0-					266
08	0	N	-0-	-0-	-0-	-0-					N	-0-					266
09	0	N	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	384	-0-	-66	-0-	384	2			N	-0-	23	1			24
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					24
06	420	N	381	-0-	-39	-0-	379	2	2	9	N	2					26
07	403	N	345	-0-	-58	-0-	345	2			N	-0-					26
08	434	N	340	-0-	-94	-0-	340	2			N	-0-					26
09	390	N	310	-0-	-80	-0-	310	2			N	-0-					26

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	589	-0-	-41	-0-	589	2			N	-0-					-0-
05	651	X	639	-0-	-12	-0-	639	2			N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 143865 COMPL. DATE 11/20/1992 TOTAL DEPTH 7675 PERF. 7519 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	323	2	7	9	N	6					55
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					55
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					55
07	341	N	273	-0-	-68	-0-	272	2	1	9	N	1	39	1			17
08	222	N	222	-0-	-0-	-0-	219	2	3	9	N	3					20
*09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					20

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	653	-0-	-37	-0-	647	2	6	9	N	5					29
05	682	N	607	-0-	-75	-0-	607	2			N	-0-					29
06	630	N	606	-0-	-24	-0-	606	2			N	-0-					29
07	682	N	673	-0-	-9	-0-	673	2			N	-0-					29
08	620	N	507	-0-	-113	-0-	507	2			N	-0-					29
*09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					14
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					14
07	217	N	39	-0-	-178	-0-	39	2			N	-0-					14
08	279	N	168	-0-	-111	-0-	168	2			N	-0-					14
*09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					14

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

04	1140	N	773	-0-	-367	-0-	47	1	726	2	N	-0-					35
05	1271	N	719	-0-	-552	-0-	48	1	671	2	N	-0-					35
06	1080	N	387	-0-	-693	-0-	47	1	340	2	N	-0-					35
07	806	N	163	-0-	-643	-0-	39	1	124	2	N	-0-					35
08	713	N	129	-0-	-584	-0-	2	1	127	2	N	-0-					35
*09	418	N	418	-0-	-0-	-0-	20	1	396	2	N	2					37
							2	9									

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

04	390	N	330	-0-	-60	-0-	330	2			N	-0-					25
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					25
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					25
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					25
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					25

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

04	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					23
05	876	N	876	-0-	-0-	-0-	40	1	836	2	N	-0-					23
06	1020	N	451	-0-	-569	-0-	47	1	404	2	N	-0-					23
07	837	N	654	-0-	-183	-0-	48	1	606	2	N	-0-					23
08	868	N	656	-0-	-212	-0-	41	1	615	2	N	-0-					23
09	450	N	387	-0-	-63	-0-	4	1	383	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

04	750	N	579	-0-	-171	-0-	538	2	41	9	N	37					40
05	651	N	565	-0-	-86	-0-	557	2	8	9	N	7					47
06	540	N	417	-0-	-123	-0-	417	2			N	-0-					47
07	589	N	540	-0-	-49	-0-	540	2			N	-0-					47
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-	32	1			15
*09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					15

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

04	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1480	-0-	-320	-0-	1480	2			N	-0-					41
05	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					41
06	1560	N	1550	-0-	-10	-0-	1550	2			N	-0-					41
07	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					41
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					41
09	1560	N	1347	-0-	-213	-0-	1344	2	3	9	N	3					44

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	1785	-0-	-795	-0-	7	1	1778	2	N	-0-					-0-
05	2402	N	2402	-0-	-0-	-0-	18	1	2384	2	N	-0-					-0-
06	2580	N	1691	-0-	-889	-0-	9	1	1682	2	N	-0-					-0-
07	1969	N	1969	-0-	-0-	-0-	11	1	1958	2	N	-0-					-0-
08	2387	N	2087	-0-	-300	-0-	12	1	2075	2	N	-0-					-0-
*09	2049	N	2049	-0-	-0-	-0-	12	1	2037	2	N	-0-					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	142	1	1318	2	N	-0-					3
05	1511	N	1511	-0-	-0-	-0-	147	1	1364	2	N	-0-					3
06	1449	N	1449	-0-	-0-	-0-	142	1	1307	2	N	-0-					3
07	1519	N	1419	-0-	-100	-0-	147	1	1272	2	N	-0-					3
08	1519	N	1435	-0-	-84	-0-	147	1	1288	2	N	-0-					3
09	1440	N	1385	-0-	-55	-0-	142	1	1243	2	N	-0-					3

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					23
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					23
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					23
08	775	N	739	-0-	-36	-0-	739	2			N	-0-					23
09	780	N	721	-0-	-59	-0-	721	2			N	-0-					23

GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	10	1			29
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					29
06	0	A	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1862	-0-	-118	-0-	133	1	1726	2	N	3	48	1			17
							3	9									
05	2046	N	1906	-0-	-140	-0-	142	1	1764	2	N	-0-					17
06	1890	N	1673	-0-	-217	-0-	137	1	1536	2	N	-0-					17
07	1922	N	1731	-0-	-191	-0-	138	1	1593	2	N	-0-					17
08	1925	N	1925	-0-	-0-	-0-	147	1	1778	2	N	-0-					17
*09	1761	N	1761	-0-	-0-	-0-	142	1	1619	2	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					3
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					3
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					3
07	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					3
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					3
*09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					95
05	1550	N	1534	-0-	-16	-0-	1521	2	13	9	N	12	52	1			55
06	1500	N	1222	-0-	-278	-0-	1219	2	3	9	N	3					58
07	1612	N	1450	-0-	-162	-0-	1440	2	10	9	N	9					67
08	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1					68
*09	1571	N	1571	-0-	-0-	-0-	1567	2	4	9	N	4	47	1			25

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2544	N	2544	-0-	-0-	-0-	133	1	2363	2	N	44					84
							48	9									
05	2628	N	2628	-0-	-0-	-0-	138	1	2468	2	N	20	74	1			30
							22	9									
06	2533	N	2533	-0-	-0-	-0-	133	1	2365	2	N	32					62
							35	9									
07	2635	N	2497	-0-	-138	-0-	138	1	2323	2	N	33	65	1			30
							36	9									
08	2635	N	2509	-0-	-126	-0-	138	1	2321	2	N	45					75
							50	9									
09	2520	N	2311	-0-	-209	-0-	129	1	2153	2	N	26	61	1			40
							29	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	563	-0-	-7	-0-	527	2	36	9	N	33					78
05	806	N	448	-0-	-358	-0-	447	2	1	9	N	1	51	1			28
06	690	N	504	-0-	-186	-0-	504	2			N	-0-					28
07	778	N	778	-0-	-0-	-0-	770	2	8	9	N	7					35
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					35
*09	690	N	690	-0-	-0-	-0-	688	2	2	9	N	2					37

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2507	-0-	-133	-0-	113	1	2344	2	N	45	65	1			50
							50	9									
05	2638	N	2638	-0-	-0-	-0-	118	1	2478	2	N	38					88
							42	9									
06	2634	N	2634	-0-	-0-	-0-	114	1	2466	2	N	49	67	1			70
							54	9									
07	2604	N	2589	-0-	-15	-0-	116	1	2433	2	N	36	49	1			57
							40	9									
08	2635	N	2220	-0-	-415	-0-	113	1	2087	2	N	18					75
							20	9									
09	2640	N	2366	-0-	-274	-0-	114	1	2221	2	N	28	53	1			50
							31	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2420	N	2420	-0-	-0-	-0-	10	1	2404	2	N	5					52
							6	9									
05	2136	N	2136	-0-	-0-	-0-	10	1	2122	2	N	4	33	1			23
							4	9									
06	2037	N	2037	-0-	-0-	-0-	8	1	2029	2	N	-0-					23
07	1311	N	1311	-0-	-0-	-0-	7	1	1304	2	N	-0-					23
08	1714	N	1714	-0-	-0-	-0-	6	1	1708	2	N	-0-					23
*09	2129	N	2129	-0-	-0-	-0-	10	1	2119	2	N	-0-					23

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1466	-0-	-364	-0-	1447	2	19	9	N	17					90
05	1643	N	1100	-0-	-543	-0-	1093	2	7	9	N	6	79	1			17
06	1530	N	1512	-0-	-18	-0-	1512	2			N	-0-					17
07	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					17
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					17
09	1500	N	967	-0-	-533	-0-	967	2			N	-0-					17

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1402	-0-	-758	-0-	12	1	1373	2	N	15					61
							17	9									
05	1922	N	1469	-0-	-453	-0-	10	1	1459	2	N	-0-					61
06	1920	N	1875	-0-	-45	-0-	16	1	1858	2	N	1	45	1			17
							1	9									
07	1785	N	1785	-0-	-0-	-0-	9	1	1776	2	N	-0-					17
08	1675	N	1675	-0-	-0-	-0-	8	1	1667	2	N	-0-					17
09	1890	N	1495	-0-	-395	-0-	8	1	1487	2	N	-0-					17

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					23
*09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	N	1974	-0-	-0-	-0-	47	1	1916	2	N	10					79
							11	9									
05	1304	N	1304	-0-	-0-	-0-	48	1	1254	2	N	2	63	1			18
							2	9									
06	1386	N	1386	-0-	-0-	-0-	47	1	1338	2	N	1					19
							1	9									
07	2522	N	2522	-0-	-0-	-0-	48	1	2448	2	N	24					43
							26	9									
08	1946	N	1946	-0-	-0-	-0-	48	1	1896	2	N	2					45
							2	9									
*09	2145	N	2145	-0-	-0-	-0-	47	1	2098	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2976	-0-	-534	-0-	94	1	2802	2	N	73	93	1			47
							80	9									
05	3596	X	3306	-0-	-290	-0-	97	1	3145	2	N	58					105
							64	9									
06	3372	X	3372	-0-	-0-	-0-	94	1	3217	2	N	55	76	1			84
							61	9									
07	3383	X	3383	-0-	-0-	-0-	97	1	3220	2	N	60	69	1			75
							66	9									
08	3224	X	3172	-0-	-52	-0-	97	1	3011	2	N	58	39	1			94
							64	9									
*09	3183	X	3183	-0-	-0-	-0-	94	1	3026	2	N	57	89	1			62
							63	9									

CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	440	-0-	-100	-0-	440	2			N	-0-					7
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					7
06	570	N	390	-0-	-180	-0-	390	2			N	-0-					7
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					7
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					7
*09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					7

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	606	-0-	-234	-0-	94	1	512	2	N	-0-					28
05	757	N	757	-0-	-0-	-0-	97	1	660	2	N	-0-					28
06	660	N	521	-0-	-139	-0-	94	1	427	2	N	-0-					28
07	700	N	700	-0-	-0-	-0-	97	1	603	2	N	-0-					28
08	744	N	590	-0-	-154	-0-	97	1	493	2	N	-0-					28
09	510	N	504	-0-	-6	-0-	94	1	410	2	N	-0-					28

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					20
05	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					20
06	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					20
07	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					20
08	1519	N	1345	-0-	-174	-0-	1345	2			N	-0-					20
09	1410	N	1257	-0-	-153	-0-	1257	2			N	-0-					20

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3323	-0-	-487	-0-	90	1	3233	2	N	-0-					35
05	3876	X	3876	-0-	-0-	-0-	97	1	3779	2	N	-0-					35
06	3690	X	3626	-0-	-64	-0-	94	1	3532	2	N	-0-					35
07	3813	X	3680	-0-	-133	-0-	97	1	3583	2	N	-0-					35
08	3875	X	3610	-0-	-265	-0-	97	1	3513	2	N	-0-					35
09	3750	X	3454	-0-	-296	-0-	94	1	3332	2	N	25					60
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	94	1	1956	2	N	5					53
							6	9									
05	2108	N	2033	-0-	-75	-0-	97	1	1936	2	N	-0-	33	1			20
06	1980	N	1554	-0-	-426	-0-	94	1	1460	2	N	-0-					20
07	2139	N	1626	-0-	-513	-0-	97	1	1529	2	N	-0-					20
08	2046	N	1735	-0-	-311	-0-	97	1	1638	2	N	-0-					20
*09	1572	N	1572	-0-	-0-	-0-	94	1	1464	2	N	13					33
							14	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3748	-0-	-422	-0-	94	1	3596	2	N	53	78	1			18
							58	9									
05	4074	X	4074	-0-	-0-	-0-	97	1	3962	2	N	14					32
							15	9									
06	3930	X	3722	-0-	-208	-0-	94	1	3615	2	N	12	31	1			13
							13	9									
07	4061	X	3820	-0-	-241	-0-	97	1	3708	2	N	14					27
							15	9									
08	4061	X	3775	-0-	-286	-0-	97	1	3670	2	N	7	34	1			-0-
							8	9									
09	3930	X	3444	-0-	-486	-0-	94	1	3341	2	N	8					8
							9	9									

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2813	-0-	-187	-0-	82	1	2719	2	N	11	59	1			44
							12	9									
05	3100	X	1769	-0-	-1331	-0-	67	1	1688	2	N	13					57
							14	9									
06	3000	X	2016	-0-	-984	-0-	71	1	1942	2	N	3					60
							3	9									
07	3100	X	3093	-0-	-7	-0-	93	1	3000	2	N	-0-					60
08	2914	X	2440	-0-	-474	-0-	80	1	2354	2	N	5					65
							6	9									
09	2820	X	2705	-0-	-115	-0-	94	1	2611	2	N	-0-					65

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2745	-0-	-165	-0-	94	1	2597	2	N	49	72	1			45
							54	9									
05	2976	X	2806	-0-	-170	-0-	97	1	2697	2	N	11	31	1			25
							12	9									
06	2880	X	2724	-0-	-156	-0-	94	1	2604	2	N	24	41	1			8
							26	9									
07	2879	N	2879	-0-	-0-	-0-	97	1	2771	2	N	10					18
							11	9									
08	2965	N	2965	-0-	-0-	-0-	97	1	2846	2	N	20	31	1			7
							22	9									
*09	2810	N	2810	-0-	-0-	-0-	94	1	2698	2	N	16	18	1			5
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1798	-0-		-332	-0-	6	1	1753	2	N	35	98	1			20
								39	9									
05	1947	N	1947	-0-		-0-	-0-	7	1	1874	2	N	60	53	1			27
								66	9									
06	1781	N	1781	-0-		-0-	-0-	4	1	1747	2	N	27					54
								30	9									
07	1932	N	1932	-0-		-0-	-0-	4	1	1888	2	N	36					90
								40	9									
08	1953	N	1802	-0-		-151	-0-	5	1	1738	2	N	54	121	1			23
								59	9									
09	1770	N	1364	-0-		-406	-0-	3	1	1333	2	N	25					48
								28	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					N	-0-					29
05	0	N	-0-	-0-		-0-	-0-					N	-0-					29
06	0	N	-0-	-0-		-0-	-0-					N	-0-					29
07	0	N	-0-	-0-		-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					29

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5914	-0-		2914	4360	90	1	5675	2	N	135	96	1			186
								149	9									
05	8033	X	3673	-0-		-4360	-0-	66	1	3531	2	N	69	144	1			111
								76	9									
06	7210	X	7210	-0-		-0-	-0-	88	1	6981	2	N	128	166	1			73
								141	9									
07	6162	X	6162	-0-		-0-	-0-	69	1	5972	2	N	110	75	1			108
								121	9									
08	7993	X	7993	-0-		-0-	-0-	97	1	7764	2	N	120	108	1			120
								132	9									
*09	6807	X	6807	-0-		-0-	-0-	87	1	6596	2	N	113	100	1			133
								124	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	117	-0-		-573	-0-	1	1	108	2	N	7					25
								8	9									
05	1054	N	41	-0-		-1013	-0-	41	2			N	-0-					25
06	719	N	719	-0-		-0-	-0-	56	1	499	2	N	149	99	1			75
								164	9									
07	1459	N	1459	-0-		-0-	-0-	91	1	1234	2	N	122	145	1			52
								134	9									
08	1307	N	1307	-0-		-0-	-0-	81	1	1149	2	N	70					122
								77	9									
*09	1462	N	1462	-0-		-0-	-0-	94	1	1285	2	N	75	98	1			99
								83	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5052	X	5052	-0-	-0-	-0-	90	1	4954	2	N	7					93
							8	9									
05	4309	X	4139	-0-	-170	-0-	69	1	4070	2	N	-0-	39	1			54
06	5340	X	4950	-0-	-390	-0-	88	1	4852	2	N	9					63
							10	9									
07	5518	X	4533	-0-	-985	-0-	72	1	4455	2	N	5					68
							6	9									
08	5518	X	5129	-0-	-389	-0-	97	1	5026	2	N	5	29	1			44
							6	9									
09	5040	X	4702	-0-	-338	-0-	87	1	4613	2	N	2					46
							2	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

04	729	N	729	-0-	-0-	-0-	94	1	591	2	N	40	50	1			22
							44	9									
05	796	N	796	-0-	-0-	-0-	97	1	663	2	N	33					55
							36	9									
06	720	N	562	-0-	-158	-0-	87	1	450	2	N	23	66	1			12
							25	9									
07	744	N	225	-0-	-519	-0-	69	1	139	2	N	15					27
							17	9									
08	806	N	237	-0-	-569	-0-	53	1	164	2	N	18					45
							20	9									
09	570	N	133	-0-	-437	-0-	28	1	79	2	N	24					69
							26	9									

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

04	2880	X	2655	-0-	-225	-0-	22	1	2625	2	N	7					82
							8	9									
05	2852	X	2695	-0-	-157	-0-	22	1	2634	2	N	35					117
							39	9									
06	2688	N	2688	-0-	-0-	-0-	25	1	2643	2	N	18	108	1			27
							20	9									
07	2759	N	2439	-0-	-320	-0-	23	1	2410	2	N	5					32
							6	9									
08	2697	N	2524	-0-	-173	-0-	9	1	2512	2	N	3					35
							3	9									
09	2700	N	2608	-0-	-92	-0-	12	1	2575	2	N	19					54
							21	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

04	900	N	732	-0-	-168	-0-	90	1	642	2	N	-0-					55
05	620	N	577	-0-	-43	-0-	69	1	498	2	N	9	41	1			23
							10	9									
06	914	N	914	-0-	-0-	-0-	88	1	804	2	N	20					43
							22	9									
07	901	N	901	-0-	-0-	-0-	72	1	807	2	N	20					63
							22	9									
08	1127	N	1127	-0-	-0-	-0-	97	1	1008	2	N	20	50	1			33
							22	9									
*09	1050	N	1050	-0-	-0-	-0-	87	1	946	2	N	15					48
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2964	-0-	-36	-0-	94	1	2809	2	N	55	55	1			47
							61	9									
05	3113	X	3113	-0-	-0-	-0-	97	1	2938	2	N	71	63	1			55
							78	9									
06	3031	X	3031	-0-	-0-	-0-	92	1	2874	2	N	59	67	1			47
							65	9									
07	3156	X	3156	-0-	-0-	-0-	97	1	3001	2	N	53	50	1			50
							58	9									
08	3131	X	3087	-0-	-44	-0-	97	1	2932	2	N	53	60	1			43
							58	9									
*09	3057	X	3057	-0-	-0-	-0-	94	1	2880	2	N	75					118
							83	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	579	-0-	-321	-0-	34	1	503	2	N	38					88
							42	9									
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					88
06	687	N	687	-0-	-0-	-0-	50	1	605	2	N	29	82	1			35
							32	9									
07	1335	N	1335	-0-	-0-	-0-	91	1	1182	2	N	56	64	1			27
							62	9									
08	1024	N	1024	-0-	-0-	-0-	66	1	896	2	N	56					83
							62	9									
*09	1087	N	1087	-0-	-0-	-0-	69	1	964	2	N	49	68	1			64
							54	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	176	1	488	2	N	10					87
							11	9									
05	679	N	679	-0-	-0-	-0-	155	1	488	2	N	33	75	1			45
							36	9									
06	743	N	743	-0-	-0-	-0-	190	1	511	2	N	38					83
							42	9									
07	678	N	678	-0-	-0-	-0-	162	1	477	2	N	35	55	1			63
							39	9									
08	751	N	751	-0-	-0-	-0-	218	1	515	2	N	16	33	1			46
							18	9									
*09	719	N	719	-0-	-0-	-0-	197	1	478	2	N	40					86
							44	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	3	1	154	2	N	40					83
							44	9									
05	172	N	172	-0-	-0-	-0-	3	1	139	2	N	27	35	1			75
							30	9									
06	240	N	-0-	-0-	-240	-0-					N	-0-	56	1			19
07	231	N	231	-0-	-0-	-0-	3	1	172	2	N	51					70
							56	9									
08	191	N	191	-0-	-0-	-0-	3	1	137	2	N	46	53	1			63
							51	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-	53	1			10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	94	1	704	2	N	28	74	1			8
							31	9									
05	982	N	982	-0-	-0-	-0-	97	1	837	2	N	44					52
							48	9									
06	924	N	924	-0-	-0-	-0-	94	1	796	2	N	31	59	1			24
							34	9									
07	959	N	959	-0-	-0-	-0-	97	1	809	2	N	48					72
							53	9									
08	992	N	928	-0-	-64	-0-	97	1	818	2	N	12	60	1			24
							13	9									
09	930	N	898	-0-	-32	-0-	94	1	764	2	N	36					60
							40	9									

CROSS 817 WELL #: 5H RRCID -> 214233 COMPL. DATE 01/06/2006 TOTAL DEPTH 7368 PERF. 7598 - 9661

04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

04	4059	X	4059	-0-	-0-	-0-	87	1	3887	2	N	77	128	1			92
							85	9									
05	4402	X	3460	-0-	-942	-0-	69	1	3390	2	N	1	25	1			68
							1	9									
06	4584	X	4584	-0-	-0-	-0-	88	1	4466	2	N	27					95
							30	9									
07	4588	X	4083	-0-	-505	-0-	72	1	3992	2	N	17	54	1			58
							19	9									
08	4588	X	4535	-0-	-53	-0-	97	1	4423	2	N	14					72
							15	9									
09	4590	X	4038	-0-	-552	-0-	87	1	3911	2	N	36	46	1			62
							40	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

04	450	N	295	-0-	-155	-0-	90	1	205	2	N	-0-					17
05	372	N	290	-0-	-82	-0-	56	1	234	2	N	-0-					17
06	351	N	351	-0-	-0-	-0-	87	1	261	2	N	3					20
							3	9									
07	444	N	444	-0-	-0-	-0-	94	1	285	2	N	59					79
							65	9									
08	351	N	351	-0-	-0-	-0-	97	1	232	2	N	20	62	1			37
							22	9									
09	360	N	345	-0-	-15	-0-	81	1	236	2	N	25					62
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1651	N	1651	-0-	-0-	-0-	82	1	1536	2	N	30					100
							33	9									
05	1767	N	1178	-0-	-589	-0-	58	1	1112	2	N	7	52	1			55
							8	9									
06	1287	N	1287	-0-	-0-	-0-	74	1	1210	2	N	3					58
							3	9									
07	1748	N	1748	-0-	-0-	-0-	93	1	1642	2	N	12					70
							13	9									
08	1477	N	1477	-0-	-0-	-0-	80	1	1380	2	N	15					85
							17	9									
*09	1595	N	1595	-0-	-0-	-0-	94	1	1492	2	N	8	48	1			45
							9	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2471	N	2471	-0-	-0-	-0-	78	1	2383	2	N	9					62
							10	9									
05	2945	N	2022	-0-	-923	-0-	58	1	1962	2	N	2	39	1			25
							2	9									
06	2520	N	2157	-0-	-363	-0-	71	1	2086	2	N	-0-					25
07	2972	N	2972	-0-	-0-	-0-	93	1	2876	2	N	3					28
							3	9									
08	2229	N	2229	-0-	-0-	-0-	77	1	2152	2	N	-0-					28
*09	2476	N	2476	-0-	-0-	-0-	94	1	2374	2	N	7					35
							8	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1435	-0-	-65	-0-	92	1	1248	2	N	86	137	1			39
							95	9									
05	1519	N	1459	-0-	-60	-0-	89	1	1281	2	N	81	61	1			59
							89	9									
06	1325	N	1325	-0-	-0-	-0-	86	1	1172	2	N	61	110	1			10
							67	9									
07	1549	N	1549	-0-	-0-	-0-	92	1	1355	2	N	93	66	1			37
							102	9									
08	1457	N	1450	-0-	-7	-0-	90	1	1265	2	N	86	86	1			37
							95	9									
*09	1404	N	1404	-0-	-0-	-0-	92	1	1220	2	N	84	98	1			23
							92	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2729	-0-	-271	-0-	94	1	2541	2	N	85					180
							94	9									
05	3007	X	2832	-0-	-175	-0-	97	1	2572	2	N	148	193	1			135
							163	9									
06	2790	X	2736	-0-	-54	-0-	94	1	2576	2	N	60	148	1			47
							66	9									
07	2883	X	2739	-0-	-144	-0-	97	1	2583	2	N	54	38	1			63
							59	9									
08	2821	X	2721	-0-	-100	-0-	97	1	2548	2	N	69	115	1			17
							76	9									
09	2730	X	2663	-0-	-67	-0-	94	1	2508	2	N	55					72
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-		-37	-0-	17	1	85	2	N	10					59
								11	9									
05	186	N	141	-0-		-45	-0-	27	1	100	2	N	13	49	1			23
								14	9									
06	121	N	121	-0-		-0-	-0-	27	1	75	2	N	17					40
								19	9									
07	124	N	107	-0-		-17	-0-	25	1	71	2	N	10					50
								11	9									
08	155	N	85	-0-		-70	-0-	19	1	51	2	N	14					64
								15	9									
09	120	N	26	-0-		-94	-0-	6	1	13	2	N	6					70
								7	9									

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2614	-0-		-26	-0-	94	1	2505	2	N	14					54
								15	9									
05	2728	X	2726	-0-		-2	-0-	97	1	2607	2	N	20	37	1			37
								22	9									
06	2640	X	2618	-0-		-22	-0-	94	1	2489	2	N	32	35	1			34
								35	9									
07	2728	X	2666	-0-		-62	-0-	97	1	2547	2	N	20					54
								22	9									
08	2728	X	2617	-0-		-111	-0-	97	1	2495	2	N	23	48	1			29
								25	9									
09	2640	X	2491	-0-		-149	-0-	94	1	2374	2	N	21					50
								23	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	243	-0-		-207	-0-	25	1	218	2	N	-0-					7
05	620	N	531	-0-		-89	-0-	66	1	465	2	N	-0-					7
06	449	N	449	-0-		-0-	-0-	72	1	377	2	N	-0-					7
07	248	N	39	-0-		-209	-0-	3	1	36	2	N	-0-					7
08	527	N	426	-0-		-101	-0-	69	1	357	2	N	-0-					7
09	450	N	368	-0-		-82	-0-	94	1	274	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					N	-0-					44
05	0	N	-0-	-0-		-0-	-0-					N	-0-					44
06	0	N	-0-	-0-		-0-	-0-					N	-0-					44
07	0	N	-0-	-0-		-0-	-0-					N	-0-					44
08	0	N	-0-	-0-		-0-	-0-					N	-0-					44
09	60	N	-0-	-0-		-60	-0-					N	-0-					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2725	-0-		-305	-0-	90	1	2592	2	N	39	91	1			46
								43	9									
05	3131	X	2840	-0-		-291	-0-	97	1	2703	2	N	36	36	1			46
								40	9									
06	3120	X	2643	-0-		-477	-0-	94	1	2517	2	N	29	47	1			28
								32	9									
07	3069	X	2578	-0-		-491	-0-	97	1	2442	2	N	35					63
								39	9									
08	2852	X	2388	-0-		-464	-0-	94	1	2260	2	N	31	69	1			25
								34	9									
09	2760	X	2414	-0-		-346	-0-	90	1	2288	2	N	33					58
								36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	878	-0-	-262	-0-	69	1	808	2	N	1					54
							1	9									
05	1116	N	870	-0-	-246	-0-	55	1	775	2	N	36	67	1			23
							40	9									
06	990	N	786	-0-	-204	-0-	68	1	718	2	N	-0-					23
07	1026	N	1026	-0-	-0-	-0-	90	1	925	2	N	10					33
							11	9									
08	868	N	844	-0-	-24	-0-	71	1	728	2	N	41					74
							45	9									
*09	861	N	861	-0-	-0-	-0-	94	1	746	2	N	19	39	1			54
							21	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

04	1373	N	1373	-0-	-0-	-0-	93	1	1214	2	N	60	68	1			53
							66	9									
05	1140	N	1140	-0-	-0-	-0-	76	1	1025	2	N	35					88
							39	9									
06	1111	N	1111	-0-	-0-	-0-	73	1	997	2	N	37	72	1			53
							41	9									
07	2186	N	2186	-0-	-0-	-0-	97	1	1989	2	N	91	61	1			83
							100	9									
08	2194	N	2194	-0-	-0-	-0-	94	1	2036	2	N	58	91	1			50
							64	9									
*09	2053	N	2053	-0-	-0-	-0-	94	1	1887	2	N	65	64	1			51
							72	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

04	2370	X	163	-0-	-2207	-0-	38	1	125	2	N	-0-					95
05	1829	X	122	-0-	-1707	-0-	22	1	100	2	N	-0-					95
06	780	X	193	-0-	-587	-0-	29	1	164	2	N	-0-					95
07	450	N	450	-0-	-0-	-0-	90	1	360	2	N	-0-					95
08	378	N	378	-0-	-0-	-0-	97	1	281	2	N	-0-					95
*09	367	N	367	-0-	-0-	-0-	94	1	273	2	N	-0-					95

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

04	883	N	883	-0-	-0-	-0-	44	1	837	2	N	2					25
							2	9									
05	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					25
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					25
07	899	N	-0-	-0-	-899	-0-					N	-0-					25
08	31	N	-0-	-0-	-31	-0-					N	-0-					25
09	3	N	-0-	-0-	-3	-0-					N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

04	7020	X	6022	-0-	-998	-0-	90	1	5932	2	N	-0-					64
05	7626	X	4315	-0-	-3311	-0-	58	1	4257	2	N	-0-					64
06	7380	X	5273	-0-	-2107	-0-	77	1	5196	2	N	-0-					64
07	7626	X	6859	-0-	-767	-0-	90	1	6745	2	N	22					86
							24	9									
08	6913	X	6643	-0-	-270	-0-	97	1	6546	2	N	-0-					86
*09	6356	X	6356	-0-	-0-	-0-	94	1	6262	2	N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1291	-0-	-329	-0-	63	1	1228	2	N	-0-					24
05	1736	X	1058	-0-	-678	-0-	41	1	954	2	N	57					81
							63	9									
06	1153	N	1153	-0-	-0-	-0-	48	1	1038	2	N	61	86	1			56
							67	9									
07	1333	N	1191	-0-	-142	-0-	66	1	1083	2	N	38					94
							42	9									
08	1363	N	1363	-0-	-0-	-0-	97	1	1222	2	N	40	78	1			56
							44	9									
09	1140	N	1094	-0-	-46	-0-	69	1	992	2	N	30					86
							33	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5234	X	5234	-0-	-0-	-0-	36	1	5176	2	N	20	67	1			25
							22	9									
05	5310	X	5310	-0-	-0-	-0-	37	1	5248	2	N	23					48
							25	9									
06	4474	X	4474	-0-	-0-	-0-	20	1	4432	2	N	20	51	1			17
							22	9									
07	4786	X	4786	-0-	-0-	-0-	47	1	4721	2	N	16					33
							18	9									
08	4810	X	4810	-0-	-0-	-0-	24	1	4767	2	N	17					50
							19	9									
*09	4361	X	4361	-0-	-0-	-0-	20	1	4330	2	N	10					60
							11	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					27
05	10	N	6	-0-	-4	-0-	6	2			N	-0-					27
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					27
07	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					27
08	6	N	-0-	-0-	-6	-0-					N	-0-					27
09	10	N	-0-	-0-	-10	-0-					N	-0-					27

FOREST OIL CORPORATION 275740
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					149
05	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-	101	1			48
06	120	N	94	-0-	-26	-0-	10	1	84	2	N	-0-					48
07	134	N	134	-0-	-0-	-0-	10	1	124	2	N	-0-					48
08	155	N	127	-0-	-28	-0-	10	1	117	2	N	-0-					48
*09	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					48

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	793	-0-	-137	-0-	10	1	783	2	N	-0-					131
05	1023	N	900	-0-	-123	-0-	10	1	890	2	N	-0-	30	1			101
06	1050	N	894	-0-	-156	-0-	10	1	884	2	N	-0-					101
07	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					101
08	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					101
*09	956	N	956	-0-	-0-	-0-	10	1	946	2	N	-0-					101

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
*08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					90
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					90
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					90
*08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					101
05	1426	N	1415	-0-	-11	-0-	1415	2			N	-0-					101
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					101
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					101
08	1426	N	1409	-0-	-17	-0-	1409	2			N	-0-					101
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	291	2	50	9	N	45					114
05	256	N	256	-0-	-0-	-0-	231	2	25	9	N	23					137
06	300	N	221	-0-	-79	-0-	195	2	26	9	N	24					161
*07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					161
*08	248	N	181	-0-	-67	-0-	181	2			N	-0-					161
09	210	N	159	-0-	-51	-0-	159	2			N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	35	1	262	2	N	4					158
							4	9									
05	258	N	258	-0-	-0-	-0-	27	1	195	2	N	33					191
							36	9									
06	180	N	147	-0-	-33	-0-	58	1	81	2	N	7					198
							8	9									
07	310	N	109	-0-	-201	-0-	46	1	63	2	N	-0-					198
08	248	N	135	-0-	-113	-0-	16	1	119	2	N	-0-					198
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					198

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	2382	N	2382	-0-	-0-	-0-	166	1	2202	2	N	13					13
							14	9									
06	2907	N	2907	-0-	-0-	-0-	301	1	2606	2	N	-0-					13
07	1471	N	1471	-0-	-0-	-0-	151	1	1320	2	N	-0-					13
08	2387	N	524	-0-	-1863	-0-	36	1	488	2	N	-0-					13
09	2760	N	NO RPT	-0-	-2760	-0-					N	NO RPT					13

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					422
05	5471	X	5471	-0-	-0-	-0-	381	1	5070	2	N	18					440
							20	9									
06	4817	X	4817	-0-	-0-	-0-	494	1	4314	2	N	8					448
							9	9									
07	4712	X	2921	-0-	-1791	-0-	298	1	2623	2	N	-0-					448
08	5270	X	2921	-0-	-2349	-0-	298	1	2623	2	N	-0-					448
09	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					448

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	382	-0-	-338	-0-	11	1	217	2	N	140	174	1			1180
							154	9									
05	124	N	-0-	-0-	-124	-0-					N	-0-	174	1			1006
06	360	N	-0-	-0-	-360	-0-					N	-0-					1006
07	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					1006
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1006
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1006

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, JOHN B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	296	-0-	-2554	-0-	7	1	256	2	N	30					506
							33	9									
05	3062	X	3062	-0-	-0-	-0-	95	1	2915	2	N	47					553
							52	9									
06	6433	X	6433	-0-	-0-	-0-	167	1	6145	2	N	110					663
							121	9									
07	2247	X	2247	-0-	-0-	-0-	56	1	2174	2	N	15	171	1			507
							17	9									
08	6137	X	6137	-0-	-0-	-0-	154	1	5974	2	N	8					515
							9	9									
09	6420	X	NO RPT	-0-	-6420	-0-					N	NO RPT					515

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					179
05	3100	N	3756	-0-	656	656	263	1	3493	2	N	-0-					179
06	3000	N	3202	-0-	202	858	331	1	2871	2	N	-0-					179
07	3100	N	3119	-0-	19	877	317	1	2790	2	N	11					190
							12	9									
08	3800	X	2923	-0-	-877	-0-	204	1	2719	2	N	-0-					190
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					190

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	30	1	448	2	N	50					50
							55	9									
06	93	N	93	-0-	-0-	-0-	30	1	54	2	N	8					58
							9	9									
07	613	N	613	-0-	-0-	-0-	27	1	512	2	N	67					125
							74	9									
08	527	N	265	-0-	-262	-0-	13	1	252	2	N	-0-	125	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1479	-0-	-321	-0-	72	1	1407	2	N	-0-					537
05	1819	N	1819	-0-	-0-	-0-	113	1	1689	2	N	15					552
							17	9									
06	1680	N	1339	-0-	-341	-0-	71	1	1268	2	N	-0-					552
07	1400	N	1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					552
08	1609	N	1609	-0-	-0-	-0-	81	1	1528	2	N	-0-					552
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					552

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1460	-0-	-1540	237	85	1	1226	2	N	135					437
							149	9									
05	1691	N	1454	-0-	-237	-0-	85	1	1226	2	N	130	195	1			372
							143	9									
06	2220	X	1530	-0-	-690	-0-	86	1	1194	2	N	227					599
							250	9									
07	2294	X	1444	-0-	-850	-0-	83	1	1207	2	N	140					739
							154	9									
08	2294	X	1470	-0-	-824	-0-	85	1	1205	2	N	164	194	1			709
							180	9									
09	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					709

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

04	8318	X	8318	-0-	-0-	-0-	2593	1	5699	2	N	24	200	1			17
							26	9									
05	8617	X	8617	-0-	-0-	-0-	2676	1	5880	2	N	55					72
							61	9									
06	9000	X	8891	-0-	-109	-0-	2763	1	6075	2	N	48					120
							53	9									
07	9300	X	6900	-0-	-2400	-0-	2127	1	4674	2	N	90					210
							99	9									
08	9300	X	8518	-0-	-782	-0-	2754	1	5756	2	N	7					217
							8	9									
09	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					217

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

04	6390	X	3032	-0-	-3358	-0-	2887	2	145	9	N	132					166
05	6603	X	-0-	-0-	-6603	-0-					N	21	181	1			6
06	9300	X	8436	-0-	-864	-0-	167	1	8256	2	N	12					18
							13	9									
07	4092	X	2924	-0-	-1168	-0-	2916	2	8	9	N	7					25
08	8494	X	8494	-0-	-0-	-0-	161	1	8331	2	N	2	27	1			-0-
							2	9									
09	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					-0-

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

04	2130	X	-0-	-0-	-2130	-0-					N	68					275
05	2247	X	2247	-0-	-0-	-0-	157	1	2090	2	N	-0-					275
06	2130	X	1847	-0-	-283	-0-	155	1	1692	2	N	-0-					275
07	2201	X	2200	-0-	-1	-0-	152	1	2023	2	N	23					298
							25	9									
08	2577	X	2577	-0-	-0-	-0-	179	1	2384	2	N	13	188	1			123
							14	9									
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					237
05	4619	X	2523	-0-	-2096	-0-	174	1	2318	2	N	28					265
							31	9									
06	4800	X	988	-0-	-3812	-0-	97	1	847	2	N	40					305
							44	9									
07	3766	X	3766	-0-	-0-	-0-	383	1	3383	2	N	-0-					305
08	2511	X	1238	-0-	-1273	-0-	86	1	1152	2	N	-0-					305
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					305

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4828	X	4828	-0-	-0-	-0-	1211	1	3457	2	N	145	196	1			622
							160	9									
05	4818	X	4818	-0-	-0-	-0-	1224	1	3493	2	N	92	196	1			518
							101	9									
06	4699	X	4699	-0-	-0-	-0-	1203	1	3433	2	N	57					575
							63	9									
07	3481	X	3481	-0-	-0-	-0-	875	1	2499	2	N	97	194	1			478
							107	9									
08	4740	X	4740	-0-	-0-	-0-	1176	1	3360	2	N	185					663
							204	9									
09	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					663

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	-0-	-0-	-3960	-0-					N	-0-					3
05	4092	X	2696	-0-	-1396	-0-	180	1	2384	2	N	120					123
							132	9									
06	3540	X	1656	-0-	-1884	-0-	204	1	1450	2	N	2					125
							2	9									
07	2501	X	2501	-0-	-0-	-0-	175	1	2326	2	N	-0-					125
08	2498	X	2498	-0-	-0-	-0-	175	1	2323	2	N	-0-					125
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					125

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3244	X	3244	-0-	-0-	-0-	159	1	3085	2	N	-0-					482
05	3958	X	3958	-0-	-0-	-0-	236	1	3546	2	N	160	192	1			450
							176	9									
06	4543	X	4543	-0-	-0-	-0-	241	1	4282	2	N	18					468
							20	9									
07	2883	X	945	-0-	-1938	-0-	47	1	892	2	N	5					473
							6	9									
08	3097	X	3097	-0-	-0-	-0-	157	1	2940	2	N	-0-					473
09	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					473

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2441	X	2441	-0-	-0-	-0-	113 138	1 9	2190	2	N	125	196	1			254
05	2970	X	2970	-0-	-0-	-0-	171 227	1 9	2572	2	N	206	189	1			271
06	2550	X	2505	-0-	-45	-0-	125 150	1 9	2230	2	N	136	190	1			217
07	2635	X	2475	-0-	-160	-0-	114 215	1 9	2146	2	N	195					412
08	2976	X	953	-0-	-2023	-0-	44 86	1 9	823	2	N	78					490
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					490

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12979	X	4827	-0-	-8152	-0-	227 202	1 9	4398	2	N	184	179	1			5
05	4514	X	4514	-0-	-0-	-0-	272 158	1 9	4084	2	N	144	149	1			-0-
06	4150	X	4150	-0-	-0-	-0-	214 121	1 9	3815	2	N	110					110
07	0	W	4033	-0-	4033	4033	196 164	1 9	3673	2	N	149	172	1			87
08	0	W	3691	-0-	3691	7724	179 153	1 9	3359	2	N	139	171	1			55
09	0	W	NO RPT	-0-	-0-	7724					N	NO RPT					55

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	-0-	-0-	-1440	-0-					N	45	144	1			-0-
05	722	N	722	-0-	-0-	-0-	61 2	1 9	659	2	N	2					2
06	720	N	572	-0-	-148	-0-	37 8	1 9	527	2	N	7					9
07	216	N	216	-0-	-0-	-0-	15 3	1 9	198	2	N	3					12
08	713	N	211	-0-	-502	-0-	14 11	1 9	186	2	N	10					22
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					22

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					318

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	270	-0-	-120	-0-	4	1	110	2	N	142	282	1			252
							156	9									
05	372	N	150	-0-	-222	-0-	4	1	110	2	N	33					285
							36	9									
06	1548	N	1548	-0-	-0-	-0-	71	1	1269	2	N	189	378	1			96
							208	9									
07	237	N	237	-0-	-0-	-0-	4	1	90	2	N	130	192	1			34
							143	9									
08	252	N	252	-0-	-0-	-0-	4	1	86	2	N	147					181
							162	9									
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					181

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

04	11923	X	11923	-0-	-0-	-0-	1489	1	10086	2	N	316	181	1			821
							348	9									
05	6858	X	6858	-0-	-0-	-0-	866	1	5865	2	N	115	174	1			762
							127	9									
06	4211	X	4211	-0-	-0-	-0-	526	1	3558	2	N	115					877
							127	9									
07	6842	X	6842	-0-	-0-	-0-	961	1	5850	2	N	28					905
							31	9									
08	11165	X	11165	-0-	-0-	-0-	1550	1	9439	2	N	160	173	1			892
							176	9									
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					892

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

04	2640	X	1538	-0-	-1102	-0-	75	1	1452	2	N	10					10
							11	9									
05	2728	X	1670	-0-	-1058	-0-	100	1	1489	2	N	74	84	1			-0-
							81	9									
06	2640	X	1726	-0-	-914	-0-	87	1	1549	2	N	82					82
							90	9									
07	2728	X	1435	-0-	-1293	-0-	69	1	1286	2	N	73	155	1			-0-
							80	9									
08	2201	X	1369	-0-	-832	-0-	41	1	1314	2	N	13					13
							14	9									
09	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	47	193	1			1941
05	1528	N	1528	-0-	-0-	-0-	85	1	1226	2	N	197	349	1			1789
							217	9									
06	1008	N	1008	-0-	-0-	-0-	119	1	747	2	N	129	551	1			1367
							142	9									
07	1111	N	1111	-0-	-0-	-0-	127	1	801	2	N	166	170	1			1363
							183	9									
08	1519	N	1137	-0-	-382	-0-	64	1	860	2	N	194	360	1			1197
							213	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1197

PRICE, WILLIS D. B WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4634	-0-	-496	-0-	219	1	4235	2	N	164	388	1			1230
							180	9									
05	5301	X	4565	-0-	-736	-0-	274	1	4120	2	N	155	195	1			1190
							171	9									
06	5100	X	3976	-0-	-1124	-0-	205	1	3635	2	N	124					1314
							136	9									
07	4836	X	3316	-0-	-1520	-0-	164	1	3069	2	N	75	195	1			1194
							83	9									
08	4774	X	4368	-0-	-406	-0-	215	1	4019	2	N	122					1316
							134	9									
09	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					1316

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1290	-0-	-0-	-0-	50	1	878	2	N	329	180	1			192
							362	9									
05	1270	N	1270	-0-	-0-	-0-	68	1	1020	2	N	165	176	1			181
							182	9									
06	1470	N	936	-0-	-534	-0-	50	1	772	2	N	104	171	1			114
							114	9									
07	778	N	778	-0-	-0-	-0-	37	1	579	2	N	147	171	1			90
							162	9									
08	682	N	682	-0-	-0-	-0-	32	1	503	2	N	134	194	1			30
							147	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					30

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17124	X	17124	-0-	-0-	-0-	2165	1	14663	2	N	269	172	1			2986
							296	9									
05	9922	X	9922	-0-	-0-	-0-	721	1	9063	2	N	125	173	1			2938
							138	9									
06	5937	X	5937	-0-	-0-	-0-	764	1	5173	2	N	-0-					2938
07	9911	X	9911	-0-	-0-	-0-	1397	1	8505	2	N	8					2946
							9	9									
08	16269	X	16269	-0-	-0-	-0-	2254	1	13722	2	N	266	344	1			2868
							293	9									
09	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					2868

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE B WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	2588	-0-	-2242	-0-	2391	2	197	9	N	179	393	1			324
05	4991	X	2098	-0-	-2893	-0-	1894	2	204	9	N	185	194	1			315
06	2880	X	2396	-0-	-484	-0-	2258	2	138	9	N	125					440
07	2976	X	2581	-0-	-395	-0-	2449	2	132	9	N	120					560
08	5269	X	5269	-0-	-0-	-0-	130	1	5003	2	N	124					684
							136	9									
09	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					684

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	1946	-0-	-1054	-0-	82	1	1574	2	N	264	174	1			3350
							290	9									
05	13634	X	13634	-0-	-0-	-0-	781	1	11720	2	N	1030					4380
							1133	9									
06	5827	X	5827	-0-	-0-	-0-	297	1	5192	2	N	307					4687
							338	9									
07	9596	X	9596	-0-	-0-	-0-	453	1	8408	2	N	668	850	1			4505
							735	9									
08	8663	X	8663	-0-	-0-	-0-	431	1	7966	2	N	242	341	1			4406
							266	9									
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					4406

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1024	N	1024	-0-	-0-	-0-	51	1	973	2	N	-0-					265
05	1019	N	1019	-0-	-0-	-0-	64	1	953	2	N	2					267
							2	9									
06	990	N	918	-0-	-72	-0-	48	1	862	2	N	7					274
							8	9									
07	981	N	981	-0-	-0-	-0-	49	1	930	2	N	2					276
							2	9									
08	1023	N	943	-0-	-80	-0-	48	1	893	2	N	2					278
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					278

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3190	-0-	-170	-0-	171	1	2989	2	N	27					276
							30	9									
05	3999	X	3185	-0-	-814	-0-	171	1	2989	2	N	23					299
							25	9									
06	3870	X	3203	-0-	-667	-0-	190	1	2925	2	N	80					379
							88	9									
07	3999	X	3177	-0-	-822	-0-	191	1	2955	2	N	28	194	1			213
							31	9									
08	3999	X	2777	-0-	-1222	-0-	163	1	2579	2	N	32					245
							35	9									
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					245

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6003	X	6003	-0-	-0-	-0-	289	1	5111	2	N	548	532	1			1808
							603	9									
05	5536	X	5536	-0-	-0-	-0-	315	1	4670	2	N	501					2309
							551	9									
06	5991	X	5991	-0-	-0-	-0-	329	1	4926	2	N	669					2978
							736	9									
07	6521	X	6521	-0-	-0-	-0-	362	1	5444	2	N	650	688	1			2940
							715	9									
08	6128	X	6128	-0-	-0-	-0-	355	1	5277	2	N	451	387	1			3004
							496	9									
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					3004

JOHN B DOYLE B WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2068	X	2068	-0-	-0-	-0-	30	1	1874	2	N	149					2809
							164	9									
05	277	N	277	-0-	-0-	-0-	1	1	15	2	N	237	345	1			2701
							261	9									
06	217	X	217	-0-	-0-	-0-	9	2	208	9	N	189					2890
07	198	X	198	-0-	-0-	-0-	5	2	193	9	N	175	162	1			2903
08	210	X	210	-0-	-0-	-0-	8	2	202	9	N	184	173	1			2914
09	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					2914

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1372	N	1372	-0-	-0-	-0-	23	1	905	2	N	404	511	1			1922
							444	9									
05	1366	N	1366	-0-	-0-	-0-	29	1	898	2	N	399	346	1			1975
							439	9									
06	1266	N	1266	-0-	-0-	-0-	24	1	858	2	N	349	347	1			1977
							384	9									
07	1393	N	1393	-0-	-0-	-0-	25	1	998	2	N	336	335	1			1978
							370	9									
08	2270	N	2270	-0-	-0-	-0-	45	1	1749	2	N	433					2411
							476	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					2411

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	3199	-0-	-2291	-0-	149	1	2632	2	N	380	354	1			1699
							418	9									
05	5673	X	3229	-0-	-2444	-0-	149	1	2632	2	N	407	341	1			1765
							448	9									
06	19110	X	2731	-0-	-16379	-0-	142	1	2124	2	N	423	516	1			1672
							465	9									
07	19747	X	2699	-0-	-17048	-0-	144	1	2172	2	N	348	340	1			1680
							383	9									
08	19747	X	2890	-0-	-16857	-0-	153	1	2269	2	N	425	388	1			1717
							468	9									
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					1717

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3889	-0-	-101	-0-	85	1	3426	2	N	344					1019
							378	9									
05	4464	X	3182	-0-	-1282	-0-	90	1	2805	2	N	261	333	1			947
							287	9									
06	4320	X	4097	-0-	-223	-0-	99	1	3633	2	N	332					1279
							365	9									
07	4464	X	2242	-0-	-2222	-0-	49	1	1925	2	N	244	348	1			1175
							268	9									
08	4185	X	2336	-0-	-1849	-0-	49	1	1938	2	N	317	178	1			1314
							349	9									
09	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					1314

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7080	X	4126	-0-	-2954	-0-	192	1	3392	2	N	493	355	1			692
							542	9									
05	5559	X	5559	-0-	-0-	-0-	312	1	4638	2	N	554	875	1			371
							609	9									
06	18000	X	4420	-0-	-13580	-0-	248	1	3708	2	N	422	359	1			434
							464	9									
07	18600	X	4667	-0-	-13933	-0-	263	1	3958	2	N	405	839	1			-0-
							446	9									
08	18600	X	4761	-0-	-13839	-0-	275	1	4089	2	N	361	195	1			166
							397	9									
09	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					166

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9263	X	9263	-0-	-0-	-0-	420	1	8111	2	N	665	543	1			1364
							732	9									
05	9456	X	9456	-0-	-0-	-0-	553	1	8300	2	N	548	710	1			1202
							603	9									
06	7050	X	6793	-0-	-257	-0-	344	1	6096	2	N	321	353	1			1170
							353	9									
07	7285	X	6911	-0-	-374	-0-	328	1	6172	2	N	374	338	1			1206
							411	9									
08	9579	X	6671	-0-	-2908	-0-	322	1	6011	2	N	307	340	1			1173
							338	9									
09	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					1173

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1741	X	1741	-0-	-0-	-0-	49	1	875	2	N	743	355	1			610
							817	9									
05	1210	N	1210	-0-	-0-	-0-	53	1	797	2	N	327	338	1			599
							360	9									
06	0	N	-0-	-0-	-0-	-0-					N	166	169	1			596
07	1005	N	1005	-0-	-0-	-0-	38	1	565	2	N	365	346	1			615
							402	9									
08	1727	N	1727	-0-	-0-	-0-	83	1	1255	2	N	354	386	1			583
							389	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					583

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		7924	-0-	7924	531539	367	1	7091	2	N	424	361	1			11631
							466	9									
05	14B2 EXT		7357	-0-	7357	538896	428	1	6425	2	N	458	359	1			11730
							504	9									
06	547334	X	8438	-0-	-538896	-0-	221	1	7647	2	N	518					12248
							570	9									
07	8242	X	8242	-0-	-0-	-0-	390	1	7348	2	N	458	529	1			12177
							504	9									
08	8184	X	8151	-0-	-33	-0-	397	1	7442	2	N	284	341	1			12120
							312	9									
09	8430	X	NO RPT	-0-	-8430	-0-					N	NO RPT					12120

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

04	6739	X	6739	-0-	-0-	-0-	297	1	5728	2	N	649	711	1			12012
							714	9									
05	6944	X	6766	-0-	-178	-0-	372	1	5579	2	N	741	535	1			12218
							815	9									
06	6720	X	6099	-0-	-621	-0-	295	1	5233	2	N	519					12737
							571	9									
07	6944	X	5935	-0-	-1009	-0-	270	1	5097	2	N	516	351	1			12902
							568	9									
08	6975	X	5795	-0-	-1180	-0-	268	1	5036	2	N	446	518	1			12830
							491	9									
09	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					12830

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

04	8759	X	8759	-0-	-0-	-0-	467	1	8033	2	N	235	188	1			947
							259	9									
05	8726	X	8726	-0-	-0-	-0-	418	1	8082	2	N	205	178	1			974
							226	9									
06	8430	X	5023	-0-	-3407	-0-	259	1	4604	2	N	145	174	1			945
							160	9									
07	8711	X	4953	-0-	-3758	-0-	241	1	4534	2	N	162	171	1			936
							178	9									
08	9052	X	4527	-0-	-4525	-0-	222	1	4149	2	N	142					1078
							156	9									
09	8760	X	NO RPT	-0-	-8760	-0-					N	NO RPT					1078

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

04	0	X	-0-	-0-	-0-	-0-					N	491	514	1			970
05	12090	X	-0-	-0-	-12090	-0-					N	245	180	1			1035
06	6780	X	-0-	-0-	-6780	-0-					N	297					1332
07	0	X	-0-	-0-	-0-	-0-					N	550	339	1			1543
08	0	X	-0-	-0-	-0-	-0-					N	301	507	1			1337
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1337

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10980	X	9402	-0-	-1578	-0-	437	1	8458	2	N	461	354	1			228
							507	9									
05	11346	X	6659	-0-	-4687	-0-	388	1	5831	2	N	400	553	1			75
							440	9									
06	10650	X	5669	-0-	-4981	-0-	286	1	5063	2	N	291	169	1			197
							320	9									
07	10788	X	8077	-0-	-2711	-0-	387	1	7301	2	N	354	509	1			42
							389	9									
08	10788	X	8114	-0-	-2674	-0-	392	1	7327	2	N	359	183	1			218
							395	9									
09	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					218

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5226	X	5226	-0-	-0-	-0-	233	1	4517	2	N	433	512	1			1339
							476	9									
05	3227	X	3227	-0-	-0-	-0-	156	1	2331	2	N	673	875	1			1137
							740	9									
06	9270	X	3687	-0-	-5583	-0-	179	1	3177	2	N	301	359	1			1079
							331	9									
07	9579	X	1615	-0-	-7964	-0-	55	1	1028	2	N	484	348	1			1215
							532	9									
08	9579	X	2005	-0-	-7574	-0-	73	1	1379	2	N	503	523	1			1195
							553	9									
09	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					1195

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	603	-0-	-1047	-0-	30	1	573	2	N	-0-	172	1			7526
05	1705	X	285	-0-	-1420	-0-	14	1	214	2	N	52					7578
							57	9									
06	1860	X	432	-0-	-1428	-0-	22	1	404	2	N	5					7583
							6	9									
07	1922	X	522	-0-	-1400	-0-	27	1	495	2	N	-0-					7583
08	1922	X	494	-0-	-1428	-0-	25	1	467	2	N	2					7585
							2	9									
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					7585

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9150	X	7270	-0-	-1880	-0-	349	1	6174	2	N	679	527	1			640
							747	9									
05	9455	X	4822	-0-	-4633	-0-	267	1	3987	2	N	516	529	1			627
							568	9									
06	39930	X	4026	-0-	-35904	-0-	216	1	3249	2	N	510	528	1			609
							561	9									
07	41261	X	4946	-0-	-36315	-0-	281	1	4213	2	N	411	341	1			679
							452	9									
08	41261	X	4544	-0-	-36717	-0-	274	1	4073	2	N	179	173	1			685
							197	9									
09	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					685

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE B WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	-0-	-0-	-6900	-0-					N	-0-					6148
05	7130	X	2710	-0-	-4420	-0-	79	1	2453	2	N	162					6310
							178	9									
06	5988	X	5988	-0-	-0-	-0-	296	1	5252	2	N	400					6710
							440	9									
07	2604	X	2434	-0-	-170	-0-	52	1	2039	2	N	312	512	1			6510
							343	9									
08	5914	X	5914	-0-	-0-	-0-	286	1	5345	2	N	257	172	1			6595
							283	9									
09	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					6595

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18000	X	14645	-0-	-3355	-0-	700	1	13563	2	N	347	557	1			1427
							382	9									
05	18600	X	14647	-0-	-3953	-0-	700	1	13563	2	N	349	544	1			1232
							384	9									
06	16800	X	13825	-0-	-2975	-0-	719	1	12806	2	N	273	178	1			1327
							300	9									
07	16492	X	12561	-0-	-3931	-0-	621	1	11718	2	N	202	160	1			1369
							222	9									
08	15872	X	13431	-0-	-2441	-0-	668	1	12530	2	N	212	171	1			1410
							233	9									
09	14640	X	NO RPT	-0-	-14640	-0-					N	NO RPT					1410

TRENFIELD WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	-0-	-0-	-4290	-0-					N	159	344	1			4459
05	2145	X	-0-	-0-	-2145	-0-					N	-0-					4459
06	0	X	-0-	-0-	-0-	-0-					N	-0-					4459
07	1190	X	1190	-0-	-0-	-0-	867	2	323	9	N	294	175	1			4578
08	11480	X	11480	-0-	-0-	-0-	10844	2	636	9	N	578	347	1			4809
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					4809

TRENFIELD WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621979	X	25833	-0-	-596146	-0-	1258	1	24344	2	N	210	313	1			6384
							231	9									
05	21045	X	20518	-0-	-527	-0-	19320	2	1198	9	N	1089	1033	1			6440
06	34470	X	34470	-0-	-0-	-0-	1801	1	31973	2	N	633					7073
							696	9									
07	12553	X	12553	-0-	-0-	-0-	11955	2	598	9	N	544	524	1			7093
08	37758	X	28148	-0-	-9610	-0-	1393	1	26055	2	N	636	696	1			7033
							700	9									
09	34470	X	NO RPT	-0-	-34470	-0-					N	NO RPT					7033

WILLIS D PRICE WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6448	X	6448	-0-	-0-	-0-	299	1	5785	2	N	331	359	1			1558
							364	9									
05	6572	X	6572	-0-	-0-	-0-	385	1	5782	2	N	368	174	1			1752
							405	9									
06	6300	X	6043	-0-	-257	-0-	306	1	5425	2	N	284					2036
							312	9									
07	6510	X	5803	-0-	-707	-0-	278	1	5224	2	N	274	171	1			2139
							301	9									
08	6665	X	5498	-0-	-1167	-0-	266	1	5006	2	N	205	349	1			1995
							226	9									
09	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					1995

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	6572	-0-	-958	-0-	291	1	5607	2	N	613	715	1			3210
							674	9									
05	7781	X	6540	-0-	-1241	-0-	364	1	5466	2	N	645	344	1			3511
							710	9									
06	7110	X	6076	-0-	-1034	-0-	296	1	5226	2	N	504					4015
							554	9									
07	7130	X	5922	-0-	-1208	-0-	273	1	5114	2	N	486	512	1			3989
							535	9									
*08	6882	X	5895	-0-	-987	-0-	266	1	4962	2	N	606	344	1			4251
							667	9									
09	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					4251

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	4680	-0-	-2700	-0-	212	1	4128	2	N	309	171	1			5064
							340	9									
05	7626	X	4644	-0-	-2982	-0-	212	1	4128	2	N	276	356	1			4984
							304	9									
06	17588	X	17588	-0-	-0-	-0-	592	1	16733	2	N	239	172	1			5051
							263	9									
07	5022	X	4002	-0-	-1020	-0-	189	1	3565	2	N	225	170	1			5106
							248	9									
08	5022	X	4472	-0-	-550	-0-	215	1	4051	2	N	187					5293
							206	9									
09	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					5293

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9201	X	9201	-0-	-0-	-0-	419	1	8121	2	N	601	875	1			6825
							661	9									
05	9253	X	9253	-0-	-0-	-0-	419	1	8121	2	N	648					7473
							713	9									
06	0	W	7210	-0-	7210	7210	354	1	6296	2	N	509					7982
							560	9									
07	0	W	4886	-0-	4886	12096	225	1	4250	3	N	374	356	1			8000
							411	9									
08	0	W	4865	-0-	4865	16961	205	1	3829	2	N	755	333	1			8422
							831	9									
09	6754	X	NO RPT	-0-	-6754	10207					N	NO RPT					8422

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	752	-0-	-4678	-0-	36	1	705	2	N	10					1648
							11	9									
05	6386	X	749	-0-	-5637	-0-	45	1	673	2	N	28					1676
							31	9									
06	6180	X	1340	-0-	-4840	-0-	67	1	1181	2	N	84					1760
							92	9									
07	6386	X	1280	-0-	-5106	-0-	58	1	1095	2	N	115	167	1			1708
							127	9									
08	3782	X	911	-0-	-2871	-0-	41	1	763	2	N	97	171	1			1634
							107	9									
09	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					1634

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4256	X	4256	-0-	-0-	-0-	180 908	1 9	3168	2	N	825	711	1			1478
05	3582	X	3582	-0-	-0-	-0-	180 234	1 9	3168	2	N	213	350	1			1341
06	4290	X	1455	-0-	-2835	-0-	67 381	1 9	1007	2	N	346	164	1			1523
07	4433	X	2356	-0-	-2077	-0-	114 535	1 9	1707	2	N	486	526	1			1483
08	4433	X	2443	-0-	-1990	-0-	135 318	1 9	1990	2	N	289					1772
09	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					1772

JOHN B DOYLE B WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29550	X	-0-	-0-	-29550	-0-					N	623	849	1			434
05	22514	X	22514	-0-	-0-	-0-	21792	2	722	9	N	656	736	1			354
06	21908	X	21908	-0-	-0-	-0-	21307	2	601	9	N	546	340	1			560
07	19033	X	19033	-0-	-0-	-0-	18342	2	691	9	N	628	681	1			507
08	22506	X	15155	-0-	-7351	-0-	14670	2	485	9	N	441	346	1			602
09	21900	X	NO RPT	-0-	-21900	-0-					N	NO RPT					602

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	8326	-0-	-74	-0-	395 283	1 9	7648	2	N	257	171	1			4994
05	9207	X	8287	-0-	-920	-0-	395 244	1 9	7648	2	N	222	180	1			5036
06	8910	X	7568	-0-	-1342	-0-	392 224	1 9	6952	2	N	204	349	1			4891
07	9207	X	7228	-0-	-1979	-0-	354 209	1 9	6665	2	N	190	173	1			4908
08	8618	X	5901	-0-	-2717	-0-	289 200	1 9	5412	2	N	182					5090
09	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					5090

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	4591	-0-	-1619	-0-	219 151	1 9	4221	2	N	137					506
05	6417	X	3763	-0-	-2654	-0-	230 74	1 9	3459	2	N	67	188	1			385
06	31050	X	5510	-0-	-25540	-0-	288 131	1 9	5091	2	N	119					504
07	32085	X	5272	-0-	-26813	-0-	259 134	1 9	4879	2	N	122	172	1			454
08	32085	X	3457	-0-	-28628	-0-	168 160	1 9	3129	2	N	145	169	1			430
09	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					430

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5105	-0-	-1015	-0-	238	1	4215	2	N	593	534	1			2963
							652	9									
05	6324	X	5102	-0-	-1222	-0-	238	1	4215	2	N	590	528	1			3025
							649	9									
06	5370	X	5023	-0-	-347	-0-	273	1	4098	2	N	593	532	1			3086
							652	9									
07	5549	X	5490	-0-	-59	-0-	301	1	4525	2	N	604	531	1			3159
							664	9									
08	5549	X	5257	-0-	-292	-0-	299	1	4434	2	N	476	562	1			3073
							524	9									
09	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					3073

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34590	X	19831	-0-	-14759	-0-	2228	1	16336	2	N	1152	878	1			9567
							1267	9									
05	35743	X	25678	-0-	-10065	-0-	2753	1	20189	2	N	2487	2539	1			9515
							2736	9									
06	31950	X	21237	-0-	-10713	-0-	2311	1	16944	2	N	1802	1736	1			9581
							1982	9									
07	29915	X	19579	-0-	-10336	-0-	5236	1	12342	2	N	1819	1763	1			9637
							2001	9									
08	0	W	21202	-0-	21202	21202	2162	1	15851	2	N	2899	1716	1			10820
							3189	9									
09	0	W	NO RPT	-0-	-0-	21202					N	NO RPT					10820

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30909	X	30909	-0-	-0-	-0-	1334	1	25804	2	N	3428	3682	1			5602
							3771	9									
05	28923	X	26631	-0-	-2292	-0-	1474	1	22133	2	N	2749	2465	1			5886
							3024	9									
06	27990	X	5802	-0-	-22188	-0-	88	1	3205	2	N	2281	2509	1			5658
							2509	9									
07	28923	X	20605	-0-	-8318	-0-	930	1	17490	2	N	1986	1935	1			5709
							2185	9									
08	28923	X	18295	-0-	-10628	-0-	853	1	15772	2	N	1518	1726	1			5501
							1670	9									
09	27990	X	NO RPT	-0-	-27990	-0-					N	NO RPT					5501

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	7420	-0-	7420	147541	344	1	6648	2	N	389	355	1			1462
							428	9									
05	155015	X	7474	-0-	-147541	-0-	435	1	6544	2	N	450	540	1			1372
							495	9									
06	8130	X	7001	-0-	-1129	-0-	349	1	6203	2	N	408					1780
							449	9									
07	8184	X	6437	-0-	-1747	-0-	305	1	5718	2	N	376	530	1			1626
							414	9									
08	7998	X	6835	-0-	-1163	-0-	328	1	6136	2	N	337	177	1			1786
							371	9									
09	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					1786

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6208	X	6208	-0-	-0-	-0-	147	1	5859	2	N	184	170	1			2137
							202	9									
05	6386	X	6208	-0-	-178	-0-	147	1	5859	2	N	184	169	1			2152
							202	9									
06	6270	X	5763	-0-	-507	-0-	148	1	5428	2	N	170	173	1			2149
							187	9									
07	6479	X	5540	-0-	-939	-0-	135	1	5229	2	N	160	179	1			2130
							176	9									
08	6417	X	5476	-0-	-941	-0-	134	1	5173	2	N	154					2284
							169	9									
09	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					2284

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6007	-0-	6007	210116	288	1	5094	2	N	568	534	1			6038
							625	9									
05	215074	X	4958	-0-	-210116	-0-	275	1	4089	2	N	540	539	1			6039
							594	9									
06	26880	X	4670	-0-	-22210	-0-	264	1	3962	2	N	404					6443
							444	9									
07	27776	X	4852	-0-	-22924	-0-	273	1	4116	2	N	421	351	1			6513
							463	9									
08	27776	X	4842	-0-	-22934	-0-	282	1	4174	2	N	351	387	1			6477
							386	9									
09	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					6477

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	11185	-0-	11185	262711	1204	1	8826	2	N	1050	883	1			335
							1155	9									
05	0	Z	14912	-0-	14912	277623	1628	1	11941	2	N	1221	1371	1			185
							1343	9									
06	0	Z	11724	-0-	11724	289347	1272	1	9331	2	N	1019	870	1			334
							1121	9									
07	0	W	12966	-0-	12966	302313	1411	1	10343	2	N	1102	1043	1			393
							1212	9									
08	0	W	11053	-0-	11053	313366	1233	1	9039	2	N	710	866	1			237
							781	9									
09	0	W	NO RPT	-0-	-0-	313366					N	NO RPT					237

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10470	X	1334	-0-	-9136	-0-	27	1	534	2	N	703	526	1			8123
							773	9									
05	0	X	-0-	-0-	-0-	-0-					N	675	889	1			7909
06	1582	X	1582	-0-	-0-	-0-	54	1	957	2	N	519					8428
							571	9									
07	1624	X	1624	-0-	-0-	-0-	55	1	1027	2	N	493	529	1			8392
							542	9									
08	1596	X	1596	-0-	-0-	-0-	53	1	1014	2	N	481	529	1			8344
							529	9									
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					8344

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6284	-0-	6284	475050	260 966	1 9	5058	2	N	878	702	1			5048
05	0	W	6217	-0-	6217	481267	261 899	1 9	5057	2	N	817	912	1			4953
06	0	W	12290	-0-	12290	493557	603 987	1 9	10700	2	N	897	854	1			4996
07	0	W	16187	-0-	16187	509744	753 1284	1 9	14150	2	N	1167	1037	1			5126
08	0	W	14513	-0-	14513	524257	714 448	1 9	13351	2	N	407	685	1			4848
09	0	W	NO RPT	-0-	-0-	524257					N	NO RPT					4848

WILLIS D PRICE WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	13287	-0-	13287	361016	585 1387	1 9	11315	2	N	1261	899	1			7231
05	0	Z	13541	-0-	13541	374557	753 1472	1 9	11316	2	N	1338	1548	1			7021
06	0	Z	10517	-0-	10517	385074	504 1082	1 9	8931	2	N	984	1045	1			6960
07	0	Z	20702	-0-	20702	405776	911 2670	1 9	17121	2	N	2427	2068	1			7319
08	0	Z	17288	-0-	17288	423064	791 1703	1 9	14794	2	N	1548	1203	1			7664
09	0	Z	NO RPT	-0-	-0-	423064					N	NO RPT					7664

JOHN B DOYLE B WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	23047	-0-	23047	410261	820 820	1 9	21407	2	N	745	884	1			99
05	0	Z	-0-	-0-	-0-	410261					N	-0-					99
06	0	Z	-0-	-0-	-0-	410261					N	-0-					99
07	0	Z	127	-0-	127	410388	5	1	122	2	N	-0-	99	1			-0-
08	0	Z	1787	-0-	1787	412175	38 787	1 9	962	2	N	715					715
09	0	Z	NO RPT	-0-	-0-	412175					N	NO RPT					715

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	29983	-0-	29983	433615	1076 844	1 9	28063	2	N	767	940	1			-0-
05	0	Z	16664	-0-	16664	450279	971 1111	1 9	14582	2	N	1010	704	1			306
06	0	Z	16508	-0-	16508	466787	628 820	1 9	15060	2	N	745	1051	1			-0-
07	0	Z	8651	-0-	8651	475438	313 404	1 9	7934	2	N	367	347	1			20
08	0	Z	15819	-0-	15819	491257	584 494	1 9	14741	2	N	449	469	1			-0-
09	0	Z	NO RPT	-0-	-0-	491257					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	28230	X	17273	-0-	-10957	-0-	625	1	16233	2	N	377	367	1			1314
							415	9									
*05	29171	X	15554	-0-	-13617	-0-	713	1	14509	2	N	302	182	1			1434
							332	9									
*06	28230	X	12552	-0-	-15678	-0-	494	1	11781	2	N	252					1686
							277	9									
*07	1238	X	1238	-0-	-0-	-0-	55	1	1027	2	N	142	178	1			1650
							156	9									
*08	6716	X	6716	-0-	-0-	-0-	248	1	6255	2	N	194	168	1			1676
							213	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1676

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43860	X	28689	-0-	-15171	-0-	1330	1	25736	2	N	1475	1205	1			868
							1623	9									
05	45322	X	25821	-0-	-19501	-0-	1523	1	22876	2	N	1293	1407	1			754
							1422	9									
06	43860	X	21318	-0-	-22542	-0-	1067	1	18962	2	N	1172	1235	1			691
							1289	9									
07	0	W	20257	-0-	20257	20257	959	1	18047	2	N	1137	1035	1			793
							1251	9									
08	0	W	18319	-0-	18319	38576	883	1	16543	2	N	812	1025	1			580
							893	9									
09	0	W	NO RPT	-0-	-0-	38576					N	NO RPT					580

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	18396	-0-	18396	169987	821	1	15864	2	N	1555	1578	1			1410
							1711	9									
05	0	W	17135	-0-	17135	187122	971	1	14582	2	N	1438	1375	1			1473
							1582	9									
06	0	W	14555	-0-	14555	201677	703	1	12457	2	N	1268	1225	1			1516
							1395	9									
07	0	W	15980	-0-	15980	217657	736	1	13822	2	N	1293	1371	1			1438
							1422	9									
08	0	W	14837	-0-	14837	232494	704	1	13143	2	N	900	840	1			1498
							990	9									
09	0	W	NO RPT	-0-	-0-	232494					N	NO RPT					1498

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61170	X	36249	-0-	-24921	-0-	1671	1	32225	2	N	2139	2138	1			2346
							2353	9									
05	63209	X	9058	-0-	-54151	-0-	395	1	5940	2	N	2475	2280	1			2541
							2723	9									
06	61170	X	14385	-0-	-46785	-0-	646	1	11432	2	N	2097					4638
							2307	9									
07	63209	X	19310	-0-	-43899	-0-	884	1	16578	2	N	1680	1546	1			4772
							1848	9									
08	37448	X	23988	-0-	-13460	-0-	1144	1	21358	2	N	1351	1711	1			4412
							1486	9									
09	36240	X	NO RPT	-0-	-36240	-0-					N	NO RPT					4412

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6680	-0-	6680	62982	787	1	5021	2	N	793					1002
							872	9									
05	0	W	6365	-0-	6365	69347	669	1	4903	2	N	721					1723
							793	9									
06	0	W	6176	-0-	6176	75523	1820	1	3580	2	N	705					2428
							776	9									
07	0	W	5801	-0-	5801	81324	606	1	4444	2	N	683	702	1			2409
							751	9									
08	86449	X	5125	-0-	-81324	-0-	543	1	3985	2	N	543	528	1			2424
							597	9									
09	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					2424

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

04	15660	X	3282	-0-	-12378	-0-	140	1	2471	2	N	610	510	1			548
							671	9									
05	16182	X	7773	-0-	-8409	-0-	423	1	6284	2	N	969	907	1			610
							1066	9									
06	15660	X	9612	-0-	-6048	-0-	548	1	8207	2	N	779	845	1			544
							857	9									
07	16182	X	8262	-0-	-7920	-0-	475	1	7134	2	N	594	525	1			613
							653	9									
08	7781	X	7199	-0-	-582	-0-	424	1	6295	2	N	436	387	1			662
							480	9									
09	7530	X	NO RPT	-0-	-7530	-0-					N	NO RPT					662

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

04	420	N	389	-0-	-31	-0-	389	2			N	-0-					28
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					28
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					28
07	403	N	339	-0-	-64	-0-	338	2	1	9	N	1					29
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					29
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					29

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

04	810	N	671	-0-	-139	-0-	670	3	1	9	N	1					156
05	868	N	793	-0-	-75	-0-	790	3	3	9	N	3					159
06	810	N	630	-0-	-180	-0-	628	3	2	9	N	2					161
07	682	N	634	-0-	-48	-0-	631	3	3	9	N	3					164
08	806	N	740	-0-	-66	-0-	738	3	2	9	N	2					166
*09	746	N	746	-0-	-0-	-0-	744	3	2	9	N	2					168

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

04	1170	N	997	-0-	-173	-0-	60	1	937	2	N	-0-					152
05	1116	N	879	-0-	-237	-0-	59	1	820	2	N	-0-					152
06	1089	N	1089	-0-	-0-	-0-	64	1	1025	2	N	-0-					152
07	1053	N	1053	-0-	-0-	-0-	70	1	983	2	N	-0-					152
08	1028	N	1028	-0-	-0-	-0-	95	1	933	2	N	-0-					152
*09	1092	N	1092	-0-	-0-	-0-	98	1	994	2	N	-0-					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	98	-0-	-352	-0-	32	1	66	2	N	-0-					72
05	682	N	34	-0-	-648	-0-	29	1	5	2	N	-0-					72
06	60	N	-0-	-0-	-60	-0-					N	-0-					72
07	93	N	9	-0-	-84	-0-	9	1			N	-0-					72
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					72
*09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					72

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	196	-0-	-194	-0-	30	1	166	2	N	-0-					163
05	372	N	347	-0-	-25	-0-	45	1	302	2	N	-0-					163
06	438	N	438	-0-	-0-	-0-	43	1	395	2	N	-0-					163
07	217	N	114	-0-	-103	-0-	33	1	81	2	N	-0-					163
08	341	N	238	-0-	-103	-0-	44	1	194	2	N	-0-					163
09	450	N	349	-0-	-101	-0-	50	1	299	2	N	-0-					163

BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					165
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	125	1	40	6	-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/17/2013 - PLUGGED 3/17/2013

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					22
05	1209	N	968	-0-	-241	-0-	22	1	946	2	N	-0-					22
06	1140	N	1089	-0-	-51	-0-	30	1	1059	2	N	-0-					22
07	1085	N	1016	-0-	-69	-0-	31	1	985	2	N	-0-					22
08	961	N	944	-0-	-17	-0-	31	1	913	2	N	-0-					22
09	1080	N	1037	-0-	-43	-0-	30	1	1007	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
05	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					76
06	210	N	205	-0-	-5	-0-	30	1	175	2	N	-0-					76
07	217	N	209	-0-	-8	-0-	31	1	178	2	N	-0-					76
08	251	N	251	-0-	-0-	-0-	31	1	220	2	N	-0-					76
09	210	N	177	-0-	-33	-0-	30	1	147	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1987	N	1987	-0-	-0-	-0-	137 17	1 9	1833	2	N	15					242
05	2144	N	2144	-0-	-0-	-0-	222 6	1 9	1916	2	N	5					247
06	2002	N	2002	-0-	-0-	-0-	141 1	1 9	1860	2	N	1	183	1			65
07	2046	N	1974	-0-	-72	-0-	136	1	1838	2	N	-0-					65
08	2139	N	1944	-0-	-195	-0-	127 9	1 9	1808	2	N	8					73
09	2010	N	1570	-0-	-440	-0-	118 4	1 9	1448	2	N	4					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1362	-0-	-138	-0-	77	1	1285	2	N	-0-					94
05	1426	N	1128	-0-	-298	-0-	80	1	1048	2	N	-0-					94
06	1394	N	1394	-0-	-0-	-0-	74	1	1320	2	N	-0-					94
07	1395	N	1287	-0-	-108	-0-	79	1	1208	2	N	-0-					94
08	1150	N	1150	-0-	-0-	-0-	103	1	1047	2	N	-0-					94
*09	1391	N	1391	-0-	-0-	-0-	117	1	1274	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

04	930	N	729	-0-	-201	-0-	55	1	674	2	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	62	1	668	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	55	1	738	2	N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	59	1	702	2	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	82	1	732	2	N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	78	1	709	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

04	930	N	856	-0-	-74	-0-	59	1	797	2	N	-0-					185
05	992	N	777	-0-	-215	-0-	64	1	713	2	N	-0-					185
06	960	N	908	-0-	-52	-0-	58	1	850	2	N	-0-					185
07	899	N	855	-0-	-44	-0-	63	1	792	2	N	-0-					185
08	854	N	854	-0-	-0-	-0-	84	1	770	2	N	-0-					185
09	900	N	776	-0-	-124	-0-	78	1	698	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

04	300	N	282	-0-	-18	-0-	44	1	238	2	N	-0-					210
05	310	N	295	-0-	-15	-0-	55	1	240	2	N	-0-					210
06	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-					210
07	279	N	274	-0-	-5	-0-	43	1	231	2	N	-0-					210
08	310	N	287	-0-	-23	-0-	44	1	243	2	N	-0-					210
09	270	N	236	-0-	-34	-0-	42	1	194	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

04	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-					173
05	395	N	395	-0-	-0-	-0-	63	1	332	2	N	-0-					173
06	444	N	444	-0-	-0-	-0-	53	1	391	2	N	-0-					173
07	434	N	396	-0-	-38	-0-	50	1	346	2	N	-0-					173
08	403	N	348	-0-	-55	-0-	47	1	301	2	N	-0-					173
09	450	N	362	-0-	-88	-0-	49	1	313	2	N	-0-					173

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

04	1110	N	1046	-0-	-64	-0-	85	1	946	2	N	14					217
							15	9									
05	1102	N	1102	-0-	-0-	-0-	127	1	964	2	N	10					227
							11	9									
06	1080	N	974	-0-	-106	-0-	83	1	885	2	N	5					232
							6	9									
07	1085	N	896	-0-	-189	-0-	76	1	796	2	N	22	187	1			67
							24	9									
08	1116	N	955	-0-	-161	-0-	77	1	878	2	N	-0-					67
09	960	N	866	-0-	-94	-0-	78	1	788	2	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	662	-0-	-118	-0-	30	1	632	2	N	-0-					208
05	1085	N	602	-0-	-483	-0-	22	1	580	2	N	-0-					208
06	960	N	842	-0-	-118	-0-	30	1	812	2	N	-0-					208
07	682	N	521	-0-	-161	-0-	31	1	490	2	N	-0-					208
08	589	N	522	-0-	-67	-0-	31	1	491	2	N	-0-					208
*09	847	N	847	-0-	-0-	-0-	30	1	817	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	35	1	94	2	N	-0-					103
05	155	N	118	-0-	-37	-0-	39	1	79	2	N	-0-					103
06	120	N	98	-0-	-22	-0-	34	1	64	2	N	-0-					103
07	124	N	52	-0-	-72	-0-	32	1	20	2	N	-0-					103
08	124	N	14	-0-	-110	-0-	3	1	11	2	N	-0-					103
09	90	N	25	-0-	-65	-0-	19	1	6	2	N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	258	-0-	-102	-0-	43	1	215	2	N	-0-					32
05	341	N	181	-0-	-160	-0-	37	1	144	2	N	-0-					32
06	478	N	478	-0-	-0-	-0-	55	1	423	2	N	-0-					32
07	396	N	396	-0-	-0-	-0-	51	1	345	2	N	-0-					32
08	328	N	328	-0-	-0-	-0-	46	1	282	2	N	-0-					32
09	480	N	307	-0-	-173	-0-	46	1	261	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1086	-0-	-24	-0-	88	1	998	2	N	-0-					128
05	1240	N	1215	-0-	-25	-0-	137	1	1061	2	N	15					143
							17	9									
06	1170	N	1077	-0-	-93	-0-	89	1	988	2	N	-0-					143
07	1116	N	954	-0-	-162	-0-	80	1	855	2	N	17					160
							19	9									
08	1209	N	897	-0-	-312	-0-	74	1	815	2	N	7					167
							8	9									
09	1080	N	875	-0-	-205	-0-	79	1	790	2	N	5					172
							6	9									

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	87	1	986	2	N	-0-					45
05	1152	N	1152	-0-	-0-	-0-	133	1	1019	2	N	-0-					45
06	1084	N	1084	-0-	-0-	-0-	89	1	995	2	N	-0-					45
07	1116	N	1095	-0-	-21	-0-	89	1	1006	2	N	-0-					45
08	1147	N	1093	-0-	-54	-0-	84	1	1009	2	N	-0-					45
09	1080	N	1070	-0-	-10	-0-	90	1	978	2	N	2					47
							2	9									

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	32	1	39	2	N	-0-					180
05	93	N	32	-0-	-61	-0-	31	1	1	2	N	-0-					180
06	90	N	30	-0-	-60	-0-	30	1			N	-0-					180
07	62	N	33	-0-	-29	-0-	31	1	2	2	N	-0-					180
08	31	N	-0-	-0-	-31	-0-					N	-0-					180
09	30	N	19	-0-	-11	-0-	19	1			N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	33	1	57	2	N	-0-					130
05	108	N	108	-0-	-0-	-0-	38	1	70	2	N	-0-					130
06	103	N	103	-0-	-0-	-0-	34	1	69	2	N	-0-					130
07	93	N	72	-0-	-21	-0-	33	1	39	2	N	-0-					130
08	93	N	69	-0-	-24	-0-	22	1	47	2	N	-0-					130
09	90	N	71	-0-	-19	-0-	29	1	42	2	N	-0-					130

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	263	-0-	-187	-0-	42	1	208	2	N	12					130
							13	9									
05	310	N	276	-0-	-34	-0-	53	1	223	2	N	-0-					130
06	419	N	419	-0-	-0-	-0-	52	1	364	2	N	3					133
							3	9									
07	386	N	386	-0-	-0-	-0-	50	1	336	2	N	-0-					133
08	361	N	361	-0-	-0-	-0-	47	1	308	2	N	5					138
							6	9									
09	420	N	317	-0-	-103	-0-	47	1	270	2	N	-0-					138

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	58	1	507	2	N	42					127
							46	9									
05	620	N	575	-0-	-45	-0-	74	1	476	2	N	23					150
							25	9									
06	570	N	508	-0-	-62	-0-	54	1	454	2	N	-0-					150
07	620	N	586	-0-	-34	-0-	54	1	510	2	N	20					170
							22	9									
08	589	N	525	-0-	-64	-0-	53	1	459	2	N	12					182
							13	9									
*09	558	N	558	-0-	-0-	-0-	59	1	482	2	N	15					197
							17	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	56	1	440	2	N	60					173
							66	9									
05	651	N	651	-0-	-0-	-0-	87	1	562	2	N	2					175
							2	9									
06	764	N	764	-0-	-0-	-0-	71	1	684	2	N	8					183
							9	9									
07	802	N	802	-0-	-0-	-0-	72	1	722	2	N	7					190
							8	9									
08	735	N	735	-0-	-0-	-0-	66	1	655	2	N	13					203
							14	9									
09	750	N	645	-0-	-105	-0-	65	1	570	2	N	9					212
							10	9									

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	39	1	157	2	N	-0-					172
05	261	N	261	-0-	-0-	-0-	52	1	209	2	N	-0-					172
06	180	N	169	-0-	-11	-0-	38	1	131	2	N	-0-					172
07	217	N	148	-0-	-69	-0-	37	1	111	2	N	-0-					172
08	248	N	120	-0-	-128	-0-	35	1	85	2	N	-0-					172
09	180	N	102	-0-	-78	-0-	34	1	68	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1275	-0-	-135	-0-	74	1	1201	2	N	-0-					90
05	1426	N	1065	-0-	-361	-0-	77	1	988	2	N	-0-					90
06	1470	N	1266	-0-	-204	-0-	70	1	1196	2	N	-0-					90
07	1333	N	1193	-0-	-140	-0-	76	1	1117	2	N	-0-					90
08	1054	N	1037	-0-	-17	-0-	96	1	941	2	N	-0-					90
*09	1340	N	1340	-0-	-0-	-0-	114	1	1226	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

04	540	N	462	-0-	-78	-0-	45	1	417	2	N	-0-					128
05	527	N	433	-0-	-94	-0-	49	1	384	2	N	-0-					128
06	510	N	503	-0-	-7	-0-	45	1	458	2	N	-0-					128
07	477	N	477	-0-	-0-	-0-	48	1	429	2	N	-0-					128
08	487	N	487	-0-	-0-	-0-	60	1	427	2	N	-0-					128
*09	517	N	517	-0-	-0-	-0-	61	1	456	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

04	720	N	590	-0-	-130	-0-	50	1	540	2	N	-0-					150
05	682	N	596	-0-	-86	-0-	56	1	540	2	N	-0-					150
06	660	N	609	-0-	-51	-0-	49	1	560	2	N	-0-					150
07	620	N	565	-0-	-55	-0-	52	1	513	2	N	-0-					150
08	589	N	576	-0-	-13	-0-	66	1	510	2	N	-0-					150
09	600	N	581	-0-	-19	-0-	65	1	516	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

04	510	N	451	-0-	-59	-0-	45	1	406	2	N	-0-					180
05	527	N	384	-0-	-143	-0-	47	1	337	2	N	-0-					180
06	480	N	429	-0-	-51	-0-	43	1	386	2	N	-0-					180
07	465	N	426	-0-	-39	-0-	46	1	380	2	N	-0-					180
08	449	N	449	-0-	-0-	-0-	58	1	391	2	N	-0-					180
*09	478	N	478	-0-	-0-	-0-	59	1	419	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

04	510	N	373	-0-	-137	-0-	42	1	331	2	N	-0-					102
05	465	N	290	-0-	-175	-0-	43	1	247	2	N	-0-					102
06	390	N	331	-0-	-59	-0-	40	1	291	2	N	-0-					102
07	372	N	221	-0-	-151	-0-	37	1	184	2	N	-0-					102
08	279	N	219	-0-	-60	-0-	43	1	176	2	N	-0-					102
09	330	N	188	-0-	-142	-0-	40	1	148	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

04	750	N	598	-0-	-152	-0-	50	1	548	2	N	-0-					163
05	713	N	541	-0-	-172	-0-	54	1	487	2	N	-0-					163
06	630	N	630	-0-	-0-	-0-	49	1	581	2	N	-0-					163
07	620	N	602	-0-	-18	-0-	53	1	549	2	N	-0-					163
08	613	N	613	-0-	-0-	-0-	69	1	544	2	N	-0-					163
09	630	N	629	-0-	-1	-0-	68	1	561	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

04	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					108
05	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					108
06	229	N	229	-0-	-0-	-0-	41	1	188	2	N	-0-					108
07	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					108
08	287	N	287	-0-	-0-	-0-	44	1	243	2	N	-0-					108
*09	266	N	266	-0-	-0-	-0-	44	1	222	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1211	-0-	1211	11602	30	1	1181	2	N	-0-					183
05	0	W	1621	-0-	1621	13223	31	1	1532	2	N	53	188	1			48
							58	9									
06	0	W	1731	-0-	1731	14954	30	1	1636	2	N	59					107
							65	9									
07	0	W	1712	-0-	1712	16666	31	1	1656	2	N	23					130
							25	9									
08	1900	N	1441	-0-	-459	16207	31	1	1410	2	N	-0-					130
*09	3000	N	1509	-0-	-1491	14716	30	1	1479	2	N	-0-					130

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

04	873	N	873	-0-	-0-	-0-	76	1	791	2	N	5					133
							6	9									
05	1002	N	1002	-0-	-0-	-0-	118	1	876	2	N	7					140
							8	9									
06	930	N	908	-0-	-22	-0-	79	1	823	2	N	5					145
							6	9									
07	899	N	802	-0-	-97	-0-	71	1	731	2	N	-0-					145
08	992	N	805	-0-	-187	-0-	67	1	738	2	N	-0-					145
09	900	N	888	-0-	-12	-0-	80	1	808	2	N	-0-					145

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

04	360	N	340	-0-	-20	-0-	46	1	294	2	N	-0-					207
05	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					207
06	339	N	339	-0-	-0-	-0-	45	1	294	2	N	-0-					207
07	341	N	306	-0-	-35	-0-	41	1	265	2	N	-0-					207
08	347	N	347	-0-	-0-	-0-	46	1	301	2	N	-0-					207
09	330	N	318	-0-	-12	-0-	46	1	272	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

04	398	N	398	-0-	-0-	-0-	50	1	348	2	N	-0-					227
05	333	N	333	-0-	-0-	-0-	58	1	275	2	N	-0-					227
06	270	N	268	-0-	-2	-0-	43	1	225	2	N	-0-					227
07	403	N	271	-0-	-132	-0-	44	1	227	2	N	-0-					227
08	341	N	321	-0-	-20	-0-	46	1	275	2	N	-0-					227
*09	271	N	271	-0-	-0-	-0-	44	1	227	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

04	635	N	635	-0-	-0-	-0-	30	1	605	2	N	-0-					195
05	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					195
06	588	N	588	-0-	-0-	-0-	30	1	558	2	N	-0-					195
07	721	N	721	-0-	-0-	-0-	31	1	566	2	N	113					308
							124	9									
08	657	N	657	-0-	-0-	-0-	31	1	571	2	N	50					358
							55	9									
*09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					358

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	47	1	317	2	N	-0-					65
05	419	N	419	-0-	-0-	-0-	62	1	327	2	N	27					92
							30	9									
06	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					92
07	372	N	372	-0-	-0-	-0-	47	1	325	2	N	-0-					92
08	434	N	366	-0-	-68	-0-	47	1	319	2	N	-0-					92
09	420	N	392	-0-	-28	-0-	50	1	342	2	N	-0-					92

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	954	-0-	-36	-0-	62	1	892	2	N	-0-					138
05	961	N	715	-0-	-246	-0-	62	1	653	2	N	-0-					138
06	951	N	951	-0-	-0-	-0-	60	1	891	2	N	-0-					138
07	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	N	-0-					138
08	2237	N	2237	-0-	-0-	-0-	174	1	2063	2	N	-0-					138
*09	1136	N	1136	-0-	-0-	-0-	101	1	1035	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	932	-0-	-58	-0-	78	1	848	2	N	5					90
							6	9									
05	992	N	798	-0-	-194	-0-	96	1	682	2	N	18					108
							20	9									
06	870	N	769	-0-	-101	-0-	72	1	697	2	N	-0-					108
07	961	N	735	-0-	-226	-0-	65	1	670	2	N	-0-					108
08	806	N	738	-0-	-68	-0-	64	1	674	2	N	-0-					108
*09	782	N	782	-0-	-0-	-0-	71	1	711	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1360	-0-	-290	-0-	30	1	1330	2	N	-0-					203
05	0	W	1605	-0-	1605	1605	31	1	1574	2	N	-0-					203
06	0	W	1372	-0-	1372	2977	30	1	1342	2	N	-0-					203
07	0	W	1391	-0-	1391	4368	31	1	1360	2	N	-0-					203
08	2100	N	1401	-0-	-699	3669	31	1	1370	2	N	-0-					203
*09	3000	N	1286	-0-	-1714	1955	30	1	1256	2	N	-0-					203

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1336	-0-	-764	-0-	30	1	1304	2	N	2					160
							2	9									
05	1000	N	1524	-0-	524	524	31	1	1480	2	N	12					172
							13	9									
06	1942	N	1418	-0-	-524	-0-	30	1	1376	2	N	11					183
							12	9									
07	1768	N	1768	-0-	-0-	-0-	31	1	1702	2	N	32					215
							35	9									
08	1685	N	1685	-0-	-0-	-0-	31	1	1654	2	N	-0-					215
*09	1527	N	1527	-0-	-0-	-0-	30	1	1489	2	N	7					222
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	23	1	922	2	N	90	188	1			82
							99	9									
05	873	N	873	-0-	-0-	-0-	31	1	814	2	N	25					107
							28	9									
06	695	N	695	-0-	-0-	-0-	30	1	640	2	N	23					130
							25	9									
07	1085	N	734	-0-	-351	-0-	31	1	645	2	N	53					183
							58	9									
08	868	N	571	-0-	-297	-0-	31	1	540	2	N	-0-					183
09	690	N	543	-0-	-147	-0-	30	1	513	2	N	-0-					183

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	352	-0-	-38	-0-	47	1	305	2	N	-0-					58
05	406	N	406	-0-	-0-	-0-	62	1	327	2	N	15					73
							17	9									
06	368	N	368	-0-	-0-	-0-	47	1	321	2	N	-0-					73
07	372	N	331	-0-	-41	-0-	45	1	286	2	N	-0-					73
08	403	N	386	-0-	-17	-0-	46	1	340	2	N	-0-					73
*09	439	N	439	-0-	-0-	-0-	54	1	385	2	N	-0-					73

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	40	-0-	-80	-0-	29	1	11	9	N	10					355
05	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-	188	1			167
06	90	N	41	-0-	-49	-0-	5	1	36	2	N	-0-					167
07	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					167
08	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					167
09	30	N	28	-0-	-2	-0-	28	1			N	-0-					167

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2117	-0-	-73	-0-	141	1	1915	2	N	55					533
							61	9									
05	2325	N	2314	-0-	-11	-0-	234	1	2034	2	N	42	355	1			220
							46	9									
06	2190	N	2142	-0-	-48	-0-	147	1	1962	2	N	30					250
							33	9									
07	2201	N	2145	-0-	-56	-0-	141	1	1946	2	N	53					303
							58	9									
08	2325	N	2218	-0-	-107	-0-	137	1	2031	2	N	45					348
							50	9									
*09	2141	N	2141	-0-	-0-	-0-	150	1	1952	2	N	35					383
							39	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1091	-0-	-139	-0-	30	1	1037	2	N	22					345
							24	9									
05	1199	N	1199	-0-	-0-	-0-	31	1	1144	2	N	22					367
							24	9									
06	1170	N	1127	-0-	-43	-0-	30	1	1066	2	N	28					395
							31	9									
07	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	N	-0-	182	1			213
08	1209	N	1109	-0-	-100	-0-	30	1	1062	2	N	15					228
							17	9									
09	1140	N	1077	-0-	-63	-0-	28	1	1030	2	N	17					245
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3167	X	3167	-0-	-0-	-0-	203	1	2964	2	N	-0-					227
							349	1	3191	2							
05	3540	X	3540	-0-	-0-	-0-	349	1	3191	2	N	-0-					227
							198	1	2815	2							
06	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-					227
							221	1	3315	2							
07	3536	X	3536	-0-	-0-	-0-	221	1	3315	2	N	-0-					227
							200	1	3192	2							
08	3428	X	3428	-0-	-0-	-0-	200	1	3192	2	N	33					260
							36	9									
*09	3131	X	3131	-0-	-0-	-0-	208	1	2895	2	N	25					285
							28	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

04	990	N	984	-0-	-6	-0-	81	1	881	2	N	20					138
							22	9									
05	1009	N	1009	-0-	-0-	-0-	118	1	872	2	N	17					155
							19	9									
06	960	N	866	-0-	-94	-0-	77	1	783	2	N	5					160
							6	9									
07	1023	N	638	-0-	-385	-0-	64	1	574	2	N	-0-					160
08	1023	N	877	-0-	-146	-0-	73	1	801	2	N	3					163
							3	9									
09	870	N	780	-0-	-90	-0-	72	1	708	2	N	-0-					163

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

04	600	N	600	-0-	-0-	-0-	59	1	499	2	N	38					435
							42	9									
05	599	N	599	-0-	-0-	-0-	80	1	489	2	N	27	179	1			283
							30	9									
06	570	N	561	-0-	-9	-0-	55	1	478	2	N	25					308
							28	9									
07	620	N	565	-0-	-55	-0-	56	1	485	2	N	22					330
							24	9									
08	589	N	561	-0-	-28	-0-	56	1	475	2	N	27					357
							30	9									
*09	573	N	573	-0-	-0-	-0-	60	1	488	2	N	23					380
							25	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

04	7710	X	6291	-0-	-1419	-0-	372	1	5871	2	N	44					227
							48	9									
05	7967	X	5328	-0-	-2639	-0-	510	1	4806	2	N	11					238
							12	9									
06	7710	X	4577	-0-	-3133	-0-	286	1	4290	2	N	1	189	1			50
							1	9									
07	7967	X	4362	-0-	-3605	-0-	265	1	4095	2	N	2					52
							2	9									
08	6603	X	6251	-0-	-352	-0-	342	1	5881	2	N	25					77
							28	9									
09	6300	X	5596	-0-	-704	-0-	351	1	5223	2	N	20					97
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4420	X	4420	-0-	-0-	-0-	271	1	4132	2	N	15					282
							17	9									
05	5208	X	4558	-0-	-650	-0-	439	1	4094	2	N	23	185	1			120
							25	9									
06	4800	X	4332	-0-	-468	-0-	269	1	4000	2	N	57					177
							63	9									
07	4960	X	4256	-0-	-704	-0-	258	1	3962	2	N	33					210
							36	9									
08	4619	X	4183	-0-	-436	-0-	238	1	3906	2	N	35					245
							39	9									
09	4410	X	4178	-0-	-232	-0-	269	1	3881	2	N	25					270
							28	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2168	-0-	-1192	-0-	141	1	1911	2	N	105					217
							116	9									
05	3069	X	1774	-0-	-1295	-0-	181	1	1510	2	N	75					292
							83	9									
06	4568	X	4568	-0-	-0-	-0-	275	1	4100	2	N	175					467
							193	9									
07	3117	X	3117	-0-	-0-	-0-	191	1	2790	2	N	124	373	1			218
							136	9									
08	2998	N	2998	-0-	-0-	-0-	173	1	2689	2	N	124	190	1			152
							136	9									
*09	3040	X	3040	-0-	-0-	-0-	197	1	2711	2	N	120					272
							132	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7257	X	7257	-0-	-0-	-0-	423	1	6750	2	N	76					483
							84	9									
05	8029	X	7415	-0-	-614	-0-	699	1	6709	2	N	6	192	1			297
							7	9									
06	7770	X	6984	-0-	-786	-0-	419	1	6518	2	N	43					340
							47	9									
07	8029	X	6871	-0-	-1158	-0-	398	1	6416	2	N	52	170	1			222
							57	9									
08	7750	X	6738	-0-	-1012	-0-	365	1	6301	2	N	65					287
							72	9									
09	7260	X	3346	-0-	-3914	-0-	216	1	3112	2	N	16	193	1			110
							18	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2533	-0-	-77	-0-	30	1	2431	2	N	65					358
							72	9									
05	2852	N	2639	-0-	-213	-0-	31	1	2608	2	N	-0-					358
06	2489	N	2489	-0-	-0-	-0-	30	1	2459	2	N	-0-					358
07	2761	N	2761	-0-	-0-	-0-	31	1	2640	2	N	82					440
							90	9									
08	2635	N	2469	-0-	-166	-0-	31	1	2438	2	N	-0-	197	1			243
09	2490	N	2234	-0-	-256	-0-	30	1	2204	2	N	-0-					243

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	2541	-0-	-2019	-0-	30	1	2400	2	N	101	199	1			210
							111	9									
05	3906	X	2452	-0-	-1454	-0-	29	1	2332	2	N	83					293
							91	9									
06	2910	X	2405	-0-	-505	-0-	30	1	2285	2	N	82					375
							90	9									
07	2728	X	2135	-0-	-593	-0-	30	1	2041	2	N	58	195	1			238
							64	9									
08	2697	X	1967	-0-	-730	-0-	31	1	1793	2	N	130					368
							143	9									
09	2550	X	1820	-0-	-730	-0-	30	1	1711	2	N	72	193	1			247
							79	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	919	-0-	-191	-0-	30	1	889	2	N	-0-					235
05	1443	N	1443	-0-	-0-	-0-	31	1	1312	2	N	91	194	1			132
							100	9									
06	1259	N	1259	-0-	-0-	-0-	30	1	1099	2	N	118					250
							130	9									
07	961	N	466	-0-	-495	-0-	31	1	435	2	N	-0-					250
08	1457	N	912	-0-	-545	-0-	31	1	816	2	N	59	194	1			115
							65	9									
09	1260	N	912	-0-	-348	-0-	29	1	855	2	N	25					140
							28	9									

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3497	X	3497	-0-	-0-	-0-	30	1	3078	2	N	354	190	1			377
							389	9									
05	3069	X	2687	-0-	-382	-0-	31	1	2411	2	N	223	312	1			288
							245	9									
06	2970	X	2552	-0-	-418	-0-	30	1	2333	2	N	172					460
							189	9									
07	3069	X	2284	-0-	-785	-0-	31	1	2176	2	N	70	388	1			142
							77	9									
08	3069	X	2387	-0-	-682	-0-	31	1	2228	2	N	116					258
							128	9									
09	2970	X	2218	-0-	-752	-0-	30	1	2069	2	N	108	196	1			170
							119	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4750	X	4750	-0-	-0-	-0-	804	1	3871	2	N	68					424
							75	9									
05	4714	X	4714	-0-	-0-	-0-	831	1	3810	2	N	66	196	1			294
							73	9									
06	4470	X	4417	-0-	-53	-0-	764	1	3607	2	N	42					336
							46	9									
07	4898	X	3553	-0-	-1345	-0-	750	1	2751	2	N	47					383
							52	9									
08	4898	X	4372	-0-	-526	-0-	831	1	3505	2	N	33					416
							36	9									
09	4740	X	3698	-0-	-1042	-0-	804	1	2894	2	N	-0-					416

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	X	5531	-0-	-2959	-0-	30	1	5501	2	N	-0-					240
05	8246	X	7677	-0-	-569	-0-	31	1	7646	2	N	-0-					240
06	7110	X	6591	-0-	-519	-0-	30	1	6561	2	N	-0-					240
07	7161	X	6467	-0-	-694	-0-	31	1	6436	2	N	-0-					240
08	7688	X	5780	-0-	-1908	-0-	31	1	5749	2	N	-0-					240
09	7440	X	5510	-0-	-1930	-0-	30	1	5480	2	N	-0-					240

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4994	X	4994	-0-	-0-	-0-	210	1	4736	2	N	44					307
							48	9									
05	4748	X	4748	-0-	-0-	-0-	212	1	4511	2	N	23	193	1			137
							25	9									
06	5310	X	4582	-0-	-728	-0-	207	1	4339	2	N	33					170
							36	9									
07	5487	X	4576	-0-	-911	-0-	211	1	4330	2	N	32					202
							35	9									
08	5301	X	4512	-0-	-789	-0-	214	1	4267	2	N	28					230
							31	9									
09	4980	X	4249	-0-	-731	-0-	205	1	4024	2	N	18					248
							20	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8190	X	6070	-0-	-2120	-0-	30	1	5872	2	N	153	233	1			273
							168	9									
05	9857	X	9857	-0-	-0-	-0-	31	1	9624	2	N	184	195	1			262
							202	9									
06	11361	X	11361	-0-	-0-	-0-	30	1	11135	2	N	178					440
							196	9									
07	11825	X	11825	-0-	-0-	-0-	29	1	11685	2	N	101	389	1			152
							111	9									
08	9858	X	9414	-0-	-444	-0-	28	1	9264	2	N	111					263
							122	9									
*09	11593	X	11593	-0-	-0-	-0-	30	1	11394	2	N	154					417
							169	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	5083	-0-	-107	-0-	213	1	4801	2	N	63					323
							69	9									
05	5735	X	5021	-0-	-714	-0-	220	1	4728	2	N	66	191	1			198
							73	9									
06	5550	X	4811	-0-	-739	-0-	215	1	4524	2	N	65					263
							72	9									
07	5735	X	4932	-0-	-803	-0-	223	1	4626	2	N	75	186	1			152
							83	9									
08	5239	X	4810	-0-	-429	-0-	225	1	4527	2	N	53					205
							58	9									
09	5070	X	4481	-0-	-589	-0-	213	1	4216	2	N	47					252
							52	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	4936	-0-		-2084	-0-	299	1	4628	2	N	8					295
								9	9									
05	7254	X	5017	-0-		-2237	-0-	481	1	4514	2	N	20					315
								22	9									
06	5010	X	4846	-0-		-164	-0-	300	1	4526	2	N	18					333
								20	9									
07	5115	X	4767	-0-		-348	-0-	286	1	4462	2	N	17					350
								19	9									
08	5115	X	4294	-0-		-821	-0-	244	1	4033	2	N	15					365
								17	9									
*09	5181	X	5181	-0-		-0-	-0-	328	1	4847	2	N	5					370
								6	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2108	N	2108	-0-		-0-	-0-	29	1	2046	2	N	30					253
								33	9									
05	2050	N	2050	-0-		-0-	-0-	28	1	2007	2	N	14					267
								15	9									
06	2067	N	2067	-0-		-0-	-0-	30	1	2015	2	N	20					287
								22	9									
07	2170	N	1957	-0-		-213	-0-	28	1	1907	2	N	20					307
								22	9									
08	2046	N	1803	-0-		-243	-0-	29	1	1768	2	N	5	194	1			118
								6	9									
*09	2151	N	2151	-0-		-0-	-0-	29	1	2116	2	N	5					123
								6	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4404	-0-		-246	-0-	30	1	4073	2	N	274	386	1			437
								301	9									
05	4805	X	4700	-0-		-105	-0-	31	1	4347	2	N	293	192	1			538
								322	9									
06	4500	X	4195	-0-		-305	-0-	30	1	3921	2	N	222	382	1			378
								244	9									
07	4557	X	4291	-0-		-266	-0-	31	1	3978	2	N	256	189	1			445
								282	9									
08	4681	X	4243	-0-		-438	-0-	31	1	3913	2	N	272	193	1			524
								299	9									
09	4530	X	4080	-0-		-450	-0-	30	1	3773	2	N	252	191	1			585
								277	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13140	X	11410	-0-		-1730	-0-	30	1	10765	2	N	559	385	1			594
								615	9									
05	13578	X	12777	-0-		-801	-0-	31	1	12131	2	N	559	579	1			574
								615	9									
06	12300	X	11632	-0-		-668	-0-	30	1	11067	2	N	486	766	1			294
								535	9									
07	12710	X	12299	-0-		-411	-0-	31	1	11705	2	N	512	495	1			311
								563	9									
08	12720	X	12720	-0-		-0-	-0-	31	1	12099	2	N	536	192	1			655
								590	9									
*09	12612	X	12612	-0-		-0-	-0-	29	1	12062	2	N	474	384	1			745
								521	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	1204	-0-	-1706	-0-	30	1	1165	2	N	8	195	1			123
							9	9									
05	1891	N	1202	-0-	-689	-0-	28	1	1168	2	N	5					128
							6	9									
06	1296	N	1296	-0-	-0-	-0-	28	1	1251	2	N	15					143
							17	9									
07	1240	N	1213	-0-	-27	-0-	31	1	1156	2	N	24					167
							26	9									
08	1609	N	1609	-0-	-0-	-0-	31	1	1511	2	N	61					228
							67	9									
*09	1669	N	1669	-0-	-0-	-0-	30	1	1552	2	N	79					307
							87	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4171	-0-	-779	-0-	30	1	3985	2	N	142	198	1			498
							156	9									
05	5115	X	3854	-0-	-1261	-0-	31	1	3651	2	N	156	198	1			456
							172	9									
06	4500	X	3719	-0-	-781	-0-	30	1	3601	2	N	80	192	1			344
							88	9									
07	4650	X	4133	-0-	-517	-0-	31	1	3878	2	N	204	190	1			358
							224	9									
08	4371	X	3751	-0-	-620	-0-	31	1	3664	2	N	51					409
							56	9									
09	4170	X	3986	-0-	-184	-0-	30	1	3829	2	N	115					524
							127	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4457	-0-	-583	-0-	30	1	4079	2	N	316	183	1			956
							348	9									
05	5084	X	4554	-0-	-530	-0-	31	1	4147	2	N	342	484	1			814
							376	9									
06	4411	X	4411	-0-	-0-	-0-	30	1	4047	2	N	304	544	1			574
							334	9									
07	4495	X	4204	-0-	-291	-0-	30	1	3818	2	N	324					898
							356	9									
08	4495	X	4196	-0-	-299	-0-	31	1	3832	2	N	303	363	1			838
							333	9									
09	4350	X	4314	-0-	-36	-0-	30	1	3940	2	N	313	370	1			781
							344	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	5025	-0-	5025	72918	26	1	4844	2	N	141	357	1			332
							155	9									
05	0	W	8028	-0-	8028	80946	31	1	7595	2	N	365	340	1			357
							402	9									
06	0	W	7390	-0-	7390	88336	30	1	7019	2	N	310	352	1			315
							341	9									
07	0	W	7457	-0-	7457	95793	31	1	7093	2	N	303	366	1			252
							333	9									
08	103054	X	7261	-0-	-95793	-0-	31	1	6935	2	N	268	353	1			167
							295	9									
09	7770	X	6987	-0-	-783	-0-	30	1	6650	2	N	279	178	1			268
							307	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2336	-0-	-304	-0-	30	1	2113	2	N	175	394	1			442
							193	9									
05	2387	N	2246	-0-	-141	-0-	30	1	2054	2	N	147	197	1			392
							162	9									
06	2400	N	2316	-0-	-84	-0-	30	1	2085	2	N	183	194	1			381
							201	9									
07	2418	N	2253	-0-	-165	-0-	30	1	2041	2	N	165	188	1			358
							182	9									
08	2428	N	2428	-0-	-0-	-0-	30	1	2203	2	N	177					535
							195	9									
*09	2523	N	2523	-0-	-0-	-0-	29	1	2246	2	N	225	194	1			566
							248	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

04	5490	X	3761	-0-	-1729	-0-	161	1	3600	2	N	-0-					-0-
05	5270	X	3150	-0-	-2120	-0-	171	1	2979	2	N	-0-					-0-
06	4560	X	4042	-0-	-518	-0-	159	1	3883	2	N	-0-					-0-
07	4712	X	3535	-0-	-1177	-0-	166	1	3369	2	N	-0-					-0-
08	4340	X	2431	-0-	-1909	-0-	186	1	2245	2	N	-0-					-0-
09	4050	X	3702	-0-	-348	-0-	265	1	3437	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

04	13324	X	13324	-0-	-0-	-0-	30	1	12946	2	N	316	590	1			458
							348	9									
05	13454	X	12637	-0-	-817	-0-	31	1	12371	2	N	214	389	1			283
							235	9									
06	12660	X	12552	-0-	-108	-0-	30	1	12246	2	N	251	194	1			340
							276	9									
07	13764	X	9938	-0-	-3826	-0-	31	1	9757	2	N	136	194	1			282
							150	9									
08	13764	X	10679	-0-	-3085	-0-	31	1	10440	2	N	189	194	1			277
							208	9									
09	13320	X	10892	-0-	-2428	-0-	30	1	10643	2	N	199	193	1			283
							219	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

04	11340	X	8205	-0-	-3135	-0-	318	1	7887	2	N	-0-					173
05	11718	X	5993	-0-	-5725	-0-	298	1	5695	2	N	-0-					173
06	10680	X	9395	-0-	-1285	-0-	332	1	9063	2	N	-0-					173
07	9982	X	8279	-0-	-1703	-0-	349	1	7930	2	N	-0-					173
08	8773	X	8312	-0-	-461	-0-	566	1	7746	2	N	-0-					173
09	9390	X	8111	-0-	-1279	-0-	546	1	7565	2	N	-0-					173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

04	10688	X	10688	-0-	-0-	-0-	417	1	10171	2	N	91					313
							100	9									
05	10344	X	10344	-0-	-0-	-0-	425	1	9839	2	N	73	186	1			200
							80	9									
06	10740	X	9961	-0-	-779	-0-	418	1	9476	2	N	61	185	1			76
							67	9									
07	11098	X	10222	-0-	-876	-0-	434	1	9714	2	N	67					143
							74	9									
08	11098	X	9808	-0-	-1290	-0-	430	1	9317	2	N	55					198
							61	9									
09	10680	X	9541	-0-	-1139	-0-	423	1	9055	2	N	57					255
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1362	-0-		1362	44020	11	1	944	2	N	370					1000
								407	9									
05	0	W	3548	-0-		3548	47568	22	1	3314	2	N	193	736	1			457
								212	9									
06	0	W	5290	-0-		5290	52858	29	1	4555	2	N	642	372	1			727
								706	9									
07	0	W	12755	-0-		12755	65613	31	1	11714	2	N	918	927	1			718
								1010	9									
08	77014	X	11401	-0-		-65613	-0-	31	1	10665	2	N	641	371	1			988
								705	9									
*09	9476	X	9476	-0-		-0-	-0-	30	1	8805	2	N	583	374	1			1197
								641	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

04	4590	X	3938	-0-		-652	-0-	29	1	3787	2	N	111					453
								122	9									
05	4743	X	4160	-0-		-583	-0-	31	1	4021	2	N	98	389	1			162
								108	9									
06	4320	X	3882	-0-		-438	-0-	29	1	3767	2	N	78					240
								86	9									
07	4464	X	3386	-0-		-1078	-0-	30	1	3298	2	N	53					293
								58	9									
08	4154	X	3574	-0-		-580	-0-	31	1	3469	2	N	67					360
								74	9									
09	4020	X	3359	-0-		-661	-0-	29	1	3268	2	N	56	194	1			222
								62	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

04	7350	X	6694	-0-		-656	-0-	30	1	6130	2	N	485	591	1			353
								534	9									
05	7595	X	6671	-0-		-924	-0-	31	1	6263	2	N	343	195	1			501
								377	9									
06	8596	X	8596	-0-		-0-	-0-	30	1	8118	2	N	407	583	1			325
								448	9									
07	7704	X	7704	-0-		-0-	-0-	30	1	7238	2	N	396	281	1			440
								436	9									
08	6913	X	6624	-0-		-289	-0-	31	1	6229	2	N	331	390	1			381
								364	9									
09	8610	X	8490	-0-		-120	-0-	30	1	8011	2	N	408	195	1			594
								449	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

04	5474	X	5474	-0-		-0-	-0-	30	1	4945	2	N	454	577	1			535
								499	9									
05	5636	X	5636	-0-		-0-	-0-	31	1	5251	2	N	322	389	1			468
								354	9									
06	5543	X	5543	-0-		-0-	-0-	30	1	5152	2	N	328	578	1			218
								361	9									
07	5885	X	5885	-0-		-0-	-0-	31	1	5439	2	N	377	195	1			400
								415	9									
08	5754	X	5754	-0-		-0-	-0-	31	1	5373	2	N	318	194	1			524
								350	9									
*09	5587	X	5587	-0-		-0-	-0-	30	1	5220	2	N	306	388	1			442
								337	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3139	X	3139	-0-	-0-	-0-	30	1	2870	2	N	217	388	1			347
							239	9									
05	2976	X	2722	-0-	-254	-0-	31	1	2469	2	N	202	199	1			350
							222	9									
06	2880	X	2151	-0-	-729	-0-	30	1	1950	2	N	155	191	1			314
							171	9									
07	2976	X	2277	-0-	-699	-0-	31	1	2069	2	N	161	192	1			283
							177	9									
08	2976	X	2387	-0-	-589	-0-	30	1	2140	2	N	197	192	1			288
							217	9									
09	2880	X	2472	-0-	-408	-0-	29	1	2230	2	N	194					482
							213	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	7400	-0-	-1210	-0-	416	1	6635	2	N	317	177	1			765
							349	9									
05	8897	X	7692	-0-	-1205	-0-	690	1	6616	2	N	351	706	1			410
							386	9									
06	8250	X	6328	-0-	-1922	-0-	366	1	5631	2	N	301	353	1			358
							331	9									
07	8091	X	6846	-0-	-1245	-0-	379	1	6084	2	N	348	354	1			352
							383	9									
08	7998	X	6956	-0-	-1042	-0-	362	1	6245	2	N	317	354	1			315
							349	9									
09	7440	X	6302	-0-	-1138	-0-	375	1	5606	2	N	292	370	1			237
							321	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1151	-0-	-529	-0-	30	1	1104	2	N	15					165
							17	9									
05	1851	N	1851	-0-	-0-	-0-	29	1	1800	2	N	20					185
							22	9									
06	1860	N	1843	-0-	-17	-0-	29	1	1800	2	N	13					198
							14	9									
07	1498	N	1498	-0-	-0-	-0-	30	1	1468	2	N	-0-					198
08	1860	N	1775	-0-	-85	-0-	29	1	1718	2	N	25					223
							28	9									
09	1830	N	1755	-0-	-75	-0-	29	1	1702	2	N	22					245
							24	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	30	1	439	2	N	100	388	1			332
							110	9									
05	590	N	590	-0-	-0-	-0-	31	1	449	2	N	100	194	1			238
							110	9									
06	780	N	566	-0-	-214	-0-	30	1	446	2	N	82					320
							90	9									
07	589	N	553	-0-	-36	-0-	31	1	445	2	N	70	193	1			197
							77	9									
08	589	N	437	-0-	-152	-0-	31	1	387	2	N	17	56	1			158
							19	9									
*09	776	N	776	-0-	-0-	-0-	30	1	637	2	N	99					257
							109	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8910	X	8541	-0-	-369	-0-	30	1	8094	2	N	379	393	1			518
							417	9									
05	9207	X	8589	-0-	-618	-0-	31	1	8191	2	N	334	390	1			462
							367	9									
06	8627	X	8627	-0-	-0-	-0-	30	1	8195	2	N	365	581	1			246
							402	9									
07	8835	X	7442	-0-	-1393	-0-	31	1	7084	2	N	297	193	1			350
							327	9									
08	8835	X	7558	-0-	-1277	-0-	30	1	7225	2	N	275	194	1			431
							303	9									
09	8640	X	6695	-0-	-1945	-0-	29	1	6376	2	N	264	194	1			501
							290	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5355	X	5355	-0-	-0-	-0-	390	1	4893	2	N	65	188	1			175
							72	9									
05	4960	X	4829	-0-	-131	-0-	403	1	4371	2	N	50					225
							55	9									
06	4680	X	4474	-0-	-206	-0-	390	1	4045	2	N	35					260
							39	9									
07	5549	X	3857	-0-	-1692	-0-	371	1	3409	2	N	70					330
							77	9									
08	5549	X	4465	-0-	-1084	-0-	354	1	4054	2	N	52	192	1			190
							57	9									
09	5370	X	4010	-0-	-1360	-0-	384	1	3554	2	N	65					255
							72	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16830	X	14667	-0-	-2163	-0-	30	1	14316	2	N	292					343
							321	9									
05	17298	X	13475	-0-	-3823	-0-	31	1	13232	2	N	193	378	1			158
							212	9									
06	14910	X	12575	-0-	-2335	-0-	30	1	12365	2	N	164	187	1			135
							180	9									
07	15407	X	12355	-0-	-3052	-0-	31	1	12169	2	N	141	191	1			85
							155	9									
08	15407	X	12122	-0-	-3285	-0-	31	1	11912	2	N	163					248
							179	9									
09	14670	X	11720	-0-	-2950	-0-	30	1	11507	2	N	166	183	1			231
							183	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	4967	-0-	-3553	-0-	30	1	4809	2	N	116					643
							128	9									
05	7564	X	6354	-0-	-1210	-0-	31	1	6174	2	N	135	386	1			392
							149	9									
06	7320	X	3822	-0-	-3498	-0-	28	1	3750	2	N	40	186	1			246
							44	9									
07	7564	X	3192	-0-	-4372	-0-	30	1	3127	2	N	32					278
							35	9									
08	7223	X	2287	-0-	-4936	-0-	30	1	2237	2	N	18					296
							20	9									
09	6150	X	2151	-0-	-3999	-0-	29	1	2099	2	N	21					317
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2197	-0-		-473	-0-	30 122	1 9	2045	2	N	111	195	1			202
05	2604	N	2368	-0-		-236	-0-	31 147	1 9	2190	2	N	134					336
06	2209	N	2209	-0-		-0-	-0-	30 119	1 9	2060	2	N	108	195	1			249
07	2263	N	2157	-0-		-106	-0-	30 120	1 9	2007	2	N	109	193	1			165
08	2356	N	2152	-0-		-204	-0-	31 108	1 9	2013	2	N	98					263
09	2220	N	2016	-0-		-204	-0-	28 131	1 9	1857	2	N	119	194	1			188

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	9676	-0-		9676	71767	30 487	1 9	9159	2	N	443	781	1			240
05	0	W	8292	-0-		8292	80059	31 442	1 9	7819	2	N	402	195	1			447
06	0	W	7271	-0-		7271	87330	30 396	1 9	6845	2	N	360	384	1			423
07	0	W	6919	-0-		6919	94249	31 322	1 9	6566	2	N	293	193	1			523
08	101809	X	7560	-0-		-94249	-0-	31 409	1 9	7120	2	N	372	387	1			508
09	9690	X	4490	-0-		-5200	-0-	30 206	1 9	4254	2	N	187					695

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3596	-0-		-94	-0-	30 347	1 9	3219	2	N	315	550	1			337
05	3813	X	3576	-0-		-237	-0-	31 366	1 9	3179	2	N	333	318	1			352
06	3720	X	2963	-0-		-757	-0-	30 323	1 9	2610	2	N	294	178	1			468
07	3844	X	2949	-0-		-895	-0-	31 323	1 9	2595	2	N	294	354	1			408
08	3782	X	2689	-0-		-1093	-0-	31 263	1 9	2395	2	N	239	185	1			462
09	3600	X	2687	-0-		-913	-0-	30 309	1 9	2348	2	N	281					743

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	7127	-0-		-583	-0-	30 163	1 9	6934	2	N	148	196	1			180
05	7967	X	6476	-0-		-1491	-0-	31 99	1 9	6346	2	N	90					270
06	8130	X	5189	-0-		-2941	-0-	30 77	1 9	5082	2	N	70					340
07	7967	X	5889	-0-		-2078	-0-	31 94	1 9	5764	2	N	85	195	1			230
08	7378	X	6044	-0-		-1334	-0-	31 102	1 9	5911	2	N	93					323
09	7140	X	5084	-0-		-2056	-0-	30 98	1 9	4956	2	N	89					412

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5781	-0-	-69	-0-	30	1	5467	2	N	258	390	1			470
							284	9									
05	6045	X	5175	-0-	-870	-0-	31	1	4960	2	N	167	197	1			440
							184	9									
06	5850	X	5289	-0-	-561	-0-	30	1	5071	2	N	171	194	1			417
							188	9									
07	5983	X	5221	-0-	-762	-0-	31	1	5023	2	N	152	191	1			378
							167	9									
08	5983	X	4851	-0-	-1132	-0-	31	1	4689	2	N	119	195	1			302
							131	9									
09	5790	X	4722	-0-	-1068	-0-	30	1	4540	2	N	138					440
							152	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10830	X	9085	-0-	-1745	-0-	30	1	8989	2	N	60					303
							66	9									
05	11005	X	9126	-0-	-1879	-0-	31	1	9038	2	N	52					355
							57	9									
06	9960	X	9053	-0-	-907	-0-	30	1	8971	2	N	47					402
							52	9									
07	10292	X	9164	-0-	-1128	-0-	31	1	9080	2	N	48	193	1			257
							53	9									
08	10075	X	9050	-0-	-1025	-0-	31	1	8975	2	N	40					297
							44	9									
09	9090	X	7937	-0-	-1153	-0-	30	1	7868	2	N	35					332
							39	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17190	X	14391	-0-	-2799	-0-	129	1	14130	2	N	120					530
							132	9									
05	17763	X	16194	-0-	-1569	-0-	719	1	15376	2	N	90	370	1			250
							99	9									
06	16200	X	13051	-0-	-3149	-0-	123	1	12864	2	N	58					308
							64	9									
07	16740	X	14412	-0-	-2328	-0-	74	1	14247	2	N	83	181	1			210
							91	9									
08	16740	X	15225	-0-	-1515	-0-	31	1	15078	2	N	105					315
							116	9									
09	15660	X	13702	-0-	-1958	-0-	98	1	13504	2	N	91	179	1			227
							100	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	38	1	143	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	38	1	136	2	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	39	1	132	2	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	38	1	135	2	N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	38	1	131	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	8505	-0-	-465	-0-	30	1	8285	2	N	173	194	1			357
							190	9									
05	8826	X	8826	-0-	-0-	-0-	31	1	8641	2	N	140					497
							154	9									
06	8311	X	8311	-0-	-0-	-0-	30	1	8215	2	N	60					557
							66	9									
07	8804	X	8415	-0-	-389	-0-	31	1	8292	2	N	84	386	1			255
							92	9									
08	8298	X	8298	-0-	-0-	-0-	31	1	8157	2	N	100					355
							110	9									
09	8550	X	7867	-0-	-683	-0-	30	1	7758	2	N	72					427
							79	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17430	X	16521	-0-	-909	-0-	30	1	16016	2	N	432	377	1			460
							475	9									
05	17639	X	16344	-0-	-1295	-0-	31	1	15961	2	N	320	582	1			198
							352	9									
06	16770	X	15547	-0-	-1223	-0-	30	1	15152	2	N	332	195	1			335
							365	9									
07	17081	X	14743	-0-	-2338	-0-	31	1	14480	2	N	211	191	1			355
							232	9									
08	17081	X	14955	-0-	-2126	-0-	31	1	14596	2	N	298	386	1			267
							328	9									
09	16530	X	14604	-0-	-1926	-0-	30	1	14287	2	N	261					528
							287	9									

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19680	X	16024	-0-	-3656	-0-	877	1	14550	2	N	543	785	1			393
							597	9									
05	17856	X	16403	-0-	-1453	-0-	1468	1	14421	2	N	467	392	1			468
							514	9									
06	16323	X	16323	-0-	-0-	-0-	918	1	14881	2	N	476	387	1			557
							524	9									
07	16959	X	16959	-0-	-0-	-0-	921	1	15553	2	N	441	581	1			417
							485	9									
08	17525	X	17525	-0-	-0-	-0-	886	1	16141	2	N	453	387	1			483
							498	9									
*09	16942	X	16942	-0-	-0-	-0-	983	1	15491	2	N	425	583	1			325
							468	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	5728	-0-	-1502	-0-	30	1	5438	2	N	236	576	1			163
							260	9									
05	7347	X	5570	-0-	-1777	-0-	31	1	5343	2	N	178	196	1			145
							196	9									
06	5850	X	5398	-0-	-452	-0-	30	1	5089	2	N	254	194	1			205
							279	9									
07	5921	X	5288	-0-	-633	-0-	31	1	4991	2	N	242	192	1			255
							266	9									
08	5921	X	5074	-0-	-847	-0-	31	1	4812	2	N	210	195	1			270
							231	9									
09	5730	X	4877	-0-	-853	-0-	30	1	4632	2	N	195	195	1			270
							215	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	6004	-0-		-1976	-0-	30	1	5913	2	N	55	193	1			347
								61	9									
05	7409	X	5786	-0-		-1623	-0-	29	1	5669	2	N	80					427
								88	9									
06	7274	X	7274	-0-		-0-	-0-	30	1	7190	2	N	49	191	1			285
								54	9									
07	6510	X	5510	-0-		-1000	-0-	31	1	5399	2	N	73					358
								80	9									
08	6510	X	5333	-0-		-1177	-0-	31	1	5247	2	N	50					408
								55	9									
09	7260	X	5411	-0-		-1849	-0-	30	1	5348	2	N	30					438
								33	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29250	X	23576	-0-		-5674	-0-	30	1	23036	2	N	464	591	1			503
								510	9									
05	29016	X	18878	-0-		-10138	-0-	31	1	18668	2	N	163	384	1			282
								179	9									
06	24990	X	17364	-0-		-7626	-0-	30	1	17147	2	N	170	192	1			260
								187	9									
07	25823	X	14967	-0-		-10856	-0-	31	1	14804	2	N	120					380
								132	9									
08	24893	X	15479	-0-		-9414	-0-	31	1	15301	2	N	134	194	1			320
								147	9									
09	23580	X	15905	-0-		-7675	-0-	30	1	15658	2	N	197					517
								217	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40860	X	32288	-0-		-8572	-0-	30	1	31783	2	N	432	389	1			463
								475	9									
05	40827	X	29945	-0-		-10882	-0-	31	1	29486	2	N	389	582	1			270
								428	9									
06	34440	X	28470	-0-		-5970	-0-	30	1	28067	2	N	339	381	1			228
								373	9									
07	34503	X	26964	-0-		-7539	-0-	31	1	26639	2	N	267					495
								294	9									
08	33635	X	26659	-0-		-6976	-0-	31	1	26283	2	N	314	582	1			227
								345	9									
09	32280	X	25656	-0-		-6624	-0-	30	1	25268	2	N	325	195	1			357
								358	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11790	X	9930	-0-		-1860	-0-	30	1	9718	2	N	165	199	1			308
								182	9									
05	11966	X	9439	-0-		-2527	-0-	31	1	9273	2	N	123	193	1			238
								135	9									
06	10830	X	8966	-0-		-1864	-0-	30	1	8818	2	N	107	192	1			153
								118	9									
07	10261	X	8196	-0-		-2065	-0-	31	1	8066	2	N	90					243
								99	9									
08	10261	X	8312	-0-		-1949	-0-	31	1	8138	2	N	130	190	1			183
								143	9									
09	9930	X	7804	-0-		-2126	-0-	30	1	7667	2	N	97					280
								107	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11760	X	9731	-0-	-2029	-0-	30	1	9253	2	N	407	590	1			430
							448	9									
05	10116	X	10116	-0-	-0-	-0-	31	1	9564	2	N	474	579	1			325
							521	9									
06	10560	X	8396	-0-	-2164	-0-	30	1	8037	2	N	299	187	1			437
							329	9									
07	10912	X	9008	-0-	-1904	-0-	31	1	8619	2	N	325	575	1			187
							358	9									
08	10850	X	8316	-0-	-2534	-0-	31	1	7886	2	N	363	190	1			360
							399	9									
09	9780	X	7176	-0-	-2604	-0-	30	1	6872	2	N	249	192	1			417
							274	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11197	X	11197	-0-	-0-	-0-	29	1	10156	2	N	920	1519	1			595
							1012	9									
05	9424	X	9297	-0-	-127	-0-	31	1	8815	2	N	410	187	1			818
							451	9									
06	8940	X	8215	-0-	-725	-0-	30	1	7693	2	N	447	770	1			495
							492	9									
07	11563	X	8384	-0-	-3179	-0-	31	1	7857	2	N	451	188	1			758
							496	9									
08	11563	X	8349	-0-	-3214	-0-	31	1	7836	2	N	438	188	1			1008
							482	9									
09	11190	X	8082	-0-	-3108	-0-	30	1	7608	2	N	404	774	1			638
							444	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2908	-0-	-2	-0-	266	1	2282	2	N	327	364	1			331
							360	9									
05	3107	X	3107	-0-	-0-	-0-	280	1	2425	2	N	365	359	1			337
							402	9									
06	2910	X	2871	-0-	-39	-0-	266	1	2286	2	N	290	360	1			267
							319	9									
07	3007	X	2838	-0-	-169	-0-	295	1	2169	2	N	340	181	1			426
							374	9									
08	3007	X	2786	-0-	-221	-0-	295	1	2198	2	N	266	179	1			513
							293	9									
09	2910	X	2540	-0-	-370	-0-	285	1	1961	2	N	267					780
							294	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26880	X	26880	-0-	-0-	-0-	30	1	26133	2	N	652	985	1			465
							717	9									
05	30225	X	25742	-0-	-4483	-0-	31	1	25107	2	N	549	582	1			432
							604	9									
06	27000	X	26066	-0-	-934	-0-	30	1	25398	2	N	580	579	1			433
							638	9									
07	28795	X	28795	-0-	-0-	-0-	31	1	28120	2	N	585	576	1			442
							644	9									
08	31096	X	31096	-0-	-0-	-0-	31	1	30414	2	N	592	579	1			455
							651	9									
09	26880	X	25003	-0-	-1877	-0-	30	1	24428	2	N	495	390	1			560
							545	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10140	X	7758	-0-	-2382	-0-	1050	1	6405	2	N	275	387	1			868
							303	9									
05	9920	X	8136	-0-	-1784	-0-	1085	1	6706	2	N	314	192	1			990
							345	9									
06	9570	X	7574	-0-	-1996	-0-	1050	1	6235	2	N	263	570	1			683
							289	9									
07	9703	X	7670	-0-	-2033	-0-	1085	1	6306	2	N	254					937
							279	9									
08	9703	X	7833	-0-	-1870	-0-	1085	1	6475	2	N	248	383	1			802
							273	9									
09	7860	X	7711	-0-	-149	-0-	1050	1	6412	2	N	226					1028
							249	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	1265	-0-	-385	-0-	30	1	1063	2	N	156	194	1			725
							172	9									
05	2129	X	2129	-0-	-0-	-0-	29	1	1922	2	N	162	367	1			520
							178	9									
06	2146	N	2146	-0-	-0-	-0-	30	1	1982	2	N	122					642
							134	9									
07	1936	N	1936	-0-	-0-	-0-	31	1	1766	2	N	126					768
							139	9									
08	2139	N	1675	-0-	-464	-0-	31	1	1504	2	N	127	373	1			522
							140	9									
09	2160	N	1855	-0-	-305	-0-	30	1	1700	2	N	114	188	1			448
							125	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27646	X	27646	-0-	-0-	-0-	30	1	25181	2	N	2214	2519	1			492
							2435	9									
05	28272	X	27502	-0-	-770	-0-	31	1	25245	2	N	2024	1938	1			578
							2226	9									
06	27360	X	25649	-0-	-1711	-0-	30	1	23529	2	N	1900	2096	1			382
							2090	9									
07	28582	X	25593	-0-	-2989	-0-	31	1	23619	2	N	1766	1532	1			616
							1943	9									
08	28582	X	25002	-0-	-3580	-0-	31	1	22958	2	N	1830	1729	1			717
							2013	9									
09	27660	X	23640	-0-	-4020	-0-	30	1	21871	2	N	1581	1721	1			577
							1739	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24120	X	21411	-0-	-2709	-0-	30	1	21087	2	N	267	364	1			315
							294	9									
05	24025	X	20900	-0-	-3125	-0-	31	1	20625	2	N	222	395	1			142
							244	9									
06	22050	X	19622	-0-	-2428	-0-	30	1	19344	2	N	225					367
							248	9									
07	22382	X	19812	-0-	-2570	-0-	31	1	19596	2	N	168	197	1			338
							185	9									
08	22134	X	19482	-0-	-2652	-0-	31	1	19207	2	N	222	178	1			382
							244	9									
09	21420	X	18372	-0-	-3048	-0-	30	1	18144	2	N	180	180	1			382
							198	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	22800	X	17006	-0-	-5794	-0-	30	1	15792	2	N	1076	1293	1	446
							1184	9							
05	22816	X	17350	-0-	-5466	-0-	31	1	16242	2	N	979	928	1	497
							1077	9							
06	20490	X	15997	-0-	-4493	-0-	30	1	14988	2	N	890	920	1	467
							979	9							
07	21173	X	12707	-0-	-8466	-0-	31	1	11896	2	N	709	553	1	623
							780	9							
08	20026	X	14210	-0-	-5816	-0-	31	1	13279	2	N	818	1093	1	348
							900	9							
09	17010	X	12608	-0-	-4402	-0-	30	1	11813	2	N	695	185	1	858
							765	9							

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	0	W	9374	-0-	9374	165462	30	1	8249	2	N	995	1308	1	312
							1095	9							
05	174524	X	9062	-0-	-165462	-0-	31	1	7964	2	N	970	905	1	377
							1067	9							
06	0	W	6653	-0-	6653	6653	30	1	5690	2	N	848	770	1	455
							933	9							
07	0	W	6579	-0-	6579	13232	31	1	5577	2	N	883	1031	1	307
							971	9							
08	0	W	6420	-0-	6420	19652	31	1	5576	2	N	739	701	1	345
							813	9							
09	0	W	6419	-0-	6419	26071	30	1	5675	2	N	649	354	1	640
							714	9							

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	25440	X	19440	-0-	-6000	-0-	30	1	17401	2	N	1826	1955	1	561
							2009	9							
05	24242	X	18971	-0-	-5271	-0-	31	1	17300	2	N	1491	1373	1	679
							1640	9							
06	21360	X	15830	-0-	-5530	-0-	27	1	14618	2	N	1077	1159	1	597
							1185	9							
07	20150	X	17642	-0-	-2508	-0-	31	1	16026	2	N	1441	1554	1	484
							1585	9							
08	20088	X	16407	-0-	-3681	-0-	31	1	15090	2	N	1169	1240	1	413
							1286	9							
09	19440	X	14629	-0-	-4811	-0-	30	1	13585	2	N	922	801	1	534
							1014	9							

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	10680	X	8628	-0-	-2052	-0-	30	1	7895	2	N	639	774	1	342
							703	9							
05	10168	X	8419	-0-	-1749	-0-	31	1	7742	2	N	587	541	1	388
							646	9							
06	10020	X	7770	-0-	-2250	-0-	30	1	7084	2	N	596	382	1	602
							656	9							
07	10354	X	7794	-0-	-2560	-0-	31	1	7146	2	N	561	576	1	587
							617	9							
08	10354	X	7530	-0-	-2824	-0-	31	1	6903	2	N	542	577	1	552
							596	9							
09	8640	X	7355	-0-	-1285	-0-	30	1	6705	2	N	564	578	1	538
							620	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39720	X	29712	-0-	-10008	-0-	30	1	27865	2	N	1652	1938	1			320
							1817	9									
05	38223	X	29519	-0-	-8704	-0-	31	1	27757	2	N	1574	1356	1			538
							1731	9									
06	35010	X	24775	-0-	-10235	-0-	27	1	23508	2	N	1127	961	1			704
							1240	9									
07	31837	X	25786	-0-	-6051	-0-	31	1	24214	2	N	1401	1360	1			745
							1541	9									
08	31837	X	23220	-0-	-8617	-0-	31	1	22220	2	N	881	1306	1			320
							969	9									
09	29700	X	21869	-0-	-7831	-0-	30	1	20604	2	N	1123	1052	1			391
							1235	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64770	X	11792	-0-	-52978	-0-	30	1	10636	2	N	1024	780	1			657
							1126	9									
05	14477	X	9505	-0-	-4972	-0-	29	1	8537	2	N	854	1348	1			163
							939	9									
06	14010	X	8134	-0-	-5876	-0-	30	1	7183	2	N	837	578	1			422
							921	9									
07	12183	X	8390	-0-	-3793	-0-	31	1	7489	2	N	791	776	1			437
							870	9									
08	12183	X	7978	-0-	-4205	-0-	31	1	7132	2	N	741	771	1			407
							815	9									
09	11790	X	7472	-0-	-4318	-0-	30	1	6685	2	N	688	773	1			322
							757	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23520	X	4091	-0-	-19429	-0-	30	1	3497	2	N	513	587	1			238
							564	9									
05	4898	X	4117	-0-	-781	-0-	31	1	3505	2	N	528	584	1			182
							581	9									
06	4590	X	3879	-0-	-711	-0-	30	1	3333	2	N	469	386	1			265
							516	9									
07	4526	X	3922	-0-	-604	-0-	31	1	3342	2	N	499	391	1			373
							549	9									
08	4495	X	4023	-0-	-472	-0-	31	1	3557	2	N	395	576	1			192
							435	9									
*09	4210	X	4210	-0-	-0-	-0-	30	1	3645	2	N	486	386	1			292
							535	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95790	X	32214	-0-	-63576	-0-	30	1	31429	2	N	686	399	1			562
							755	9									
05	30731	X	30731	-0-	-0-	-0-	31	1	30165	2	N	486	783	1			265
							535	9									
06	39000	X	28830	-0-	-10170	-0-	30	1	28217	2	N	530	193	1			602
							583	9									
07	35960	X	28352	-0-	-7608	-0-	31	1	27871	2	N	409	388	1			623
							450	9									
08	33852	X	27512	-0-	-6340	-0-	31	1	26954	2	N	479	580	1			522
							527	9									
09	32220	X	26000	-0-	-6220	-0-	30	1	25512	2	N	416	390	1			548
							458	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14562	-0-		14562	14562	30 870	1 9	13662	2	N	791	994	1			392
05	0	W	13955	-0-		13955	28517	31 954	1 9	12970	2	N	867	982	1			277
06	39910	X	11393	-0-		-28517	-0-	30 722	1 9	10641	2	N	656	583	1			350
07	15035	X	12324	-0-		-2711	-0-	31 761	1 9	11532	2	N	692	392	1			650
08	15035	X	11573	-0-		-3462	-0-	31 683	1 9	10859	2	N	621	394	1			877
09	14550	X	12686	-0-		-1864	-0-	30 700	1 9	11956	2	N	636	780	1			733

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229046	X	14302	-0-		-214744	-0-	30 437	1 9	13835	2	N	397	754	1			443
05	90272	X	12446	-0-		-77826	-0-	31 372	1 9	12043	2	N	338	389	1			392
06	15570	X	11953	-0-		-3617	-0-	30 309	1 9	11614	2	N	281	193	1			480
07	16089	X	11323	-0-		-4766	-0-	31 301	1 9	10991	2	N	274	196	1			558
08	14787	X	10269	-0-		-4518	-0-	31 297	1 9	9941	2	N	270					828
09	14310	X	8426	-0-		-5884	-0-	30 169	1 9	8227	2	N	154					982

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36030	X	10127	-0-		-25903	-0-	30 1565	1 9	8532	2	N	1423	1550	1			623
05	37231	X	10109	-0-		-27122	-0-	31 1473	1 9	8605	2	N	1339	1435	1			527
06	11010	X	8543	-0-		-2467	-0-	30 1198	1 9	7315	2	N	1089	573	1			1043
07	11129	X	2130	-0-		-8999	-0-	8 252	1 9	1870	2	N	229	940	1			332
08	9835	X	9835	-0-		-0-	-0-	1085 1392	1 9	7358	2	N	1265	1050	1			547
09	10140	X	7272	-0-		-2868	-0-	1050 891	1 9	5331	2	N	810	702	1			655

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	79109	-0-		79109	123909	30 4858	1 9	74221	2	N	4416	4439	1			555
05	178889	X	54980	-0-		-123909	-0-	31 2630	1 9	52319	2	N	2391	2651	1			295
06	96630	X	42358	-0-		-54272	-0-	30 1818	1 9	40510	2	N	1653	1300	1			648
07	99851	X	37894	-0-		-61957	-0-	31 1539	1 9	36324	2	N	1399	1682	1			365
08	81747	X	33757	-0-		-47990	-0-	31 1350	1 9	32376	2	N	1227	1042	1			550
09	79110	X	29188	-0-		-49922	-0-	30 1102	1 9	28056	2	N	1002	1107	1			445

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87060	X	26966	-0-	-60094	-0-	30	1	26290	2	N	587	1184	1			465
							646	9									
05	89962	X	25997	-0-	-63965	-0-	31	1	25277	2	N	626	588	1			503
							689	9									
06	87060	X	22707	-0-	-64353	-0-	30	1	22182	2	N	450	196	1			757
							495	9									
07	31992	X	21450	-0-	-10542	-0-	31	1	20939	2	N	436	390	1			803
							480	9									
08	30380	X	20299	-0-	-10081	-0-	31	1	19751	2	N	470	586	1			687
							517	9									
09	26970	X	18488	-0-	-8482	-0-	30	1	18042	2	N	378	593	1			472
							416	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74040	X	24374	-0-	-49666	-0-	30	1	23345	2	N	908	974	1			307
							999	9									
05	76508	X	23515	-0-	-52993	-0-	31	1	22703	2	N	710	579	1			438
							781	9									
06	74040	X	21522	-0-	-52518	-0-	30	1	20811	2	N	619	767	1			290
							681	9									
07	27342	X	20795	-0-	-6547	-0-	31	1	20170	2	N	540	383	1			447
							594	9									
08	26567	X	19928	-0-	-6639	-0-	31	1	19281	2	N	560	575	1			432
							616	9									
09	24360	X	18623	-0-	-5737	-0-	30	1	18015	2	N	525	577	1			380
							578	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3701	-0-	3701	52806	377	1	3203	2	N	110					430
							121	9									
05	0	W	3943	-0-	3943	56749	390	1	3441	2	N	102	200	1			332
							112	9									
06	59865	X	3116	-0-	-56749	-0-	390	1	2643	2	N	75					407
							83	9									
07	3813	X	3355	-0-	-458	-0-	403	1	2842	2	N	100	169	1			338
							110	9									
08	3937	X	2999	-0-	-938	-0-	403	1	2519	2	N	70					408
							77	9									
09	3810	X	3326	-0-	-484	-0-	390	1	2835	2	N	92	184	1			316
							101	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89550	X	34389	-0-	-55161	-0-	30	1	32137	2	N	2020	2331	1			361
							2222	9									
05	92535	X	33865	-0-	-58670	-0-	31	1	31298	2	N	2305	1812	1			854
							2536	9									
06	89550	X	26226	-0-	-63324	-0-	27	1	24623	2	N	1433	1945	1			342
							1576	9									
07	29023	X	29023	-0-	-0-	-0-	31	1	27014	2	N	1798	1544	1			596
							1978	9									
08	37324	X	26028	-0-	-11296	-0-	31	1	24356	2	N	1492	1556	1			532
							1641	9									
09	34380	X	23028	-0-	-11352	-0-	30	1	21612	2	N	1260	1170	1			622
							1386	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69150	X	36891	-0-	-32259	-0-	30 572	1 9	36289	2	N	520	198	1			820
05	71455	X	33056	-0-	-38399	-0-	31 433	1 9	32592	2	N	394	587	1			627
06	69150	X	29304	-0-	-39846	-0-	30 429	1 9	28845	2	N	390	192	1			825
07	25856	X	25856	-0-	-0-	-0-	31 318	1 9	25507	2	N	289	769	1			345
08	44423	X	23893	-0-	-20530	-0-	31 300	1 9	23562	2	N	273					618
09	36900	X	21258	-0-	-15642	-0-	30 261	1 9	20967	2	N	237	588	1			267

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	25430	-0-	25430	460662	24869	2	561	9	N	510	914	1			323
05	0	W	24161	-0-	24161	484823	23619	2	542	9	N	493	351	1			465
06	0	W	21913	-0-	21913	506736	21436	2	477	9	N	434	372	1			527
07	0	W	20691	-0-	20691	527427	20258	2	433	9	N	394	733	1			188
08	547184	X	19757	-0-	-527427	-0-	19349	2	408	9	N	371	354	1			205
09	25440	X	17663	-0-	-7777	-0-	17272	2	391	9	N	355	178	1			382

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42180	X	7002	-0-	-35178	-0-	30 914	1 9	6058	2	N	831	533	1			795
05	43586	X	7424	-0-	-36162	-0-	31 469	1 9	6924	2	N	426	538	1			683
06	42180	X	7250	-0-	-34930	-0-	30 589	1 9	6631	2	N	535	700	1			518
07	43586	X	7399	-0-	-36187	-0-	31 592	1 9	6776	2	N	538	533	1			523
08	43586	X	7084	-0-	-36502	-0-	31 526	1 9	6527	2	N	478	358	1			643
09	7260	X	6158	-0-	-1102	-0-	30 463	1 9	5665	2	N	421	357	1			707

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	22116	-0-	22116	331236	30 554	1 9	21532	2	N	504	585	1			492
05	0	W	21400	-0-	21400	352636	31 471	1 9	20898	2	N	428	390	1			530
06	0	W	16018	-0-	16018	368654	30 293	1 9	15695	2	N	266	386	1			410
07	0	W	14945	-0-	14945	383599	31 289	1 9	14625	2	N	263	553	1			120
08	396359	X	12760	-0-	-383599	-0-	31 259	1 9	12470	2	N	235					355
09	22110	X	11396	-0-	-10714	-0-	30 217	1 9	11149	2	N	197	195	1			357

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60000	X	5056	-0-	-54944	-0-	13	1	4403	2	N	582	583	1			482
							640	9									
05	62000	X	20816	-0-	-41184	-0-	31	1	19040	2	N	1586	1631	1			437
							1745	9									
06	60000	X	16744	-0-	-43256	-0-	30	1	15551	2	N	1057	977	1			517
							1163	9									
07	62000	X	15489	-0-	-46511	-0-	29	1	14482	2	N	889	978	1			428
							978	9									
08	0	W	11357	-0-	11357	11357	22	1	10523	2	N	738	781	1			385
							812	9									
09	0	W	14485	-0-	14485	25842	30	1	13481	2	N	885	980	1			290
							974	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56070	X	14593	-0-	-41477	-0-	22	1	13087	2	N	1349	1351	1			215
							1484	9									
05	57939	X	21338	-0-	-36601	-0-	31	1	19827	2	N	1345	1288	1			272
							1480	9									
06	56070	X	16954	-0-	-39116	-0-	30	1	15879	2	N	950	962	1			260
							1045	9									
07	57939	X	13440	-0-	-44499	-0-	26	1	12537	2	N	797	574	1			483
							877	9									
08	57939	X	16809	-0-	-41130	-0-	31	1	15735	2	N	948	958	1			473
							1043	9									
*09	13344	X	13344	-0-	-0-	-0-	30	1	12507	2	N	734	769	1			438
							807	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	18625	X	18625	-0-	-0-	-0-	18	1	14299	2	N	3916	3496	1			420
							4308	9									
*07	31412	X	31412	-0-	-0-	-0-	31	1	27947	2	N	3122	2932	1			610
							3434	9									
*08	25110	X	19781	-0-	-5329	-0-	31	1	17713	2	N	1852	1760	1			702
							2037	9									
*09	24300	X	14737	-0-	-9563	-0-	30	1	13134	2	N	1430	1370	1			762
							1573	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	27002	X	27002	-0-	-0-	-0-	8	1	25195	2	N	1635	980	1			655
							1799	9									
01	90706	X	71216	-0-	-19490	-0-	31	1	66815	2	N	3973	4226	1			402
							4370	9									
02	81928	X	42885	-0-	-39043	-0-	28	1	40021	2	N	2578	1975	1			1005
							2836	9									
03	90706	X	32740	-0-	-57966	-0-	24	1	30689	2	N	1843	2601	1			247
							2027	9									
04	87780	X	31240	-0-	-56540	-0-	30	1	29460	2	N	1591	1553	1			285
							1750	9									
05	90706	X	25536	-0-	-65170	-0-	31	1	24143	2	N	1238	960	1			563
							1362	9									
06	87780	X	19804	-0-	-67976	-0-	30	1	18631	2	N	1039	1343	1			259
							1143	9									
07	90706	X	17457	-0-	-73249	-0-	30	1	16464	2	N	875	767	1			367
							963	9									
08	90706	X	16053	-0-	-74653	-0-	31	1	14952	2	N	973	960	1			380
							1070	9									
09	87780	X	12896	-0-	-74884	-0-	30	1	12167	2	N	635	767	1			248
							699	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	N	1097	-0-	-0-	-0-	1087	2	10	9	N	9					134
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					134
06	1141	N	1141	-0-	-0-	-0-	1069	2	72	9	N	65					199
07	1117	N	1117	-0-	-0-	-0-	1086	2	31	9	N	28					227
08	1351	N	1351	-0-	-0-	-0-	1314	2	37	9	N	34					261
*09	1015	N	1015	-0-	-0-	-0-	997	2	18	9	N	16	183	1			94

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3549	-0-	-411	-0-	3371	2	178	9	N	162					284
05	4030	X	3966	-0-	-64	-0-	3769	2	197	9	N	179	184	1			279
06	3622	X	3622	-0-	-0-	-0-	3434	2	188	9	N	171	184	1			266
07	3227	X	3227	-0-	-0-	-0-	3084	2	143	9	N	130	180	1			216
08	3590	X	3590	-0-	-0-	-0-	3403	2	187	9	N	170	180	1			206
*09	3185	X	3185	-0-	-0-	-0-	3034	2	151	9	N	137	197	1			146

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2002	N	2002	-0-	-0-	-0-	48	1	1921	2	N	30					128
							33	9									
05	1636	N	1636	-0-	-0-	-0-	62	1	1574	2	N	-0-					128
06	1442	N	1442	-0-	-0-	-0-	58	1	1384	2	N	-0-					128
07	2077	N	1224	-0-	-853	-0-	62	1	1162	2	N	-0-					128
08	1643	N	1280	-0-	-363	-0-	62	1	1218	2	N	-0-					128
09	1440	N	1231	-0-	-209	-0-	60	1	1171	2	N	-0-					128

QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	21	1	405	2	N	-0-					117
05	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-					117
06	360	N	355	-0-	-5	-0-	21	1	332	2	N	2					119
							2	9									
07	434	N	413	-0-	-21	-0-	21	1	392	2	N	-0-					119
08	434	N	353	-0-	-81	-0-	21	1	332	2	N	-0-					119
*09	522	N	522	-0-	-0-	-0-	21	1	501	2	N	-0-					119

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	21	1	965	2	N	-0-					36
05	1073	N	1073	-0-	-0-	-0-	21	1	1052	2	N	-0-					36
06	900	N	871	-0-	-29	-0-	21	1	850	2	N	-0-					36
07	2890	N	2890	-0-	-0-	-0-	21	1	2869	2	N	-0-					36
08	1965	N	1965	-0-	-0-	-0-	21	1	1944	2	N	-0-					36
*09	1519	N	1519	-0-	-0-	-0-	21	1	1496	2	N	2					38
							2	9									

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	284	-0-	-46	-0-	284	2			N	-0-					73
05	248	N	98	-0-	-150	-0-	98	2			N	-0-					73
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					73
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					73
08	290	N	290	-0-	-0-	-0-	187	2	103	9	N	94					167
*09	1381	N	1381	-0-	-0-	-0-	1378	2	3	9	N	3					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					76
05	806	N	-0-	-0-	-806	-0-					N	-0-					76
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					76
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					76
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					76
09	840	N	738	-0-	-102	-0-	738	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8026	X	8026	-0-	-0-	-0-	7754	2	272	9	N	247	562	1			352
05	7686	X	7686	-0-	-0-	-0-	7514	2	172	9	N	156	368	1			140
06	7024	X	7024	-0-	-0-	-0-	6855	2	169	9	N	154	184	1			110
07	2028	X	2028	-0-	-0-	-0-	1981	2	47	9	N	43					153
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					153
09	6840	X	-0-	-0-	-6840	-0-					N	-0-					153

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2486	-0-	-484	-0-	2293	2	193	9	N	175	560	1			416
05	3069	X	2899	-0-	-170	-0-	2712	2	187	9	N	170	193	1			393
06	2861	N	2861	-0-	-0-	-0-	2696	2	165	9	N	150	185	1			358
07	2940	N	2940	-0-	-0-	-0-	2760	2	180	9	N	164					522
08	2873	N	2873	-0-	-0-	-0-	2715	2	158	9	N	144	366	1			300
*09	2775	N	2775	-0-	-0-	-0-	2574	2	201	9	N	183					483

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					220
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					220
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					220
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					220
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					220
*09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					220

SABINE OIL & GAS LLC 742142
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-	11	7			44
05	517	N	517	-0-	-0-	-0-	77	1	440	2	N	-0-					44
06	466	N	466	-0-	-0-	-0-	90	1	376	2	N	-0-					44
07	551	N	551	-0-	-0-	-0-	186	1	365	2	N	-0-					44
08	530	N	530	-0-	-0-	-0-	186	1	344	2	N	-0-					44
*09	504	N	504	-0-	-0-	-0-	180	1	324	2	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-	40	7			-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	26011	-0-	26011	94610	151	1	24618	2	N	1129	989	1			527
							1242	9									
05	0	Z	22077	-0-	22077	116687	145	1	20940	2	N	902	1179	1			250
							992	9									
06	0	Z	18359	-0-	18359	135046	150	1	17334	2	N	795	782	1			263
							875	9									
07	152023	X	16977	-0-	-135046	-0-	155	1	15998	2	N	749	587	1			425
							824	9									
08	38657	X	15166	-0-	-23491	-0-	155	1	14251	2	N	691	783	1			333
							760	9									
09	26010	X	13175	-0-	-12835	-0-	300	1	12193	2	N	620	593	1			360
							682	9									

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61890	X	35519	-0-	-26371	-0-	155	1	34563	2	N	728	766	1			280
							801	9									
05	63953	X	34717	-0-	-29236	-0-	155	1	33816	2	N	678	591	1			367
							746	9									
06	61890	X	28893	-0-	-32997	-0-	150	1	28161	2	N	529	586	1			310
							582	9									
07	63953	X	30863	-0-	-33090	-0-	155	1	30157	2	N	501	582	1			229
							551	9									
08	63953	X	29417	-0-	-34536	-0-	310	1	28601	2	N	460	391	1			298
							506	9									
09	61890	X	27341	-0-	-34549	-0-	300	1	26568	2	N	430	589	1			139
							473	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11715	X	11715	-0-	-0-	-0-	976	1	10651	2	N	80					160
							88	9									
05	12217	X	12217	-0-	-0-	-0-	1016	1	11135	2	N	60	170	1			50
							66	9									
06	11572	X	11572	-0-	-0-	-0-	990	1	10582	2	N	-0-					50
07	11884	X	11884	-0-	-0-	-0-	1023	1	10732	2	N	117					167
							129	9									
08	9003	X	9003	-0-	-0-	-0-	988	1	8015	2	N	-0-					167
09	5640	X	5187	-0-	-453	-0-	798	1	4389	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737

BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					56
05	1242	N	1242	-0-	-0-	-0-	1233	3	9	9	N	8					64
06	1320	N	1191	-0-	-129	-0-	1188	3	3	9	N	3					67
07	1282	N	1282	-0-	-0-	-0-	1274	3	8	9	N	7					74
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					74
*09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					74

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					15
05	341	N	263	-0-	-78	-0-	263	3			N	-0-					15
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					15
07	341	N	249	-0-	-92	-0-	249	3			N	-0-					15
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					42
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					42
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					42
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					42
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					42
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					33
05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					33
06	2130	N	1814	-0-	-316	-0-	1814	2			N	-0-					33
07	2449	N	1880	-0-	-569	-0-	1880	2			N	-0-					33
08	2263	N	2235	-0-	-28	-0-	2235	2			N	-0-					33
*09	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	678	-0-	-42	-0-	678	3			N	-0-					73
05	713	N	685	-0-	-28	-0-	685	3			N	-0-					73
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					73
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					73
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					73
09	630	N	542	-0-	-88	-0-	542	3			N	-0-					73

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1488	N	1227	-0-	-261	-0-	1227	3			N	-0-					-0-
06	1260	N	1089	-0-	-171	-0-	1089	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1080	N	1049	-0-	-31	-0-	1049	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					30
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					30
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					30
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					30
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					30
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					72
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					72
06	1320	N	1176	-0-	-144	-0-	1176	3			N	-0-					72
07	1426	N	1262	-0-	-164	-0-	1262	3			N	-0-					72
08	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					72
09	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	1902	-0-	-498	-0-	74	1	1828	3	N	-0-					65
05	2201	N	2191	-0-	-10	-0-	95	1	2096	3	N	-0-					65
06	2100	N	1978	-0-	-122	-0-	85	1	1893	3	N	-0-					65
07	1984	N	1984	-0-	-0-	-0-	96	1	1888	3	N	-0-					65
08	2201	N	1864	-0-	-337	-0-	74	1	1790	3	N	-0-					65
09	1980	N	1861	-0-	-119	-0-	89	1	1772	3	N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					4
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4
06	3	N	-0-	-0-	-3	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	3	N	-0-	-0-	-3	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

04	1229	N	1229	-0-	-0-	-0-	1152	3	77	9	N	70					87
05	1244	N	1244	-0-	-0-	-0-	1235	3	9	9	N	8					95
06	1050	N	973	-0-	-77	-0-	973	3			N	-0-					95
07	1271	N	1222	-0-	-49	-0-	1165	3	57	9	N	52					147
08	1240	N	1219	-0-	-21	-0-	1186	3	33	9	N	30					177
*09	990	N	990	-0-	-0-	-0-	987	3	3	9	N	3					180

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

04	3000	X	2835	-0-	-165	-0-	2835	2			N	-0-					174
05	3721	X	3721	-0-	-0-	-0-	3652	2	69	9	N	63	179	1			58
06	3442	X	3442	-0-	-0-	-0-	3377	2	65	9	N	59					117
07	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					117
08	3261	X	3261	-0-	-0-	-0-	3258	2	3	9	N	3					120
*09	3570	X	3570	-0-	-0-	-0-	3533	2	37	9	N	34					154

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

04	1320	N	1251	-0-	-69	-0-	48	1	1203	3	N	-0-					89
05	1320	N	1320	-0-	-0-	-0-	57	1	1263	3	N	-0-					89
06	1410	N	1270	-0-	-140	-0-	54	1	1216	3	N	-0-					89
07	1302	N	1290	-0-	-12	-0-	62	1	1228	3	N	-0-					89
08	1333	N	1213	-0-	-120	-0-	48	1	1165	3	N	-0-					89
09	1260	N	1208	-0-	-52	-0-	58	1	1150	3	N	-0-					89

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

04	1890	N	1869	-0-	-21	-0-	1869	2			N	-0-					141
05	1891	N	1745	-0-	-146	-0-	1742	2	3	9	N	3					144
06	1920	N	1670	-0-	-250	-0-	1664	2	6	9	N	5	140	1			9
07	1922	N	1778	-0-	-144	-0-	1775	2	3	9	N	3					12
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					12
*09	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					14

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

04	1410	N	1391	-0-	-19	-0-	54	1	1337	2	N	-0-					20
05	1616	N	1616	-0-	-0-	-0-	70	1	1546	2	N	-0-					20
06	1410	N	1386	-0-	-24	-0-	59	1	1327	2	N	-0-					20
07	1426	N	1373	-0-	-53	-0-	66	1	1307	2	N	-0-					20
08	1612	N	1499	-0-	-113	-0-	59	1	1440	2	N	-0-					20
*09	1538	N	1538	-0-	-0-	-0-	73	1	1465	2	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1659	N	1659	-0-	-0-	-0-	64	1	1595	3	N	-0-					69
05	1672	N	1672	-0-	-0-	-0-	72	1	1594	3	N	5					74
							6	9									
06	1860	N	1444	-0-	-416	-0-	62	1	1381	3	N	1					75
							1	9									
07	1705	N	1275	-0-	-430	-0-	62	1	1213	3	N	-0-					75
08	1674	N	1095	-0-	-579	-0-	43	1	1052	3	N	-0-					75
09	1440	N	1057	-0-	-383	-0-	50	1	1007	3	N	-0-					75

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1824	-0-	-426	-0-	71	1	1753	3	N	-0-					23
05	2263	N	1607	-0-	-656	-0-	69	1	1538	3	N	-0-					23
06	1950	N	1594	-0-	-356	-0-	68	1	1526	3	N	-0-					23
07	1891	N	1540	-0-	-351	-0-	74	1	1466	3	N	-0-					23
08	2191	N	2191	-0-	-0-	-0-	87	1	2104	3	N	-0-					23
*09	1718	N	1718	-0-	-0-	-0-	82	1	1636	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					71
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					71
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					71
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					71
08	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					71
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					71

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	-0-	-0-	-1560	-0-					N	-0-					30
05	62	N	-0-	-0-	-62	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					136
05	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					136
06	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					136
07	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					136
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					136
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					136

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					117
05	279	N	216	-0-	-63	-0-	216	3			N	-0-					117
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					117
07	353	N	353	-0-	-0-	-0-	286	3	67	9	N	61					178
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					178
*09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					124
05	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					124
06	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					124
07	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					124
08	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					124
*09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					124

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					118
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					118
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					118
07	341	N	272	-0-	-69	-0-	272	3			N	-0-					118
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					118
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					54
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					54
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					54
07	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					54
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					54
*09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-
05	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
06	2370	N	2169	-0-	-201	-0-	2169	3			N	-0-					-0-
07	2356	N	2233	-0-	-123	-0-	2233	3			N	-0-					-0-
08	2263	N	2199	-0-	-64	-0-	2199	3			N	-0-					-0-
09	2160	N	2092	-0-	-68	-0-	2092	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

04	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					4
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					4
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					4
07	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					4
08	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					4
09	1440	N	1263	-0-	-177	-0-	1263	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					42
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					42
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					42
07	341	N	307	-0-	-34	-0-	295	2	12	9	N	11					53
08	403	N	308	-0-	-95	-0-	308	2			N	-0-					53
09	330	N	271	-0-	-59	-0-	271	2			N	-0-					53

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

04	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					133
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					133
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					133
07	1271	N	1266	-0-	-5	-0-	1258	3	8	9	N	7					140
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					140
09	1140	N	1136	-0-	-4	-0-	1136	3			N	-0-					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					36
05	1513	N	1513	-0-	-0-	-0-	1499	2	14	9	N	13					49
06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					49
07	1674	N	1654	-0-	-20	-0-	1580	2	74	9	N	67					116
08	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					116
*09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					116

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					77
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					77
06	30	N	-0-	-0-	-30	-0-					N	-0-					77
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					77
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					77
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					10
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					10
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					10
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					10
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					10
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	856	-0-	-14	-0-	849	2	7	9	N	6					121
05	930	N	696	-0-	-234	-0-	696	2			N	-0-					121
06	870	N	869	-0-	-1	-0-	868	2	1	9	N	1					122
07	899	N	869	-0-	-30	-0-	868	2	1	9	N	1					123
08	885	N	885	-0-	-0-	-0-	884	2	1	9	N	1					124
09	870	N	812	-0-	-58	-0-	810	2	2	9	N	2					126

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					38
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					38
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					38
07	775	N	671	-0-	-104	-0-	671	2			N	-0-					38
08	713	N	671	-0-	-42	-0-	671	2			N	-0-					38
09	720	N	645	-0-	-75	-0-	645	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					122
05	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					122
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					122
07	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					122
08	1922	N	1899	-0-	-23	-0-	1899	3			N	-0-					122
*09	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					122

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					120
05	248	N	161	-0-	-87	-0-	161	2			N	-0-					120
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					120
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					120
08	155	N	74	-0-	-81	-0-	74	2			N	-0-					120
09	150	N	96	-0-	-54	-0-	96	2			N	-0-					120

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	476	-0-	-154	-0-	18	1	458	3	N	-0-					56
05	775	N	460	-0-	-315	-0-	20	1	440	3	N	-0-					56
06	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					56
07	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					56
08	529	N	529	-0-	-0-	-0-	21	1	508	3	N	-0-					56
*09	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					49
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					49
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					49
07	186	N	137	-0-	-49	-0-	137	2			N	-0-					49
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					49
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					49

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					56
05	93	N	38	-0-	-55	-0-	38	2			N	-0-					56
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					56
07	73	N	73	-0-	-0-	-0-	47	2	26	9	N	24					80
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					80
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					80

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					82
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					82
06	420	N	374	-0-	-46	-0-	374	3			N	-0-					82
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					82
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					82
09	360	N	-0-	-0-	-360	-0-					N	-0-					82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	31	N	-0-	-0-	-31	-0-					N	-0-					55
06	30	N	-0-	-0-	-30	-0-					N	16	53	1			18
07	0	N	-0-	-0-	-0-	-0-					N	-0-	18	5			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					147
05	487	N	487	-0-	-0-	-0-	484	3	3	9	N	3					150
06	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	132	1			20
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					20
08	496	N	347	-0-	-149	-0-	347	3			N	-0-					20
*09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

04	300	N	221	-0-	-79	-0-	221	3			N	-0-					90
05	279	N	197	-0-	-82	-0-	197	3			N	-0-					90
06	330	N	213	-0-	-117	-0-	213	3			N	-0-					90
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					90
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					90
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					90

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

04	1410	N	302	-0-	-1108	-0-	302	2			N	-0-					37
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					37
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					37
07	310	N	-0-	-0-	-310	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

04	725	N	725	-0-	-0-	-0-	714	2	11	9	N	10					102
05	806	N	745	-0-	-61	-0-	734	2	11	9	N	10					112
06	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					125
07	881	N	881	-0-	-0-	-0-	859	2	22	9	N	20					145
08	1085	N	1085	-0-	-0-	-0-	1049	2	36	9	N	33					178
*09	1195	N	1195	-0-	-0-	-0-	1158	2	37	9	N	34					212

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					79
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					79
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					106
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					106
06	810	N	804	-0-	-6	-0-	804	2			N	-0-					106
07	910	N	910	-0-	-0-	-0-	869	2	41	9	N	37					143
08	933	N	933	-0-	-0-	-0-	915	2	18	9	N	16					159
09	810	N	761	-0-	-49	-0-	761	2			N	-0-					159

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

04	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					53
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					53
06	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					53
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					53
08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					53
09	1230	N	1203	-0-	-27	-0-	1203	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					55
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					55
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					55
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					55
08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					55
09	810	N	772	-0-	-38	-0-	772	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					131
05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					131
06	1860	N	1531	-0-	-329	-0-	1531	2			N	-0-					131
07	1736	N	1602	-0-	-134	-0-	1598	2	4	9	N	4					135
08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					135
09	1530	N	1456	-0-	-74	-0-	1456	2			N	-0-					135

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					72
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					72
06	630	N	619	-0-	-11	-0-	619	2			N	-0-					72
07	651	N	646	-0-	-5	-0-	640	2	6	9	N	5					77
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					77
09	630	N	611	-0-	-19	-0-	611	2			N	-0-					77

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					145
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					145
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					145
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					145
08	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					145
*09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					35
05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					35
06	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					35
07	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35
08	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					35
*09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					68
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					68
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					68
07	651	N	616	-0-	-35	-0-	616	2			N	-0-					68
08	620	N	607	-0-	-13	-0-	607	2			N	-0-					68
09	630	N	614	-0-	-16	-0-	614	2			N	-0-					68

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

04	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-					163
05	949	N	949	-0-	-0-	-0-	41	1	908	2	N	-0-					163
06	960	N	857	-0-	-103	-0-	37	1	820	2	N	-0-					163
07	1240	N	847	-0-	-393	-0-	41	1	806	2	N	-0-					163
08	961	N	781	-0-	-180	-0-	31	1	750	2	N	-0-					163
09	870	N	804	-0-	-66	-0-	38	1	766	2	N	-0-					163

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

04	210	N	207	-0-	-3	-0-	207	2			N	-0-					63
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					63
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					63
07	238	N	238	-0-	-0-	-0-	234	2	4	9	N	4					67
08	210	N	210	-0-	-0-	-0-	204	2	6	9	N	5					72
*09	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1					73

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					45
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					45
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					45

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					90
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					90
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					90
07	620	N	591	-0-	-29	-0-	591	2			N	-0-					90
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
*09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	937	-0-	-23	-0-	937	2			N	-0-					41
05	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					41
06	870	N	819	-0-	-51	-0-	819	2			N	-0-					41
07	961	N	928	-0-	-33	-0-	928	2			N	-0-					41
08	992	N	887	-0-	-105	-0-	887	2			N	-0-					41
09	810	N	798	-0-	-12	-0-	798	2			N	-0-					41

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					82
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					82
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					82
07	755	N	755	-0-	-0-	-0-	663	2	92	9	N	84					166
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					166
09	630	N	589	-0-	-41	-0-	589	2			N	-0-					166

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

04	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					53
05	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					53
06	2760	N	2591	-0-	-169	-0-	2591	2			N	-0-					53
07	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					53
08	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					53
09	2580	N	2560	-0-	-20	-0-	2560	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

04	240	N	110	-0-	-130	-0-	110	2			N	-0-					163
05	154	N	154	-0-	-0-	-0-	129	2	25	9	N	23	180	1			6
06	289	N	289	-0-	-0-	-0-	202	2	87	9	N	79					85
07	271	N	271	-0-	-0-	-0-	194	2	77	9	N	70					155
08	211	N	211	-0-	-0-	-0-	181	2	30	9	N	27	176	1			6
*09	300	N	205	-0-	-95	-0-	182	2	23	9	N	21					27

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

04	7020	X	6245	-0-	-775	-0-	96	1	6057	2	N	84					277
							92	9									
05	7254	X	5903	-0-	-1351	-0-	99	1	5729	2	N	68					345
							75	9									
06	6900	X	6357	-0-	-543	-0-	96	1	6165	2	N	87	194	1			238
							96	9									
07	6603	X	4265	-0-	-2338	-0-	99	1	4138	2	N	25					263
							28	9									
08	6603	X	6186	-0-	-417	-0-	99	1	6022	2	N	59	187	1			135
							65	9									
09	6360	X	5867	-0-	-493	-0-	96	1	5680	2	N	83					218
							91	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2620	X	2620	-0-	-0-	-0-	2617	2	3	9	N	3					253
05	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					253
06	2070	N	1996	-0-	-74	-0-	1977	2	19	9	N	17	190	1			80
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					80
08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					80
*09	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					80

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	6208	-0-	-722	-0-	6191	2	17	9	N	15					218
05	7502	X	6157	-0-	-1345	-0-	6124	2	33	9	N	30					248
06	6150	X	5457	-0-	-693	-0-	5436	2	21	9	N	19	184	1			83
07	6355	X	5636	-0-	-719	-0-	5625	2	11	9	N	10					93
08	6355	X	5625	-0-	-730	-0-	5606	2	19	9	N	17					110
09	6150	X	5610	-0-	-540	-0-	5574	2	36	9	N	33					143

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7080	X	5581	-0-	-1499	-0-	5574	2	7	9	N	6					179
05	7192	X	4448	-0-	-2744	-0-	4446	2	2	9	N	2					181
06	5370	X	3545	-0-	-1825	-0-	3536	2	9	9	N	8					189
07	5549	X	3818	-0-	-1731	-0-	3818	2			N	-0-					189
08	5549	X	4362	-0-	-1187	-0-	4352	2	10	9	N	9					198
09	5370	X	4598	-0-	-772	-0-	4578	2	20	9	N	18					216

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20400	X	18554	-0-	-1846	-0-	720	1	17737	2	N	88					560
							97	9									
05	20770	X	18668	-0-	-2102	-0-	744	1	17858	2	N	60	193	1			427
							66	9									
06	19110	X	16998	-0-	-2112	-0-	720	1	16201	2	N	70	194	1			303
							77	9									
07	19747	X	17176	-0-	-2571	-0-	744	1	16377	2	N	50					353
							55	9									
08	19747	X	17310	-0-	-2437	-0-	744	1	16434	2	N	120	193	1			280
							132	9									
09	18540	X	16799	-0-	-1741	-0-	720	1	15927	2	N	138					418
							152	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8190	X	5832	-0-	-2358	-0-	96	1	5678	2	N	53					298
							58	9									
05	8463	X	5851	-0-	-2612	-0-	99	1	5672	2	N	73	196	1			175
							80	9									
06	6540	X	5859	-0-	-681	-0-	96	1	5716	2	N	43					218
							47	9									
07	6045	X	5527	-0-	-518	-0-	99	1	5378	2	N	45					263
							50	9									
08	6523	X	6523	-0-	-0-	-0-	99	1	6343	2	N	74	194	1			143
							81	9									
*09	6072	X	6072	-0-	-0-	-0-	96	1	5921	2	N	50					193
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13650	X	11682	-0-	-1968	-0-	720	1	10862	2	N	91	198	1			293
							100	9									
05	14105	X	11363	-0-	-2742	-0-	744	1	10543	2	N	69					362
							76	9									
06	9206	X	9206	-0-	-0-	-0-	720	1	8423	2	N	57	196	1			223
							63	9									
07	14105	X	10382	-0-	-3723	-0-	744	1	9583	2	N	50					273
							55	9									
08	12834	X	9283	-0-	-3551	-0-	744	1	8492	2	N	43	193	1			123
							47	9									
*09	11670	X	8709	-0-	-2961	-0-	720	1	7926	2	N	57					180
							63	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

04	7616	X	7616	-0-	-0-	-0-	7606	2	10	9	N	9	195	1			67
05	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					67
06	9000	X	6519	-0-	-2481	-0-	6519	2			N	-0-					67
07	7874	X	6554	-0-	-1320	-0-	6554	2			N	-0-					67
08	7874	X	6885	-0-	-989	-0-	6882	2	3	9	N	3					70
09	7620	X	3728	-0-	-3892	-0-	3728	2			N	-0-					70

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

04	15330	X	7783	-0-	-7547	-0-	7772	2	11	9	N	10					228
05	15917	X	15917	-0-	-0-	-0-	15898	2	19	9	N	17					245
06	54180	X	11566	-0-	-42614	-0-	11553	2	13	9	N	12					257
07	15810	X	13295	-0-	-2515	-0-	13110	2	185	9	N	168	153	1			272
08	15903	X	12302	-0-	-3601	-0-	12283	2	19	9	N	17	192	1			97
09	15390	X	12060	-0-	-3330	-0-	12051	2	9	9	N	8					105

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

04	7534	X	7534	-0-	-0-	-0-	7442	2	92	9	N	84	199	1			250
05	8153	X	7839	-0-	-314	-0-	7643	2	196	9	N	178	196	1			232
06	7890	X	7159	-0-	-731	-0-	7096	2	63	9	N	57	152	1			137
07	34317	X	7222	-0-	-27095	-0-	7188	2	34	9	N	31					168
08	7843	X	7429	-0-	-414	-0-	7364	2	65	9	N	59					227
09	7590	X	7175	-0-	-415	-0-	7045	2	130	9	N	118	197	1			148

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

04	20430	X	19724	-0-	-706	-0-	96	1	19560	2	N	62	194	1			130
							68	9									
05	18620	X	18620	-0-	-0-	-0-	99	1	18424	2	N	88					218
							97	9									
06	19500	X	17725	-0-	-1775	-0-	96	1	17572	2	N	52					270
							57	9									
07	20305	X	18107	-0-	-2198	-0-	99	1	17991	2	N	15					285
							17	9									
08	20367	X	18137	-0-	-2230	-0-	99	1	17970	2	N	62	194	1			153
							68	9									
09	19710	X	16818	-0-	-2892	-0-	96	1	16667	2	N	50					203
							55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	-0-	-0-	-750	-0-					N	-0-					162
05	1432	X	1432	-0-	-0-	-0-	27	1	812	2	N	539	389	1			312
							593	9									
06	4532	X	4532	-0-	-0-	-0-	96	1	3190	2	N	1133	1165	1			280
							1246	9									
07	155	X	-0-	-0-	-155	-0-					N	956	776	1			460
08	7052	X	7052	-0-	-0-	-0-	99	1	6124	2	N	754	969	1			245
							829	9									
*09	6196	X	6196	-0-	-0-	-0-	96	1	5451	2	N	590	390	1			445
							649	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

04	991	N	991	-0-	-0-	-0-	117	1	874	2	N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	130	1	810	2	N	-0-					-0-
06	1080	N	986	-0-	-94	-0-	130	1	856	2	N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	130	1	973	2	N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	130	1	909	2	N	-0-					-0-
09	990	N	921	-0-	-69	-0-	121	1	800	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					25
05	1271	N	958	-0-	-313	-0-	958	2			N	-0-					25
06	1260	N	878	-0-	-382	-0-	878	2			N	-0-					25
07	1333	N	826	-0-	-507	-0-	826	2			N	-0-					25
08	961	N	826	-0-	-135	-0-	826	2			N	-0-					25
09	870	N	724	-0-	-146	-0-	724	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					188
05	1581	N	1188	-0-	-393	-0-	1188	2			N	-0-					188
06	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	168	1			21
07	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					23
08	1178	N	1142	-0-	-36	-0-	1139	2	3	9	N	3					26
*09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	540	-0-	-90	-0-	38	1	499	2	N	3					132
							3	9									
05	589	N	458	-0-	-131	-0-	30	1	411	2	N	15					147
							17	9									
06	660	N	344	-0-	-316	-0-	23	1	315	2	N	5					152
							6	9									
07	558	N	404	-0-	-154	-0-	26	1	361	2	N	15					167
							17	9									
08	465	N	455	-0-	-10	-0-	30	1	425	2	N	-0-					167
09	330	N	143	-0-	-187	-0-	17	1	123	2	N	3					170
							3	9									

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2718	-0-	-372	-0-	45	1	2650	2	N	21					139
							23	9									
05	3193	X	2645	-0-	-548	-0-	39	1	2594	2	N	11					150
							12	9									
06	3330	X	2566	-0-	-764	-0-	39	1	2475	2	N	47					197
							52	9									
07	3038	X	2536	-0-	-502	-0-	41	1	2495	2	N	-0-					197
08	3038	X	2499	-0-	-539	-0-	45	1	2435	2	N	17					214
							19	9									
09	2730	X	832	-0-	-1898	-0-	20	1	811	2	N	1					215
							1	9									

SCHULTZ "3" WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1982	-0-	-238	-0-	1948	2	34	9	N	31					235
05	2008	N	2008	-0-	-0-	-0-	1979	2	29	9	N	26					261
06	2160	N	1984	-0-	-176	-0-	1951	2	33	9	N	30	186	1			105
07	2093	N	2093	-0-	-0-	-0-	2056	2	37	9	N	34					139
08	2206	N	2206	-0-	-0-	-0-	2162	2	44	9	N	40					179
09	1980	N	1832	-0-	-148	-0-	1807	2	25	9	N	23					202

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1109	N	1109	-0-	-0-	-0-	45	1	1064	2	N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	45	1	963	2	N	-0-					-0-
06	1110	N	921	-0-	-189	-0-	42	1	879	2	N	-0-					-0-
07	1147	N	927	-0-	-220	-0-	39	1	888	2	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	45	1	1276	2	N	-0-					-0-
*09	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	752	-0-	-478	-0-	752	2			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					-0-
09	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7245	X	7245	-0-	-0-	-0-	45	1	7200	2	N	-0-					107
05	7256	X	7256	-0-	-0-	-0-	45	1	7211	2	N	-0-					107
06	8280	X	6540	-0-	-1740	-0-	44	1	6496	2	N	-0-					107
07	8556	X	6596	-0-	-1960	-0-	45	1	6551	2	N	-0-					107
08	7967	X	6287	-0-	-1680	-0-	45	1	6242	2	N	-0-					107
09	7260	X	5978	-0-	-1282	-0-	45	1	5933	2	N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2343	-0-	-57	-0-	109 13	1 9	2221	2	N	12					72
05	2854	N	2854	-0-	-0-	-0-	117 20	1 9	2717	2	N	18					90
06	2460	N	2099	-0-	-361	-0-	94 19	1 9	1986	2	N	17					107
07	2418	N	2280	-0-	-138	-0-	106 57	1 9	2117	2	N	52					159
08	2852	N	2326	-0-	-526	-0-	117 25	1 9	2184	2	N	23					182
*09	2215	N	2215	-0-	-0-	-0-	105 77	1 9	2033	2	N	70	182	1			70

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	353	-0-	-247	-0-	98 13	1 9	242	2	N	12					184
05	604	N	604	-0-	-0-	-0-	117 20	1 9	467	2	N	18					202
06	240	N	186	-0-	-54	-0-	59	1	127	2	N	-0-					202
07	395	N	395	-0-	-0-	-0-	117 17	1 9	261	2	N	15					217
08	589	N	387	-0-	-202	-0-	94 19	1 9	274	2	N	17					234
*09	390	N	390	-0-	-0-	-0-	101 17	1 9	272	2	N	15	185	1			64

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1726	-0-	-104	-0-	59 132	1 9	1535	2	N	120					199
05	1891	X	266	-0-	-1625	-0-	11 48	1 9	207	2	N	44	181	1			62
06	1830	X	1402	-0-	-428	-0-	47 270	1 9	1085	2	N	245	185	1			122
07	1891	X	1810	-0-	-81	-0-	72 266	1 9	1472	2	N	242	189	1			175
08	2526	N	2526	-0-	-0-	-0-	117 354	1 9	2055	2	N	322	193	1			304
*09	1503	N	1503	-0-	-0-	-0-	62 162	1 9	1279	2	N	147	186	1			265

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	5442	-0-	-1338	-0-	33	1	5409	2	N	-0-					170
05	7006	X	5769	-0-	-1237	-0-	32	1	5737	2	N	-0-					170
06	6240	X	4392	-0-	-1848	-0-	23	1	4296	2	N	66	189	1			47
							73	9									
07	6729	X	6729	-0-	-0-	-0-	41	1	6674	2	N	13					60
							14	9									
08	6158	X	6158	-0-	-0-	-0-	42	1	6094	2	N	20					80
							22	9									
*09	6008	X	6008	-0-	-0-	-0-	44	1	5956	2	N	7					87
							8	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

04	4590	X	3055	-0-	-1535	-0-	32	1	3023	2	N	-0-					-0-
05	3875	X	3865	-0-	-10	-0-	48	1	3817	2	N	-0-					-0-
06	3900	X	3852	-0-	-48	-0-	36	1	3816	2	N	-0-					-0-
07	4030	X	3704	-0-	-326	-0-	35	1	3669	2	N	-0-					-0-
08	4030	X	3504	-0-	-526	-0-	53	1	3451	2	N	-0-					-0-
09	3840	X	3587	-0-	-253	-0-	43	1	3544	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

04	4470	X	3990	-0-	-480	-0-	174	1	3769	2	N	43					192
							47	9									
05	4557	X	4171	-0-	-386	-0-	174	1	3951	2	N	42					234
							46	9									
06	4320	X	3086	-0-	-1234	-0-	157	1	2908	2	N	19	191	1			62
							21	9									
07	4123	X	4048	-0-	-75	-0-	174	1	3824	2	N	45					107
							50	9									
08	4185	X	2136	-0-	-2049	-0-	118	1	2001	2	N	15					122
							17	9									
09	4050	X	3637	-0-	-413	-0-	174	1	3435	2	N	25					147
							28	9									

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

04	14310	X	6201	-0-	-8109	-0-	140	1	6018	2	N	39					242
							43	9									
05	14787	X	6930	-0-	-7857	-0-	140	1	6718	2	N	65	185	1			122
							72	9									
06	12960	X	3566	-0-	-9394	-0-	117	1	3441	2	N	7					129
							8	9									
07	12803	X	10736	-0-	-2067	-0-	140	1	10425	2	N	155	190	1			94
							171	9									
08	12028	X	9970	-0-	-2058	-0-	117	1	9674	2	N	163					257
							179	9									
*09	7025	X	7025	-0-	-0-	-0-	117	1	6834	2	N	67	183	1			141
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13385	X	13385	-0-	-0-	-0-	202 558	1 9	12625	2	N	507	187	1			728
05	13330	X	12748	-0-	-582	-0-	182 514	1 9	12052	2	N	467	921	1			274
06	12840	X	11885	-0-	-955	-0-	202 472	1 9	11211	2	N	429	372	1			331
07	13268	X	10903	-0-	-2365	-0-	202 391	1 9	10310	2	N	355	372	1			314
08	13268	X	10119	-0-	-3149	-0-	202 396	1 9	9521	2	N	360	383	1			291
09	12840	X	8433	-0-	-4407	-0-	182 274	1 9	7977	2	N	249	182	1			358

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19320	X	18081	-0-	-1239	-0-	202 249	1 9	17630	2	N	226					554
05	19964	X	16767	-0-	-3197	-0-	202 239	1 9	16326	2	N	217	560	1			211
06	17130	X	15399	-0-	-1731	-0-	202 212	1 9	14985	2	N	193	187	1			217
07	17701	X	15257	-0-	-2444	-0-	202 180	1 9	14875	2	N	164	189	1			192
08	17701	X	14767	-0-	-2934	-0-	202 197	1 9	14368	2	N	179	186	1			185
09	17130	X	11413	-0-	-5717	-0-	175 123	1 9	11115	2	N	112					297

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	140					140
01	0		2807	-0-	2807	2807	145 1007	1 9	1655	2	N	915	744	1			311
02	0	W	2802	-0-	2802	5609	145 387	1 9	2270	2	N	352	183	1			480
03	0	W	3447	-0-	3447	9056	145 364	1 9	2938	2	N	331	364	1			448
04	0	W	3260	-0-	3260	12316	145 209	1 9	2906	2	N	190					638
05	0	W	2087	-0-	2087	14403	122	1	1965	2	N	-0-	368	1			269
06	0	W	2599	-0-	2599	17002	116 180	1 9	2303	2	N	164	190	1			244
07	0	W	3373	-0-	3373	20375	108 177	1 9	3088	2	N	161	183	1			222
08	0	W	3718	-0-	3718	24093	145 114	1 9	3459	2	N	104	189	1			137
09	0	W	3576	-0-	3576	27669	145 125	1 9	3306	2	N	114					251

SCOTT WELL #: RRCID -> 270467 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11970 - 16530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2532	-0-	-138	-0-	135	1	2121	3	N	251	358	1			295
							276	9									
05	2572	X	2572	-0-	-0-	-0-	178	1	2154	3	N	218	175	1			338
							240	9									
06	2606	X	2606	-0-	-0-	-0-	140	1	2207	3	N	235	174	1			399
							259	9									
07	2659	N	2659	-0-	-0-	-0-	134	1	2262	3	N	239	346	1			292
							263	9									
08	2654	N	2654	-0-	-0-	-0-	133	1	2255	3	N	242	175	1			359
							266	9									
*09	2431	N	2431	-0-	-0-	-0-	103	1	2072	3	N	233	171	1			421
							256	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					220
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					220
06	240	N	193	-0-	-47	-0-	193	2			N	-0-					220
07	217	N	-0-	-0-	-217	-0-					N	-0-					220
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					220
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					220

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

04	571	N	571	-0-	-0-	-0-	2	1	506	2	N	57	198	1			293
							63	9									
05	527	N	489	-0-	-38	-0-	3	1	427	2	N	54	192	1			155
							59	9									
06	540	N	457	-0-	-83	-0-	3	1	373	2	N	74					229
							81	9									
07	589	N	548	-0-	-41	-0-	4	1	480	2	N	58					287
							64	9									
08	524	N	524	-0-	-0-	-0-	4	1	446	2	N	67					354
							74	9									
*09	524	N	524	-0-	-0-	-0-	4	1	453	2	N	61	193	1			222
							67	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

04	2640	N	2517	-0-	-123	-0-	52	1	2440	2	N	23					163
							25	9									
05	2697	N	2635	-0-	-62	-0-	48	1	2566	2	N	19					182
							21	9									
06	2610	N	2504	-0-	-106	-0-	52	1	2424	2	N	25					207
							28	9									
07	2604	N	2532	-0-	-72	-0-	56	1	2459	2	N	15					222
							17	9									
08	2635	N	2243	-0-	-392	-0-	52	1	2191	2	N	-0-					222
09	2490	N	2148	-0-	-342	-0-	36	1	2111	2	N	1					223
							1	9									

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

04	48	N	48	-0-	-0-	-0-	47	3	1	9	N	1					76
05	92	N	92	-0-	-0-	-0-	88	3	4	9	N	4					80
06	90	N	90	-0-	-0-	-0-	84	3	6	9	N	5					85
07	94	N	94	-0-	-0-	-0-	88	3	6	9	N	5					90
08	102	N	102	-0-	-0-	-0-	89	3	13	9	N	12	98	1			4
*09	98	N	98	-0-	-0-	-0-	85	3	13	9	N	12					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

04	270	N	112	-0-	-158	-0-	112	2			N	-0-					9
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					9
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					9
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-	9	7			-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	399	2	3	9	N	3					3

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-	129	7			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-	170	7			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

04	2010	N	1685	-0-	-325	-0-	1685	2			N	-0-					33
05	1769	N	1769	-0-	-0-	-0-	1750	2	19	9	N	17					50
06	1575	N	1575	-0-	-0-	-0-	1573	2	2	9	N	2					52
07	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					60
08	1767	N	1646	-0-	-121	-0-	1640	2	6	9	N	5					65
09	1590	N	1530	-0-	-60	-0-	1528	2	2	9	N	2					67

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

04	690	N	671	-0-	-19	-0-	671	2			N	-0-					2
05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					2
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					2
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-	2	7			-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	721	-0-	-239	-0-	721	2			N	-0-					7
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					7
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					7
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					7
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					7
*09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					7
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					7
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					7
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					7
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					7
09	1230	N	1175	-0-	-55	-0-	1175	2			N	-0-					7

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					2
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					2
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					2
*09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	174	-0-	-167	-0-	174	2			N	-0-					-0-
09	330	N	100	-0-	-230	-0-	100	2			N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					7
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					7
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					7
*09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30	-0-	176	2	34	9	N	31					201
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					201
06	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					213
07	274	N	274	-0-	-0-	-0-	230	2	44	9	N	40					253
08	250	N	250	-0-	-0-	-0-	238	2	12	9	N	11					264
*09	227	N	227	-0-	-0-	-0-	223	2	4	9	N	4					268

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2865	-0-	-315	-0-	2865	2			N	-0-					32
05	3286	X	2770	-0-	-516	-0-	2763	2	7	9	N	6					38
06	DLQ G-10		2600	-0-	2600	2600	2596	2	4	9	N	4					42
07	DLQ G-10		2882	-0-	2882	5482	2873	2	9	9	N	8					50
08	8251	X	2769	-0-	-5482	-0-	2769	2			N	-0-					50
*09	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					50

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
05	2480	X	2411	-0-	-69	-0-	2411	2			N	-0-					-0-
06	2190	X	1570	-0-	-620	-0-	1570	2			N	-0-					-0-
07	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
08	2480	X	2316	-0-	-164	-0-	2316	2			N	-0-					-0-
*09	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4559	-0-	-361	-0-	4559	2			N	-0-					217
05	5084	X	4300	-0-	-784	-0-	4300	2			N	-0-					217
06	DLQ G-10		3813	-0-	3813	3813	3813	2			N	-0-					217
07	DLQ G-10		4522	-0-	4522	8335	4470	2	52	9	N	47					264
08	12872	X	4537	-0-	-8335	-0-	4406	2	131	9	N	119	189	1			194
*09	4192	X	4192	-0-	-0-	-0-	4189	2	3	9	N	3					197

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					131
05	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					131
06	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					131
07	1500	N	1500	-0-	-0-	-0-	1497	2	3	9	N	3	7	7			127
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					127
*09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					127

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1292	-0-	-478	-0-	1292	2			N	-0-					23
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					23
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					23
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					23
08	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					23
*09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4637	-0-	-283	-0-	4637	2			N	-0-					38
05	5084	X	4646	-0-	-438	-0-	4646	2			N	-0-					38
06	DLQ G-10		3661	-0-	3661	3661	3653	2	8	9	N	7					45
07	DLQ G-10		5538	-0-	5538	9199	5536	2	2	9	N	2					47
08	14421	X	5222	-0-	-9199	-0-	5221	2	1	9	N	1					48
*09	4849	X	4849	-0-	-0-	-0-	4843	2	6	9	N	5					53

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2953	-0-	-317	-0-	2953	2			N	-0-					175
05	3286	X	2893	-0-	-393	-0-	2893	2			N	-0-					175
06	DLQ G-10		2858	-0-	2858	2858	2858	2			N	-0-					175
07	DLQ G-10		3031	-0-	3031	5889	3027	2	4	9	N	4	117	7			62
08	DLQ G-10		2979	-0-	2979	8868	2970	2	9	9	N	8					70
*09	11464	X	2596	-0-	-8868	-0-	2596	2			N	-0-					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

04	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					69
05	649	N	649	-0-	-0-	-0-	645	2	4	9	N	4					73
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					73
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					73
08	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					73
09	1110	N	1052	-0-	-58	-0-	1052	2			N	-0-					73

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

04	90	N	29	-0-	-61	-0-	29	2			N	-0-					79
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-	8	7			71
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					71
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-	1	7			70
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					70
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					70

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					42
*05	132	N	132	-0-	-0-	-0-	132	2			N	-0-	5	7			37
06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1					38
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					38
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					38
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					96
05	255	N	255	-0-	-0-	-0-	248	2	7	9	N	6					102
06	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1					103
07	465	N	316	-0-	-149	-0-	316	2			N	-0-					103
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					103
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					103

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6765	X	6765	-0-	-0-	-0-	6659	2	106	9	N	96					264
05	7223	X	7223	-0-	-0-	-0-	7181	2	42	9	N	38	164	1			138
06	6810	X	6564	-0-	-246	-0-	6525	2	39	9	N	35					173
07	7037	X	6683	-0-	-354	-0-	81	1	6525	2	N	70					243
							77	9									
08	7037	X	7017	-0-	-20	-0-	81	1	6891	2	N	41	167	1			117
							45	9									
09	6990	X	6727	-0-	-263	-0-	78	1	6598	2	N	46					163
							51	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					61
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					61
06	150	N	124	-0-	-26	-0-	124	2			N	-0-					61
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					61
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					61
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					61

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	828	2	12	9	N	11					84
05	992	N	688	-0-	-304	-0-	688	2			N	-0-					84
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					84
07	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3					87
08	1011	N	1011	-0-	-0-	-0-	1007	2	4	9	N	4					91
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					91

DOYLE, JOHN B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3575	X	3575	-0-	-0-	-0-	3470	2	105	9	N	95					272
05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-	194	1			78
06	3328	X	3328	-0-	-0-	-0-	3293	2	35	9	N	32					110
07	3367	X	3367	-0-	-0-	-0-	6	1	3293	2	N	62					172
							68	9									
08	3689	X	2833	-0-	-856	-0-	24	1	2783	2	N	24					196
							26	9									
09	3570	X	3133	-0-	-437	-0-	19	1	3090	2	N	22					218
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, JOHN B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2160	-0-	-0-	-0-	2132	2	28	9	N	25					161
05	1500	N	2314	-0-	814	814	2314	2			N	-0-					161
06	3239	X	2425	-0-	-814	-0-	2412	2	13	9	N	12					173
07	2436	X	2436	-0-	-0-	-0-	2412	2	24	9	N	22					195
08	2346	N	2346	-0-	-0-	-0-	13	1	2325	2	N	7					202
							8	9									
*09	2366	N	2366	-0-	-0-	-0-	13	1	2341	2	N	11					213
							12	9									

TRENFIELD WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1219	-0-	-851	-0-	1177	2	42	9	N	38	180	1			72
05	1054	X	1054	-0-	-0-	-0-	1025	2	29	9	N	26					98
06	912	X	912	-0-	-0-	-0-	906	2	6	9	N	5					103
07	906	X	906	-0-	-0-	-0-	906	2			N	-0-					103
08	396	N	396	-0-	-0-	-0-	22	1	363	2	N	10					113
							11	9									
09	750	N	425	-0-	-325	-0-	22	1	393	2	N	9					122
							10	9									

MILLER, REBA WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	221	-0-	-469	-0-	221	2			N	-0-					212
05	682	N	243	-0-	-439	-0-	243	2			N	-0-					212
06	1110	N	91	-0-	-1019	-0-	91	2			N	-0-					212
07	217	N	136	-0-	-81	-0-	45	1	91	2	N	-0-					212
08	519	N	519	-0-	-0-	-0-	45	1	474	2	N	-0-					212
*09	764	N	764	-0-	-0-	-0-	44	1	720	2	N	-0-					212

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					113
05	334	N	334	-0-	-0-	-0-	268	2	66	9	N	60					173
06	300	N	256	-0-	-44	-0-	231	2	25	9	N	23					196
07	434	N	260	-0-	-174	-0-	10	1	231	2	N	17					213
							19	9									
08	231	N	231	-0-	-0-	-0-	10	1	213	2	N	7					220
							8	9									
09	270	N	171	-0-	-99	-0-	9	1	148	2	N	13					233
							14	9									

PRICE, WILLIS D."B" WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1257	N	1257	-0-	-0-	-0-	1154	2	103	9	N	94					277
05	1736	N	955	-0-	-781	-0-	936	2	19	9	N	17	190	1			104
06	1530	N	463	-0-	-1067	-0-	451	2	12	9	N	11					115
07	1302	N	492	-0-	-810	-0-	451	2	41	9	N	37					152
08	285	N	285	-0-	-0-	-0-	6	1	245	2	N	31					183
							34	9									
09	450	N	321	-0-	-129	-0-	6	1	280	2	N	32					215
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. "B" WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1562	N	1562	-0-	-0-	-0-	1438	2	124	9	N	113	380	1			119
05	1225	N	1225	-0-	-0-	-0-	1153	2	72	9	N	65					184
06	1440	N	1298	-0-	-142	-0-	1222	2	76	9	N	69					253
07	1612	N	1286	-0-	-326	-0-	1	1	1222	2	N	57					310
							63	9									
08	943	N	943	-0-	-0-	-0-	2	1	895	2	N	42	187	1			165
							46	9									
09	1290	N	847	-0-	-443	-0-	2	1	800	2	N	41					206
							45	9									

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	972	2	11	9	N	10					151
05	960	N	960	-0-	-0-	-0-	952	2	8	9	N	7					158
06	960	N	907	-0-	-53	-0-	901	2	6	9	N	5					163
07	1023	N	925	-0-	-98	-0-	15	1	901	2	N	8					171
							9	9									
08	914	N	914	-0-	-0-	-0-	15	1	895	2	N	4					175
							4	9									
09	900	N	876	-0-	-24	-0-	14	1	861	2	N	1					176
							1	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	374	-0-	-106	-0-	371	2	3	9	N	3					141
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					141
06	480	N	393	-0-	-87	-0-	382	2	11	9	N	10					151
07	415	N	415	-0-	-0-	-0-	16	1	382	2	N	15					166
							17	9									
08	425	N	425	-0-	-0-	-0-	16	1	398	2	N	10					176
							11	9									
09	390	N	307	-0-	-83	-0-	15	1	288	2	N	4					180
							4	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1730	-0-	-10	-0-	1721	2	9	9	N	8					248
05	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-	176	1	15	5	57
06	1680	N	1653	-0-	-27	-0-	1653	2			N	-0-					57
07	1798	N	1695	-0-	-103	-0-	31	1	1653	2	N	10					67
							11	9									
08	2170	N	1640	-0-	-530	-0-	31	1	1609	2	N	-0-					67
*09	1947	N	1947	-0-	-0-	-0-	30	1	1906	2	N	10					77
							11	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2192	-0-	-238	-0-	2128	2	64	9	N	58					190
05	0	W	2617	-0-	2617	2617	2532	2	85	9	N	77					267
06	3000	N	2763	-0-	-237	2380	2710	2	53	9	N	48	192	1			123
07	3100	N	2743	-0-	-357	2023	2710	2	33	9	N	30					153
08	3100	N	2188	-0-	-912	1111	14	1	2156	2	N	16					169
							18	9									
*09	3000	N	2033	-0-	-967	144	14	1	1994	2	N	23					192
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1677	N	1677	-0-	-0-	-0-	1664	2	13	9	N	12					167
05	1695	N	1695	-0-	-0-	-0-	1672	2	23	9	N	21					188
06	1721	N	1721	-0-	-0-	-0-	1702	2	19	9	N	17					205
07	1713	N	1713	-0-	-0-	-0-	3	1	1702	2	N	7					212
							8	9									
08	1499	N	1499	-0-	-0-	-0-	11	1	1486	2	N	2					214
							2	9									
09	1710	N	1395	-0-	-315	-0-	9	1	1386	2	N	-0-					214

TRENFIELD WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2095	-0-	-425	-0-	2045	2	50	9	N	45					215
05	1997	X	1997	-0-	-0-	-0-	1946	2	51	9	N	46					261
06	1969	X	1969	-0-	-0-	-0-	1962	2	7	9	N	6	190	1			77
07	1970	X	1970	-0-	-0-	-0-	1962	2	8	9	N	7					84
08	1789	N	1789	-0-	-0-	-0-	20	1	1763	2	N	5					89
							6	9									
09	1980	N	1694	-0-	-286	-0-	20	1	1651	2	N	21					110
							23	9									

MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B DENY		2	-0-	2	2	2	1			N	-0-					87
08	14B2 EXT		2	-0-	2	4	2	1			N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					250
05	2005	N	2005	-0-	-0-	-0-	1990	2	15	9	N	14	193	1			71
06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					71
07	2354	N	2354	-0-	-0-	-0-	20	1	2317	2	N	15					86
							17	9									
08	2639	N	2639	-0-	-0-	-0-	20	1	2604	2	N	14					100
							15	9									
*09	2664	N	2664	-0-	-0-	-0-	19	1	2637	2	N	7					107
							8	9									

PRICE, WILLIS D."B" WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1444	-0-	-176	-0-	1375	2	69	9	N	63					244
05	1488	N	1149	-0-	-339	-0-	1083	2	66	9	N	60	185	1			119
06	1702	N	1702	-0-	-0-	-0-	1640	2	62	9	N	56					175
07	1672	N	1672	-0-	-0-	-0-	1640	2	32	9	N	29					204
08	1569	N	1569	-0-	-0-	-0-	14	1	1524	2	N	28					232
							31	9									
09	1710	N	558	-0-	-1152	-0-	14	1	518	2	N	24					256
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TRENFIELD WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	383	2	44	9	N	40					130
05	115	N	115	-0-	-0-	-0-	109	2	6	9	N	5					135
06	15	X	15	-0-	-0-	-0-	4	2	11	9	N	10					145
07	14	X	14	-0-	-0-	-0-	4	2	10	9	N	9					154
08	24	N	24	-0-	-0-	-0-	1	1	23	9	N	21					175
*09	92	N	92	-0-	-0-	-0-	1	1	49	2	N	38					213
							42	9									

MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1665	-0-	-225	-0-	1622	2	43	9	N	39	178	1			98
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-	5	5			93
06	1652	N	1652	-0-	-0-	-0-	1635	2	17	9	N	15					108
07	1736	N	1696	-0-	-40	-0-	37	1	1635	2	N	22					130
							24	9									
08	1249	N	1249	-0-	-0-	-0-	37	1	1202	2	N	9					139
							10	9									
09	1650	N	1260	-0-	-390	-0-	36	1	1214	2	N	9					148
							10	9									

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	W	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		16	-0-	16	16	16	1			N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	16					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3494	-0-	494	4648	3477	2	17	9	N	15					143
05	8390	X	3742	-0-	-4648	-0-	3732	2	10	9	N	9					152
06	1556	X	1556	-0-	-0-	-0-	1555	2	1	9	N	1					153
07	4112	X	4112	-0-	-0-	-0-	4102	2	10	9	N	9					162
08	2837	X	2837	-0-	-0-	-0-	26	1	2811	2	N	-0-					162
*09	1798	X	1798	-0-	-0-	-0-	26	1	1772	2	N	-0-					162

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2214	N	2214	-0-	-0-	-0-	2160	2	54	9	N	49					300
05	2388	N	2388	-0-	-0-	-0-	2375	2	13	9	N	12	179	1			133
06	2281	N	2281	-0-	-0-	-0-	2259	2	22	9	N	20					153
07	2325	N	2325	-0-	-0-	-0-	40	1	2259	2	N	24					177
							26	9									
08	60	N	60	-0-	-0-	-0-	40	1	20	9	N	18					195
09	2280	N	2279	-0-	-1	-0-	38	1	2230	2	N	10					205
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. B WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-			199
05	0	W	1201	-0-	1201	1201	1201	2			N	-0-			199
06	300	N	900	-0-	600	1801	900	2			N	-0-			199
07	2724	N	923	-0-	-1801	-0-	20	1	900	2	N	3			202
							3	9							
08	817	N	817	-0-	-0-	-0-	6	1	809	2	N	2			204
							2	9							
*09	1793	N	1793	-0-	-0-	-0-	36	1	1757	2	N	-0-			204

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1080	N	1009	-0-	-71	-0-	1001	2	8	9	N	7			155
05	1054	N	875	-0-	-179	-0-	873	2	2	9	N	2			157
06	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	N	6			163
07	1218	N	1218	-0-	-0-	-0-	2	1	1206	2	N	9			172
							10	9							
08	922	N	922	-0-	-0-	-0-	9	1	904	2	N	8			180
							9	9							
09	1200	N	562	-0-	-638	-0-	7	1	555	2	N	-0-			180

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1685	N	1685	-0-	-0-	-0-	1606	2	79	9	N	72			297
05	1550	N	1375	-0-	-175	-0-	1286	2	89	9	N	81	190	1	188
06	1534	N	1534	-0-	-0-	-0-	1471	2	63	9	N	57			245
07	1736	N	1639	-0-	-97	-0-	78	1	1471	2	N	82	182	1	145
							90	9							
08	1707	N	1707	-0-	-0-	-0-	78	1	1555	2	N	67			212
							74	9							
09	1530	N	1356	-0-	-174	-0-	75	1	1196	2	N	77			289
							85	9							

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2833	N	2833	-0-	-0-	-0-	2693	2	140	9	N	127			285
05	2734	X	2734	-0-	-0-	-0-	2611	2	123	9	N	112	192	1	205
06	2040	X	1429	-0-	-611	-0-	1354	2	75	9	N	68			273
07	2108	X	1362	-0-	-746	-0-	1354	2	8	9	N	7	195	1	85
08	2108	X	741	-0-	-1367	-0-	18	1	723	2	N	-0-			85
*09	2977	X	2977	-0-	-0-	-0-	15	1	2757	2	N	186			271
							205	9							

TRENFIELD WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	1132	2	57	9	N	52	384	1	113
05	435	N	67	-0-	-368	-0-	32	2	35	9	N	32			145
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-			145
07	295	X	295	-0-	-0-	-0-	225	1	17	2	N	48			193
							53	9							
08	756	N	756	-0-	-0-	-0-	105	1	612	2	N	35			228
							39	9							
*09	76	N	76	-0-	-0-	-0-	62	1	14	2	N	-0-			228

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	783	-0-	-387	-0-	16	1	755	3	N	9					66
							2	4	10	9							
05	1271	X	720	-0-	-551	-0-	16	1	696	3	N	5					71
							2	4	6	9							
06	1230	X	208	-0-	-1022	-0-	4	1	203	3	N	-0-					71
							1	4									
07	806	X	235	-0-	-571	-0-	4	1	230	3	N	-0-					71
							1	4									
08	806	X	105	-0-	-701	-0-	2	1	101	3	N	-0-					71
							2	4									
09	780	X	2	-0-	-778	-0-	2	4			N	-0-					71

REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4382	R	4382	-0-	-0-	-0-	21	1	4340	2	N	19	196	1			60
							21	9									
05	7147	R	7147	-0-	-0-	-0-	21	1	7029	2	N	88					148
							97	9									
06	2550	R	2550	-0-	-0-	-0-	21	1	2464	2	N	59					207
							65	9									
07	2702	R	2702	-0-	-0-	-0-	21	1	2561	2	N	109	196	1			120
							120	9									
08	2615	R	2615	-0-	-0-	-0-	21	1	2511	2	N	75					195
							83	9									
09	2460	#	2450	-0-	-10	-0-	21	1	2357	2	N	65	196	1			64
							72	9									

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	28	1	835	3	N	-0-					44
							2	4									
05	1214	N	1214	-0-	-0-	-0-	26	1	1186	3	N	-0-					44
							2	4									
06	1089	N	1089	-0-	-0-	-0-	34	1	1054	3	N	-0-					44
							1	4									
07	899	N	617	-0-	-282	-0-	34	1	582	3	N	-0-					44
							1	4									
08	1209	N	338	-0-	-871	-0-	22	1	314	3	N	-0-					44
							2	4									
09	1080	N	413	-0-	-667	-0-	27	1	384	3	N	-0-					44
							2	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1465	-0-	-335	-0-	1465	2			N	-0-					-0-
05	1705	N	1594	-0-	-111	-0-	1594	2			N	-0-					-0-
06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					-0-
07	1519	N	973	-0-	-546	-0-	973	2			N	-0-					-0-
08	1581	N	845	-0-	-736	-0-	845	2			N	-0-					-0-
09	1230	N	662	-0-	-568	-0-	662	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

04	2790 X	1358	-0-	-1432	-0-	23	1	1335	2	N	-0-					108
05	2883 X	2490	-0-	-393	-0-	31	1	2449	2	N	9					117
						10	9									
06	2790 X	1732	-0-	-1058	-0-	30	1	1684	2	N	16					133
						18	9									
07	2883 X	2784	-0-	-99	-0-	31	1	2753	2	N	-0-					133
08	2480 X	2108	-0-	-372	-0-	31	1	2077	2	N	-0-					133
09	2400 X	2025	-0-	-375	-0-	30	1	1995	2	N	-0-					133

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

04	2702 N	2702	-0-	-0-	-0-	15	1	2687	2	N	-0-					-0-
05	2772 N	2772	-0-	-0-	-0-	15	1	2757	2	N	-0-					-0-
06	2667 N	2667	-0-	-0-	-0-	15	1	2652	2	N	-0-					-0-
07	2686 N	2686	-0-	-0-	-0-	15	1	2671	2	N	-0-					-0-
08	2753 N	2753	-0-	-0-	-0-	15	1	2738	2	N	-0-					-0-
*09	2627 N	2627	-0-	-0-	-0-	15	1	2612	2	N	-0-					-0-

XTO ENERGY INC. 945936
DOYLE, JOHN B. WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

04	2312 N	2312	-0-	-0-	-0-	2291	2	21	9	N	19					123
05	2287 N	2287	-0-	-0-	-0-	2253	2	34	9	N	31					154
06	2142 N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
07	2201 N	2182	-0-	-19	-0-	2173	2	9	9	N	8	156	1			18
08	2194 N	2194	-0-	-0-	-0-	2184	2	10	9	N	9					27
09	2130 N	1978	-0-	-152	-0-	1978	2			N	-0-					27

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, W.D. -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

04	3250	X	3250	-0-	-0-	-0-	3247	2	3	9	N	3					76
05	DLQ G-10		3277	-0-	3277	3277	3276	2	1	9	N	1					77
06	DLQ G-10		2881	-0-	2881	6158	2858	2	23	9	N	21					98
07	DLQ G-10		2858	-0-	2858	9016	2858	2			N	-0-					98
08	DLQ G-10		2846	-0-	2846	11862	2845	2	1	9	N	1					99
*09	14773	X	2911	-0-	-11862	-0-	2910	2	1	9	N	1					100

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

04	1770	N	1562	-0-	-208	-0-	1525	2	37	9	N	34	162	1			19
05	1532	N	1532	-0-	-0-	-0-	1530	2	2	9	N	2					21
06	1500	N	1385	-0-	-115	-0-	1383	2	2	9	N	2					23
07	1612	N	1406	-0-	-206	-0-	1383	2	23	9	N	21					44
08	1524	N	1524	-0-	-0-	-0-	1520	2	4	9	N	4					48
*09	1548	N	1548	-0-	-0-	-0-	1534	2	14	9	N	13					61

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

04	5076	X	5076	-0-	-0-	-0-	5054	2	22	9	N	20					75
05	5201	X	5201	-0-	-0-	-0-	5137	2	64	9	N	58					133
06	4950	X	4799	-0-	-151	-0-	4762	2	37	9	N	34					167
07	5239	X	4816	-0-	-423	-0-	4762	2	54	9	N	49	188	1			28
08	5239	X	4915	-0-	-324	-0-	4881	2	34	9	N	31					59
*09	5087	X	5087	-0-	-0-	-0-	5040	2	47	9	N	43					102

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

04	180	N	114	-0-	-66	-0-	114	2			N	-0-					42
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					42
06	120	N	94	-0-	-26	-0-	90	2	4	9	N	4					46
07	124	N	94	-0-	-30	-0-	90	2	4	9	N	4					50
08	90	N	90	-0-	-0-	-0-	90	2			N	-0-					50
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					50

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, JOHN B. 705 WELL #: 3 RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17336	X	17336	-0-	-0-	-0-	17145	2	191	9	N	174	165	1			199
05	23963	X	17328	-0-	-6635	-0-	17161	2	167	9	N	152					351
06	23190	X	17452	-0-	-5738	-0-	17325	2	127	9	N	115	194	1			272
07	23963	X	17484	-0-	-6479	-0-	26	1	17325	2	N	121	202	1			191
							133	9									
08	18755	X	16400	-0-	-2355	-0-	104	1	16176	2	N	109					300
							120	9									
09	17460	X	15966	-0-	-1494	-0-	84	1	15765	2	N	106	192	1			214
							117	9									

TRENFIELD WELL #: 2 RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	5838	-0-	-432	-0-	5838	2			N	-0-					113
05	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					113
06	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					113
07	6287	X	6287	-0-	-0-	-0-	6287	2			N	-0-					113
08	6092	X	6092	-0-	-0-	-0-	48	1	6044	2	N	-0-					113
*09	5848	X	5848	-0-	-0-	-0-	48	1	5800	2	N	-0-					113

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3285	-0-	-645	-0-	3268	2	17	9	N	15					48
05	4061	X	4061	-0-	-0-	-0-	4043	2	18	9	N	16					64
06	3720	X	3720	-0-	-0-	-0-	3713	2	7	9	N	6					70
07	3565	X	3532	-0-	-33	-0-	3524	2	8	9	N	7					77
08	3801	X	3801	-0-	-0-	-0-	3793	2	8	9	N	7					84
09	3450	X	3004	-0-	-446	-0-	2997	2	7	9	N	6					90

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	476	-0-	-34	-0-	8	1	464	3	N	2					59
							2	4	2	9							
05	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					59
							2	4									
06	480	N	470	-0-	-10	-0-	8	1	461	3	N	-0-					59
							1	4									
07	496	N	496	-0-	-0-	-0-	8	1	481	3	N	5					64
							1	4	6	9							
08	488	N	488	-0-	-0-	-0-	8	1	478	3	N	-0-					64
							2	4									
09	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					64
							2	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					192
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

04	2490	X	2392	-0-	-98	-0-	432 1 92 9	1868	2	N	84						262
05	2629	X	2629	-0-	-0-	-0-	446 1 128 9	2055	2	N	116						378
06	2370	X	2235	-0-	-135	-0-	432 1 153 9	1650	2	N	139	385	1				132
07	2480	X	1424	-0-	-1056	-0-	389 1 64 9	971	2	N	58						190
08	2635	X	1934	-0-	-701	-0-	439 1 156 9	1339	2	N	142						332
09	720	N	544	-0-	-176	-0-	432 1 110 9	2	2	N	100						432

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
05		14B2 EXT	-0-	-0-	-0-	-0-					N	2	141	1	2	8	2
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

04	2610	X	799	-0-	-1811	-0-	733	2	66	9	N	60					225
05	2387	X	1181	-0-	-1206	-0-	1080	2	101	9	N	92	199	1			118
06	2310	X	1498	-0-	-812	-0-	1415	2	83	9	N	75					193
07	2294	X	1565	-0-	-729	-0-	1462	2	103	9	N	94					287
08	2170	X	1250	-0-	-920	-0-	1178	2	72	9	N	65	178	1			174
09	1500	N	1168	-0-	-332	-0-	1093	2	75	9	N	68					242

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

04	30630	X	24790	-0-	-5840	-0-	24066	2	724	9	N	658	692	1			609
05	29419	X	23987	-0-	-5432	-0-	23242	2	745	9	N	677	879	1			407
06	27540	X	23731	-0-	-3809	-0-	23035	2	696	9	N	633	501	1			539
07	27497	X	22805	-0-	-4692	-0-	22165	2	640	9	N	582	525	1			596
08	26009	X	16405	-0-	-9604	-0-	15882	2	523	9	N	475	567	1			504
09	24780	X	16973	-0-	-7807	-0-	16455	2	518	9	N	471	375	1			600

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13650	X	9375	-0-	-4275	-0-	821	1	6856	2	N	1544	1720	1			512
							1698	9									
05	11129	X	8207	-0-	-2922	-0-	738	1	6076	2	N	1266	1538	1			240
							1393	9									
06	10680	X	8216	-0-	-2464	-0-	710	1	6109	2	N	1270	1300	1			210
							1397	9									
07	9703	X	8320	-0-	-1383	-0-	847	1	6110	2	N	1239	1230	1			219
							1363	9									
08	9703	X	6075	-0-	-3628	-0-	682	1	4337	2	N	960	752	1			427
							1056	9									
*09	8157	X	8157	-0-	-0-	-0-	821	1	6047	2	N	1172	1113	1			486
							1289	9									

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

04	1560	X	891	-0-	-669	-0-	865	2	26	9	N	24	195	1			314
05	3007	X	1384	-0-	-1623	-0-	1317	2	67	9	N	61					375
06	2910	X	1227	-0-	-1683	-0-	1177	2	50	9	N	45					420
07	3007	X	1169	-0-	-1838	-0-	1112	2	57	9	N	52					472
08	1891	X	1048	-0-	-843	-0-	1042	2	6	9	N	5	181	1			296
09	1230	N	1081	-0-	-149	-0-	1031	2	50	9	N	45	200	1			141

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

04	64020	X	51085	-0-	-12935	-0-	49614	2	1471	9	N	1337	1437	1			611
05	68262	X	46858	-0-	-21404	-0-	45542	2	1316	9	N	1196	1055	1			752
06	66060	X	43335	-0-	-22725	-0-	42144	2	1191	9	N	1083	1224	1			611
07	68262	X	41024	-0-	-27238	-0-	39904	2	1120	9	N	1018	891	1			738
08	60047	X	28572	-0-	-31475	-0-	27794	2	778	9	N	707	885	1			560
09	44640	X	26125	-0-	-18515	-0-	25660	2	465	9	N	423	183	1			800

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

04	0	W	59193	-0-	59193	1405290	57895	2	1298	9	N	1180	1449	1			441
05	0	W	56952	-0-	56952	1462242	56074	2	878	9	N	798	713	1			526
06	0	W	51314	-0-	51314	1513556	50580	2	734	9	N	667	862	1			331
07	0	W	49318	-0-	49318	1562874	48663	2	655	9	N	595	351	1			575
08	0	W	47656	-0-	47656	1610530	47067	2	589	9	N	535	375	1			735
09	0	W	42980	-0-	42980	1653510	42433	2	547	9	N	497	712	1			520

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

04	0	W	14204	-0-	14204	233424	12520	2	1684	9	N	1531	1677	1			322
05	246307	X	12883	-0-	-233424	-0-	11454	2	1429	9	N	1299	1357	1			264
06	15990	X	13441	-0-	-2549	-0-	11936	2	1505	9	N	1368	1278	1			354
07	14663	X	13128	-0-	-1535	-0-	11796	2	1332	9	N	1211	1290	1			275
08	14663	X	12957	-0-	-1706	-0-	11690	2	1267	9	N	1152	1103	1			324
09	14190	X	12041	-0-	-2149	-0-	10913	2	1128	9	N	1025	731	1			618

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

04	0	W	30297	-0-	30297	220168	24372	2	5925	9	N	5386	5091	1			613
05	0	W	35140	-0-	35140	255308	29741	2	5399	9	N	4908	5279	1			242
*06	285864	X	30556	-0-	-255308	-0-	26009	2	4547	9	N	4134	4026	1			350
*07	30155	X	30155	-0-	-0-	-0-	25969	2	4186	9	N	3805	3850	1			305
*08	27843	X	27843	-0-	-0-	-0-	24155	2	3688	9	N	3353	3318	1			340
*09	24645	X	24645	-0-	-0-	-0-	21458	2	3187	9	N	2897	2770	1			467

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6654	-0-	6654	105094	245	1	5067	2	N	1220	1783	1			337
							1342	9									
05	0	W	7105	-0-	7105	112199	275	1	5638	2	N	1084	1058	1			363
							1192	9									
06	0	W	7105	-0-	7105	119304	260	1	5686	2	N	1054	696	1			721
							1159	9									
07	0	W	7344	-0-	7344	126648	271	1	5938	2	N	1032	1223	1			530
							1135	9									
08	0	W	7457	-0-	7457	134105	275	1	6069	2	N	1012	1034	1			508
							1113	9									
09	0	W	7206	-0-	7206	141311	258	1	5905	2	N	948	713	1			743
							1043	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	21761	-0-	21761	114475	807	1	17311	2	N	3312	2853	1			739
							3643	9									
05	0	W	21721	-0-	21721	136196	863	1	17563	2	N	2995	3259	1			475
							3295	9									
06	0	W	19670	-0-	19670	155866	821	1	16141	2	N	2462	2065	1			872
							2708	9									
07	174374	X	18508	-0-	-155866	-0-	863	1	15086	2	N	2326	2871	1			327
							2559	9									
08	24645	X	17505	-0-	-7140	-0-	849	1	14504	2	N	1956	1761	1			522
							2152	9									
09	21750	X	15036	-0-	-6714	-0-	835	1	12498	2	N	1548	1928	1			142
							1703	9									

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	31437	-0-	31437	276577	203	1	29968	2	N	1151	1446	1			601
							1266	9									
05	0	W	38047	-0-	38047	314624	36666	2	1381	9	N	1255	1067	1			789
06	0	W	39470	-0-	39470	354094	38098	2	1372	9	N	1247	1255	1			781
07	0	W	37187	-0-	37187	391281	36024	2	1163	9	N	1057	1243	1			595
08	0	W	32475	-0-	32475	423756	31605	2	870	9	N	791	1059	1			327
09	0	W	32393	-0-	32393	456149	31581	2	812	9	N	738	713	1			352

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	28085	-0-	28085	164408	20836	2	7249	9	N	6590	6391	1			668
05	0	Z	41441	-0-	41441	205849	33239	2	8202	9	N	7456	7754	1			370
06	0	Z	43532	-0-	43532	249381	36747	2	6785	9	N	6168	6122	1			416
07	0	Z	43789	-0-	43789	293170	37823	2	5966	9	N	5424	5453	1			387
08	0	Z	41180	-0-	41180	334350	36286	2	4894	9	N	4449	4400	1			436
09	0	Z	36836	-0-	36836	371186	32534	2	4302	9	N	3911	3914	1			433

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	61159	-0-	61159	165525	58782	2	2377	9	N	2161	2189	1			909
05	210209	X	44684	-0-	-165525	-0-	42860	2	1824	9	N	1658	2125	1			442
06	67290	X	37316	-0-	-29974	-0-	35858	2	1458	9	N	1325	1279	1			488
07	69533	X	33149	-0-	-36384	-0-	31942	2	1207	9	N	1097	763	1			822
08	69533	X	27605	-0-	-41928	-0-	26637	2	968	9	N	880	886	1			816
09	61170	X	27720	-0-	-33450	-0-	26693	2	1027	9	N	934	1222	1			528

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		3063	-0-	3063	3063	111	1	1975	2	N	888	372	1			516
							977	9									
05	SHUT IN		16530	-0-	16530	19593	724	1	11769	2	N	3670	3831	1			355
							4037	9									
*06	28230	X	8637	-0-	-19593	-0-	432	1	6338	2	N	1697	1439	1			613
							1867	9									
*07	11518	X	11518	-0-	-0-	-0-	668	1	8412	2	N	2216	2337	1			492
							2438	9									
*08	11785	X	11785	-0-	-0-	-0-	668	1	8840	2	N	2070	1961	1			601
							2277	9									
*09	10701	X	10701	-0-	-0-	-0-	612	1	8034	2	N	1868	1965	1			504
							2055	9									

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

04	0	W	21263	-0-	21263	21263	19879	2	1384	9	N	1258	944	1			397
05	0	W	55528	-0-	55528	76791	52235	2	3293	9	N	2994	2917	1			474
06	0	W	54821	-0-	54821	131612	51862	2	2959	9	N	2690	2858	1			306
07	0	W	43250	-0-	43250	174862	40977	2	2273	9	N	2066	2305	1			67
08	0	W	39123	-0-	39123	213985	37049	2	2074	9	N	1885	1550	1			402
09	0	W	45222	-0-	45222	259207	42804	2	2418	9	N	2198	2088	1			512

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

04	SHUT IN		36920	-0-	36920	36920	33871	2	3049	9	N	2772	2252	1			520
05	SHUT IN		57741	-0-	57741	94661	53665	2	4076	9	N	3705	3503	1			722
06	0	W	51424	-0-	51424	146085	48252	2	3172	9	N	2884	3146	1			460
07	0	W	43923	-0-	43923	190008	41398	2	2525	9	N	2295	2605	1			150
08	0	W	39067	-0-	39067	229075	36956	2	2111	9	N	1919	1658	1			411
09	0	W	42437	-0-	42437	271512	40275	2	2162	9	N	1965	1937	1			439

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

04	87810	X	18712	-0-	-69098	-0-	199	1	17568	2	N	859	794	1			795
							945	9									
05	90737	X	15309	-0-	-75428	-0-	242	1	14310	2	N	688	987	1			496
							757	9									
06	87810	X	12949	-0-	-74861	-0-	259	1	11938	2	N	684	390	1			790
							752	9									
07	90737	X	11434	-0-	-79303	-0-	258	1	10495	2	N	619	781	1			628
							681	9									
08	90737	X	10970	-0-	-79767	-0-	258	1	10065	2	N	588	393	1			823
							647	9									
09	87810	X	6572	-0-	-81238	-0-	6205	2	367	9	N	334	585	1			572

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

04	25157	X	25157	-0-	-0-	-0-	16080	2	9077	9	N	8252	8235	1			795
05	35423	X	35423	-0-	-0-	-0-	23987	2	11436	9	N	10396	10544	1			647
06	38143	X	38143	-0-	-0-	-0-	26817	2	11326	9	N	10296	10458	1			485
07	39579	X	39579	-0-	-0-	-0-	28777	2	10802	9	N	9820	9768	1			537
08	41698	X	41698	-0-	-0-	-0-	30758	2	10940	9	N	9945	9662	1			820
*09	42308	X	42308	-0-	-0-	-0-	33077	2	9231	9	N	8392	8673	1			539

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	213					213
05	SHUT IN		106029	-0-	106029	106029	96760	2	9269	9	N	8426	7855	1			784
06	196012	X	89983	-0-	-106029	-0-	84444	2	5539	9	N	5035	5147	1			672
07	91760	X	71319	-0-	-20441	-0-	67778	2	3541	9	N	3219	3220	1			671
08	91760	X	50958	-0-	-40802	-0-	48463	2	2495	9	N	2268	2518	1			421
09	88800	X	44772	-0-	-44028	-0-	42851	2	1921	9	N	1746	1772	1			395

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	7831	-0-	7831	100802	6905	2	926	9	N	842	1081	1			449
05	0	W	9456	-0-	9456	110258	8267	2	1189	9	N	1081	731	1			799
06	0	W	7664	-0-	7664	117922	6576	2	1088	9	N	989	1062	1			726
07	0	W	7050	-0-	7050	124972	6139	2	911	9	N	828	904	1			650
08	0	W	6624	-0-	6624	131596	5734	2	890	9	N	809	1044	1			415
09	0	W	5992	-0-	5992	137588	5258	2	734	9	N	667	533	1			549

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 07/12/2013 TOTAL DEPTH 9664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		12286	-0-	12286	12286	10808	2	1478	9	N	1344	373	1			971

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	198	194	1			4
04	0	W	43103	-0-	43103	43103	39101	2	4002	9	N	3638	3172	1			470
*05	97127	X	54024	-0-	-43103	-0-	49533	2	4491	9	N	4083	4049	1			504
*06	64470	X	49067	-0-	-15403	-0-	45163	2	3904	9	N	3549	3735	1			318
*07	66619	X	42894	-0-	-23725	-0-	39613	2	3281	9	N	2983	3118	1			183
*08	66619	X	41668	-0-	-24951	-0-	38491	2	3177	9	N	2888	2446	1			625
*09	64470	X	43606	-0-	-20864	-0-	40547	2	3059	9	N	2781	3052	1			354

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		15711	-0-	15711	24850	691	1	8861	2	N	5599	5821	1			455
							6159	9									
*11	44596	X	19746	-0-	-24850	-0-	1049	1	13332	2	N	4877	4839	1			493
							5365	9									
*12	15078	X	15078	-0-	-0-	-0-	1108	1	10476	2	N	3176	2992	1			677
							3494	9									
01	11780	X	11211	-0-	-569	-0-	807	1	7474	2	N	2664	2961	1			380
							2930	9									
02	10640	X	8593	-0-	-2047	-0-	668	1	5889	2	N	1851	1641	1			590
							2036	9									
03	11780	X	9996	-0-	-1784	-0-	738	1	6830	2	N	2207	2435	1			362
							2428	9									
04	11400	X	8076	-0-	-3324	-0-	648	1	5763	2	N	1514	1486	1			390
							1665	9									
05	11780	X	9875	-0-	-1905	-0-	863	1	6817	2	N	1995	2088	1			297
							2195	9									
06	11400	X	8793	-0-	-2607	-0-	807	1	6333	2	N	1503	1677	1			123
							1653	9									
07	11780	X	8392	-0-	-3388	-0-	807	1	6057	2	N	1389	1290	1			222
							1528	9									
08	11780	X	7697	-0-	-4083	-0-	849	1	5437	2	N	1283	1296	1			209
							1411	9									
09	11400	X	6339	-0-	-5061	-0-	755	1	4603	2	N	892	737	1			364
							981	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		10143	-0-	10143	10143	9229	2	914	9	N	831	379	1			452
04	0	W	36741	-0-	36741	46884	34814	2	1927	9	N	1752	1715	1			489
05	0	W	35929	-0-	35929	82813	34545	2	1384	9	N	1258	1295	1			452
06	0	W	39406	-0-	39406	122219	37911	2	1495	9	N	1359	1304	1			507
07	0	W	34862	-0-	34862	157081	33488	2	1374	9	N	1249	1294	1			462
08	0	W	31270	-0-	31270	188351	30169	2	1101	9	N	1001	928	1			535
09	0	W	31662	-0-	31662	220013	30697	2	965	9	N	877	970	1			442

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	687	-0-	687	11193	675	2	12	9	N	11					140
05	3100	N	720	-0-	-2380	8813	709	2	11	9	N	10					150
06	3000	N	667	-0-	-2333	6480	659	2	8	9	N	7					157
07	3100	N	686	-0-	-2414	4066	686	2			N	-0-					157
08	3100	N	682	-0-	-2418	1648	674	2	8	9	N	7					164
*09	2262	N	614	-0-	-1648	-0-	605	2	9	9	N	8					172

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	269	-0-	-121	-0-	269	3			N	-0-					87
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					87
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					87
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					87
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					87
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	384	-0-	-186	-0-	382	2	2	9	N	2					257
05	761	N	761	-0-	-0-	-0-	748	2	13	9	N	12					269
06	937	N	937	-0-	-0-	-0-	905	2	32	9	N	29	183	1			115
07	980	N	980	-0-	-0-	-0-	951	2	29	9	Y	26					141
08	834	N	834	-0-	-0-	-0-	799	2	35	9	Y	32	155	1			18
09	930	N	728	-0-	-202	-0-	709	2	19	9	Y	17	35	1			-0-

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		30217	-0-	30217	263229	130	1	25975	3	N	3738	3646	1			1202
							4112	9									
05	289994	X	26765	-0-	-263229	-0-	150	1	23120	3	N	3177	3472	1			907
							3495	9									
06	73140	X	26125	-0-	-47015	-0-	140	1	22622	3	N	3057	2999	1			965
							3363	9									
07	75578	X	24118	-0-	-51460	-0-	155	1	21191	3	N	2520	2658	1			827
							2772	9									
08	75578	X	13452	-0-	-62126	-0-	155	1	11630	3	N	1515	1752	1			590
							1667	9									
09	73140	X	2607	-0-	-70533	-0-	125	1	1796	3	N	624	517	1			697
							686	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HIGHMOUNT OPERATING LLC 385841
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	26					172
05	14B2 EXT		-0-	-0-	-0-	-0-					N	26					198
06	14B2 EXT		-0-	-0-	-0-	-0-					N	36	180	1			54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	50					104
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

JONES ENERGY, LLC 441132
MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

04	0		-0-	-0-	-0-	-0-					N	6382	6285	1			365
05	0	W	17622	-0-	17622	17622	13022	2	4600	9	N	4182	4151	1			396
06	0	W	-0-	-0-	-0-	17622					N	2924					3320
07	0	W	9237	-0-	9237	26859	1394	1	5125	2	N	2471	2488	1			3303
							2718	9									
08	0	W	7919	-0-	7919	34778	5330	2	2589	9	N	2354	1940	1			3717
09	0	W	NO RPT	-0-	-0-	34778					N	NO RPT					3717

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

*10	62	N	-0-	-0-	-62	-0-					N	-0-	134	1			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

05	0	W	3127	-0-	3127	3127	2289	2	838	9	N	762	390	1			372
06	0	W	78804	-0-	78804	81931	30	1	68889	2	N	8986	8928	1			430
							9885	9									
07	0	W	47814	-0-	47814	129745	31	1	43799	2	N	3622	3503	1			549
							3984	9									
08	0	W	35485	-0-	35485	165230	31	1	32511	2	N	2675	2727	1			497
							2943	9									
09	0	W	27611	-0-	27611	192841	30	1	25264	2	N	2106	1760	1			843
							2317	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5364	X	5364	-0-	-0-	-0-	194	1	5162	2	N	7					268
							8	9									
05	5248	X	5248	-0-	-0-	-0-	118	1	5090	2	N	36	197	1			107
							40	9									
06	5610	X	4852	-0-	-758	-0-	53	1	4736	2	N	57					164
							63	9									
07	5797	X	4775	-0-	-1022	-0-	212	1	4504	2	N	54					218
							59	9									
08	5797	X	4570	-0-	-1227	-0-	289	1	4278	2	N	3					221
							3	9									
09	5070	X	4242	-0-	-828	-0-	569	1	3627	2	N	42					263
							46	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4199	X	4199	-0-	-0-	-0-	151	1	4023	2	N	23	182	1			127
							25	9									
05	4218	X	4218	-0-	-0-	-0-	95	1	4079	2	N	40					167
							44	9									
06	3990	X	3911	-0-	-79	-0-	43	1	3835	2	N	30					197
							33	9									
07	4123	X	2030	-0-	-2093	-0-	91	1	1933	2	N	5					202
							6	9									
08	4123	X	2099	-0-	-2024	-0-	132	1	1961	2	N	5					207
							6	9									
09	3960	X	69	-0-	-3891	-0-	9	1	60	2	N	-0-					207

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5408	X	5408	-0-	-0-	-0-	195	1	5195	2	N	16	190	1			72
							18	9									
05	6596	X	6596	-0-	-0-	-0-	149	1	6405	2	N	38					110
							42	9									
06	6424	X	6424	-0-	-0-	-0-	70	1	6284	2	N	64					174
							70	9									
07	5580	X	1683	-0-	-3897	-0-	75	1	1597	2	N	10					184
							11	9									
08	6014	X	4818	-0-	-1196	-0-	303	1	4487	2	N	25					209
							28	9									
09	6420	X	1914	-0-	-4506	-0-	259	1	1649	2	N	5					214
							6	9									

SABINE OIL & GAS LLC 742142
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20250	X	15084	-0-	-5166	-0-	155	1	14661	2	N	244	197	1	41	7	380
							268	9									
05	20429	X	15598	-0-	-4831	-0-	155	1	15192	2	N	228	397	1			211
							251	9									
06	14283	X	14283	-0-	-0-	-0-	150	1	13978	2	N	141	194	1			158
							155	9									
07	18352	X	14553	-0-	-3799	-0-	155	1	14141	2	N	234					392
							257	9									
08	18352	X	13477	-0-	-4875	-0-	155	1	13247	2	N	68	193	1			267
							75	9									
09	0	W	12441	-0-	12441	12441	150	1	12131	2	N	145	187	1			225
							160	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	28479	-0-	28479	1059047	140 727	1 9	27612	2	N	661	586	1			349
05	0	W	28761	-0-	28761	1087808	155 717	1 9	27889	2	N	652	772	1			229
06	0	W	26392	-0-	26392	1114200	150 585	1 9	25657	2	N	532	385	1			376
07	0	W	25603	-0-	25603	1139803	155 596	1 9	24852	2	N	542	579	1			339
08	0	W	24250	-0-	24250	1164053	155 516	1 9	23579	2	N	469	579	1			229
09	0	W	894	-0-	894	1164947	15 10	1 9	869	2	N	9					238

MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	23077	-0-	23077	614672	155 781	1 9	22141	2	N	710	1193	1			410
05	0	Z	22941	-0-	22941	637613	155 744	1 9	22042	2	N	676	784	1			302
06	0	Z	21289	-0-	21289	658902	150 631	1 9	20508	2	N	574	583	1			293
07	0	Z	20714	-0-	20714	679616	155 545	1 9	20014	2	N	495	389	1			399
08	0	Z	19538	-0-	19538	699154	155 289	1 9	19094	2	N	263	195	1			467
09	0	Z	18424	-0-	18424	717578	150 707	1 9	17567	2	N	643	559	1			551

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	47838	-0-	47838	958038	152 732	1 9	46954	2	N	665	784	1	163	7	488
05	0	W	46282	-0-	46282	1004320	155 721	1 9	45406	2	N	655	769	1			374
06	1044752	X	40432	-0-	-1004320	-0-	150 574	1 9	39708	2	N	522	765	1			131
07	56358	X	38163	-0-	-18195	-0-	155 579	1 9	37429	2	N	526	384	1			273
08	56358	X	35488	-0-	-20870	-0-	155 531	1 9	34802	2	N	483	190	1			566
09	47850	X	27852	-0-	-19998	-0-	150 460	1 9	27242	2	N	418	550	1			434

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84480	X	44091	-0-	-40389	-0-	155 1352	1 9	42584	2	N	1229	1361	1			282
05	87296	X	41496	-0-	-45800	-0-	155 1267	1 9	40074	2	N	1152	1156	1			278
06	84480	X	37167	-0-	-47313	-0-	150 1134	1 9	35883	2	N	1031	962	1			347
07	36267	X	36267	-0-	-0-	-0-	155 1068	1 9	35044	2	N	971	975	1			343
08	49228	X	34512	-0-	-14716	-0-	310 996	1 9	33206	2	N	905	977	1			271
09	44100	X	NO RPT	-0-	-44100	-0-					N	NO RPT					271

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20520	X	13558	-0-	-6962	-0-	150	1	12927	2	N	437	381	1	62	7	366
							481	9									
05	21204	X	13206	-0-	-7998	-0-	155	1	12629	2	N	384	548	1			202
							422	9									
06	20520	X	12157	-0-	-8363	-0-	150	1	11623	2	N	349	376	1			175
							384	9									
07	11563	X	11563	-0-	-0-	-0-	155	1	11019	2	N	354	174	1			355
							389	9									
08	15438	X	10711	-0-	-4727	-0-	310	1	10103	2	N	271	368	1			258
							298	9									
09	13560	X	10083	-0-	-3477	-0-	300	1	9472	2	N	283	366	1			175
							311	9									

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5446	-0-	-14	-0-	480	1	4885	2	N	74					438
							81	9									
05	4371	X	3453	-0-	-918	-0-	360	1	3034	2	N	54					492
							59	9									
06	4800	X	4159	-0-	-641	-0-	360	1	3744	2	N	50	389	1			153
							55	9									
07	5642	X	5031	-0-	-611	-0-	440	1	4515	2	N	69					222
							76	9									
08	5642	X	4179	-0-	-1463	-0-	400	1	3710	2	N	63					285
							69	9									
09	4350	X	3689	-0-	-661	-0-	280	1	3362	2	N	43					328
							47	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	647	-0-	647 B	-153	647	2			N	-0-					55
05	664	N	817	-0-	153 B	-0-	817	2			N	-0-					55
06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					55
07	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					55
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					55
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11 B	-0-	50	1	178	2	N	1					33
							1	9									
05	248	N	229	-0-	-19 B	-0-	62	1	167	2	N	-0-					33
06	214	N	214	-0-	-0- B	-0-	40	1	174	2	N	-0-					33
07	248	N	209	-0-	-39 B	-0-	62	1	147	2	N	-0-					33
08	217	N	161	-0-	-56 B	-0-	62	1	99	2	N	-0-					33
*09	628	N	628	-0-	-0- B	-0-	56	1	524	2	N	44					77
							48	9									

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7 B	-0-	13	1	327	2	N	12					100
							13	9									
05	483	N	483	-0-	-0- B	-0-	20	1	446	2	N	15					115
							17	9									
06	521	N	521	-0-	-0- B	-0-	21	1	465	2	N	32					147
							35	9									
07	471	N	471	-0-	-0- B	-0-	17	1	396	2	N	53					200
							58	9									
08	581	N	581	-0-	-0- B	-0-	26	1	530	2	N	23	190	1			33
							25	9									
*09	527	N	527	-0-	-0- B	-0-	24	1	499	2	N	4					37
							4	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

04	1673	N	1673	-0-	-0- B	-0-	65	1	1608	2	N	-0-					142
05	2220	N	2220	-0-	-0- B	-0-	94	1	2126	2	N	-0-					142
06	2379	N	2379	-0-	-0- B	-0-	102	1	2277	2	N	-0-					142
07	2327	N	2327	-0-	-0- B	-0-	97	1	2199	2	N	28					170
							31	9									
08	2237	N	2237	-0-	-0- B	-0-	102	1	2124	2	N	10					180
							11	9									
*09	2370	N	2065	-0-	-305 B	-0-	96	1	1969	2	N	-0-					180

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

04	38640	X	22693	-0-	-15947 B	-0-	21821	2	872	9	N	793	1252	1			402
05	35960	X	20819	-0-	-15141 B	-0-	20012	2	807	9	N	734	507	1			629
06	21030	X	20300	-0-	-730 B	-0-	19590	2	710	9	N	645	708	1			566
07	21731	X	20615	-0-	-1116 B	-0-	19880	2	735	9	N	668	697	1			537
08	21731	X	19016	-0-	-2715 B	-0-	18341	2	675	9	N	614	728	1			423
09	21030	X	33	-0-	-20997 B	-0-	33	2			N	-0-	349	1			74

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

04	0	W	4080	-0-	4080 B	111117	739	1	3062	2	N	254	350	1			206
							279	9									
05	0	W	5399	-0-	5399 B	116516	863	1	4235	2	N	274	178	1			302
							301	9									
06	0	W	5533	-0-	5533 B	122049	738	1	4509	2	N	260	374	1			188
							286	9									
07	0	W	6244	-0-	6244 B	128293	863	1	5065	2	N	287	185	1			290
							316	9									
08	0	W	6670	-0-	6670 B	134963	863	1	5487	2	N	291	381	1			200
							320	9									
09	0	W	6416	-0-	6416 B	141379	752	1	5357	2	N	279	182	1			297
							307	9									

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					171
05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					171
06	480	N	379	-0-	-101 B	-0-	379	2			N	-0-					171
07	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					171
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					171
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					171

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	667	-0-	-23	B	-0-	667	2			N	-0-					27
05	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					27
06	690	N	670	-0-	-20	B	-0-	670	2			N	-0-					27
07	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					27
08	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					27
*09	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					27

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					64
05	992	N	981	-0-	-11	B	-0-	981	2			N	-0-					64
06	990	N	891	-0-	-99	B	-0-	891	2			N	-0-					64
07	992	N	878	-0-	-114	B	-0-	878	2			N	-0-					64
08	992	N	286	-0-	-706	B	-0-	286	2			N	-0-					64
09	900	N	340	-0-	-560	B	-0-	340	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2955	X	2955	-0-	-0-	B	-0-	2955	2			N	-0-					109
05	2937	X	2937	-0-	-0-	B	-0-	2937	2			N	-0-					109
06	2912	X	2912	-0-	-0-	B	-0-	2912	2			N	-0-					109
07	3042	X	3042	-0-	-0-	B	-0-	3042	2			N	-0-					109
08	3011	X	3011	-0-	-0-	B	-0-	3011	2			N	-0-					109
*09	2886	X	2886	-0-	-0-	B	-0-	2886	2			N	-0-					109

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	689	-0-	-241	B	-0-	3	1	672	2	N	13					30
								14	9									
05	806	N	621	-0-	-185	B	-0-	2	1	611	2	N	7					37
								8	9									
06	726	N	726	-0-	-0-	B	-0-	3	1	723	2	N	-0-					37
07	1205	N	1205	-0-	-0-	B	-0-	4	1	1200	2	N	1					38
								1	9									
08	1063	N	1063	-0-	-0-	B	-0-	3	1	1058	2	N	2					40
								2	9									
*09	739	N	739	-0-	-0-	B	-0-	4	1	735	2	N	-0-					40

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	722	-0-	-1078 B	-0-	8	1	711	2	N	3	68	1			37
							3	9									
05	1860	X	1282	-0-	-578 B	-0-	11	1	1271	2	N	-0-					37
06	2843	X	2843	-0-	-0- B	-0-	14	1	2818	2	N	10					47
							11	9									
07	3368	X	3368	-0-	-0- B	-0-	12	1	3355	2	N	1					48
							1	9									
08	2313	X	2313	-0-	-0- B	-0-	10	1	2303	2	N	-0-					48
*09	3854	X	3854	-0-	-0- B	-0-	18	1	3828	2	N	7					55
							8	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0- B	-0-	8	1	757	2	N	4	50	1			33
							4	9									
05	753	N	753	-0-	-0- B	-0-	8	1	745	2	N	-0-					33
06	1320	N	1220	-0-	-100 B	-0-	5	1	1215	2	N	-0-					33
07	806	N	798	-0-	-8 B	-0-	4	1	790	2	N	4					37
							4	9									
08	1138	N	1138	-0-	-0- B	-0-	6	1	1132	2	N	-0-					37
*09	1503	N	1503	-0-	-0- B	-0-	9	1	1494	2	N	-0-					37

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2469	N	2469	-0-	-0- B	-0-	13	1	2456	2	N	-0-	43	1			17
05	1807	N	1807	-0-	-0- B	-0-	10	1	1797	2	N	-0-					17
06	2337	N	2337	-0-	-0- B	-0-	8	1	2329	2	N	-0-					17
07	2533	N	2533	-0-	-0- B	-0-	9	1	2524	2	N	-0-					17
08	2563	N	2563	-0-	-0- B	-0-	16	1	2547	2	N	-0-					17
*09	2492	N	2492	-0-	-0- B	-0-	10	1	2481	2	N	1					18
							1	9									

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0- B	-0-	9	1	865	2	N	-0-	47	1			25
05	961	N	371	-0-	-590 B	-0-	3	1	368	2	N	-0-					25
06	1092	N	1092	-0-	-0- B	-0-	3	1	1089	2	N	-0-					25
07	1029	N	1029	-0-	-0- B	-0-	4	1	1022	2	N	3					28
							3	9									
08	1058	N	1058	-0-	-0- B	-0-	6	1	1052	2	N	-0-					28
09	1080	N	921	-0-	-159 B	-0-	5	1	916	2	N	-0-					28

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3054	-0-	-606 B	-0-	11	1	3043	2	N	-0-					29
05	3472	X	1980	-0-	-1492 B	-0-	6	1	1971	2	N	3					32
							3	9									
06	3366	X	3366	-0-	-0- B	-0-	14	1	3328	2	N	22					54
							24	9									
07	3854	X	3854	-0-	-0- B	-0-	23	1	3814	2	N	15	46	1			23
							17	9									
08	3392	X	3392	-0-	-0- B	-0-	14	1	3359	2	N	17					40
							19	9									
*09	3471	X	3471	-0-	-0- B	-0-	26	1	3432	2	N	12					52
							13	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1229	-0-	-1591 B	-0-	1229	2			N	-0-					33
05	2914	X	1386	-0-	-1528 B	-0-	1386	2			N	-0-					33
06	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					33
07	4337	X	4337	-0-	-0- B	-0-	4331	2	6	9	N	5	21	1			17
08	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					17
*09	3943	X	3943	-0-	-0- B	-0-	3943	2			N	-0-					17

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

04	3000	X	1791	-0-	-1209 B	-0-	11	1	1774	2	N	5					40
							6	9									
05	3782	X	1469	-0-	-2313 B	-0-	8	1	1455	2	N	5					45
							6	9									
06	3660	X	2750	-0-	-910 B	-0-	13	1	2735	2	N	2					47
							2	9									
07	3782	X	3510	-0-	-272 B	-0-	22	1	3486	2	N	2	31	1			18
							2	9									
08	2759	X	2496	-0-	-263 B	-0-	16	1	2472	2	N	7					25
							8	9									
*09	3174	X	3174	-0-	-0- B	-0-	20	1	3151	2	N	3					28
							3	9									

GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

04	360	N	218	-0-	-142 B	-0-	30	1	188	2	N	-0-					146
05	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146
06	327	N	327	-0-	-0- B	-0-	30	1	297	2	N	-0-					146
07	331	N	331	-0-	-0- B	-0-	31	1	300	2	N	-0-					146
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					146
09	330	N	323	-0-	-7 B	-0-	30	1	293	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

04	555	N	555	-0-	-0- B	-0-	30	1	525	2	N	-0-					64
05	572	N	572	-0-	-0- B	-0-	31	1	541	2	N	-0-					64
06	600	N	579	-0-	-21 B	-0-	30	1	549	2	N	-0-					64
07	600	N	600	-0-	-0- B	-0-	31	1	569	2	N	-0-					64
08	593	N	593	-0-	-0- B	-0-	31	1	562	2	N	-0-					64
*09	571	N	571	-0-	-0- B	-0-	30	1	541	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

04	450	N	450	-0-	-0- B	-0-	30	1	420	2	N	-0-					138
05	744	N	345	-0-	-399 B	-0-	31	1	314	2	N	-0-					138
06	540	N	390	-0-	-150 B	-0-	30	1	360	2	N	-0-					138
07	465	N	374	-0-	-91 B	-0-	31	1	343	2	N	-0-					138
08	351	N	351	-0-	-0- B	-0-	31	1	320	2	N	-0-					138
09	390	N	367	-0-	-23 B	-0-	30	1	337	2	N	-0-					138

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					107
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					107
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					107
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					107
08	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					107
09	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	20	-0-	-130 B	-0-	20	2			N	-0-					111
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					111
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					111
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					111
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					111
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2182	-0-	-308 B	-0-	2168	2	14	9	N	13					518
05	2945	X	2310	-0-	-635 B	-0-	2279	2	31	9	N	28					546
06	2568	X	2568	-0-	-0- B	-0-	2551	2	17	9	N	15					561
07	2496	X	2496	-0-	-0- B	-0-	2482	2	14	9	N	13					574
08	2411	X	2411	-0-	-0- B	-0-	2411	2			N	-0-					574
09	2580	X	2272	-0-	-308 B	-0-	2272	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1967	N	1967	-0-	-0- B	-0-	90	1	1813	2	N	58					312
							64	9									
05	2077	N	1964	-0-	-113 B	-0-	93	1	1871	2	N	-0-					312
06	2010	N	1910	-0-	-100 B	-0-	90	1	1820	2	N	-0-					312
07	2046	N	1924	-0-	-122 B	-0-	93	1	1829	2	N	2					314
							2	9									
08	1953	N	1916	-0-	-37 B	-0-	93	1	1771	2	N	47					361
							52	9									
09	1920	N	1838	-0-	-82 B	-0-	90	1	1701	2	N	43					404
							47	9									

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3025	-0-	-515 B	-0-	3025	2			N	-0-					423
05	3658	X	2176	-0-	-1482 B	-0-	2176	2			N	-0-					423
06	2876	X	2876	-0-	-0- B	-0-	2876	2			N	-0-					423
07	3510	X	3510	-0-	-0- B	-0-	3510	2			N	-0-					423
08	3661	X	3661	-0-	-0- B	-0-	3661	2			N	-0-					423
*09	3074	X	3074	-0-	-0- B	-0-	3074	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2177	-0-	-163 B	-0-	2125	2	52	9	N	47					381
05	2472	N	2472	-0-	-0- B	-0-	2431	2	41	9	N	37					418
06	2430	N	1267	-0-	-1163 B	-0-	1239	2	28	9	N	25					443
07	2263	N	2141	-0-	-122 B	-0-	2141	2			N	-0-					443
08	2480	N	1851	-0-	-629 B	-0-	1851	2			N	-0-					443
*09	1846	N	1846	-0-	-0- B	-0-	1846	2			N	-0-					443

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					133
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					133
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					133
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					133
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					133
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

04	3450	X	1499	-0-	-1951 B	-0-	1499	2			N	-0-					299
05	3565	X	3005	-0-	-560 B	-0-	3005	2			N	-0-					299
06	2056	X	2056	-0-	-0- B	-0-	2056	2			N	-0-					299
07	2443	X	2443	-0-	-0- B	-0-	2443	2			N	-0-					299
08	2777	X	2777	-0-	-0- B	-0-	2777	2			N	-0-					299
09	2910	X	2434	-0-	-476 B	-0-	2434	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

04	1620	X	1233	-0-	-387 B	-0-	1214	2	19	9	N	17					288
05	2449	X	1164	-0-	-1285 B	-0-	1162	2	2	9	N	2	194	1			96
06	2460	X	381	-0-	-2079 B	-0-	381	2			N	-0-					96
07	2809	N	2809	-0-	-0- B	-0-	2795	2	14	9	N	13					109
08	3112	X	3112	-0-	-0- B	-0-	3089	2	23	9	N	21					130
*09	2906	N	2906	-0-	-0- B	-0-	2889	2	17	9	N	15					145

QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

04	390	N	373	-0-	-17 B	-0-	21	1	343	2	N	8					95
							9	9									
05	372	N	358	-0-	-14 B	-0-	21	1	334	2	N	3					98
							3	9									
06	360	N	341	-0-	-19 B	-0-	21	1	307	2	N	12					110
							13	9									
07	372	N	323	-0-	-49 B	-0-	21	1	294	2	N	7					117
							8	9									
08	493	N	493	-0-	-0- B	-0-	21	1	427	2	N	41					158
							45	9									
*09	439	N	439	-0-	-0- B	-0-	21	1	401	2	N	15					173
							17	9									

WYNN-CROSBY OPERATING, LTD. 945581
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					97
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					97
06	884	N	884	-0-	-0- B	-0-	881	2	3	9	N	3					100
07	1022	N	1022	-0-	-0- B	-0-	1014	2	8	9	N	7					107
08	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					107
*09	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					107

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

04	45450 X	21913	-0-	-23537	-0-	998	1	19504	2	N	1283	1345	1	18	8	185
						1411	9									
05	46965 X	19715	-0-	-27250	-0-	1079	1	17457	2	N	1072	985	1	7	8	265
						1179	9									
06	45450 X	18164	-0-	-27286	-0-	1044	1	16237	2	N	803	867	1	2	8	199
						883	9									
07	46965 X	15731	-0-	-31234	-0-	1079	1	13918	2	N	667	686	1	1	8	179
						734	9									
08	31527 X	13398	-0-	-18129	-0-	1079	1	11677	2	N	584	654	1	1	8	108
						642	9									
09	21900 X	11625	-0-	-10275	-0-	1044	1	10017	2	N	513	512	1	1	8	108
						564	9									

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13490 PERF.12838 - 13136

*04	0 %	5028	-0-	5028	45371	72	1	4690	3	N	242	205	1			208
						266	9									
*05	0 %	7849	-0-	7849	53220	7532	3	317	9	N	288	202	1			294
*06	0 %	8024	-0-	8024	61244	7736	3	288	9	N	262	197	1			359
*07	0 %	7934	-0-	7934	69178	7730	3	204	9	N	185	396	1			148
*08	0 %	7772	-0-	7772	76950	7541	3	231	9	N	210	199	1			159
*09	P&A COND	NO RPT	-0-	-0-	76950					N	NO RPT					159

RECLASSIFIED TO OIL DIST. 14 LEASE 08745 06/05/2012

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

04	12900 X	10311	-0-	-2589	-0-	8686	2	1625	9	N	1477	1405	1			314
05	13330 X	10770	-0-	-2560	-0-	9232	2	1538	9	N	1398	1533	1			179
06	12780 X	10509	-0-	-2271	-0-	8796	2	1713	9	N	1557	1532	1			204
07	11687 X	11027	-0-	-660	-0-	9329	2	1698	9	N	1544	1528	1			220
08	10953 X	10953	-0-	-0-	-0-	9279	2	1674	9	N	1522	1515	1			227
*09	10612 X	10612	-0-	-0-	-0-	9019	2	1593	9	N	1448	1388	1			287

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14640	X	10390	-0-	-4250	-0-	9801	2	589	9	N	535	743	1			251
05	12338	X	12335	-0-	-3	-0-	11610	2	725	9	N	659	573	1			337
06	10740	X	7230	-0-	-3510	-0-	6875	2	355	9	N	323	364	1			296
07	12753	X	12753	-0-	-0-	-0-	12034	2	719	9	N	654	735	1			215
08	12338	X	10685	-0-	-1653	-0-	10043	2	642	9	N	584	554	1			245
09	11940	X	4602	-0-	-7338	-0-	4394	2	208	9	N	189	199	1			235

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

04	7650	X	6269	-0-	-1381	-0-	5763	2	506	9	N	460	547	1			262
05	7099	X	5607	-0-	-1492	-0-	5057	2	550	9	N	500	560	1			202
06	6810	X	4682	-0-	-2128	-0-	4280	2	402	9	N	365	363	1			204
07	8288	X	8288	-0-	-0-	-0-	7406	2	882	9	N	802	533	1			473
08	7795	X	7795	-0-	-0-	-0-	7160	2	635	9	N	577	734	1			316
*09	7461	X	7461	-0-	-0-	-0-	6848	2	613	9	N	557	522	1			351

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 07/25/2013 TOTAL DEPTH 13062 PERF.12752 - 12899

07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	8685	-0-	8685	8685	7858	2	827	9	N	752						752
09	SHUT IN	93174	-0-	93174	101859	89676	2	3498	9	N	3180	3548	1				384

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

04	1240	X	1240	-0-	-0-	-0-	1232	2	8	9	N	7					197
05	1550	X	1235	-0-	-315	-0-	1227	2	8	9	N	7					204
06	1500	X	1071	-0-	-429	-0-	1071	2			N	-0-	172	1			32
07	1457	X	1221	-0-	-236	-0-	1217	2	4	9	N	4	1	8			35
08	1333	X	1038	-0-	-295	-0-	1038	2			N	-0-					35
09	1230	X	565	-0-	-665	-0-	565	2			N	-0-					35

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

04	4230	X	3798	-0-	-432	-0-	3671	2	127	9	N	115					283
05	4619	X	3736	-0-	-883	-0-	3655	2	81	9	N	74					357
06	3780	X	3444	-0-	-336	-0-	3352	2	92	9	N	84	344	1			97
07	3937	X	3418	-0-	-519	-0-	3345	2	73	9	N	66	8	8			155
08	3937	X	2884	-0-	-1053	-0-	2842	2	42	9	N	38					193
*09	3810	X	3018	-0-	-792	-0-	2937	2	81	9	N	74					267

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

04	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11					113
05	2301	N	2301	-0-	-0-	-0-	2293	2	8	9	N	7					120
06	2033	N	2033	-0-	-0-	-0-	2024	2	9	9	N	8					128
07	1698	N	1698	-0-	-0-	-0-	1694	2	4	9	N	4	4	8			128
08	1692	N	1692	-0-	-0-	-0-	1664	2	28	9	N	25					153
*09	2476	N	2476	-0-	-0-	-0-	2472	2	4	9	N	4					157

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

04	60	X	-0-	-0-	-60	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92
06	30	X	-0-	-0-	-30	-0-					N	-0-					92
07	9	X	-0-	-0-	-9	-0-					N	-0-					92
08	3	X	-0-	-0-	-3	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97
06	242	N	242	-0-	-0-	-0-	231	2	11	9	N	10					107
07	248	N	243	-0-	-5	-0-	234	2	9	9	N	8	1	8			114
08	69	N	69	-0-	-0-	-0-	66	2	3	9	N	3					117
09	240	N	-0-	-0-	-240	-0-					N	-0-					117

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

04	1200	X	1023	-0-	-177	-0-	1023	2			N	-0-					150
05	1333	X	1008	-0-	-325	-0-	1008	2			N	-0-					150
06	1290	X	824	-0-	-466	-0-	824	2			N	-0-					150
07	1178	X	765	-0-	-413	-0-	765	2			N	-0-					150
08	1244	X	1244	-0-	-0-	-0-	1219	2	25	9	N	23					173
*09	1324	X	1324	-0-	-0-	-0-	1322	2	2	9	N	2					175

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

04	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15					97
05	1096	X	1096	-0-	-0-	-0-	1095	2	1	9	N	1					98
06	1620	X	959	-0-	-661	-0-	956	2	3	9	N	3					101
07	1674	X	901	-0-	-773	-0-	892	2	9	9	N	8	5	8			104
08	1674	X	1003	-0-	-671	-0-	999	2	4	9	N	4					108
*09	1230	X	838	-0-	-392	-0-	834	2	4	9	N	4					112

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

04	2670	X	2463	-0-	-207	-0-	600	1	1852	2	N	10					145
							11	9									
05	1984	X	1731	-0-	-253	-0-	620	1	1111	2	N	-0-					145
06	2424	X	2424	-0-	-0-	-0-	2405	2	19	9	N	17					162
07	2909	X	2909	-0-	-0-	-0-	620	1	2249	2	N	36	18	8			180
							40	9									
08	3043	X	3043	-0-	-0-	-0-	620	1	2409	2	N	13					193
							14	9									
*09	2731	X	2731	-0-	-0-	-0-	600	1	2080	2	N	46	177	1			62
							51	9									

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

04	1380	X	-0-	-0-	-1380	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92
06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

04	2340	X	1586	-0-	-754	-0-	1536	2	50	9	N	45					165
05	2126	X	2126	-0-	-0-	-0-	2115	2	11	9	N	10					175
06	1847	X	1847	-0-	-0-	-0-	1841	2	6	9	N	5					180
07	1643	X	582	-0-	-1061	-0-	579	2	3	9	N	3	1	8			182
08	2139	X	89	-0-	-2050	-0-	89	2			N	-0-					182
*09	2070	X	145	-0-	-1925	-0-	122	2	23	9	N	21					203

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SESSOM WELL #: 2901 RRCID -> 223869 COMPL. DATE 07/31/2006 TOTAL DEPTH 13750 PERF.12136 - 13597

04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2012 - PLUGGED 08/09/12

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

04	5073	X	5073	-0-	-0-	-0-	5008	2	65	9	N	59					177
05	4527	X	4527	-0-	-0-	-0-	4524	2	3	9	N	3					180
06	5040	X	4075	-0-	-965	-0-	4056	2	19	9	N	17					197
07	5239	X	3857	-0-	-1382	-0-	3835	2	22	9	N	20	8	8			209
08	5239	X	3825	-0-	-1414	-0-	3821	2	4	9	N	4					213
*09	5070	X	3523	-0-	-1547	-0-	3508	2	15	9	N	14					227

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					117
05	1612	N	1394	-0-	-218	-0-	1385	2	9	9	N	8					125
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					125
07	1451	N	1451	-0-	-0-	-0-	1432	2	19	9	N	17	9	8			133
08	1395	N	1158	-0-	-237	-0-	1130	2	28	9	N	25					158
09	1320	N	1239	-0-	-81	-0-	1237	2	2	9	N	2					160

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

04	0	N	-0-	-0-	-0-	-0-					N	-0-					198
05	495	N	495	-0-	-0-	-0-	380	1	111	2	N	4					202
							4	9									
06	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					205
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					205
08	496	N	-0-	-0-	-496	-0-					N	-0-					205
09	600	N	-0-	-0-	-600	-0-					N	-0-					205

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

04	6810	X	2897	-0-	-3913	-0-	600	1	2291	2	N	5					222
							6	9									
05	6200	X	2896	-0-	-3304	-0-	2890	2	6	9	N	5					227
06	5460	X	2660	-0-	-2800	-0-	2640	2	20	9	N	18	183	1			62
07	5394	X	2369	-0-	-3025	-0-	620	1	1717	2	N	29	16	8			75
							32	9									
08	3565	X	1807	-0-	-1758	-0-	620	1	1179	2	N	7					82
							8	9									
09	2910	X	782	-0-	-2128	-0-	280	1	499	2	N	3					85
							3	9									

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

04	2730	X	1003	-0-	-1727	-0-	481	1	492	2	N	27					115
							30	9									
05	2954	X	2954	-0-	-0-	-0-	651	1	2284	2	N	17					132
							19	9									
06	3437	X	3437	-0-	-0-	-0-	3393	2	44	9	N	40					172
07	5882	X	5882	-0-	-0-	-0-	580	1	5227	2	N	68	40	8			200
							75	9									
08	2945	X	453	-0-	-2492	-0-	440	1	13	9	N	12					212
09	3450	X	1275	-0-	-2175	-0-	520	1	744	2	N	10					222
							11	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3007	X	3007	-0-	-0-	-0-	600	1	2377	2	N	27					227
							30	9									
05	2682	X	2682	-0-	-0-	-0-	2671	2	11	9	N	10					237
06	1980	X	1898	-0-	-82	-0-	1877	2	21	9	N	19	181	1			75
07	3100	X	2895	-0-	-205	-0-	578	1	2285	2	N	29	14	8			90
							32	9									
08	3174	X	3174	-0-	-0-	-0-	580	1	2572	2	N	20					110
							22	9									
09	3000	X	1984	-0-	-1016	-0-	508	1	1467	2	N	8					118
							9	9									

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3724	-0-	-746	-0-	600	1	3115	2	N	8					33
							9	9									
05	4147	X	4147	-0-	-0-	-0-	620	1	3516	2	N	10					43
							11	9									
06	3870	X	3088	-0-	-782	-0-	3075	2	13	9	N	12					55
07	3844	X	3778	-0-	-66	-0-	620	1	3132	2	N	24	12	8			67
							26	9									
08	4154	X	3719	-0-	-435	-0-	620	1	3099	2	N	-0-					67
*09	4020	X	3451	-0-	-569	-0-	580	1	2859	2	N	11					78
							12	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	553	-0-	-647	-0-	553	2			N	-0-					83
05	930	X	541	-0-	-389	-0-	541	2			N	-0-					83
06	750	X	496	-0-	-254	-0-	496	2			N	-0-					83
07	713	X	558	-0-	-155	-0-	541	2	17	9	N	15					98
08	1111	X	1111	-0-	-0-	-0-	971	2	140	9	N	127					225
*09	1659	X	1659	-0-	-0-	-0-	1565	2	94	9	N	85	200	1			110

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					22
05	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					22
06	2220	X	2129	-0-	-91	-0-	2112	2	17	9	N	15					37
07	2852	X	1948	-0-	-904	-0-	1920	2	28	9	N	25	15	8			47
08	2852	X	2244	-0-	-608	-0-	2244	2			N	-0-					47
*09	2760	X	2102	-0-	-658	-0-	2101	2	1	9	N	1					48

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2280	-0-	-510	-0-	2265	2	15	9	N	14					157
05	2542	X	2043	-0-	-499	-0-	2036	2	7	9	N	6					163
06	2460	X	1754	-0-	-706	-0-	1748	2	6	9	N	5					168
07	2629	X	2629	-0-	-0-	-0-	2610	2	19	9	N	17	7	8			178
08	2613	X	2613	-0-	-0-	-0-	2609	2	4	9	N	4					182
*09	2280	X	2223	-0-	-57	-0-	2211	2	12	9	N	11					193

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF. 12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	940	-0-	-80	-0-	926	2	14	9	N	13					45
05	1054	X	894	-0-	-160	-0-	894	2			N	-0-					45
06	960	X	788	-0-	-172	-0-	788	2			N	-0-					45
07	992	X	870	-0-	-122	-0-	870	2			N	-0-					45
08	961	X	899	-0-	-62	-0-	899	2			N	-0-					45
09	930	X	806	-0-	-124	-0-	775	2	31	9	N	28					73

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF. 14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4401	-0-	-399	-0-	4365	2	36	9	N	33					146
05	4774	X	4532	-0-	-242	-0-	4486	2	46	9	N	42					188
06	4650	X	4283	-0-	-367	-0-	4255	2	28	9	N	25					213
07	4997	X	4997	-0-	-0-	-0-	4954	2	43	9	N	39	178	1	3	8	71
08	6151	X	6151	-0-	-0-	-0-	6139	2	12	9	N	11					82
*09	5159	X	5159	-0-	-0-	-0-	5145	2	14	9	N	13					95

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF. 12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4188	X	4188	-0-	-0-	-0-	600	1	3576	2	N	11					118
							12	9									
05	3906	X	3765	-0-	-141	-0-	600	1	3139	2	N	24					142
							26	9									
06	3780	X	3665	-0-	-115	-0-	3592	2	73	9	N	66					208
07	4183	X	4183	-0-	-0-	-0-	560	1	3542	2	N	74	41	8			241
							81	9									
08	4295	X	4295	-0-	-0-	-0-	620	1	3605	2	N	64					305
							70	9									
*09	4512	X	4512	-0-	-0-	-0-	600	1	3887	2	N	23	198	1			130
							25	9									

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF. 13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	315	-0-	-225	-0-	309	2	6	9	N	5					220
05	527	X	460	-0-	-67	-0-	457	2	3	9	N	3	195	1			28
06	390	X	251	-0-	-139	-0-	251	2			N	-0-					28
07	949	X	949	-0-	-0-	-0-	907	2	42	9	N	38	10	8			56
08	2043	X	2043	-0-	-0-	-0-	2009	2	34	9	N	31					87
*09	1796	X	1796	-0-	-0-	-0-	1754	2	42	9	N	38					125

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF. 12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	N	1051	-0-	-0-	-0-	1020	3	31	9	N	28					201
05	1023	N	1013	-0-	-10	-0-	995	3	18	9	N	16	194	1			23
06	990	N	149	-0-	-841	-0-	149	3			N	-0-					23
07	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					23
08	1023	N	998	-0-	-25	-0-	998	3			N	-0-					23
*09	989	N	989	-0-	-0-	-0-	972	3	17	9	N	15					38

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION 121700
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					69
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					69
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					69
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					69
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	163	3	42	9	N	38	55	1	20
05	168	N	168	-0-	-0-	-0-	132	3	36	9	N	33	28	1	25
06	226	N	226	-0-	-0-	-0-	186	3	40	9	N	36	28	1	33
07	260	N	260	-0-	-0-	-0-	219	3	41	9	N	37	42	1	28
08	282	N	282	-0-	-0-	-0-	234	3	48	9	N	44	32	1	40
*09	260	N	260	-0-	-0-	-0-	219	3	41	9	N	37	36	1	41

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			93
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			93
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			93
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			93
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

04	600	N	482	-0-	-118	-0-	30 11	1 9	441	2	N	10			72
05	620	N	475	-0-	-145	-0-	31 31	1 9	413	2	N	28			100
06	585	N	585	-0-	-0-	-0-	30 25	1 9	530	2	N	23			123
07	496	N	289	-0-	-207	-0-	31 33	1 9	225	2	N	30			153
08	465	N	317	-0-	-148	-0-	31 6	1 9	280	2	N	5			158
09	600	N	553	-0-	-47	-0-	30 24	1 9	499	2	N	22			180

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

04	540	N	436	-0-	-104	-0-	434	2	2	9	N	2			127
05	527	N	524	-0-	-3	-0-	511	2	13	9	N	12			139
06	540	N	452	-0-	-88	-0-	443	2	9	9	N	8			147
07	496	N	496	-0-	-0-	-0-	477	2	19	9	N	17			164
08	527	N	439	-0-	-88	-0-	439	2			N	-0-			164
09	450	N	402	-0-	-48	-0-	402	2			N	-0-			164

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

04	4470	X	4135	-0-	-335	-0-	60	1	4075	2	N	-0-			115
05	4619	X	4276	-0-	-343	-0-	62	1	4214	2	N	-0-			115
06	4350	X	4227	-0-	-123	-0-	60	1	4167	2	N	-0-			115
07	4464	X	4380	-0-	-84	-0-	62	1	4318	2	N	-0-			115
08	4371	X	4326	-0-	-45	-0-	62	1	4264	2	N	-0-			115
09	4230	X	4211	-0-	-19	-0-	60	1	4151	2	N	-0-			115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	201	2	28	9	N	25					131
05	372	N	285	-0-	-87	-0-	238	2	47	9	N	43					174
06	336	N	336	-0-	-0-	-0-	299	2	37	9	N	34	166	1			42
07	356	N	356	-0-	-0-	-0-	310	2	46	9	N	42					84
08	340	N	340	-0-	-0-	-0-	304	2	36	9	N	33					117
09	330	N	309	-0-	-21	-0-	261	2	48	9	N	44					161

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7605	X	7605	-0-	-0-	-0-	7168	2	437	9	N	397	386	1	5	8	179
05	7612	X	7612	-0-	-0-	-0-	7209	2	403	9	N	366	381	1	6	8	158
06	7933	X	7933	-0-	-0-	-0-	7545	2	388	9	N	353	188	1	8	8	315
07	8392	X	8392	-0-	-0-	-0-	7949	2	443	9	N	403	532	1	3	8	183
08	8494	X	8494	-0-	-0-	-0-	8099	2	395	9	N	359	331	1	5	8	206
*09	7712	X	7712	-0-	-0-	-0-	7372	2	340	9	N	309	337	1	1	8	177

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13350	X	11761	-0-	-1589	-0-	11286	2	475	9	N	432	390	1	2	8	333
05	13051	X	11957	-0-	-1094	-0-	11489	2	468	9	N	425	576	1	3	8	179
06	13905	X	13905	-0-	-0-	-0-	13335	2	570	9	N	518	561	1	9	8	127
07	12033	X	12033	-0-	-0-	-0-	11617	2	416	9	N	378	350	1	1	8	154
08	10103	X	10103	-0-	-0-	-0-	9762	2	341	9	N	310	375	1	2	8	87
*09	10669	X	10669	-0-	-0-	-0-	10258	2	411	9	N	374	175	1			286

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5999	X	5999	-0-	-0-	-0-	5654	2	345	9	N	314	179	1	1	8	220
05	6365	X	6365	-0-	-0-	-0-	6020	2	345	9	N	314	350	1			184
06	6231	X	6231	-0-	-0-	-0-	5928	2	303	9	N	275	369	1	6	8	84
07	6310	X	6310	-0-	-0-	-0-	6005	2	305	9	N	277	183	1			178
08	5655	X	5655	-0-	-0-	-0-	5399	2	256	9	N	233	358	1			53
*09	4766	X	4766	-0-	-0-	-0-	4560	2	206	9	N	187	151	1			89

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28290	X	23373	-0-	-4917	-0-	21654	2	1719	9	N	1563	1256	1	9	8	578
05	27776	X	23352	-0-	-4424	-0-	21701	2	1651	9	N	1501	1647	1	5	8	427
06	22570	X	22570	-0-	-0-	-0-	20573	2	1997	9	N	1815	1786	1	5	8	451
07	22041	X	21862	-0-	-179	-0-	20799	2	1063	9	N	966	900	1	3	8	514
08	22041	X	21640	-0-	-401	-0-	20276	2	1364	9	N	1240	1444	1	3	8	307
09	21330	X	20146	-0-	-1184	-0-	18864	2	1282	9	N	1165	1185	1			287

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12660	X	10008	-0-	-2652	-0-	8989	2	1019	9	N	926	890	1	6	8	322
05	8945	X	8945	-0-	-0-	-0-	8425	2	520	9	N	473	537	1	2	8	256
06	9410	X	9410	-0-	-0-	-0-	8759	2	651	9	N	592	714	1			134
07	10062	X	10062	-0-	-0-	-0-	9406	2	656	9	N	596	538	1			192
08	9971	X	9971	-0-	-0-	-0-	9343	2	628	9	N	571	539	1	1	8	223
*09	9015	X	9015	-0-	-0-	-0-	8422	2	593	9	N	539	359	1			403

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	-0-	-0-	-2610	-0-					N	79	186	1	20	8	85
05	2728	X	2400	-0-	-328	-0-	2363	3	37	9	N	34	1	8			118
06	2730	X	2535	-0-	-195	-0-	2452	3	83	9	N	75	32	1	11	8	150
07	2821	X	2595	-0-	-226	-0-	2572	3	23	9	N	21					171
08	2821	X	2378	-0-	-443	-0-	2353	3	25	9	N	23					194
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					194

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

04	4498	X	4498	-0-	-0-	-0-	904 227	1 9	3367	3	N	206	198	1			274
05	5108	X	5108	-0-	-0-	-0-	997 255	1 9	3856	3	N	232					506
06	5362	X	5362	-0-	-0-	-0-	965 250	1 9	4147	3	N	227	532	1			201
07	3813	X	1459	-0-	-2354	-0-	780 143	1 9	536	3	N	130	266	1			65
08	3813	X	-0-	-0-	-3813	-0-					N	1					66
09	3690	X	759	-0-	-2931	-0-	748	3	11	9	N	10					76

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

04	16650	X	13614	-0-	-3036	-0-	608 11	1 9	12995	3	N	10					18
05	16709	X	13941	-0-	-2768	-0-	935 44	1 9	12962	3	N	40					58
06	13800	X	11858	-0-	-1942	-0-	882 33	1 9	10943	3	N	30					88
07	14260	X	11895	-0-	-2365	-0-	935 4	1 9	10956	3	N	4					92
08	14167	X	11421	-0-	-2746	-0-	935 56	1 9	10430	3	N	51					143
09	13620	X	11593	-0-	-2027	-0-	905 28	1 9	10660	3	N	25					168

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

04	22230	X	18562	-0-	-3668	-0-	18191	3	371	9	N	337	189	1			230
05	21607	X	19054	-0-	-2553	-0-	18685	3	369	9	N	335	179	1			386
06	21810	X	18212	-0-	-3598	-0-	17942	3	270	9	N	245	373	1			258
07	22537	X	18400	-0-	-4137	-0-	18090	3	310	9	N	282	394	1			146
08	22537	X	17921	-0-	-4616	-0-	17610	3	311	9	N	283	178	1			251
09	18570	X	17116	-0-	-1454	-0-	16843	3	273	9	N	248	377	1			122

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

04	20730	X	11745	-0-	-8985	-0-	938 679	1 9	10128	3	N	617	765	1			263
05	13330	X	12404	-0-	-926	-0-	955 890	1 9	10559	3	N	809	769	1			303
06	12900	X	8051	-0-	-4849	-0-	829 634	1 9	6588	3	N	576	741	1			138
07	13330	X	9438	-0-	-3892	-0-	913 679	1 9	7846	3	N	617	533	1			222
08	13716	X	13716	-0-	-0-	-0-	997 801	1 9	11918	3	N	728	744	1			206
09	12000	X	10569	-0-	-1431	-0-	885 733	1 9	8951	3	N	666	581	1			291

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12630	X	12167	-0-	-463	-0-	6	1	11649	3	N	465	181	1			588
							512	9									
05	13051	X	12137	-0-	-914	-0-	48	1	11638	3	N	410	558	1			440
							451	9									
06	15263	X	15263	-0-	-0-	-0-	241	1	14711	3	N	283	557	1			166
							311	9									
07	15608	X	15608	-0-	-0-	-0-	276	1	14922	3	N	373	377	1			162
							410	9									
08	13454	X	11047	-0-	-2407	-0-	58	1	10605	3	N	349	173	1			338
							384	9									
09	15270	X	9703	-0-	-5567	-0-	9359	3	344	9	N	313	369	1			282

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13050	X	7940	-0-	-5110	-0-	556	1	6746	2	N	580	523	1			312
							638	9									
05	11625	X	8251	-0-	-3374	-0-	553	1	6927	2	N	701	700	1			313
							771	9									
06	10530	X	5686	-0-	-4844	-0-	292	1	4946	2	N	407	175	1			545
							448	9									
07	10230	X	-0-	-0-	-10230	-0-					N	663	884	1			324
08	10230	X	7654	-0-	-2576	-0-	358	1	6560	2	N	669	696	1			297
							736	9									
09	7980	X	7733	-0-	-247	-0-	205	1	6802	2	N	660	536	1			421
							726	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	7380	-0-	-2130	-0-	527	1	6352	2	N	455	333	1			215
							501	9									
05	9827	X	6899	-0-	-2928	-0-	465	1	5831	2	N	548	518	1			245
							603	9									
06	8190	X	-0-	-0-	-8190	-0-					N	332	174	1			403
07	8060	X	-0-	-0-	-8060	-0-					N	420	525	1			298
08	8060	X	3412	-0-	-4648	-0-	3089	2	323	9	N	294	522	1			70
09	7380	X	3794	-0-	-3586	-0-	3315	2	479	9	N	435	182	1			323

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
05	3007	X	2707	-0-	-300	-0-	2707	2			N	-0-					-0-
06	2910	X	2349	-0-	-561	-0-	2349	2			N	-0-					-0-
07	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
08	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
*09	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2444	-0-	-166	-0-	2444	2			N	-0-					-0-
05	2697	X	2455	-0-	-242	-0-	2455	2			N	-0-					-0-
06	2610	X	1883	-0-	-727	-0-	1883	2			N	-0-					-0-
07	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
08	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
*09	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	X	317	-0-	-0-	-0-	317	2			N	-0-					179
05	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					179
06	665	X	665	-0-	-0-	-0-	665	2			N	-0-					179
07	439	X	439	-0-	-0-	-0-	438	2	1	9	N	1					180
08	1023	X	251	-0-	-772	-0-	236	2	15	9	N	14					194
09	990	X	227	-0-	-763	-0-	204	2	23	9	N	21					215

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30
07	0	X	-0-	-0-	-0-	-0-					N	-0-					30
08	0	X	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

04	1290	X	897	-0-	-393	-0-	21	1	876	2	N	-0-					64
05	1456	X	1456	-0-	-0-	-0-	22	1	1400	2	N	31					95
							34	9									
06	1366	X	1366	-0-	-0-	-0-	29	1	1337	2	N	-0-					95
07	1240	X	1043	-0-	-197	-0-	29	1	992	2	N	20					115
							22	9									
08	1457	X	1146	-0-	-311	-0-	26	1	1088	2	N	29					144
							32	9									
09	1410	X	752	-0-	-658	-0-	24	1	728	2	N	-0-					144

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

04	3660	X	3140	-0-	-520	-0-	3140	2			N	-0-					19
05	3751	X	3262	-0-	-489	-0-	3260	2	2	9	N	2					21
06	3630	X	3171	-0-	-459	-0-	3171	2			N	-0-					21
07	3534	X	3246	-0-	-288	-0-	3246	2			N	-0-					21
08	3286	X	3217	-0-	-69	-0-	3217	2			N	-0-					21
09	3180	X	2785	-0-	-395	-0-	2785	2			N	-0-					21

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

04	5142	X	5142	-0-	-0-	-0-	5074	2	68	9	N	62					205
05	5217	X	5217	-0-	-0-	-0-	5189	2	28	9	N	25					230
06	5035	X	5035	-0-	-0-	-0-	4958	2	77	9	N	70	171	1			129
07	5120	X	5120	-0-	-0-	-0-	5070	2	50	9	N	45					174
08	5065	X	5065	-0-	-0-	-0-	5020	2	45	9	N	41	150	1			65
*09	4846	X	4846	-0-	-0-	-0-	4792	2	54	9	N	49					114

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

04	8982	X	8982	-0-	-0-	-0-	8970	2	12	9	N	11					156
05	10277	X	10277	-0-	-0-	-0-	10271	2	6	9	N	5					161
06	9739	X	9739	-0-	-0-	-0-	9739	2			N	-0-					161
07	9957	X	9957	-0-	-0-	-0-	9957	2			N	-0-	151	1			10
08	9534	X	9534	-0-	-0-	-0-	9534	2			N	-0-					10
*09	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					10

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	629	-0-	-91	-0-	629	2			N	-0-					17
05	713	X	585	-0-	-128	-0-	585	2			N	-0-					17
06	690	X	532	-0-	-158	-0-	532	2			N	-0-					17
07	713	X	594	-0-	-119	-0-	594	2			N	-0-					17
08	713	X	584	-0-	-129	-0-	584	2			N	-0-					17
09	630	X	552	-0-	-78	-0-	552	2			N	-0-					17

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					79
05	1705	X	1685	-0-	-20	-0-	1685	3			N	-0-					79
06	1680	X	1583	-0-	-97	-0-	1583	3			N	-0-					79
07	1736	X	1635	-0-	-101	-0-	1635	3			N	-0-					79
08	1736	X	1610	-0-	-126	-0-	1610	3			N	-0-					79
09	1650	X	1555	-0-	-95	-0-	1555	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	774	-0-	-636	-0-	774	2			N	-0-					39
05	868	N	819	-0-	-49	-0-	819	2			N	-0-					39
06	810	N	785	-0-	-25	-0-	785	2			N	-0-					39
07	806	N	796	-0-	-10	-0-	796	2			N	-0-					39
08	806	N	778	-0-	-28	-0-	778	2			N	-0-					39
09	780	N	763	-0-	-17	-0-	763	2			N	-0-					39

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
05	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
06	554	X	554	-0-	-0-	-0-	554	1			N	-0-					-0-
07	775	X	348	-0-	-427	-0-	348	1			N	-0-					-0-
08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	217	X	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	210	X	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	186	X	148	-0-	-38	-0-	148	2			N	-0-					-0-
09	180	X	111	-0-	-69	-0-	111	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

04	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					113
05	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					113
06	1608	X	1608	-0-	-0-	-0-	1606	2	2	9	N	2					115
07	1767	X	1767	-0-	-0-	-0-	1759	2	8	9	N	7					122
08	1647	X	1647	-0-	-0-	-0-	1640	2	7	9	N	6					128
*09	1636	X	1636	-0-	-0-	-0-	1625	2	11	9	N	10					138

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

04	26231		26231	-0-	-0-	-0-	30	1	26201	2	N	-0-					10
05	26231	#	24631	-0-	-1600	-0-	24631	2			N	-0-					10
06	26231	#	22445	-0-	-3786	-0-	22445	2			N	-0-					10
07	27497	#	23040	-0-	-4457	-0-	23040	2			N	-0-					10
08	27497	#	24398	-0-	-3099	-0-	24398	2			N	-0-					10
09	26220	#	23171	-0-	-3049	-0-	23171	2			N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

04	2040	N	2022	-0-	-18	-0-	2019	2	3	9	N	3					128
05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					128
06	2040	N	1710	-0-	-330	-0-	1710	2			N	-0-					128
07	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					128
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					128
*09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					128

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

04	720	N	216	-0-	-504	-0-	54	1	148	2	N	13					160
							14	9									
05	720	N	720	-0-	-0-	-0-	169	1	536	2	N	14					174
							15	9									
*06	520	N	520	-0-	-0-	-0-	81	1	438	2	N	1					175
							1	9									
*07	376	N	376	-0-	-0-	-0-	182	1	194	2	N	-0-	175	1			-0-
*08	713	N	141	-0-	-572	-0-	85	1	56	2	N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

04	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
05	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
06	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
07	14B	DENY	-0-	-0-	-0-	802					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	802					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	802					N	-0-					136

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	#	2103	-0-	-567	-0-	75	1	2028	2	N	-0-					80
05	2325	#	2167	-0-	-158	-0-	75	1	2092	2	N	-0-					80
06	2442	R	2442	-0-	-0-	-0-	81	1	2361	2	N	-0-					80
07	2423	R	2423	-0-	-0-	-0-	84	1	2339	2	N	-0-					80
08	2170	#	1557	-0-	-613	-0-	69	1	1488	2	N	-0-					80
09	2430	#	1870	-0-	-560	-0-	90	1	1780	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	306	-0-	-114	-0-	52 6	1 9	248	2	N	5					146
05	308	N	308	-0-	-0-	-0-	52 6	1 9	250	2	N	5					151
06	117	N	117	-0-	-0-	-0-	28 1	1 9	88	2	N	1					152
07	310	N	-0-	-0-	-310	-0-					N	-0-					152
08	310	N	-0-	-0-	-310	-0-					N	-0-					152
09	120	N	6	-0-	-114	-0-	6	1			N	-0-					152

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					148
08	5	N	5	-0-	-0-	-0-	2	1	3	2	N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1403	R	1403	-0-	-0-	-0-	1403	2			Y	-0-					122
05	1364	#	-0-	-0-	-1364	-0-					Y	3					125
06	1320	#	1035	-0-	-285	-0-	1026	2	9	9	Y	8					133
07	1457	#	1328	-0-	-129	-0-	1326	2	2	9	Y	2					135
08	1364	#	1082	-0-	-282	-0-	1080	2	2	9	Y	2					137
09	1320	#	518	-0-	-802	-0-	514	2	4	9	Y	4					141

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

04	T. A.		24	-0-	24	24	24	2			Y	-0-					141
05	T. A.		750	-0-	750	774	750	2			Y	-0-					141
06	T. A.		-0-	-0-	-0-	774					Y	-0-					141
07	T. A.		-0-	-0-	-0-	774					Y	-0-					141
08	T. A.		-0-	-0-	-0-	774					Y	-0-					141
09	T. A.		-0-	-0-	-0-	774					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

04	3567		3567	-0-	-0-	-0-	3552	2	15	9	N	14					84
05	2945		2099	-0-	-846	-0-	2087	2	12	9	N	11					95
06	2994		2994	-0-	-0-	-0-	2972	2	22	9	N	20					115
07	3534		3534	-0-	-0-	-0-	3523	2	11	9	N	10					125
08	3534		3327	-0-	-207	-0-	3321	2	6	9	N	5					130
09	3534		3700	-0-	166	166	3696	2	4	9	N	4					134

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					44
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					44
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					44
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					44
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

04	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					120
05	465	N	332	-0-	-133	-0-	10	1	322	2	N	-0-					120
06	390	N	382	-0-	-8	-0-	10	1	372	2	N	-0-					120
07	413	N	413	-0-	-0-	-0-	10	1	403	2	N	-0-					120
08	390	N	390	-0-	-0-	-0-	10	1	380	2	N	-0-					120
09	390	N	373	-0-	-17	-0-	10	1	363	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

04	660	N	527	-0-	-133	-0-	10	1	517	2	N	-0-					27
05	849	N	849	-0-	-0-	-0-	10	1	839	2	N	-0-					27
06	811	N	811	-0-	-0-	-0-	10	1	801	2	N	-0-					27
07	558	N	539	-0-	-19	-0-	10	1	529	2	N	-0-					27
08	837	N	590	-0-	-247	-0-	10	1	580	2	N	-0-					27
*09	864	N	864	-0-	-0-	-0-	10	1	854	2	N	-0-					27

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474

HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	48	-0-	-192	-0-	21	1	27	2	N	-0-					125
05	124	X	46	-0-	-78	-0-	21	1	25	2	N	-0-					125
06	60	X	49	-0-	-11	-0-	21	1	28	2	N	-0-					125
07	62	X	44	-0-	-18	-0-	21	1	23	2	N	-0-					125
08	62	X	32	-0-	-30	-0-	21	1	11	2	N	-0-					125
09	60	X	32	-0-	-28	-0-	21	1	11	2	N	-0-					125

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	1182	-0-	-228	-0-	21	1	1161	2	N	-0-					85
05	1457	X	1143	-0-	-314	-0-	21	1	1122	2	N	-0-					85
06	1350	X	401	-0-	-949	-0-	21	1	380	2	N	-0-					85
07	1333	X	327	-0-	-1006	-0-	21	1	306	2	N	-0-					85
08	1209	X	793	-0-	-416	-0-	21	1	772	2	N	-0-					85
09	1170	X	934	-0-	-236	-0-	21	1	913	2	N	-0-					85

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	635	-0-	-385	-0-	21	1	614	2	N	-0-					69
05	899	X	655	-0-	-244	-0-	21	1	634	2	N	-0-					69
06	750	X	633	-0-	-117	-0-	21	1	612	2	N	-0-					69
07	775	X	645	-0-	-130	-0-	21	1	624	2	N	-0-					69
08	773	X	773	-0-	-0-	-0-	21	1	752	2	N	-0-					69
*09	735	X	735	-0-	-0-	-0-	21	1	714	2	N	-0-					69

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	1173	-0-	-87	-0-	21	1	1152	2	N	-0-					140
05	1209	X	1067	-0-	-142	-0-	21	1	1046	2	N	-0-					140
06	1170	X	276	-0-	-894	-0-	21	1	255	2	N	-0-					140
07	1209	X	1142	-0-	-67	-0-	21	1	1121	2	N	-0-					140
08	1209	X	1049	-0-	-160	-0-	21	1	1028	2	N	-0-					140
09	1170	X	709	-0-	-461	-0-	21	1	688	2	N	-0-					140

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1219	-0-	-161	-0-	21	1	1198	2	N	-0-					117
05	1395	X	707	-0-	-688	-0-	21	1	686	2	N	-0-					117
06	1320	X	847	-0-	-473	-0-	21	1	826	2	N	-0-					117
07	1364	X	617	-0-	-747	-0-	21	1	596	2	N	-0-					117
08	1302	X	240	-0-	-1062	-0-	21	1	219	2	N	-0-					117
*09	1368	X	1368	-0-	-0-	-0-	21	1	1347	2	N	-0-					117

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1268	-0-	-112	-0-	21	1	1247	2	N	-0-					153
05	1457	X	681	-0-	-776	-0-	21	1	660	2	N	-0-					153
06	1410	X	1233	-0-	-177	-0-	21	1	1212	2	N	-0-					153
07	1457	X	1290	-0-	-167	-0-	21	1	1269	2	N	-0-					153
08	1333	X	1170	-0-	-163	-0-	21	1	1149	2	N	-0-					153
09	1260	X	1104	-0-	-156	-0-	21	1	1083	2	N	-0-					153

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164690	X	164690	-0-	-0-	-0-	160605	2	4085	9	N	3714	3894	1			1120
05	157014	X	157014	-0-	-0-	-0-	2879	1	150036	2	N	3726	3528	1			1318
							4099	9									
06	141665	X	141665	-0-	-0-	-0-	4597	1	133506	2	N	3238	3951	1			605
							3562	9									
07	134467	X	134467	-0-	-0-	-0-	4742	1	126622	2	N	2821	3008	1			418
							3103	9									
08	121781	X	121781	-0-	-0-	-0-	4608	1	114103	2	N	2791	2452	1			757
							3070	9									
09	0	W	110312	-0-	110312	110312	4588	1	102861	2	N	2603	2126	1			1234
							2863	9									

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187470	X	107382	-0-	-80088	-0-	104342	2	3040	9	N	2764	3299	1			427
05	193719	X	111446	-0-	-82273	-0-	2047	1	106674	2	N	2477	2037	1			867
							2725	9									
06	187470	X	97612	-0-	-89858	-0-	3152	1	92470	2	N	1809	2257	1			419
							1990	9									
07	193719	X	92800	-0-	-100919	-0-	3285	1	87736	2	N	1617	1522	1			514
							1779	9									
08	193719	X	98697	-0-	-95022	-0-	3767	1	93298	2	N	1484	1514	1			484
							1632	9									
09	0	W	86719	-0-	86719	86719	3645	1	81713	2	N	1237	949	1			772
							1361	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	151	2	13	9	N	12	177	1			96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					96
08	815	N	815	-0-	-0-	-0-	621	2	194	9	Y	176	234	1			38
*09	421	N	421	-0-	-0-	-0-	312	2	109	9	Y	99	97	1			40

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2074	-0-	-236	-0-	60	1	2014	2	N	-0-					239
05	2387	N	1991	-0-	-396	-0-	62	1	1929	2	N	-0-					239
06	2160	N	1396	-0-	-764	-0-	44	1	1352	2	N	-0-	188	1			51
07	2139	N	1430	-0-	-709	-0-	58	1	1372	2	Y	-0-					51
08	1984	N	1542	-0-	-442	-0-	62	1	1480	2	Y	-0-					51
*09	1562	N	1562	-0-	-0-	-0-	60	1	1500	2	Y	2	53	1			-0-
							2	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					210
05	1032	N	1032	-0-	-0-	-0-	999	2	33	9	N	30	198	1			42
06	945	N	945	-0-	-0-	-0-	917	2	28	9	N	25					67
07	1029	N	1029	-0-	-0-	-0-	1010	2	19	9	N	17					84
08	1023	N	694	-0-	-329	-0-	681	2	13	9	N	12	73	1			23
*09	1015	N	1015	-0-	-0-	-0-	998	2	17	9	N	15	3	1			35

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

*02	1932	X	1702	-0-	-230	-0-	1702	2			N	-0-					117
*03	2139	X	1958	-0-	-181	-0-	1958	2			N	-0-					117
*04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					117
*05	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					117
*06	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					117
*07	1798	N	1764	-0-	-34	-0-	1764	2			Y	-0-					117
*08	1829	N	1678	-0-	-151	-0-	1678	2			Y	-0-	59	1			58
09	1770	N	1522	-0-	-248	-0-	1519	2	3	9	Y	3	61	1			-0-

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					70
06	368	N	368	-0-	-0-	-0-	237	2	131	9	N	119					189
07	245	N	245	-0-	-0-	-0-	243	2	2	9	Y	2					191
08	130	N	130	-0-	-0-	-0-	109	2	21	9	Y	19	195	1			15
*09	345	N	345	-0-	-0-	-0-	342	2	3	9	Y	3					18

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

04	16230	X	13357	-0-	-2873	-0-	13036	2	321	9	N	292	197	1			228
05	16771	X	13427	-0-	-3344	-0-	13139	2	288	9	N	262	190	1			300
06	15210	X	12251	-0-	-2959	-0-	12211	2	40	9	N	36	186	1			150
07	16843	X	16843	-0-	-0-	-0-	16569	2	274	9	Y	249	184	1			215
08	15699	X	15699	-0-	-0-	-0-	15479	2	220	9	Y	200					415
*09	14421	X	14421	-0-	-0-	-0-	14177	2	244	9	Y	222	552	1			85

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

04	80190	X	44174	-0-	-36016	-0-	300	1	42932	2	N	856	737	1			368
							942	9									
05	75237	X	38361	-0-	-36876	-0-	310	1	37345	2	N	642	769	1			241
							706	9									
06	66300	X	44562	-0-	-21738	-0-	300	1	43429	2	N	757	578	1			420
							833	9									
07	59799	X	45790	-0-	-14009	-0-	310	1	44697	2	Y	712	744	1			388
							783	9									
08	46190	X	43042	-0-	-3148	-0-	290	1	42023	2	Y	663	755	1			296
							729	9									
09	44550	X	40025	-0-	-4525	-0-	275	1	39087	2	Y	603	377	1			522
							663	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

04	2353938	X	84061	-0-	-2269877	-0-	82672	2	1389	9	N	1263	1153	1			600
05	53385	X	53385	-0-	-0-	-0-	52520	2	865	9	N	786	708	1			678
06	98640	X	55393	-0-	-43247	-0-	54628	2	765	9	N	695	1117	1			256
07	98146	X	52643	-0-	-45503	-0-	51885	2	758	9	Y	689	724	1			221
08	92752	X	48469	-0-	-44283	-0-	47757	2	712	9	Y	647	758	1			110
09	84060	X	43157	-0-	-40903	-0-	42502	2	655	9	Y	595	565	1			140

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308100	X	51558	-0-	-256542	-0-	410 1056	1 9	50092	3	N	960	760	1			490
05	318370	X	43921	-0-	-274449	-0-	460 845	1 9	42616	3	N	768	766	1			492
06	308100	X	41259	-0-	-266841	-0-	440 785	1 9	40034	3	N	714	941	1			265
07	318370	X	38593	-0-	-279777	-0-	465 673	1 9	37455	3	Y	612	735	1			142
08	318370	X	38744	-0-	-279626	-0-	465 749	1 9	37530	3	Y	681	561	1			262
*09	36246	X	36246	-0-	-0-	-0-	400 714	1 9	35132	3	Y	649	751	1			160

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

04	270	N	264	-0-	-6	-0-	262	2	2	9	N	2					78
05	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5					83
06	270	N	262	-0-	-8	-0-	256	2	6	9	N	5					88
07	279	N	268	-0-	-11	-0-	262	2	6	9	N	5					93
08	279	N	268	-0-	-11	-0-	257	2	11	9	N	10					103
09	270	N	263	-0-	-7	-0-	252	2	11	9	N	10					113

SABINE OIL & GAS LLC 742142
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

04	41	N	41	-0-	-0-	-0-	30	2	11	9	N	10					42
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					42
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					42
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					42
08	41	N	41	-0-	-0-	-0-	32	2	9	9	N	8					50
*09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					50

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

04	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-				-0-
05	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-				-0-
06	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-				-0-
07	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-				-0-
08	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1170	-0-	-420	B	-0-	1170	3			N	-0-				-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

04	1710		1852	-0-	142	B	638	1852	2			N	-0-				-0-
05	2239	N	1601	-0-	-638	B	-0-	1601	2			N	-0-				-0-
06	3000	N	3806	-0-	806	B	806	3806	2			N	-0-				-0-
07	2711	N	1905	-0-	-806	B	-0-	1905	2			N	-0-				-0-
08	2359	N	2359	-0-	-0-	B	-0-	2359	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	#	580	-0-	-320	B	-320	580	2			N	-0-				-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

04	420	S	172	-0-	-248	B	-0-	23	1	149	2	N	-0-					-0-
05	77	S	77	-0-	-0-	B	-0-	31	1	46	2	N	-0-					-0-
06	120	S	41	-0-	-79	B	-0-	30	1	11	2	N	-0-					-0-
07	186	S	31	-0-	-155	B	-0-	31	1			N	-0-					-0-
08	62	S	31	-0-	-31	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3916	S	3916	-0-	-0-	B	-0-	30	1	3886	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

04	1802	S	1802	-0-	-0-	B	-0-	1802	2			N	-0-					-0-
05	5510	S	5510	-0-	-0-	B	-0-	5510	2			N	-0-					-0-
06	6309	S	6309	-0-	-0-	B	-0-	6309	2			N	-0-					-0-
07	2354	S	2354	-0-	-0-	B	-0-	2354	2			N	-0-					-0-
08	1855	S	1855	-0-	-0-	B	-0-	1855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	S	1214	-0-	-376	B	-0-	1214	2			N	-0-					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 09/19/2010																		

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

04	0	W	89	-0-	89	5198	89	2			N	-0-					-0-
05	1900	N	73	-0-	-1827	3371	73	2			N	-0-					-0-
06	3000	N	61	-0-	-2939	432	61	2			N	-0-					-0-
07	498	N	66	-0-	-432	-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	60	2	9	9	N	8					8
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

04	186660	X	146056	-0-	-40604	-0-	146056	2			N	-0-					140
05	192882	X	146758	-0-	-46124	-0-	146739	2	19	9	N	17					157
06	186660	X	139299	-0-	-47361	-0-	139241	2	58	9	N	53					210
07	192882	X	140606	-0-	-52276	-0-	140582	2	24	9	N	22					232
08	154287	X	139085	-0-	-15202	-0-	139085	2			N	-0-					232
09	146070	X	132151	-0-	-13919	-0-	132151	2			N	-0-					232

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

04	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	990	N	585	-0-	-405	-0-	585	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1178	N	536	-0-	-642	-0-	536	2			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

04	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	480	N	292	-0-	-188	-0-	292	2			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5766	#	2044	-0-	-3722	-0-	10	1	2034	2	N	-0-					150
*01	5766	#	4678	-0-	-1088	-0-	31	1	4647	2	N	-0-					150
*02	4704	#	2311	-0-	-2393	-0-	23	1	2288	2	N	-0-					150
*03	5208	#	3423	-0-	-1785	-0-	31	1	3392	2	N	-0-					150
*04	5040	#	2973	-0-	-2067	-0-	30	1	2943	2	N	-0-					150
*05	4681	#	2768	-0-	-1913	-0-	31	1	2737	2	N	-0-					150
*06	4530	#	2714	-0-	-1816	-0-	30	1	2684	2	N	-0-					150
*07	3410	#	2757	-0-	-653	-0-	31	1	2726	2	Y	-0-					150
*08	3410	#	2764	-0-	-646	-0-	31	1	2733	2	Y	-0-	109	1			41
09	2970	#	2579	-0-	-391	-0-	30	1	2543	2	Y	5	5	1			41
							6	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					17
05	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					17
06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					17
07	2418	N	1410	-0-	-1008	-0-	1410	3			N	-0-					17
08	1798	N	1254	-0-	-544	-0-	1254	3			N	-0-					17
09	1440	N	1196	-0-	-244	-0-	1173	3	23	9	N	21					38

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
JONES, URBAN WELL #: 1 RRCID -> 120360 COMPL. DATE 01/21/1986 TOTAL DEPTH 9160 PERF. 9021 - 9033

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	833	-0-	-7	-0-	30 47	1 9	756	2	N	43					115
05	808	N	808	-0-	-0-	-0-	31 14	1 9	763	2	N	13					128
06	754	N	754	-0-	-0-	-0-	30 13	1 9	711	2	N	12					140
07	868	N	763	-0-	-105	-0-	31	1	732	2	N	-0-					140
08	806	N	742	-0-	-64	-0-	31	1	711	2	N	-0-					140
09	750	N	591	-0-	-159	-0-	30	1	561	2	N	-0-					140

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-
07	961	N	728	-0-	-233	-0-	728	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

04	600	#	500	-0-	-100	-0-	500	3			N	-0-					152
05	713	#	622	-0-	-91	-0-	622	3			N	-0-					152
06	690	#	501	-0-	-189	-0-	501	3			N	-0-					152
07	713	#	668	-0-	-45	-0-	668	3			N	-0-					152
08	624	R	624	-0-	-0-	-0-	624	3			N	-0-					152
09	600	#	506	-0-	-94	-0-	506	3			N	-0-					152

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	547	-0-	-413	-0-	134	1	413	2	N	-0-					131
05	899	#	727	-0-	-172	-0-	157	1	567	2	N	3					134
							3	9									
06	870	#	728	-0-	-142	-0-	166	1	562	2	N	-0-					134
07	899	#	368	-0-	-531	-0-	96	1	272	2	N	-0-					134
08	713	#	-0-	-0-	-713	-0-					N	-0-					134
09	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					134

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	R	1178	-0-	-0-	-0-	56	1	1074	2	N	44					275
							48	9									
05	1211	R	1211	-0-	-0-	-0-	65	1	1123	2	N	21	193	1			103
							23	9									
06	1260	#	975	-0-	-285	-0-	55	1	913	2	N	6					109
							7	9									
07	1302	#	773	-0-	-529	-0-	39	1	728	2	N	5					114
							6	9									
08	1302	#	-0-	-0-	-1302	-0-					N	-0-					114
09	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					114

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	255	-0-	-105	-0-	255	3			N	-0-					215
05	372	X	178	-0-	-194	-0-	178	3			N	-0-					215
06	360	X	86	-0-	-274	-0-	86	3			N	-0-					215
07	279	X	-0-	-0-	-279	-0-					N	-0-					215
08	279	X	-0-	-0-	-279	-0-					N	-0-	112	1			103
09	270	X	-0-	-0-	-270	-0-					N	-0-					103

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION //CONT.// 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	X	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-
05	929	X	929	-0-	-0-	-0-	8	1	921	2	N	-0-					-0-
06	922	X	922	-0-	-0-	-0-	10	1	912	2	N	-0-					-0-
07	930	X	518	-0-	-412	-0-	4	1	514	2	N	-0-					-0-
08	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
09	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

04	2490	X	1366	-0-	-1124	-0-	1366	2			N	-0-					-0-
05	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
06	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
08	3782	X	188	-0-	-3594	-0-	188	2			N	-0-					-0-
09	3660	X	1121	-0-	-2539	-0-	1121	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

04	2822	X	2822	-0-	-0-	-0-	2791	2	31	9	N	28	190	1			219
05	3017	X	3017	-0-	-0-	-0-	2986	2	31	9	N	28					247
06	2711	X	2711	-0-	-0-	-0-	2692	2	19	9	N	17					264
07	2789	X	2789	-0-	-0-	-0-	2753	2	36	9	N	33					297
08	2908	X	2908	-0-	-0-	-0-	2886	2	22	9	N	20	192	1			125
*09	2743	X	2743	-0-	-0-	-0-	2710	2	33	9	N	30					155

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0-	-0-	1085	2	22	9	N	20	202	1			90
05	1171	N	1171	-0-	-0-	-0-	1150	2	21	9	N	19					109
06	1111	N	1111	-0-	-0-	-0-	1097	2	14	9	N	13					122
07	1147	N	1147	-0-	-0-	-0-	1128	2	19	9	N	17					139
08	1178	N	1176	-0-	-2	-0-	1159	2	17	9	N	15					154
09	1110	N	1088	-0-	-22	-0-	1071	2	17	9	N	15					169

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1144	-0-	-176	-0-	1130	2	14	9	N	13					232
05	1271	N	1216	-0-	-55	-0-	1151	2	65	9	N	59					291
06	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					302
07	1251	N	1251	-0-	-0-	-0-	1236	2	15	9	N	14					316
08	0	W	960	-0-	960	960	938	2	22	9	N	20					336
09	0	W	1055	-0-	1055	2015	1043	2	12	9	N	11	195	1			152

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5840	-0-	-160	-0-	5788	2	52	9	N	47					281
05	6253	X	6253	-0-	-0-	-0-	6200	2	53	9	N	48					329
06	5939	X	5939	-0-	-0-	-0-	5892	2	47	9	N	43	193	1			179
07	5914	X	5914	-0-	-0-	-0-	5883	2	31	9	N	28					207
08	5813	X	5813	-0-	-0-	-0-	5790	2	23	9	N	21					228
*09	5403	X	5403	-0-	-0-	-0-	5381	2	22	9	N	20					248

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2766	X	2766	-0-	-0-	-0-	2722	2	44	9	N	40					252
05	2697	X	2516	-0-	-181	-0-	2466	2	50	9	N	45					297
06	2462	N	2462	-0-	-0-	-0-	2414	2	48	9	N	44	193	1			148
07	2495	N	2495	-0-	-0-	-0-	2442	2	53	9	N	48					196
08	2400	N	2400	-0-	-0-	-0-	2345	2	55	9	N	50					246
*09	2351	N	2351	-0-	-0-	-0-	2306	2	45	9	N	41	196	1			91

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4577	-0-	-73	-0-	4520	2	57	9	N	52	195	1			108
05	4623	X	4623	-0-	-0-	-0-	4573	2	50	9	N	45					153
06	4358	X	4358	-0-	-0-	-0-	4306	2	52	9	N	47					200
07	4488	X	4488	-0-	-0-	-0-	4438	2	50	9	N	45					245
08	4425	X	4425	-0-	-0-	-0-	4385	2	40	9	N	36					281
*09	4085	X	4085	-0-	-0-	-0-	4046	2	39	9	N	35					316

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69210	X	21666	-0-	-47544	-0-	20947	2	719	9	N	654	768	1			350
05	71517	X	21583	-0-	-49934	-0-	20905	2	678	9	N	616	741	1			225
06	69210	X	19692	-0-	-49518	-0-	19065	2	627	9	N	570	376	1			419
07	19418	X	19418	-0-	-0-	-0-	18840	2	578	9	N	525	374	1			570
08	24397	X	18329	-0-	-6068	-0-	17815	2	514	9	N	467	746	1			291
*09	21660	X	16797	-0-	-4863	-0-	16312	2	485	9	N	441	373	1			359

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	424	-0-	-176	-0-	400	2	24	9	N	22	197	1			65
05	713	N	376	-0-	-337	-0-	366	2	10	9	N	9					74
06	574	N	574	-0-	-0-	-0-	560	2	14	9	N	13					87
07	783	N	783	-0-	-0-	-0-	740	2	43	9	N	39					126
08	629	N	629	-0-	-0-	-0-	615	2	14	9	N	13					139
*09	1309	N	1309	-0-	-0-	-0-	1286	2	23	9	N	21					160

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	4099	-0-	-2921	-0-	4099	2			N	-0-					233
05	6975	X	4242	-0-	-2733	-0-	4242	2			N	-0-					233
06	4500	X	4388	-0-	-112	-0-	4388	2			N	-0-					233
07	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					233
08	5145	X	5145	-0-	-0-	-0-	5123	2	22	9	N	20	180	1			73
*09	5204	X	5204	-0-	-0-	-0-	5173	2	31	9	N	28					101

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	754	-0-	-2246	4307	390	1	320	2	N	40					230
							44	9									
05	3100	N	525	-0-	-2575	1732	98	1	423	2	N	4					234
							4	9									
06	3000	N	1514	-0-	-1486	246	336	1	1166	2	N	11					245
							12	9									
07	1083	N	837	-0-	-246	-0-	460	1	334	2	N	39	180	1			104
							43	9									
08	527	N	408	-0-	-119	-0-	242	1	162	2	N	4					108
							4	9									
*09	1776	N	1776	-0-	-0-	-0-	1730	2	46	9	N	42					150

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2026	-0-	-284	-0-	2013	2	13	9	N	12					167
05	2232	N	1973	-0-	-259	-0-	1973	2			N	-0-					167
06	2190	N	1767	-0-	-423	-0-	1767	2			N	-0-					167
07	2108	N	1880	-0-	-228	-0-	1880	2			N	-0-					167
08	1984	N	1669	-0-	-315	-0-	1658	2	11	9	N	10					177
09	1770	N	1733	-0-	-37	-0-	1731	2	2	9	N	2					179

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3102	-0-	-978	-0-	3043	2	59	9	N	54					189
05	4216	X	2826	-0-	-1390	-0-	2769	2	57	9	N	52					241
06	4020	X	2960	-0-	-1060	-0-	2901	2	59	9	N	54	178	1			117
07	3875	X	3610	-0-	-265	-0-	3542	2	68	9	N	62					179
08	3875	X	3396	-0-	-479	-0-	3331	2	65	9	N	59					238
09	3090	X	3073	-0-	-17	-0-	3028	2	45	9	N	41					279

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4016	X	4016	-0-	-0-	-0-	525	1	3444	2	N	43					381
							47	9									
05	3751	X	3481	-0-	-270	-0-	3429	2	52	9	N	47	176	1			252
06	4020	X	3282	-0-	-738	-0-	3252	2	30	9	N	27					279
07	4154	X	3340	-0-	-814	-0-	3309	2	31	9	N	28					307
08	4154	X	3312	-0-	-842	-0-	3267	2	45	9	N	41					348
09	4020	X	3315	-0-	-705	-0-	3271	2	44	9	N	40	183	1			205

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9840	X	7628	-0-	-2212	-0-	555	1	6988	2	N	77	178	1			138
							85	9									
05	10075	X	6842	-0-	-3233	-0-	6746	2	96	9	N	87					225
06	8520	X	7139	-0-	-1381	-0-	7028	2	111	9	N	101	179	1			147
07	8122	X	7777	-0-	-345	-0-	7671	2	106	9	N	96					243
08	8029	X	7331	-0-	-698	-0-	7243	2	88	9	N	80	172	1			151
09	7770	X	6873	-0-	-897	-0-	6779	2	94	9	N	85					236

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2719	-0-	-401	-0-	464	1	2249	2	N	5					214
							6	9									
05	3162	X	1617	-0-	-1545	-0-	1591	2	26	9	N	24					238
06	3060	X	1941	-0-	-1119	-0-	1930	2	11	9	N	10					248
07	3007	X	2275	-0-	-732	-0-	2238	2	37	9	N	34	183	1			99
08	3007	X	2181	-0-	-826	-0-	2155	2	26	9	N	24					123
09	2730	X	2112	-0-	-618	-0-	5	1	2101	2	N	5					128
							6	9									

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	1996	-0-	-1694	-0-	77	1	1875	2	N	40					197
							44	9									
05	3813	X	2205	-0-	-1608	-0-	2158	2	47	9	N	43					240
06	3690	X	2834	-0-	-856	-0-	2793	2	41	9	N	37					277
07	3441	X	2755	-0-	-686	-0-	2707	2	48	9	N	44	186	1			135
08	3162	X	2782	-0-	-380	-0-	2708	2	74	9	N	67					202
09	2820	X	2592	-0-	-228	-0-	2540	2	52	9	N	47					249

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	5118	X	5118	-0-	-0-	-0-	555	1	4534	2	N	26					173
							29	9									
05	4262	X	4262	-0-	-0-	-0-	4260	2	2	9	N	2					175
06	5880	X	4822	-0-	-1058	-0-	4819	2	3	9	N	3					178
07	5704	X	4955	-0-	-749	-0-	4944	2	11	9	N	10					188
08	5704	X	4885	-0-	-819	-0-	4854	2	31	9	N	28					216
09	5250	X	4516	-0-	-734	-0-	4483	2	33	9	N	30					246

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	2820	X	2476	-0-	-344	-0-	489	1	1953	2	N	31					168
							34	9									
05	3069	X	1981	-0-	-1088	-0-	1950	2	31	9	N	28					196
06	2970	X	1685	-0-	-1285	-0-	1664	2	21	9	N	19					215
07	3069	X	1896	-0-	-1173	-0-	1895	2	1	9	N	1					216
08	2573	X	1793	-0-	-780	-0-	1784	2	9	9	N	8					224
09	2490	X	1713	-0-	-777	-0-	1698	2	15	9	N	14	179	1			59

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	6780	X	4979	-0-	-1801	-0-	555	1	4321	2	N	94					203
							103	9									
05	7006	X	3974	-0-	-3032	-0-	3910	2	64	9	N	58	185	1			76
06	6000	X	3898	-0-	-2102	-0-	3834	2	64	9	N	58					134
07	5549	X	4755	-0-	-794	-0-	4693	2	62	9	N	56					190
08	5549	X	4388	-0-	-1161	-0-	4338	2	50	9	N	45					235
09	5130	X	3955	-0-	-1175	-0-	3908	2	47	9	N	43	185	1			93

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	3809	X	3809	-0-	-0-	-0-	653	1	3120	2	N	33					196
							36	9									
05	3875	X	3335	-0-	-540	-0-	3300	2	35	9	N	32					228
06	4110	X	3006	-0-	-1104	-0-	2984	2	22	9	N	20					248
07	4247	X	3075	-0-	-1172	-0-	3023	2	52	9	N	47	185	1			110
08	4092	X	2632	-0-	-1460	-0-	2574	2	58	9	N	53					163
09	3810	X	2848	-0-	-962	-0-	2820	2	28	9	N	25					188

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	0	N	-0-	-0-	-0-	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	2145	N	2145	-0-	-0-	-0-	720	1	1392	2	N	30					177
							33	9									
05	2096	N	2096	-0-	-0-	-0-	744	1	1327	2	N	23					200
							25	9									
06	2162	N	2162	-0-	-0-	-0-	720	1	1408	2	N	31					231
							34	9									
07	2201	N	2201	-0-	-0-	-0-	744	1	1409	2	N	44	180	1			95
							48	9									
08	2193	N	2193	-0-	-0-	-0-	744	1	1424	2	N	23					118
							25	9									
*09	2056	N	2056	-0-	-0-	-0-	720	1	1306	2	N	27					145
							30	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	5085	-0-	-1635	-0-	4868	2	217	9	N	197	371	1			238
05	6355	X	5185	-0-	-1170	-0-	5097	2	88	9	N	80	164	1			154
06	5395	X	5395	-0-	-0-	-0-	5278	2	117	9	N	106					260
07	6386	X	6386	-0-	-0-	-0-	6162	2	224	9	N	204	173	1			291
08	5735	X	5735	-0-	-0-	-0-	5585	2	150	9	N	136	178	1			249
09	5370	X	3768	-0-	-1602	-0-	3713	2	55	9	N	50					299

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42380	X	4036	-0-	-38344	-0-	673	1	3299	2	N	58					280
							64	9									
05	4433	X	3578	-0-	-855	-0-	3531	2	47	9	N	43					323
06	4320	X	3309	-0-	-1011	-0-	3253	2	56	9	N	51	178	1			196
07	4309	X	3397	-0-	-912	-0-	3342	2	55	9	N	50					246
08	4309	X	3238	-0-	-1071	-0-	3197	2	41	9	N	37	164	1			119
09	4050	X	3144	-0-	-906	-0-	3108	2	36	9	N	33					152

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8620	X	8620	-0-	-0-	-0-	190	1	8306	2	N	113					328
							124	9									
05	8766	X	8766	-0-	-0-	-0-	8582	2	184	9	N	167	177	1			318
06	8999	X	8999	-0-	-0-	-0-	8832	2	167	9	N	152	188	1			282
07	9029	X	9029	-0-	-0-	-0-	8867	2	162	9	N	147	179	1			250
08	8959	X	8890	-0-	-69	-0-	8745	2	145	9	N	132					382
09	9000	X	8299	-0-	-701	-0-	8182	2	117	9	N	106	183	1			305

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32220	X	22258	-0-	-9962	-0-	1086	1	20863	2	Y	281	360	1			238
							309	9									
05	33325	X	27761	-0-	-5564	-0-	1122	1	26256	2	Y	348	363	1			223
							383	9									
06	29760	X	21634	-0-	-8126	-0-	181	1	21196	2	Y	234	180	1			277
							257	9									
07	26195	X	10523	-0-	-15672	-0-	10376	2	147	9	Y	134	184	1			227
08	26598	X	20886	-0-	-5712	-0-	20564	2	322	9	Y	293	367	1			153
09	25740	X	14768	-0-	-10972	-0-	14560	2	208	9	Y	189	182	1			160

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8023	X	8023	-0-	-0-	-0-	1056	1	6833	2	Y	122	397	1			181
							134	9									
03	10106	X	7974	-0-	-2132	-0-	1035	1	6848	2	Y	83					264
							91	9									
04	9780	X	7532	-0-	-2248	-0-	1128	1	6266	2	Y	125	180	1			209
							138	9									
05	10106	X	7717	-0-	-2389	-0-	1085	1	6522	2	Y	100					309
							110	9									
06	7830	X	6703	-0-	-1127	-0-	699	1	5886	2	Y	107	72	1			344
							118	9									
07	8029	X	6848	-0-	-1181	-0-	704	1	6012	2	Y	120	358	1			106
							132	9									
08	7285	X	5146	-0-	-2139	-0-	4972	2	174	9	Y	158	186	1			78
09	6750	X	4465	-0-	-2285	-0-	4367	2	98	9	Y	89					167

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

04	34950	X	28081	-0-	-6869	-0-	27557	2	524	9	Y	476	359	1			273
05	33542	X	28695	-0-	-4847	-0-	28119	2	576	9	Y	524	711	1			86
06	29010	X	26459	-0-	-2551	-0-	25933	2	526	9	Y	478	180	1			384
07	29977	X	25905	-0-	-4072	-0-	25393	2	512	9	Y	465	735	1			114
08	29977	X	27817	-0-	-2160	-0-	27311	2	506	9	Y	460	377	1			197
09	28080	X	24549	-0-	-3531	-0-	24008	2	541	9	Y	492	372	1			317

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

04	27998	X	27998	-0-	-0-	-0-	27538	2	460	9	N	418	550	1			711
05	31682	X	26558	-0-	-5124	-0-	25984	2	574	9	N	522	707	1			526
06	27480	X	26440	-0-	-1040	-0-	25860	2	580	9	N	527	538	1			515
07	28396	X	26688	-0-	-1708	-0-	26154	2	534	9	N	485	730	1			270
08	28396	X	25728	-0-	-2668	-0-	25150	2	578	9	N	525	550	1			245
09	27480	X	24591	-0-	-2889	-0-	24070	2	521	9	N	474	181	1			538

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

04	38094	X	38094	-0-	-0-	-0-	1086	1	36368	2	Y	582	549	1			194
							640	9									
05	40464	X	40464	-0-	-0-	-0-	1122	1	38799	2	Y	494	538	1			150
							543	9									
06	36905	X	36905	-0-	-0-	-0-	181	1	36153	2	Y	519	466	1			203
							571	9									
07	37437	X	37437	-0-	-0-	-0-	36828	2	609	9	Y	554	546	1			211
08	36828	X	34391	-0-	-2437	-0-	33861	2	530	9	Y	482	557	1			136
09	35640	X	31750	-0-	-3890	-0-	31244	2	506	9	Y	460	181	1			415

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

04	38867	X	38867	-0-	-0-	-0-	1086	1	37304	2	Y	434	710	1			227
							477	9									
05	42718	X	40239	-0-	-2479	-0-	1122	1	38649	2	Y	425	371	1			281
							468	9									
06	38760	X	35395	-0-	-3365	-0-	181	1	34719	2	Y	450	355	1			376
							495	9									
07	40052	X	34389	-0-	-5663	-0-	398	1	33514	2	Y	434	548	1			262
							477	9									
08	40052	X	29545	-0-	-10507	-0-	1122	1	27986	2	Y	397	556	1			103
							437	9									
09	37800	X	14177	-0-	-23623	-0-	1086	1	12897	2	Y	176	181	1			98
							194	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23850	X	10009	-0-	-13841	-0-	1086	1	8754	2	Y	154	315	1			73
							169	9									
05	24676	X	11050	-0-	-13626	-0-	1122	1	9831	2	Y	88					161
							97	9									
06	8426	X	8426	-0-	-0-	-0-	181	1	8175	2	Y	64					225
							70	9									
07	7688	X	7688	-0-	-0-	-0-	7586	2	102	9	Y	93	171	1			147
08	7192	X	4433	-0-	-2759	-0-	4356	2	77	9	Y	70					217
09	6960	X	4961	-0-	-1999	-0-	4887	2	74	9	Y	67					284

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16268	X	16268	-0-	-0-	-0-	800	1	15134	2	Y	304	360	1			220
							334	9									
05	16829	X	16829	-0-	-0-	-0-	926	1	15544	2	Y	326	355	1			191
							359	9									
06	18930	X	16416	-0-	-2514	-0-	644	1	15471	2	Y	274	357	1			108
							301	9									
07	19561	X	16820	-0-	-2741	-0-	748	1	15743	2	Y	299	181	1			226
							329	9									
08	19530	X	15160	-0-	-4370	-0-	1745	1	13133	2	Y	256	180	1			302
							282	9									
09	16440	X	14549	-0-	-1891	-0-	1788	1	12463	2	Y	271	348	1			225
							298	9									

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18395	X	18395	-0-	-0-	-0-	17997	2	398	9	Y	362	546	1			234
05	18243	X	18243	-0-	-0-	-0-	17726	2	517	9	Y	470	521	1			183
06	20760	X	18506	-0-	-2254	-0-	17945	2	561	9	Y	510	365	1			328
07	21452	X	18968	-0-	-2484	-0-	18429	2	539	9	Y	490	559	1			259
08	21452	X	19568	-0-	-1884	-0-	19032	2	536	9	Y	487	549	1			197
09	18510	X	15571	-0-	-2939	-0-	15130	2	441	9	Y	401	186	1			412

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42684	X	42684	-0-	-0-	-0-	41669	2	1015	9	Y	923	731	1			348
05	44733	X	43686	-0-	-1047	-0-	42765	2	921	9	Y	837	1057	1			128
06	41430	X	40945	-0-	-485	-0-	40111	2	834	9	Y	758	727	1			159
07	42811	X	40994	-0-	-1817	-0-	40155	2	839	9	Y	763	733	1			189
08	42811	X	38684	-0-	-4127	-0-	37879	2	805	9	Y	732	729	1			192
09	41430	X	37122	-0-	-4308	-0-	36386	2	736	9	Y	669	371	1			490

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38025	X	38025	-0-	-0-	-0-	37555	2	470	9	N	427	388	1			260
05	41261	X	26270	-0-	-14991	-0-	25816	2	454	9	N	413	510	1			163
06	41250	X	28771	-0-	-12479	-0-	28197	2	574	9	N	522	488	1			197
07	42625	X	28197	-0-	-14428	-0-	27643	2	554	9	N	504	491	1			210
08	42625	X	26301	-0-	-16324	-0-	25841	2	460	9	N	418	469	1			159
09	38040	X	24802	-0-	-13238	-0-	24347	2	455	9	N	414	241	1			332

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	DLQ G-10		38001	-0-	38001	82273	37455	2	546	9	Y	496	439	1			277
*02	DLQ G-10		39624	-0-	39624	121897	39089	2	535	9	Y	486	447	1			316
*03	154863	X	32966	-0-	-121897	-0-	32452	2	514	9	Y	467	436	1			347
04	24343	X	24343	-0-	-0-	-0-	23962	2	381	9	Y	346	580	1			113
05	34999	X	26316	-0-	-8683	-0-	25942	2	374	9	Y	340	327	1			126
06	42270	X	31531	-0-	-10739	-0-	31104	2	427	9	Y	388	433	1			81
07	43679	X	34123	-0-	-9556	-0-	33740	2	383	9	Y	348	359	1			70
08	33810	X	33810	-0-	-0-	-0-	33333	2	477	9	Y	434	375	1			129
09	31530	X	22032	-0-	-9498	-0-	21696	2	336	9	Y	305	223	1			211

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

04	33410	X	33410	-0-	-0-	-0-	32885	2	525	9	Y	477	433	1			285
05	26195	X	25063	-0-	-1132	-0-	24556	2	507	9	Y	461	567	1			179
06	25770	X	21835	-0-	-3935	-0-	21257	2	578	9	Y	525	503	1			201
07	34503	X	22186	-0-	-12317	-0-	21621	2	565	9	Y	514	502	1			213
08	34503	X	21076	-0-	-13427	-0-	20599	2	477	9	Y	434	484	1			163
09	33420	X	20784	-0-	-12636	-0-	20367	2	417	9	Y	379	229	1			313

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

*02	DLQ G-10		3104	-0-	3104	11386	818	1	2268	2	Y	16	183	1			100
							18	9									
*03	13672	X	2286	-0-	-11386	-0-	652	1	1591	2	Y	39					139
							43	9									
04	3032	X	3032	-0-	-0-	-0-	1009	1	1900	2	Y	112	182	1			69
							123	9									
05	3738	X	3738	-0-	-0-	-0-	895	1	2742	2	Y	92					161
							101	9									
06	3262	X	3262	-0-	-0-	-0-	751	1	2483	2	Y	25					186
							28	9									
07	3168	X	3168	-0-	-0-	-0-	626	1	2527	2	Y	14					200
							15	9									
08	3286	X	2870	-0-	-416	-0-	416	1	2389	2	Y	59	181	1			78
							65	9									
09	3180	X	739	-0-	-2441	-0-	739	2			Y	-0-					78

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

04	8580	X	6002	-0-	-2578	-0-	5860	2	142	9	Y	129	193	1			145
05	8432	X	8101	-0-	-331	-0-	7902	2	199	9	Y	181	173	1			153
06	7770	X	6439	-0-	-1331	-0-	6365	2	74	9	Y	67					220
07	7502	X	6581	-0-	-921	-0-	6524	2	57	9	Y	52	183	1			89
08	8091	X	6975	-0-	-1116	-0-	6896	2	79	9	Y	72					161
09	7830	X	6213	-0-	-1617	-0-	6155	2	58	9	Y	53					214

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

*01	24707	X	14185	-0-	-10522	-0-	13757	2	428	9	Y	389	354	1			225
02	22316	X	11325	-0-	-10991	-0-	10943	2	382	9	Y	347	335	1			237
03	22382	X	10279	-0-	-12103	-0-	9824	2	455	9	Y	414	363	1			288
04	15720	X	8295	-0-	-7425	-0-	7879	2	416	9	Y	378	557	1			109
05	16244	X	9870	-0-	-6374	-0-	9497	2	373	9	Y	339	323	1			125
06	9660	X	8356	-0-	-1304	-0-	7872	2	484	9	Y	440	477	1			88
07	9982	X	8879	-0-	-1103	-0-	8386	2	493	9	Y	448	450	1			86
08	11450	X	11450	-0-	-0-	-0-	11029	2	421	9	Y	383	350	1			119
*09	12222	X	12222	-0-	-0-	-0-	11856	2	366	9	Y	333	234	1			218

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212117	X	12163	-0-	-199954	-0-	302	1	11777	2	N	76	186	1			127
							84	9									
05	117428	X	11624	-0-	-105804	-0-	151	1	11470	2	N	3					130
							3	9									
06	14070	X	11953	-0-	-2117	-0-	11929	2	24	9	N	22					152
07	13299	X	11396	-0-	-1903	-0-	173	1	11205	2	N	16					168
							18	9									
08	12989	X	11361	-0-	-1628	-0-	586	1	10764	2	N	10					178
							11	9									
09	12150	X	9651	-0-	-2499	-0-	207	1	9434	2	N	9					187
							10	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56550	X	50757	-0-	-5793	-0-	50226	2	531	9	Y	483	441	1			290
05	55521	X	37276	-0-	-18245	-0-	36789	2	487	9	Y	443	559	1			174
06	54300	X	37640	-0-	-16660	-0-	37127	2	513	9	Y	466	460	1			180
07	56110	X	39357	-0-	-16753	-0-	38803	2	554	9	Y	504	482	1			202
08	56110	X	37242	-0-	-18868	-0-	36745	2	497	9	Y	452	492	1			162
09	50760	X	34721	-0-	-16039	-0-	34240	2	481	9	Y	437	255	1			344

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38190	X	33133	-0-	-5057	-0-	32486	2	647	9	N	588	353	1			316
05	39463	X	32454	-0-	-7009	-0-	31807	2	647	9	N	588	771	1			133
06	31230	X	30034	-0-	-1196	-0-	29414	2	620	9	N	564	353	1			344
07	32271	X	30001	-0-	-2270	-0-	29370	2	631	9	N	574	729	1			189
08	32271	X	28222	-0-	-4049	-0-	27602	2	620	9	N	564	520	1			233
09	31230	X	26886	-0-	-4344	-0-	26339	2	547	9	N	497	360	1			370

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		7334	-0-	7334	97523	271	1	7033	2	Y	27					105
							30	9									
05	14B2 EXT		5814	-0-	5814	103337	302	1	5509	2	Y	3					108
							3	9									
06	108475	X	5138	-0-	-103337	-0-	50	1	5078	2	Y	9					117
							10	9									
07	23808	X	5199	-0-	-18609	-0-	5188	2	11	9	Y	10					127
08	23808	X	4615	-0-	-19193	-0-	72	1	4537	2	Y	5					132
							6	9									
09	7380	X	5449	-0-	-1931	-0-	541	1	4899	2	Y	8					140
							9	9									

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	171399	X	31237	-0-	-140162	-0-	30610	2	627	9	N	570	499	1			313
02	154812	X	26608	-0-	-128204	-0-	26035	2	573	9	N	521	490	1			344
03	171399	X	34995	-0-	-136404	-0-	34424	2	571	9	N	519	482	1			381
04	165870	X	31881	-0-	-133989	-0-	31382	2	499	9	N	454	700	1			135
05	171399	X	25629	-0-	-145770	-0-	25105	2	524	9	N	476	443	1			168
06	165870	X	23072	-0-	-142798	-0-	22535	2	537	9	N	488	555	1			101
07	21444	X	21444	-0-	-0-	-0-	20936	2	508	9	N	462	473	1			90
08	34999	X	16265	-0-	-18734	-0-	15815	2	450	9	N	409	373	1			126
09	31890	X	18601	-0-	-13289	-0-	18164	2	437	9	N	397	271	1			252

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68310	X	12142	-0-	-56168	-0-	11727	2	415	9	N	377	341	1			295
05	70587	X	11332	-0-	-59255	-0-	11007	2	325	9	N	295	356	1			234
06	68310	X	9814	-0-	-58496	-0-	9365	2	449	9	N	408	481	1			161
07	11700	X	11700	-0-	-0-	-0-	11311	2	389	9	N	354	354	1			161
08	13020	X	8743	-0-	-4277	-0-	8371	2	372	9	N	338	184	1			315
09	12150	X	11213	-0-	-937	-0-	10839	2	374	9	N	340	361	1			294

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57150	X	13376	-0-	-43774	-0-	12961	2	415	9	N	377	361	1			194
05	59055	X	13592	-0-	-45463	-0-	13141	2	451	9	N	410	425	1			179
06	57150	X	12034	-0-	-45116	-0-	11654	2	380	9	N	345	180	1			344
07	11620	X	11620	-0-	-0-	-0-	11261	2	359	9	N	326	537	1			133
08	15190	X	11012	-0-	-4178	-0-	10652	2	360	9	N	327	363	1			97
09	13380	X	10383	-0-	-2997	-0-	10039	2	344	9	N	313	182	1			228

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	98642	X	28031	-0-	-70611	-0-	27324	2	707	9	N	643	736	1			294
*02	89096	X	23831	-0-	-65265	-0-	23273	2	558	9	N	507	358	1			443
03	98642	X	25233	-0-	-73409	-0-	24709	2	524	9	N	476	548	1			371
04	95460	X	22848	-0-	-72612	-0-	22241	2	607	9	N	552	524	1			399
05	98642	X	22971	-0-	-75671	-0-	22367	2	604	9	N	549	360	1			588
06	95460	X	21169	-0-	-74291	-0-	20665	2	504	9	N	458	567	1			479
07	20842	X	20842	-0-	-0-	-0-	20312	2	530	9	N	482	731	1			230
08	19932	X	19932	-0-	-0-	-0-	19417	2	515	9	N	468	556	1			142
09	22860	X	18485	-0-	-4375	-0-	18006	2	479	9	N	435	186	1			391

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77610	X	51723	-0-	-25887	-0-	422 1950	1 9	49351	2	N	1773	1645	1			592
05	80197	X	47013	-0-	-33184	-0-	436 1581	1 9	44996	2	N	1437	1459	1			570
06	77610	X	40155	-0-	-37455	-0-	70 1385	1 9	38700	2	N	1259	1444	1			385
07	80197	X	37094	-0-	-43103	-0-	35830	2	1264	9	N	1149	1098	1			436
08	80197	X	34435	-0-	-45762	-0-	33292	2	1143	9	N	1039	1264	1			211
09	40170	X	31010	-0-	-9160	-0-	29976	2	1034	9	N	940	548	1			603

QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	-0-	751	2	13	9	N	12					99
05	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					105
06	714	N	714	-0-	-0-	-0-	704	2	10	9	N	9					114
07	775	N	647	-0-	-128	-0-	647	2			N	-0-					114
08	744	N	514	-0-	-230	-0-	507	2	7	9	N	6					120
09	720	N	505	-0-	-215	-0-	505	2			N	-0-					120

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2730	-0-	-0-	-0-	2705	3	25	9	N	23					50
05	2821	X	2690	-0-	-131	-0-	2680	3	10	9	N	9					59
06	2687	X	2687	-0-	-0-	-0-	2686	3	1	9	N	1					60
07	2821	X	2658	-0-	-163	-0-	2658	3			N	-0-					60
08	2821	X	2767	-0-	-54	-0-	2767	3			N	-0-					60
09	2730	X	2686	-0-	-44	-0-	2686	3			N	-0-					60

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

04	120	X	83	-0-	-37	-0-	83	3			N	-0-					22
05	124	X	65	-0-	-59	-0-	65	3			N	-0-					22
06	90	X	50	-0-	-40	-0-	50	3			N	-0-					22
07	93	X	67	-0-	-26	-0-	67	3			N	-0-					22
08	93	X	51	-0-	-42	-0-	51	3			N	-0-					22
09	90	X	45	-0-	-45	-0-	45	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

04	1800	N	1486	-0-	-314	-0-	60	1	1426	2	N	-0-					60
05	1736	N	1631	-0-	-105	-0-	62	1	1561	2	N	7					67
							8	9									
06	1623	N	1623	-0-	-0-	-0-	60	1	1555	2	N	7					74
							8	9									
07	1652	N	1652	-0-	-0-	-0-	62	1	1587	2	N	3					77
							3	9									
08	1705	N	1705	-0-	-0-	-0-	62	1	1637	2	N	5					82
							6	9									
09	1620	N	620	-0-	-1000	-0-	30	1	590	2	N	-0-					82

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					88
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	13	N	-0-	-0-	-13	-0-					N	-0-					88
08	6	N	-0-	-0-	-6	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

04	6335	X	6335	-0-	-0-	-0-	128	1	6182	2	N	23					112
							25	9									
05	6293	X	5794	-0-	-499	-0-	136	1	5637	2	N	19					131
							21	9									
06	6090	X	5133	-0-	-957	-0-	136	1	4985	2	N	11					142
							12	9									
07	6293	X	5139	-0-	-1154	-0-	104	1	5026	2	N	8					150
							9	9									
08	6293	X	4592	-0-	-1701	-0-	96	1	4483	2	N	12					162
							13	9									
09	6090	X	4201	-0-	-1889	-0-	88	1	4096	2	N	15					177
							17	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

04	9540	X	8660	-0-	-880	-0-	260	1	8400	2	N	-0-					170
05	9765	X	8809	-0-	-956	-0-	270	1	8530	2	N	8					178
							9	9									
06	8820	X	8259	-0-	-561	-0-	260	1	7995	2	N	4					182
							4	9									
07	9114	X	8719	-0-	-395	-0-	270	1	8449	2	N	-0-					182
08	9114	X	8600	-0-	-514	-0-	270	1	8330	2	N	-0-					182
09	8670	X	7535	-0-	-1135	-0-	210	1	7324	2	N	1					183
							1	9									

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

04	510	X	175	-0-	-335	-0-	10	1	165	2	N	-0-					-0-
05	527	X	171	-0-	-356	-0-	10	1	161	2	N	-0-					-0-
06	510	X	178	-0-	-332	-0-	10	1	168	2	N	-0-					-0-
07	527	X	180	-0-	-347	-0-	10	1	170	2	N	-0-					-0-
08	527	X	167	-0-	-360	-0-	10	1	157	2	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

04	594	N	594	-0-	-0-	-0-	5	1	498	3	N	81	192	1			20
							2	4	89	9							
05	589	N	506	-0-	-83	-0-	5	1	489	3	N	9					29
							2	4	10	9							
06	540	N	480	-0-	-60	-0-	5	1	474	3	N	-0-					29
							1	4									
07	620	N	471	-0-	-149	-0-	5	1	465	3	N	-0-					29
							1	4									
08	496	N	442	-0-	-54	-0-	5	1	417	3	N	16					45
							2	4	18	9							
09	480	N	357	-0-	-123	-0-	4	1	351	3	N	-0-					45
							2	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

04	1470	N	1300	-0-	-170	-0-	17	1	1270	3	N	10					50
							2	4	11	9							
05	1488	N	1407	-0-	-81	-0-	19	1	1380	3	N	5					55
							2	4	6	9							
06	1404	N	1404	-0-	-0-	-0-	20	1	1357	3	N	24					79
							1	4	26	9							
07	1473	N	1473	-0-	-0-	-0-	20	1	1417	3	N	32					111
							1	4	35	9							
08	1395	N	1308	-0-	-87	-0-	18	1	1288	3	N	-0-					111
							2	4									
09	1410	N	1256	-0-	-154	-0-	17	1	1213	3	N	22					133
							2	4	24	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

04	885	N	885	-0-	-0-	-0-	10	1	804	3	N	63	197	1			17
							2	4	69	9							
05	930	N	914	-0-	-16	-0-	12	1	897	3	N	3					20
							2	4	3	9							
06	884	N	884	-0-	-0-	-0-	10	1	871	3	N	2					22
							1	4	2	9							
07	930	N	893	-0-	-37	-0-	10	1	871	3	N	10					32
							1	4	11	9							
08	899	N	789	-0-	-110	-0-	11	1	776	3	N	-0-					32
							2	4									
09	870	N	776	-0-	-94	-0-	9	1	756	3	N	8					40
							2	4	9	9							

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

04	230	N	230	-0-	-0-	-0-	3	1	219	3	N	5					161
							2	4	6	9							
05	279	N	239	-0-	-40	-0-	4	1	222	3	N	10					171
							2	4	11	9							
06	240	N	208	-0-	-32	-0-	3	1	196	3	N	7					178
							1	4	8	9							
07	303	N	303	-0-	-0-	-0-	3	1	288	3	N	10					188
							1	4	11	9							
08	254	N	254	-0-	-0-	-0-	4	1	248	3	N	-0-					188
							2	4									
*09	215	N	215	-0-	-0-	-0-	3	1	206	3	N	4					192
							2	4	4	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	670	-0-	-230	-0-	6	1	651	3	N	10					27
							2	4	11	9							
05	744	N	698	-0-	-46	-0-	8	1	685	3	N	3					30
							2	4	3	9							
06	724	N	724	-0-	-0-	-0-	7	1	705	3	N	10					40
							1	4	11	9							
07	813	N	813	-0-	-0-	-0-	7	1	788	3	N	15					55
							1	4	17	9							
08	752	N	752	-0-	-0-	-0-	7	1	730	3	N	12					67
							2	4	13	9							
09	720	N	663	-0-	-57	-0-	7	1	650	3	N	4					71
							2	4	4	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	4	1	399	3	N	-0-					50
							2	4									
05	434	N	429	-0-	-5	-0-	5	1	416	3	N	5					55
							2	4	6	9							
06	430	N	430	-0-	-0-	-0-	5	1	424	3	N	-0-					55
							1	4									
07	454	N	454	-0-	-0-	-0-	5	1	438	3	N	9					64
							1	4	10	9							
08	434	N	414	-0-	-20	-0-	5	1	407	3	N	-0-					64
							2	4									
09	420	N	359	-0-	-61	-0-	4	1	353	3	N	-0-					64
							2	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1005	-0-	-225	-0-	14	1	972	3	N	15					91
							2	4	17	9							
05	1364	N	1302	-0-	-62	-0-	18	1	1282	3	N	-0-					91
							2	4									
06	1346	N	1346	-0-	-0-	-0-	14	1	1261	3	N	64					155
							1	4	70	9							
07	1345	N	1345	-0-	-0-	-0-	14	1	1299	3	N	28					183
							1	4	31	9							
08	1302	N	1220	-0-	-82	-0-	18	1	1181	3	N	17					200
							2	4	19	9							
09	1350	N	608	-0-	-742	-0-	9	1	597	3	N	-0-					200
							2	4									

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					111
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					111
06	270	N	191	-0-	-79	-0-	191	3			N	-0-					111
07	186	N	-0-	-0-	-186	-0-					N	23					134
08	341	N	-0-	-0-	-341	-0-					N	-0-					134
09	180	N	-0-	-0-	-180	-0-					N	2					136

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	916	-0-	-74	-0-	16	1	865	3	N	30					111
							2	4	33	9							
05	1023	N	929	-0-	-94	-0-	18	1	907	3	N	2					113
							2	4	2	9							
06	960	N	900	-0-	-60	-0-	17	1	876	3	N	5					118
							1	4	6	9							
07	998	N	998	-0-	-0-	-0-	17	1	962	3	N	16					134
							1	4	18	9							
08	930	N	893	-0-	-37	-0-	19	1	872	3	N	-0-					134
							2	4									
09	900	N	813	-0-	-87	-0-	16	1	765	3	N	27					161
							2	4	30	9							

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1167	-0-	-33	-0-	12	1	1147	3	N	5					76
							2	4	6	9							
05	1263	N	1263	-0-	-0-	-0-	12	1	1243	3	N	5					81
							2	4	6	9							
06	1318	N	1318	-0-	-0-	-0-	12	1	1187	3	N	107					188
							1	4	118	9							
07	1209	N	1051	-0-	-158	-0-	12	1	1031	3	N	6	193	1			1
							1	4	7	9							
08	1302	N	1302	-0-	-0-	-0-	13	1	1286	3	N	1					2
							2	4	1	9							
09	1320	N	1155	-0-	-165	-0-	11	1	1117	3	N	23					25
							2	4	25	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3510	-0-	-0-	-0-	83	1	3419	3	N	5					71
							2	4	6	9							
05	3245	X	3245	-0-	-0-	-0-	61	1	3030	3	N	138	192	1			17
							2	4	152	9							
06	3337	X	3337	-0-	-0-	-0-	68	1	3224	3	N	40					57
							1	4	44	9							
07	3437	X	3437	-0-	-0-	-0-	68	1	3333	3	N	32					89
							1	4	35	9							
08	3339	X	3339	-0-	-0-	-0-	72	1	3235	3	N	27					116
							2	4	30	9							
*09	3018	X	3018	-0-	-0-	-0-	65	1	2920	3	N	28					144
							2	4	31	9							

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	13
05	0	N	-0-	-0-	-0-	-0-	N	-0-	13
06	0	N	-0-	-0-	-0-	-0-	N	-0-	13
07	0	N	-0-	-0-	-0-	-0-	N	-0-	13
08	0	N	-0-	-0-	-0-	-0-	N	-0-	13
09	0	N	-0-	-0-	-0-	-0-	N	-0-	13

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3235	X	3235	-0-	-0-	-0-	36	1	2990	3	N	188	187	1			109
							2	4	207	9							
05	3007	X	2713	-0-	-294	-0-	28	1	2681	3	N	2					111
							2	4	2	9							
06	2910	X	1756	-0-	-1154	-0-	23	1	1577	3	N	141	196	1			56
							1	4	155	9							
07	3007	X	2992	-0-	-15	-0-	23	1	2896	3	N	65					121
							1	4	72	9							
08	3191	X	3191	-0-	-0-	-0-	36	1	3085	3	N	62					183
							2	4	68	9							
09	2910	X	2884	-0-	-26	-0-	32	1	2822	3	N	25					208
							2	4	28	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

04	1380	N	860	-0-	-520	-0-	7	1	851	3	N	-0-					101
							2	4									
05	1446	N	1446	-0-	-0-	-0-	11	1	1433	3	N	-0-					101
							2	4									
06	1350	N	1124	-0-	-226	-0-	9	1	1114	3	N	-0-					101
							1	4									
07	1227	N	1227	-0-	-0-	-0-	9	1	1217	3	N	-0-					101
							1	4									
08	1457	N	845	-0-	-612	-0-	7	1	836	3	N	-0-					101
							2	4									
09	1110	N	909	-0-	-201	-0-	7	1	878	3	N	20					121
							2	4	22	9							

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

04	570	N	421	-0-	-149	-0-	421	2			N	-0-					67
05	496	N	-0-	-0-	-496	-0-					N	-0-					67
06	510	N	-0-	-0-	-510	-0-					N	-0-					67
07	434	N	-0-	-0-	-434	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

04	8261	X	8261	-0-	-0-	-0-	30	1	8231	2	N	-0-					182
05	7390	X	7390	-0-	-0-	-0-	31	1	7359	2	N	-0-					182
06	7440	X	7239	-0-	-201	-0-	30	1	7209	2	N	-0-					182
07	8687	X	8687	-0-	-0-	-0-	31	1	8656	2	N	-0-					182
08	9277	X	9277	-0-	-0-	-0-	31	1	9246	2	N	-0-					182
*09	9106	X	9106	-0-	-0-	-0-	30	1	9076	2	N	-0-					182

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

04	3389	X	3389	-0-	-0-	-0-	3328	2	61	9	N	55					278
05	3868	X	3868	-0-	-0-	-0-	3813	2	55	9	N	50	193	1			135
06	3606	X	3606	-0-	-0-	-0-	3556	2	50	9	N	45					180
07	3472	X	3207	-0-	-265	-0-	3174	2	33	9	N	30					210
08	3675	X	3675	-0-	-0-	-0-	3629	2	46	9	N	42					252
09	3360	X	3271	-0-	-89	-0-	3227	2	44	9	N	40					292

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3288	-0-	-1122	-0-	48 139	1 9	3101	2	N	126					383
05	4557	X	3550	-0-	-1007	-0-	42 122	1 9	3386	2	N	111	183	1			311
06	3870	X	3214	-0-	-656	-0-	48 123	1 9	3043	2	N	112	182	1			241
07	3999	X	2862	-0-	-1137	-0-	30 88	1 9	2744	2	N	80					321
08	3999	X	2898	-0-	-1101	-0-	42 98	1 9	2758	2	N	89					410
09	3450	X	2480	-0-	-970	-0-	42 14	1 9	2424	2	N	13	184	1			239

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	#	1442	-0-	-1198	-0-	1429	3	13	9	N	12					121
05	2728	#	1593	-0-	-1135	-0-	1545	3	48	9	N	44					165
06	2640	#	1586	-0-	-1054	-0-	1541	3	45	9	N	41	184	1			22
07	1612	#	1605	-0-	-7	-0-	1592	3	13	9	N	12					34
08	1605	R	1605	-0-	-0-	-0-	1569	3	36	9	N	33					67
09	1590	#	1552	-0-	-38	-0-	1511	3	41	9	N	37					104

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	04	2190	#	2062	-0-	-128	-0-	30	1	2032	3	N	-0-					66
	05	2232	#	2090	-0-	-142	-0-	31	1	2059	3	N	-0-					66
	06	2190	#	2031	-0-	-159	-0-	30	1	2001	3	N	-0-					66
	07	2365	R	2365	-0-	-0-	-0-	31	1	2334	3	N	-0-					66
	08	2517	R	2517	-0-	-0-	-0-	31	1	2460	3	N	24	68	1			22
								26	9									
*	09	2408	R	2408	-0-	-0-	-0-	30	1	2375	3	N	3	17	1	8	6	-0-
								3	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1359	N	1359	-0-	-0-	-0-	1337	3	22	9	N	20					86
05	1686	N	1686	-0-	-0-	-0-	1666	3	20	9	N	18					104
06	1554	N	1554	-0-	-0-	-0-	1528	3	26	9	N	24					128
07	1558	N	1558	-0-	-0-	-0-	1536	3	22	9	N	20					148
08	1674	N	1204	-0-	-470	-0-	1168	3	36	9	N	33					181
09	1560	N	1077	-0-	-483	-0-	1051	3	26	9	N	24					205

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	568	-0-	-122	-0-	6	1	554	3	N	5					52
							2	4	6	9							
05	682	N	656	-0-	-26	-0-	6	1	648	3	N	-0-					52
							2	4									
06	690	N	590	-0-	-100	-0-	5	1	571	3	N	12					64
							1	4	13	9							
07	626	N	626	-0-	-0-	-0-	5	1	614	3	N	5					69
							1	4	6	9							
08	651	N	563	-0-	-88	-0-	5	1	550	3	N	5					74
							2	4	6	9							
09	600	N	3	-0-	-597	-0-	1	4	2	9	N	2					76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	58	3	2	4	N	1					102
							1	9									
05	62	N	56	-0-	-6	-0-	1	1	53	3	N	-0-					102
							2	4									
06	68	N	68	-0-	-0-	-0-	67	3	1	4	N	-0-					102
07	62	N	46	-0-	-16	-0-	45	3	1	4	N	-0-					102
08	62	N	45	-0-	-17	-0-	2	4	43	9	N	39					141
09	60	N	-0-	-0-	-60	-0-					N	-0-					141

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	9	1	571	3	N	1					103
							2	4	1	9							
05	744	N	133	-0-	-611	-0-	3	1	111	3	N	15					118
							2	4	17	9							
06	495	N	495	-0-	-0-	-0-	9	1	485	3	N	-0-					118
							1	4									
07	589	N	464	-0-	-125	-0-	9	1	440	3	N	13					131
							1	4	14	9							
08	478	N	478	-0-	-0-	-0-	469	3	9	9	N	8					139
09	510	N	452	-0-	-58	-0-	10	1	440	3	N	-0-					139
							2	4									

FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	210	-0-	-630	-0-	6	1	201	3	N	1					201
							2	4	1	9							
05	589	N	186	-0-	-403	-0-	6	1	178	3	N	-0-					201
							2	4									
06	330	N	116	-0-	-214	-0-	3	1	102	3	N	9					210
							1	4	10	9							
07	217	N	101	-0-	-116	-0-	3	1	97	3	N	-0-					210
							1	4									
08	186	N	73	-0-	-113	-0-	73	3			N	-0-					210
09	120	N	44	-0-	-76	-0-	1	1	41	3	N	-0-					210
							2	4									

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					94
05	2	N	-0-	-0-	-2	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

04	1553	N	1553	-0-	-0-	-0-	21	1	1519	3	N	10					50
							2	4	11	9							
05	1980	N	1980	-0-	-0-	-0-	28	1	1946	3	N	4					54
							2	4	4	9							
06	2936	N	2936	-0-	-0-	-0-	44	1	2890	3	N	1					55
							1	4	1	9							
07	3006	N	3006	-0-	-0-	-0-	44	1	2961	3	N	-0-					55
							1	4									
*08	2260	N	2260	-0-	-0-	-0-	27	1	2041	3	N	173					228
							2	4	190	9							
09	2490	N	703	-0-	-1787	-0-	10	1	691	3	N	-0-	180	1			48
							2	4									

FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

04	3000	X	2234	-0-	-766	-0-	175	1	1034	2	N	-0-					250
							1023	3	2	4							
05	3007	X	1182	-0-	-1825	-0-	174	1	1006	2	N	-0-					250
							2	4									
06	2460	X	2054	-0-	-406	-0-	182	1	929	2	N	2	163	1			89
							940	3	1	4							
07	2542	X	1796	-0-	-746	-0-	182	1	1613	2	N	-0-					89
							1	4									
*08	3100	N	5088	-0-	1988	1988	3695	2	1393	3	N	-0-					89
*09	3000	N	3379	-0-	379	2367	279	1	1527	2	N	-0-					89
							1571	3	2	4							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

04	1505	N	1505	-0-	-0-	-0-	16	1	1419	3	N	62					84
							2	4	68	9							
05	1652	N	1652	-0-	-0-	-0-	21	1	1592	3	N	34					118
							2	4	37	9							
06	1638	N	1638	-0-	-0-	-0-	18	1	1533	3	N	78	186	1			10
							1	4	86	9							
07	1643	N	1643	-0-	-0-	-0-	18	1	1594	3	N	27					37
							1	4	30	9							
08	1643	N	1558	-0-	-85	-0-	16	1	1486	3	N	49					86
							2	4	54	9							
09	1650	N	1489	-0-	-161	-0-	15	1	1415	3	N	52					138
							2	4	57	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	2	1	471	3	N	5					57
							2	4	6	9							
05	510	N	510	-0-	-0-	-0-	4	1	494	3	N	9					66
							2	4	10	9							
06	480	N	456	-0-	-24	-0-	3	1	452	3	N	-0-					66
							1	4									
07	496	N	493	-0-	-3	-0-	3	1	482	3	N	6					72
							1	4	7	9							
08	496	N	435	-0-	-61	-0-	431	3	4	9	N	4					76
09	450	N	424	-0-	-26	-0-	3	1	419	3	N	-0-					76
							2	4									

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					67
05	155	N	-0-	-0-	-155	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1234	-0-	-896	-0-	18	1	1164	3	N	45					186
							2	4	50	9							
05	1457	N	1331	-0-	-126	-0-	24	1	1264	3	N	37	188	1			35
							2	4	41	9							
06	1702	N	1702	-0-	-0-	-0-	30	1	1604	3	N	61					96
							1	4	67	9							
07	1607	N	1607	-0-	-0-	-0-	30	1	1535	3	N	37					133
							1	4	41	9							
08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					133
09	1710	N	1067	-0-	-643	-0-	11	1	975	3	N	72	183	1			22
							2	4	79	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2038	-0-	-122	-0-	19	1	1959	3	N	53					99
							2	4	58	9							
05	2294	N	2266	-0-	-28	-0-	23	1	2175	3	N	60					159
							2	4	66	9							
06	2388	N	2388	-0-	-0-	-0-	25	1	2282	3	N	73	190	1			42
							1	4	80	9							
07	2800	N	2800	-0-	-0-	-0-	25	1	2696	3	N	71					113
							1	4	78	9							
08	2765	N	2765	-0-	-0-	-0-	28	1	2622	3	N	103	183	1			33
							2	4	113	9							
09	2400	N	1965	-0-	-435	-0-	19	1	1850	3	N	85					118
							2	4	94	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	3236	-0-	-2104	-0-	33	1	3062	3	N	126					171
							2	4	139	9							
05	5611	X	2934	-0-	-2677	-0-	39	1	2869	3	N	22					193
							2	4	24	9							
06	8109	X	8109	-0-	-0-	-0-	133	1	7894	3	N	74					267
							1	4	81	9							
07	4371	X	4220	-0-	-151	-0-	133	1	3940	3	N	133	198	1			202
							1	4	146	9							
08	4371	X	4166	-0-	-205	-0-	70	1	4094	3	N	-0-					202
							2	4									
09	8100	X	810	-0-	-7290	-0-	12	1	796	3	N	-0-					202
							2	4									

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	803	-0-	-7	-0-	9	1	773	3	N	17					30
							2	4	19	9							
05	837	N	813	-0-	-24	-0-	9	1	785	3	N	15					45
							2	4	17	9							
06	764	N	764	-0-	-0-	-0-	9	1	754	3	N	-0-					45
							1	4									
07	837	N	804	-0-	-33	-0-	9	1	786	3	N	7					52
							1	4	8	9							
08	806	N	766	-0-	-40	-0-	755	3	11	9	N	10					62
09	750	N	730	-0-	-20	-0-	8	1	710	3	N	9					71
							2	4	10	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1767	N	1405	-0-	-362	-0-	29	1	1344	3	N	27					171
							2	4	30	9							
04	1478	N	1478	-0-	-0-	-0-	27	1	1430	3	N	17					188
							2	4	19	9							
05	1591	N	1591	-0-	-0-	-0-	31	1	1529	3	N	26	190	1			24
							2	4	29	9							
06	1602	N	1602	-0-	-0-	-0-	34	1	1549	3	N	16					40
							1	4	18	9							
07	1903	N	1903	-0-	-0-	-0-	34	1	1838	3	N	27					67
							1	4	30	9							
08	1581	N	1224	-0-	-357	-0-	1198	3	26	9	N	24					91
09	1590	N	742	-0-	-848	-0-	13	1	713	3	N	13					104
							2	4	14	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	249	-0-	-1131	-0-	57	3	2	4	N	173	370	1			20
							190	9									
05	961	N	13	-0-	-948	-0-	11	3	2	4	N	-0-					20
06	150	N	3	-0-	-147	-0-	1	4	2	9	N	2					22
07	248	N	1	-0-	-247	-0-	1	4			N	-0-					22
08	13	N	-0-	-0-	-13	-0-					N	-0-					22
09	3	N	2	-0-	-1	-0-	2	4			N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1684	N	1684	-0-	-0-	-0-	19	1	1635	3	N	25					175
							2	4	28	9							
02	1484	N	1278	-0-	-206	-0-	18	1	1239	3	N	17					192
							2	4	19	9							
03	1679	N	1679	-0-	-0-	-0-	25	1	1637	3	N	14	192	1			14
							2	4	15	9							
04	1680	N	1622	-0-	-58	-0-	24	1	1567	3	N	26					40
							2	4	29	9							
05	1838	N	1838	-0-	-0-	-0-	29	1	1759	3	N	44					84
							2	4	48	9							
06	1765	N	1765	-0-	-0-	-0-	30	1	1721	3	N	12					96
							1	4	13	9							
07	1760	N	1760	-0-	-0-	-0-	30	1	1712	3	N	15					111
							1	4	17	9							
08	1829	N	1725	-0-	-104	-0-	1692	3	33	9	N	30					141
09	1770	N	1581	-0-	-189	-0-	21	1	1558	3	N	-0-					141
							2	4									

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	5	1	498	3	N	4	196	1			20
							2	4	4	9							
05	558	N	528	-0-	-30	-0-	6	1	509	3	N	10					30
							2	4	11	9							
06	480	N	474	-0-	-6	-0-	5	1	468	3	N	-0-					30
							1	4									
07	527	N	481	-0-	-46	-0-	5	1	475	3	N	-0-					30
							1	4									
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					30
09	480	N	342	-0-	-138	-0-	3	1	337	3	N	-0-					30
							2	4									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	763	-0-	-137	-0-	763	3			N	-0-					160
05	1187	N	1187	-0-	-0-	-0-	1145	3	42	9	N	38	181	1			17
06	1570	N	1570	-0-	-0-	-0-	1482	3	88	9	N	80					97
07	1519	N	1519	-0-	-0-	-0-	1490	3	29	9	N	26					123
08	1209	N	1209	-0-	-0-	-0-	1206	3	3	9	N	3					126
09	1560	N	1025	-0-	-535	-0-	1025	3			N	-0-					126

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2631	X	2631	-0-	-0-	-0-	36	1	2571	3	N	20					186
							2	4	22	9							
05	3693	X	3693	-0-	-0-	-0-	60	1	3608	3	N	21	178	1			29
							2	4	23	9							
06	3144	X	3144	-0-	-0-	-0-	80	1	3005	3	N	53					82
							1	4	58	9							
07	3092	X	3092	-0-	-0-	-0-	80	1	2949	3	N	56					138
							1	4	62	9							
08	2666	X	2066	-0-	-600	-0-	36	1	1989	3	N	35					173
							2	4	39	9							
09	2580	X	2199	-0-	-381	-0-	37	1	2141	3	N	17	177	1			13
							2	4	19	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

04	1267	N	1267	-0-	-0-	-0-	19	1	1238	3	N	7					30
							2	4	8	9							
05	1472	N	1472	-0-	-0-	-0-	21	1	1443	3	N	5					35
							2	4	6	9							
06	1381	N	1381	-0-	-0-	-0-	21	1	1333	3	N	24					59
							1	4	26	9							
07	1316	N	1316	-0-	-0-	-0-	21	1	1253	3	N	37					96
							1	4	41	9							
08	1457	N	1128	-0-	-329	-0-	19	1	1096	3	N	10					106
							2	4	11	9							
09	1380	N	1062	-0-	-318	-0-	16	1	1025	3	N	17					123
							2	4	19	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

04	2580	X	235	-0-	-2345	-0-	235	3			N	-0-					32
05	1085	X	294	-0-	-791	-0-	294	3			N	-0-					32
06	2580	X	294	-0-	-2286	-0-	294	3			N	-0-					32
07	2666	X	439	-0-	-2227	-0-	439	3			N	-0-					32
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
*09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

04	367	N	367	-0-	-0-	-0-	5	1	358	3	N	2					22
							2	4	2	9							
05	522	N	522	-0-	-0-	-0-	8	1	512	3	N	-0-					22
							2	4									
06	555	N	555	-0-	-0-	-0-	6	1	518	3	N	27					49
							1	4	30	9							
07	508	N	508	-0-	-0-	-0-	6	1	490	3	N	10					59
							1	4	11	9							
08	527	N	435	-0-	-92	-0-	6	1	427	3	N	-0-					59
							2	4									
09	570	N	396	-0-	-174	-0-	6	1	371	3	N	15					74
							2	4	17	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

04	3000	X	1720	-0-	-1280	-0-	13	1	1681	3	N	22					168
							2	4	24	9							
05	3100	X	1894	-0-	-1206	-0-	21	1	1829	3	N	38	190	1			16
							2	4	42	9							
06	3000	X	1650	-0-	-1350	-0-	20	1	1628	3	N	1					17
							1	4	1	9							
07	2139	X	1808	-0-	-331	-0-	20	1	1779	3	N	7					24
							1	4	8	9							
08	1922	X	1498	-0-	-424	-0-	17	1	1461	3	N	16					40
							2	4	18	9							
09	1830	X	1342	-0-	-488	-0-	15	1	1325	3	N	-0-					40
							2	4									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

*03	2225	N	2225	-0-	-0-	-0-	33	1	2107	3	N	75					176
							2	4	83	9							
04	2268	N	2268	-0-	-0-	-0-	36	1	2230	3	N	-0-					176
							2	4									
05	2449	N	1937	-0-	-512	-0-	32	1	1903	3	N	-0-					176
							2	4									
06	2310	N	2027	-0-	-283	-0-	37	1	1921	3	N	62	199	1			39
							1	4	68	9							
07	2356	N	2126	-0-	-230	-0-	37	1	2065	3	N	21					60
							1	4	23	9							
08	2216	N	2216	-0-	-0-	-0-	37	1	2177	3	N	-0-					60
							2	4									
*09	2124	N	2124	-0-	-0-	-0-	34	1	2029	3	N	54					114
							2	4	59	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

04	1463	N	1463	-0-	-0-	-0-	23	1	1405	3	N	30					148
							2	4	33	9							
05	1685	N	1685	-0-	-0-	-0-	28	1	1647	3	N	7					155
							2	4	8	9							
06	1677	N	1677	-0-	-0-	-0-	29	1	1606	3	N	37					192
							1	4	41	9							
07	1715	N	1715	-0-	-0-	-0-	29	1	1663	3	N	20	190	1			22
							1	4	22	9							
08	1674	N	1410	-0-	-264	-0-	25	1	1370	3	N	12					34
							2	4	13	9							
09	1680	N	1378	-0-	-302	-0-	22	1	1326	3	N	25					59
							2	4	28	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

04	3180	X	2880	-0-	-300	-0-	2830	3	50	9	N	45					158
05	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					158
06	3180	X	3142	-0-	-38	-0-	3081	3	61	9	N	55	173	1			40
07	3263	X	3263	-0-	-0-	-0-	3252	3	11	9	N	10					50
08	3193	X	3084	-0-	-109	-0-	3058	3	26	9	N	24					74
09	3150	X	2961	-0-	-189	-0-	2959	3	2	9	N	2					76

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

04	840	N	714	-0-	-126	-0-	714	3			N	-0-					218
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					218
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					218
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					218
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					218
09	720	N	618	-0-	-102	-0-	618	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

04	2470	N	2470	-0-	-0-	-0-	29	1	2372	3	N	61					128
							2	4	67	9							
05	2562	N	2562	-0-	-0-	-0-	50	1	2510	3	N	-0-					128
							2	4									
06	2485	N	2485	-0-	-0-	-0-	37	1	2411	3	N	33					161
							1	4	36	9							
07	2593	N	2593	-0-	-0-	-0-	37	1	2523	3	N	29					190
							1	4	32	9							
08	2628	N	2628	-0-	-0-	-0-	35	1	2560	3	N	28					218
							2	4	31	9							
*09	2499	N	2499	-0-	-0-	-0-	32	1	2441	3	N	22					240
							2	4	24	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

*01	2325	N	1445	-0-	-880	-0-	1442	3	3	9	N	3					34
*02	1064	N	-0-	-0-	-1064	-0-					N	53					87
*03	2139	N	799	-0-	-1340	-0-	734	2	65	9	N	59					146
*04	1410	N	842	-0-	-568	-0-	682	2	160	9	N	145	140	1			151
*05	2051	N	2051	-0-	-0-	-0-	629	2	1422	3	N	-0-					151
*06	2785	N	2785	-0-	-0-	-0-	855	2	1868	3	N	56					207
							62	9									
*07	2603	N	2603	-0-	-0-	-0-	756	2	1847	3	N	-0-					207
*08	2672	N	2672	-0-	-0-	-0-	769	2	1770	3	N	121					328
							133	9									
09	1920	N	1722	-0-	-198	-0-	1722	3			N	-0-					328

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1305	-0-	-945	-0-	1305	3			N	-0-					59
05	1736	N	1632	-0-	-104	-0-	1632	3			N	-0-					59
06	1735	N	1735	-0-	-0-	-0-	1713	3	22	9	N	20					79
07	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					79
08	1643	N	1439	-0-	-204	-0-	1439	3			N	-0-					79
09	1740	N	1291	-0-	-449	-0-	1283	3	8	9	N	7					86

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2806	X	2806	-0-	-0-	-0-	35	1	2668	3	N	92	189	1			39
							2	4	101	9							
05	3186	X	3186	-0-	-0-	-0-	51	1	2969	3	N	149					188
							2	4	164	9							
06	3000	N	3200	-0-	200	200	53	1	2989	3	N	143					331
							1	4	157	9							
07	3100	N	3233	-0-	133	333	53	1	3023	3	N	142	191	1			282
							1	4	156	9							
08	3286	X	2953	-0-	-333	-0-	52	1	2878	3	N	19					301
							2	4	21	9							
09	2760	X	2741	-0-	-19	-0-	43	1	2652	3	N	40					341
							2	4	44	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4991	X	3468	-0-	-1523	-0-	3412	3	56	9	N	51					195
04	4350	X	3057	-0-	-1293	-0-	2971	3	86	9	N	78	189	1			84
05	3565	X	3278	-0-	-287	-0-	3248	3	30	9	N	27					111
06	3674	X	3674	-0-	-0-	-0-	3578	3	96	9	N	87					198
07	4027	X	4027	-0-	-0-	-0-	3738	3	289	9	N	263	353	1			108
08	3594	X	3594	-0-	-0-	-0-	3518	3	76	9	N	69					177
09	3330	X	3329	-0-	-1	-0-	3292	3	37	9	N	34					211

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3286	X	2741	-0-	-545	-0-	2521	3	220	9	N	200					319
02	2912	X	2361	-0-	-551	-0-	2361	3			N	-0-					319
*03	2945	X	2351	-0-	-594	-0-	2351	3			N	-0-	200	1			119
*04	2730	X	2227	-0-	-503	-0-	2226	3	1	9	N	1					120
*05	2821	X	2102	-0-	-719	-0-	2102	3			N	-0-					120
*06	3319	X	3319	-0-	-0-	-0-	3255	3	64	9	N	58					178
*07	3091	X	3091	-0-	-0-	-0-	3045	3	46	9	N	42	186	1			34
*08	2688	X	2688	-0-	-0-	-0-	2675	3	13	9	N	12					46
*09	3360	X	2568	-0-	-792	-0-	2529	3	39	9	N	35					81

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2441	-0-	-289	-0-	2435	3	6	9	N	5					173
05	2883	X	2574	-0-	-309	-0-	2557	3	17	9	N	15					188
06	2504	N	2504	-0-	-0-	-0-	2489	3	15	9	N	14					202
07	2714	N	2714	-0-	-0-	-0-	2703	3	11	9	N	10					212
08	2616	N	2616	-0-	-0-	-0-	2593	3	23	9	N	21	183	1			50
*09	2568	N	2568	-0-	-0-	-0-	2504	3	64	9	N	58					108

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*03	4031	X	4031	-0-	-0-	-0-	3999	3	32	9	N	29					179
04	3932	X	3932	-0-	-0-	-0-	3848	3	84	9	N	76	189	1			66
05	4195	X	4195	-0-	-0-	-0-	4115	3	80	9	N	73					139
06	3666	X	3666	-0-	-0-	-0-	3583	3	83	9	N	75	182	1			32
07	3464	X	3464	-0-	-0-	-0-	3447	3	17	9	N	15					47
08	3408	X	3408	-0-	-0-	-0-	3386	3	22	9	N	20					67
*09	3666	X	3666	-0-	-0-	-0-	3644	3	22	9	N	20					87

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

04	3870	X	3613	-0-	-257	-0-	3603	3	10	9	N	9					69
05	3937	X	3724	-0-	-213	-0-	3713	3	11	9	N	10					79
06	3810	X	3685	-0-	-125	-0-	3535	3	150	9	N	136					215
07	3937	X	3735	-0-	-202	-0-	3706	3	29	9	N	26	193	1			48
08	3782	X	3540	-0-	-242	-0-	3503	3	37	9	N	34					82
09	3690	X	3222	-0-	-468	-0-	3203	3	19	9	N	17					99

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

*04	10830	X	8219	-0-	-2611	-0-	247	1	7933	3	N	34	199	1			99
							2	4	37	9							
05	10926	X	10926	-0-	-0-	-0-	347	1	10356	3	N	201	201	1			99
							2	4	221	9							
06	11190	X	4326	-0-	-6864	-0-	137	1	3967	3	N	200					299
							2	4	220	9							
07	11563	X	139	-0-	-11424	-0-	137	1	2	4	N	-0-					299
08	11563	X	2	-0-	-11561	-0-	2	4			N	-0-					299
09	10560	X	9274	-0-	-1286	-0-	178	1	9086	3	N	7	187	1			119
							2	4	8	9							

FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

*01	16081	X	16081	-0-	-0-	-0-	15652	3	429	9	N	390					477
02	12707	X	12707	-0-	-0-	-0-	12457	3	250	9	N	227	380	1			324
03	13142	X	13142	-0-	-0-	-0-	12713	3	429	9	N	390	376	1			338
04	15630	X	12184	-0-	-3446	-0-	11965	3	219	9	N	199	349	1			188
05	16151	X	12175	-0-	-3976	-0-	11795	3	380	9	N	345	195	1			338
06	12270	X	10976	-0-	-1294	-0-	10890	3	86	9	N	78	178	1			238
07	12679	X	11297	-0-	-1382	-0-	11009	3	288	9	N	262	361	1			139
08	12679	X	11217	-0-	-1462	-0-	10978	3	239	9	N	217	176	1			180
09	12180	X	10765	-0-	-1415	-0-	10483	3	282	9	N	256	182	1			254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43770	X	30136	-0-	-13634	-0-	852	1	28843	3	N	401	383	1			94
							441	9									
05	45229	X	30018	-0-	-15211	-0-	880	1	28525	3	N	557	567	1			84
							613	9									
06	29550	X	27824	-0-	-1726	-0-	850	1	26523	3	N	410	380	1			114
							451	9									
07	30535	X	26983	-0-	-3552	-0-	850	1	25937	3	N	178	195	1			97
							196	9									
08	30535	X	25154	-0-	-5381	-0-	880	1	23871	3	N	366	369	1			94
							403	9									
09	29550	X	22641	-0-	-6909	-0-	847	1	21527	3	N	243	189	1			148
							267	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	9881	-0-	9881	9881	725	1	8966	3	N	173	182	1			218
							190	9									
05	0	W	11836	-0-	11836	21717	827	1	10258	3	N	683	763	1			138
							751	9									
06	0	W	11408	-0-	11408	33125	840	1	10055	3	N	466	376	1			228
							513	9									
07	43006	X	9881	-0-	-33125	-0-	840	1	8703	3	N	307	182	1			353
							338	9									
08	10447	X	10061	-0-	-386	-0-	746	1	9077	3	N	216	386	1			183
							238	9									
09	10110	X	9757	-0-	-353	-0-	845	1	8725	3	N	170					353
							187	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		11978	-0-	11978	11978	11978	3			N	-0-					-0-
05	SHUT IN		13360	-0-	13360	25338	13151	3	209	9	N	190	190	1			-0-
06	39613	X	14275	-0-	-25338	-0-	13844	3	431	9	N	392	196	1			196
07	16771	X	13821	-0-	-2950	-0-	13778	3	43	9	N	39	188	1			47
08	16771	X	12851	-0-	-3920	-0-	12601	3	250	9	N	227	193	1			81
09	16230	X	7211	-0-	-9019	-0-	7211	3			N	-0-					81

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	51956	X	38082	-0-	-13874	-0-	37050	3	1032	9	N	938	802	1			200
02	46928	X	28352	-0-	-18576	-0-	27631	3	721	9	N	655	546	1			309
03	51956	X	27893	-0-	-24063	-0-	27163	3	730	9	N	664	773	1			200
04	50280	X	23995	-0-	-26285	-0-	23580	3	415	9	N	377	388	1			189
05	51956	X	23376	-0-	-28580	-0-	22926	3	450	9	N	409	373	1			225
06	50280	X	21319	-0-	-28961	-0-	21163	3	156	9	N	142	192	1			175
07	31403	X	21115	-0-	-10288	-0-	20686	3	429	9	N	390	370	1			195
08	27900	X	19607	-0-	-8293	-0-	19369	3	238	9	N	216	196	1			215
09	24000	X	17517	-0-	-6483	-0-	17288	3	229	9	N	208	183	1			240

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	50034	X	39780	-0-	-10254	-0-	38966	3	814	9	N	740	588	1			203
02	45192	X	24281	-0-	-20911	-0-	24281	3			N	-0-					203
03	50034	X	25214	-0-	-24820	-0-	24697	3	517	9	N	470	574	1			99
04	48420	X	23832	-0-	-24588	-0-	23432	3	400	9	N	364	380	1			83
05	50034	X	23375	-0-	-26659	-0-	22964	3	411	9	N	374	385	1			72
06	25200	X	21937	-0-	-3263	-0-	21466	3	471	9	N	428	188	1			312
07	21387	X	21387	-0-	-0-	-0-	21046	3	341	9	N	310	368	1			254
08	20425	X	20425	-0-	-0-	-0-	20053	3	372	9	N	338	374	1			218
*09	18389	X	18389	-0-	-0-	-0-	18337	3	52	9	N	47					265

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31890	X	31032	-0-	-858	-0-	30657	3	375	9	N	341	354	1			133
05	32953	X	30236	-0-	-2717	-0-	29546	3	690	9	N	627	585	1			175
06	31890	X	27509	-0-	-4381	-0-	27093	3	416	9	N	378	402	1			151
07	26669	X	26669	-0-	-0-	-0-	26285	3	384	9	N	349	389	1			111
08	32953	X	24771	-0-	-8182	-0-	24130	3	641	9	N	583	550	1			144
09	31020	X	21781	-0-	-9239	-0-	21562	3	219	9	N	199	193	1			150

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80730	X	31788	-0-	-48942	-0-	31538	3	250	9	N	227	387	1			339
05	83421	X	32106	-0-	-51315	-0-	31660	3	446	9	N	405	559	1			185
06	80730	X	30135	-0-	-50595	-0-	29732	3	403	9	N	366	372	1			179
07	83421	X	30277	-0-	-53144	-0-	30071	3	206	9	N	187	201	1			165
08	33139	X	28773	-0-	-4366	-0-	28367	3	406	9	N	369	376	1			158
09	31800	X	25213	-0-	-6587	-0-	25069	3	144	9	N	131					289

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		22200	-0-	22200	22200	21985	3	215	9	N	195	195	1			-0-
06	0	W	21015	-0-	21015	43215	20070	3	945	9	N	859	761	1			98
07	0	W	18134	-0-	18134	61349	17629	3	505	9	N	459	375	1			182
*08	0	W	15733	-0-	15733	77082	15103	3	630	9	N	573	569	1			186
09	0	W	13750	-0-	13750	90832	13281	3	469	9	N	426	182	1			430

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	35015	-0-	35015	126777	33703	3	1312	9	N	1193	1280	1			210
05	0	Z	31203	-0-	31203	157980	30355	3	848	9	N	771	751	1			230
06	0	Z	29564	-0-	29564	187544	28678	3	886	9	N	805	798	1			237
07	0	Z	27977	-0-	27977	215521	27138	3	839	9	N	763	762	1			238
08	0	Z	26286	-0-	26286	241807	25366	3	920	9	N	836	914	1			160
*09	265617	X	23810	-0-	-241807	-0-	23164	3	646	9	N	587	564	1			183

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	Z	4127	-0-	4127	6503	4127	3			N	-0-					54
05	0	Z	8120	-0-	8120	14623	8120	3			N	-0-					54
06	0	Z	8326	-0-	8326	22949	8110	3	216	9	N	196	184	1			66
07	0	Z	8174	-0-	8174	31123	7968	3	206	9	N	187	193	1			60
*08	38542	X	7419	-0-	-31123	-0-	7230	3	189	9	N	172	192	1			40
*09	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					40

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		6200	-0-	6200	6200	6200	3			N	-0-					-0-
06	0	Z	6965	-0-	6965	13165	6965	3			N	-0-					-0-
07	0	Z	6165	-0-	6165	19330	6165	3			N	-0-					-0-
*08	0	Z	6757	-0-	6757	26087	6538	3	219	9	N	199	199	1			-0-
09	0	Z	6184	-0-	6184	32271	6136	3	48	9	N	44					44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	829	-0-	-2171	23426	829	2			N	-0-	202	1			117
05	3100	N	831	-0-	-2269	21157	831	2			N	-0-					117
06	3000	N	791	-0-	-2209	18948	791	2			N	-0-					117
07	3100	N	729	-0-	-2371	16577	729	2			N	-0-					117
*08	3100	N	1836	-0-	-1264	15313	1502	2	334	9	N	304					421
09	0	N	NO RPT	-0-	-0-	15313					N	NO RPT					421

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2970	-0-	-0-	-0-	2945	2	25	9	N	23	177	1			33
05	3038	X	2312	-0-	-726	-0-	2200	2	112	9	N	102					135
06	2940	X	1056	-0-	-1884	-0-	968	2	88	9	N	80	198	1			17
07	3038	X	873	-0-	-2165	-0-	873	2			N	-0-					17
08	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					17
*09	3234	X	3234	-0-	-0-	-0-	2999	2	235	9	N	214	196	1			35

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1478	-0-	-202	-0-	1443	2	35	9	N	32					282
05	1643	N	1336	-0-	-307	-0-	1330	2	6	9	N	5					287
06	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					287
07	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					287
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					287
09	1350	N	1273	-0-	-77	-0-	1273	2			N	-0-					287

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					145
05	2356	N	2356	-0-	-0-	-0-	2317	2	39	9	N	35	1	8			179
06	2370	N	2215	-0-	-155	-0-	2183	2	32	9	N	29					208
07	2356	N	2271	-0-	-85	-0-	2239	2	32	9	N	29	187	1			50
08	2356	N	2268	-0-	-88	-0-	2249	2	19	9	N	17					67
09	2220	N	2023	-0-	-197	-0-	2006	2	17	9	N	15					82

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3583	X	3583	-0-	-0-	-0-	3557	2	26	9	N	24	189	1			99
05	3755	X	3755	-0-	-0-	-0-	3705	2	50	9	N	45					144
06	3709	X	3709	-0-	-0-	-0-	3667	2	42	9	N	38					182
07	3614	X	3614	-0-	-0-	-0-	3588	2	26	9	N	24					206
08	3738	X	3738	-0-	-0-	-0-	3701	2	37	9	N	34					240
*09	3637	X	3637	-0-	-0-	-0-	3587	2	50	9	N	45					285

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					207
05	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					207
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					207
07	2108	N	1724	-0-	-384	-0-	1724	2			N	-0-					207
08	2108	N	1666	-0-	-442	-0-	1666	2			N	-0-					207
09	1710	N	1547	-0-	-163	-0-	1547	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2770	X	2770	-0-	-0-	-0-	2682	2	88	9	N	80	178	1			167
05	2703	X	2703	-0-	-0-	-0-	2652	2	51	9	N	46					213
06	2640	X	2640	-0-	-0-	-0-	2553	2	87	9	N	79					292
07	2683	X	2683	-0-	-0-	-0-	2575	2	108	9	N	98	179	1			211
08	2651	X	2651	-0-	-0-	-0-	2542	2	109	9	N	99					310
*09	2150	X	2150	-0-	-0-	-0-	2049	2	101	9	N	92	175	1			227

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	4230	-0-	-0-	-0-	4186	2	44	9	N	40					252
05	5140	X	5140	-0-	-0-	-0-	5096	2	44	9	N	40					292
06	5325	X	5325	-0-	-0-	-0-	5231	2	94	9	N	85					377
07	5295	X	5295	-0-	-0-	-0-	5218	2	77	9	N	70	175	1			272
08	4850	X	4850	-0-	-0-	-0-	4820	2	30	9	N	27					299
*09	4264	X	4264	-0-	-0-	-0-	4203	2	61	9	N	55					354

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	544	-0-	-56	-0-	544	2			N	-0-					182
05	568	N	568	-0-	-0-	-0-	544	2	24	9	N	22					204
06	600	N	555	-0-	-45	-0-	538	2	17	9	N	15					219
07	564	N	564	-0-	-0-	-0-	534	2	30	9	N	27					246
08	558	N	390	-0-	-168	-0-	377	2	13	9	N	12	171	1			87
09	570	N	396	-0-	-174	-0-	390	2	6	9	N	5					92

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					67
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					67
06	1080	N	828	-0-	-252	-0-	828	2			N	-0-					67
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					67
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					67
*09	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					67

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4090	X	4090	-0-	-0-	-0-	4029	2	61	9	N	55	184	1			199
05	4303	X	4303	-0-	-0-	-0-	4242	2	61	9	N	55					254
06	3693	X	3693	-0-	-0-	-0-	3658	2	35	9	N	32					286
07	4417	X	4417	-0-	-0-	-0-	4358	2	59	9	N	54	194	1			146
08	4226	X	4226	-0-	-0-	-0-	4174	2	52	9	N	47					193
*09	4120	X	4120	-0-	-0-	-0-	4076	2	44	9	N	40					233

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4261	X	4261	-0-	-0-	-0-	4209	2	52	9	N	47					95
05	3619	X	3619	-0-	-0-	-0-	3595	2	24	9	N	22					117
06	3990	X	3190	-0-	-800	-0-	3171	2	19	9	N	17					134
07	4123	X	3196	-0-	-927	-0-	3189	2	7	9	N	6					140
08	4123	X	3222	-0-	-901	-0-	3209	2	13	9	N	12					152
09	3990	X	2870	-0-	-1120	-0-	2857	2	13	9	N	12					164

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					142
05	2249	N	2249	-0-	-0-	-0-	2205	2	44	9	N	40					182
06	2520	N	2520	-0-	-0-	-0-	2478	2	42	9	N	38					220
07	2451	N	2451	-0-	-0-	-0-	2425	2	26	9	N	24	198	1			46
08	3036	N	3036	-0-	-0-	-0-	2988	2	48	9	N	44					90
*09	2208	N	2208	-0-	-0-	-0-	2184	2	24	9	N	22					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2383	-0-	-437	-0-	2337	2	46	9	N	42					174
05	2666	X	2387	-0-	-279	-0-	2354	2	33	9	N	30					204
06	2640	X	2289	-0-	-351	-0-	2245	2	44	9	N	40					244
07	2728	X	2328	-0-	-400	-0-	2293	2	35	9	N	32	178	1			98
08	2728	X	2280	-0-	-448	-0-	2259	2	21	9	N	19					117
09	2370	X	2258	-0-	-112	-0-	2205	2	53	9	N	48					165

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1523	-0-	-7	-0-	29	1	1490	2	N	4	6	1			9
							4	9									
05	1461	N	1461	-0-	-0-	-0-	9	1	1444	2	N	7	6	1			10
							8	9									
06	1530	N	1518	-0-	-12	-0-	28	1	1483	2	N	6	5	1			11
							7	9									
07	1581	N	1513	-0-	-68	-0-	23	1	1483	2	N	6	6	1			11
							7	9									
*08	1465	N	1465	-0-	-0-	-0-	23	1	1435	2	N	6	3	1			14
							7	9									
09	1530	N	1382	-0-	-148	-0-	14	1	1362	2	N	5	9	1			10
							6	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3362	X	3362	-0-	-0-	-0-	3299	2	63	9	N	57	201	1			177
05	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					204
06	3296	X	3296	-0-	-0-	-0-	3276	2	20	9	N	18					222
07	3418	X	3418	-0-	-0-	-0-	3385	2	33	9	N	30					252
08	3320	X	3320	-0-	-0-	-0-	3298	2	22	9	N	20					272
*09	2941	X	2941	-0-	-0-	-0-	2902	2	39	9	N	35					307

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2985	-0-	-645	-0-	2898	2	87	9	N	79					384
05	3751	X	3412	-0-	-339	-0-	3412	2			N	-0-					384
06	3630	X	3589	-0-	-41	-0-	3444	2	145	9	N	132	171	1			345
07	3658	X	3185	-0-	-473	-0-	3143	2	42	9	N	38	188	1			195
08	3658	X	3547	-0-	-111	-0-	3460	2	87	9	N	79					274
09	3600	X	3441	-0-	-159	-0-	3346	2	95	9	N	86	193	1			167

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	41	-0-	-589	-0-	1	1	37	2	N	3	6	1			8
							3	9									
05	310	N	14	-0-	-296	-0-	10	2	4	9	N	4	5	1			7
06	270	N	-0-	-0-	-270	-0-					N	-0-	7	1			-0-
07	31	N	-0-	-0-	-31	-0-					N	1	1	1			-0-
*08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3102	-0-	-468	-0-	3033	2	69	9	N	63					309
05	3689	X	2326	-0-	-1363	-0-	2302	2	24	9	N	22					331
06	3420	X	2754	-0-	-666	-0-	2726	2	28	9	N	25					356
07	3534	X	2858	-0-	-676	-0-	2855	2	3	9	N	3					359
08	3534	X	2833	-0-	-701	-0-	2809	2	24	9	N	22					381
09	3090	X	2931	-0-	-159	-0-	2844	2	87	9	N	79					460

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1223	-0-	-277	-0-	23	1	1187	2	N	12	14	1			23
							13	9									
05	1271	N	1031	-0-	-240	-0-	6	1	1005	2	N	18	14	1			27
							20	9									
06	1380	N	1162	-0-	-218	-0-	22	1	1121	2	N	17	14	1			30
							19	9									
07	1271	N	1211	-0-	-60	-0-	18	1	1175	2	N	16	15	1			31
							18	9									
*08	1066	N	1066	-0-	-0-	-0-	17	1	1031	2	N	16	8	1			39
							18	9									
09	1170	N	1049	-0-	-121	-0-	11	1	1023	2	N	14	24	1			29
							15	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					212
05	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2					214
06	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					214
07	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					214
08	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					214
*09	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					214

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

04	2702	N	2702	-0-	-0-	-0-	2418	2	284	9	N	258	510	1			373
05	3100	N	3136	-0-	36	36	2711	2	425	9	N	386	345	1			414
06	2811	N	2775	-0-	-36	-0-	2526	2	249	9	N	226	341	1			299
07	2953	N	2953	-0-	-0-	-0-	2633	2	320	9	N	291	174	1			416
08	2878	X	2878	-0-	-0-	-0-	2622	2	256	9	N	233	337	1			312
*09	2688	X	2688	-0-	-0-	-0-	2435	2	253	9	N	230	172	1			370

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					261
05	1333	N	931	-0-	-402	-0-	924	2	7	9	N	6					267
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					267
07	1333	N	939	-0-	-394	-0-	939	2			N	-0-					267
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					267
09	1020	N	854	-0-	-166	-0-	854	2			N	-0-					267

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

04	1260	N	767	-0-	-493	-0-	767	2			N	-0-					229
05	1798	N	678	-0-	-1120	-0-	677	2	1	9	N	1					230
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					230
07	806	N	645	-0-	-161	-0-	645	2			N	-0-					230
08	682	N	527	-0-	-155	-0-	527	2			N	-0-					230
09	660	N	439	-0-	-221	-0-	439	2			N	-0-					230

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

04	11370	X	10139	-0-	-1231	-0-	9975	2	164	9	N	149					339
05	11749	X	9943	-0-	-1806	-0-	9818	2	125	9	N	114	177	1			276
06	8970	X	8535	-0-	-435	-0-	8432	2	103	9	N	94					370
07	9403	X	9403	-0-	-0-	-0-	9270	2	133	9	N	121	176	1			315
08	9269	X	9082	-0-	-187	-0-	8921	2	161	9	N	146	187	1			274
09	8970	X	7820	-0-	-1150	-0-	7670	2	150	9	N	136	179	1			231

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3496	X	3496	-0-	-0-	-0-	3426	2	70	9	N	64					229
05	3131	X	3080	-0-	-51	-0-	3011	2	69	9	N	63					292
06	2970	X	2729	-0-	-241	-0-	2707	2	22	9	N	20	170	1			142
07	3627	X	3133	-0-	-494	-0-	3091	2	42	9	N	38					180
08	3627	X	3188	-0-	-439	-0-	3090	2	98	9	N	89					269
09	3510	X	3182	-0-	-328	-0-	3162	2	20	9	N	18					287

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4797	-0-	1797	1797	4093	2	704	9	N	640	698	1			127
05	3100	N	3474	-0-	374	2171	3174	2	300	9	N	273	174	1			226
06	3000	N	2717	-0-	-283	1888	2556	2	161	9	N	146					372
07	3585	X	1697	-0-	-1888	-0-	1693	2	4	9	N	4					376
08	2356	X	1490	-0-	-866	-0-	1490	2			N	-0-					376
*09	3831	X	3831	-0-	-0-	-0-	3345	2	486	9	N	442	344	1			474

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4052	X	4052	-0-	-0-	-0-	4011	2	41	9	N	37					214
05	4154	X	4108	-0-	-46	-0-	4047	2	61	9	N	55					269
06	4020	X	3649	-0-	-371	-0-	3630	2	19	9	N	17	177	1			109
07	4185	X	3687	-0-	-498	-0-	3653	2	34	9	N	31					140
08	4185	X	3739	-0-	-446	-0-	3696	2	43	9	N	39					179
09	4050	X	3548	-0-	-502	-0-	3490	2	58	9	N	53					232

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4648	-0-	-122	-0-	4547	2	101	9	N	92					294
05	4867	X	4840	-0-	-27	-0-	4706	2	134	9	N	122					416
06	4169	X	4169	-0-	-0-	-0-	4128	2	41	9	N	37	178	1			275
07	4529	X	4529	-0-	-0-	-0-	4464	2	65	9	N	59					334
08	4622	X	4622	-0-	-0-	-0-	4534	2	88	9	N	80					414
*09	4514	X	4514	-0-	-0-	-0-	4433	2	81	9	N	74	187	1			301

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3188	-0-	-292	-0-	3134	2	54	9	N	49					366
05	3485	X	3485	-0-	-0-	-0-	3416	2	69	9	N	63					429
06	3240	X	3189	-0-	-51	-0-	3149	2	40	9	N	36	189	1			276
07	3348	X	3177	-0-	-171	-0-	3131	2	46	9	N	42	178	1			140
08	3472	X	3365	-0-	-107	-0-	3339	2	26	9	N	24					164
09	3360	X	3338	-0-	-22	-0-	3310	2	28	9	N	25					189

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6236	X	6236	-0-	-0-	-0-	119	1	6085	2	N	29	37	1			48
							32	9									
05	7118	X	7118	-0-	-0-	-0-	43	1	7028	2	N	43	36	1			55
							47	9									
06	7132	X	7132	-0-	-0-	-0-	134	1	6948	2	N	45	37	1			63
							50	9									
07	6869	X	6869	-0-	-0-	-0-	103	1	6722	2	N	40	39	1			64
							44	9									
*08	6984	X	6984	-0-	-0-	-0-	111	1	6829	2	N	40	22	1			82
							44	9									
*09	5465	X	5465	-0-	-0-	-0-	57	1	5373	2	N	32	61	1			53
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21155	X	21155	-0-	-0-	-0-	401	1	20513	2	N	219	318	1			393
							241	9									
05	19134	X	19134	-0-	-0-	-0-	113	1	18647	2	N	340	297	1			436
							374	9									
06	20820	X	20820	-0-	-0-	-0-	387	1	20055	2	N	344	294	1			486
							378	9									
07	20623	X	20623	-0-	-0-	-0-	307	1	19978	2	N	307	303	1			490
							338	9									
*08	20228	X	20228	-0-	-0-	-0-	318	1	19572	2	N	307	164	1			633
							338	9									
*09	16489	X	16489	-0-	-0-	-0-	169	1	16068	2	N	229	455	1			407
							252	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

04	2610	X	541	-0-	-2069	-0-	468	2	73	9	N	66	169	1			254
05	7104	X	7104	-0-	-0-	-0-	6940	2	164	9	N	149	177	1			226
06	9398	X	9398	-0-	-0-	-0-	9253	2	145	9	N	132	173	1			185
07	6941	X	6941	-0-	-0-	-0-	6829	2	112	9	N	102					287
08	7204	X	7204	-0-	-0-	-0-	7113	2	91	9	N	83	176	1			194
*09	10568	X	10568	-0-	-0-	-0-	10448	2	120	9	N	109					303

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

*04	397225	X	85598	-0-	-311627	-0-	78390	2	7208	9	N	6553	6475	1			1017
*05	93837	X	81312	-0-	-12525	-0-	75126	2	6186	9	N	5624	5901	1			740
*06	90810	X	73554	-0-	-17256	-0-	68282	2	5272	9	N	4793	4749	1			784
*07	93837	X	71018	-0-	-22819	-0-	66428	2	4590	9	N	4173	4605	1			352
*08	93837	X	65604	-0-	-28233	-0-	61308	2	4296	9	N	3905	3913	1			344
*09	90810	X	54338	-0-	-36472	-0-	51070	2	3268	9	N	2971	2752	1			563

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

04	1069	N	1069	-0-	-0-	-0-	127	1	942	2	N	-0-					40
05	1147	N	1147	-0-	-0-	-0-	171	1	976	2	N	-0-					40
06	1207	N	1207	-0-	-0-	-0-	175	1	1032	2	N	-0-					40
07	1259	N	1259	-0-	-0-	-0-	174	1	1085	2	N	-0-					40
08	1327	N	1327	-0-	-0-	-0-	180	1	1147	3	N	-0-					40
*09	1282	N	1282	-0-	-0-	-0-	154	1	1128	3	N	-0-					40

FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

04	2110	X	2110	-0-	-0-	-0-	629	1	1475	2	N	5					143
							6	9									
05	1505	X	1505	-0-	-0-	-0-	588	1	917	2	N	-0-					143
06	1409	X	1409	-0-	-0-	-0-	596	1	813	2	N	-0-					143
07	1767	N	1070	-0-	-697	-0-	530	1	466	2	N	67					210
							74	9									
08	1519	N	13	-0-	-1506	-0-	9	1	4	9	N	4	171	1			43
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					43

CAMPBELL 53 WELL #: 2 RRCID -> 084243 COMPL. DATE 07/16/1979 TOTAL DEPTH 10970 PERF.10396 - 10608

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

04	3480	X	2987	-0-	-493	-0-	2930	2	57	9	N	52					219
05	3596	X	3282	-0-	-314	-0-	3246	2	36	9	N	33	189	1			63
06	3330	X	3132	-0-	-198	-0-	3087	2	45	9	N	41					104
07	3441	X	3070	-0-	-371	-0-	3025	2	45	9	N	41					145
08	3286	X	2765	-0-	-521	-0-	2754	3	11	9	N	10					155
09	3180	X	2999	-0-	-181	-0-	2958	3	41	9	N	37	142	1			50

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					42
05	1178	N	1128	-0-	-50	-0-	1128	2			N	-0-					42
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					42
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					42
08	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					42
*09	1230	N	1172	-0-	-58	-0-	1172	3			N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

04	1260	N	1175	-0-	-85	-0-	1168	2	7	9	N	6					60
05	1484	N	1484	-0-	-0-	-0-	1465	2	19	9	N	17					77
06	1230	N	1200	-0-	-30	-0-	1186	2	14	9	N	13					90
07	1209	N	922	-0-	-287	-0-	907	2	15	9	N	14					104
08	1488	N	842	-0-	-646	-0-	820	3	22	9	N	20					124
09	1200	N	808	-0-	-392	-0-	799	3	9	9	N	8	40	1			92

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

04	2910	X	1616	-0-	-1294	-0-	191	1	1416	2	N	8					86
							9	9									
05	2821	X	2438	-0-	-383	-0-	338	1	2091	2	N	8					94
							9	9									
06	2730	X	1598	-0-	-1132	-0-	392	1	1206	2	N	-0-					94
07	2604	X	849	-0-	-1755	-0-	838	2	11	9	N	10					104
08	2449	X	1685	-0-	-764	-0-	1670	3	15	9	N	14					118
*09	2012	X	2012	-0-	-0-	-0-	1990	3	22	9	N	20					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2634	-0-	-636	-0-	2625	2	9	9	N	8					77
05	3131	X	2554	-0-	-577	-0-	2550	2	4	9	N	4					81
06	3030	X	2835	-0-	-195	-0-	2826	2	9	9	N	8					89
07	3131	X	2829	-0-	-302	-0-	2822	2	7	9	N	6					95
08	2914	X	2633	-0-	-281	-0-	2621	3	12	9	N	11					106
09	2850	X	2366	-0-	-484	-0-	2349	3	17	9	N	15					121

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	849	-0-	-741	-0-	612	1	227	2	N	9					90
							10	9									
05	1612	N	1029	-0-	-583	-0-	87	1	925	2	N	15					105
							17	9									
06	1320	N	959	-0-	-361	-0-	49	1	910	2	N	-0-					105
07	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					106
08	1218	N	1218	-0-	-0-	-0-	1194	3	24	9	N	22					128
*09	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					129

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2577	-0-	-693	-0-	2558	2	19	9	N	17					112
05	3379	X	2489	-0-	-890	-0-	2452	2	37	9	N	34					146
06	3270	X	2472	-0-	-798	-0-	2452	2	20	9	N	18					164
07	2852	X	2746	-0-	-106	-0-	2735	2	11	9	N	10					174
08	2852	X	2741	-0-	-111	-0-	2721	3	20	9	N	18					192
09	2580	X	2540	-0-	-40	-0-	2486	3	54	9	N	49					241

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2127	-0-	-183	-0-	2105	2	22	9	N	20					160
05	2170	N	2145	-0-	-25	-0-	2122	2	23	9	N	21					181
06	2070	N	2030	-0-	-40	-0-	2019	2	11	9	N	10					191
07	2201	N	1983	-0-	-218	-0-	1966	2	17	9	N	15					206
08	2202	N	2202	-0-	-0-	-0-	2193	3	9	9	N	8	183	1			31
*09	2156	N	2156	-0-	-0-	-0-	2126	3	30	9	N	27					58

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1645	-0-	-545	-0-	1571	2	74	9	N	67					112
05	1922	N	1622	-0-	-300	-0-	1592	2	30	9	N	27					139
06	2117	N	2117	-0-	-0-	-0-	2076	2	41	9	N	37					176
07	2527	N	2527	-0-	-0-	-0-	2483	2	44	9	N	40					216
08	2319	N	2319	-0-	-0-	-0-	2307	3	12	9	N	11	179	1			48
09	2130	N	2020	-0-	-110	-0-	1981	3	39	9	N	35					83

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1614	-0-	-216	-0-	1589	2	25	9	N	23					98
05	1674	N	1267	-0-	-407	-0-	154	1	1078	2	N	32					130
							35	9									
06	3000	N	7804	-0-	4804	4804	603	1	7092	2	N	99	179	1			50
							109	9									
07	3100	N	6926	-0-	3826	8630	682	1	6211	2	N	30					80
							33	9									
08	3100	N	5664	-0-	2564	11194	682	1	4971	3	N	10					90
							11	9									
*09	15833	X	4639	-0-	-11194	-0-	660	1	3926	3	N	48					138
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	2904	-0-	-996	-0-	2876	2	28	9	N	25					162
05	3534	X	2979	-0-	-555	-0-	2956	2	23	9	N	21					183
06	3420	X	2672	-0-	-748	-0-	2653	2	19	9	N	17	135	1			65
07	3534	X	2998	-0-	-536	-0-	2965	2	33	9	N	30					95
08	3317	X	2996	-0-	-321	-0-	2982	3	14	9	N	13					108
09	2910	X	2702	-0-	-208	-0-	2674	3	28	9	N	25					133

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1807	-0-	-23	-0-	1783	2	24	9	N	22					172
05	1984	N	1928	-0-	-56	-0-	1900	2	28	9	N	25					197
06	1924	N	1924	-0-	-0-	-0-	1870	2	54	9	N	49	179	1			67
07	1994	N	1994	-0-	-0-	-0-	1953	2	41	9	N	37					104
08	1922	N	1902	-0-	-20	-0-	1871	3	31	9	N	28					132
09	1920	N	1798	-0-	-122	-0-	1776	3	22	9	N	20					152

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2187	N	2187	-0-	-0-	-0-	2154	2	33	9	N	30	189	1			73
05	2276	N	2276	-0-	-0-	-0-	2219	2	57	9	N	52					125
06	2163	N	2163	-0-	-0-	-0-	2108	2	55	9	N	50					175
07	2263	N	2084	-0-	-179	-0-	2032	2	52	9	N	47	184	1			38
08	2263	N	2102	-0-	-161	-0-	2054	3	48	9	N	44					82
09	2160	N	2039	-0-	-121	-0-	1984	3	55	9	N	50					132

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	4153	-0-	-17	-0-	4089	2	64	9	N	58					150
05	4309	X	4189	-0-	-120	-0-	4116	2	73	9	N	66	183	1			33
06	4350	X	3973	-0-	-377	-0-	3945	2	28	9	N	25					58
07	4340	X	3808	-0-	-532	-0-	3793	2	15	9	N	14					72
08	4340	X	3554	-0-	-786	-0-	3502	3	52	9	N	47					119
09	4140	X	3276	-0-	-864	-0-	3221	3	55	9	N	50					169

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1841	-0-	-199	-0-	1810	2	31	9	N	28					135
05	2046	N	1910	-0-	-136	-0-	1882	2	28	9	N	25					160
06	1956	N	1956	-0-	-0-	-0-	1915	2	41	9	N	37	39	1			158
07	1994	N	1994	-0-	-0-	-0-	1962	2	32	9	N	29					187
08	1972	N	1972	-0-	-0-	-0-	1950	3	22	9	N	20					207
09	1950	N	1899	-0-	-51	-0-	1854	3	45	9	N	41	186	1			62

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3434	X	3434	-0-	-0-	-0-	3408	2	26	9	N	24	124	1			45
05	3478	X	3478	-0-	-0-	-0-	3467	2	11	9	N	10					55
06	2867	X	2867	-0-	-0-	-0-	2850	2	17	9	N	15					70
07	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					70
08	2803	X	2803	-0-	-0-	-0-	2770	3	33	9	N	30					100
*09	2576	X	2576	-0-	-0-	-0-	2562	3	14	9	N	13					113

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2524	X	2524	-0-	-0-	-0-	490	1	2003	2	N	28					208
							31	9									
05	1210	X	1210	-0-	-0-	-0-	418	1	784	2	N	7	179	1			36
							8	9									
06	3678	X	3678	-0-	-0-	-0-	568	1	3085	2	N	23					59
							25	9									
07	4638	X	4638	-0-	-0-	-0-	671	1	3857	2	N	100					159
							110	9									
08	4294	X	4294	-0-	-0-	-0-	673	1	3529	3	N	84	187	1			56
							92	9									
*09	3939	X	3939	-0-	-0-	-0-	627	1	3279	3	N	30					86
							33	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

04	30	N	19	-0-	-11	-0-	19	2			N	-0-					69
05	31	N	-0-	-0-	-31	-0-					N	-0-					69
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*09	30	N	22	-0-	-8	-0-	22	3			N	-0-					69

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

04	1945	N	1945	-0-	-0-	-0-	489	1	1415	2	N	37					68
							41	9									
05	2943	N	2943	-0-	-0-	-0-	1147	1	1781	2	N	14					82
							15	9									
06	3000	N	3264	-0-	264	264	1082	1	2178	2	N	4					86
							4	9									
07	3088	N	2824	-0-	-264	-0-	1147	1	1677	2	N	-0-					86
08	1836	N	1836	-0-	-0-	-0-	1147	1	686	3	N	3					89
							3	9									
*09	1028	X	1028	-0-	-0-	-0-	1027	1	1	9	N	1					90

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

04	3750	X	3602	-0-	-148	-0-	1632	1	1947	2	N	21					110
							23	9									
05	3689	X	3023	-0-	-666	-0-	1625	1	1359	2	N	35					145
							39	9									
06	3724	X	3724	-0-	-0-	-0-	1650	1	2020	2	N	49					194
							54	9									
07	4029	X	4029	-0-	-0-	-0-	1659	1	2331	2	N	35	177	1			52
							39	9									
08	3972	X	3972	-0-	-0-	-0-	1618	1	2297	3	N	52					104
							57	9									
09	3720	X	3392	-0-	-328	-0-	1650	1	1713	3	N	26					130
							29	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

04	1389	N	1389	-0-	-0-	-0-	1365	2	24	9	N	22					89
05	761	N	761	-0-	-0-	-0-	729	2	32	9	N	29					118
06	1650	N	1287	-0-	-363	-0-	1266	2	21	9	N	19					137
07	1426	N	918	-0-	-508	-0-	906	2	12	9	N	11					148
08	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					161
*09	1324	N	1324	-0-	-0-	-0-	1313	3	11	9	N	10					171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1332	-0-	-18	-0-	1291	2	41	9	N	37					182
05	1457	N	1383	-0-	-74	-0-	1333	2	50	9	N	45					227
06	1350	N	1350	-0-	-0-	-0-	1286	2	64	9	N	58	180	1			105
07	1440	N	1440	-0-	-0-	-0-	1383	2	57	9	N	52					157
08	1414	N	1414	-0-	-0-	-0-	1350	3	64	9	N	58					215
09	1350	N	1322	-0-	-28	-0-	1271	3	51	9	N	46	154	1			107

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

04	960	N	887	-0-	-73	-0-	879	2	8	9	N	7					94
05	992	N	920	-0-	-72	-0-	897	2	23	9	N	21					115
06	930	N	855	-0-	-75	-0-	826	2	29	9	N	26	123	1			18
07	930	N	871	-0-	-59	-0-	850	2	21	9	N	19					37
08	930	N	842	-0-	-88	-0-	831	3	11	9	N	10					47
09	870	N	829	-0-	-41	-0-	828	3	1	9	N	1					48

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

04	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					139
05	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					139
06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					139
07	93	N	-0-	-0-	-93	-0-					N	-0-					139
08	12	N	2	-0-	-10	-0-	2	1			N	-0-					139
*09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					139

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

04	2400	X	703	-0-	-1697	-0-	73	1	628	2	N	2					132
							2	9									
05	565	N	565	-0-	-0-	-0-	68	1	497	2	N	-0-					132
06	720	N	322	-0-	-398	-0-	193	1	129	2	N	-0-					132
07	713	N	264	-0-	-449	-0-	264	1			N	-0-					132
08	558	N	183	-0-	-375	-0-	183	1			N	-0-					132
09	330	N	64	-0-	-266	-0-	64	1			N	-0-					132

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

04	2010	X	572	-0-	-1438	-0-	60	1	497	2	N	14					164
							15	9									
05	2046	X	1861	-0-	-185	-0-	368	1	1453	2	N	36	190	1			10
							40	9									
06	2898	X	2898	-0-	-0-	-0-	553	1	2301	2	N	40					50
							44	9									
07	2461	X	2461	-0-	-0-	-0-	501	1	1923	2	N	34					84
							37	9									
08	2778	X	2778	-0-	-0-	-0-	573	1	2163	3	N	38					122
							42	9									
09	2910	X	2594	-0-	-316	-0-	528	1	2024	3	N	38					160
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	6816	-0-	3816	5763	616	1	6014	2	N	169	184	1			204
							186	9									
05	3100	N	6202	-0-	3102	8865	644	1	5427	2	N	119	178	1			145
							131	9									
06	14407	X	5542	-0-	-8865	-0-	625	1	4838	2	N	72	176	1			41
							79	9									
07	5882	X	5882	-0-	-0-	-0-	655	1	5146	2	N	74					115
							81	9									
08	5752	X	5752	-0-	-0-	-0-	655	1	5003	3	N	85					200
							94	9									
*09	5268	X	5268	-0-	-0-	-0-	638	1	4580	3	N	45	178	1			67
							50	9									

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	659	-0-	-121	-0-	68	1	566	2	N	23					105
							25	9									
05	1344	N	1344	-0-	-0-	-0-	267	1	1055	2	N	20					125
							22	9									
06	1545	N	1545	-0-	-0-	-0-	293	1	1220	2	N	29					154
							32	9									
07	1801	N	1801	-0-	-0-	-0-	368	1	1410	2	N	21					175
							23	9									
08	1333	N	1223	-0-	-110	-0-	250	1	945	3	N	25					200
							28	9									
09	1560	N	1050	-0-	-510	-0-	212	1	812	3	N	24	184	1			40
							26	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3045	-0-	-1215	-0-	320	1	2659	2	N	60					137
							66	9									
05	4061	X	3401	-0-	-660	-0-	671	1	2651	2	N	72					209
							79	9									
06	3090	X	2695	-0-	-395	-0-	509	1	2119	2	N	61	183	1			87
							67	9									
07	3236	X	3236	-0-	-0-	-0-	652	1	2501	2	N	75					162
							83	9									
08	3410	X	3232	-0-	-178	-0-	660	1	2491	3	N	74	184	1			52
							81	9									
09	3300	X	2957	-0-	-343	-0-	596	1	2284	3	N	70					122
							77	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	110	-0-	-370	-0-	74	2	36	9	N	33					59
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					59
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					59
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					59
08	1255	N	1255	-0-	-0-	-0-	174	1	1079	3	N	2					61
							2	9									
09	180	N	95	-0-	-85	-0-	81	3	14	9	N	13					74

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					60
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					60
06	540	N	413	-0-	-127	-0-	413	2			N	-0-					60
07	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					60
08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					60
09	420	N	310	-0-	-110	-0-	310	3			N	-0-					60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2165	N	2165	-0-	-0-	-0-	309	1	1856	2	N	-0-					72
05	2255	N	2255	-0-	-0-	-0-	437	1	1790	2	N	25					97
							28	9									
06	1630	N	1630	-0-	-0-	-0-	346	1	1266	2	N	16					113
							18	9									
07	2404	N	2404	-0-	-0-	-0-	773	1	1619	2	N	11					124
							12	9									
08	2769	N	2769	-0-	-0-	-0-	775	1	1970	3	N	22					146
							24	9									
*09	2536	N	2536	-0-	-0-	-0-	656	1	1873	3	N	6					152
							7	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2572	-0-	-548	-0-	274	1	2275	2	N	21					73
							23	9									
05	3224	X	1948	-0-	-1276	-0-	387	1	1529	2	N	29					102
							32	9									
06	3660	X	1996	-0-	-1664	-0-	381	1	1585	2	N	27					129
							30	9									
07	3782	X	1792	-0-	-1990	-0-	370	1	1422	2	N	-0-					129
08	3782	X	1918	-0-	-1864	-0-	402	1	1516	3	N	-0-					129
09	2580	X	2449	-0-	-131	-0-	494	1	1891	3	N	58					187
							64	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1267	N	1267	-0-	-0-	-0-	375	1	881	2	N	10					82
							11	9									
05	1359	N	1359	-0-	-0-	-0-	512	1	797	2	N	45					127
							50	9									
06	1258	N	1258	-0-	-0-	-0-	514	1	700	2	N	40					167
							44	9									
07	1302	N	1215	-0-	-87	-0-	617	1	543	2	N	50					217
							55	9									
08	1364	N	763	-0-	-601	-0-	761	1	2	9	N	2	177	1			42
09	1260	N	767	-0-	-493	-0-	767	1			N	-0-					42

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	4007	-0-	-373	-0-	3893	2	114	9	N	104	190	1			105
05	4526	X	4340	-0-	-186	-0-	4193	2	147	9	N	134					239
06	4200	X	4007	-0-	-193	-0-	3869	2	138	9	N	125	192	1			172
07	4577	X	4577	-0-	-0-	-0-	4425	2	152	9	N	138	176	1			134
08	5053	X	5053	-0-	-0-	-0-	4791	3	262	9	N	238	175	1			197
*09	4506	X	4506	-0-	-0-	-0-	4351	3	155	9	N	141	199	1			139

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9630	X	4939	-0-	-4691	-0-	421	1	4505	2	N	12	175	1			52
							13	9									
05	9672	X	8585	-0-	-1087	-0-	632	1	7907	2	N	42					94
							46	9									
06	9270	X	2262	-0-	-7008	-0-	386	1	1854	2	N	20					114
							22	9									
07	9021	X	3496	-0-	-5525	-0-	552	1	2913	2	N	28					142
							31	9									
08	8587	X	3018	-0-	-5569	-0-	437	1	2556	3	N	23					165
							25	9									
09	8310	X	3792	-0-	-4518	-0-	416	1	3326	3	N	45	175	1			35
							50	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	2512	-0-	-3068	-0-	259	1	2228	2	N	23	191	1			80
							25	9									
05	5177	X	4624	-0-	-553	-0-	540	1	3979	2	N	95					175
							105	9									
06	4950	X	4871	-0-	-79	-0-	425	1	4373	2	N	66	178	1			63
							73	9									
07	5115	X	4431	-0-	-684	-0-	405	1	3951	2	N	68					131
							75	9									
08	5814	X	5814	-0-	-0-	-0-	634	1	5093	3	N	79	184	1			26
							87	9									
*09	5380	X	5380	-0-	-0-	-0-	509	1	4766	3	N	95					121
							105	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

04	3180	X	2480	-0-	-700	-0-	2458	2	22	9	N	20					135
05	3286	X	2730	-0-	-556	-0-	2715	2	15	9	N	14					149
06	3090	X	2592	-0-	-498	-0-	2572	2	20	9	N	18					167
07	2747	X	2747	-0-	-0-	-0-	2734	2	13	9	N	12					179
08	2916	X	2916	-0-	-0-	-0-	2766	3	150	9	N	136	176	1			139
*09	2752	X	2752	-0-	-0-	-0-	2727	3	25	9	N	23					162

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

04	7463	X	7463	-0-	-0-	-0-	7421	2	42	9	N	38	186	1			57
05	8025	X	8025	-0-	-0-	-0-	7901	2	124	9	N	113					170
06	7507	X	7507	-0-	-0-	-0-	7454	2	53	9	N	48	170	1			48
07	7711	X	7711	-0-	-0-	-0-	7670	2	41	9	N	37					85
08	7808	X	7808	-0-	-0-	-0-	7703	3	105	9	N	95					180
*09	7435	X	7435	-0-	-0-	-0-	7367	3	68	9	N	62	183	1			59

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

04	4830	X	4473	-0-	-357	-0-	4417	2	56	9	N	51					232
05	4929	X	4684	-0-	-245	-0-	4578	2	106	9	N	96	191	1			137
06	4770	X	4450	-0-	-320	-0-	4372	2	78	9	N	71	177	1			31
07	4836	X	4507	-0-	-329	-0-	4444	2	63	9	N	57					88
08	4712	X	4526	-0-	-186	-0-	4403	3	123	9	N	112					200
09	4530	X	4397	-0-	-133	-0-	4262	3	135	9	N	123	171	1			152

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

04	9030	X	8408	-0-	-622	-0-	8169	2	239	9	N	217	193	1			97
05	9455	X	8505	-0-	-950	-0-	8292	2	213	9	N	194	184	1			107
06	9150	X	7774	-0-	-1376	-0-	7586	2	188	9	N	171	178	1			100
07	9455	X	8014	-0-	-1441	-0-	7814	2	200	9	N	182					282
08	8773	X	8011	-0-	-762	-0-	7821	3	190	9	N	173	360	1			95
09	8400	X	7774	-0-	-626	-0-	7577	3	197	9	N	179	190	1			84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	4580	-0-	-2920	-0-	381	1	4068	2	N	119	186	1			133
							131	9									
05	7750	X	5400	-0-	-2350	-0-	390	1	4871	2	N	126	187	1			72
							139	9									
06	9453	X	9453	-0-	-0-	-0-	469	1	8828	2	N	142	172	1			42
							156	9									
07	9312	X	9312	-0-	-0-	-0-	508	1	8680	2	N	113					155
							124	9									
08	9434	X	9434	-0-	-0-	-0-	398	1	8892	3	N	131	188	1			98
							144	9									
09	9450	X	7927	-0-	-1523	-0-	334	1	7516	3	N	70					168
							77	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	7048	-0-	-122	-0-	1800	1	5201	2	N	43					160
							47	9									
05	7409	X	6356	-0-	-1053	-0-	1873	1	4431	2	N	47					207
							52	9									
06	7170	X	6775	-0-	-395	-0-	1800	1	4936	2	N	35	180	1			62
							39	9									
07	7285	X	7081	-0-	-204	-0-	1891	1	5140	2	N	45					107
							50	9									
08	7285	X	6619	-0-	-666	-0-	1891	1	4678	3	N	45					152
							50	9									
09	7050	X	6382	-0-	-668	-0-	1830	1	4506	3	N	42					194
							46	9									

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	895	2	39	9	N	35	177	1			62
05	1074	N	1074	-0-	-0-	-0-	1013	2	61	9	N	55					117
06	1097	N	1097	-0-	-0-	-0-	972	2	125	9	N	114	169	1			62
07	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	N	38					100
08	1085	N	1072	-0-	-13	-0-	1031	3	41	9	N	37					137
09	1110	N	1041	-0-	-69	-0-	969	3	72	9	N	65	142	1			60

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16410	X	15167	-0-	-1243	-0-	14774	2	393	9	N	357	372	1			239
05	16957	X	15958	-0-	-999	-0-	15550	2	408	9	N	371	363	1			247
06	16080	X	15316	-0-	-764	-0-	14944	2	372	9	N	338	368	1			217
07	16399	X	15201	-0-	-1198	-0-	14828	2	373	9	N	339	358	1			198
08	15965	X	15905	-0-	-60	-0-	15551	3	354	9	N	322	370	1			150
09	15450	X	14575	-0-	-875	-0-	14276	3	299	9	N	272	359	1			63

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4289	-0-	-511	-0-	4260	2	29	9	N	26					84
05	4960	X	4536	-0-	-424	-0-	4467	2	69	9	N	63					147
06	4943	X	4943	-0-	-0-	-0-	4878	2	65	9	N	59	173	1			33
07	4817	X	4817	-0-	-0-	-0-	4797	2	20	9	N	18					51
08	4557	X	4495	-0-	-62	-0-	4445	3	50	9	N	45					96
09	4950	X	4361	-0-	-589	-0-	4280	3	81	9	N	74					170

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	2930	-0-	-3790	-0-	303	1	2601	2	N	24					220
							26	9									
05	9428	X	9428	-0-	-0-	-0-	1105	1	8134	2	N	172	191	1			201
							189	9									
06	8850	X	7245	-0-	-1605	-0-	883	1	6289	2	N	66	182	1			85
							73	9									
07	8680	X	6189	-0-	-2491	-0-	992	1	5101	2	N	87					172
							96	9									
08	9424	X	6354	-0-	-3070	-0-	1041	1	5234	3	N	72	191	1			53
							79	9									
09	9120	X	6472	-0-	-2648	-0-	1199	1	5177	3	N	87					140
							96	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26640	X	13642	-0-	-12998	-0-	13432	2	210	9	N	191	188	1			155
05	27528	X	15692	-0-	-11836	-0-	15664	2	28	9	N	25					180
06	24990	X	19438	-0-	-5552	-0-	19265	2	173	9	N	157					337
07	25730	X	17824	-0-	-7906	-0-	17617	2	207	9	N	188	181	1			344
08	25730	X	21507	-0-	-4223	-0-	21263	3	244	9	N	222	375	1			191
*09	21902	X	21902	-0-	-0-	-0-	21587	3	315	9	N	286	376	1			101

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10800	X	10227	-0-	-573	-0-	502	1	9367	2	N	325	234	1			446
							358	9									
05	16771	X	10104	-0-	-6667	-0-	480	1	9224	2	N	364	721	1			89
							400	9									
06	16230	X	9621	-0-	-6609	-0-	441	1	8796	2	N	349	354	1			84
							384	9									
07	16771	X	10818	-0-	-5953	-0-	516	1	9960	2	N	311	176	1			219
							342	9									
08	11284	X	10141	-0-	-1143	-0-	519	1	9204	3	N	380	375	1			224
							418	9									
09	10230	X	8775	-0-	-1455	-0-	431	1	7993	3	N	319	366	1			177
							351	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2369	-0-	-481	-0-	686	1	1659	2	N	22					104
							24	9									
05	2728	X	2264	-0-	-464	-0-	673	1	1569	2	N	20					124
							22	9									
06	2850	X	2829	-0-	-21	-0-	683	1	2128	2	N	16					140
							18	9									
07	3126	X	3126	-0-	-0-	-0-	725	1	2358	2	N	39					179
							43	9									
08	2945	X	2470	-0-	-475	-0-	719	1	1716	3	N	32	179	1			32
							35	9									
09	2820	X	2409	-0-	-411	-0-	644	1	1730	3	N	32					64
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					45
05	1209	N	666	-0-	-543	-0-	666	2			N	-0-					45
06	1020	N	340	-0-	-680	-0-	340	2			N	-0-					45
07	961	N	367	-0-	-594	-0-	367	2			N	-0-					45
08	651	N	372	-0-	-279	-0-	372	2			N	-0-					45
*09	663	N	663	-0-	-0-	-0-	523	2	140	9	N	127					172

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

04	1290	N	1229	-0-	-61	-0-	1215	2	14	9	N	13					214
05	1273	N	1273	-0-	-0-	-0-	1261	2	12	9	N	11	186	1			39
06	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	N	2					41
07	1320	N	1320	-0-	-0-	-0-	1302	2	18	9	N	16					57
08	1386	N	1386	-0-	-0-	-0-	1375	3	11	9	N	10					67
*09	1516	N	1516	-0-	-0-	-0-	1323	3	193	9	N	175					242

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

04	3739	X	3739	-0-	-0-	-0-	927	1	2723	2	N	81					195
							89	9									
05	4162	X	4162	-0-	-0-	-0-	950	1	3135	2	N	70	188	1			77
							77	9									
06	2868	X	2868	-0-	-0-	-0-	824	1	1978	2	N	60					137
							66	9									
07	3124	X	3124	-0-	-0-	-0-	878	1	2161	2	N	77					214
							85	9									
08	3602	X	3602	-0-	-0-	-0-	962	1	2548	3	N	84	191	1			107
							92	9									
*09	3166	X	3166	-0-	-0-	-0-	840	1	2263	3	N	57					164
							63	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

04	2220	X	1525	-0-	-695	-0-	1501	2	24	9	N	22					256
05	2232	X	2128	-0-	-104	-0-	2104	2	24	9	N	22					278
06	2129	N	2129	-0-	-0-	-0-	2085	2	44	9	N	40	189	1			129
07	2088	N	2088	-0-	-0-	-0-	2065	2	23	9	N	21					150
08	1980	N	1980	-0-	-0-	-0-	1945	2	35	9	N	32					182
*09	1859	N	1859	-0-	-0-	-0-	1834	2	25	9	N	23					205

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

04	2070	X	1951	-0-	-119	-0-	1862	2	89	9	N	81					235
05	2139	X	2002	-0-	-137	-0-	1913	2	89	9	N	81	176	1			140
06	2586	X	2586	-0-	-0-	-0-	2433	2	153	9	N	139	185	1			94
07	2573	X	2573	-0-	-0-	-0-	2449	2	124	9	N	113					207
08	3100	N	4069	-0-	969	969	3933	2	136	9	N	124	182	1			149
*09	3000	N	3277	-0-	277	1246	3169	2	108	9	N	98	182	1			65

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

04	4740	X	4050	-0-	-690	-0-	3764	2	286	9	N	260					387
05	4914	X	4914	-0-	-0-	-0-	4518	2	396	9	N	360	545	1			202
06	4227	X	4227	-0-	-0-	-0-	3973	2	254	9	N	231	360	1			73
07	4584	X	4584	-0-	-0-	-0-	4289	2	295	9	N	268	178	1			163
08	4929	X	4315	-0-	-614	-0-	4070	2	245	9	N	223	177	1			209
09	4770	X	4235	-0-	-535	-0-	4012	2	223	9	N	203	177	1			235

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3847	-0-	-233	-0-	1650	1	2114	2	N	75	191	1			109
							83	9									
05	4216	X	3214	-0-	-1002	-0-	1283	1	1891	2	N	36					145
							40	9									
06	4080	X	3235	-0-	-845	-0-	1574	1	1624	2	N	34					179
							37	9									
07	3968	X	3184	-0-	-784	-0-	1680	1	1462	2	N	38					217
							42	9									
08	3968	X	2651	-0-	-1317	-0-	1341	1	1285	2	N	23	182	1			58
							25	9									
09	3840	X	2029	-0-	-1811	-0-	1322	1	676	2	N	28					86
							31	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1328	-0-	-352	-0-	1291	2	37	9	N	34					109
05	1767	N	1733	-0-	-34	-0-	1697	2	36	9	N	33					142
06	1680	N	1597	-0-	-83	-0-	1572	2	25	9	N	23					165
07	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10					175
08	1780	N	1780	-0-	-0-	-0-	1761	3	19	9	N	17					192
*09	1679	N	1679	-0-	-0-	-0-	1668	3	11	9	N	10					202

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					59
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					59
06	2633	N	2633	-0-	-0-	-0-	280	1	2092	2	N	237	176	1			120
							261	9									
07	3100	N	3814	-0-	714	714	485	1	3210	2	N	108	179	1			49
							119	9									
08	2354	N	1640	-0-	-714	-0-	496	1	1093	2	N	46					95
							51	9									
09	1980	N	1119	-0-	-861	-0-	471	1	602	2	N	42					137
							46	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					33
05	949	X	949	-0-	-0-	-0-	949	2			N	-0-					33
06	900	X	724	-0-	-176	-0-	724	2			N	-0-					33
07	1271	X	724	-0-	-547	-0-	724	2			N	-0-					33
08	1271	X	809	-0-	-462	-0-	371	2	438	3	N	-0-					33
09	1230	X	867	-0-	-363	-0-	462	2	405	3	N	-0-					33

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2399	X	2399	-0-	-0-	-0-	2344	2	55	9	N	50					204
05	2046	X	1448	-0-	-598	-0-	1414	2	34	9	N	31	190	1			45
06	2280	X	624	-0-	-1656	-0-	624	2			N	-0-					45
07	2480	X	1087	-0-	-1393	-0-	1063	2	24	9	N	22					67
08	2480	X	1961	-0-	-519	-0-	1392	2	560	3	N	8					75
							9	9									
09	2400	X	1278	-0-	-1122	-0-	1276	3	2	9	N	2					77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	5672	-0-	-1018	-0-	1595	1	3974	2	N	94					211
							103	9									
05	6443	X	6443	-0-	-0-	-0-	1705	1	4663	2	N	68	185	1			94
							75	9									
06	5878	X	5878	-0-	-0-	-0-	1531	1	4263	2	N	76					170
							84	9									
07	6188	X	6188	-0-	-0-	-0-	1503	1	4617	2	N	62	185	1			47
							68	9									
08	6448	X	5685	-0-	-763	-0-	1439	1	4172	3	N	67					114
							74	9									
09	6240	X	5530	-0-	-710	-0-	1602	1	3853	3	N	68					182
							75	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4179	-0-	1179	5098	1304	1	2594	2	N	255	505	1			94
							281	9									
05	10815	X	5717	-0-	-5098	-0-	1703	1	3748	2	N	242	169	1			167
							266	9									
06	5424	X	5424	-0-	-0-	-0-	1419	1	3790	2	N	195	178	1			184
							215	9									
07	7725	X	7725	-0-	-0-	-0-	1705	1	5808	2	N	193	170	1			207
							212	9									
08	4939	X	4939	-0-	-0-	-0-	1542	1	1473	2	N	163	181	1			189
							1745	3	179	9							
*09	6845	X	6845	-0-	-0-	-0-	1650	1	3453	2	N	167	177	1			179
							1558	3	184	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1196	-0-	-754	-0-	1196	2			N	-0-					47
05	1829	N	1142	-0-	-687	-0-	1142	2			N	-0-					47
06	1290	N	1007	-0-	-283	-0-	1007	2			N	-0-					47
07	1240	N	960	-0-	-280	-0-	960	2			N	-0-					47
08	1592	N	1592	-0-	-0-	-0-	561	1	946	3	N	77					124
							85	9									
*09	2881	N	2881	-0-	-0-	-0-	1480	1	1318	3	N	75					199
							83	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15330	X	14073	-0-	-1257	-0-	13904	2	169	9	N	154	372	1			106
05	15345	X	14579	-0-	-766	-0-	14334	2	245	9	N	223	189	1			140
06	14850	X	14380	-0-	-470	-0-	14202	2	178	9	N	162	182	1			120
07	15345	X	15124	-0-	-221	-0-	15014	2	110	9	N	100	175	1			45
08	15162	X	15162	-0-	-0-	-0-	83	2	14813	3	N	242	188	1			99
							266	9									
09	14370	X	14250	-0-	-120	-0-	357	2	13755	3	N	125					224
							138	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2192	-0-	-1768	-0-	637	1	1516	2	N	35	196	1			62
							39	9									
05	4611	X	4611	-0-	-0-	-0-	1604	1	2935	2	N	65					127
							72	9									
06	4711	X	4711	-0-	-0-	-0-	1650	1	3004	2	N	52					179
							57	9									
07	4325	X	4325	-0-	-0-	-0-	1478	1	2800	2	N	43					222
							47	9									
08	4619	X	3941	-0-	-678	-0-	1045	1	947	2	N	38	185	1			75
							1907	3	42	9							
09	4710	X	4586	-0-	-124	-0-	1650	1	1334	2	N	44					119
							1554	3	48	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

04	42930	X	35509	-0-	-7421	-0-	34392	2	1117	9	N	1015	752	1			453
05	42191	X	35573	-0-	-6618	-0-	34607	2	966	9	N	878	1119	1			212
06	40830	X	32840	-0-	-7990	-0-	31993	2	847	9	N	770	725	1			257
07	40083	X	34338	-0-	-5745	-0-	33360	2	978	9	N	889	745	1			401
08	37975	X	33430	-0-	-4545	-0-	32546	3	884	9	N	804	928	1			277
09	35520	X	31439	-0-	-4081	-0-	30595	3	844	9	N	767	780	1			264

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.10238 - 13409

04	0	Z	19158	-0-	19158	522886	18941	2	217	9	N	197	367	1			186
05	14B2 EXT		18031	-0-	18031	540917	17867	2	164	9	N	149	182	1			153
06	14B2 EXT		16863	-0-	16863	557780	16718	2	145	9	N	132	168	1			117
07	14B2 EXT		17087	-0-	17087	574867	16915	2	172	9	N	156					273
08	14B2 EXT		16518	-0-	16518	591385	16364	3	154	9	N	140	193	1			220
09	14B2 EXT		15554	-0-	15554	606939	15415	3	139	9	N	126	176	1			170

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

04	570	N	529	-0-	-41	-0-	529	3			N	-0-					95
05	558	N	537	-0-	-21	-0-	531	3	6	9	N	5					100
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					100
07	558	N	506	-0-	-52	-0-	506	3			Y	-0-					100
08	527	N	520	-0-	-7	-0-	518	3	2	9	Y	2					102
*09	543	N	543	-0-	-0-	-0-	502	3	41	9	Y	37	116	1	23	6	-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

04	0	W	11465	-0-	11465	220719	11045	3	420	9	N	382	554	1			392
05	0	W	11493	-0-	11493	232212	11277	3	216	9	N	196	184	1			404
06	0	W	11605	-0-	11605	243817	11417	3	188	9	N	171	177	1			398
07	0	W	12241	-0-	12241	256058	11971	3	270	9	Y	245	188	1			455
08	268510	X	12452	-0-	-256058	-0-	12181	3	271	9	Y	246	372	1			329
*09	12130	X	12130	-0-	-0-	-0-	11880	3	250	9	Y	227	366	1			190

FOREST OIL CORPORATION 275740
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

04	1200	N	-0-	-0-	-1200	-0-					N	-0-					25
05	806	N	-0-	-0-	-806	-0-					N	-0-					25
06	360	N	-0-	-0-	-360	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

04	840	N	657	-0-	-183	-0-	657	3			N	-0-					124
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					124
06	1110	N	649	-0-	-461	-0-	649	3			N	-0-					124
07	682	N	640	-0-	-42	-0-	639	3	1	9	N	1					125
08	682	N	624	-0-	-58	-0-	624	3			N	-0-					125
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

04	3992	X	3992	-0-	-0-	-0-	3940	2	52	9	N	47					95
05	3782	X	-0-	-0-	-3782	-0-					N	73					168
06	3660	X	863	-0-	-2797	-0-	212	1	651	2	N	-0-					168
07	3782	X	3027	-0-	-755	-0-	227	1	2800	2	N	-0-					168
08	4123	X	782	-0-	-3341	-0-	782	2			N	-0-					168
09	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					168

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

04	4507	X	4507	-0-	-0-	-0-	4468	2	39	9	N	35					39
05	5533	X	5533	-0-	-0-	-0-	5371	2	162	9	N	147					186
06	5340	X	5135	-0-	-205	-0-	5088	2	47	9	N	43					229
07	5518	X	5206	-0-	-312	-0-	5145	2	61	9	N	55					284
08	5176	X	5176	-0-	-0-	-0-	5129	2	47	9	N	43					327
09	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					327

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

04	9510	X	-0-	-0-	-9510	-0-					N	119	191	1			172
05	12276	X	10045	-0-	-2231	-0-	693	1	9210	2	N	129					301
							142	9									
06	15000	X	-0-	-0-	-15000	-0-					N	82					383
07	15500	X	9809	-0-	-5691	-0-	679	1	9021	2	N	99					482
							109	9									
08	8017	X	8017	-0-	-0-	-0-	557	1	7396	2	N	58	189	1			351
							64	9									
09	9720	X	NO RPT	-0-	-9720	-0-					N	NO RPT					351

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

04	12370	X	-0-	-0-	-12370	-0-					N	53					792
05	0	X	-0-	-0-	-0-	-0-					N	73					865
06	4170	X	3575	-0-	-595	-0-	871	1	2663	2	N	37	184	1			718
							41	9									
07	4309	X	3451	-0-	-858	-0-	253	1	3132	2	N	60					778
							66	9									
08	3901	X	3901	-0-	-0-	-0-	268	1	3572	2	N	55					833
							61	9									
09	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					833

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		2626	-0-	2626	9568	2612	2	14	9	N	13					75
05	T. A.		-0-	-0-	-0-	9568					N	-0-					75
06	T. A.		-0-	-0-	-0-	9568					N	-0-					75
07	T. A.		-0-	-0-	-0-	9568					N	-0-					75
08	T. A.		-0-	-0-	-0-	9568					N	-0-					75
09	T. A.		NO RPT	-0-	-0-	9568					N	NO RPT					75

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	-0-	-0-	-2880	-0-					N	25					582
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					582
06	2760	X	2406	-0-	-354	-0-	166	1	2204	2	N	33					615
							36	9									
07	2852	X	2398	-0-	-454	-0-	178	1	2190	2	N	27	188	1			454
							30	9									
08	2635	X	2061	-0-	-574	-0-	140	1	1853	2	N	62	189	1			327
							68	9									
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					327

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3718	-0-	-92	-0-	3051	2	667	9	N	606	546	1			1173
05	3937	X	-0-	-0-	-3937	-0-					N	343	362	1			1154
06	3360	X	2725	-0-	-635	-0-	2341	2	384	9	N	349	363	1			1140
07	2418	X	2264	-0-	-154	-0-	516	1	1386	2	N	329	357	1			1112
							362	9									
08	3720	X	2523	-0-	-1197	-0-	2184	2	339	9	N	308					1420
09	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					1420

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36450	X	30359	-0-	-6091	-0-	29935	2	424	9	N	385	377	1			1326
05	37665	X	-0-	-0-	-37665	-0-					N	332	381	1			1277
06	36450	X	29829	-0-	-6621	-0-	29497	2	332	9	N	302					1579
07	33046	X	30049	-0-	-2997	-0-	29723	2	326	9	N	296	189	1			1686
08	33046	X	28571	-0-	-4475	-0-	28332	2	239	9	N	217	188	1			1715
09	30360	X	NO RPT	-0-	-30360	-0-					N	NO RPT					1715

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79320	X	-0-	-0-	-79320	-0-					N	195	194	1			164
05	81964	X	16879	-0-	-65085	-0-	16640	2	239	9	N	217	200	1			181
06	79320	X	16310	-0-	-63010	-0-	16148	2	162	9	N	147	178	1			150
07	81964	X	17842	-0-	-64122	-0-	6397	1	11267	2	N	162	198	1			114
							178	9									
08	16763	X	16763	-0-	-0-	-0-	16605	2	158	9	N	144	180	1			78
09	16320	X	NO RPT	-0-	-16320	-0-					N	NO RPT					78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36120	X	-0-	-0-	-36120	-0-					N	296	390	1			55
05	37324	X	19035	-0-	-18289	-0-	18717	2	318	9	N	289	192	1			152
06	36120	X	2623	-0-	-33497	-0-	2341	2	282	9	N	256	386	1			22
07	37324	X	19702	-0-	-17622	-0-	6516	1	12920	2	N	242	185	1			79
							266	9									
08	16774	X	16774	-0-	-0-	-0-	16555	2	219	9	N	199	278	1			-0-
09	18420	X	NO RPT	-0-	-18420	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

04	1189	N	1189	-0-	-0-	-0-	30	1	1148	2	N	10					112
							11	9									
05	1231	N	1231	-0-	-0-	-0-	31	1	1188	2	N	11					123
							12	9									
06	1470	N	1178	-0-	-292	-0-	30	1	1131	2	N	15					138
							17	9									
07	1240	N	1211	-0-	-29	-0-	31	1	1174	2	N	5					143
							6	9									
08	1240	N	1210	-0-	-30	-0-	31	1	1168	2	N	10					153
							11	9									
09	1170	N	1166	-0-	-4	-0-	30	1	1123	2	N	12					165
							13	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

04	1230	N	1151	-0-	-79	-0-	18	1	1111	2	N	20					160
							22	9									
05	1662	N	1662	-0-	-0-	-0-	31	1	1592	2	N	35					195
							39	9									
06	1680	N	1455	-0-	-225	-0-	26	1	1393	2	N	33					228
							36	9									
07	1577	N	1577	-0-	-0-	-0-	31	1	1511	2	N	32					260
							35	9									
08	1674	N	1648	-0-	-26	-0-	31	1	1594	2	N	21	195	1			86
							23	9									
09	1470	N	1365	-0-	-105	-0-	25	1	1307	2	N	30					116
							33	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

04	780	N	2	-0-	-778	-0-	2	1			N	-0-					169
05	124	N	-0-	-0-	-124	-0-					N	-0-					169
06	4	N	1	-0-	-3	-0-	1	1			N	-0-					169
07	2	N	-0-	-0-	-2	-0-					N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	1	N	-0-	-0-	-1	-0-					N	-0-					169

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

04	4620	X	120	-0-	-4500	-0-	30	1	90	9	N	82	200	1			247
05	4774	X	78	-0-	-4696	-0-	31	1	47	9	N	43					290
06	4620	X	125	-0-	-4495	-0-	29	1	96	9	N	87					377
07	4204	X	4204	-0-	-0-	-0-	30	1	4127	2	N	43					420
							47	9									
08	2325	X	106	-0-	-2219	-0-	31	1	75	9	N	68	194	1			294
*09	3901	X	3901	-0-	-0-	-0-	30	1	3827	2	N	40	195	1			139
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5567	-0-	-133	-0-	30	1	5460	2	N	70	200	1			252
							77	9									
05	5797	X	5748	-0-	-49	-0-	31	1	5633	2	N	76					328
							84	9									
06	5822	X	5822	-0-	-0-	-0-	30	1	5663	2	N	117	195	1			250
							129	9									
07	5766	X	5662	-0-	-104	-0-	31	1	5585	2	N	42					292
							46	9									
08	5766	X	5159	-0-	-607	-0-	31	1	5073	2	N	50					342
							55	9									
09	5820	X	5050	-0-	-770	-0-	30	1	4955	2	N	59	193	1			208
							65	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3005	X	3005	-0-	-0-	-0-	29	1	2939	2	N	34	201	1			138
							37	9									
05	2976	X	2588	-0-	-388	-0-	29	1	2505	2	N	49					187
							54	9									
06	2970	X	2562	-0-	-408	-0-	26	1	2441	2	N	86					273
							95	9									
07	3069	X	2680	-0-	-389	-0-	31	1	2645	2	N	4					277
							4	9									
08	3069	X	2599	-0-	-470	-0-	30	1	2514	2	N	50					327
							55	9									
09	2970	X	2293	-0-	-677	-0-	30	1	2218	2	N	41					368
							45	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7253	X	7253	-0-	-0-	-0-	29	1	7133	2	N	83	197	1			208
							91	9									
05	6696	X	6105	-0-	-591	-0-	31	1	5997	2	N	70	191	1			87
							77	9									
06	7410	X	5806	-0-	-1604	-0-	30	1	5707	2	N	63					150
							69	9									
07	7657	X	5931	-0-	-1726	-0-	31	1	5782	2	N	107					257
							118	9									
08	7657	X	5174	-0-	-2483	-0-	31	1	5067	2	N	69	193	1			133
							76	9									
09	7260	X	4997	-0-	-2263	-0-	30	1	4912	2	N	50					183
							55	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3821	X	3821	-0-	-0-	-0-	30	1	3696	2	N	86					193
							95	9									
05	3883	X	3883	-0-	-0-	-0-	31	1	3771	2	N	74					267
							81	9									
06	4245	X	4245	-0-	-0-	-0-	30	1	4136	2	N	72	189	1			150
							79	9									
07	4411	X	4411	-0-	-0-	-0-	31	1	4284	2	N	87					237
							96	9									
08	4079	X	4079	-0-	-0-	-0-	31	1	3973	2	N	68	184	1			121
							75	9									
*09	4029	X	4029	-0-	-0-	-0-	30	1	3930	2	N	63					184
							69	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1022	-0-		-298	-0-	30	1	958	2	N	31	197	1			202
								34	9									
05	1271	N	1133	-0-		-138	-0-	31	1	1078	2	N	22					224
								24	9									
06	1255	N	1255	-0-		-0-	-0-	30	1	1185	2	N	36					260
								40	9									
07	1309	N	1309	-0-		-0-	-0-	31	1	1270	2	N	7					267
								8	9									
08	1166	N	1166	-0-		-0-	-0-	31	1	1104	2	N	28					295
								31	9									
09	1260	N	1019	-0-		-241	-0-	30	1	970	2	N	17					312
								19	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	5640	-0-		-870	-0-	30	1	5523	2	N	79	391	1			166
								87	9									
05	6727	X	5108	-0-		-1619	-0-	31	1	5011	2	N	60					226
								66	9									
06	5850	X	5591	-0-		-259	-0-	30	1	5439	2	N	111					337
								122	9									
07	5887	X	5887	-0-		-0-	-0-	31	1	5721	2	N	123					460
								135	9									
08	5828	X	5759	-0-		-69	-0-	31	1	5585	2	N	130	195	1			395
								143	9									
09	5640	X	5441	-0-		-199	-0-	30	1	5273	2	N	125					520
								138	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1812	N	1812	-0-		-0-	-0-	30	1	1749	2	N	30	179	1			149
								33	9									
05	1891	N	1838	-0-		-53	-0-	31	1	1755	2	N	47					196
								52	9									
06	1875	N	1875	-0-		-0-	-0-	30	1	1676	2	N	154					350
								169	9									
07	1860	N	1813	-0-		-47	-0-	31	1	1765	2	N	15					365
								17	9									
08	1829	N	1743	-0-		-86	-0-	31	1	1668	2	N	40					405
								44	9									
09	1890	N	1719	-0-		-171	-0-	30	1	1661	2	N	25					430
								28	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	5935	-0-		-395	-0-	30	1	5821	2	N	76	395	1			168
								84	9									
05	6324	X	6158	-0-		-166	-0-	31	1	6044	2	N	75					243
								83	9									
06	6309	X	6309	-0-		-0-	-0-	30	1	6202	2	N	70					313
								77	9									
07	6480	X	6480	-0-		-0-	-0-	31	1	6372	2	N	70	187	1			196
								77	9									
08	6210	X	6210	-0-		-0-	-0-	31	1	6071	2	N	98	194	1			100
								108	9									
09	6300	X	5806	-0-		-494	-0-	30	1	5718	2	N	53					153
								58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	30	1	850	2	N	14					169
							15	9									
05	1017	N	1017	-0-	-0-	-0-	28	1	960	2	N	26					195
							29	9									
06	884	N	884	-0-	-0-	-0-	27	1	780	2	N	70					265
							77	9									
07	930	N	751	-0-	-179	-0-	31	1	707	2	N	12					277
							13	9									
08	1023	N	734	-0-	-289	-0-	31	1	703	2	N	-0-					277
09	870	N	691	-0-	-179	-0-	30	1	647	2	N	13					290
							14	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

04	4200	X	3664	-0-	-536	-0-	30	1	3576	2	N	53	383	1			127
							58	9									
05	4309	X	3633	-0-	-676	-0-	31	1	3551	2	N	46					173
							51	9									
06	4080	X	3587	-0-	-493	-0-	30	1	3489	2	N	62					235
							68	9									
07	4216	X	4011	-0-	-205	-0-	31	1	3892	2	N	80					315
							88	9									
08	3999	X	3792	-0-	-207	-0-	31	1	3695	2	N	60					375
							66	9									
09	3660	X	3466	-0-	-194	-0-	30	1	3408	2	N	25					400
							28	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

04	6840	X	30	-0-	-6810	-0-	30	1			N	-0-					60
05	7068	X	160	-0-	-6908	-0-	31	1	129	9	N	117					177
06	224	X	224	-0-	-0-	-0-	30	1	194	9	N	176	191	1			162
07	152	X	152	-0-	-0-	-0-	31	1	121	9	N	110					272
08	176	X	176	-0-	-0-	-0-	31	1	145	9	N	132	194	1			210
*09	7467	X	7467	-0-	-0-	-0-	30	1	7334	2	N	94	187	1			117
							103	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

04	8550	X	6540	-0-	-2010	-0-	30	1	6128	2	N	347	199	1			507
							382	9									
05	8835	X	6546	-0-	-2289	-0-	31	1	6446	2	N	63					570
							69	9									
06	7500	X	5927	-0-	-1573	-0-	30	1	5894	2	N	3					573
							3	9									
07	7161	X	6619	-0-	-542	-0-	31	1	6560	2	N	25					598
							28	9									
08	7037	X	6276	-0-	-761	-0-	31	1	6149	2	N	87	193	1			492
							96	9									
09	6540	X	5100	-0-	-1440	-0-	30	1	5008	2	N	56	195	1			353
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	7366	-0-	-734	-0-	30	1	7204	2	N	120					457
							132	9									
05	8153	X	7155	-0-	-998	-0-	31	1	7032	2	N	84	194	1			347
							92	9									
06	7890	X	7771	-0-	-119	-0-	30	1	7640	2	N	92	194	1			245
							101	9									
07	8153	X	7911	-0-	-242	-0-	31	1	7783	2	N	88					333
							97	9									
08	8029	X	7743	-0-	-286	-0-	31	1	7595	2	N	106	191	1			248
							117	9									
09	7770	X	7326	-0-	-444	-0-	30	1	7215	2	N	74					322
							81	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1846	-0-	-1064	-0-	30	1	1805	2	N	10					330
							11	9									
05	3007	X	1932	-0-	-1075	-0-	31	1	1818	2	N	75					405
							83	9									
06	2910	X	1809	-0-	-1101	-0-	30	1	1751	2	N	25					430
							28	9									
07	1953	X	1887	-0-	-66	-0-	31	1	1844	2	N	11	168	1			273
							12	9									
08	1953	X	1852	-0-	-101	-0-	31	1	1808	2	N	12					285
							13	9									
09	1860	X	1796	-0-	-64	-0-	30	1	1724	2	N	38					323
							42	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3646	-0-	-554	-0-	30	1	3550	2	N	60					192
							66	9									
05	4340	X	3734	-0-	-606	-0-	31	1	3648	2	N	50					242
							55	9									
06	3990	X	3646	-0-	-344	-0-	30	1	3571	2	N	41					283
							45	9									
07	4061	X	3979	-0-	-82	-0-	31	1	3875	2	N	66	177	1			172
							73	9									
08	4061	X	3874	-0-	-187	-0-	31	1	3765	2	N	71					243
							78	9									
09	3660	X	3410	-0-	-250	-0-	30	1	3325	2	N	50					293
							55	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2387	-0-	-583	-0-	30	1	2261	2	N	87					172
							96	9									
05	3069	X	2441	-0-	-628	-0-	31	1	2333	2	N	70					242
							77	9									
06	2970	X	2423	-0-	-547	-0-	30	1	2307	2	N	78	188	1			132
							86	9									
07	2523	X	2523	-0-	-0-	-0-	31	1	2398	2	N	85					217
							94	9									
08	2480	X	2450	-0-	-30	-0-	31	1	2342	2	N	70					287
							77	9									
09	2430	X	2290	-0-	-140	-0-	30	1	2207	2	N	48	188	1			147
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3778	-0-		-362	-0-	29	1	3664	2	N	77					465
								85	9									
05	4216	X	4104	-0-		-112	-0-	31	1	4026	2	N	43					508
								47	9									
06	4080	X	3886	-0-		-194	-0-	30	1	3847	2	N	8	186	1			330
								9	9									
07	4123	X	3568	-0-		-555	-0-	30	1	3499	2	N	35	158	5			207
								39	9									
08	4092	X	3344	-0-		-748	-0-	30	1	3261	2	N	48					255
								53	9									
09	3960	X	3202	-0-		-758	-0-	30	1	3141	2	N	28					283
								31	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4792	X	4792	-0-		-0-	-0-	30	1	4682	2	N	73	195	1			348
								80	9									
05	5127	X	5127	-0-		-0-	-0-	31	1	4969	2	N	115					463
								127	9									
06	4590	X	4259	-0-		-331	-0-	30	1	4151	2	N	71	193	1			341
								78	9									
07	4960	X	4307	-0-		-653	-0-	31	1	4211	2	N	59					400
								65	9									
08	5084	X	4181	-0-		-903	-0-	31	1	4071	2	N	72					472
								79	9									
09	4920	X	3986	-0-		-934	-0-	30	1	3912	2	N	40					512
								44	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7080	X	6956	-0-		-124	-0-	30	1	6760	2	N	151	200	1			220
								166	9									
05	7946	X	7946	-0-		-0-	-0-	31	1	7728	2	N	170	194	1			196
								187	9									
06	7972	X	7972	-0-		-0-	-0-	29	1	7790	2	N	139					335
								153	9									
07	8399	X	8399	-0-		-0-	-0-	31	1	8236	2	N	120	191	1			264
								132	9									
08	7859	X	7859	-0-		-0-	-0-	31	1	7662	2	N	151	194	1			221
								166	9									
*09	7158	X	7158	-0-		-0-	-0-	30	1	6999	2	N	117					338
								129	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2443	N	2443	-0-		-0-	-0-	27	1	2343	2	N	66					300
								73	9									
05	2429	N	2429	-0-		-0-	-0-	30	1	2351	2	N	44					344
								48	9									
06	1998	N	1998	-0-		-0-	-0-	30	1	1925	2	N	39					383
								43	9									
07	2511	N	2172	-0-		-339	-0-	30	1	2096	2	N	42	181	1			244
								46	9									
08	2418	N	2341	-0-		-77	-0-	31	1	2249	2	N	55					299
								61	9									
*09	2347	N	2347	-0-		-0-	-0-	30	1	2263	2	N	49					348
								54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	3709	-0-	-1541	-0-	30	1	3528	2	N	137	195	1			385
							151	9									
05	4960	X	4155	-0-	-805	-0-	31	1	4016	2	N	98					483
							108	9									
06	5174	X	5174	-0-	-0-	-0-	30	1	4955	2	N	172	189	1			466
							189	9									
07	5352	X	5352	-0-	-0-	-0-	31	1	5205	2	N	105	182	1			389
							116	9									
08	4441	X	4441	-0-	-0-	-0-	31	1	4307	2	N	94					483
							103	9									
09	4350	X	4163	-0-	-187	-0-	30	1	4048	2	N	77	182	1			378
							85	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5095	X	5095	-0-	-0-	-0-	30	1	4852	2	N	194	192	1			495
							213	9									
05	5115	X	5051	-0-	-64	-0-	31	1	4870	2	N	136	374	1			257
							150	9									
06	4859	X	4859	-0-	-0-	-0-	30	1	4657	2	N	156					413
							172	9									
07	5270	X	4956	-0-	-314	-0-	31	1	4741	2	N	167	188	1			392
							184	9									
08	5270	X	5006	-0-	-264	-0-	31	1	4776	2	N	181					573
							199	9									
09	5100	X	4584	-0-	-516	-0-	30	1	4399	2	N	141	186	1			528
							155	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7080	X	6660	-0-	-420	-0-	30	1	6437	2	N	175	392	1			335
							193	9									
05	7571	X	7571	-0-	-0-	-0-	31	1	7328	2	N	193	196	1			332
							212	9									
06	8507	X	8507	-0-	-0-	-0-	30	1	8281	2	N	178	191	1			319
							196	9									
07	8722	X	8722	-0-	-0-	-0-	31	1	8498	2	N	175	191	1			303
							193	9									
08	7882	X	7882	-0-	-0-	-0-	31	1	7711	2	N	127	192	1			238
							140	9									
09	7170	X	6979	-0-	-191	-0-	30	1	6855	2	N	85					323
							94	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4832	-0-	-298	-0-	30	1	4617	2	N	168	181	1			223
							185	9									
05	5301	X	4029	-0-	-1272	-0-	31	1	3935	2	N	57					280
							63	9									
06	5130	X	4436	-0-	-694	-0-	30	1	4282	2	N	113	193	1			200
							124	9									
07	4991	X	4714	-0-	-277	-0-	31	1	4531	2	N	138					338
							152	9									
08	4991	X	4472	-0-	-519	-0-	31	1	4280	2	N	146	183	1			301
							161	9									
09	4830	X	4075	-0-	-755	-0-	27	1	3969	2	N	72					373
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3992	-0-		-538	-0-	29 86	1 9	3877	2	N	78	188	1			232
05	4495	X	4488	-0-		-7	-0-	31 69	1 9	4388	2	N	63	188	1			107
06	4450	X	4450	-0-		-0-	-0-	30 77	1 9	4343	2	N	70					177
07	4566	X	4566	-0-		-0-	-0-	31 84	1 9	4451	2	N	76	180	1			73
08	4495	X	4053	-0-		-442	-0-	31 77	1 9	3945	2	N	70					143
09	4440	X	3724	-0-		-716	-0-	30 68	1 9	3626	2	N	62					205

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5670	-0-		-450	-0-	30 68	1 9	5572	2	N	62	377	1			357
05	6324	X	5996	-0-		-328	-0-	31 110	1 9	5855	2	N	100	187	1			270
06	6109	X	6109	-0-		-0-	-0-	30 58	1 9	6021	2	N	53					323
07	6247	X	6247	-0-		-0-	-0-	31 96	1 9	6120	2	N	87					410
08	5952	X	5779	-0-		-173	-0-	31 74	1 9	5674	2	N	67					477
09	5760	X	5250	-0-		-510	-0-	30 56	1 9	5164	2	N	51					528

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4172	X	4172	-0-		-0-	-0-	30 98	1 9	4044	2	N	89					524
05	4433	X	4056	-0-		-377	-0-	31 79	1 9	3946	2	N	72	376	1			220
06	4290	X	4216	-0-		-74	-0-	30 88	1 9	4098	2	N	80					300
07	4488	X	4488	-0-		-0-	-0-	31 88	1 9	4369	2	N	80					380
08	4323	X	4323	-0-		-0-	-0-	31 83	1 9	4209	2	N	75					455
09	4230	X	3954	-0-		-276	-0-	30 68	1 9	3856	2	N	62					517

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2778	-0-		-192	-0-	29 171	1 9	2578	2	N	155	200	1			126
05	3487	X	3487	-0-		-0-	-0-	31 245	1 9	3211	2	N	223	197	1			152
06	3438	X	3438	-0-		-0-	-0-	30 189	1 9	3219	2	N	172	192	1			132
07	3590	X	3590	-0-		-0-	-0-	31 201	1 9	3358	2	N	183					315
08	3552	X	3552	-0-		-0-	-0-	31 199	1 9	3322	2	N	181	183	1			313
*09	3331	X	3331	-0-		-0-	-0-	30 176	1 9	3125	2	N	160	195	1			278

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	6414	-0-		-426	-0-	30	1	6123	2	N	237	197	1			504
								261	9									
05	7068	X	6756	-0-		-312	-0-	31	1	6418	2	N	279	388	1			395
								307	9									
06	6840	X	6447	-0-		-393	-0-	30	1	6208	2	N	190	195	1			390
								209	9									
07	6727	X	6715	-0-		-12	-0-	31	1	6439	2	N	223	193	1			420
								245	9									
08	6758	X	6592	-0-		-166	-0-	31	1	6365	2	N	178					598
								196	9									
09	6540	X	6324	-0-		-216	-0-	30	1	6029	2	N	241	385	1			454
								265	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3793	-0-		-467	-0-	30	1	3698	2	N	59	378	1			173
								65	9									
05	4309	X	4022	-0-		-287	-0-	31	1	3939	2	N	47					220
								52	9									
06	4050	X	3932	-0-		-118	-0-	30	1	3855	2	N	43					263
								47	9									
07	4123	X	3995	-0-		-128	-0-	31	1	3905	2	N	54					317
								59	9									
08	4030	X	3790	-0-		-240	-0-	31	1	3717	2	N	38					355
								42	9									
09	3930	X	3581	-0-		-349	-0-	30	1	3499	2	N	47					402
								52	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	6261	-0-		-399	-0-	30	1	6007	2	N	204					562
								224	9									
05	6727	X	6489	-0-		-238	-0-	31	1	6243	2	N	195	527	1			230
								215	9									
06	6420	X	6320	-0-		-100	-0-	30	1	6062	2	N	207	177	1			260
								228	9									
07	6572	X	6536	-0-		-36	-0-	31	1	6295	2	N	191	178	1			273
								210	9									
08	6572	X	6463	-0-		-109	-0-	31	1	6230	2	N	184					457
								202	9									
09	6330	X	6153	-0-		-177	-0-	30	1	5934	2	N	172	356	1			273
								189	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8720	X	8720	-0-		-0-	-0-	30	1	8560	2	N	118	190	1			452
								130	9									
05	9235	X	9235	-0-		-0-	-0-	31	1	9088	2	N	105					557
								116	9									
06	9176	X	9176	-0-		-0-	-0-	30	1	9104	2	N	38	188	1			407
								42	9									
07	9261	X	9261	-0-		-0-	-0-	31	1	9155	2	N	68					475
								75	9									
08	9052	X	8768	-0-		-284	-0-	31	1	8695	2	N	38					513
								42	9									
09	8760	X	8183	-0-		-577	-0-	30	1	8109	2	N	40					553
								44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4585	-0-		-485	-0-	30 107	1 9	4448	2	N	97	196	1			318
05	5239	X	4574	-0-		-665	-0-	31 149	1 9	4394	2	N	135	188	1			265
06	4920	X	4476	-0-		-444	-0-	30 107	1 9	4339	2	N	97					362
07	5022	X	4913	-0-		-109	-0-	31 149	1 9	4733	2	N	135					497
08	5279	X	5279	-0-		-0-	-0-	31 139	1 9	5109	2	N	126					623
*09	4784	X	4784	-0-		-0-	-0-	30 144	1 9	4610	2	N	131	371	1			383

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3524	-0-		-76	-0-	29 211	1 9	3284	2	N	192	173	1			262
05	3791	X	3791	-0-		-0-	-0-	31 201	1 9	3559	2	N	183	182	1			263
06	3871	X	3871	-0-		-0-	-0-	30 221	1 9	3620	2	N	201	167	1			297
07	4035	X	4035	-0-		-0-	-0-	31 199	1 9	3805	2	N	181	180	1			298
08	3816	X	3816	-0-		-0-	-0-	31 195	1 9	3590	2	N	177	178	1			297
09	3870	X	3454	-0-		-416	-0-	30 141	1 9	3283	2	N	128					425

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	4054	-0-		-266	-0-	30 48	1 9	3976	2	N	44					533
05	4464	X	4389	-0-		-75	-0-	31 87	1 9	4271	2	N	79					612
06	4635	X	4635	-0-		-0-	-0-	30 76	1 9	4529	2	N	69	374	1			307
07	4381	X	4381	-0-		-0-	-0-	31 64	1 9	4286	2	N	58					365
08	4505	X	4505	-0-		-0-	-0-	31 61	1 9	4413	2	N	55					420
09	4650	X	4206	-0-		-444	-0-	30 46	1 9	4130	2	N	42					462

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39240	X	27093	-0-		-12147	-0-	28 285	1 9	26780	2	N	259	171	1			426
05	32550	X	32127	-0-		-423	-0-	31 286	1 9	31810	2	N	260	178	1			508
06	30210	X	29467	-0-		-743	-0-	30 220	1 9	29217	2	N	200	176	1			532
07	31217	X	28548	-0-		-2669	-0-	31 228	1 9	28289	2	N	207	361	1			378
08	31217	X	27033	-0-		-4184	-0-	31 226	1 9	26776	2	N	205					583
09	30210	X	24276	-0-		-5934	-0-	30 196	1 9	24050	2	N	178	187	1			574

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26730	X	19805	-0-	-6925	-0-	26	1	19529	2	N	227	193	1			559
							250	9									
05	25513	X	21584	-0-	-3929	-0-	28	1	21163	2	N	357	579	1			337
							393	9									
06	24390	X	19297	-0-	-5093	-0-	29	1	18979	2	N	263					600
							289	9									
07	24273	X	19670	-0-	-4603	-0-	31	1	19323	2	N	287	564	1			323
							316	9									
08	23467	X	738	-0-	-22729	-0-	26	1	462	2	N	227					550
							250	9									
09	20880	X	184	-0-	-20696	-0-	30	1	154	9	N	140					690

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12750	X	6829	-0-	-5921	-0-	22	1	6762	2	N	41	196	1			381
							45	9									
05	13175	X	11572	-0-	-1603	-0-	28	1	11357	2	N	170	193	1			358
							187	9									
06	12750	X	7201	-0-	-5549	-0-	26	1	7098	2	N	70					428
							77	9									
07	10602	X	9885	-0-	-717	-0-	29	1	9681	2	N	159	189	1			398
							175	9									
08	11563	X	7963	-0-	-3600	-0-	22	1	7871	2	N	64	189	1			273
							70	9									
09	11190	X	5996	-0-	-5194	-0-	29	1	5967	2	N	-0-					273

W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3413	X	3413	-0-	-0-	-0-	30	1	3168	2	N	195	202	1			457
							215	9									
05	3111	X	3111	-0-	-0-	-0-	29	1	2906	2	N	160	384	1			233
							176	9									
06	3221	X	3221	-0-	-0-	-0-	29	1	3048	2	N	131	194	1			170
							144	9									
07	3193	X	3193	-0-	-0-	-0-	31	1	2945	2	N	197					367
							217	9									
08	3333	X	3333	-0-	-0-	-0-	31	1	3146	2	N	142	192	1			317
							156	9									
*09	3159	X	3159	-0-	-0-	-0-	30	1	2975	2	N	140					457
							154	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	5451	-0-	-2139	-0-	30	1	5326	2	N	86	191	1			285
							95	9									
05	6479	X	4887	-0-	-1592	-0-	31	1	4806	2	N	45					330
							50	9									
06	6270	X	5474	-0-	-796	-0-	30	1	5326	2	N	107					437
							118	9									
07	6716	X	6716	-0-	-0-	-0-	30	1	6548	2	N	125					562
							138	9									
08	6448	X	5689	-0-	-759	-0-	31	1	5560	2	N	89	381	1			270
							98	9									
*09	5652	X	5652	-0-	-0-	-0-	30	1	5524	2	N	89					359
							98	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	5018	-0-	-112	-0-	30	1	4810	2	N	162					340
							178	9									
05	5301	X	5206	-0-	-95	-0-	31	1	4981	2	N	176	348	1			168
							194	9									
06	5100	X	5060	-0-	-40	-0-	30	1	4870	2	N	145					313
							160	9									
07	5420	X	5420	-0-	-0-	-0-	31	1	5211	2	N	162	177	1			298
							178	9									
08	5267	X	5267	-0-	-0-	-0-	31	1	5064	2	N	156	179	1			275
							172	9									
09	5070	X	4586	-0-	-484	-0-	30	1	4446	2	N	100	178	1			197
							110	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42150	X	36615	-0-	-5535	-0-	30	1	36047	2	N	489	549	1			535
							538	9									
05	42594	X	37688	-0-	-4906	-0-	31	1	37140	2	N	470	528	1			477
							517	9									
06	36210	X	34548	-0-	-1662	-0-	30	1	34158	2	N	327	179	1			625
							360	9									
07	37417	X	36515	-0-	-902	-0-	31	1	36155	2	N	299	542	1			382
							329	9									
08	37417	X	35502	-0-	-1915	-0-	31	1	35090	2	N	346	187	1			541
							381	9									
09	36210	X	33072	-0-	-3138	-0-	30	1	32752	2	N	264	187	1			618
							290	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14310	X	9179	-0-	-5131	-0-	30	1	8978	2	N	155	176	1			317
							171	9									
05	12803	X	11212	-0-	-1591	-0-	30	1	10885	2	N	270					587
							297	9									
06	16101	X	16101	-0-	-0-	-0-	30	1	15591	2	N	436	530	1			493
							480	9									
07	15866	X	15866	-0-	-0-	-0-	31	1	15413	2	N	384	365	1			512
							422	9									
08	13996	X	13996	-0-	-0-	-0-	30	1	13684	2	N	256	171	1			597
							282	9									
*09	12945	X	12945	-0-	-0-	-0-	30	1	12629	2	N	260	345	1			512
							286	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	7955	-0-	-2395	-0-	30	1	7567	2	N	325	182	1			469
							358	9									
05	9331	X	7530	-0-	-1801	-0-	30	1	7234	2	N	242					711
							266	9									
06	8460	X	8292	-0-	-168	-0-	30	1	7947	2	N	286	365	1			632
							315	9									
07	8742	X	8599	-0-	-143	-0-	31	1	8203	2	N	332	178	1			786
							365	9									
08	8401	X	7584	-0-	-817	-0-	31	1	7181	2	N	338	540	1			584
							372	9									
09	8280	X	6968	-0-	-1312	-0-	30	1	6789	2	N	135					719
							149	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	3866	-0-	-2194	-0-	30	1	3794	2	N	38					623
							42	9									
05	5549	X	4267	-0-	-1282	-0-	31	1	3931	2	N	277	188	1			712
							305	9									
06	5100	X	4383	-0-	-717	-0-	30	1	4236	2	N	106	183	1			635
							117	9									
07	4712	X	4309	-0-	-403	-0-	31	1	4242	2	N	33	366	1			302
							36	9									
08	4650	X	4148	-0-	-502	-0-	31	1	3981	2	N	124	183	1			243
							136	9									
09	4380	X	4306	-0-	-74	-0-	30	1	4132	2	N	131					374
							144	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12390	X	8505	-0-	-3885	-0-	27	1	8401	2	N	70					675
							77	9									
05	11408	X	9456	-0-	-1952	-0-	31	1	9414	2	N	10	209	1			476
							11	9									
06	9630	X	8660	-0-	-970	-0-	195	1	8379	2	N	78					554
							86	9									
07	13611	X	13611	-0-	-0-	-0-	1085	1	12437	2	N	81	181	1			454
							89	9									
08	13255	X	13255	-0-	-0-	-0-	1068	1	12022	2	N	150	190	1			414
							165	9									
*09	12613	X	12613	-0-	-0-	-0-	1050	1	11398	2	N	150	189	1			375
							165	9									

W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13680	X	12392	-0-	-1288	-0-	30	1	12023	2	N	308	398	1			942
							339	9									
05	13826	X	12537	-0-	-1289	-0-	31	1	12164	2	N	311	394	1			859
							342	9									
06	12990	X	11903	-0-	-1087	-0-	30	1	11613	2	N	236	569	1			526
							260	9									
07	13361	X	11698	-0-	-1663	-0-	31	1	11455	2	N	193	198	1			521
							212	9									
08	13361	X	11213	-0-	-2148	-0-	31	1	10982	2	N	182					703
							200	9									
09	12390	X	10898	-0-	-1492	-0-	30	1	10728	2	N	127					830
							140	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	13284	-0-	-3006	-0-	30	1	13085	2	N	154	210	1			423
							169	9									
05	16833	X	13274	-0-	-3559	-0-	31	1	13116	2	N	115					538
							127	9									
06	14526	X	14526	-0-	-0-	-0-	30	1	14363	2	N	121	183	1			476
							133	9									
07	14602	X	14602	-0-	-0-	-0-	31	1	14441	2	N	118					594
							130	9									
08	13938	X	13938	-0-	-0-	-0-	31	1	13859	2	N	44	159	1			479
							48	9									
09	13650	X	12855	-0-	-795	-0-	30	1	12812	2	N	12	189	1			302
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	CODE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	25140	X	19843	-0-	-5297		-0-	30 547	1 9	19266	2	N	497	561	1			468
05	23436	X	19582	-0-	-3854		-0-	30 441	1 9	19111	2	N	401	374	1			495
06	21990	X	18476	-0-	-3514		-0-	30 628	1 9	17818	2	N	571	373	1			693
07	22723	X	19016	-0-	-3707		-0-	31 385	1 9	18600	2	N	350	557	1			486
08	22723	X	17330	-0-	-5393		-0-	31 292	1 9	17007	2	N	265	168	1			583
09	19830	X	15947	-0-	-3883		-0-	30 331	1 9	15586	2	N	301	184	1			700

W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	CODE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	12990	X	10894	-0-	-2096		-0-	30 589	1 9	10275	2	N	535	562	1			568
05	13423	X	10565	-0-	-2858		-0-	31 503	1 9	10031	2	N	457	183	1			842
06	11430	X	9500	-0-	-1930		-0-	29 426	1 9	9045	2	N	387	750	1			479
07	11811	X	9490	-0-	-2321		-0-	31 482	1 9	8977	2	N	438	375	1			542
08	11811	X	8732	-0-	-3079		-0-	30 375	1 9	8327	2	N	341					883
09	10890	X	7370	-0-	-3520		-0-	30 226	1 9	7114	2	N	205					1088

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	CODE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	14220	X	8805	-0-	-5415		-0-	26 190	1 9	8589	2	N	173	190	1			409
05	13547	X	9233	-0-	-4314		-0-	31 212	1 9	8990	2	N	193	191	1			411
06	13110	X	7455	-0-	-5655		-0-	26 151	1 9	7278	2	N	137	188	1			360
07	12369	X	8121	-0-	-4248		-0-	31 153	1 9	7937	2	N	139	187	1			312
08	12307	X	8015	-0-	-4292		-0-	31 213	1 9	7771	2	N	194	186	1			320
09	8940	X	6426	-0-	-2514		-0-	30 102	1 9	6294	2	N	93					413

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	CODE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	21810	X	17264	-0-	-4546		-0-	611 364	1 9	16289	2	N	331	184	1			410
05	17577	X	15744	-0-	-1833		-0-	525 285	1 9	14934	2	N	259	364	1			305
06	17550	X	16039	-0-	-1511		-0-	593 359	1 9	15087	2	N	326	361	1			270
07	18135	X	15536	-0-	-2599		-0-	651 304	1 9	14581	2	N	276	179	1			367
08	18135	X	14147	-0-	-3988		-0-	651 282	1 9	13214	2	N	256	348	1			275
09	17250	X	14673	-0-	-2577		-0-	377 326	1 9	13970	2	N	296	176	1			395

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	14346	-0-	14346	14346	30 617	1 9	13699	2	N	561	502	1			628
05	26338	X	11992	-0-	-14346	-0-	26 431	1 9	11535	2	N	392	551	1			469
06	15180	X	10472	-0-	-4708	-0-	30 546	1 9	9896	2	N	496	577	1			388
07	14818	X	11888	-0-	-2930	-0-	30 513	1 9	11345	2	N	466	546	1			308
08	14818	X	12309	-0-	-2509	-0-	29 646	1 9	11634	2	N	587	343	1			552
09	14340	X	11367	-0-	-2973	-0-	29 443	1 9	10895	2	N	403	568	1			387

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20640	X	15090	-0-	-5550	-0-	29 246	1 9	14815	2	N	224	191	1			475
05	21328	X	16358	-0-	-4970	-0-	31 251	1 9	16076	2	N	228	386	1			317
06	19680	X	15461	-0-	-4219	-0-	30 200	1 9	15231	2	N	182	193	1			306
07	18259	X	14940	-0-	-3319	-0-	31 201	1 9	14708	2	N	183	190	1			299
08	16926	X	13646	-0-	-3280	-0-	31 169	1 9	13446	2	N	154					453
09	15840	X	12908	-0-	-2932	-0-	30 167	1 9	12711	2	N	152	191	1			414

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40770	X	28862	-0-	-11908	-0-	30 1183	1 9	27649	2	N	1075	1067	1			516
05	38347	X	28725	-0-	-9622	-0-	31 1225	1 9	27469	2	N	1114	1279	1			351
06	35220	X	26084	-0-	-9136	-0-	30 1091	1 9	24963	2	N	992	545	1			798
07	34720	X	25294	-0-	-9426	-0-	31 1090	1 9	24173	2	N	991	1068	1			721
08	33263	X	24491	-0-	-8772	-0-	31 1068	1 9	23392	2	N	971	1047	1			645
09	28860	X	21575	-0-	-7285	-0-	30 892	1 9	20653	2	N	811	907	1			549

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30690	X	21555	-0-	-9135	-0-	30 803	1 9	20722	2	N	730	787	1			458
05	29450	X	13368	-0-	-16082	-0-	29 393	1 9	12946	2	N	357	385	1			430
06	23400	X	17329	-0-	-6071	-0-	30 582	1 9	16717	2	N	529	389	1			570
07	24180	X	15469	-0-	-8711	-0-	31 520	1 9	14918	2	N	473	196	1			847
08	24180	X	16249	-0-	-7931	-0-	30 601	1 9	15618	2	N	546	391	1			1002
09	21570	X	15037	-0-	-6533	-0-	30 636	1 9	14371	2	N	578	1140	1			440

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9806	X	9806	-0-	-0-	-0-	29 218	1 9	9559	2	N	198					678
05	14105	X	8474	-0-	-5631	-0-	31 51	1 9	8392	2	N	46	359	1			365
06	12690	X	7285	-0-	-5405	-0-	30 186	1 9	7069	2	N	169	177	1			357
07	11253	X	7373	-0-	-3880	-0-	31 88	1 9	7254	2	N	80	181	1			256
08	10137	X	6730	-0-	-3407	-0-	31 125	1 9	6574	2	N	114					370
09	9810	X	5817	-0-	-3993	-0-	30 182	1 9	5605	2	N	165	170	1			365

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303866	X	10733	-0-	-293133	-0-	29 553	1 9	10151	2	N	503	373	1			498
05	11620	X	11620	-0-	-0-	-0-	30 633	1 9	10957	2	N	575	540	1			533
06	11820	X	9957	-0-	-1863	-0-	30 470	1 9	9457	2	N	427	548	1			412
07	12214	X	9620	-0-	-2594	-0-	31 485	1 9	9104	2	N	441	527	1			326
08	12214	X	8923	-0-	-3291	-0-	31 438	1 9	8454	2	N	398	353	1			371
09	11250	X	9974	-0-	-1276	-0-	262 426	1 9	9286	2	N	387	350	1			408

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76680	X	7061	-0-	-69619	-0-	23 407	1 9	6631	2	N	370	372	1			500
05	8607	X	8607	-0-	-0-	-0-	26 359	1 9	8222	2	N	326	368	1			458
06	10740	X	6916	-0-	-3824	-0-	28 301	1 9	6587	2	N	274	369	1			363
07	7479	X	7479	-0-	-0-	-0-	31 255	1 9	7193	2	N	232	365	1			230
08	8618	X	4336	-0-	-4282	-0-	20 74	1 9	4242	2	N	67					297
09	8340	X	4530	-0-	-3810	-0-	20 102	1 9	4408	2	N	93					390

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78420	X	7438	-0-	-70982	-0-	30 513	1 9	6895	2	N	466	529	1			392
05	81034	X	7231	-0-	-73803	-0-	31 414	1 9	6786	2	N	376	181	1			587
06	8730	X	6808	-0-	-1922	-0-	30 426	1 9	6352	2	N	387	549	1			425
07	8308	X	7099	-0-	-1209	-0-	31 491	1 9	6577	2	N	446	168	1			703
08	7936	X	6087	-0-	-1849	-0-	30 339	1 9	5718	2	N	308	349	1			662
09	7440	X	6400	-0-	-1040	-0-	30 367	1 9	6003	2	N	334	356	1			640

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5092	X	5092	-0-		-0-	-0-	23	1	4854	2	N	195	762	1			158
								215	9									
05	6114	X	6114	-0-		-0-	-0-	28	1	5760	2	N	296	196	1			258
								326	9									
06	15953	X	15953	-0-		-0-	-0-	30	1	15088	2	N	759	590	1			427
								835	9									
07	16549	X	16549	-0-		-0-	-0-	31	1	15780	2	N	671	781	1			317
								738	9									
08	16496	X	16496	-0-		-0-	-0-	31	1	15696	2	N	699	394	1			622
								769	9									
*09	15117	X	15117	-0-		-0-	-0-	30	1	14384	2	N	639	776	1			485
								703	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26940	X	7485	-0-		-19455	-0-	26	1	6802	2	N	597	886	1			395
								657	9									
05	27838	X	8696	-0-		-19142	-0-	30	1	7768	2	N	816	702	1			509
								898	9									
06	8190	X	7610	-0-		-580	-0-	30	1	6786	2	N	722	532	1			699
								794	9									
07	8041	X	8041	-0-		-0-	-0-	31	1	7203	2	N	734	522	1			911
								807	9									
08	8711	X	6938	-0-		-1773	-0-	26	1	6370	2	N	493	700	1			704
								542	9									
09	8430	X	7574	-0-		-856	-0-	30	1	6760	2	N	713	703	1			714
								784	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160020	X	18619	-0-		-141401	-0-	30	1	17501	2	N	989	931	1			500
								1088	9									
05	165354	X	16392	-0-		-148962	-0-	26	1	15476	2	N	809	1110	1			199
								890	9									
06	18900	X	16540	-0-		-2360	-0-	24	1	15663	2	N	775	681	1			293
								853	9									
07	21355	X	21355	-0-		-0-	-0-	31	1	20484	2	N	764	564	1			493
								840	9									
08	19461	X	19461	-0-		-0-	-0-	31	1	18669	2	N	692	752	1			433
								761	9									
09	18630	X	16295	-0-		-2335	-0-	30	1	15671	2	N	540	570	1			403
								594	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86940	X	16034	-0-		-70906	-0-	29	1	15579	2	N	387	175	1			507
								426	9									
05	89838	X	16570	-0-		-73268	-0-	31	1	16130	2	N	372	356	1			523
								409	9									
06	20340	X	15417	-0-		-4923	-0-	30	1	15095	2	N	265	186	1			602
								292	9									
07	19685	X	15406	-0-		-4279	-0-	31	1	15034	2	N	310	375	1			537
								341	9									
08	19685	X	13240	-0-		-6445	-0-	31	1	12969	2	N	218	533	1			222
								240	9									
09	16050	X	12378	-0-		-3672	-0-	30	1	12103	2	N	223	188	1			257
								245	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126750	X	44712	-0-	-82038	-0-	30 369	1 9	44313	2	N	335	382	1			223
05	130975	X	43213	-0-	-87762	-0-	31 332	1 9	42850	2	N	302	190	1			335
06	126750	X	39739	-0-	-87011	-0-	30 261	1 9	39448	2	N	237	385	1			187
07	48577	X	37010	-0-	-11567	-0-	31 233	1 9	36746	2	N	212	193	1			206
08	46190	X	29054	-0-	-17136	-0-	28 180	1 9	28846	2	N	164					370
09	44700	X	27180	-0-	-17520	-0-	26 180	1 9	26974	2	N	164	186	1			348

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113250	X	48929	-0-	-64321	-0-	30 686	1 9	48213	2	N	624	950	1			592
05	117025	X	49113	-0-	-67912	-0-	31 716	1 9	48366	2	N	651	775	1			468
06	113250	X	46798	-0-	-66452	-0-	30 589	1 9	46179	2	N	535	371	1			632
07	46717	X	46717	-0-	-0-	-0-	31 562	1 9	46124	2	N	511	371	1			772
08	54002	X	43807	-0-	-10195	-0-	31 393	1 9	43383	2	N	357	371	1			758
09	48930	X	39026	-0-	-9904	-0-	30 427	1 9	38569	2	N	388	188	1			958

CHAMBERS, FRANK M. ET AL 'C1' WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44940	X	36703	-0-	-8237	-0-	30 2041	1 9	34632	2	N	1855	2283	1			307
05	46438	X	36118	-0-	-10320	-0-	31 1518	1 9	34569	2	N	1380	876	1			811
06	44940	X	33295	-0-	-11645	-0-	30 860	1 9	32405	2	N	782	716	1			877
07	46438	X	32893	-0-	-13545	-0-	31 723	1 9	32139	2	N	657	1059	1			475
08	30784	X	30784	-0-	-0-	-0-	31 680	1 9	30073	2	N	618	691	1			402
09	36690	X	28518	-0-	-8172	-0-	30 568	1 9	27920	2	N	516	340	1			578

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56593	X	56593	-0-	-0-	-0-	30 1862	1 9	54701	2	N	1693	1655	1			503
05	51912	X	51912	-0-	-0-	-0-	31 1718	1 9	50163	2	N	1562	1767	1			298
06	44997	X	44997	-0-	-0-	-0-	30 1452	1 9	43515	2	N	1320	1093	1			525
07	42684	X	42684	-0-	-0-	-0-	31 1375	1 9	41278	2	N	1250	1103	1			672
08	39477	X	39477	-0-	-0-	-0-	31 1230	1 9	38216	2	N	1118	1258	1			532
*09	35101	X	35101	-0-	-0-	-0-	30 1040	1 9	34031	2	N	945	1099	1			378

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126900	X	41565	-0-	-85335	-0-	30	1	40022	2	N	1375	1276	1			481
							1513	9									
05	131130	X	39001	-0-	-92129	-0-	31	1	37543	2	N	1297	1264	1			514
							1427	9									
06	126900	X	35181	-0-	-91719	-0-	30	1	33900	2	N	1137	1316	1			335
							1251	9									
07	131130	X	34267	-0-	-96863	-0-	31	1	33075	2	N	1055	742	1			648
							1161	9									
08	131130	X	31839	-0-	-99291	-0-	31	1	30771	2	N	943	1124	1			467
							1037	9									
09	41580	X	28991	-0-	-12589	-0-	30	1	28034	2	N	843	750	1			560
							927	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88950	X	27934	-0-	-61016	-0-	30	1	25816	2	N	1898	1843	1			702
							2088	9									
05	91915	X	26905	-0-	-65010	-0-	31	1	24953	2	N	1746	2064	1			384
							1921	9									
06	88950	X	23628	-0-	-65322	-0-	30	1	21889	2	N	1554	1496	1			442
							1709	9									
07	91915	X	22699	-0-	-69216	-0-	31	1	21088	2	N	1436	1654	1			224
							1580	9									
08	91915	X	20984	-0-	-70931	-0-	31	1	19557	2	N	1269	915	1			578
							1396	9									
09	27930	X	18050	-0-	-9880	-0-	28	1	16882	2	N	1036	1111	1			503
							1140	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108750	X	73551	-0-	-35199	-0-	30	1	68457	2	N	4604	4573	1			789
							5064	9									
05	112375	X	63750	-0-	-48625	-0-	31	1	59746	2	N	3612	3721	1			680
							3973	9									
06	108750	X	51834	-0-	-56916	-0-	30	1	48942	2	N	2602	2489	1			793
							2862	9									
07	112375	X	47657	-0-	-64718	-0-	31	1	44973	2	N	2412	2727	1			478
							2653	9									
08	112375	X	46567	-0-	-65808	-0-	31	1	43964	2	N	2338	2149	1			667
							2572	9									
09	108750	X	39829	-0-	-68921	-0-	30	1	37746	2	N	1866	1620	1			913
							2053	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		26522	-0-	26522	26522	9	1	23281	2	N	2938	2322	1			616
							3232	9									
05	125120	X	98598	-0-	-26522	-0-	30	1	91218	2	N	6682	6590	1			708
							7350	9									
06	86430	X	80587	-0-	-5843	-0-	30	1	76628	2	N	3572	3895	1			385
							3929	9									
07	89311	X	61086	-0-	-28225	-0-	31	1	58746	2	N	2099	1504	1			980
							2309	9									
08	89311	X	46467	-0-	-42844	-0-	25	1	44839	2	N	1457	1884	1			553
							1603	9									
09	86430	X	41230	-0-	-45200	-0-	30	1	39782	2	N	1289	1120	1			722
							1418	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	80798	-0-	80798	80798	25 7779	1 9	72994	2	N	7072	6501	1			571
06	0	W	98023	-0-	98023	178821	30 6378	1 9	91615	2	N	5798	5826	1			543
07	0	W	75014	-0-	75014	253835	31 3632	1 9	71351	2	N	3302	3087	1			758
08	0	W	52752	-0-	52752	306587	31 2416	1 9	50305	2	N	2196	2164	1			790
09	0	W	40774	-0-	40774	347361	30 1885	1 9	38859	2	N	1714	2010	1			494

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21645	X	21645	-0-	-0-	-0-	7 2569	1 9	19069	2	N	2335	1493	1			842
07	101153	X	87998	-0-	-13155	-0-	31 6458	1 9	81509	2	N	5871	5990	1			723
08	101153	X	52373	-0-	-48780	-0-	31 2987	1 9	49355	2	N	2715	2898	1			540
09	97890	X	35367	-0-	-62523	-0-	29 1753	1 9	33585	2	N	1594	1546	1			588

CHAMBERS, FRANK M. ET AL 'C1' WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6410	X	3009	-0-	-3401	-0-	1 299	1 9	2709	2	N	272					272
02	89740	X	45703	-0-	-44037	-0-	21 2976	1 9	42706	2	N	2705	2127	1			850
03	99355	X	64196	-0-	-35159	-0-	29 4462	1 9	59705	2	N	4056	4248	1			658
04	96150	X	70665	-0-	-25485	-0-	30 4187	1 9	66448	2	N	3806	3816	1			648
05	99355	X	72848	-0-	-26507	-0-	31 3047	1 9	69770	2	N	2770	2620	1			798
06	96150	X	63140	-0-	-33010	-0-	30 2427	1 9	60683	2	N	2206	2109	1			895
07	99355	X	52178	-0-	-47177	-0-	31 1868	1 9	50279	2	N	1698	2104	1			489
08	99355	X	44121	-0-	-55234	-0-	31 1592	1 9	42498	2	N	1447	1213	1			723
09	96150	X	32514	-0-	-63636	-0-	27 1165	1 9	31322	2	N	1059	1210	1			572

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2053	N	2053	-0-	-0-	-0-	1981	2	72	9	N	65					150
05	2048	N	2048	-0-	-0-	-0-	2042	2	6	9	N	5					155
06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					155
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					155
08	2233	N	2233	-0-	-0-	-0-	1912	2	321	9	N	292	189	1			258
*09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					258

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1641	-0-	-129	-0-	1607	2	34	9	N	31					140
05	2108	N	1808	-0-	-300	-0-	1655	2	153	9	N	139					279
06	1680	N	1595	-0-	-85	-0-	1595	2			N	-0-					279
07	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					279
08	1798	N	1642	-0-	-156	-0-	1642	2			N	-0-	190	1			89
09	1590	N	-0-	-0-	-1590	-0-					N	-0-					89

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	485	2	24	9	N	22					172
05	527	N	506	-0-	-21	-0-	488	2	18	9	N	16					188
06	540	N	468	-0-	-72	-0-	468	2			N	-0-					188
07	566	N	566	-0-	-0-	-0-	490	2	76	9	N	69					257
08	496	N	494	-0-	-2	-0-	477	2	17	9	N	15	197	1			75
*09	482	N	482	-0-	-0-	-0-	467	2	15	9	N	14					89

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
05	837	N	800	-0-	-37	-0-	800	3			N	-0-					113
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					113
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1206	-0-	-204	-0-	72	1	1127	2	N	6	3	8			146
							7	9									
05	2209	N	2209	-0-	-0-	-0-	74	1	2127	2	N	7	1	8			152
							8	9									
06	2140	N	2140	-0-	-0-	-0-	72	1	2011	2	N	52	4	8			200
							57	9									
07	2200	N	2200	-0-	-0-	-0-	74	1	2101	2	N	23	173	1	4	8	46
							25	9									
08	2165	N	2165	-0-	-0-	-0-	74	1	2065	2	N	24	7	8			63
							26	9									
*09	2117	N	2117	-0-	-0-	-0-	72	1	2033	2	N	11	4	8			70
							12	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0-	-0-	72	1	1660	2	Y	2	2	8			34
							2	9									
05	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					34
06	1530	N	1185	-0-	-345	-0-	72	1	1113	2	Y	-0-					34
07	1767	N	1642	-0-	-125	-0-	74	1	1568	2	Y	-0-					34
08	1581	N	1304	-0-	-277	-0-	74	1	1223	2	Y	6	4	8			36
							7	9									
*09	1291	N	1291	-0-	-0-	-0-	72	1	1213	2	Y	5	4	8			37
							6	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1370	N	1370	-0-	-0-	-0-	72	1	1279	2	N	17	181	1	7	8	49
							19	9									
05	1491	N	1491	-0-	-0-	-0-	74	1	1382	2	N	32	4	8			77
							35	9									
06	1521	N	1521	-0-	-0-	-0-	72	1	1424	2	N	23	11	8			89
							25	9									
07	1572	N	1572	-0-	-0-	-0-	74	1	1484	2	N	13	7	8			95
							14	9									
08	1641	N	1641	-0-	-0-	-0-	74	1	1550	2	N	15	11	8			99
							17	9									
*09	1635	N	1635	-0-	-0-	-0-	72	1	1534	2	N	26	6	8			119
							29	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

04	T. A.		-0-	-0-	-0-	27					Y	-0-					60
05	T. A.		15	-0-	15	42	15	2			Y	-0-					60
06	45	X	3	-0-	-42	-0-	3	2			Y	-0-					60
07	7	X	-0-	-0-	-7	-0-					Y	-0-					60
08	15	X	-0-	-0-	-15	-0-					Y	-0-					60
09	15	X	-0-	-0-	-15	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

04	870	N	638	-0-	-232	-0-	69	1	530	2	N	35	1	8			233
							39	9									
05	1681	N	1681	-0-	-0-	-0-	71	1	1489	2	N	110	165	1	5	8	173
							121	9									
06	1411	N	1411	-0-	-0-	-0-	69	1	1240	2	N	93	17	8			249
							102	9									
07	1522	N	1522	-0-	-0-	-0-	71	1	1340	2	N	101	178	1	9	8	163
							111	9									
08	1456	N	1456	-0-	-0-	-0-	71	1	1304	2	N	74	84	1	14	8	139
							81	9									
*09	1387	N	1387	-0-	-0-	-0-	69	1	1253	2	N	59	7	8			191
							65	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

04	1350	N	763	-0-	-587	-0-	69	1	694	2	N	-0-					47
05	809	N	809	-0-	-0-	-0-	71	1	738	2	N	-0-					47
06	1170	N	836	-0-	-334	-0-	69	1	767	2	N	-0-					47
07	947	N	947	-0-	-0-	-0-	71	1	876	2	N	-0-					47
08	917	N	917	-0-	-0-	-0-	71	1	846	2	N	-0-					47
*09	865	N	865	-0-	-0-	-0-	69	1	796	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

04	1966	X	1966	-0-	-0-	-0-	1965	2	1	9	N	1	1	8			12
05	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					12
06	1805	X	1805	-0-	-0-	-0-	1775	2	30	9	N	27	2	8			37
07	1803	X	1803	-0-	-0-	-0-	1767	2	36	9	N	33	23	8			47
08	1843	X	1843	-0-	-0-	-0-	1811	2	32	9	N	29	14	8			62
*09	1749	N	1749	-0-	-0-	-0-	1729	2	20	9	N	18	16	8			64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1922	N	1922	-0-		-0-	-0-	72	1	1837	2	N	12	11	8			148
								13	9									
05	1816	N	1816	-0-		-0-	-0-	74	1	1728	2	N	13	8	8			153
								14	9									
06	1980	N	1748	-0-		-232	-0-	72	1	1598	2	N	71	11	8			213
								78	9									
07	1984	N	1923	-0-		-61	-0-	74	1	1837	2	N	11	178	1	7	8	39
								12	9									
08	1921	N	1921	-0-		-0-	-0-	74	1	1827	2	N	18	12	8			45
								20	9									
*09	1929	N	1929	-0-		-0-	-0-	72	1	1843	2	N	13	7	8			51
								14	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

04	1152	N	1152	-0-		-0-	-0-	1152	2			N	-0-					293
05	1212	N	1212	-0-		-0-	-0-	1212	2			N	-0-					293
06	1104	N	1104	-0-		-0-	-0-	1104	2			N	-0-					293
07	1178	N	1170	-0-		-8	-0-	1170	2			N	-0-					293
08	1209	N	1175	-0-		-34	-0-	1175	2			N	-0-					293
09	1110	N	1028	-0-		-82	-0-	1028	2			N	-0-					293

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

04	2020	N	2020	-0-		-0-	-0-	72	1	1913	2	N	32	32	8			91
								35	9									
05	2077	N	1949	-0-		-128	-0-	74	1	1840	2	N	32	32	5			91
								35	9									
06	2100	N	1818	-0-		-282	-0-	72	1	1710	2	N	33	33	8			91
								36	9									
07	2108	N	2057	-0-		-51	-0-	74	1	1965	2	N	16	16	8			91
								18	9									
08	1953	N	1835	-0-		-118	-0-	74	1	1736	2	N	23	22	8			92
								25	9									
09	1830	N	1600	-0-		-230	-0-	72	1	1514	2	N	13	9	8			96
								14	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

04	3000	N	2934	-0-		-66	241	2873	2	61	9	Y	55	55	8			132
05	3100	N	2918	-0-		-182	59	2860	2	58	9	Y	53	53	8			132
06	3330	X	2577	-0-		-753	-0-	2543	2	34	9	Y	31	31	8			132
07	3410	X	2629	-0-		-781	-0-	2544	2	85	9	Y	77	63	8			146
08	3410	X	2787	-0-		-623	-0-	2753	2	34	9	Y	31	30	8			147
09	2940	X	2644	-0-		-296	-0-	2608	2	36	9	Y	33	32	8			148

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

04	1454	N	1454	-0-		-0-	-0-	1388	2	66	9	Y	60	1	8			68
05	961	N	384	-0-		-577	-0-	384	2			Y	-0-					68
06	1410	N	1061	-0-		-349	-0-	1040	2	21	9	Y	19	2	8			85
07	1457	N	1325	-0-		-132	-0-	1304	2	21	9	Y	19	19	8			85
*08	1152	N	1152	-0-		-0-	-0-	1140	2	12	9	Y	11	11	8			85
*09	1237	N	1237	-0-		-0-	-0-	1225	2	12	9	Y	11	11	8			85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1954	-0-	-86	-0-	1950	2	4	9	N	4	4	8			181
05	2470	N	2470	-0-	-0-	-0-	2468	2	2	9	N	2	2	8			181
06	2460	N	2357	-0-	-103	-0-	2339	2	18	9	N	16					197
07	2299	N	2299	-0-	-0-	-0-	2296	2	3	9	N	3	175	1	1	8	24
08	2480	N	2305	-0-	-175	-0-	2304	2	1	9	N	1	1	8			24
09	2370	N	2144	-0-	-226	-0-	2143	2	1	9	N	1	1	8			24

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					82
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					82
06	1080	N	974	-0-	-106	-0-	974	2			N	-0-					82
07	1147	N	954	-0-	-193	-0-	954	2			N	-0-					82
08	1054	N	961	-0-	-93	-0-	961	2			N	-0-					82
09	960	N	906	-0-	-54	-0-	906	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

04	5488	X	5488	-0-	-0-	-0-	5474	2	14	9	N	13	5	8			130
05	5684	X	5684	-0-	-0-	-0-	5652	2	32	9	N	29	3	8			156
06	5608	X	5608	-0-	-0-	-0-	5597	2	11	9	N	10	2	8			164
07	5667	X	5667	-0-	-0-	-0-	5656	2	11	9	N	10	5	8			169
08	5739	X	5739	-0-	-0-	-0-	5724	2	15	9	N	14	2	8			181
*09	5558	X	5558	-0-	-0-	-0-	5554	2	4	9	N	4	167	1	2	8	16

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

04	4410	X	4111	-0-	-299	-0-	4075	2	36	9	Y	33	33	8			43
05	4557	X	4091	-0-	-466	-0-	4035	2	56	9	Y	51	44	8			50
06	3822	X	3822	-0-	-0-	-0-	3790	2	32	9	Y	29	26	8			53
*07	3975	X	3975	-0-	-0-	-0-	3815	2	160	9	Y	145	51	8			147
*08	3916	X	3916	-0-	-0-	-0-	3890	2	26	9	Y	24	23	8			148
*09	4067	X	4067	-0-	-0-	-0-	4034	2	33	9	Y	30	17	8			161

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

04	2576	N	2576	-0-	-0-	-0-	2548	2	28	9	N	25	25	8			174
05	2596	N	2596	-0-	-0-	-0-	2565	2	31	9	N	28	24	8			178
06	2460	N	2314	-0-	-146	-0-	2299	2	15	9	N	14	14	8			178
*07	2542	N	2365	-0-	-177	-0-	2326	2	39	9	N	35	35	8			178
*08	2542	N	2312	-0-	-230	-0-	2294	2	18	9	N	16	160	1	16	8	18
*09	2313	N	2313	-0-	-0-	-0-	2291	2	22	9	N	20	16	8			22

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

04	1279	N	1279	-0-	-0-	-0-	1238	2	41	9	Y	37	37	8			198
05	1264	N	1264	-0-	-0-	-0-	1233	2	31	9	Y	28	28	8			198
06	1350	N	791	-0-	-559	-0-	777	2	14	9	Y	13	177	1	13	8	21
07	1333	N	896	-0-	-437	-0-	845	2	51	9	Y	46	46	8			21
08	1271	N	1230	-0-	-41	-0-	1210	2	20	9	Y	18	18	8			21
*09	1087	N	1087	-0-	-0-	-0-	1076	2	11	9	Y	10	9	8			22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1952	X	1952	-0-	-0-	-0-	1923	2	29	9	Y	26	23	8			85
05	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	Y	38	34	8			89
06	3330	X	3106	-0-	-224	-0-	3077	2	29	9	Y	26	25	8			90
07	3441	X	3238	-0-	-203	-0-	3159	2	79	9	Y	72	67	8			95
08	3286	X	3159	-0-	-127	-0-	3114	2	45	9	Y	41	54	1	38	8	44
09	3120	X	3064	-0-	-56	-0-	3017	2	47	9	Y	43	41	8			46

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

04	1922	N	1922	-0-	-0-	-0-	72 10	1 9	1840	2	Y	9	9	8			267
05	1922	N	1789	-0-	-133	-0-	74 20	1 9	1695	2	Y	18	181	1	9	8	95
06	1830	N	1683	-0-	-147	-0-	72 11	1 9	1600	2	Y	10	10	8			95
07	1891	N	1790	-0-	-101	-0-	74 7	1 9	1709	2	Y	6	6	8			95
08	1798	N	1773	-0-	-25	-0-	74 20	1 9	1679	2	Y	18	9	8			104
09	1680	N	1674	-0-	-6	-0-	72 9	1 9	1593	2	Y	8	5	8			107

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

04	930	N	861	-0-	-69	-0-	72 8	1 9	781	2	Y	7	7	8			46
05	1004	N	1004	-0-	-0-	-0-	74 8	1 9	922	2	Y	7	7	8			46
06	874	N	874	-0-	-0-	-0-	72 7	1 9	795	2	Y	6	6	8			46
07	863	N	863	-0-	-0-	-0-	74 8	1 9	781	2	Y	7	3	8			50
08	783	N	783	-0-	-0-	-0-	74 2	1 9	707	2	Y	2	2	8			50
09	720	N	563	-0-	-157	-0-	72 13	1 9	478	2	Y	12	1	8			61

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

*03	713	N	510	-0-	-203	-0-	74 8	1 9	428	2	Y	7	7	8			52
*04	660	N	551	-0-	-109	-0-	72 6	1 9	473	2	Y	5	5	8			52
*05	620	N	605	-0-	-15	-0-	74 6	1 9	525	2	Y	5	5	8			52
*06	718	N	718	-0-	-0-	-0-	72 10	1 9	636	2	Y	9	9	8			52
*07	653	N	653	-0-	-0-	-0-	74 7	1 9	572	2	Y	6	6	8			52
*08	776	N	776	-0-	-0-	-0-	74 8	1 9	694	2	Y	7	7	8			52
*09	720	N	680	-0-	-40	-0-	72 4	1 9	604	2	Y	4	3	8			53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2403	-0-	-27	-0-	2391	2	12	9	N	11	10	8			101
05	2480	N	2422	-0-	-58	-0-	2410	2	12	9	N	11	11	8			101
06	2430	N	2335	-0-	-95	-0-	2323	2	12	9	N	11	6	8			106
07	2480	N	2374	-0-	-106	-0-	2359	2	15	9	N	14	10	8			110
08	2418	N	2273	-0-	-145	-0-	2266	2	7	9	N	6	5	8			111
09	2340	N	1995	-0-	-345	-0-	1989	2	6	9	N	5	5	8			111

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4091	-0-	-349	-0-	4091	2			N	-0-					113
05	4588	X	4425	-0-	-163	-0-	4419	2	6	9	N	5	1	8			117
06	4200	X	3931	-0-	-269	-0-	3931	2			N	-0-					117
07	4340	X	4157	-0-	-183	-0-	4157	2			N	-0-					117
08	4340	X	4161	-0-	-179	-0-	4155	2	6	9	N	5	1	8			121
09	4200	X	3958	-0-	-242	-0-	3943	2	15	9	N	14	1	8			134

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3567	-0-	-243	-0-	3553	2	14	9	N	13	13	8			125
05	3937	X	3632	-0-	-305	-0-	3618	2	14	9	N	13	13	8			125
06	3551	X	3551	-0-	-0-	-0-	3542	2	9	9	N	8	8	8			125
07	3694	X	3694	-0-	-0-	-0-	3676	2	18	9	N	16	15	8			126
08	3686	X	3686	-0-	-0-	-0-	3673	2	13	9	N	12	7	8			131
*09	3598	X	3598	-0-	-0-	-0-	3570	2	28	9	N	25	7	8			149

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2346	-0-	-84	-0-	2307	2	39	9	N	35	20	8			104
05	2432	N	2432	-0-	-0-	-0-	2385	2	47	9	N	43	26	8			121
06	2331	N	2331	-0-	-0-	-0-	2288	2	43	9	N	39	15	8			145
07	2438	N	2438	-0-	-0-	-0-	2395	2	43	9	N	39	23	8			161
08	2418	N	2282	-0-	-136	-0-	2265	2	17	9	N	15	11	8			165
09	2340	N	2207	-0-	-133	-0-	2190	2	17	9	N	15	11	8			169

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4681	X	4681	-0-	-0-	-0-	4590	2	91	9	Y	83	56	8			277
05	4434	X	4434	-0-	-0-	-0-	4345	2	89	9	Y	81	184	1	60	8	114
06	5160	X	4013	-0-	-1147	-0-	3938	2	75	9	Y	68	38	8			144
07	5332	X	4120	-0-	-1212	-0-	4024	2	96	9	Y	87	73	8			158
08	5332	X	4238	-0-	-1094	-0-	4175	2	63	9	Y	57	37	8			178
09	4680	X	4016	-0-	-664	-0-	3953	2	63	9	Y	57	43	8			192

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	72	1	852	2	Y	119	74	8			260
							131	9									
05	1048	N	1048	-0-	-0-	-0-	74	1	787	2	Y	170	170	8			260
							187	9									
06	1201	N	1201	-0-	-0-	-0-	72	1	977	2	Y	138	138	8			260
							152	9									
07	1207	N	1207	-0-	-0-	-0-	74	1	1030	2	Y	94	94	8			260
							103	9									
08	2852	N	2852	-0-	-0-	-0-	74	1	2593	2	Y	168	171	1	150	8	107
							185	9									
*09	2312	N	2312	-0-	-0-	-0-	72	1	2096	2	Y	131	97	8			141
							144	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	69	1	998	2	N	56	30	8			150
							62	9									
05	1376	N	1376	-0-	-0-	-0-	71	1	1277	2	N	25	25	8			150
							28	9									
06	1380	N	1330	-0-	-50	-0-	69	1	1213	2	N	44	43	8			151
							48	9									
07	1453	N	1453	-0-	-0-	-0-	71	1	1281	2	N	92	177	1	27	8	39
							101	9									
08	1404	N	1404	-0-	-0-	-0-	71	1	1285	2	N	44	38	8			45
							48	9									
*09	1358	N	1358	-0-	-0-	-0-	69	1	1247	2	N	38	21	8			62
							42	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

04	2084	N	2084	-0-	-0-	-0-	72	1	1933	2	Y	72	72	8			109
							79	9									
05	2325	N	2325	-0-	-0-	-0-	74	1	2167	2	Y	76	76	8			109
							84	9									
06	2460	N	2085	-0-	-375	-0-	72	1	1916	2	Y	88	88	8			109
							97	9									
07	2171	N	2171	-0-	-0-	-0-	74	1	2031	2	Y	60	60	8			109
							66	9									
08	2346	N	2346	-0-	-0-	-0-	74	1	2174	2	Y	89	89	1	71	8	38
							98	9									
*09	2124	N	2124	-0-	-0-	-0-	72	1	2009	2	Y	39	23	8			54
							43	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

04	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					137
05	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					137
06	1860	N	442	-0-	-1418	-0-	442	2			Y	-0-					137
07	1426	N	561	-0-	-865	-0-	405	2	156	9	Y	142	174	1			105
08	1364	N	1202	-0-	-162	-0-	1202	2			Y	-0-					105
*09	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					105

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

04	3990	X	3802	-0-	-188	-0-	3802	2			N	-0-	179	1			46
05	4123	X	4033	-0-	-90	-0-	3959	2	74	9	N	67					113
06	3800	X	3800	-0-	-0-	-0-	3792	2	8	9	N	7					120
07	3914	X	3914	-0-	-0-	-0-	3866	2	48	9	N	44					164
08	4128	X	4128	-0-	-0-	-0-	3899	2	229	9	N	208	179	1			193
*09	3781	X	3781	-0-	-0-	-0-	3724	2	57	9	N	52	176	1			69

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

04	2310	N	2280	-0-	-30	-0-	2259	2	21	9	N	19	6	8			265
05	2416	N	2416	-0-	-0-	-0-	2405	2	11	9	N	10	8	8			267
06	2310	N	2221	-0-	-89	-0-	2213	2	8	9	N	7	176	1	4	8	94
07	2356	N	2150	-0-	-206	-0-	2139	2	11	9	N	10	5	8			99
08	2418	N	2020	-0-	-398	-0-	2010	2	10	9	N	9	3	8			105
09	2220	N	1818	-0-	-402	-0-	1815	2	3	9	N	3	3	8			105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2147	-0-	-13	-0-	69	1	1923	2	Y	141	128	8			244
							155	9									
05	2239	N	2239	-0-	-0-	-0-	71	1	2010	2	Y	144	167	1	110	8	111
							158	9									
06	2422	N	2422	-0-	-0-	-0-	69	1	2191	2	Y	147	106	8			152
							162	9									
07	2748	N	2748	-0-	-0-	-0-	71	1	2575	2	Y	93	73	8			172
							102	9									
08	2829	N	2829	-0-	-0-	-0-	71	1	2623	2	Y	123	110	8			185
							135	9									
*09	2542	N	2542	-0-	-0-	-0-	69	1	2379	2	Y	85	60	8			210
							94	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

04	4620	X	4280	-0-	-340	-0-	4230	2	50	9	N	45					205
05	4429	X	4429	-0-	-0-	-0-	4360	2	69	9	N	63					268
06	4071	X	4071	-0-	-0-	-0-	4039	2	32	9	N	29					297
07	4067	X	4067	-0-	-0-	-0-	4009	2	58	9	N	53	181	1			169
08	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	149	1			21
*09	3841	X	3841	-0-	-0-	-0-	3841	2			N	-0-					21

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					162
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					162
06	180	N	17	-0-	-163	-0-	17	2			Y	-0-					162
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					162
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					162
*09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					162

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

04	2670	X	2440	-0-	-230	-0-	2427	2	13	9	N	12					107
05	2759	X	2735	-0-	-24	-0-	2685	2	50	9	N	45					152
06	2670	X	2508	-0-	-162	-0-	2494	2	14	9	N	13					165
07	2618	X	2618	-0-	-0-	-0-	2579	2	39	9	N	35					200
08	2728	X	2547	-0-	-181	-0-	2519	2	28	9	N	25	182	1			43
09	2640	X	2498	-0-	-142	-0-	2459	2	39	9	N	35					78

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

04	3570	X	3340	-0-	-230	-0-	3292	2	48	9	N	44	184	1			41
05	3689	X	3483	-0-	-206	-0-	3410	2	73	9	N	66					107
06	3390	X	3334	-0-	-56	-0-	3279	2	55	9	N	50					157
07	3503	X	3396	-0-	-107	-0-	3378	2	18	9	N	16					173
08	3503	X	3370	-0-	-133	-0-	3355	2	15	9	N	14	173	1			14
09	3360	X	3206	-0-	-154	-0-	3198	2	8	9	N	7					21

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

04	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					215
05	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					215
06	1650	N	469	-0-	-1181	-0-	469	2			Y	-0-					215
07	1116	N	539	-0-	-577	-0-	539	2			Y	-0-					215
08	1116	N	533	-0-	-583	-0-	533	2			Y	-0-					215
*09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	72	1	261	2	Y	-0-					133
05	349	N	349	-0-	-0-	-0-	74	1	275	2	Y	-0-					133
06	480	N	314	-0-	-166	-0-	72	1	242	2	Y	-0-					133
07	347	N	347	-0-	-0-	-0-	74	1	258	2	Y	14					147
							15	9									
08	341	N	334	-0-	-7	-0-	74	1	257	2	Y	3	134	1			16
							3	9									
*09	323	N	323	-0-	-0-	-0-	72	1	251	2	Y	-0-					16

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	549	-0-	-51	-0-	549	2			Y	-0-	182	1			80
05	668	N	668	-0-	-0-	-0-	604	2	64	9	Y	58					138
06	780	N	564	-0-	-216	-0-	564	2			Y	-0-					138
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					138
08	682	N	595	-0-	-87	-0-	594	2	1	9	Y	1					139
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					139

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1983	N	1942	-0-	-41	-0-	1852	2	90	9	N	82	178	1	45	8	74
05	1798	N	591	-0-	-1207	-0-	534	2	57	9	N	52	49	8			77
06	2970	X	1444	-0-	-1526	-0-	1386	2	58	9	N	53	35	8			95
07	3069	X	1812	-0-	-1257	-0-	1714	2	98	9	N	89	76	8			108
*08	3069	X	2181	-0-	-888	-0-	2032	2	149	9	N	135	174	1	43	8	26
*09	1950	X	1886	-0-	-64	-0-	1805	2	81	9	N	74	55	8			45

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3507	-0-	-153	-0-	3454	2	53	9	N	48					178
05	3751	X	3751	-0-	-0-	-0-	3695	2	56	9	N	51	179	1			50
06	3630	X	3469	-0-	-161	-0-	3467	2	2	9	N	2					52
07	3751	X	3532	-0-	-219	-0-	3532	2			N	-0-					52
08	3751	X	3565	-0-	-186	-0-	3551	2	14	9	N	13					65
09	3630	X	3411	-0-	-219	-0-	3411	2			N	-0-					65

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2756	-0-	-94	-0-	2639	2	117	9	N	106	175	1	23	8	132
05	2728	X	1423	-0-	-1305	-0-	1329	2	94	9	N	85	27	8			190
06	2850	X	2298	-0-	-552	-0-	2189	2	109	9	N	99	173	1	16	8	100
07	2945	X	2423	-0-	-522	-0-	2311	2	112	9	N	102	28	8			174
08	2945	X	2199	-0-	-746	-0-	2131	2	68	9	N	62	180	1	13	8	43
09	2760	X	2160	-0-	-600	-0-	2038	2	122	9	N	111	15	8			139

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					Y	-0-					180
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					180
*06	480	N	-0-	-0-	-480	-0-					Y	1					181
*07	10	N	10	-0-	-0-	-0-	10	2			Y	-0-	167	1			14
*08	11	N	-0-	-0-	-11	-0-					Y	-0-					14
*09	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1433	-0-	-337	-0-	1412	2	21	9	Y	19	19	8			128
05	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	19	8			128
06	1545	N	1545	-0-	-0-	-0-	1531	2	14	9	Y	13	13	8			128
07	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	Y	25	25	8			128
08	1474	N	1474	-0-	-0-	-0-	1462	2	12	9	Y	11	5	8			134
*09	1382	N	1382	-0-	-0-	-0-	1373	2	9	9	Y	8	6	8			136

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3548	-0-	-532	-0-	3462	2	86	9	Y	78	78	8			145
05	4216	X	3720	-0-	-496	-0-	3631	2	89	9	Y	81	75	8			151
06	4170	X	3922	-0-	-248	-0-	3863	2	59	9	Y	54	38	8			167
07	4309	X	3986	-0-	-323	-0-	3870	2	116	9	Y	105	70	8			202
08	4309	X	3724	-0-	-585	-0-	3681	2	43	9	Y	39	153	1	31	8	57
09	3930	X	3767	-0-	-163	-0-	3727	2	40	9	Y	36	29	8			64

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4203	X	4203	-0-	-0-	-0-	4149	2	54	9	N	49	1	8			356
05	4303	X	4303	-0-	-0-	-0-	4263	2	40	9	N	36	2	8			390
06	4530	X	4049	-0-	-481	-0-	4020	2	29	9	N	26	167	1	1	8	248
07	4681	X	4141	-0-	-540	-0-	4119	2	22	9	N	20	3	8			265
08	4681	X	3822	-0-	-859	-0-	3820	2	2	9	N	2	187	1	1	8	79
*09	4588	X	4588	-0-	-0-	-0-	4576	2	12	9	N	11	4	8			86

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3316	-0-	-74	-0-	3282	2	34	9	N	31	179	1			94
05	3503	X	3348	-0-	-155	-0-	3303	2	45	9	N	41					135
06	3171	X	3171	-0-	-0-	-0-	3116	2	55	9	N	50					185
07	2790	X	2623	-0-	-167	-0-	2608	2	15	9	N	14					199
08	3166	X	3166	-0-	-0-	-0-	3147	2	19	9	N	17					216
*09	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					216

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5115	X	5115	-0-	-0-	-0-	4573	2	542	9	Y	493	353	1	123	8	467
05	5029	X	5029	-0-	-0-	-0-	4772	2	257	9	Y	234	350	1	137	8	214
06	5387	X	5387	-0-	-0-	-0-	4724	2	663	9	Y	603	338	1	159	8	320
07	4940	X	4940	-0-	-0-	-0-	4438	2	502	9	Y	456	348	1	114	8	314
08	4397	X	4397	-0-	-0-	-0-	4199	2	198	9	Y	180	176	1	171	8	147
*09	4330	X	4330	-0-	-0-	-0-	3821	2	509	9	Y	463	355	1	87	8	168

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2934	-0-	-126	-0-	2903	2	31	9	Y	28	28	8			70
05	3162	X	2909	-0-	-253	-0-	2881	2	28	9	Y	25	25	8			70
06	2668	X	2668	-0-	-0-	-0-	2651	2	17	9	Y	15	9	8			76
07	2803	X	2803	-0-	-0-	-0-	2784	2	19	9	Y	17	17	8			76
08	2705	X	2705	-0-	-0-	-0-	2695	2	10	9	Y	9	9	8			76
*09	2577	X	2577	-0-	-0-	-0-	2566	2	11	9	Y	10	9	8			77

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					163
05	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					163
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					163
07	471	N	471	-0-	-0-	-0-	376	2	95	9	Y	86	179	1			70
08	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					70
09	360	N	284	-0-	-76	-0-	284	2			Y	-0-					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3784	-0-	-416	-0-	3742	2	42	9	N	38					236
05	4185	X	3996	-0-	-189	-0-	3930	2	66	9	N	60	190	1			106
06	4050	X	3845	-0-	-205	-0-	3724	2	121	9	N	110	169	1			47
07	4030	X	3944	-0-	-86	-0-	3901	2	43	9	N	39					86
08	4030	X	3926	-0-	-104	-0-	3834	2	92	9	N	84					170
09	3870	X	3732	-0-	-138	-0-	3685	2	47	9	N	43	150	1			63

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4609	X	4609	-0-	-0-	-0-	4567	2	42	9	N	38					155
05	4550	X	4550	-0-	-0-	-0-	4540	2	10	9	N	9					164
06	4331	X	4331	-0-	-0-	-0-	4316	2	15	9	N	14					178
07	4433	X	4433	-0-	-0-	-0-	4407	2	26	9	N	24					202
08	4449	X	4449	-0-	-0-	-0-	4431	2	18	9	N	16	175	1			43
*09	4150	X	4150	-0-	-0-	-0-	4135	2	15	9	N	14					57

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2923	X	2923	-0-	-0-	-0-	2902	2	21	9	N	19					47
05	3157	X	3157	-0-	-0-	-0-	3148	2	9	9	N	8					55
06	2885	X	2885	-0-	-0-	-0-	2883	2	2	9	N	2					57
07	3104	X	3104	-0-	-0-	-0-	3101	2	3	9	N	3					60
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					60
*09	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					60

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4446	X	4446	-0-	-0-	-0-	4399	2	47	9	N	43	43	8			53
05	4557	X	4556	-0-	-1	-0-	4505	2	51	9	N	46	46	8			53
06	4470	X	4181	-0-	-289	-0-	4157	2	24	9	N	22	22	8			53
07	4619	X	4382	-0-	-237	-0-	4325	2	57	9	N	52	47	8			58
08	4619	X	4316	-0-	-303	-0-	4268	2	48	9	N	44	33	8			69
09	4440	X	4091	-0-	-349	-0-	4039	2	52	9	N	47	45	8			71

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3087	X	3087	-0-	-0-	-0-	3062	2	25	9	N	23	174	1			176
05	3157	X	3157	-0-	-0-	-0-	3135	2	22	9	N	20					196
*06	2899	X	2899	-0-	-0-	-0-	2896	2	3	9	N	3	166	1			33
*07	2487	X	2487	-0-	-0-	-0-	2481	2	6	9	N	5					38
*08	2868	X	2868	-0-	-0-	-0-	2847	2	21	9	N	19					57
*09	2739	X	2739	-0-	-0-	-0-	2736	2	3	9	N	3					60

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3127	-0-	-263	-0-	3109	2	18	9	N	16					130
05	3503	X	3135	-0-	-368	-0-	3106	2	29	9	N	26					156
06	3390	X	2754	-0-	-636	-0-	2745	2	9	9	N	8					164
07	3224	X	2815	-0-	-409	-0-	2805	2	10	9	N	9					173
08	3224	X	2801	-0-	-423	-0-	2797	2	4	9	N	4					177
09	3120	X	2561	-0-	-559	-0-	2560	2	1	9	N	1					178

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					53
05	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					53
06	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					53
07	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					53
08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					53
*09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5394	X	5264	-0-	-130	-0-	5263	2	1	9	N	1	1	8			121
*02	4872	X	4074	-0-	-798	-0-	4070	2	4	9	N	4	4	8			121
*03	5270	X	4739	-0-	-531	-0-	4703	2	36	9	N	33	33	8			121
*04	5100	X	4633	-0-	-467	-0-	4608	2	25	9	N	23	23	8			121
*05	5270	X	4711	-0-	-559	-0-	4683	2	28	9	N	25	25	8			121
*06	5100	X	4411	-0-	-689	-0-	4392	2	19	9	N	17	17	8			121
*07	4805	X	4424	-0-	-381	-0-	4395	2	29	9	N	26	26	8			121
*08	4940	X	4940	-0-	-0-	-0-	4931	2	9	9	N	8	8	8			121
*09	4688	X	4688	-0-	-0-	-0-	4684	2	4	9	N	4	3	8			122

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					266
05	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					266
06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-	188	1			78
07	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					78
08	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					78
*09	3176	X	3176	-0-	-0-	-0-	3067	2	109	9	N	99	158	1			19

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2048	N	2048	-0-	-0-	-0-	2008	2	40	9	N	36	24	8			128
05	2328	N	2328	-0-	-0-	-0-	2285	2	43	9	N	39	30	8			137
06	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	N	20	16	8			141
07	2108	N	1768	-0-	-340	-0-	1732	2	36	9	N	33	31	8			143
08	2325	N	1713	-0-	-612	-0-	1689	2	24	9	N	22	18	8			147
09	2010	N	1181	-0-	-829	-0-	1152	2	29	9	N	26	19	8			154

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3974	X	3974	-0-	-0-	-0-	3935	2	39	9	N	35					208
05	3821	X	3821	-0-	-0-	-0-	3793	2	28	9	N	25					233
06	3611	X	3611	-0-	-0-	-0-	3598	2	13	9	N	12					245
07	4092	X	3056	-0-	-1036	-0-	3047	2	9	9	N	8					253
08	4092	X	3629	-0-	-463	-0-	3628	2	1	9	N	1	179	1			75
09	3960	X	3453	-0-	-507	-0-	3447	2	6	9	N	5					80

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	107	-0-	-1183	-0-	107	2			N	-0-					140
05	341	N	88	-0-	-253	-0-	88	2			N	-0-					140
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					140
07	124	N	57	-0-	-67	-0-	57	2			N	-0-					140
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					140
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4484	-0-	-496	-0-	4399	2	85	9	N	77					230
05	5146	X	4299	-0-	-847	-0-	4252	2	47	9	N	43	166	1			107
06	4410	X	4130	-0-	-280	-0-	4090	2	40	9	N	36					143
07	4557	X	4305	-0-	-252	-0-	4226	2	79	9	N	72					215
08	4557	X	4201	-0-	-356	-0-	4144	2	57	9	N	52	156	1			111
09	4410	X	4064	-0-	-346	-0-	3988	2	76	9	N	69					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3235	X	3235	-0-	-0-	-0-	3209	2	26	9	N	24	165	1			166
05	3429	X	3429	-0-	-0-	-0-	3401	2	28	9	N	25					191
06	3037	X	3037	-0-	-0-	-0-	3018	2	19	9	N	17					208
07	2715	X	2715	-0-	-0-	-0-	2669	2	46	9	N	42	170	1			80
08	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					114
*09	3037	X	3037	-0-	-0-	-0-	3004	2	33	9	N	30					144

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	5355	-0-	-615	-0-	5338	2	17	9	N	15					143
05	5549	X	5477	-0-	-72	-0-	5456	2	21	9	N	19					162
06	4963	X	4963	-0-	-0-	-0-	4932	2	31	9	N	28					190
07	4030	X	3810	-0-	-220	-0-	3744	2	66	9	N	60					250
08	5014	X	5014	-0-	-0-	-0-	4982	2	32	9	N	29	183	1			96
*09	4754	X	4754	-0-	-0-	-0-	4726	2	28	9	N	25					121

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1799	X	1799	-0-	-0-	-0-	1797	2	2	9	N	2					118
05	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					118
06	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					118
07	2625	N	2625	-0-	-0-	-0-	2623	2	2	9	N	2					120
08	2978	N	2978	-0-	-0-	-0-	2965	2	13	9	N	12					132
*09	3000	N	3094	-0-	94	94	3094	2			N	-0-					132

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	6508	-0-	-632	-0-	6390	2	118	9	N	107					340
05	7378	X	6701	-0-	-677	-0-	6623	2	78	9	N	71	186	1			225
06	6840	X	6290	-0-	-550	-0-	6245	2	45	9	N	41	186	1			80
07	7068	X	6564	-0-	-504	-0-	6429	2	135	9	N	123					203
08	7068	X	6731	-0-	-337	-0-	6662	2	69	9	N	63	175	1			91
09	6510	X	6300	-0-	-210	-0-	6275	2	25	9	N	23					114

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1598	-0-	-142	-0-	1522	2	76	9	N	69	182	1	41	8	136
05	1839	N	1839	-0-	-0-	-0-	1798	2	41	9	N	37	37	8			136
06	1740	N	1682	-0-	-58	-0-	1647	2	35	9	N	32	19	8			149
07	1745	N	1745	-0-	-0-	-0-	1701	2	44	9	N	40	36	8			153
08	1860	N	1695	-0-	-165	-0-	1667	2	28	9	N	25	16	8			162
09	1680	N	1593	-0-	-87	-0-	1556	2	37	9	N	34	19	8			177

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					77
05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					77
06	2040	N	2040	-0-	-0-	-0-	1824	2	216	9	N	196	176	1			97
07	1891	N	-0-	-0-	-1891	-0-					N	-0-					97
08	1969	N	1969	-0-	-0-	-0-	1924	2	45	9	N	41					138
*09	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					138

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3212	X	3212	-0-	-0-	-0-	3136	2	76	9	N	69					354
05	3327	X	3327	-0-	-0-	-0-	3232	2	95	9	N	86	180	1			260
06	3129	X	3129	-0-	-0-	-0-	3000	2	129	9	N	117	164	1			213
07	3007	X	2593	-0-	-414	-0-	2506	2	87	9	N	79					292
08	3243	X	3243	-0-	-0-	-0-	3166	2	77	9	N	70	181	1			181
*09	3048	X	3048	-0-	-0-	-0-	2965	2	83	9	N	75					256

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	134	-0-	-196	-0-	134	2			Y	-0-					55
05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					55
06	210	N	203	-0-	-7	-0-	203	2			Y	-0-					55
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					55
08	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					55
*09	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1440	-0-	-0-	-0-	1349	2	91	9	Y	83	143	1			286
05	1333	N	1242	-0-	-91	-0-	1175	2	67	9	Y	61	181	1			166
06	1410	N	1143	-0-	-267	-0-	1099	2	44	9	Y	40					206
07	1457	N	1284	-0-	-173	-0-	1116	2	168	9	Y	153	180	1			179
08	1240	N	1139	-0-	-101	-0-	1093	2	46	9	Y	42					221
*09	1168	N	1168	-0-	-0-	-0-	1044	2	124	9	Y	113	190	1			144

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					433
05	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					433
06	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					433
07	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					433
08	2515	N	2515	-0-	-0-	-0-	2513	2	2	9	Y	2	179	1			256
*09	2400	N	2155	-0-	-245	-0-	1958	2	197	9	Y	179	179	1			256

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	30	N	-0-	-0-	-30	-0-					N	-0-					115
07	31	N	-0-	-0-	-31	-0-					N	1					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3143	X	3143	-0-	-0-	-0-	3120	2	23	9	N	21	17	8			283
05	3259	X	3259	-0-	-0-	-0-	3238	2	21	9	N	19	184	1	17	8	101
06	3000	X	1985	-0-	-1015	-0-	1965	2	20	9	N	18	7	8			112
07	3100	X	2858	-0-	-242	-0-	2851	2	7	9	N	6	5	8			113
08	3100	X	2799	-0-	-301	-0-	2743	2	56	9	N	51	6	8			158
*09	3197	X	3197	-0-	-0-	-0-	3178	2	19	9	N	17	8	8			167

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3256	-0-	-14	-0-	3164	2	92	9	N	84	29	8			254
05	3379	X	3359	-0-	-20	-0-	3297	2	62	9	N	56	33	8			277
06	3270	X	3200	-0-	-70	-0-	3166	2	34	9	N	31	178	1	19	8	111
07	3379	X	3344	-0-	-35	-0-	3261	2	83	9	N	75	31	8			155
08	3379	X	3169	-0-	-210	-0-	3129	2	40	9	N	36	15	8			176
09	3270	X	2784	-0-	-486	-0-	2725	2	59	9	N	54	15	8			215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	3295	-0-	-335	-0-	3278	2	17	9	N	15					221
05	3596	X	3036	-0-	-560	-0-	3036	2			N	-0-					221
06	3450	X	2936	-0-	-514	-0-	2936	2			N	-0-					221
07	3565	X	2796	-0-	-769	-0-	2770	2	26	9	N	24					245
08	3565	X	3197	-0-	-368	-0-	3166	2	31	9	N	28	183	1			90
09	3300	X	3039	-0-	-261	-0-	3017	2	22	9	N	20					110

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2242	-0-	-8	-0-	2228	2	14	9	N	13	13	8			178
05	2387	N	2387	-0-	-0-	-0-	2362	2	25	9	N	23	23	8			178
06	2250	N	2159	-0-	-91	-0-	2144	2	15	9	N	14	14	8			178
07	2325	N	2238	-0-	-87	-0-	2214	2	24	9	N	22	20	8			180
08	2325	N	2310	-0-	-15	-0-	2298	2	12	9	N	11	10	8			181
*09	2232	N	2232	-0-	-0-	-0-	2220	2	12	9	N	11	11	8			181

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1249	-0-	-911	-0-	1194	2	55	9	Y	50	37	8			166
05	1550	N	1236	-0-	-314	-0-	1080	2	156	9	Y	142	176	1	36	8	96
06	1560	N	1035	-0-	-525	-0-	1012	2	23	9	Y	21	20	8			97
07	1302	N	1091	-0-	-211	-0-	1036	2	55	9	Y	50	37	8			110
08	1271	N	987	-0-	-284	-0-	965	2	22	9	Y	20	95	1	17	8	18
09	1050	N	997	-0-	-53	-0-	976	2	21	9	Y	19	18	8			19

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22	19	8			200
05	2450	N	2450	-0-	-0-	-0-	2377	2	73	9	N	66	18	8			248
06	2340	N	2280	-0-	-60	-0-	2254	2	26	9	N	24	10	8			262
07	2449	N	2313	-0-	-136	-0-	2291	2	22	9	N	20	18	8			264
08	2449	N	2216	-0-	-233	-0-	2201	2	15	9	N	14	179	1	9	8	90
09	2280	N	1944	-0-	-336	-0-	1918	2	26	9	N	24	10	8			104

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3060	-0-	-360	-0-	3006	2	54	9	N	49	34	8			231
05	3534	X	3301	-0-	-233	-0-	3259	2	42	9	N	38	38	8			231
06	3240	X	3207	-0-	-33	-0-	3182	1	25	9	N	23	177	1	23	8	54
07	3348	X	3284	-0-	-64	-0-	3245	2	39	9	N	35	35	8			54
08	3321	X	3321	-0-	-0-	-0-	3296	2	25	9	N	23	16	8			61
09	3210	X	3091	-0-	-119	-0-	3054	2	37	9	N	34	17	8			78

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					67
05	93	N	-0-	-0-	-93	-0-					N	-0-					67
06	1	N	-0-	-0-	-1	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	3	82	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4015	X	4015	-0-	-0-	-0-	165	1	3758	2	N	84					285
							92	9									
05	4293	X	4293	-0-	-0-	-0-	171	1	3925	2	N	179	176	1			288
							197	9									
06	4264	X	4264	-0-	-0-	-0-	165	1	4098	2	N	1	177	1			112
							1	9									
07	4498	X	4498	-0-	-0-	-0-	171	1	4221	2	N	96	180	1			28
							106	9									
08	4489	X	4489	-0-	-0-	-0-	171	1	4318	2	N	-0-					28
*09	4273	X	4273	-0-	-0-	-0-	165	1	4108	2	N	-0-					28

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

04	4230	X	3712	-0-	-518	-0-	3700	2	12	9	N	11					298
05	4371	X	3824	-0-	-547	-0-	3805	2	19	9	N	17	188	1			127
06	4236	X	4236	-0-	-0-	-0-	4225	2	11	9	N	10					137
07	4962	X	4962	-0-	-0-	-0-	4928	2	34	9	N	31					168
08	4489	X	4489	-0-	-0-	-0-	4453	2	36	9	N	33	141	1			60
*09	4545	X	4545	-0-	-0-	-0-	4525	2	20	9	N	18					78

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

04	1080	N	909	-0-	-171	-0-	459	1	428	2	N	20					266
							22	9									
05	1023	N	973	-0-	-50	-0-	474	1	499	2	N	-0-					266
06	1020	N	884	-0-	-136	-0-	459	1	425	2	N	-0-					266
07	930	N	790	-0-	-140	-0-	474	1	316	2	N	-0-					266
08	961	N	897	-0-	-64	-0-	474	1	422	2	N	1	168	1			99
							1	9									
*09	1020	N	1020	-0-	-0-	-0-	459	1	407	2	N	140					239
							154	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

04	2100	N	1629	-0-	-471	-0-	1618	2	11	9	N	10	6	8			126
05	2201	N	1447	-0-	-754	-0-	1433	2	14	9	N	13	13	8			126
06	1890	N	1589	-0-	-301	-0-	1579	2	10	9	N	9	9	8			126
07	1674	N	1567	-0-	-107	-0-	1553	2	14	9	N	13	13	8			126
*08	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	N	5	5	8			126
*09	1590	N	1495	-0-	-95	-0-	1489	2	6	9	N	5	5	8			126

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

04	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					240
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					240
06	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					240
07	1860	N	1460	-0-	-400	-0-	1458	2	2	9	N	2					242
08	1829	N	1719	-0-	-110	-0-	1719	2			N	-0-	180	1			62
09	1710	N	1648	-0-	-62	-0-	1648	2			N	-0-					62

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

04	3540	X	3415	-0-	-125	-0-	3309	2	106	9	N	96	180	1			108
05	3503	X	3249	-0-	-254	-0-	3248	2	1	9	N	1					109
06	3000	X	2904	-0-	-96	-0-	2901	2	3	9	N	3					112
07	3100	X	2468	-0-	-632	-0-	2422	2	46	9	N	42					154
08	3100	X	2951	-0-	-149	-0-	2909	2	42	9	N	38	131	1			61
09	3000	X	2879	-0-	-121	-0-	2846	2	33	9	N	30					91

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5349	-0-	-411	-0-	5325	2	24	9	N	22					112
05	5952	X	5608	-0-	-344	-0-	5547	2	61	9	N	55					167
06	5760	X	5233	-0-	-527	-0-	5172	2	61	9	N	55	184	1			38
07	5766	X	5379	-0-	-387	-0-	5379	2			N	-0-					38
08	5766	X	5525	-0-	-241	-0-	5500	2	25	9	N	23					61
09	5430	X	4945	-0-	-485	-0-	4925	2	20	9	N	18					79

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5330	-0-	-700	-0-	5296	2	34	9	N	31	183	1			138
05	6231	X	5431	-0-	-800	-0-	5406	2	25	9	N	23					161
06	6030	X	5081	-0-	-949	-0-	5058	2	23	9	N	21					182
07	5828	X	5271	-0-	-557	-0-	5258	2	13	9	N	12					194
08	5828	X	4944	-0-	-884	-0-	4929	2	15	9	N	14	158	1			50
09	5340	X	5198	-0-	-142	-0-	5178	2	20	9	N	18					68

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2368	N	2368	-0-	-0-	-0-	72	1	2296	2	N	-0-					71
05	2349	N	2349	-0-	-0-	-0-	74	1	2218	2	N	52					123
							57	9									
06	2293	N	2293	-0-	-0-	-0-	72	1	2141	2	N	73					196
							80	9									
07	2309	N	2309	-0-	-0-	-0-	74	1	2220	2	N	14	184	1			26
							15	9									
08	2320	N	2320	-0-	-0-	-0-	74	1	2246	2	N	-0-					26
*09	2097	N	2097	-0-	-0-	-0-	72	1	2025	2	N	-0-					26

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4518	X	4518	-0-	-0-	-0-	4497	2	21	9	N	19					162
05	4650	X	4333	-0-	-317	-0-	4325	2	8	9	N	7					169
06	3926	X	3926	-0-	-0-	-0-	3924	2	2	9	N	2					171
07	3420	X	3420	-0-	-0-	-0-	3406	2	14	9	N	13					184
08	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					184
*09	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					184

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2809	-0-	-101	-0-	2781	2	28	9	N	25					335
05	3007	X	2246	-0-	-761	-0-	2244	2	2	9	N	2	180	1			157
06	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					157
07	2976	X	2204	-0-	-772	-0-	2204	2			N	-0-					157
08	2976	X	2560	-0-	-416	-0-	2560	2			N	-0-					157
09	2820	X	2424	-0-	-396	-0-	2423	2	1	9	N	1					158

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3896	-0-	-454	-0-	3871	2	25	9	N	23					183
05	4495	X	3838	-0-	-657	-0-	3793	2	45	9	N	41					224
06	3685	X	3685	-0-	-0-	-0-	3670	2	15	9	N	14					238
07	3710	X	3710	-0-	-0-	-0-	3699	2	11	9	N	10					248
08	3855	X	3855	-0-	-0-	-0-	3852	2	3	9	N	3	158	1			93
*09	3814	X	3814	-0-	-0-	-0-	3799	2	15	9	N	14					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3423	X	3423	-0-	-0-	-0-	3413	2	10	9	N	9					144
05	3365	X	3365	-0-	-0-	-0-	3363	2	2	9	N	2					146
06	3083	X	3083	-0-	-0-	-0-	3082	2	1	9	N	1					147
07	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					147
08	3270	X	3270	-0-	-0-	-0-	3269	2	1	9	N	1					148
*09	2878	X	2878	-0-	-0-	-0-	2876	2	2	9	N	2					150

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4979	X	4979	-0-	-0-	-0-	4861	2	118	9	N	107	184	1			263
05	4801	X	4801	-0-	-0-	-0-	4754	2	47	9	N	43	177	1			129
06	4559	X	4559	-0-	-0-	-0-	4486	2	73	9	N	66					195
07	4498	X	4498	-0-	-0-	-0-	4452	2	46	9	N	42					237
08	4712	X	4712	-0-	-0-	-0-	4631	2	81	9	N	74	176	1			135
*09	4512	X	4512	-0-	-0-	-0-	4450	2	62	9	N	56					191

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	3995	-0-	-745	-0-	3943	2	52	9	N	47					389
05	4898	X	4038	-0-	-860	-0-	3994	2	44	9	N	40					429
06	4740	X	3825	-0-	-915	-0-	3791	2	34	9	N	31					460
07	4340	X	4017	-0-	-323	-0-	3981	2	36	9	N	33					493
08	4247	X	4017	-0-	-230	-0-	3987	2	30	9	N	27	363	1			157
09	3990	X	3744	-0-	-246	-0-	3698	2	46	9	N	42					199

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4257	-0-	-213	-0-	4236	2	21	9	N	19					311
05	4526	X	4155	-0-	-371	-0-	4142	2	13	9	N	12	183	1			140
06	4200	X	3965	-0-	-235	-0-	3965	2			N	-0-					140
07	4340	X	3444	-0-	-896	-0-	3433	2	11	9	N	10					150
08	4340	X	4040	-0-	-300	-0-	4033	2	7	9	N	6					156
09	4200	X	3824	-0-	-376	-0-	3814	2	10	9	N	9					165

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3720	-0-	-0-	-0-	3686	2	34	9	N	31	10	8			268
05	3769	X	3769	-0-	-0-	-0-	3748	2	21	9	N	19	176	1	11	8	100
06	4290	X	3598	-0-	-692	-0-	3586	2	12	9	N	11	6	8			105
07	3844	X	3575	-0-	-269	-0-	3562	2	13	9	N	12	11	8			106
08	3844	X	3620	-0-	-224	-0-	3614	2	6	9	N	5	5	8			106
09	3720	X	3535	-0-	-185	-0-	3526	2	9	9	N	8	5	8			109

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4316	-0-	-574	-0-	4271	2	45	9	N	41	177	1			291
05	4650	X	4533	-0-	-117	-0-	4449	2	84	9	N	76					367
06	4530	X	4273	-0-	-257	-0-	4220	2	53	9	N	48	183	1			232
07	4681	X	4338	-0-	-343	-0-	4285	2	53	9	N	48					280
08	4681	X	4170	-0-	-511	-0-	4128	2	42	9	N	38	184	1			134
09	4380	X	3993	-0-	-387	-0-	3950	2	43	9	N	39					173

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3908	-0-	-352	-0-	3883	2	25	9	N	23	3	8			259
05	4495	X	4245	-0-	-250	-0-	4222	2	23	9	N	21	4	8			276
06	T. A.		3795	-0-	3795	3795	3726	2	69	9	N	63	2	8			337
07	T. A.		3952	-0-	3952	7747	3934	2	18	9	N	16	2	8			351
08	T. A.		3698	-0-	3698	11445	3694	2	4	9	N	4	185	1	2	8	168
09	T. A.		3902	-0-	3902	15347	3892	2	10	9	N	9	4	8			173

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4167	X	4167	-0-	-0-	-0-	4144	2	23	9	N	21	3	8			111
05	4378	X	4378	-0-	-0-	-0-	4367	2	11	9	N	10	3	8			118
06	3862	X	3862	-0-	-0-	-0-	3856	2	6	9	N	5	2	8			121
07	3824	X	3824	-0-	-0-	-0-	3818	2	6	9	N	5	1	8			125
08	3189	X	3189	-0-	-0-	-0-	3137	2	52	9	N	47					172
*09	3549	X	3549	-0-	-0-	-0-	3527	2	22	9	N	20					192

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

04	5760	X	5091	-0-	-669	-0-	5091	2			N	-0-					125
05	5952	X	5760	-0-	-192	-0-	5760	2			N	-0-					125
06	5760	X	5165	-0-	-595	-0-	5165	2			N	-0-					125
07	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					125
08	5766	X	5398	-0-	-368	-0-	5398	2			N	-0-					125
09	5580	X	5225	-0-	-355	-0-	5225	2			N	-0-					125

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

04	5370	X	4687	-0-	-683	-0-	4685	2	2	9	N	2					93
05	5549	X	4810	-0-	-739	-0-	4810	2			N	-0-					93
06	4587	X	4587	-0-	-0-	-0-	4586	2	1	9	N	1					94
07	4709	X	4709	-0-	-0-	-0-	4685	2	24	9	N	22					116
08	4685	X	4685	-0-	-0-	-0-	4671	2	14	9	N	13					129
*09	4557	X	4557	-0-	-0-	-0-	4466	2	91	9	N	83					212

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

04	2730	X	2624	-0-	-106	-0-	2624	2			N	-0-					116
05	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					116
06	2730	X	2693	-0-	-37	-0-	2693	2			N	-0-					116
07	2821	X	2815	-0-	-6	-0-	2807	2	8	9	N	7					123
08	2821	X	2751	-0-	-70	-0-	2751	2			N	-0-					123
*09	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					123

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

04	4058	X	4058	-0-	-0-	-0-	4055	2	3	9	N	3	2	8			183
05	4478	X	4478	-0-	-0-	-0-	4475	2	3	9	N	3	3	8			183
06	4345	X	4345	-0-	-0-	-0-	4341	2	4	9	N	4	2	8			185
07	5038	X	5038	-0-	-0-	-0-	5024	2	14	9	N	13	161	1	4	5	20
													13	8			
*08	5011	X	5011	-0-	-0-	-0-	5002	2	9	9	N	8	8	8			20
*09	4791	X	4791	-0-	-0-	-0-	4782	2	9	9	N	8	8	8			20

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

04	4007	X	4007	-0-	-0-	-0-	4001	2	6	9	N	5					193
05	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					193
06	4023	X	4023	-0-	-0-	-0-	4017	2	6	9	N	5					198
07	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					198
08	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					198
*09	3686	X	3686	-0-	-0-	-0-	3667	2	19	9	N	17					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1626	N	1626	-0-	-0-	-0-	1580	2	46	9	N	42	12	8			185
05	1340	N	1340	-0-	-0-	-0-	1326	2	14	9	N	13	13	8			185
06	1440	N	735	-0-	-705	-0-	714	2	21	9	N	19	5	8			199
07	1721	N	1721	-0-	-0-	-0-	1711	2	10	9	N	9	9	8			199
08	1400	N	1400	-0-	-0-	-0-	1396	2	4	9	N	4	4	8			199
*09	1798	N	1798	-0-	-0-	-0-	1797	2	1	9	N	1	1	8			199

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					86
05	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					86
06	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					86
07	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					86
08	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					86
*09	2681	N	2681	-0-	-0-	-0-	2680	2	1	9	N	1					87

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					178
05	276	N	276	-0-	-0-	-0-	255	2	21	9	N	19					197
06	240	N	228	-0-	-12	-0-	210	2	18	9	N	16					213
07	248	N	183	-0-	-65	-0-	175	2	8	9	N	7					220
08	279	N	243	-0-	-36	-0-	235	2	8	9	N	7	179	1			48
09	240	N	226	-0-	-14	-0-	216	2	10	9	N	9					57

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	825	-0-	-795	-0-	822	2	3	9	N	3	186	1			62
05	1674	X	-0-	-0-	-1674	-0-					N	-0-	62	1			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2600	-0-	-610	-0-	24	1	2463	2	N	103					550
							113	9									
05	3007	X	2586	-0-	-421	-0-	30	1	2465	2	N	83					633
							91	9									
06	2820	X	2375	-0-	-445	-0-	24	1	2321	2	N	27	181	1			479
							30	9									
*07	2914	X	2292	-0-	-622	-0-	24	1	2234	2	N	31					510
							34	9									
*08	2573	N	2282	-0-	-291	-0-	24	1	2227	2	N	28					538
							31	9									
09	2370	N	1911	-0-	-459	-0-	24	1	1855	2	N	29	366	1			201
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	8	1	775	2	N	55	186	1			317
							61	9									
05	872	N	872	-0-	-0-	-0-	8	1	819	2	N	41					358
							45	9									
06	870	N	854	-0-	-16	-0-	8	1	792	2	N	49					407
							54	9									
07	868	N	809	-0-	-59	-0-	8	1	776	2	N	23					430
							25	9									
08	868	N	759	-0-	-109	-0-	8	1	737	2	N	13					443
							14	9									
09	840	N	696	-0-	-144	-0-	8	1	671	2	N	15					458
							17	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

04	2070	X	2010	-0-	-60	-0-	1979	2	31	9	N	28					211
05	2139	N	2139	-0-	-0-	-0-	2103	2	36	9	N	33					244
06	2070	N	2068	-0-	-2	-0-	2027	2	41	9	N	37					281
07	2077	N	1834	-0-	-243	-0-	1813	2	21	9	N	19	190	1			110
08	2139	N	1627	-0-	-512	-0-	1613	2	14	9	N	13					123
09	2070	N	1484	-0-	-586	-0-	1477	2	7	9	N	6					129

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

04	5640	X	4311	-0-	-1329	-0-	4224	2	87	9	N	79	190	1			83
05	5239	X	5012	-0-	-227	-0-	4902	2	110	9	N	100					183
06	4800	X	4658	-0-	-142	-0-	4560	2	98	9	N	89	191	1			81
07	4743	X	4615	-0-	-128	-0-	4521	2	94	9	N	85					166
08	4960	X	4391	-0-	-569	-0-	4306	2	85	9	N	77	192	1			51
09	4800	X	4093	-0-	-707	-0-	4007	2	86	9	N	78					129

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

04	1512	N	1512	-0-	-0-	-0-	1366	2	146	9	N	133	342	1			106
05	1637	N	1637	-0-	-0-	-0-	1474	2	163	9	N	148					254
06	1567	N	1567	-0-	-0-	-0-	1416	2	151	9	N	137	178	1			213
07	1702	N	1702	-0-	-0-	-0-	1547	2	155	9	N	141	168	1			186
08	1649	N	1649	-0-	-0-	-0-	1489	2	160	9	N	145	171	1			160
*09	1589	N	1589	-0-	-0-	-0-	1435	2	154	9	N	140					300

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

04	780	N	477	-0-	-303	-0-	454	2	23	9	N	21	3	8			204
05	837	N	441	-0-	-396	-0-	424	2	17	9	N	15					219
06	780	N	512	-0-	-268	-0-	476	2	36	9	N	33	8	8			244
07	716	N	716	-0-	-0-	-0-	669	2	47	9	N	43	178	1	3	8	106
08	544	N	544	-0-	-0-	-0-	516	2	28	9	N	25	1	8			130
09	510	N	157	-0-	-353	-0-	133	2	24	9	N	22					152

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

04	1290	N	-0-	-0-	-1290	-0-					N	-0-					180
05	837	N	-0-	-0-	-837	-0-					N	-0-					180
06	210	N	-0-	-0-	-210	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4230	-0-	-240	-0-	4054	2	176	9	N	160	175	1			220
05	4557	X	4386	-0-	-171	-0-	4215	2	171	9	N	155					375
06	4165	X	4165	-0-	-0-	-0-	4009	2	156	9	N	142	175	1			342
07	4258	X	4258	-0-	-0-	-0-	4093	2	165	9	N	150					492
08	4154	X	4126	-0-	-28	-0-	3976	2	150	9	N	136	334	1			294
09	4020	X	3594	-0-	-426	-0-	3476	2	118	9	N	107	172	1			229

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

04	4080	X	3607	-0-	-473	-0-	3496	2	111	9	N	101					267
05	3968	X	3723	-0-	-245	-0-	3599	2	124	9	N	113					380
06	3840	X	3535	-0-	-305	-0-	3439	2	96	9	N	87	352	1			115
07	3968	X	3573	-0-	-395	-0-	3473	2	100	9	N	91					206
08	3875	X	3485	-0-	-390	-0-	3388	2	97	9	N	88	175	1			119
09	3600	X	3320	-0-	-280	-0-	3222	2	98	9	N	89					208

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

04	3480	X	3087	-0-	-393	-0-	2964	2	123	9	N	112	349	1			320
05	3957	X	3957	-0-	-0-	-0-	3892	2	65	9	N	59					379
06	3600	X	3178	-0-	-422	-0-	3089	2	89	9	N	81					460
07	3822	X	3822	-0-	-0-	-0-	3733	2	89	9	N	81	354	1			187
08	3968	X	3459	-0-	-509	-0-	3362	2	97	9	N	88					275
09	3840	X	2933	-0-	-907	-0-	2864	2	69	9	N	63					338

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

04	7530	X	6274	-0-	-1256	-0-	6178	2	96	9	N	87					259
05	7750	X	6624	-0-	-1126	-0-	6518	2	106	9	N	96	187	1			168
06	7020	X	6296	-0-	-724	-0-	6186	2	110	9	N	100					268
07	7254	X	6345	-0-	-909	-0-	6240	2	105	9	N	95	187	1			176
08	7161	X	6112	-0-	-1049	-0-	6009	2	103	9	N	94	188	1			82
09	6420	X	5477	-0-	-943	-0-	5405	2	72	9	N	65					147

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

04	2580	X	2438	-0-	-142	-0-	2383	2	55	9	N	50					222
05	2666	X	2406	-0-	-260	-0-	2365	2	41	9	N	37					259
06	2590	X	2590	-0-	-0-	-0-	2525	2	65	9	N	59	186	1			132
07	2596	N	2596	-0-	-0-	-0-	2530	2	66	9	N	60					192
08	2483	N	2483	-0-	-0-	-0-	2422	2	61	9	N	55					247
09	2580	N	2287	-0-	-293	-0-	2235	2	52	9	N	47					294

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

04	11880	X	11810	-0-	-70	-0-	11586	2	224	9	N	204					774
05	12276	X	11344	-0-	-932	-0-	11079	2	265	9	N	241	532	1			483
06	12204	X	12204	-0-	-0-	-0-	11918	2	286	9	N	260	163	1			580
07	11358	X	11358	-0-	-0-	-0-	11131	2	227	9	N	206	341	1			445
08	10571	X	9698	-0-	-873	-0-	9501	2	197	9	N	179	172	1			452
09	10230	X	9302	-0-	-928	-0-	9112	2	190	9	N	173	173	1			452

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

04	7110	X	6134	-0-	-976	-0-	6012	2	122	9	N	111					323
05	7347	X	6307	-0-	-1040	-0-	6173	2	134	9	N	122					445
06	7110	X	5705	-0-	-1405	-0-	5603	2	102	9	N	93	174	1	1	8	363
07	6696	X	5550	-0-	-1146	-0-	5452	2	98	9	N	89	347	1			105
08	6634	X	5041	-0-	-1593	-0-	4946	2	95	9	N	86					191
09	6120	X	4498	-0-	-1622	-0-	4407	2	91	9	N	83					274

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10380	X	9569	-0-	-811	-0-	9268	2	301	9	N	274	385	1			832
05	10726	X	10136	-0-	-590	-0-	9869	2	267	9	N	243					1075
06	10410	X	9869	-0-	-541	-0-	9627	2	242	9	N	220	390	1			905
07	10757	X	9861	-0-	-896	-0-	9612	2	249	9	N	226	192	1			939
08	10571	X	8700	-0-	-1871	-0-	8509	2	191	9	N	174	383	1			730
09	9870	X	8915	-0-	-955	-0-	8695	2	220	9	N	200	387	1			543

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

04	4615	X	4615	-0-	-0-	-0-	4270	2	345	9	N	314	353	1	2	8	564
05	4659	X	4659	-0-	-0-	-0-	4300	2	359	9	N	326	355	1	2	8	533
06	4440	X	4203	-0-	-237	-0-	3985	2	218	9	N	198	6	8			725
07	4659	X	4659	-0-	-0-	-0-	4267	2	392	9	N	356	526	1	1	8	554
08	4588	X	4438	-0-	-150	-0-	4150	2	288	9	N	262	343	1			473
09	4440	X	3957	-0-	-483	-0-	3885	2	72	9	N	65	173	1			365

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

04	18840	X	15420	-0-	-3420	-0-	15094	2	326	9	N	296	588	1			698
05	18569	X	15212	-0-	-3357	-0-	14871	2	341	9	N	310	197	1			811
06	16440	X	14178	-0-	-2262	-0-	13844	2	334	9	N	304	192	1			923
07	16988	X	14306	-0-	-2682	-0-	13980	2	326	9	N	296					1219
08	16988	X	13270	-0-	-3718	-0-	13093	2	177	9	N	161	189	1			1191
09	15420	X	11600	-0-	-3820	-0-	11368	2	232	9	N	211	777	1			625

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

*04	15570	X	12833	-0-	-2737	-0-	12539	2	294	9	N	267	352	1			336
*05	16244	X	-0-	-0-	-16244	-0-					N	2	178	1			160
*06	15360	X	-0-	-0-	-15360	-0-					N	-0-					160
*07	15872	X	-0-	-0-	-15872	-0-					N	-0-					160
*08	14911	X	-0-	-0-	-14911	-0-					N	-0-					160
09	12900	X	-0-	-0-	-12900	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

04	20160	X	15782	-0-	-4378	-0-	15537	2	245	9	N	223	365	1			483
05	20832	X	15674	-0-	-5158	-0-	15321	2	353	9	N	321	179	1			625
06	17220	X	16005	-0-	-1215	-0-	15635	2	370	9	N	336	529	1			432
07	17794	X	16282	-0-	-1512	-0-	15929	2	353	9	N	321	337	1			416
08	17794	X	15513	-0-	-2281	-0-	15151	2	362	9	N	329	348	1			397
09	16020	X	14619	-0-	-1401	-0-	14281	2	338	9	N	307	343	1			361

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

04	24570	X	21238	-0-	-3332	-0-	20663	2	575	9	N	523	533	1			917
05	24955	X	21724	-0-	-3231	-0-	21163	2	561	9	N	510	515	1			912
06	21090	X	20545	-0-	-545	-0-	20176	2	369	9	N	335	504	1			743
07	21793	X	20787	-0-	-1006	-0-	20303	2	484	9	N	440	350	1			833
08	21793	X	19526	-0-	-2267	-0-	19084	2	442	9	N	402	509	1			726
09	21090	X	17900	-0-	-3190	-0-	17493	2	407	9	N	370	339	1			757

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

04	15741	X	15741	-0-	-0-	-0-	15033	2	708	9	N	644	711	1	3	8	529
05	15526	X	15526	-0-	-0-	-0-	14892	2	634	9	N	576	533	1	2	8	570
06	15160	X	15160	-0-	-0-	-0-	14610	2	550	9	N	500	536	1	3	8	531
07	15159	X	14691	-0-	-468	-0-	14181	2	510	9	N	464	524	1	1	8	470
08	15159	X	14102	-0-	-1057	-0-	13598	2	504	9	N	458	344	1			584
09	14670	X	13052	-0-	-1618	-0-	12580	2	472	9	N	429	703	1			310

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42630	X	33297	-0-	-9333	-0-	32337	2	960	9	N	873	911	1			879
05	44051	X	33736	-0-	-10315	-0-	32815	2	921	9	N	837	738	1			978
06	37770	X	30757	-0-	-7013	-0-	29900	2	857	9	N	779	732	1			1025
07	39029	X	29028	-0-	-10001	-0-	28246	2	782	9	N	711	908	1			828
08	38130	X	26403	-0-	-11727	-0-	25724	2	679	9	N	617	181	1			1264
09	33300	X	23985	-0-	-9315	-0-	23401	2	584	9	N	531	913	1			882

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	88409					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5241	-0-	-609	-0-	4976	2	265	9	N	241	177	1			412
05	6045	X	5781	-0-	-264	-0-	5498	2	283	9	N	257	178	1			491
06	5580	X	4926	-0-	-654	-0-	4708	2	218	9	N	198	177	1			512
07	5766	X	4766	-0-	-1000	-0-	4536	2	230	9	N	209	353	1			368
08	5766	X	4119	-0-	-1647	-0-	3870	2	249	9	N	226	192	1			402
09	5580	X	4155	-0-	-1425	-0-	3950	2	205	9	N	186	174	1			414

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12660	X	10131	-0-	-2529	-0-	9749	2	382	9	N	347	352	1			1035
05	13082	X	10552	-0-	-2530	-0-	10017	2	535	9	N	486	531	1			990
06	9818	X	9818	-0-	-0-	-0-	9432	2	386	9	N	351	346	1			995
07	10339	X	10339	-0-	-0-	-0-	9844	2	495	9	N	450	532	1			913
08	9982	X	9816	-0-	-166	-0-	9339	2	477	9	N	434	514	1			833
09	9660	X	8873	-0-	-787	-0-	8476	2	397	9	N	361	346	1			848

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36030	X	29747	-0-	-6283	-0-	29098	2	649	9	N	590	690	1	2	8	942
05	37231	X	30498	-0-	-6733	-0-	29804	2	694	9	N	631	531	1			1042
06	T. A.		28391	-0-	28391	28391	27779	2	612	9	N	556	689	1	3	8	906
07	T. A.		28517	-0-	28517	56908	28015	2	502	9	N	456	349	1			1013
*08	83638	X	26730	-0-	-56908	-0-	26236	2	494	9	N	449	509	1			953
*09	24136	X	24136	-0-	-0-	-0-	23671	2	465	9	N	423	345	1			1031

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27690	X	20379	-0-	-7311	-0-	20035	2	344	9	N	313	348	1			201
05	25606	X	19976	-0-	-5630	-0-	19682	2	294	9	N	267	176	1			292
06	21930	X	20103	-0-	-1827	-0-	19828	2	275	9	N	250	179	1			363
07	22661	X	18517	-0-	-4144	-0-	18277	2	240	9	N	218	179	1			402
08	22661	X	17770	-0-	-4891	-0-	17535	2	235	9	N	214	352	1			264
09	20370	X	12588	-0-	-7782	-0-	12405	2	183	9	N	166	174	1			256

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12390	X	9842	-0-	-2548	-0-	9570	2	272	9	N	247	363	1			921
05	12803	X	9733	-0-	-3070	-0-	9517	2	216	9	N	196	347	1			770
06	10110	X	9888	-0-	-222	-0-	9612	2	276	9	N	251					1021
07	10447	X	9679	-0-	-768	-0-	9351	2	328	9	N	298	355	1			964
08	10447	X	8751	-0-	-1696	-0-	8484	2	267	9	N	243	172	1			1035
09	9900	X	7965	-0-	-1935	-0-	7954	2	11	9	N	10					1045

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13466	X	13466	-0-	-0-	-0-	12698	2	768	9	N	698	717	1			801
05	17143	X	9408	-0-	-7735	-0-	9318	2	90	9	N	82					883
06	16440	X	11640	-0-	-4800	-0-	11105	2	535	9	N	486	357	1			1012
07	16988	X	12505	-0-	-4483	-0-	11908	2	597	9	N	543	888	1			667
08	16244	X	11906	-0-	-4338	-0-	11445	2	461	9	N	419	181	1			905
09	13470	X	9329	-0-	-4141	-0-	8980	2	349	9	N	317	538	1			684

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52710	X	16050	-0-	-36660	-0-	15042	2	1008	9	N	916	858	1			467
05	16678	X	16070	-0-	-608	-0-	15148	2	922	9	N	838	865	1			440
06	16140	X	15207	-0-	-933	-0-	14381	2	826	9	N	751	515	1			676
07	16585	X	15238	-0-	-1347	-0-	14465	2	773	9	N	703	1034	1			345
08	16585	X	14645	-0-	-1940	-0-	13901	2	744	9	N	676	515	1			506
09	16050	X	13670	-0-	-2380	-0-	12997	2	673	9	N	612	514	1			604

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20849	X	20849	-0-	-0-	-0-	20419	2	430	9	N	391	372	1			752
05	30039	X	18048	-0-	-11991	-0-	17648	2	400	9	N	364	189	1			927
06	29070	X	7542	-0-	-21528	-0-	7441	2	101	9	N	92	187	1			832
07	24862	X	19985	-0-	-4877	-0-	19604	2	381	9	N	346	375	1			803
08	24521	X	16637	-0-	-7884	-0-	16303	2	334	9	N	304	180	1			927
09	20850	X	15767	-0-	-5083	-0-	15438	2	329	9	N	299	563	1			663

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100560	X	18106	-0-	-82454	-0-	17589	2	517	9	N	470	542	1			808
05	103912	X	18541	-0-	-85371	-0-	18136	2	405	9	N	368	563	1			613
06	30750	X	20435	-0-	-10315	-0-	19936	2	499	9	N	454	192	1			875
07	25265	X	19252	-0-	-6013	-0-	18747	2	505	9	N	459	554	1			780
08	25172	X	16962	-0-	-8210	-0-	16581	2	381	9	N	346	180	1			946
09	20430	X	16320	-0-	-4110	-0-	15921	2	399	9	N	363	542	1			767

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51600	X	44784	-0-	-6816	-0-	43972	2	812	9	N	738	710	1	5	8	478
05	53320	X	43490	-0-	-9830	-0-	42799	2	691	9	N	628	713	1	2	8	391
06	51600	X	39224	-0-	-12376	-0-	38618	2	606	9	N	551	531	1	6	8	405
07	53320	X	38149	-0-	-15171	-0-	37580	2	569	9	N	517	533	1	1	8	388
08	50809	X	35924	-0-	-14885	-0-	35397	2	527	9	N	479	499	1			368
09	44790	X	32603	-0-	-12187	-0-	32097	2	506	9	N	460	353	1			475

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78300	X	29909	-0-	-48391	-0-	29339	2	570	9	N	518	583	1			722
05	80910	X	29579	-0-	-51331	-0-	29061	2	518	9	N	471	389	1			804
06	36300	X	27310	-0-	-8990	-0-	26846	2	464	9	N	422	581	1			645
07	35495	X	26522	-0-	-8973	-0-	26058	2	464	9	N	422	192	1			875
08	33976	X	24995	-0-	-8981	-0-	24578	2	417	9	N	379	384	1			870
09	29910	X	20271	-0-	-9639	-0-	19930	2	341	9	N	310					1180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	52559	-0-	52559	707742	47530	2	5029	9	N	4572	4550	1			1333
*11	0	Z	47185	-0-	47185	754927	42145	2	5040	9	N	4582	4763	1			1152
*12	0	Z	44370	-0-	44370	799297	39761	2	4609	9	N	4190	4223	1			1119
*01	0	Z	41979	-0-	41979	841276	37372	2	4607	9	N	4188	4158	1			1149
*02	0	Z	32360	-0-	32360	873636	29833	2	2527	9	N	2297	1965	1			1481
*03	0	Z	31333	-0-	31333	904969	28799	2	2534	9	N	2304	2391	1			1394
*04	0	Z	26119	-0-	26119	931088	24234	2	1885	9	N	1714	2072	1			1036
*05	0	Z	33031	-0-	33031	964119	27800	2	5231	9	N	4755	4704	1			1087
*06	0	Z	33906	-0-	33906	998025	29196	2	4710	9	N	4282	4484	1			885
*07	0	Z	33022	-0-	33022	1031047	28910	2	4112	9	N	3738	3777	1			846
*08	0	Z	31053	-0-	31053	1062100	27563	2	3490	9	N	3173	3094	1			925
09	0	Z	26698	-0-	26698	1088798	23512	2	3186	9	N	2896	3105	1			716

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

04	0	W	26415	-0-	26415	228334	25587	2	828	9	N	753	1248	1			477
05	0	W	25279	-0-	25279	253613	24410	2	869	9	N	790	365	1			902
06	0	W	22751	-0-	22751	276364	22090	2	661	9	N	601	716	1			787
07	298811	X	22447	-0-	-276364	-0-	21786	2	661	9	N	601	1030	1			358
08	29853	X	20268	-0-	-9585	-0-	19689	2	579	9	N	526	342	1			542
09	26430	X	19001	-0-	-7429	-0-	18420	2	581	9	N	528	492	1			578

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

*10	141184	X	141184	-0-	-0-	-0-	138535	2	2649	9	N	2408	2653	1			1633
*11	99991	X	99991	-0-	-0-	-0-	98119	2	1872	9	N	1702	2289	1			1046
*12	114810	X	114810	-0-	-0-	-0-	112532	2	2278	9	N	2071	2087	1			1030
*01	109326	X	109326	-0-	-0-	-0-	107197	2	2129	9	N	1935	1899	1			1066
*02	89800	X	89800	-0-	-0-	-0-	88100	2	1700	9	N	1545	953	1			1658
*03	91495	X	91495	-0-	-0-	-0-	89848	2	1647	9	N	1497	1950	1			1205
*04	75677	X	75677	-0-	-0-	-0-	74272	2	1405	9	N	1277	1154	1			1328
*05	74746	X	74746	-0-	-0-	-0-	73573	2	1173	9	N	1066	1131	1			1263
*06	66300	X	66300	-0-	-0-	-0-	65312	2	988	9	N	898	765	1			1396
*07	63774	X	63774	-0-	-0-	-0-	62863	2	911	9	N	828	1141	1			1083
*08	58828	X	58828	-0-	-0-	-0-	57961	2	867	9	N	788	563	1			1308
*09	53409	X	53409	-0-	-0-	-0-	52616	2	793	9	N	721	758	1			1271

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

04	19830	X	9073	-0-	-10757	-0-	8636	2	437	9	N	397	352	1			541
05	20491	X	9174	-0-	-11317	-0-	8738	2	436	9	N	396	353	1			584
06	10200	X	8721	-0-	-1479	-0-	8304	2	417	9	N	379	539	1			424
07	9951	X	8765	-0-	-1186	-0-	8347	2	418	9	N	380	362	1			442
08	9920	X	8127	-0-	-1793	-0-	7769	2	358	9	N	325	387	1			380
09	9060	X	6492	-0-	-2568	-0-	6209	2	283	9	N	257	173	1			464

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

04	71730	X	27141	-0-	-44589	-0-	24374	2	2767	9	N	2515	2637	1			633
05	74121	X	28149	-0-	-45972	-0-	25142	2	3007	9	N	2734	2634	1			733
06	35550	X	25389	-0-	-10161	-0-	23224	2	2165	9	N	1968	1746	1			955
07	36735	X	25647	-0-	-11088	-0-	23374	2	2273	9	N	2066	2616	1			405
08	34038	X	24429	-0-	-9609	-0-	22250	2	2179	9	N	1981	1389	1			997
09	27240	X	22213	-0-	-5027	-0-	20270	2	1943	9	N	1766	2225	1			538

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15600	X	8223	-0-	-7377	-0-	7444	2	779	9	N	708	786	1			682
05	16120	X	7009	-0-	-9111	-0-	6214	2	795	9	N	723	780	1			625
06	15600	X	5604	-0-	-9996	-0-	4957	2	647	9	N	588	576	1			637
07	9114	X	5860	-0-	-3254	-0-	5211	2	649	9	N	590	193	1			1034
08	9114	X	6789	-0-	-2325	-0-	6109	2	680	9	N	618	578	1			1074
09	8220	X	5909	-0-	-2311	-0-	5362	2	547	9	N	497	194	1			1377

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF. 10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19170	X	10282	-0-	-8888	-0-	9653	2	629	9	N	572	559	1	3	8	543
05	19809	X	10356	-0-	-9453	-0-	9732	2	624	9	N	567	890	1	2	8	218
06	19170	X	9851	-0-	-9319	-0-	9280	2	571	9	N	519	350	1	4	8	383
07	11346	X	9957	-0-	-1389	-0-	9426	2	531	9	N	483	518	1	1	8	347
08	10974	X	9243	-0-	-1731	-0-	8780	2	463	9	N	421	526	1			242
09	10290	X	8615	-0-	-1675	-0-	8169	2	446	9	N	405	352	1			295

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF. 10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156840	X	82772	-0-	-74068	-0-	81162	2	1610	9	N	1464	1607	1	6	8	770
05	162068	X	76285	-0-	-85783	-0-	75151	2	1134	9	N	1031	1064	1	2	8	735
06	156840	X	66281	-0-	-90559	-0-	65314	2	967	9	N	879	711	1	8	8	895
07	112158	X	62364	-0-	-49794	-0-	61504	2	860	9	N	782	1249	1	1	8	427
08	97526	X	56479	-0-	-41047	-0-	55676	2	803	9	N	730	512	1			645
09	82770	X	49551	-0-	-33219	-0-	48827	2	724	9	N	658	531	1			772

WATERFIELD C WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF. 10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23190	X	14660	-0-	-8530	-0-	13548	2	1112	9	N	1011	915	1			483
05	23963	X	14825	-0-	-9138	-0-	13466	2	1359	9	N	1235	1298	1			420
06	23190	X	13607	-0-	-9583	-0-	12800	2	807	9	N	734	534	1			620
07	16492	X	13687	-0-	-2805	-0-	12708	2	979	9	N	890	1068	1			442
08	16213	X	13066	-0-	-3147	-0-	12134	2	932	9	N	847	546	1			743
09	14670	X	11919	-0-	-2751	-0-	11090	2	829	9	N	754	1119	1			378

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF. 10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	128837	X	20403	-0-	-108434	-0-	19735	2	668	9	N	607	575	1			588
*11	20129	X	20129	-0-	-0-	-0-	19469	2	660	9	N	600	556	1			632
*12	15196	X	15196	-0-	-0-	-0-	14577	2	619	9	N	563	607	1			588
*01	15151	X	15151	-0-	-0-	-0-	14656	2	495	9	N	450	369	1			669
*02	12760	X	12760	-0-	-0-	-0-	12364	2	396	9	N	360	570	1			459
*03	12808	X	12808	-0-	-0-	-0-	12431	2	377	9	N	343	184	1			618
*04	12086	X	12086	-0-	-0-	-0-	11715	2	371	9	N	337	184	1			771
*05	12121	X	12121	-0-	-0-	-0-	11788	2	333	9	N	303	370	1			704
*06	10945	X	10945	-0-	-0-	-0-	10650	2	295	9	N	268	368	1			604
*07	10891	X	10891	-0-	-0-	-0-	10619	2	272	9	N	247	356	1			495
*08	10110	X	10110	-0-	-0-	-0-	9859	2	251	9	N	228	375	1			348
09	9480	X	9301	-0-	-179	-0-	9070	2	231	9	N	210					558

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT WELL #: 9H RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		70324	-0-	70324	80129	64785	2	5539	9	N	5035	3703	1			1332
*11	0		135103	-0-	135103	215232	131621	2	3482	9	N	3165	3308	1			1189
*12	0		117628	-0-	117628	332860	114751	2	2877	9	N	2615	2159	1	16	8	1629
*01	431602	X	98742	-0-	-332860	-0-	96101	2	2641	9	N	2401	1970	1			2060
*02	103796	X	71391	-0-	-32405	-0-	69674	2	1717	9	N	1561	1178	1	28	8	2415
*03	114917	X	82986	-0-	-31931	-0-	81205	2	1781	9	N	1619	2356	1	2	8	1676
*04	111210	X	59529	-0-	-51681	-0-	57717	2	1812	9	N	1647	1933	1	17	8	1373
*05	114917	X	84533	-0-	-30384	-0-	82583	2	1950	9	N	1773	1749	1	10	8	1387
*06	111210	X	76299	-0-	-34911	-0-	74726	2	1573	9	N	1430	1035	1	22	8	1760
*07	114917	X	73976	-0-	-40941	-0-	72589	2	1387	9	N	1261	1797	1	4	8	1220
*08	74772	X	70217	-0-	-4555	-0-	69007	2	1210	9	N	1100	1218	1	1	8	1101
09	81810	X	63922	-0-	-17888	-0-	62763	2	1159	9	N	1054	850	1			1305

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

04	12990	X	9513	-0-	-3477	-0-	8203	2	1310	9	N	1191	1183	1			922
05	13423	X	9225	-0-	-4198	-0-	7913	2	1312	9	N	1193	1163	1			952
06	12990	X	8684	-0-	-4306	-0-	7429	2	1255	9	N	1141	1545	1			548
07	13423	X	9235	-0-	-4188	-0-	8080	2	1155	9	N	1050	773	1			825
08	12524	X	7996	-0-	-4528	-0-	7041	2	955	9	N	868	576	1			1117
09	9510	X	6734	-0-	-2776	-0-	5865	2	869	9	N	790	578	1			1329

WATERFIELD 'C' WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

04	346345	X	35688	-0-	-310657	-0-	33986	2	1702	9	N	1547	1482	1			652
05	46221	X	34280	-0-	-11941	-0-	32710	2	1570	9	N	1427	1466	1			613
06	44730	X	30992	-0-	-13738	-0-	29649	2	1343	9	N	1221	1486	1			348
07	46221	X	26421	-0-	-19800	-0-	25410	2	1011	9	N	919	944	1			323
08	46221	X	27039	-0-	-19182	-0-	25931	2	1108	9	N	1007	722	1			608
09	44730	X	25023	-0-	-19707	-0-	23941	2	1082	9	N	984	718	1			874

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 09/21/2012 TOTAL DEPTH 9801 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15H RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF. 9194 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		9575	-0-	9575	9575	8380	2	1195	9	N	1086	11	8			1075
*05	0		40732	-0-	40732	50307	35867	2	4865	9	N	4423	3660	1	14	8	1824
*06	0	Z	55582	-0-	55582	105889	52195	2	3387	9	N	3079	2900	1	37	8	1966
*07	0	Z	57216	-0-	57216	163105	54226	2	2990	9	N	2718	3288	1	1	8	1395
*08	0	Z	56451	-0-	56451	219556	54086	2	2365	9	N	2150	2511	1			1034
09	0	Z	46550	-0-	46550	266106	44569	2	1981	9	N	1801	1561	1			1274

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		34945	-0-	34945	51704	30729	2	4216	9	N	3833	3148	1	685
11	0		32819	-0-	32819	84523	30404	2	2415	9	N	2195	1780	1	1100
12	0		35035	-0-	35035	119558	33165	2	1870	9	N	1700	1588	1	1212
01	0		27988	-0-	27988	147546	26537	2	1451	9	N	1319	1591	1	940
02	0	Z	12982	-0-	12982	160528	11903	2	1079	9	N	981	781	1	1140
03	0	Z	13248	-0-	13248	173776	12113	2	1135	9	N	1032	1373	1	799
04	0	Z	13093	-0-	13093	186869	12033	2	1060	9	N	964	981	1	782
05	0	Z	12652	-0-	12652	199521	11685	2	967	9	N	879	971	1	690
06	0	Z	11243	-0-	11243	210764	10388	2	855	9	N	777	770	1	697
07	0	Z	10690	-0-	10690	221454	9941	2	749	9	N	681	384	1	994
08	0	Z	9324	-0-	9324	230778	8686	2	638	9	N	580	385	1	1189
09	0	Z	8454	-0-	8454	239232	7840	2	614	9	N	558	580	1	1167

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	112133	X	112133	-0-	-0-	-0-	103256	2	8877	9	N	8070	7026	1	39 8 1005
*03	120260	X	120260	-0-	-0-	-0-	109895	2	10365	9	N	9423	9569	1	2 8 857
*04	125632	X	125632	-0-	-0-	-0-	118025	2	7607	9	N	6915	6828	1	34 8 910
*05	107002	X	107002	-0-	-0-	-0-	101867	2	5135	9	N	4668	4656	1	8 8 914
*06	89952	X	89952	-0-	-0-	-0-	85551	2	4401	9	N	4001	4453	1	32 8 430
*07	78519	X	78519	-0-	-0-	-0-	74881	2	3638	9	N	3307	2951	1	3 8 783
*08	74911	X	74911	-0-	-0-	-0-	71579	2	3332	9	N	3029	3097	1	715
*09	69574	X	69574	-0-	-0-	-0-	66741	2	2833	9	N	2575	2783	1	507

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0		37443	-0-	37443	108448	34038	2	3405	9	N	3095	3225	1	1032
11	0		30665	-0-	30665	139113	28135	2	2530	9	N	2300	2645	1	687
12	0		27853	-0-	27853	166966	25907	2	1946	9	N	1769	1868	1	588
01	0		24526	-0-	24526	191492	22814	2	1712	9	N	1556	1502	1	642
*02	211165	X	19673	-0-	-191492	-0-	19251	2	422	9	N	384	752	1	274
03	25110	X	22065	-0-	-3045	-0-	19740	2	2325	9	N	2114	1509	1	879
04	24300	X	19134	-0-	-5166	-0-	18102	2	1032	9	N	938	1337	1	480
05	25110	X	17877	-0-	-7233	-0-	16932	2	945	9	N	859	762	1	577
06	24300	X	14944	-0-	-9356	-0-	14101	2	843	9	N	766	553	1	790
07	25110	X	14509	-0-	-10601	-0-	13603	2	906	9	N	824	552	1	1062
08	25110	X	15308	-0-	-9802	-0-	14359	2	949	9	N	863	1297	1	628
09	24300	X	12831	-0-	-11469	-0-	12140	2	691	9	N	628	186	1	1070

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2880	X	570	-0-	-2310	-0-	34	1	534	3	N	-0-			183
							2	4							
05	2914	X	605	-0-	-2309	-0-	24	1	573	3	N	5			188
							2	4	6	9					
06	2760	X	752	-0-	-2008	-0-	30	1	721	3	N	-0-			188
							1	4							
07	2666	X	1060	-0-	-1606	-0-	30	1	990	3	N	35			223
							1	4	39	9					
08	676	N	676	-0-	-0-	-0-	32	1	630	3	N	11			234
							2	4	12	9					
*09	804	N	804	-0-	-0-	-0-	39	1	757	3	N	5			239
							2	4	6	9					

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					102
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					102
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					102
*09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					102

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1091	-0-	-139	-0-	16	1	1049	3	N	22					141
							2	4	24	9							
05	1209	N	1145	-0-	-64	-0-	16	1	1099	3	N	25					166
							2	4	28	9							
06	1170	N	1086	-0-	-84	-0-	15	1	1070	3	N	-0-					166
							1	4									
07	1138	N	1138	-0-	-0-	-0-	15	1	1118	3	N	4					170
							1	4	4	9							
08	1147	N	1063	-0-	-84	-0-	14	1	1038	3	N	8					178
							2	4	9	9							
*09	3000	N	4754	-0-	1754	1754	63	1	4661	3	N	25	183	1			20
							2	4	28	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1007	-0-	-13	-0-	13	1	992	3	N	-0-					143
							2	4									
05	1085	N	1052	-0-	-33	-0-	13	1	1037	3	N	-0-					143
							2	4									
06	1020	N	1016	-0-	-4	-0-	13	1	1002	3	N	-0-					143
							1	4									
07	1054	N	1047	-0-	-7	-0-	13	1	1033	3	N	-0-					143
							1	4									
08	1061	N	1061	-0-	-0-	-0-	12	1	1047	3	N	-0-					143
							2	4									
09	1020	N	1000	-0-	-20	-0-	11	1	987	3	N	-0-					143
							2	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3167	X	3167	-0-	-0-	-0-	29	1	3136	3	N	-0-					242
							2	4									
05	3151	X	3151	-0-	-0-	-0-	29	1	3120	3	N	-0-					242
							2	4									
06	3342	X	3342	-0-	-0-	-0-	35	1	3244	3	N	56	182	1			116
							1	4	62	9							
07	3361	X	3361	-0-	-0-	-0-	35	1	3297	3	N	25					141
							1	4	28	9							
08	3185	X	3185	-0-	-0-	-0-	28	1	3134	3	N	19					160
							2	4	21	9							
*09	3020	X	3020	-0-	-0-	-0-	28	1	2932	3	N	53					213
							2	4	58	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

04	1654	N	1654	-0-	-0-	-0-	1647	3	7	9	N	6					44
05	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1					45
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					45
07	1395	N	711	-0-	-684	-0-	627	3	84	9	N	76					121
*08	1395	N	621	-0-	-774	-0-	618	3	3	9	N	3					124
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					124

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

04	1305	N	1305	-0-	-0-	-0-	23	1	1273	3	N	6					50
							2	4	7	9							
05	1345	N	1345	-0-	-0-	-0-	24	1	1308	3	N	10					60
							2	4	11	9							
06	1282	N	1282	-0-	-0-	-0-	25	1	1256	3	N	-0-					60
							1	4									
07	1491	N	1491	-0-	-0-	-0-	25	1	1313	3	N	138					198
							1	4	152	9							
*08	1254	N	1254	-0-	-0-	-0-	1246	3	8	9	N	7	189	1			16
09	1290	N	1270	-0-	-20	-0-	23	1	1190	3	N	50					66
							2	4	55	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

04	3240	X	2678	-0-	-562	-0-	2667	3	11	9	N	10					94
05	3348	X	3107	-0-	-241	-0-	3105	3	2	9	N	2					96
06	3240	X	3081	-0-	-159	-0-	3031	3	50	9	N	45					141
07	3084	X	3084	-0-	-0-	-0-	3003	3	81	9	N	74					215
08	3100	X	2534	-0-	-566	-0-	2519	3	15	9	N	14	185	1			44
09	3090	X	2645	-0-	-445	-0-	2617	3	28	9	N	25					69

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	899	-0-	-1051	-0-	899	3			N	-0-					66
05	1023	N	957	-0-	-66	-0-	951	3	6	9	N	5					71
06	2033	N	2033	-0-	-0-	-0-	1986	3	47	9	N	43					114
07	2132	N	2132	-0-	-0-	-0-	2048	3	84	9	N	76					190
08	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					190
09	2040	N	2027	-0-	-13	-0-	1936	3	91	9	N	83	189	1			84

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2454	-0-	-426	-0-	2315	3	139	9	N	126	187	1			50
05	2976	X	2264	-0-	-712	-0-	2230	3	34	9	N	31					81
06	2880	X	2083	-0-	-797	-0-	2020	3	63	9	N	57					138
07	2759	X	2013	-0-	-746	-0-	1936	3	77	9	N	70					208
08	2759	X	1559	-0-	-1200	-0-	1559	3			N	-0-					208
09	2460	X	1572	-0-	-888	-0-	1509	3	63	9	N	57					265

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	-0-	-0-	-330	-0-					N	-0-					141
05	5	X	-0-	-0-	-5	-0-					N	-0-					141
06	T. A.		4659	-0-	4659	4659	4615	3	44	9	N	40					181
07	T. A.		5707	-0-	5707	10366	5707	3			N	-0-					181
08	T. A.		5794	-0-	5794	16160	5749	3	45	9	N	41					222
09	T. A.		4095	-0-	4095	20255	4095	3			N	-0-					222

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4623	-0-	-327	-0-	4594	3	29	9	N	26					131
05	5115	X	4603	-0-	-512	-0-	4559	3	44	9	N	40					171
06	6960	X	4597	-0-	-2363	-0-	4364	3	233	9	N	212	188	1			195
07	5580	X	4218	-0-	-1362	-0-	4155	3	63	9	N	57					252
08	5580	X	3380	-0-	-2200	-0-	3332	3	48	9	N	44					296
09	4620	X	2987	-0-	-1633	-0-	2987	3			N	-0-					296

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2760	X	1274	-0-	-1486	-0-	1189	3	85	9	N	77	195	1			13
05	2852	X	1374	-0-	-1478	-0-	1370	3	4	9	N	4					17
06	2760	X	1536	-0-	-1224	-0-	1457	3	79	9	N	72					89
07	2573	X	808	-0-	-1765	-0-	808	3			N	-0-					89
08	1395	X	167	-0-	-1228	-0-	164	3	3	9	N	3					92
09	1530	X	271	-0-	-1259	-0-	271	3			N	-0-					92

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3116	-0-	-64	-0-	28	1	3056	3	N	27					95
							2	4	30	9							
05	3286	X	3281	-0-	-5	-0-	28	1	3207	3	N	40					135
							2	4	44	9							
06	3450	X	3158	-0-	-292	-0-	29	1	2945	3	N	166	197	1			104
							1	4	183	9							
07	3666	X	3666	-0-	-0-	-0-	29	1	3522	3	N	104					208
							1	4	114	9							
08	3565	X	3274	-0-	-291	-0-	31	1	3241	3	N	-0-					208
							2	4									
09	3180	X	3144	-0-	-36	-0-	29	1	3062	3	N	46	196	1			58
							2	4	51	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2186	-0-	-604	-0-	27	1	2157	3	N	-0-					195
							2	4									
05	2883	X	2182	-0-	-701	-0-	27	1	2153	3	N	-0-					195
							2	4									
06	2790	X	2101	-0-	-689	-0-	24	1	1967	3	N	99	194	1			100
							1	4	109	9							
07	2883	X	2014	-0-	-869	-0-	24	1	1988	3	N	1					101
							1	4	1	9							
08	2449	X	2010	-0-	-439	-0-	24	1	1918	3	N	60					161
							2	4	66	9							
09	2190	X	1986	-0-	-204	-0-	21	1	1915	3	N	44					205
							2	4	48	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2759	-0-	-271	-0-	26	1	2731	3	N	-0-					111
							2	4									
05	3131	X	2841	-0-	-290	-0-	24	1	2815	3	N	-0-					111
							2	4									
06	3240	X	2762	-0-	-478	-0-	23	1	2707	3	N	28					139
							1	4	31	9							
07	3224	X	2990	-0-	-234	-0-	23	1	2885	3	N	74	183	1			30
							1	4	81	9							
08	2959	X	2959	-0-	-0-	-0-	28	1	2918	3	N	10					40
							2	4	11	9							
*09	2921	X	2921	-0-	-0-	-0-	94	1	2752	3	N	66					106
							2	4	73	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	7714	-0-	-56	-0-	110	1	7438	3	N	149	181	1			72
							2	4	164	9							
05	8294	X	8294	-0-	-0-	-0-	113	1	7961	3	N	198	189	1			81
							2	4	218	9							
06	7902	X	7902	-0-	-0-	-0-	119	1	7489	3	N	266	191	1			156
							1	4	293	9							
07	7699	X	7699	-0-	-0-	-0-	119	1	7414	3	N	150					306
							1	4	165	9							
08	7156	X	7156	-0-	-0-	-0-	95	1	6980	3	N	72					378
							2	4	79	9							
*09	6645	X	6645	-0-	-0-	-0-	74	1	6508	3	N	55					433
							2	4	61	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3360	-0-	-360	-0-	41	1	3263	3	N	49					136
							2	4	54	9							
05	3906	X	3355	-0-	-551	-0-	40	1	3307	3	N	5					141
							2	4	6	9							
06	3780	X	3362	-0-	-418	-0-	36	1	3024	3	N	274	183	1			232
							1	4	301	9							
07	3689	X	2723	-0-	-966	-0-	36	1	2686	3	N	-0-					232
							1	4									
08	3565	X	3005	-0-	-560	-0-	34	1	2969	3	N	-0-					232
							2	4									
09	3360	X	2902	-0-	-458	-0-	30	1	2815	3	N	50					282
							2	4	55	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	6	1	391	3	N	-0-					121
							2	4									
05	465	N	413	-0-	-52	-0-	6	1	405	3	N	-0-					121
							2	4									
06	450	N	223	-0-	-227	-0-	3	1	218	3	N	-0-					121
							2	4									
07	403	N	401	-0-	-2	-0-	3	1	274	3	N	111					232
							2	4	122	9							
08	403	N	2	-0-	-401	-0-	2	4			N	-0-					232
09	210	N	65	-0-	-145	-0-	1	1	48	3	N	13					245
							2	4	14	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

04	1597	N	1597	-0-	-0-	-0-	30	1	1546	3	N	19					81
							21	9									
05	1695	N	1695	-0-	-0-	-0-	31	1	1639	3	N	23					104
							25	9									
06	1680	N	1536	-0-	-144	-0-	30	1	1492	3	N	13					117
							14	9									
07	1643	N	1605	-0-	-38	-0-	31	1	1560	3	Y	13					130
							14	9									
08	1705	N	1629	-0-	-76	-0-	31	1	1597	3	Y	1	105	1			26
							1	9									
*09	1530	N	1510	-0-	-20	-0-	30	1	1476	3	Y	4	25	1			5
							4	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

04	2940	X	2749	-0-	-191	-0-	2720	3	29	9	N	26					132
05	3038	X	2936	-0-	-102	-0-	2897	3	39	9	N	35					167
06	2940	X	2673	-0-	-267	-0-	2640	3	33	9	N	30					197
07	3038	X	2767	-0-	-271	-0-	2736	3	31	9	N	28	178	1			47
08	3038	X	2472	-0-	-566	-0-	2452	3	20	9	N	18					65
*09	2850	X	2294	-0-	-556	-0-	2269	3	25	9	N	23	68	1			20

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
06	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			Y	-0-					-0-
09	2670	N	562	-0-	-2108	-0-	562	3			Y	-0-					-0-

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

04	2130	N	1783	-0-	-347	-0-	30	1	1729	3	N	22					259
							24	9									
05	2203	N	2203	-0-	-0-	-0-	31	1	2125	3	N	43	189	1			113
							47	9									
06	2258	N	2258	-0-	-0-	-0-	30	1	2226	3	N	2					115
							2	9									
07	2390	N	2390	-0-	-0-	-0-	30	1	2297	3	Y	57					172
							63	9									
08	2412	N	2412	-0-	-0-	-0-	31	1	2324	3	Y	52	176	1			48
							57	9									
09	2310	N	2230	-0-	-80	-0-	30	1	2158	3	Y	38	73	1			13
							42	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1240	-0-	-50	-0-	29 11	1 9	1200	3	N	10					86
05	1324	N	1324	-0-	-0-	-0-	31 20	1 9	1273	3	N	18					104
06	1350	N	1211	-0-	-139	-0-	30 13	1 9	1168	3	N	12					116
07	1309	N	1309	-0-	-0-	-0-	31 10	1 9	1268	3	Y	9					125
08	1333	N	1268	-0-	-65	-0-	31 14	1 9	1223	3	Y	13	87	1			51
*09	1200	N	1138	-0-	-62	-0-	30 14	1 9	1094	3	Y	13	45	1	17	6	2

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	6	-0-	-294	-0-	3	1	3	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	113					113
*09	0	N	-0-	-0-	-0-	-0-					Y	3	115	1	1	6	-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3451	X	3451	-0-	-0-	-0-	30	1	3421	3	N	-0-					88
05	3195	X	3195	-0-	-0-	-0-	31	1	3164	3	N	-0-					88
06	3304	X	3304	-0-	-0-	-0-	30	1	3274	3	N	-0-					88
07	3257	X	3257	-0-	-0-	-0-	31	1	3226	3	Y	-0-					88
08	3351	X	3351	-0-	-0-	-0-	31 3	1 9	3317	3	Y	3	20	1			20
*09	3238	X	3238	-0-	-0-	-0-	30 1	1 9	3207	3	Y	1	1	1	20	6	-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	29	1	1122	3	N	19					217
							21	9									
05	1216	N	1216	-0-	-0-	-0-	31	1	1174	3	N	10					227
							11	9									
06	1200	N	1200	-0-	-0-	-0-	30	1	1158	3	N	11					238
							12	9									
*07	1211	N	1211	-0-	-0-	-0-	31	1	1167	3	Y	12					250
							13	9									
08	1209	N	1202	-0-	-7	-0-	30	1	1172	3	Y	-0-	210	1			40
*09	1220	N	1220	-0-	-0-	-0-	30	1	1169	3	Y	19	48	1	8	6	3
							21	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

*10	1736	N	1626	-0-	-110	-0-	31	1	1595	3	N	-0-					194
*11	1553	N	1553	-0-	-0-	-0-	30	1	1523	3	N	-0-					194
*12	1612	N	1559	-0-	-53	-0-	31	1	1528	3	N	-0-					194
*01	1612	N	1593	-0-	-19	-0-	31	1	1562	3	N	-0-					194
*02	1456	N	1422	-0-	-34	-0-	28	1	1394	3	N	-0-					194
*03	1585	N	1585	-0-	-0-	-0-	31	1	1554	3	N	-0-					194
*04	1530	N	1528	-0-	-2	-0-	30	1	1498	3	N	-0-					194
*05	1592	N	1592	-0-	-0-	-0-	31	1	1561	3	N	-0-					194
*06	1530	N	1473	-0-	-57	-0-	30	1	1443	3	N	-0-					194
*07	1581	N	1526	-0-	-55	-0-	31	1	1495	3	Y	-0-					194
*08	1581	N	1532	-0-	-49	-0-	31	1	1501	3	Y	-0-	170	1			24
*09	1593	N	1593	-0-	-0-	-0-	30	1	1554	3	Y	8	23	1	9	6	-0-
							9	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

04	270	N	187	-0-	-83	-0-	176	1	11	9	N	10					77
05	248	N	190	-0-	-58	-0-	184	1	6	9	N	5					82
06	240	N	173	-0-	-67	-0-	173	1			N	-0-					82
07	186	N	186	-0-	-0-	-0-	186	1			Y	-0-					82
08	186	N	172	-0-	-14	-0-	171	1	1	9	Y	1	43	1			40
*09	193	N	193	-0-	-0-	-0-	174	1	19	9	Y	17	52	1	3	6	2

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

04	2190	N	2190	-0-	-0-	-0-	30	1	2160	3	N	-0-					61
05	2635	N	2635	-0-	-0-	-0-	31	1	2604	3	N	-0-					61
06	1950	N	1506	-0-	-444	-0-	29	1	1477	3	N	-0-					61
07	2387	N	2387	-0-	-0-	-0-	31	1	2356	3	Y	-0-					61
08	2015	N	1622	-0-	-393	-0-	31	1	1591	3	Y	-0-	16	1			22
*09	1558	N	1558	-0-	-0-	-0-	30	1	1527	3	Y	1	1	1	22	6	-0-
							1	9									

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

04	3000	X	2947	-0-	-53	-0-	30	1	2840	3	N	70					241
							77	9									
05	3280	X	3280	-0-	-0-	-0-	31	1	3185	3	N	58	191	1			108
							64	9									
06	2880	X	2862	-0-	-18	-0-	30	1	2804	3	N	25					133
							28	9									
07	3066	X	3066	-0-	-0-	-0-	31	1	2973	3	N	56					189
							62	9									
08	3044	X	3044	-0-	-0-	-0-	31	1	2970	3	N	39					228
							43	9									
*09	2989	X	2989	-0-	-0-	-0-	30	1	2934	3	N	23	223	1	15	6	13
							25	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	50	-0-	-160	-0-	50	1			N	-0-					245
05	217	X	141	-0-	-76	-0-	30	1	94	3	N	15					260
							17	9									
06	90	X	84	-0-	-6	-0-	4	1	59	3	N	19					279
							21	9									
*07	62	N	49	-0-	-13	-0-	1	1	36	3	Y	11					290
							12	9									
08	155	N	116	-0-	-39	-0-	2	1	57	3	Y	52	251	1			91
							57	9									
09	90	N	38	-0-	-52	-0-	2	1	32	3	Y	4	94	1			1
							4	9									

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					142
05	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					142
06	690	N	663	-0-	-27	-0-	30	1	633	3	N	-0-					142
07	694	N	694	-0-	-0-	-0-	31	1	663	3	Y	-0-					142
08	682	N	681	-0-	-1	-0-	31	1	649	3	Y	1	68	1			40
							1	9									
*09	660	N	625	-0-	-35	-0-	30	1	593	3	Y	2	36	1	6	6	-0-
							2	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
*03	14B DENY		5	-0-	5	5	5	1			N	-0-					42
*04	14B DENY		30	-0-	30	35	30	1			N	-0-					42
*05	14B DENY		31	-0-	31	66	31	1			N	-0-					42
*06	14B DENY		30	-0-	30	96	30	1			N	-0-					42
*07	14B2 EXT		31	-0-	31	127	31	1			Y	-0-					42
*08	14B2 EXT		31	-0-	31	158	31	1			Y	-0-					42
*09	14B2 EXT		56	-0-	56	214	30	1	26	9	Y	24	40	1	26	6	-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	564	-0-	-36	-0-	30	1	534	3	N	-0-					138
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					138
06	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-					138
*07	589	N	499	-0-	-90	-0-	27	1	472	3	Y	-0-					138
08	589	N	526	-0-	-63	-0-	30	1	496	3	Y	-0-	103	1			35
*09	540	N	515	-0-	-25	-0-	30	1	481	3	Y	4	15	1	24	6	-0-
							4	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	806	-0-	-334	-0-	30	1	758	3	N	16					162
							18	9									
05	1035	N	1035	-0-	-0-	-0-	30	1	961	3	N	40					202
							44	9									
06	1059	N	1059	-0-	-0-	-0-	27	1	969	3	N	57					259
							63	9									
07	1143	N	1143	-0-	-0-	-0-	29	1	1061	3	Y	48	190	1			117
							53	9									
08	1023	N	595	-0-	-428	-0-	23	1	540	3	Y	29					146
							32	9									
*09	1050	N	336	-0-	-714	-0-	25	1	300	3	Y	10	95	1	54	6	7
							11	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1850	-0-	-160	-0-	30	1	1794	3	N	24					253
							26	9									
05	2018	N	2018	-0-	-0-	-0-	31	1	1943	3	N	40	188	1			105
							44	9									
06	1953	N	1953	-0-	-0-	-0-	30	1	1886	3	N	34					139
							37	9									
07	1922	N	1686	-0-	-236	-0-	31	1	1622	3	Y	30					169
							33	9									
08	2051	N	2051	-0-	-0-	-0-	31	1	1997	3	Y	21					190
							23	9									
*09	2002	N	2002	-0-	-0-	-0-	30	1	1941	3	Y	28	200	1	5	6	13
							31	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

04	1230	N	772	-0-	-458	-0-	30	1	733	3	N	8					143
							9	9									
05	1240	N	1071	-0-	-169	-0-	31	1	1027	3	N	12					155
							13	9									
06	1170	N	1075	-0-	-95	-0-	30	1	1037	3	N	7					162
							8	9									
*07	1214	N	1214	-0-	-0-	-0-	31	1	1158	3	Y	23					185
							25	9									
08	1170	N	1170	-0-	-0-	-0-	31	1	1139	3	Y	-0-	146	1			39
*09	1137	N	1137	-0-	-0-	-0-	30	1	1100	3	Y	6	25	1	20	6	-0-
							7	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

04	870	N	543	-0-	-327	-0-	30	1	513	3	N	-0-					101
05	713	N	466	-0-	-247	-0-	29	1	437	3	N	-0-					101
06	1530	N	385	-0-	-1145	-0-	24	1	361	3	N	-0-					101
07	558	N	386	-0-	-172	-0-	28	1	358	3	Y	-0-					101
08	465	N	341	-0-	-124	-0-	31	1	310	3	Y	-0-	77	1			24
*09	390	N	369	-0-	-21	-0-	30	1	335	3	Y	4	17	1	11	6	-0-
							4	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

04	1128	N	1128	-0-	-0-	-0-	29 13	1 9	1086	3	N	12						64
05	1203	N	1203	-0-	-0-	-0-	31 12	1 9	1160	3	N	11						75
06	1200	N	1086	-0-	-114	-0-	29 10	1 9	1047	3	N	9						84
*07	1189	N	1189	-0-	-0-	-0-	31	1	1158	3	Y	-0-						84
08	1209	N	1166	-0-	-43	-0-	31	1	1135	3	Y	-0-	40	1				44
*09	1172	N	1172	-0-	-0-	-0-	30 14	1 9	1128	3	Y	13	49	1	5	6		3

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

04	1920	N	1865	-0-	-55	-0-	30 36	1 9	1799	3	N	33						137
05	1954	N	1954	-0-	-0-	-0-	31 31	1 9	1892	3	N	28						165
06	1920	N	1836	-0-	-84	-0-	30 28	1 9	1778	3	N	25						190
07	1924	N	1924	-0-	-0-	-0-	31 31	1 9	1862	3	Y	28	184	1				34
08	1953	N	1896	-0-	-57	-0-	31 32	1 9	1833	3	Y	29	38	1				25
*09	1835	N	1835	-0-	-0-	-0-	30 30	1 9	1775	3	Y	27	30	1	5	6		17

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

04	3000	X	2171	-0-	-829	-0-	29	1	2142	3	N	-0-						52
05	2821	X	2280	-0-	-541	-0-	31	1	2249	3	N	-0-						52
06	2400	X	2213	-0-	-187	-0-	30	1	2183	3	N	-0-						52
07	2418	X	2243	-0-	-175	-0-	31	1	2212	3	Y	-0-						52
08	2294	N	2124	-0-	-170	-0-	31	1	2093	3	Y	-0-	38	1				14
*09	2220	N	1940	-0-	-280	-0-	30 2	1 9	1908	3	Y	2	2	1	14	6		-0-

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

04	1260	N	1243	-0-	-17	-0-	29 21	1 9	1193	3	N	19						181
05	1430	N	1430	-0-	-0-	-0-	31 20	1 9	1379	3	N	18						199
06	1362	N	1362	-0-	-0-	-0-	30 12	1 9	1320	3	N	11						210
07	1394	N	1394	-0-	-0-	-0-	31	1	1363	3	Y	-0-						210
08	1426	N	1265	-0-	-161	-0-	30	1	1235	3	Y	-0-	178	1				32
*09	1380	N	1254	-0-	-126	-0-	30 25	1 9	1199	3	Y	23	41	1	7	6		7

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1345	-0-	-35	-0-	29	1	1281	3	N	32					151
							35	9									
05	1343	N	1343	-0-	-0-	-0-	31	1	1298	3	N	13					164
							14	9									
06	1470	N	1273	-0-	-197	-0-	30	1	1222	3	N	19					183
							21	9									
07	1395	N	1336	-0-	-59	-0-	31	1	1291	3	Y	13					196
							14	9									
08	1333	N	1318	-0-	-15	-0-	31	1	1287	3	Y	-0-	144	1			52
*09	1318	N	1318	-0-	-0-	-0-	30	1	1243	3	Y	41	63	1	13	6	17
							45	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2029	-0-	-41	-0-	29	1	1975	3	N	23					262
							25	9									
05	2173	N	2173	-0-	-0-	-0-	31	1	2120	3	N	20	189	1			93
							22	9									
06	2190	N	2031	-0-	-159	-0-	30	1	1997	3	N	4					97
							4	9									
07	2108	N	2056	-0-	-52	-0-	31	1	2025	3	Y	-0-					97
08	2170	N	2072	-0-	-98	-0-	31	1	2041	3	Y	-0-	67	1			30
*09	2040	N	1886	-0-	-154	-0-	30	1	1841	3	Y	14	30	1	12	6	2
							15	9									

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	762	-0-	-48	-0-	28	1	723	3	N	10					246
							11	9									
05	801	N	801	-0-	-0-	-0-	29	1	760	3	N	11					257
							12	9									
06	870	N	774	-0-	-96	-0-	30	1	744	3	N	-0-	178	1			79
07	818	N	818	-0-	-0-	-0-	31	1	787	3	Y	-0-					79
08	810	N	810	-0-	-0-	-0-	31	1	779	3	Y	-0-	61	1			18
*09	797	N	797	-0-	-0-	-0-	30	1	750	3	Y	15	25	1	3	6	5
							17	9									

FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2896	-0-	-194	-0-	2	1	2877	3	Y	15	63	1			63
							17	9									
05	3098	X	3098	-0-	-0-	-0-	1	1	3071	3	Y	24					87
							26	9									
06	2953	X	2953	-0-	-0-	-0-	1	1	2928	3	Y	22	59	1			50
							24	9									
07	3089	X	3089	-0-	-0-	-0-	3064	3	25	9	Y	23					73
*08	2966	X	2966	-0-	-0-	-0-	2956	3	10	9	Y	9	60	1			22
*09	2892	X	2892	-0-	-0-	-0-	1	1	2868	3	Y	21	27	1	3	6	13
							23	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6					85
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					85
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					85
*07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					85
08	403	N	393	-0-	-10	-0-	393	3			Y	-0-	53	1			32
*09	390	N	377	-0-	-13	-0-	374	3	3	9	Y	3	3	1	32	6	-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3116	-0-	-64	-0-	3085	3	31	9	N	28					113
05	3359	X	3359	-0-	-0-	-0-	3328	3	31	9	N	28					141
06	3187	X	3187	-0-	-0-	-0-	3157	3	30	9	N	27					168
07	3282	X	3282	-0-	-0-	-0-	3256	3	26	9	Y	24					192
08	3221	X	3221	-0-	-0-	-0-	3215	3	6	9	Y	5					197
*09	3060	X	3038	-0-	-22	-0-	3023	3	15	9	Y	14	198	1	8	6	5

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	371	-0-	-1399	-0-	144	1	227	9	N	206	178	1			286
05	1271	X	347	-0-	-924	-0-	151	1	196	9	N	178	384	1			80
06	420	N	296	-0-	-124	-0-	135	1	161	9	N	146					226
07	372	N	322	-0-	-50	-0-	149	1	173	9	Y	157	179	1			204
08	341	N	299	-0-	-42	-0-	153	1	146	9	Y	133	171	1			166
09	300	N	259	-0-	-41	-0-	140	1	119	9	Y	108	204	1			70

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	957	-0-	-3	-0-	30	1	903	3	N	22					169
							24	9									
05	1009	N	1009	-0-	-0-	-0-	31	1	958	3	N	18					187
							20	9									
06	1050	N	943	-0-	-107	-0-	30	1	892	3	N	19					206
							21	9									
*07	992	N	974	-0-	-18	-0-	31	1	936	3	Y	6					212
							7	9									
*08	1065	N	1065	-0-	-0-	-0-	24	1	1041	3	Y	-0-	162	1			50
*09	1296	N	1296	-0-	-0-	-0-	30	1	1233	3	Y	30	64	1	8	6	8
							33	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8010	X	7370	-0-	-640	-0-	7303	3	67	9	N	61					234
*05	7936	X	7651	-0-	-285	-0-	7651	3			N	-0-					234
*06	7230	X	7166	-0-	-64	-0-	7166	3			N	-0-					234
*07	7626	X	7214	-0-	-412	-0-	7214	3			Y	-0-					234
*08	7688	X	7441	-0-	-247	-0-	7441	3			Y	-0-	182	1			52
*09	7489	X	7489	-0-	-0-	-0-	7474	3	15	9	Y	14	56	1	10	6	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	295	-0-	-665	-0-	142	1	14	3	N	126	192	1			179
							139	9									
05	651	X	292	-0-	-359	-0-	155	1	34	3	N	94	179	1			94
							103	9									
06	256	N	256	-0-	-0-	-0-	149	1	107	9	N	97					191
07	124	N	-0-	-0-	-124	-0-					Y	67	190	1			68
08	215	N	215	-0-	-0-	-0-	132	1	83	9	Y	75	125	1			18
*09	206	N	206	-0-	-0-	-0-	150	1	56	9	Y	51	39	1	3	6	27

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1567	N	1567	-0-	-0-	-0-	1523	3	44	9	N	40					220
05	1651	N	1651	-0-	-0-	-0-	1615	3	36	9	N	33					253
06	1576	N	1576	-0-	-0-	-0-	1540	3	36	9	N	33	173	1			113
07	1642	N	1642	-0-	-0-	-0-	1595	3	47	9	Y	43					156
08	1630	N	1630	-0-	-0-	-0-	1580	3	50	9	Y	45					201
*09	1544	N	1544	-0-	-0-	-0-	1522	3	22	9	Y	20	190	1	19	6	12

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2606	-0-	-304	-0-	2552	3	54	9	N	49	194	1			117
05	2883	X	2728	-0-	-155	-0-	2686	3	42	9	N	38					155
06	2880	X	2585	-0-	-295	-0-	2535	3	50	9	N	45					200
07	2976	X	2695	-0-	-281	-0-	2652	3	43	9	Y	39					239
08	2976	X	2771	-0-	-205	-0-	2735	3	36	9	Y	33	249	1			23
*09	2640	X	2500	-0-	-140	-0-	2454	3	46	9	Y	42	42	1	8	6	15

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4872	-0-	-348	-0-	4803	3	69	9	N	63					289
05	5239	X	5044	-0-	-195	-0-	4965	3	79	9	N	72	176	1			185
06	4950	X	4789	-0-	-161	-0-	4734	3	55	9	N	50					235
07	5115	X	4937	-0-	-178	-0-	4872	3	65	9	Y	59	187	1			107
08	5115	X	4756	-0-	-359	-0-	4711	3	45	9	Y	41					148
*09	4890	X	4690	-0-	-200	-0-	4620	3	70	9	Y	64	185	1	12	6	15

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	5099	-0-	-151	-0-	5074	3	25	9	N	23					259
05	5363	X	5329	-0-	-34	-0-	5288	3	41	9	N	37	192	1			104
06	5297	X	5297	-0-	-0-	-0-	5242	3	55	9	N	50					154
07	5251	X	5251	-0-	-0-	-0-	5207	3	44	9	Y	40					194
08	5126	X	5126	-0-	-0-	-0-	5096	3	30	9	Y	27	181	1			40
*09	4926	X	4926	-0-	-0-	-0-	4887	3	39	9	Y	35	38	1	15	6	22

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2184	-0-	-276	-0-	29	1	2129	3	N	24					242
							26	9									
05	2407	N	2407	-0-	-0-	-0-	31	1	2352	3	N	22	187	1			77
							24	9									
*06	2520	N	2241	-0-	-279	-0-	30	1	2191	3	N	18					95
							20	9									
*07	2323	N	2323	-0-	-0-	-0-	30	1	2293	3	Y	-0-					95
*08	2419	N	2419	-0-	-0-	-0-	31	1	2388	3	Y	-0-					95
*09	2267	N	2267	-0-	-0-	-0-	30	1	2208	3	Y	26	101	1	13	6	7
							29	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4981	-0-	-299	-0-	4929	3	52	9	N	47	197	1			182
05	5363	X	5208	-0-	-155	-0-	5180	3	28	9	N	25					207
06	5001	X	5001	-0-	-0-	-0-	4951	3	50	9	N	45					252
07	5117	X	5117	-0-	-0-	-0-	5088	3	29	9	Y	26					278
08	5134	X	5134	-0-	-0-	-0-	5065	3	69	9	Y	63	186	1			155
*09	4915	X	4915	-0-	-0-	-0-	4892	3	23	9	Y	21	152	1	7	6	17

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

04	5670	X	5551	-0-	-119	-0-	30	1	5455	3	N	60					260
							66	9									
05	5859	X	5746	-0-	-113	-0-	31	1	5649	3	N	60	191	1			129
							66	9									
06	5670	X	5487	-0-	-183	-0-	30	1	5415	3	N	38					167
							42	9									
07	5797	X	5477	-0-	-320	-0-	31	1	5393	3	Y	48					215
							53	9									
08	5797	X	5660	-0-	-137	-0-	31	1	5614	3	Y	14	179	1			50
							15	9									
09	5550	X	5463	-0-	-87	-0-	30	1	5360	3	Y	66	109	1			7
							73	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

04	5940	X	5304	-0-	-636	-0-	5194	3	110	9	N	100					301
05	5952	X	5680	-0-	-272	-0-	5571	3	109	9	N	99	187	1			213
06	5474	X	5474	-0-	-0-	-0-	5358	3	116	9	N	105	178	1			140
07	5757	X	5757	-0-	-0-	-0-	5646	3	111	9	Y	101					241
08	5580	X	5390	-0-	-190	-0-	5309	3	81	9	Y	74	185	1			130
*09	5570	X	5570	-0-	-0-	-0-	5420	3	150	9	Y	136	233	1			33

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

04	6030	X	4996	-0-	-1034	-0-	4908	3	88	9	N	80					262
05	5952	X	4945	-0-	-1007	-0-	4846	3	99	9	N	90	181	1			171
06	5160	X	4808	-0-	-352	-0-	4713	3	95	9	N	86					257
07	5332	X	4769	-0-	-563	-0-	4692	3	77	9	Y	70	173	1			154
08	5332	X	4750	-0-	-582	-0-	4680	3	70	9	Y	64	179	1			39
*09	5010	X	4616	-0-	-394	-0-	4525	3	91	9	Y	83	67	1			55

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

04	6210	X	5530	-0-	-680	-0-	5442	3	88	9	N	80					177
05	6138	X	5742	-0-	-396	-0-	5670	3	72	9	N	65					242
06	5850	X	5209	-0-	-641	-0-	5147	3	62	9	N	56	191	1			107
07	6401	X	6401	-0-	-0-	-0-	6246	3	155	9	Y	141	189	1			59
08	6308	X	6308	-0-	-0-	-0-	6213	3	95	9	Y	86					145
*09	6062	X	6062	-0-	-0-	-0-	5930	3	132	9	Y	120	191	1	10	6	64

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1874	-0-	-76	-0-	1	1	1841	3	Y	29	126	1			126
							32	9									
05	1879	N	1879	-0-	-0-	-0-	1825	3	54	9	Y	49					175
06	1813	N	1813	-0-	-0-	-0-	1765	3	48	9	Y	44	119	1			100
07	2046	N	2046	-0-	-0-	-0-	1995	3	51	9	Y	46					146
08	1969	N	1969	-0-	-0-	-0-	1949	3	20	9	Y	18	120	1			44
*09	1869	N	1869	-0-	-0-	-0-	1828	3	41	9	Y	37	54	1			27

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

*10	1379	N	1379	-0-	-0-	-0-	31	1	1348	3	N	-0-					63
*11	1340	N	1340	-0-	-0-	-0-	30	1	1310	3	N	-0-					63
*12	1240	N	531	-0-	-709	-0-	16	1	515	3	N	-0-					63
*01	1364	N	-0-	-0-	-1364	-0-					N	-0-					63
*02	1260	N	-0-	-0-	-1260	-0-					N	-0-					63
*03	527	N	-0-	-0-	-527	-0-					N	-0-					63
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-	41	1			22
*09	0	N	-0-	-0-	-0-	-0-					Y	2	2	1	22	6	-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

04	1306	N	1306	-0-	-0-	-0-	241	1	1057	2	N	7					134
							8	9									
05	1364	N	1232	-0-	-132	-0-	249	1	955	2	N	25					159
							28	9									
06	1290	N	1269	-0-	-21	-0-	241	1	1022	2	N	5					164
							6	9									
07	1364	N	1297	-0-	-67	-0-	249	1	1048	2	N	-0-					164
08	1307	N	1307	-0-	-0-	-0-	249	1	1058	2	N	-0-					164
*09	1285	N	1285	-0-	-0-	-0-	241	1	1044	2	N	-0-					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					198
05	1054	N	983	-0-	-71	-0-	983	2			N	-0-					198
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					198
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					198
08	992	N	934	-0-	-58	-0-	5	1	929	2	N	-0-					198
09	960	N	856	-0-	-104	-0-	856	2			N	-0-					198

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

04	780	N	721	-0-	-59	-0-	721	2			N	-0-					49
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					49
06	750	N	712	-0-	-38	-0-	712	2			N	-0-					49
07	744	N	719	-0-	-25	-0-	719	2			N	-0-					49
08	744	N	671	-0-	-73	-0-	671	2			N	-0-					49
09	720	N	611	-0-	-109	-0-	611	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

04	990	N	651	-0-	-339	-0-	648	2	3	9	N	3					107
05	496	N	280	-0-	-216	-0-	274	2	6	9	N	5					112
06	840	N	704	-0-	-136	-0-	687	2	17	9	N	15					127
07	785	N	785	-0-	-0-	-0-	782	2	3	9	N	3					130
08	676	N	676	-0-	-0-	-0-	661	2	15	9	N	14					144
09	690	N	410	-0-	-280	-0-	393	2	17	9	N	15					159

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

04	360	N	329	-0-	-31	-0-	326	2	3	9	N	3	1	8			205
05	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2					207
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					207
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					207
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					207
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6547	X	6547	-0-	-0-	-0-	120	1	6297	2	N	118	1	8			258
							130	9									
05	6776	X	6776	-0-	-0-	-0-	130	1	6527	2	N	108	181	1			185
							119	9									
06	6507	X	6507	-0-	-0-	-0-	130	1	6275	2	N	93					278
							102	9									
07	6586	X	6586	-0-	-0-	-0-	120	1	6369	2	N	88	166	1			200
							97	9									
08	6432	X	6432	-0-	-0-	-0-	120	1	6198	2	N	104	179	1			125
							114	9									
*09	5691	X	5691	-0-	-0-	-0-	120	1	5483	2	N	80					205
							88	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1666	N	1666	-0-	-0-	-0-	10	1	1595	2	N	55					268
							61	9									
05	1798	N	1721	-0-	-77	-0-	10	1	1652	2	N	54	172	1			150
							59	9									
06	1710	N	1670	-0-	-40	-0-	10	1	1607	2	N	48					198
							53	9									
07	1736	N	1701	-0-	-35	-0-	10	1	1628	2	N	57					255
							63	9									
08	1736	N	1700	-0-	-36	-0-	10	1	1626	2	N	58	169	1			144
							64	9									
09	1680	N	1671	-0-	-9	-0-	10	1	1599	2	N	56					200
							62	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	5	1	489	2	N	12					207
							13	9									
05	537	N	537	-0-	-0-	-0-	5	1	524	2	N	7					214
							8	9									
06	507	N	507	-0-	-0-	-0-	5	1	499	2	N	3					217
							3	9									
07	527	N	483	-0-	-44	-0-	5	1	470	2	N	7					224
							8	9									
08	527	N	483	-0-	-44	-0-	472	2	11	9	N	10					234
09	510	N	460	-0-	-50	-0-	460	2			N	-0-					234

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	918	-0-	-252	-0-	8	1	891	2	N	17					178
							19	9									
05	1085	N	856	-0-	-229	-0-	8	1	824	2	N	22					200
							24	9									
06	930	N	889	-0-	-41	-0-	8	1	864	2	N	15					215
							17	9									
07	961	N	898	-0-	-63	-0-	8	1	875	2	N	14	177	1			52
							15	9									
08	868	N	839	-0-	-29	-0-	16	1	808	2	N	14					66
							15	9									
09	900	N	761	-0-	-139	-0-	16	1	728	2	N	15					81
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

04	480	N	422	-0-	-58	-0-	4	1	415	2	N	3	1	8			192
							3	9									
05	478	N	478	-0-	-0-	-0-	2	1	464	2	N	11					203
							12	9									
06	457	N	457	-0-	-0-	-0-	2	1	449	2	N	5	1	8			207
							6	9									
07	447	N	447	-0-	-0-	-0-	1	1	439	2	N	6					213
							7	9									
08	465	N	464	-0-	-1	-0-	2	1	454	2	N	7					220
							8	9									
09	450	N	266	-0-	-184	-0-	2	1	258	2	N	5					225
							6	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

04	1470	N	1300	-0-	-170	-0-	32	1	1249	2	N	17					213
							19	9									
05	1488	N	1166	-0-	-322	-0-	8	1	1135	2	N	21					234
							23	9									
06	1386	N	1386	-0-	-0-	-0-	8	1	1359	2	N	17					251
							19	9									
07	1632	N	1632	-0-	-0-	-0-	8	1	1591	2	N	30					281
							33	9									
08	1419	N	1419	-0-	-0-	-0-	8	1	1377	2	N	31	170	1			142
							34	9									
09	1380	N	1152	-0-	-228	-0-	8	1	1127	2	N	15					157
							17	9									

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

04	4830	X	3669	-0-	-1161	-0-	56	1	3550	2	N	57	174	1			160
							63	9									
05	4991	X	3965	-0-	-1026	-0-	48	1	3841	2	N	69					229
							76	9									
06	4440	X	4138	-0-	-302	-0-	64	1	4005	2	N	63					292
							69	9									
07	4588	X	4155	-0-	-433	-0-	64	1	4011	2	N	73	185	1			180
							80	9									
08	4588	X	3956	-0-	-632	-0-	64	1	3816	2	N	69					249
							76	9									
09	4140	X	3899	-0-	-241	-0-	64	1	3765	2	N	64	175	1			138
							70	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3131	X	3131	-0-	-0-	-0-	20 53	1 9	3058	2	N	48					176
05	3186	X	3186	-0-	-0-	-0-	25 48	1 9	3113	2	N	44					220
06	2975	X	2975	-0-	-0-	-0-	20 30	1 9	2925	2	N	27	177	1	1	8	69
07	2973	X	2973	-0-	-0-	-0-	20 33	1 9	2920	2	N	30					99
08	2831	X	2831	-0-	-0-	-0-	25 35	1 9	2771	2	N	32					131
09	2730	X	2660	-0-	-70	-0-	25 35	1 9	2600	2	N	32					163

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	766	-0-	-74	-0-	8 25	1 9	733	2	N	23					250
05	837	N	808	-0-	-29	-0-	8 22	1 9	778	2	N	20					270
06	810	N	762	-0-	-48	-0-	8 19	1 9	735	2	N	17					287
07	806	N	787	-0-	-19	-0-	8 15	1 9	764	2	N	14	171	1			130
08	806	N	775	-0-	-31	-0-	8 25	1 9	742	2	N	23					153
09	750	N	741	-0-	-9	-0-	8 24	1 9	709	2	N	22					175

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2772	-0-	-738	-0-	32 45	1 9	2695	2	N	41					182
05	3627	X	3559	-0-	-68	-0-	56 75	1 9	3428	2	N	68					250
06	3450	X	3434	-0-	-16	-0-	56 51	1 9	3327	2	N	46	180	1			116
07	3565	X	3439	-0-	-126	-0-	56 58	1 9	3325	2	N	53					169
08	3565	X	3275	-0-	-290	-0-	64 57	1 9	3154	2	N	52					221
09	3450	X	3068	-0-	-382	-0-	64 57	1 9	2947	2	N	52					273

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3714	X	3714	-0-	-0-	-0-	32 224	1 9	3458	2	N	204	180	1			300
05	4080	X	4080	-0-	-0-	-0-	40 157	1 9	3883	2	N	143	171	1			272
06	3934	X	3934	-0-	-0-	-0-	40 122	1 9	3772	2	N	111	175	1			208
07	4297	X	4297	-0-	-0-	-0-	40 150	1 9	4107	2	N	136	176	1			168
08	4120	X	4120	-0-	-0-	-0-	40 128	1 9	3952	2	N	116	172	1			112
*09	3902	X	3902	-0-	-0-	-0-	40 114	1 9	3748	2	N	104					216

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1553	-0-	-127	-0-	25 46	1 9	1482	2	N	42	178	1			188
05	1519	N	768	-0-	-751	-0-	25 21	1 9	722	2	N	19					207
06	1530	N	22	-0-	-1508	-0-	22	2			N	-0-					207
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					207
08	775	N	-0-	-0-	-775	-0-					N	-0-					207
09	30	N	-0-	-0-	-30	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					44
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					44
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					44
07	62	N	-0-	-0-	-62	-0-					N	-0-					44
08	124	N	68	-0-	-56	-0-	68	2			N	-0-					44
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					44

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	379	-0-	-161	-0-	326	2	53	9	N	48	1	8			339
05	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7	176	1			170
06	450	N	305	-0-	-145	-0-	279	2	26	9	N	24					194
07	403	N	-0-	-0-	-403	-0-					N	33					227
08	455	N	455	-0-	-0-	-0-	408	2	47	9	N	43					270
09	300	N	274	-0-	-26	-0-	232	2	42	9	N	38					308

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7030	X	7030	-0-	-0-	-0-	144 188	1 9	6698	2	N	171					591
05	7265	X	7265	-0-	-0-	-0-	132 164	1 9	6969	2	N	149	353	1			387
06	7080	X	6840	-0-	-240	-0-	132 149	1 9	6559	2	N	135	185	1	1	8	336
07	7316	X	6715	-0-	-601	-0-	144 132	1 9	6439	2	N	120	172	1			284
08	7285	X	6305	-0-	-980	-0-	132 135	1 9	6038	2	N	123					407
09	7020	X	5727	-0-	-1293	-0-	144 130	1 9	5453	2	N	118	174	1			351

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2414	N	2414	-0-	-0-	-0-	25 56	1 9	2333	2	N	51					219
05	2635	N	2491	-0-	-144	-0-	25 56	1 9	2410	2	N	51	176	1			94
06	2520	N	2418	-0-	-102	-0-	25 44	1 9	2349	2	N	40					134
07	2480	N	2419	-0-	-61	-0-	25 43	1 9	2351	2	N	39					173
08	2480	N	2422	-0-	-58	-0-	25 44	1 9	2353	2	N	40					213
09	2430	N	2270	-0-	-160	-0-	25 40	1 9	2205	2	N	36					249

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1289	-0-		-571	-0-	8	1	1279	2	N	2	2	8			260
								2	9									
05	1519	N	1287	-0-		-232	-0-	8	1	1277	2	N	2	2	8			260
								2	9									
06	1410	N	1239	-0-		-171	-0-	8	1	1227	2	N	4	4	8			260
								4	9									
07	1333	N	1269	-0-		-64	-0-	8	1	1260	2	N	1	1	8			260
								1	9									
08	1302	N	1302	-0-		-0-	-0-	8	1	1294	2	N	-0-					260
*09	1268	N	1268	-0-		-0-	-0-	8	1	1260	2	N	-0-					260

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5912	-0-		-658	-0-	72	1	5721	2	N	108	173	1	2	8	134
								119	9									
05	6262	X	6178	-0-		-84	-0-	72	1	5990	2	N	105					239
								116	9									
06	5899	X	5899	-0-		-0-	-0-	72	1	5741	2	N	78	175	1	2	8	140
								86	9									
07	6076	X	6048	-0-		-28	-0-	72	1	5877	2	N	90	1	8			229
								99	9									
08	6076	X	5857	-0-		-219	-0-	72	1	5687	2	N	89	173	1			145
								98	9									
09	5880	X	5595	-0-		-285	-0-	72	1	5414	2	N	99					244
								109	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4168	X	4168	-0-		-0-	-0-	70	1	3998	2	N	91					219
								100	9									
05	4495	X	4294	-0-		-201	-0-	70	1	4133	2	N	83					302
								91	9									
06	4154	X	4154	-0-		-0-	-0-	70	1	4011	2	N	66	180	1			188
								73	9									
07	4247	X	4171	-0-		-76	-0-	70	1	4026	2	N	68	187	1			69
								75	9									
08	4247	X	4014	-0-		-233	-0-	70	1	3870	2	N	67					136
								74	9									
09	4110	X	3831	-0-		-279	-0-	70	1	3692	2	N	63					199
								69	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2061	-0-		-879	-0-	24	1	1995	2	N	38	178	1			191
								42	9									
05	3038	X	1976	-0-		-1062	-0-	24	1	1913	2	N	35					226
								39	9									
06	2940	X	1847	-0-		-1093	-0-	24	1	1803	2	N	18					244
								20	9									
07	2356	X	1876	-0-		-480	-0-	16	1	1835	2	N	23	184	1			83
								25	9									
08	2170	X	1783	-0-		-387	-0-	16	1	1736	2	N	28					111
								31	9									
09	1860	N	1718	-0-		-142	-0-	16	1	1673	2	N	26					137
								29	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	5942	-0-	-268	-0-	56	1	5801	2	N	77	183	1			188
							85	9									
05	7192	X	6816	-0-	-376	-0-	56	1	6673	2	N	79					267
							87	9									
06	6660	X	6574	-0-	-86	-0-	56	1	6449	2	N	63	179	1			151
							69	9									
07	6882	X	6646	-0-	-236	-0-	80	1	6498	2	N	62					213
							68	9									
08	6882	X	6644	-0-	-238	-0-	72	1	6511	2	N	55					268
							61	9									
09	6600	X	6311	-0-	-289	-0-	64	1	6179	2	N	62	170	1			160
							68	9									

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	7789	-0-	-821	-0-	348	1	7346	2	N	86	180	1	1	8	130
							95	9									
05	8897	X	8140	-0-	-757	-0-	360	1	7695	2	N	77					207
							85	9									
06	8460	X	8146	-0-	-314	-0-	360	1	7708	5	N	71					278
							78	9									
07	8742	X	8172	-0-	-570	-0-	372	1	7733	2	N	61	170	1			169
							67	9									
08	8742	X	7423	-0-	-1319	-0-	336	1	7000	2	N	79					248
							87	9									
09	8160	X	6235	-0-	-1925	-0-	312	1	5862	2	N	55	178	1			125
							61	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1195	-0-	-215	-0-	20	1	1163	2	N	11					158
							12	9									
05	1340	N	1340	-0-	-0-	-0-	22	1	1301	2	N	15					173
							17	9									
06	1283	N	1283	-0-	-0-	-0-	21	1	1237	2	N	23					196
							25	9									
07	1308	N	1308	-0-	-0-	-0-	21	1	1273	2	N	13					209
							14	9									
08	1333	N	1183	-0-	-150	-0-	21	1	1145	2	N	15					224
							17	9									
09	1290	N	1027	-0-	-263	-0-	21	1	994	2	N	11	174	1			61
							12	9									

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	630	N	-0-	-0-	-630	-0-	N	-0-	242
05	PRTL PLG		-0-	-0-	-280	-0-	N	-0-	242
06	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
07	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
08	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242
09	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	214	2	40	9	N	36					285
05	279	N	237	-0-	-42	-0-	225	2	12	9	N	11					296
06	240	N	226	-0-	-14	-0-	216	2	10	9	N	9					305
07	248	N	238	-0-	-10	-0-	220	2	18	9	N	16					321
08	248	N	222	-0-	-26	-0-	207	2	15	9	N	14	178	1			157
09	240	N	230	-0-	-10	-0-	202	2	28	9	N	25					182

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	349	-0-	-251	-0-	5	1	344	2	N	-0-					111
05	713	N	335	-0-	-378	-0-	2	1	333	2	N	-0-					111
06	360	N	328	-0-	-32	-0-	2	1	326	2	N	-0-					111
07	372	N	365	-0-	-7	-0-	2	1	363	2	N	-0-					111
08	406	N	406	-0-	-0-	-0-	2	1	368	2	N	33					144
							36	9									
*09	618	N	618	-0-	-0-	-0-	2	1	351	2	N	241	174	1			211
							265	9									

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	3350	-0-	-1900	-0-	32	1	3209	2	N	99	175	1			92
							109	9									
05	5425	X	4105	-0-	-1320	-0-	32	1	4001	2	N	65					157
							72	9									
06	5732	X	5732	-0-	-0-	-0-	56	1	5544	2	N	120					277
							132	9									
07	5826	X	5826	-0-	-0-	-0-	56	1	5617	2	N	139	182	1			234
							153	9									
08	5533	X	5533	-0-	-0-	-0-	56	1	5332	2	N	132	175	1			191
							145	9									
09	5310	X	5230	-0-	-80	-0-	56	1	5030	2	N	131	172	1			150
							144	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2553	N	2553	-0-	-0-	-0-	48	1	2460	2	N	41					181
							45	9									
05	2656	N	2656	-0-	-0-	-0-	48	1	2583	2	N	23					204
							25	9									
06	2468	N	2468	-0-	-0-	-0-	48	1	2399	2	N	19					223
							21	9									
07	2657	N	2657	-0-	-0-	-0-	56	1	2583	2	N	16	166	1			73
							18	9									
08	2533	N	2533	-0-	-0-	-0-	48	1	2456	2	N	26					99
							29	9									
09	2430	N	2318	-0-	-112	-0-	40	1	2253	2	N	23					122
							25	9									

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3359	X	3359	-0-	-0-	-0-	32	1	3158	2	N	154	527	1			179
							169	9									
05	2509	X	2509	-0-	-0-	-0-	24	1	2341	2	N	131					310
							144	9									
06	3176	X	3176	-0-	-0-	-0-	32	1	2928	2	N	196	342	1			164
							216	9									
07	3498	X	3498	-0-	-0-	-0-	32	1	3232	2	N	213	177	1			200
							234	9									
08	3310	X	3310	-0-	-0-	-0-	32	1	3085	2	N	175	174	1			201
							193	9									
*09	3162	X	3162	-0-	-0-	-0-	32	1	2952	2	N	162	168	1			195
							178	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	74	-0-	-1276	-0-	74	2			N	-0-					249
05	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					249
06	630	N	162	-0-	-468	-0-	162	2			N	-0-					249
07	304	N	304	-0-	-0-	-0-	295	2	9	9	N	8					257
08	326	N	326	-0-	-0-	-0-	324	2	2	9	N	2					259
*09	335	N	335	-0-	-0-	-0-	324	2	11	9	N	10					269

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1218	-0-	-102	-0-	4	1	1189	2	N	23					284
							25	9									
05	1271	N	1185	-0-	-86	-0-	4	1	1181	2	N	-0-					284
06	1260	N	1141	-0-	-119	-0-	4	1	1120	2	N	15					299
							17	9									
07	1271	N	1217	-0-	-54	-0-	4	1	1196	2	N	15	174	1			140
							17	9									
08	1209	N	913	-0-	-296	-0-	4	1	899	2	N	9					149
							10	9									
09	1140	N	1063	-0-	-77	-0-	4	1	1041	2	N	16					165
							18	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	2	1	370	2	N	-0-					284
05	413	N	413	-0-	-0-	-0-	2	1	411	2	N	-0-					284
06	409	N	409	-0-	-0-	-0-	2	1	407	2	N	-0-					284
07	445	N	445	-0-	-0-	-0-	2	1	443	2	N	-0-					284
08	432	N	432	-0-	-0-	-0-	2	1	430	2	N	-0-					284
*09	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	216	2	12	9	N	11					170
05	237	N	237	-0-	-0-	-0-	224	2	13	9	N	12					182
06	240	N	225	-0-	-15	-0-	214	2	11	9	N	10					192
07	248	N	200	-0-	-48	-0-	190	2	10	9	N	9					201
08	248	N	192	-0-	-56	-0-	189	2	3	9	N	3					204
09	240	N	237	-0-	-3	-0-	234	2	3	9	N	3					207

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	618	-0-	-102	-0-	8	1	577	2	N	30					117
							33	9									
05	682	N	666	-0-	-16	-0-	8	1	624	2	N	31					148
							34	9									
06	630	N	625	-0-	-5	-0-	8	1	597	2	N	18					166
							20	9									
07	651	N	578	-0-	-73	-0-	8	1	551	2	N	17					183
							19	9									
08	651	N	408	-0-	-243	-0-	8	1	400	2	N	-0-					183
09	630	N	279	-0-	-351	-0-	257	2	22	9	N	20					203

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1744	-0-	-56	-0-	16	1	1565	2	N	148	176	1			198
							163	9									
05	1829	N	1825	-0-	-4	-0-	16	1	1651	2	N	144	171	1			171
							158	9									
06	1800	N	1776	-0-	-24	-0-	16	1	1613	2	N	134	176	1			129
							147	9									
07	1862	N	1862	-0-	-0-	-0-	16	1	1674	2	N	156	175	1			110
							172	9									
08	1829	N	1814	-0-	-15	-0-	16	1	1638	2	N	145	174	1			81
							160	9									
09	1770	N	1752	-0-	-18	-0-	16	1	1591	2	N	132					213
							145	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	930	-0-	-300	-0-	8	1	846	2	N	69					232
							76	9									
05	1209	N	1196	-0-	-13	-0-	8	1	1081	2	N	97					329
							107	9									
06	1341	N	1341	-0-	-0-	-0-	8	1	1217	2	N	105	176	1			258
							116	9									
07	1389	N	1389	-0-	-0-	-0-	8	1	1240	2	N	128	175	1			211
							141	9									
08	1400	N	1400	-0-	-0-	-0-	8	1	1257	2	N	123	171	1			163
							135	9									
09	1350	N	1281	-0-	-69	-0-	16	1	1143	2	N	111	175	1			99
							122	9									

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1755	-0-	-195	-0-	16	1	1632	2	N	97	173	1			230
							107	9									
05	1953	N	1870	-0-	-83	-0-	16	1	1736	2	N	107					337
							118	9									
06	1974	N	1974	-0-	-0-	-0-	24	1	1844	2	N	96	173	1			260
							106	9									
07	1851	N	1851	-0-	-0-	-0-	16	1	1725	2	N	100	175	1			185
							110	9									
08	1860	N	1771	-0-	-89	-0-	16	1	1672	2	N	75					260
							83	9									
09	1980	N	1740	-0-	-240	-0-	16	1	1626	2	N	89	175	1			174
							98	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	8	1	834	2	N	88					208
							97	9									
05	1094	N	1094	-0-	-0-	-0-	8	1	999	2	N	79	176	1			111
							87	9									
06	886	N	886	-0-	-0-	-0-	8	1	826	2	N	47					158
							52	9									
07	961	N	818	-0-	-143	-0-	8	1	726	2	N	76					234
							84	9									
08	1085	N	741	-0-	-344	-0-	8	1	677	2	N	51	174	1			111
							56	9									
09	900	N	637	-0-	-263	-0-	8	1	588	2	N	37					148
							41	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	4	1	786	2	N	35					104
							39	9									
05	868	N	867	-0-	-1	-0-	4	1	828	2	N	32					136
							35	9									
06	870	N	749	-0-	-121	-0-	6	1	713	2	N	27					163
							30	9									
07	868	N	79	-0-	-789	-0-	1	1	76	2	N	2					165
							2	9									
08	1456	N	1456	-0-	-0-	-0-	31	1	1346	2	N	72					237
							79	9									
09	750	N	612	-0-	-138	-0-	3	1	609	2	N	-0-	160	1			77

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					68
05	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					68
06	192	N	192	-0-	-0-	-0-	16	1	176	2	N	-0-					68
07	196	N	196	-0-	-0-	-0-	16	1	180	2	N	-0-					68
08	248	N	142	-0-	-106	-0-	8	1	134	2	N	-0-					68
09	180	N	112	-0-	-68	-0-	8	1	104	2	N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1815	-0-	-375	-0-	1701	2	114	9	N	104	381	1			369
05	1993	N	1993	-0-	-0-	-0-	1927	2	66	9	N	60					429
06	1370	N	1370	-0-	-0-	-0-	1306	2	64	9	N	58					487
07	2374	N	2374	-0-	-0-	-0-	2223	2	151	9	N	137					624
08	1984	N	1748	-0-	-236	-0-	1657	2	91	9	N	83	186	1			521
09	1380	N	1148	-0-	-232	-0-	1104	2	44	9	N	40					561

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	903	-0-	-567	-0-	903	3			N	-0-					-0-
05	1519	X	1146	-0-	-373	-0-	1146	3			N	-0-					-0-
06	1470	X	951	-0-	-519	-0-	951	3			N	-0-					-0-
07	1364	X	1134	-0-	-230	-0-	1134	3			N	-0-					-0-
08	1364	X	957	-0-	-407	-0-	957	3			N	-0-					-0-
09	1110	X	253	-0-	-857	-0-	253	3			N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3416	X	3416	-0-	-0-	B	-0-	16	1	3400	2	N	-0-			-0-
05	3185	X	3185	-0-	-0-	B	-0-	16	1	3169	2	N	-0-			-0-
06	3511	X	3511	-0-	-0-	B	-0-	16	1	3495	2	N	-0-			-0-
07	3561	X	3561	-0-	-0-	B	-0-	16	1	3545	2	N	-0-			-0-
08	3442	X	3442	-0-	-0-	B	-0-	16	1	3426	2	N	-0-			-0-
*09	3030	X	3030	-0-	-0-	B	-0-	16	1	3014	2	N	-0-			-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	B	-4708					N	-0-			52
05	P&A	COND	-0-	-0-	-0-	B	-4708					N	-0-			52
06	P&A	COND	-0-	-0-	-0-	B	-4708					N	-0-			52
07	P&A	COND	-0-	-0-	-0-	B	-4708					N	-0-			52
08	P&A	COND	NO RPT	-0-	-0-	B	-4708					N	NO RPT			52
09	P&A	COND	NO RPT	-0-	-0-	B	-4708					N	NO RPT			52

PLUGGED AND ABANDONED_____ 02/15/2013

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	996	-0-	-114	B	-0-	8	1	988	2	N	-0-			-0-
05	1085	N	1060	-0-	-25	B	-0-	12	1	1048	2	N	-0-			-0-
06	1020	N	1001	-0-	-19	B	-0-	12	1	989	2	N	-0-			-0-
07	1026	N	1026	-0-	-0-	B	-0-	12	1	1014	2	N	-0-			-0-
08	1054	N	1001	-0-	-53	B	-0-	12	1	989	2	N	-0-			-0-
09	990	N	981	-0-	-9	B	-0-	12	1	969	2	N	-0-			-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6329	X	6329	-0-	-0-	B	-0-	56	1	6260	2	N	12			114
								13	9							
05	6550	X	6550	-0-	-0-	B	-0-	56	1	6494	2	N	-0-			114
06	6300	X	6172	-0-	-128	B	-0-	56	1	6094	2	N	20			134
								22	9							
07	6541	X	6349	-0-	-192	B	-0-	56	1	6273	2	N	18			152
								20	9							
08	6541	X	6320	-0-	-221	B	-0-	56	1	6254	2	N	9			161
								10	9							
09	6330	X	6118	-0-	-212	B	-0-	56	1	6050	2	N	11			172
								12	9							

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
09	570	N	339	-0-	-231	-0-	339	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

04	6763	X	6763	-0-	-0-	-0-	189	1	3275	2	N	-0-					40
							3297	3	2	4							
05	3538	X	3538	-0-	-0-	-0-	198	1	3338	2	N	-0-					40
							2	4									
06	6350	X	6350	-0-	-0-	-0-	184	1	3014	2	N	27					67
							3121	3	1	4							
07	3378	X	3378	-0-	-0-	-0-	184	1	3193	2	N	-0-					67
							1	4									
08	3100	X	2	-0-	-3098	-0-	2	4			N	-0-					67
*09	7310	X	7310	-0-	-0-	-0-	170	1	3521	2	N	-0-					67
							3617	3	2	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

04	8580	X	8005	-0-	-575	-0-	893	1	7112	2	N	-0-					147
05	9455	X	8663	-0-	-792	-0-	1059	1	7604	2	N	-0-					147
06	9150	X	7179	-0-	-1971	-0-	860	1	6319	2	N	-0-					147
07	9455	X	7699	-0-	-1756	-0-	929	1	6770	2	N	-0-					147
08	9613	X	9613	-0-	-0-	-0-	1031	1	8582	2	N	-0-					147
*09	8370	X	7602	-0-	-768	-0-	976	1	6626	2	N	-0-					147

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	X	5243	-0-	-3247	-0-	585	1	4658	2	N	-0-					120
05	8773	X	3849	-0-	-4924	-0-	470	1	3379	2	N	-0-					120
06	7410	X	4743	-0-	-2667	-0-	567	1	4172	2	N	4					124
							4	9									
07	7657	X	2857	-0-	-4800	-0-	345	1	2512	2	N	-0-					124
08	5456	X	4639	-0-	-817	-0-	497	1	4141	2	N	1					125
							1	9									
09	5250	X	3636	-0-	-1614	-0-	466	1	3164	2	N	5					130
							6	9									

SAMSON LONE STAR, LLC 744737
CAMPBELL 38 WELL #: 1 RRCID -> 040862 COMPL. DATE 12/08/1966 TOTAL DEPTH 11490 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	3	100	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J.C. WELL #: 3 RRCID -> 206889 COMPL. DATE 08/17/2004 TOTAL DEPTH 11250 PERF.11086 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	WORKED OVER ANOTHER ZONE.. 07/07/2005																

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

04	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

04	2490	#	2267	-0-	-223	-0-	57	1	1993	3	N	195	171	1			118
							2	4	215	9							
05	2356	#	2260	-0-	-96	-0-	60	1	2192	3	N	5					123
							2	4	6	9							
06	2400	#	2206	-0-	-194	-0-	55	1	2114	3	N	33					156
							1	4	36	9							
07	2480	#	2323	-0-	-157	-0-	55	1	2263	3	N	4					160
							1	4	4	9							
08	2480	#	2213	-0-	-267	-0-	53	1	2083	3	N	68					228
							2	4	75	9							
09	2280	#	1750	-0-	-530	-0-	41	1	1690	3	N	15	189	1			54
							2	4	17	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	464	-0-	-76	-0-	30	1	434	2	N	-0-					61
05	558	N	461	-0-	-97	-0-	30	1	431	2	N	-0-					61
06	540	N	429	-0-	-111	-0-	30	1	399	2	N	-0-					61
07	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					61
08	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					61
*09	427	N	427	-0-	-0-	-0-	26	1	401	2	N	-0-					61

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	#	1896	-0-	-24	-0-	1505	2	391	9	N	355	190	1			471
05	1984	#	1505	-0-	-479	-0-	1032	2	473	9	N	430	574	1			327
06	1758	R	1758	-0-	-0-	-0-	1409	2	349	9	N	317	195	1			449
07	2062	R	2062	-0-	-0-	-0-	1659	2	403	9	N	366	396	1			419
*08	2033	R	2033	-0-	-0-	-0-	1660	2	373	9	N	339	391	1			367
09	1890	#	1779	-0-	-111	-0-	1435	2	344	9	N	313	199	1			481

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	449	N	449	-0-	-0-	-0-	435	3	14	9	N	13					181
04	485	N	485	-0-	-0-	-0-	456	3	29	9	N	26					207
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-	195	1			12
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					12
07	422	N	422	-0-	-0-	-0-	413	3	9	9	N	8					20
08	339	N	339	-0-	-0-	-0-	335	3	4	9	N	4					24
09	300	N	172	-0-	-128	-0-	169	3	3	9	N	3					27

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	91	-0-	-29	-0-	91	2			N	-0-					107
05	124	#	105	-0-	-19	-0-	105	2			N	-0-					107
06	120	#	88	-0-	-32	-0-	88	2			N	-0-					107
07	124	#	75	-0-	-49	-0-	75	2			N	-0-					107
08	93	#	63	-0-	-30	-0-	63	2			N	-0-					107
09	90	#	64	-0-	-26	-0-	64	2			N	-0-					107

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1256	-0-	-34	-0-	1224	2	32	9	N	29					219
05	1333	X	1257	-0-	-76	-0-	1257	2			N	-0-					219
06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					219
07	1333	X	1291	-0-	-42	-0-	1260	2	31	9	N	28					247
08	1302	X	1218	-0-	-84	-0-	1218	2			N	-0-	178	1			69
09	1560	X	1182	-0-	-378	-0-	1168	2	14	9	N	13					82

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	1109	-0-	-121	-0-	1096	2	13	9	N	12	199	1			65
05	1271	X	1193	-0-	-78	-0-	1178	2	15	9	N	14					79
06	1230	X	1122	-0-	-108	-0-	1103	2	19	9	N	17					96
07	1179	X	1179	-0-	-0-	-0-	1167	2	12	9	N	11					107
08	1180	X	1180	-0-	-0-	-0-	1165	2	15	9	N	14					121
*09	1150	X	1150	-0-	-0-	-0-	1135	2	15	9	N	14					135

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	609	-0-	-1101	-0-	609	3			N	-0-					82
05	682	N	648	-0-	-34	-0-	648	3			N	-0-					82
06	660	N	535	-0-	-125	-0-	535	3			N	-0-					82
07	620	N	410	-0-	-210	-0-	410	3			N	-0-					82
08	651	N	440	-0-	-211	-0-	440	3			N	-0-					82
09	540	N	478	-0-	-62	-0-	476	3	2	9	N	2					84

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	655	2			N	-0-					128
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					128
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					128
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-	103	1			25
08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					25
*09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					25

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
06	90	X	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	X	54	-0-	-39	-0-	54	2			N	-0-					-0-
08	93	X	59	-0-	-34	-0-	59	2			N	-0-					-0-
09	90	X	46	-0-	-44	-0-	46	2			N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
05	558	N	328	-0-	-230	-0-	328	2			N	-0-					-0-
06	510	N	170	-0-	-340	-0-	170	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
IVANA WELL #: 1018 RRCID -> 213355 COMPL. DATE 04/05/2010 TOTAL DEPTH 18050 PERF.14233 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32751	X	32751	-0-	-0-	-0-	197	1	31311	2	N	1128	1139	1			73
							2	4	1241	9							
05	54012	X	54012	-0-	-0-	-0-	789	1	50777	2	N	2222	2252	1			43
							2	4	2444	9							
06	44360	X	44360	-0-	-0-	-0-	825	1	42049	2	N	1350	1302	1			91
							1	4	1485	9							
07	33486	X	33486	-0-	-0-	-0-	825	1	31612	2	N	953	953	1			91
							1	4	1048	9							
*08	21672	X	21672	-0-	-0-	-0-	20840	2	832	9	N	756	771	1			76
*09	24634	X	24634	-0-	-0-	-0-	847	1	23166	2	N	563	573	1			66
							2	4	619	9							

TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

*01	1581	N	-0-	-0-	-1581	-0-					N	-0-					92
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					92
03	33891	X	33891	-0-	-0-	-0-	70	1	32927	2	N	813	766	1			139
							894	9									
*04	55983	X	55983	-0-	-0-	-0-	288	1	52869	2	N	2567	2619	1			87
							2	4	2824	9							
05	40498	X	40498	-0-	-0-	-0-	288	1	38653	2	N	1414	1474	1			27
							2	4	1555	9							
06	41566	X	41566	-0-	-0-	-0-	316	1	39600	2	N	1499	1484	1			42
							1	4	1649	9							
07	34227	X	34227	-0-	-0-	-0-	316	1	32803	2	N	1006	954	1			94
							1	4	1107	9							
*08	24320	X	24320	-0-	-0-	-0-	162	1	23290	2	N	788	774	1			108
							1	4	867	9							
*09	26247	X	26247	-0-	-0-	-0-	307	1	25404	2	N	485	564	1			29
							2	4	534	9							

CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

04	3000	N	11976	-0-	8976	47589	11756	2	220	9	N	200	370	1	4	8	46
05	55802	X	8213	-0-	-47589	-0-	8055	2	158	9	N	144					190
06	6692	X	6692	-0-	-0-	-0-	6550	2	142	9	N	129	177	1	6	8	136
07	6305	X	6305	-0-	-0-	-0-	6216	2	89	9	N	81	2	8			215
08	5628	X	5628	-0-	-0-	-0-	5593	2	35	9	N	32	179	1	1	8	67
*09	4982	X	4982	-0-	-0-	-0-	4917	2	65	9	N	59	1	8			125

FOREST OIL CORPORATION 275740
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

04	7350	X	3629	-0-	-3721	-0-	3629	3			N	-0-					23
05	7595	X	3700	-0-	-3895	-0-	3700	3			N	-0-					23
06	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					23
07	6204	X	6204	-0-	-0-	-0-	6204	3			N	-0-					23
08	4107	X	4107	-0-	-0-	-0-	4107	3			N	-0-					23
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					23

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	488	-0-	-1402	-0-	488	3			N	-0-					29
05	1829	N	672	-0-	-1157	-0-	528	3	144	9	N	131					160
06	1620	N	986	-0-	-634	-0-	986	3			N	-0-					160
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					160
08	1130	N	1130	-0-	-0-	-0-	1051	3	79	9	N	72	189	1			43
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					43

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					28
05	10611	X	10611	-0-	-0-	-0-	10610	3	1	9	N	1	1	8			28
06	8496	X	8496	-0-	-0-	-0-	8496	3			N	-0-					28
07	9761	X	9761	-0-	-0-	-0-	9761	3			N	-0-					28
08	11517	X	11517	-0-	-0-	-0-	11517	3			N	-0-					28
09	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					28

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1029	-0-	-51	-0-	1026	2	3	9	N	3	95	1			28
05	1180	N	1180	-0-	-0-	-0-	1057	2	123	9	N	112					140
06	1140	N	960	-0-	-180	-0-	881	2	79	9	N	72	174	1			38
07	1054	N	936	-0-	-118	-0-	835	2	101	9	N	92					130
08	1178	N	841	-0-	-337	-0-	841	2			N	-0-					130
*09	1024	N	1024	-0-	-0-	-0-	959	2	65	9	N	59	162	1			27

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
05	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
06	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
07	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
08	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
09	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6642	X	6642	-0-	-0-	-0-	6638	2	4	9	N	4	4	8			117
05	4827	X	4827	-0-	-0-	-0-	4825	2	2	9	N	2	2	8			117
06	7067	X	7067	-0-	-0-	-0-	7056	2	11	9	N	10	10	8			117
07	7494	X	7494	-0-	-0-	-0-	7484	2	10	9	N	9	9	8			117
08	6851	X	6372	-0-	-479	-0-	6362	2	10	9	N	9	9	8			117
09	7080	X	5140	-0-	-1940	-0-	5137	2	3	9	N	3	3	8			117

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2914	-0-	-146	-0-	2911	2	3	9	N	3	3	8			157
05	3100	X	2874	-0-	-226	-0-	2872	2	2	9	N	2	2	8			157
06	3159	X	3159	-0-	-0-	-0-	3152	2	7	9	N	6	6	8			157
07	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					157
08	3481	X	3481	-0-	-0-	-0-	3473	2	8	9	N	7	7	8			157
*09	4388	X	4388	-0-	-0-	-0-	4384	2	4	9	N	4	4	8			157

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22169	X	22169	-0-	-0-	-0-	22097	3	72	9	N	65	187	1	3	8	78
05	21111	X	20699	-0-	-412	-0-	20482	3	217	9	N	197	190	1	2	8	83
06	20430	X	18585	-0-	-1845	-0-	18394	3	191	9	N	174	182	1			75
07	22320	X	19759	-0-	-2561	-0-	19759	3			N	-0-					75
08	22320	X	18229	-0-	-4091	-0-	18099	3	130	9	N	118					193
09	21600	X	17379	-0-	-4221	-0-	17313	3	66	9	N	60					253

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29010	X	7634	-0-	-21376	-0-	7281	3	353	9	N	321	179	1	8	8	292
05	21731	X	20420	-0-	-1311	-0-	821	1	19591	3	N	7	175	1	6	8	118
							8	9									
06	20284	X	20284	-0-	-0-	-0-	850	1	19393	3	N	37					155
							41	9									
07	20978	X	20978	-0-	-0-	-0-	878	1	20039	3	N	55	2	8			208
							61	9									
08	21431	X	21431	-0-	-0-	-0-	283	1	21147	3	N	1	1	8			208
							1	9									
*09	21249	X	21249	-0-	-0-	-0-	21159	3	90	9	N	82	2	8			288

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77640	X	22773	-0-	-54867	-0-	799	1	21169	2	N	732	733	1			67
							805	9									
05	80228	X	22763	-0-	-57465	-0-	880	1	21085	2	N	725	758	1			34
							798	9									
06	20781	X	20781	-0-	-0-	-0-	851	1	19114	2	N	742	751	1			25
							816	9									
07	20105	X	20105	-0-	-0-	-0-	851	1	18672	2	N	529	527	1			27
							582	9									
*08	19661	X	19661	-0-	-0-	-0-	18837	2	824	9	N	749	717	1			59
09	22770	X	18526	-0-	-4244	-0-	819	1	17268	2	N	399	381	1			77
							439	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	83828	X	83828	-0-	-0-	-0-	880	1	78736	2	N	3827	3918	1			98
							2	4	4210	9							
02	73360	X	63851	-0-	-9509	-0-	792	1	60173	2	N	2622	2681	1			39
							2	4	2884	9							
03	81220	X	76744	-0-	-4476	-0-	880	1	73274	2	N	2353	2278	1			114
							2	4	2588	9							
04	78600	X	65908	-0-	-12692	-0-	797	1	63027	2	N	1893	1943	1			64
							2	4	2082	9							
05	81220	X	60351	-0-	-20869	-0-	880	1	57784	2	N	1532	1534	1			62
							2	4	1685	9							
06	78600	X	46559	-0-	-32041	-0-	851	1	44318	2	N	1263	1201	1			124
							1	4	1389	9							
07	31479	X	31479	-0-	-0-	-0-	851	1	30088	2	N	490	535	1			79
							1	4	539	9							
*08	34337	X	34337	-0-	-0-	-0-	80	1	33138	2	N	1017	964	1			132
							1119	9									
*09	30769	X	30769	-0-	-0-	-0-	804	1	29117	2	N	769	753	1			148
							2	4	846	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	27589	-0-	27589	181029	679	1	26369	2	N	490	554	1			109
							2	4	539	9							
05	0	W	31636	-0-	31636	212665	880	1	30002	2	N	684	748	1			45
							2	4	752	9							
06	0	W	27602	-0-	27602	240267	852	1	26296	2	N	412	391	1			66
							1	4	453	9							
07	0	W	25680	-0-	25680	265947	852	1	24222	2	N	550	571	1			45
							1	4	605	9							
*08	0	W	22504	-0-	22504	288451	524	1	21746	2	N	212	183	1			74
							1	4	233	9							
09	0	W	20821	-0-	20821	309272	819	1	19531	2	N	426	377	1			123
							2	4	469	9							

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF. N/A

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 10/28/2005 TOTAL DEPTH 18050 PERF. N/A

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

04	2220	X	125	-0-	-2095	-0-	96	1	29	2	N	-0-					27
05	1978	X	1978	-0-	-0-	-0-	1942	2	36	9	N	33					60
06	1423	X	1423	-0-	-0-	-0-	1390	2	33	9	N	30					90
07	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					90
08	1984	X	1592	-0-	-392	-0-	1575	2	17	9	N	15					105
09	1920	X	1703	-0-	-217	-0-	1703	2			N	-0-					105

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1761	N	1761	-0-	-0-	-0-	1528	2	233	9	N	212	177	1	12	8	296
05	1858	N	1858	-0-	-0-	-0-	1563	2	295	9	N	268	352	1	17	8	195
06	1620	N	1456	-0-	-164	-0-	1301	2	155	9	N	141	172	1	7	8	157
07	1956	N	1956	-0-	-0-	-0-	1679	2	277	9	N	252	342	1	6	8	61
08	1679	N	1679	-0-	-0-	-0-	1447	2	232	9	N	211	5	8			267
09	1470	N	1430	-0-	-40	-0-	1220	2	210	9	N	191	341	1	5	8	112

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33450	X	15943	-0-	-17507	-0-	14868	3	1075	9	Y	977	988	1			93
05	31806	X	16209	-0-	-15597	-0-	15056	3	1153	9	Y	1048	1047	1			94
06	21000	X	12995	-0-	-8005	-0-	12070	3	925	9	Y	841	766	1			169
07	21700	X	13002	-0-	-8698	-0-	12054	3	948	9	Y	862	947	1			84
08	20801	X	17229	-0-	-3572	-0-	16203	3	1026	9	Y	933	967	1			50
*09	25174	X	25174	-0-	-0-	-0-	24260	3	914	9	Y	831	811	1			70

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2281	-0-	-509	-0-	2275	2	6	9	N	5					1051
05	2883	X	2236	-0-	-647	-0-	2236	2			N	-0-					1051
06	2520	X	2119	-0-	-401	-0-	2069	2	50	9	N	45	194	1			902
07	2081	N	2081	-0-	-0-	-0-	2078	2	3	9	N	3					905
*08	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3					908
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					908

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					497
05	2139	X	1191	-0-	-948	-0-	1191	2			N	-0-					497
06	2070	X	1090	-0-	-980	-0-	1090	2			N	-0-					497
07	495	X	495	-0-	-0-	-0-	495	2			N	-0-					497
08	1178	X	1114	-0-	-64	-0-	1114	2			N	-0-					497
09	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					497

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2315	-0-	-145	-0-	2309	2	6	9	N	5					257
05	2542	X	2329	-0-	-213	-0-	2326	2	3	9	N	3					260
06	2550	N	2049	-0-	-501	-0-	2049	2			N	-0-					260
07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					260
08	2325	N	2016	-0-	-309	-0-	2016	2			N	-0-					260
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					260

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	6270	-0-	-300	-0-	6003	2	267	9	N	243	360	1			730
05	7157	X	7157	-0-	-0-	-0-	6897	2	260	9	N	236	192	1			774
06	6300	X	5832	-0-	-468	-0-	5654	2	178	9	N	162	375	1			561
07	6510	X	5414	-0-	-1096	-0-	5302	2	112	9	N	102					663
*08	8264	X	8264	-0-	-0-	-0-	8070	2	194	9	N	176	175	1			664
09	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					664

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	75	-0-	-135	-0-	66	2	9	9	N	8					827
05	0	N	-0-	-0-	-0-	-0-					N	-0-					827
06	180	N	156	-0-	-24	-0-	150	2	6	9	N	5					832
07	75	N	75	-0-	-0-	-0-	67	2	8	9	N	7					839
*08	266	N	266	-0-	-0-	-0-	260	2	6	9	N	5					844
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					844

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3439	-0-	-791	-0-	3439	2			N	-0-					555
05	4371	X	4029	-0-	-342	-0-	4029	2			N	-0-					555
06	3840	X	3675	-0-	-165	-0-	3675	2			N	-0-					555
07	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					555
08	4030	X	3870	-0-	-160	-0-	3870	2			N	-0-					555
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					555

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3887	X	3887	-0-	-0-	-0-	3716	2	171	9	N	155	193	1			658
05	3893	X	3893	-0-	-0-	-0-	3719	2	174	9	N	158	386	1			430
06	3943	X	3943	-0-	-0-	-0-	3855	2	88	9	N	80					510
07	3424	X	3424	-0-	-0-	-0-	3347	2	77	9	N	70					580
*08	3405	X	3405	-0-	-0-	-0-	3346	2	59	9	N	54					634
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					634

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1737	N	1737	-0-	-0-	-0-	1595	2	142	9	N	129					528
05	1837	N	1837	-0-	-0-	-0-	1727	2	110	9	N	100	357	1			271
06	1727	N	1727	-0-	-0-	-0-	1661	2	66	9	N	60					331
07	1778	N	1778	-0-	-0-	-0-	1706	2	72	9	N	65					396
*08	1723	N	1723	-0-	-0-	-0-	1694	2	29	9	N	26					422
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					422

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2245	N	2245	-0-	-0-	-0-	2122	2	123	9	N	112					2168
05	2287	N	2287	-0-	-0-	-0-	2148	2	139	9	N	126	196	1			2098
06	2280	N	1952	-0-	-328	-0-	1943	2	9	9	N	8					2106
07	2038	N	2038	-0-	-0-	-0-	2024	2	14	9	N	13					2119
08	2294	N	1931	-0-	-363	-0-	1911	2	20	9	N	18					2137
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					2137

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	207	2	47	9	N	43					1566
05	453	N	453	-0-	-0-	-0-	199	2	254	9	N	231	195	1			1602
06	587	N	587	-0-	-0-	-0-	188	2	399	9	N	363	361	1			1604
07	267	N	267	-0-	-0-	-0-	223	2	44	9	N	40					1644
08	465	N	318	-0-	-147	-0-	294	2	24	9	N	22					1666
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1666

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	57	-0-	-303	-0-	22	2	35	9	N	32					592
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					592
06	330	N	19	-0-	-311	-0-	19	2			N	-0-	188	1			404
07	0	N	-0-	-0-	-0-	-0-					N	-0-					404
08	31	N	-0-	-0-	-31	-0-					N	7					411
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					411

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8236	X	8236	-0-	-0-	-0-	8150	2	86	9	N	78					815
05	7824	X	7824	-0-	-0-	-0-	7788	2	36	9	N	33					848
06	6400	X	6400	-0-	-0-	-0-	6364	2	36	9	N	33	167	1			714
07	7455	X	7455	-0-	-0-	-0-	7356	2	99	9	N	90	185	1			619
*08	5595	X	5595	-0-	-0-	-0-	5512	2	83	9	N	75					694
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					694

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3235	-0-	-215	-0-	3183	2	52	9	N	47	195	1			1436
05	3414	X	3414	-0-	-0-	-0-	3304	2	110	9	N	100					1536
06	3360	X	3194	-0-	-166	-0-	3152	2	42	9	N	38	194	1			1380
07	3472	X	3242	-0-	-230	-0-	3192	2	50	9	N	45					1425
08	3472	X	3147	-0-	-325	-0-	3127	2	20	9	N	18					1443
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					1443

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17530	X	3399	-0-	-14131	-0-	3386	2	13	9	N	12					1575
05	4714	X	4714	-0-	-0-	-0-	4659	2	55	9	N	50					1625
06	5970	X	4259	-0-	-1711	-0-	4239	2	20	9	N	18	184	1			1459
07	6169	X	3164	-0-	-3005	-0-	3101	2	63	9	N	57					1516
08	6169	X	2378	-0-	-3791	-0-	2365	2	13	9	N	12					1528
09	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					1528

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	-0-	856	2	120	9	N	109					1467
05	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8	181	1			1294
06	1035	N	1035	-0-	-0-	-0-	1026	2	9	9	N	8					1302
07	1039	N	1039	-0-	-0-	-0-	1015	2	24	9	N	22					1324
08	1085	N	1084	-0-	-1	-0-	1044	2	40	9	N	36					1360
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1360

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72751	X	72751	-0-	-0-	-0-	69851	2	2900	9	N	2636	1530	1			2802
05	71982	X	69173	-0-	-2809	-0-	66493	2	2680	9	N	2436	3872	1			1366
06	75330	X	65502	-0-	-9828	-0-	63090	2	2412	9	N	2193	2491	1			1068
07	77841	X	64817	-0-	-13024	-0-	62520	2	2297	9	N	2088	1681	1			1475
08	77190	X	40484	-0-	-36706	-0-	38375	2	2109	9	N	1917	2260	1			1132
09	72750	X	NO RPT	-0-	-72750	-0-					N	NO RPT					1132

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	56937	-0-	56937	777037	54374	2	2563	9	N	2330	2828	1			1475
05	0	W	53729	-0-	53729	830766	51320	2	2409	9	N	2190	2145	1			1520
06	0	W	45222	-0-	45222	875988	43351	2	1871	9	N	1701	1889	1			1332
07	0	W	50001	-0-	50001	925989	48048	2	1953	9	N	1775	1312	1			1795
*08	976936	X	50947	-0-	-925989	-0-	49321	2	1626	9	N	1478	1452	1			1821
*09	56940	X	NO RPT	-0-	-56940	-0-					N	NO RPT					1821

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	4527	-0-	-2433	-0-	4497	2	30	9	N	27	187	1			824
05	7192	X	6298	-0-	-894	-0-	6090	2	208	9	N	189					1013
06	6630	X	3322	-0-	-3308	-0-	3283	2	39	9	N	35	191	1			857
07	6851	X	2646	-0-	-4205	-0-	2635	2	11	9	N	10					867
08	6324	X	3881	-0-	-2443	-0-	3807	2	74	9	N	67					934
09	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					934

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	106393	-0-	106393	1599978	102269	2	4124	9	N	3749	3277	1			2984
05	0	W	101222	-0-	101222	1701200	96761	2	4461	9	N	4055	4251	1			2788
06	0	W	90359	-0-	90359	1791559	86173	2	4186	9	N	3805	3582	1			3011
07	0	W	84658	-0-	84658	1876217	82021	2	2637	9	N	2397	2190	1			3218
*08	1962291	X	86074	-0-	-1876217	-0-	82105	2	3969	9	N	3608	3168	1			3658
*09	106380	X	NO RPT	-0-	-106380	-0-					N	NO RPT					3658

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					33
05	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					33
06	1680	N	541	-0-	-1139	-0-	541	2			N	-0-					33
07	1736	N	588	-0-	-1148	-0-	588	2			N	-0-					33
08	1643	N	896	-0-	-747	-0-	896	2			N	-0-					33
*09	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					33

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27090	X	16847	-0-	-10243	-0-	16592	3	255	9	N	232	386	1			165
05	20862	X	20862	-0-	-0-	-0-	20371	2	491	9	N	446	387	1			224
06	18060	X	16630	-0-	-1430	-0-	16348	2	282	9	N	256	193	1			287
07	26047	X	26047	-0-	-0-	-0-	25440	2	607	9	N	552	371	1			468
08	21831	X	21831	-0-	-0-	-0-	21449	2	382	9	N	347	580	1			235
*09	18495	X	18495	-0-	-0-	-0-	18102	2	393	9	N	357	383	1			209

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) //CONT.// 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF. 10688 - 15048

04	9090	X	7559	-0-	-1531	-0-	4412	2	3147	9	N	2861	2957	1	10	8	166
05	10571	X	10571	-0-	-0-	-0-	6251	2	4320	9	N	3927	3715	1	8	8	370
06	10853	X	10853	-0-	-0-	-0-	7442	2	3411	9	N	3101	2831	1	5	8	635
07	12654	X	12654	-0-	-0-	-0-	9439	2	3215	9	N	2923	3143	1			415
08	14612	X	14612	-0-	-0-	-0-	11554	2	3058	9	N	2780	2532	1	1	8	662
*09	13045	X	13045	-0-	-0-	-0-	10698	2	2347	9	N	2134	2214	1	1	8	581

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF. 10920 - 15088

04	0	W	8010	-0-	8010	570273	4688	2	3322	9	N	3020	2636	1	2	8	843
05	0	W	10387	-0-	10387	580660	6915	2	3472	9	N	3156	3505	1	11	8	483
06	0	W	12502	-0-	12502	593162	9071	2	3431	9	N	3119	2959	1	6	8	637
07	607442	X	14280	-0-	-593162	-0-	10600	2	3680	9	N	3345	3504	1	2	8	476
08	15018	X	15018	-0-	-0-	-0-	11860	2	3158	9	N	2871	3138	1	3	8	206
*09	15373	X	15373	-0-	-0-	-0-	12557	2	2816	9	N	2560	2468	1	2	8	296

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF. 10710 - 14932

04	0	Z	33943	-0-	33943	425717	25455	2	8488	9	N	7716	8087	1	9	8	616
05	0	Z	35305	-0-	35305	461022	27840	2	7465	9	N	6786	6972	1	7	8	423
06	0	W	27706	-0-	27706	488728	21045	2	6661	9	N	6055	6156	1	2	8	320
07	0	W	24510	-0-	24510	513238	18432	2	6078	9	N	5525	5103	1	2	8	740
08	0	W	22445	-0-	22445	535683	16875	2	5570	9	N	5064	5285	1	2	8	517
09	0	W	19364	-0-	19364	555047	14278	2	5086	9	N	4624	4704	1	1	8	436

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF. 10678 - 15323

04	40770	X	18612	-0-	-22158	-0-	13792	2	4820	9	N	4382	4252	1	10	8	491
05	20362	X	20362	-0-	-0-	-0-	15790	2	4572	9	N	4156	4369	1	15	8	263
06	22710	X	17771	-0-	-4939	-0-	13835	2	3936	9	N	3578	2978	1	21	8	842
07	23467	X	19350	-0-	-4117	-0-	15655	2	3695	9	N	3359	3653	1	6	8	542
08	23281	X	17041	-0-	-6240	-0-	13515	2	3526	9	N	3205	3282	1	9	8	456
09	19710	X	15966	-0-	-3744	-0-	12937	2	3029	9	N	2754	2299	1	3	8	908

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF. 11562 - 16113

04	153813	X	2927	-0-	-150886	-0-	1655	2	1272	9	N	1156	1752	1	57	8	959
05	40114	X	20294	-0-	-19820	-0-	14376	2	5918	9	N	5380	5686	1	44	8	609
06	38820	X	21228	-0-	-17592	-0-	14965	2	6263	9	N	5694	5508	1	13	8	782
07	40114	X	22325	-0-	-17789	-0-	16015	2	6310	9	N	5736	6110	1	8	8	400
08	40114	X	20284	-0-	-19830	-0-	14717	2	5567	9	N	5061	4818	1	7	8	636
09	38820	X	12381	-0-	-26439	-0-	9328	2	3053	9	N	2775	3146	1	5	8	260

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	38962	-0-	38962	562693	33584	2	5378	9	N	4889	4623	1	1	8	775
05	0	Z	32985	-0-	32985	595678	28490	2	4495	9	N	4086	4199	1	1	8	661
06	0	Z	31633	-0-	31633	627311	27592	2	4041	9	N	3674	3546	1	3	8	786
07	0	W	32467	-0-	32467	659778	28723	2	3744	9	N	3404	3730	1	1	8	459
08	0	W	28888	-0-	28888	688666	25725	2	3163	9	N	2875	2876	1	1	8	457
*09	714522	X	25856	-0-	-688666	-0-	22840	2	3016	9	N	2742	2549	1	1	8	649

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	30992	-0-	30992	381460	27518	2	3474	9	N	3158	3525	1	9	8	679
05	0	W	30824	-0-	30824	412284	27881	2	2943	9	N	2675	2835	1	12	8	507
06	0	W	26993	-0-	26993	439277	23822	2	3171	9	N	2883	2944	1	7	8	439
07	0	W	23590	-0-	23590	462867	21549	2	2041	9	N	1855	1729	1	3	8	562
08	0	W	22329	-0-	22329	485196	20136	2	2193	9	N	1994	2104	1	5	8	447
09	0	W	18154	-0-	18154	503350	16364	2	1790	9	N	1627	1305	1	3	8	766

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	69472	-0-	69472	1968307	56853	2	12619	9	N	11472	11613	1			591
05	0	W	71970	-0-	71970	2040277	61386	2	10584	9	N	9622	9734	1	11	8	468
06	0	W	71862	-0-	71862	2112139	63658	2	8204	9	N	7458	7155	1	11	8	760
07	0	W	75339	-0-	75339	2187478	68403	2	6936	9	N	6305	6564	1	1	8	500
08	0	W	71757	-0-	71757	2259235	66116	2	5641	9	N	5128	5352	1	1	8	275
09	0	W	66217	-0-	66217	2325452	61483	2	4734	9	N	4304	4393	1			186

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52320	X	13656	-0-	-38664	-0-	9793	2	3863	9	N	3512	3700	1	6	8	732
05	54064	X	19174	-0-	-34890	-0-	15060	2	4114	9	N	3740	3940	1	4	8	528
06	28560	X	18294	-0-	-10266	-0-	15060	2	3234	9	N	2940	2927	1	1	8	540
07	0	W	-0-	-0-	-0-	-0-					N	946	1026	1			460
08	0	W	-0-	-0-	-0-	-0-					N	1179	1397	1	1	8	241
09	0	W	4949	-0-	4949	4949	3565	2	1384	9	N	1258	1225	1	1	8	273

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		10225	-0-	10225	67778	5128	2	5097	9	N	4634	3681	1	89	8	1094
05	SHUT IN		11089	-0-	11089	78867	5365	2	5724	9	N	5204	5867	1	89	8	342
06	SHUT IN		10749	-0-	10749	89616	5425	2	5324	9	N	4840	4679	1	78	8	425
07	SHUT IN		10969	-0-	10969	100585	5601	2	5368	9	N	4880	4695	1	25	8	585
08	SHUT IN		10075	-0-	10075	110660	5166	2	4909	9	N	4463	4481	1	36	8	531
09	SHUT IN		9760	-0-	9760	120420	4902	2	4858	9	N	4416	4462	1	11	8	474

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	18817	-0-	18817	657688	15580	2	3237	9	N	2943	2696	1	25	8	554
05	0	Z	22771	-0-	22771	680459	18752	2	4019	9	N	3654	3962	1	16	8	230
06	0	Z	7887	-0-	7887	688346	6502	2	1385	9	N	1259	1381	1	18	8	90
*07	689167	X	821	-0-	-688346	-0-	390	2	431	9	N	392	331	1	15	8	136
*08	1644	X	1644	-0-	-0-	-0-	945	2	699	9	N	635	518	1	19	8	234
*09	3184	X	3184	-0-	-0-	-0-	2089	2	1095	9	N	995	902	1	5	8	322

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	24260	-0-	24260	163489	18112	2	6148	9	N	5589	5899	1	1	8	781
05	0	Z	22018	-0-	22018	185507	16507	2	5511	9	N	5010	5347	1	9	8	435
06	0	Z	19389	-0-	19389	204896	14552	2	4837	9	N	4397	4475	1	6	8	351
07	0	Z	17423	-0-	17423	222319	13088	2	4335	9	N	3941	3481	1	1	8	810
08	0	Z	16510	-0-	16510	238829	12450	2	4060	9	N	3691	4123	1	1	8	377
09	0	Z	15674	-0-	15674	254503	12152	2	3522	9	N	3202	3283	1	2	8	294

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	19026	-0-	19026	193026	14233	2	4793	9	N	4357	4178	1	25	8	1029
05	0	Z	13749	-0-	13749	206775	10153	2	3596	9	N	3269	3843	1	11	8	444
06	0	Z	5492	-0-	5492	212267	3789	2	1703	9	N	1548	1512	1	16	8	464
07	0	Z	5213	-0-	5213	217480	3461	2	1752	9	N	1593	1495	1	15	8	547
08	0	Z	8185	-0-	8185	225665	5666	2	2519	9	N	2290	2188	1	15	8	634
09	0	Z	8159	-0-	8159	233824	5735	2	2424	9	N	2204	2361	1	4	8	473

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	13280	-0-	13280	100783	9435	2	3845	9	N	3495	3577	1	2	8	857
05	0	W	12670	-0-	12670	113453	9472	2	3198	9	N	2907	3414	1	9	8	341
06	0	W	11917	-0-	11917	125370	9091	2	2826	9	N	2569	2582	1	6	8	322
07	0	W	13676	-0-	13676	139046	10550	2	3126	9	N	2842	2413	1	2	8	749
08	0	W	12767	-0-	12767	151813	10101	2	2666	9	N	2424	2790	1	2	8	381
*09	162821	X	11008	-0-	-151813	-0-	8701	2	2307	9	N	2097	2160	1	1	8	317

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	29329	-0-	29329	261019	23875	2	5454	9	N	4958	5880	1	4	8	338
05	0	W	23809	-0-	23809	284828	19192	2	4617	9	N	4197	3987	1	4	8	544
06	0	W	21505	-0-	21505	306333	17242	2	4263	9	N	3875	3795	1	2	8	622
07	0	W	20136	-0-	20136	326469	16364	2	3772	9	N	3429	3728	1			323
08	0	W	20149	-0-	20149	346618	16765	2	3384	9	N	3076	3160	1			239
09	0	W	18246	-0-	18246	364864	15243	2	3003	9	N	2730	2288	1			681

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	114638	-0-	114638	197067	65461	2	8760	4	N	36743	38833	1	11	8	377
							40417	9									
05	0	W	96455	-0-	96455	293522	61721	2	9052	4	N	23347	23089	1	15	8	620
							25682	9									
06	0	W	81145	-0-	81145	374667	55898	2	8760	4	N	14988	14845	1	6	8	757
							16487	9									
07	0	W	68586	-0-	68586	443253	47364	2	9052	4	N	11064	10592	1	2	8	1227
							12170	9									
08	0	W	66516	-0-	66516	509769	46545	2	9052	4	N	9926	10508	1	1	8	644
							10919	9									
09	0	W	59292	-0-	59292	569061	42311	2	8760	4	N	7474	7528	1	1	8	589
							8221	9									

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	22629	-0-	22629	246734	18596	2	4033	9	N	3666	3680	1	12	8	533
05	0	W	17325	-0-	17325	264059	14327	2	2998	9	N	2725	2774	1	2	8	482
06	0	W	16673	-0-	16673	280732	13735	2	2938	9	N	2671	2802	1	1	8	350
07	0	W	16250	-0-	16250	296982	13494	2	2756	9	N	2505	2092	1	1	8	762
08	0	W	15721	-0-	15721	312703	13292	2	2429	9	N	2208	2757	1	1	8	212
09	0	W	15380	-0-	15380	328083	12739	2	2641	9	N	2401	2135	1	1	8	477

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	17269	-0-	17269	233202	12437	2	4832	9	N	4393	4171	1	10	8	474
05	0	Z	14922	-0-	14922	248124	10893	2	4029	9	N	3663	3325	1	6	8	806
06	0	W	13990	-0-	13990	262114	10165	2	3825	9	N	3477	3655	1	4	8	624
07	0	W	13124	-0-	13124	275238	9919	2	3205	9	N	2914	3088	1	2	8	448
08	0	W	12002	-0-	12002	287240	9270	2	2732	9	N	2484	2696	1	1	8	235
*09	299498	X	12258	-0-	-287240	-0-	9587	2	2671	9	N	2428	1733	1	1	8	929

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEE 42 WEL SL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	16824	-0-	16824	141988	11697	2	5127	9	N	4661	4349	1	38	8	689
05	0	W	16275	-0-	16275	158263	12127	2	4148	9	N	3771	3745	1	34	8	681
06	0	W	15181	-0-	15181	173444	11170	2	4011	9	N	3646	3085	1	27	8	1215
07	0	W	14579	-0-	14579	188023	11091	2	3488	9	N	3171	3555	1	8	8	823
08	0	W	5785	-0-	5785	193808	4199	2	1586	9	N	1442	1855	1	4	8	406
09	0	W	552	-0-	552	194360	334	2	218	9	N	198	174	1	1	8	429

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	180980	-0-	180980	236757	112276	2	6300	4	N	56731	60365	1	108	8	818
							62404	9									
05	0	Z	123593	-0-	123593	360350	87420	2	6510	4	N	26966	27385	1	14	8	385
							29663	9									
06	0	Z	113710	-0-	113710	474060	83389	2	6300	4	N	21837	21595	1	11	8	616
							24021	9									
07	0	Z	111003	-0-	111003	585063	87113	2	6510	4	N	15800	15212	1	2	8	1202
							17380	9									
*08	677352	X	92289	-0-	-585063	-0-	71377	2	6510	4	N	13093	13318	1	4	8	973
							14402	9									
*09	75379	X	75379	-0-	-0-	-0-	57307	2	6300	4	N	10702	11131	1	1	8	543
							11772	9									

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	30475	-0-	30475	165363	22580	2	7895	9	N	7177	7826	1	5	8	339
05	0	Z	26543	-0-	26543	191906	20144	2	6399	9	N	5817	5963	1	13	8	180
06	0	W	24795	-0-	24795	216701	19067	2	5728	9	N	5207	5139	1	13	8	235
07	0	W	22966	-0-	22966	239667	18277	2	4689	9	N	4263	4213	1	1	8	284
08	0	W	18411	-0-	18411	258078	14643	2	3768	9	N	3425	3373	1	1	8	335
09	0	W	21571	-0-	21571	279649	17440	2	4131	9	N	3755	3861	1	2	8	227

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	56567	-0-	56567	87812	33623	2	22944	9	N	20858	20778	1	12	8	644
05	0	W	52811	-0-	52811	140623	36146	2	16665	9	N	15150	15290	1	20	8	484
06	0	W	45108	-0-	45108	185731	33255	2	11853	9	N	10775	11001	1	9	8	249
07	0	W	44841	-0-	44841	230572	34301	2	10540	9	N	9582	9184	1	3	8	644
08	0	W	40856	-0-	40856	271428	32701	2	8155	9	N	7414	7640	1	2	8	416
09	0	W	34724	-0-	34724	306152	28292	2	6432	9	N	5847	5711	1	1	8	551

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	126975	-0-	126975	140078	83019	2	43956	9	N	39960	42105	1	111	8	194
05	0	Z	86559	-0-	86559	226637	66918	2	19641	9	N	17855	17410	1	50	8	589
06	0	Z	31323	-0-	31323	257960	24607	2	6716	9	N	6105	6463	1	36	8	195
07	0	Z	11311	-0-	11311	269271	6659	2	4652	9	N	4229	3341	1	18	8	1065
08	0	Z	18006	-0-	18006	287277	12596	2	5410	9	N	4918	5421	1	20	8	542
09	0	Z	20958	-0-	20958	308235	15625	2	5333	9	N	4848	5220	1	4	8	166

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	37642	-0-	37642	175186	26958	2	10684	9	N	9713	10257	1	11	8	320
05	0	Z	37956	-0-	37956	213142	27484	2	10472	9	N	9520	9258	1	16	8	566
06	248725	X	35583	-0-	-213142	-0-	27063	2	8520	9	N	7745	7300	1	11	8	1000
07	34168	X	34168	-0-	-0-	-0-	26407	2	7761	9	N	7055	7515	1	4	8	536
08	32088	X	32088	-0-	-0-	-0-	25126	2	6962	9	N	6329	6124	1	3	8	738
09	30030	X	27821	-0-	-2209	-0-	22197	2	5624	9	N	5113	4963	1	3	8	885

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		24520	-0-	24520	115012	17333	2	7187	9	N	6534	7029	1	11	8	508
05	SHUT IN		23488	-0-	23488	138500	16485	2	7003	9	N	6366	6623	1	12	8	239
06	SHUT IN		26081	-0-	26081	164581	19979	2	6102	9	N	5547	5494	1	12	8	280
07	SHUT IN		27019	-0-	27019	191600	21264	2	5755	9	N	5232	5212	1	2	8	298
08	SHUT IN		24587	-0-	24587	216187	19887	2	4700	9	N	4273	4336	1	4	8	231
09	SHUT IN		21264	-0-	21264	237451	17007	2	4257	9	N	3870	3778	1	1	8	322

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

04	0	W	34331	-0-	34331	328508	17404	2	16927	9	N	15388	14101	1	4	8	1571
05	0	W	67367	-0-	67367	395875	37698	2	29669	9	N	26972	27459	1	2	8	1082
06	0	W	90971	-0-	90971	486846	65722	2	25249	9	N	22954	23434	1	43	8	559
07	0	W	81525	-0-	81525	568371	65795	2	15730	9	N	14300	14204	1			655
08	0	W	53498	-0-	53498	621869	42619	2	10879	9	N	9890	9995	1	1	8	549
09	0	W	56274	-0-	56274	678143	48410	2	7864	9	N	7149	7331	1			367

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

04	0	W	8659	-0-	8659	591833	5624	2	3035	9	N	2759	2618	1	1	8	708
05	0	W	6621	-0-	6621	598454	4316	2	2305	9	N	2095	1998	1	9	8	796
06	0	W	7543	-0-	7543	605997	4743	2	2800	9	N	2545	2213	1	11	8	1117
07	0	W	7788	-0-	7788	613785	5195	2	2593	9	N	2357	2741	1	2	8	731
08	0	W	9747	-0-	9747	623532	7012	2	2735	9	N	2486	2522	1	2	8	693
09	0	W	8292	-0-	8292	631824	6056	2	2236	9	N	2033	2079	1	1	8	646

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

04	0	Z	30499	-0-	30499	386437	18503	2	11996	9	N	10905	11721	1	28	8	474
05	0	Z	48555	-0-	48555	434992	36710	2	11845	9	N	10768	10728	1	23	8	491
06	0	Z	54354	-0-	54354	489346	45292	2	9062	9	N	8238	8437	1	12	8	280
07	0	Z	52231	-0-	52231	541577	44551	2	7680	9	N	6982	7138	1	4	8	120
08	0	Z	46987	-0-	46987	588564	40113	2	6874	9	N	6249	6267	1	5	8	97
09	0	Z	38991	-0-	38991	627555	33604	2	5387	9	N	4897	4766	1	1	8	227

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

04	0	Z	81371	-0-	81371	451001	67227	2	14144	9	N	12858	13657	1	45	8	193
05	0	Z	55580	-0-	55580	506581	46955	2	8625	9	N	7841	7500	1	26	8	508
06	519911	X	13330	-0-	-506581	-0-	9660	2	3670	9	N	3336	3382	1	39	8	423
07	94209	X	20075	-0-	-74134	-0-	16059	2	4016	9	N	3651	3954	1	5	8	115
08	84072	X	23808	-0-	-60264	-0-	19508	2	4300	9	N	3909	3758	1	7	8	259
09	81360	X	21102	-0-	-60258	-0-	17650	2	3452	9	N	3138	3346	1	1	8	50

MEEK 41 SL WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

*04	26880	X	17297	-0-	-9583	-0-	11621	2	5676	9	N	5160	6075	1			390
*05	27776	X	17000	-0-	-10776	-0-	11555	2	5445	9	N	4950	4788	1	29	8	523
*06	26880	X	15616	-0-	-11264	-0-	10780	2	4836	9	N	4396	4520	1	30	8	369
*07	27776	X	14689	-0-	-13087	-0-	10159	2	4530	9	N	4118	4045	1	9	8	433
*08	27776	X	5964	-0-	-21812	-0-	3941	2	2023	9	N	1839	2165	1	12	8	95
*09	26880	X	5258	-0-	-21622	-0-	2814	2	2444	9	N	2222	2260	1	6	8	51

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 12/15/2012 TOTAL DEPTH 11450 PERF. N/A

04	SHUT IN		14820	-0-	14820	141743	10159	2	4661	9	N	4237	3743	1	50	8	682
05	SHUT IN		28806	-0-	28806	170549	18924	2	9882	9	N	8984	8513	1	16	8	1137
06	SHUT IN		28265	-0-	28265	198814	18336	2	9929	9	N	9026	8681	1	6	8	1476
07	SHUT IN		28272	-0-	28272	227086	18857	2	9415	9	N	8559	8932	1	1	8	1102
08	SHUT IN		17902	-0-	17902	244988	12304	2	5598	9	N	5089	6051	1	1	8	139
09	SHUT IN		5340	-0-	5340	250328	3929	2	1411	9	N	1283	1017	1	5	8	400

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164465	X	164465	-0-	-0-	-0-	141441	2	23024	9	N	20931	22067	1	25	8	533
05	134298	X	134298	-0-	-0-	-0-	116648	2	17650	9	N	16045	15220	1	9	8	1349
06	127092	X	127092	-0-	-0-	-0-	114464	2	12628	9	N	11480	11684	1	7	8	1138
07	94645	X	94645	-0-	-0-	-0-	83789	2	10856	9	N	9869	10630	1	1	8	376
*08	94364	X	69592	-0-	-24772	-0-	61739	2	7853	9	N	7139	7005	1	1	8	509
*09	0	W	52349	-0-	52349	52349	46686	2	5663	9	N	5148	5376	1			281

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

04	222113	X	30423	-0-	-191690	-0-	28620	2	1803	9	N	1639	1577	1	48	8	287
05	36518	X	28406	-0-	-8112	-0-	26796	2	1610	9	N	1464	1345	1	38	8	368
06	35340	X	23915	-0-	-11425	-0-	22641	2	1274	9	N	1158	1269	1	37	8	220
07	36518	X	21158	-0-	-15360	-0-	19925	2	1233	9	N	1121	1075	1	18	8	248
08	36518	X	18491	-0-	-18027	-0-	17384	2	1107	9	N	1006	887	1	12	8	355
09	35340	X	16617	-0-	-18723	-0-	16028	2	589	9	N	535	535	1			355

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

04	630665	X	124288	-0-	-506377	-0-	110407	2	13881	9	N	12619	12418	1	26	8	467
05	123535	X	110920	-0-	-12615	-0-	100763	2	10157	9	N	9234	9305	1	12	8	384
06	119550	X	88818	-0-	-30732	-0-	81540	2	7278	9	N	6616	6159	1	13	8	828
07	123535	X	84866	-0-	-38669	-0-	78421	2	6445	9	N	5859	6233	1	1	8	453
08	123535	X	71440	-0-	-52095	-0-	66209	2	5231	9	N	4755	4831	1	2	8	375
09	119550	X	56276	-0-	-63274	-0-	51953	2	4323	9	N	3930	3974	1			331

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

04	SHUT IN		40363	-0-	40363	197171	25967	2	14396	9	N	13087	12224	1	10	8	1214
05	300027	X	102856	-0-	-197171	-0-	86971	2	15885	9	N	14441	15030	1	1	8	624
06	53219	X	53219	-0-	-0-	-0-	45025	2	8194	9	N	7449	7680	1	2	8	391
07	46748	X	46345	-0-	-403	-0-	39457	2	6888	9	N	6262	6316	1			337
08	46748	X	35159	-0-	-11589	-0-	29662	2	5497	9	N	4997	5116	1			218
*09	45240	X	26039	-0-	-19201	-0-	21475	2	4564	9	N	4149	4029	1			338

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

04	SHUT IN		21101	-0-	21101	134084	14890	2	6211	9	N	5646	5716	1			553
*05	160910	X	26826	-0-	-134084	-0-	18988	2	7838	9	N	7125	6834	1	12	8	832
*06	32640	X	25068	-0-	-7572	-0-	17991	2	7077	9	N	6434	6390	1	18	8	858
*07	33728	X	24443	-0-	-9285	-0-	17796	2	6647	9	N	6043	6573	1	7	8	321
*08	33728	X	24006	-0-	-9722	-0-	17622	2	6384	9	N	5804	5654	1	5	8	466
*09	32640	X	22179	-0-	-10461	-0-	16514	2	5665	9	N	5150	4663	1	6	8	947

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

04	SHUT IN		25405	-0-	25405	96727	12685	2	12720	9	N	11564	10679	1	77	8	1228
05	SHUT IN		68170	-0-	68170	164897	42927	2	25243	9	N	22948	23207	1	109	8	860
06	SHUT IN		78315	-0-	78315	243212	58250	2	20065	9	N	18241	18138	1	1	8	962
07	305541	X	62329	-0-	-243212	-0-	49849	2	12480	9	N	11345	11681	1			626
08	51309	X	51309	-0-	-0-	-0-	42626	2	8683	9	N	7894	8283	1			237
*09	42789	X	42789	-0-	-0-	-0-	36119	2	6670	9	N	6064	5730	1			571

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

04	19877	X	19877	-0-	-0-	-0-	14575	2	5302	9	N	4820	5076	1	4	8	303
05	20964	X	20964	-0-	-0-	-0-	15543	2	5421	9	N	4928	4810	1	27	8	394
06	22885	X	22885	-0-	-0-	-0-	17823	2	5062	9	N	4602	4429	1	14	8	553
07	21942	X	21942	-0-	-0-	-0-	17533	2	4409	9	N	4008	4054	1	5	8	502
08	21250	X	21250	-0-	-0-	-0-	17064	2	4186	9	N	3805	3907	1	3	8	397
*09	19483	X	19483	-0-	-0-	-0-	15990	2	3493	9	N	3175	3044	1	4	8	524

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 06/25/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		23861	-0-	23861	23861	13869	2	9992	9	N	9084	8776	1	68	8	240
08	SHUT IN		45840	-0-	45840	69701	29827	2	7	4	N	14551	13841	1	67	8	883
							16006	9									
09	SHUT IN		28909	-0-	28909	98610	18908	2	10001	9	N	9092	9391	1	4	8	580

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 05/19/2013 TOTAL DEPTH 10276 PERF. N/A

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	124	12	8			112
07	SHUT IN		26326	-0-	26326	26326	15885	2	10441	9	N	9492	9069	1	39	8	496
08	SHUT IN		19901	-0-	19901	46227	13573	2	6328	9	N	5753	6162	1	29	8	58
09	SHUT IN		21185	-0-	21185	67412	16012	2	5173	9	N	4703	4345	1	7	8	409

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

03	0	W	8984	-0-	8984	8984	5320	2	3664	9	N	3331	2011	1	309	8	1011
04	0	W	102597	-0-	102597	111581	70946	2	31651	9	N	28774	29120	1	138	8	527
05	0	W	87342	-0-	87342	198923	67279	2	20063	9	N	18239	18283	1	20	8	463
06	0	W	62917	-0-	62917	261840	49428	2	13489	9	N	12263	12095	1	11	8	620
*07	319534	X	57694	-0-	-261840	-0-	47083	2	10611	9	N	9646	9362	1	5	8	899
*08	45631	X	45631	-0-	-0-	-0-	37865	2	7766	9	N	7060	6995	1	5	8	959
*09	46687	X	46687	-0-	-0-	-0-	39441	2	7246	9	N	6587	6343	1	2	8	1201

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

04	0	X	-0-	-0-	-0-	-0-					N	-0-					628
05	0	X	-0-	-0-	-0-	-0-					N	-0-					628
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	181	1			447
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					447
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

04	0	Z	31178	-0-	31178	541765	723	1	16960	3	N	12268	11621	1			1071
							13495	9									
05	0	Z	27011	-0-	27011	568776	764	1	15819	3	N	9480	9637	1			914
							10428	9									
06	0	Z	21281	-0-	21281	590057	730	1	13562	3	N	6354	6321	1	22	8	925
							6989	9									
07	0	Z	29444	-0-	29444	619501	591	1	19887	3	N	8151	7850	1	43	8	1183
							8966	9									
08	0	Z	33536	-0-	33536	653037	673	1	24824	3	N	7308	7026	1	9	8	1456
							8039	9									
09	0	Z	30444	-0-	30444	683481	390	1	23030	3	N	6385	6940	1	1	6	893
							7024	9					7	8			

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		39086	-0-	39086	182615	578 12770	1 9	25738	3	N	11609	11886	1			1420
05	0		27243	-0-	27243	209858	615 10133	1 9	16495	3	N	9212	9638	1			994
06	0		19384	-0-	19384	229242	577 6806	1 9	12001	3	N	6187	6495	1	25	8	661
07	257509	X	28267	-0-	-229242	-0-	484 9288	1 9	18495	3	N	8444	8182	1	18	8	905
08	86769	X	27235	-0-	-59534	-0-	550 7717	1 9	18968	3	N	7015	6919	1	4	8	997
09	83970	X	26327	-0-	-57643	-0-	339 6801	1 9	19187	3	N	6183	6438	1	3	8	739

NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	73153	-0-	73153	1135648	2428 7691	1 9	63034	3	N	6992	7266	1			191
05	0	W	73658	-0-	73658	1209306	2836 6123	1 9	64699	3	N	5566	5577	1			180
06	0	W	66943	-0-	66943	1276249	2745 4520	1 9	59678	3	N	4109	3972	1			317
07	1340136	X	63887	-0-	-1276249	-0-	2836 3612	1 9	57439	3	N	3284	3360	1			241
08	80538	X	56427	-0-	-24111	-0-	2836 2873	1 9	50718	3	N	2612	2761	1			92
09	73140	X	NO RPT	-0-	-73140	-0-					N	NO RPT					92

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	81073	-0-	81073	81073	51563	3	29510	9	N	26827	26589	1			238
04	0	W	89807	-0-	89807	170880	1865 16629	1 9	71313	3	N	15117	15197	1			158
05	0	W	90302	-0-	90302	261182	2556 8230	1 9	79516	3	N	7482	7398	1			242
06	0	W	56172	-0-	56172	317354	2473 4699	1 9	49000	3	N	4272	4358	1			156
07	0	W	44131	-0-	44131	361485	2556 3379	1 9	38196	3	N	3072	2977	1			251
08	0	W	29073	-0-	29073	390558	2394 1980	1 9	24699	3	N	1800	1911	1			140
09	0	W	23297	-0-	23297	413855	2309 1719	1 9	19269	3	N	1563	1386	1			317

DUPONT 1 WELL #: 4H RRCID -> 270490 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		80963	-0-	80963	80963	48823	3	32140	9	N	29218	28541	1			677
05	0	Z	100406	-0-	100406	181369	67868	3	32538	9	N	29580	29959	1			298
06	0	Z	96165	-0-	96165	277534	73873	3	22292	9	N	20265	20153	1			410
07	0	Z	66114	-0-	66114	343648	50279	3	15835	9	N	14395	14652	1			153
08	0	Z	60793	-0-	60793	404441	2295 13614	1 9	44884	3	N	12376	12442	1			87
09	0	Z	49721	-0-	49721	454162	2405 10812	1 9	36504	3	N	9829	9609	1			307

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		91444	-0-	91444	91444	55399	3	36045	9	N	32768	32558	1			210
05	0	W	134609	-0-	134609	226053	96859	3	37750	9	N	34318	34060	1			468
06	0	W	93134	-0-	93134	319187	72403	3	20731	9	N	18846	18660	1			654
07	0	W	73973	-0-	73973	393160	58879	3	15094	9	N	13722	13809	1			567
08	0	W	54318	-0-	54318	447478	42965	3	11353	9	N	10321	10681	1			207
09	0	W	48899	-0-	48899	496377	39199	3	9700	9	N	8818	8707	1			318

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

04	SHUT IN		10386	-0-	10386	284976	514	1	7446	2	N	2205	2039	1			624
							2426	9									
05	SHUT IN		12953	-0-	12953	297929	309	1	10328	2	N	2105	2438	1			291
							2316	9									
06	0	W	12978	-0-	12978	310907	263	1	10560	2	N	1959	1212	1			1038
							2155	9									
07	0	W	14107	-0-	14107	325014	487	1	11523	2	N	1906	2619	1			325
							2097	9									
08	0	W	11029	-0-	11029	336043	529	1	8995	2	N	1368	1221	1			472
							1505	9									
09	0	W	9566	-0-	9566	345609	573	1	6932	2	N	1874	1895	1			451
							2061	9									

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

04	2844	X	2844	-0-	-0-	-0-	1002	1	485	2	N	1234	1047	1			555
							1357	9									
05	66464	X	3926	-0-	-62538	-0-	999	1	1497	2	N	1300	1546	1			309
							1430	9									
06	0	W	3550	-0-	3550	3550	773	1	1492	2	N	1168	687	1			790
							1285	9									
07	0	W	2992	-0-	2992	6542	655	1	1010	2	N	1206	1576	1			420
							1327	9									
08	0	W	3381	-0-	3381	9923	656	1	1733	2	N	902	873	1			449
							992	9									
09	0	W	4122	-0-	4122	14045	822	1	1868	2	N	1302	1205	1			546
							1432	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

04	409811	X	11462	-0-	-398349	-0-	256	1	8951	2	N	2050	2016	1			597
							2255	9									
05	14136	X	12177	-0-	-1959	-0-	271	1	9655	2	N	2046	2258	1			385
							2251	9									
06	13680	X	11772	-0-	-1908	-0-	511	1	9260	2	N	1819	1574	1			630
							2001	9									
07	11842	X	11789	-0-	-53	-0-	506	1	9313	2	N	1791	1932	1			489
							1970	9									
08	12183	X	11383	-0-	-800	-0-	460	1	9140	2	N	1621	1541	1			569
							1783	9									
09	11790	X	10835	-0-	-955	-0-	459	1	8674	2	N	1547	1574	1			542
							1702	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30510	X	23905	-0-	-6605	-0-	2168	1	18207	2	N	3209	2860	1			788
							3530	9									
05	31527	X	24398	-0-	-7129	-0-	1765	1	19374	2	N	2963	3433	1			318
							3259	9									
06	21922	X	21922	-0-	-0-	-0-	1530	1	17518	2	N	2613	2083	1			848
							2874	9									
07	20875	X	20875	-0-	-0-	-0-	1277	1	16985	2	N	2375	2445	1			778
							2613	9									
08	20553	X	19519	-0-	-1034	-0-	1085	1	16113	2	N	2110	2408	1			480
							2321	9									
09	19890	X	17866	-0-	-2024	-0-	1050	1	14707	2	N	1917	1233	1			1164
							2109	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76470	X	35663	-0-	-40807	-0-	1912	1	28337	2	N	4922	4891	1			635
							5414	9									
05	79019	X	29399	-0-	-49620	-0-	1475	1	23377	2	N	4134	3990	1			779
							4547	9									
06	76470	X	24209	-0-	-52261	-0-	347	1	19685	2	N	3797	3147	1			1429
							4177	9									
07	79019	X	25623	-0-	-53396	-0-	413	1	21347	2	N	3512	4378	1			563
							3863	9									
08	79019	X	23279	-0-	-55740	-0-	404	1	19096	2	N	3435	3325	1			673
							3779	9									
09	35670	X	20028	-0-	-15642	-0-	184	1	16878	2	N	2696	2096	1			1273
							2966	9									

DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	34981	-0-	34981	154932	1328	1	25237	2	N	7651	7839	1			762
							8416	9									
05	0	W	29979	-0-	29979	184911	1072	1	21666	2	N	6583	6652	1			693
							7241	9									
06	0	W	24333	-0-	24333	209244	927	1	17969	2	N	4943	4714	1			922
							5437	9									
07	0	W	22475	-0-	22475	231719	992	1	16750	2	N	4303	4727	1			498
							4733	9									
08	0	W	18975	-0-	18975	250694	541	1	14283	2	N	3774	3470	1			802
							4151	9									
09	0	W	15748	-0-	15748	266442	462	1	11621	2	N	3332	2935	1			1199
							3665	9									

DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		45600	-0-	45600	229307	1485	1	33430	2	N	9714	9942	1			805
							10685	9									
05	SHUT IN		38135	-0-	38135	267442	1285	1	27754	2	N	8269	8172	1			902
							9096	9									
06	SHUT IN		30813	-0-	30813	298255	1034	1	22925	2	N	6231	6086	1			1047
							6854	9									
07	SHUT IN		27948	-0-	27948	326203	684	1	21204	2	N	5509	5774	1			782
							6060	9									
08	SHUT IN		25148	-0-	25148	351351	420	1	19313	2	N	4923	5202	1			503
							5415	9									
09	SHUT IN		21969	-0-	21969	373320	372	1	17142	2	N	4050	2941	1			1612
							4455	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83855	X	83855	-0-	-0-	-0-	134	1	79081	2	N	4218	3513	1			705
							4640	9									
07	114457	X	114457	-0-	-0-	-0-	192	1	110651	2	N	3285	3513	1			477
							3614	9									
08	112433	X	112433	-0-	-0-	-0-	198	1	109242	2	N	2721	2791	1			407
							2993	9									
09	108570	X	107515	-0-	-1055	-0-	192	1	104879	2	N	2222	2077	1			552
							2444	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	21591	X	21591	-0-	-0-	-0-	20534	2	1057	9	N	961	706	1			255
07	25132	X	25132	-0-	-0-	-0-	24351	2	781	9	N	710	692	1			273
08	25252	X	25252	-0-	-0-	-0-	24898	2	354	9	N	322	348	1			247
09	23430	X	23043	-0-	-387	-0-	22399	2	644	9	N	585	512	1			320

IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

04	SHUT IN		25990	-0-	25990	196454	1026	1	19119	2	N	5314	5436	1			558
							5845	9									
05	SHUT IN		21271	-0-	21271	217725	928	1	15380	2	N	4512	4816	1			254
							4963	9									
06	SHUT IN		19228	-0-	19228	236953	594	1	14619	2	N	3650	3513	1			391
							4015	9									
07	SHUT IN		17979	-0-	17979	254932	387	1	13815	2	N	3434	3290	1			535
							3777	9									
08	SHUT IN		15385	-0-	15385	270317	385	1	11826	2	N	2885	2588	1			832
							3174	9									
09	SHUT IN		14521	-0-	14521	284838	323	1	11324	2	N	2613	2785	1			660
							2874	9									

LANCASTER WELL #: 6058H RRCID -> 268937 COMPL. DATE 03/01/2013 TOTAL DEPTH 9805 PERF. 9982 - 14128

04	SHUT IN		35969	-0-	35969	104156	772	1	19014	2	N	14712	15165	1			77
							16183	9									
05	SHUT IN		60224	-0-	60224	164380	1709	1	34777	2	N	21580	20802	1			855
							23738	9									
06	SHUT IN		85561	-0-	85561	249941	1998	1	64679	2	N	17167	17069	1			953
							18884	9									
07	SHUT IN		55257	-0-	55257	305198	1472	1	46775	2	N	6373	6936	1			390
							7010	9									
08	SHUT IN		15785	-0-	15785	320983	2061	1	8276	2	N	4953	4843	1			500
							5448	9									
09	SHUT IN		44108	-0-	44108	365091	1998	1	32688	2	N	8565	8103	1			962
							9422	9									

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

07	0		2694	-0-	2694	2694	57	1	1630	2	N	915					915
							1007	9									
08	SHUT IN		35501	-0-	35501	38195	1824	1	17730	2	N	14497	14539	1			873
							15947	9									
09	SHUT IN		23068	-0-	23068	61263	1895	1	10295	2	N	9889	10247	1			515
							10878	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		21959	-0-	21959	21959	442	1	11867	2	N	8773	8376	1			397
							9650	9									
*04	46513	X	24554	-0-	-21959	-0-	1294	1	15218	2	N	7311	7348	1			360
							8042	9									
*05	20801	X	11057	-0-	-9744	-0-	1449	1	3618	2	N	5445	5318	1			487
							5990	9									
*06	20130	X	7690	-0-	-12440	-0-	569	1	2988	2	N	3757	3952	1			292
							4133	9									
*07	20801	X	6752	-0-	-14049	-0-	230	1	2868	2	N	3322	3287	1			327
							3654	9									
*08	20801	X	10420	-0-	-10381	-0-	939	1	4963	2	N	4107	4176	1			258
							4518	9									
*09	20130	X	12924	-0-	-7206	-0-	949	1	6048	2	N	5388	5009	1			637
							5927	9									

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

04	1637	N	1637	-0-	-0-	-0-	1623	2	14	9	Y	13					177
05	3100	N	4904	-0-	1804	1804	4835	2	69	9	Y	63					240
06	3806	X	2002	-0-	-1804	-0-	1966	2	36	9	Y	33	179	1			94
07	1722	X	1722	-0-	-0-	-0-	1691	2	31	9	Y	28					122
08	3162	X	1440	-0-	-1722	-0-	1409	2	31	9	Y	28					150
09	3060	X	1132	-0-	-1928	-0-	1104	2	28	9	Y	25					175

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

04	11130	X	9909	-0-	-1221	-0-	9900	2	9	9	N	8	192	1			115
05	11098	X	10985	-0-	-113	-0-	10824	2	161	9	N	146					261
06	10080	X	9953	-0-	-127	-0-	9782	2	171	9	N	155	181	1			235
07	11033	X	11033	-0-	-0-	-0-	10876	2	157	9	N	143	203	1			175
08	10416	X	9828	-0-	-588	-0-	9688	2	140	9	N	127	175	1			127
*09	10147	X	10147	-0-	-0-	-0-	10039	2	108	9	N	98					225

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

04	1260	N	1244	-0-	-16	-0-	1187	2	57	9	N	52	177	1			82
05	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					82
06	1352	N	1352	-0-	-0-	-0-	1343	2	9	9	N	8					90
07	1271	N	1136	-0-	-135	-0-	1092	2	44	9	N	40					130
08	1240	N	741	-0-	-499	-0-	741	2			N	-0-					130
09	1350	N	636	-0-	-714	-0-	636	2			N	-0-					130

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

04	118650	X	88123	-0-	-30527	-0-	85570	2	2553	9	N	2321	2512	1			367
05	116808	X	74041	-0-	-42767	-0-	72036	2	2005	9	N	1823	1873	1			317
06	94800	X	70188	-0-	-24612	-0-	68432	2	1756	9	N	1596	1542	1			371
07	97867	X	80298	-0-	-17569	-0-	78658	2	1640	9	N	1491	1523	1			339
08	94891	X	72692	-0-	-22199	-0-	71403	2	1289	9	N	1172	1321	1			190
09	88110	X	77888	-0-	-10222	-0-	76801	2	1087	9	N	988	941	1			237

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

04	3180	X	2694	-0-	-486	-0-	2694	2			N	-0-					347
05	2976	X	2601	-0-	-375	-0-	2601	2			N	-0-					347
06	2850	X	2558	-0-	-292	-0-	2411	2	147	9	N	134	180	1			301
07	2945	X	2532	-0-	-413	-0-	2487	2	45	9	N	41					342
08	2604	N	2338	-0-	-266	-0-	2316	2	22	9	N	20					362
09	2550	N	2255	-0-	-295	-0-	2227	2	28	9	N	25					387

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17370	X	13883	-0-	-3487	-0-	11771	2	2112	9	N	1920	2800	1			297
05	17949	X	14295	-0-	-3654	-0-	11979	2	2316	9	N	2105	1632	1			770
06	12831	X	12831	-0-	-0-	-0-	10730	2	2101	9	N	1910	2137	1			543
07	13253	X	13253	-0-	-0-	-0-	11187	2	2066	9	N	1878	2186	1			235
08	13206	X	12681	-0-	-525	-0-	10670	2	2011	9	N	1828	1468	1			595
09	12780	X	9728	-0-	-3052	-0-	7916	2	1812	9	N	1647	1626	1			616

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48150	X	41491	-0-	-6659	-0-	41170	2	321	9	N	292	396	1			197
05	49755	X	42530	-0-	-7225	-0-	42124	2	406	9	N	369	367	1			199
06	55710	X	37328	-0-	-18382	-0-	37000	2	328	9	N	298	195	1			302
07	53258	X	37327	-0-	-15931	-0-	36982	2	345	9	N	314	394	1			222
08	46624	X	33536	-0-	-13088	-0-	33191	2	345	9	N	314	386	1			150
09	41490	X	29867	-0-	-11623	-0-	29586	2	281	9	N	255	191	1			214

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5114	-0-	-886	-0-	4882	2	232	9	N	211	368	1			245
05	5921	X	4360	-0-	-1561	-0-	4133	2	227	9	N	206	185	1			266
06	5310	X	3124	-0-	-2186	-0-	2955	2	169	9	N	154	195	1			225
07	5270	X	3485	-0-	-1785	-0-	3303	2	182	9	N	165	196	1			194
08	5270	X	2661	-0-	-2609	-0-	2430	2	231	9	N	210					404
09	5100	X	4187	-0-	-913	-0-	4001	2	186	9	N	169	184	1			389

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	52092	-0-	52092	2064839	49064	2	3028	9	N	2753	2761	1			723
05	2115552	X	50713	-0-	-2064839	-0-	48040	2	2673	9	N	2430	2725	1			428
06	58590	X	45773	-0-	-12817	-0-	42850	2	2923	9	N	2657	2704	1			381
07	0	W	45176	-0-	45176	45176	42541	2	2635	9	N	2395	1941	1			835
08	87014	X	41838	-0-	-45176	-0-	39574	2	2264	9	N	2058	2088	1			805
09	52080	X	39388	-0-	-12692	-0-	36739	2	2649	9	N	2408	2513	1			700

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	37711	-0-	37711	689274	32587	2	5124	9	N	4658	4805	1			930
05	0	W	32496	-0-	32496	721770	28290	2	4206	9	N	3824	3967	1			787
06	0	W	10654	-0-	10654	732424	10206	2	448	9	N	407	913	1			281
07	0	W	11918	-0-	11918	744342	11379	2	539	9	N	490	370	1			401
08	758396	X	14054	-0-	-744342	-0-	13386	2	668	9	N	607	724	1			284
09	37710	X	14714	-0-	-22996	-0-	14435	2	279	9	N	254	369	1			169

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	47338	-0-	47338	1342991	45763	2	1575	9	N	1432	1329	1			678
05	0	W	48175	-0-	48175	1391166	46634	2	1541	9	N	1401	1855	1			224
06	0	W	43258	-0-	43258	1434424	42128	2	1130	9	N	1027	927	1			324
07	0	W	44086	-0-	44086	1478510	42859	2	1227	9	N	1115	1215	1			224
08	1519630	X	41120	-0-	-1478510	-0-	39999	2	1121	9	N	1019	936	1			307
09	47340	X	38415	-0-	-8925	-0-	37347	2	1068	9	N	971	1099	1			179

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1083	-0-	1083	119325	1083	2			N	-0-					282
05	0	W	1816	-0-	1816	121141	1786	2	30	9	N	27					309
06	0	W	3013	-0-	3013	124154	2926	2	87	9	N	79	164	1			224
07	127041	X	2887	-0-	-124154	-0-	2692	2	195	9	N	177	174	1			227
08	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					227
*09	1649	X	1649	-0-	-0-	-0-	1649	2			N	-0-					227

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

*04	1144255	X	69355	-0-	-1074900	-0-	67415	2	1940	9	N	1764	1767	1			668
*05	120311	X	60949	-0-	-59362	-0-	59370	2	1579	9	N	1435	1550	1			553
*06	116430	X	61828	-0-	-54602	-0-	60376	2	1452	9	N	1320	1344	1			529
*07	120311	X	58476	-0-	-61835	-0-	57215	2	1261	9	N	1146	1169	1			506
*08	120311	X	50934	-0-	-69377	-0-	50001	2	933	9	N	848	392	1			962
*09	116430	X	45415	-0-	-71015	-0-	44267	2	1148	9	N	1044	1699	1			307

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

04	0	W	30441	-0-	30441	387646	27229	2	3212	9	N	2920	3417	1			356
05	0	W	27298	-0-	27298	414944	24724	2	2574	9	N	2340	2238	1			458
06	0	W	22918	-0-	22918	437862	20928	2	1990	9	N	1809	1729	1			538
07	0	W	22326	-0-	22326	460188	20518	2	1808	9	N	1644	1908	1			274
08	0	W	23207	-0-	23207	483395	21372	2	1835	9	N	1668	1550	1			392
*09	504429	X	21034	-0-	-483395	-0-	19491	2	1543	9	N	1403	843	1			952

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

04	44790	X	36609	-0-	-8181	-0-	36609	2			N	-0-					-0-
05	46283	X	42211	-0-	-4072	-0-	42211	2			N	-0-					-0-
06	44790	X	39603	-0-	-5187	-0-	39603	2			N	-0-					-0-
07	37820	X	30586	-0-	-7234	-0-	30586	2			N	-0-					-0-
08	42222	X	35023	-0-	-7199	-0-	35023	2			N	-0-					-0-
09	40860	X	35587	-0-	-5273	-0-	35587	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

04	16410	X	15744	-0-	-666	-0-	15744	2			N	-0-					-0-
05	18135	X	15655	-0-	-2480	-0-	15655	2			N	-0-					-0-
06	17460	X	15970	-0-	-1490	-0-	15970	2			N	-0-					-0-
07	18042	X	15388	-0-	-2654	-0-	15388	2			N	-0-					-0-
08	16709	X	13430	-0-	-3279	-0-	13430	2			N	-0-					-0-
09	15960	X	15902	-0-	-58	-0-	15902	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

04	16830	X	14577	-0-	-2253	-0-	14577	2			N	-0-					-0-
05	16740	X	15213	-0-	-1527	-0-	15213	2			N	-0-					-0-
06	15450	X	14432	-0-	-1018	-0-	14432	2			N	-0-					-0-
07	15965	X	14718	-0-	-1247	-0-	14718	2			N	-0-					-0-
*08	15655	X	14576	-0-	-1079	-0-	14576	2			N	-0-					-0-
*09	31430	X	31430	-0-	-0-	-0-	31430	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21784	X	21784	-0-	-0-	-0-	21784	2			N	-0-					-0-
05	23516	X	23516	-0-	-0-	-0-	23516	2			N	-0-					-0-
06	23095	X	23095	-0-	-0-	-0-	23095	2			N	-0-					-0-
07	23343	X	21580	-0-	-1763	-0-	21580	2			N	-0-					-0-
08	23402	X	23402	-0-	-0-	-0-	23402	2			N	-0-					-0-
*09	29456	X	29456	-0-	-0-	-0-	29456	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12870	X	12201	-0-	-669	-0-	144	1	12057	2	N	-0-					-0-
05	13299	X	12484	-0-	-815	-0-	12484	2			N	-0-					-0-
06	12690	X	12200	-0-	-490	-0-	12200	2			N	-0-					-0-
07	15205	X	15205	-0-	-0-	-0-	15205	2			N	-0-					-0-
08	22192	X	22192	-0-	-0-	-0-	22192	2			N	-0-					-0-
*09	21466	X	21466	-0-	-0-	-0-	21466	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25089	X	25089	-0-	-0-	-0-	168	1	24921	2	N	-0-					-0-
05	25887	X	25887	-0-	-0-	-0-	180	1	25707	2	N	-0-					-0-
06	25183	X	25183	-0-	-0-	-0-	168	1	25015	2	N	-0-					-0-
07	25687	X	25687	-0-	-0-	-0-	25687	2			N	-0-					-0-
08	24745	X	24745	-0-	-0-	-0-	168	1	24577	2	N	-0-					-0-
09	23760	X	22838	-0-	-922	-0-	144	1	22694	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11190	X	11061	-0-	-129	-0-	96	1	10965	2	N	-0-					-0-
05	13051	X	12067	-0-	-984	-0-	12067	2			N	-0-					-0-
06	14210	X	14210	-0-	-0-	-0-	14210	2			N	-0-					-0-
07	14173	X	14173	-0-	-0-	-0-	14173	2			N	-0-					-0-
08	13848	X	13848	-0-	-0-	-0-	13848	2			N	-0-					-0-
09	14220	X	13525	-0-	-695	-0-	13525	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1734	-0-	-216	-0-	30	1	1704	2	N	-0-					-0-
05	2139	N	2010	-0-	-129	-0-	30	1	1980	2	N	-0-					-0-
06	2019	N	2019	-0-	-0-	-0-	30	1	1989	2	N	-0-					-0-
07	2874	N	2874	-0-	-0-	-0-	31	1	2843	2	N	-0-					-0-
08	2874	N	2874	-0-	-0-	-0-	31	1	2843	2	N	-0-					-0-
09	2010	N	1986	-0-	-24	-0-	30	1	1956	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6444	X	6444	-0-	-0-	-0-	6382	2	62	9	N	56					232
05	6990	X	6990	-0-	-0-	-0-	6913	2	77	9	N	70	185	1			117
06	5371	X	5371	-0-	-0-	-0-	5332	2	39	9	N	35					152
07	5658	X	5658	-0-	-0-	-0-	5608	2	50	9	N	45					197
*08	4898	X	4515	-0-	-383	-0-	4471	2	44	9	N	40					237
09	4740	X	3982	-0-	-758	-0-	3971	2	11	9	N	10					247

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

04	14B2 EXT		11085	-0-	11085	11085	11085	2			N	-0-					145
05	18483	X	7398	-0-	-11085	-0-	7398	2			N	-0-	142	1			3
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					3
07	11470	X	3877	-0-	-7593	-0-	3877	2			N	-0-					3
08	11470	X	3145	-0-	-8325	-0-	3145	2			N	-0-					3
09	11100	X	2508	-0-	-8592	-0-	2508	2			N	-0-					3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	752	N	752	-0-	-0-	-0-	17	1	735	2	N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	750	N	15	-0-	-735	-0-	13	2	2	4	N	-0-					72

MILLS RANCH (WOODFORD) 61691 850 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LEDBETTER, RUTH WELL #: 1 RRCID -> 168074 COMPL. DATE 09/15/1997 TOTAL DEPTH 26566 PERF.20760 - 20845

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

04	4808		4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
05	5590		5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
06	5444		5444	-0-	-0-	-0-	5444	2			N	-0-					-0-
07	5610		5610	-0-	-0-	-0-	5610	2			N	-0-					-0-
08	5610		5568	-0-	-42	-0-	5568	2			N	-0-					-0-
09	5610		5376	-0-	-234	-0-	5376	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28650	#	27828	-0-	-822	-0-	27828	2			N	-0-					-0-
05	30039	#	27487	-0-	-2552	-0-	27487	2			N	-0-					-0-
06	27810		27808	-0-	-2	-0-	27808	2			N	-0-					-0-
07	29141		29141	-0-	-0-	-0-	29141	2			N	-0-					-0-
08	28737		28443	-0-	-294	-0-	28443	2			N	-0-					-0-
09	27810		27445	-0-	-365	-0-	27445	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4006	-0-	-344	-0-	320	1	3666	2	N	18					205
							20	9									
05	4495	X	3915	-0-	-580	-0-	336	1	3553	2	N	24					229
							26	9									
06	4170	X	3272	-0-	-898	-0-	300	1	2972	2	N	-0-					229
07	4216	X	3531	-0-	-685	-0-	260	1	3271	2	N	-0-					229
08	4154	X	3695	-0-	-459	-0-	270	1	3425	2	N	-0-	153	1			76
*09	4536	X	4536	-0-	-0-	-0-	445	1	3946	2	N	132	177	1			31
							145	9									

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2669	-0-	-301	-0-	2669	2			N	-0-					13
05	3069	X	2719	-0-	-350	-0-	2719	2			N	-0-					13
06	3120	X	2394	-0-	-726	-0-	2393	2	1	9	N	1					14
07	3224	X	2437	-0-	-787	-0-	2437	2			N	-0-					14
08	3224	X	2347	-0-	-877	-0-	2346	2	1	9	N	1					15
09	2670	X	2179	-0-	-491	-0-	2179	2			N	-0-					15

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2812	-0-	-788	-0-	2812	2			N	-0-					128
05	3720	X	3393	-0-	-327	-0-	3393	2			N	-0-					128
06	3600	X	3594	-0-	-6	-0-	3577	2	17	9	N	15					143
07	3720	X	3517	-0-	-203	-0-	3515	2	2	9	N	2	144	1			1
08	3720	X	2551	-0-	-1169	-0-	2545	2	6	9	N	5					6
09	3600	X	3458	-0-	-142	-0-	3458	2			N	-0-					6

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2466	-0-	-894	-0-	2464	2	2	9	N	2					172
05	3472	X	2914	-0-	-558	-0-	2914	2			N	-0-					172
06	3360	X	2536	-0-	-824	-0-	2530	2	6	9	N	5					177
07	3348	X	2770	-0-	-578	-0-	2770	2			N	-0-					177
08	3348	X	3053	-0-	-295	-0-	3051	2	2	9	N	2					179
*09	3435	X	3435	-0-	-0-	-0-	3428	2	7	9	N	6					185

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	780	-0-	-180	-0-	780	2			N	-0-					59
05	992	X	791	-0-	-201	-0-	791	2			N	-0-					59
06	960	X	706	-0-	-254	-0-	706	2			N	-0-					59
07	992	X	734	-0-	-258	-0-	734	2			N	-0-					59
08	992	X	766	-0-	-226	-0-	766	2			N	-0-					59
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

04	2280	X	2122	-0-	-158	-0-	2122	2			N	-0-					135
05	2108	X	1972	-0-	-136	-0-	1961	2	11	9	N	10					145
06	2070	X	2037	-0-	-33	-0-	2025	2	12	9	N	11					156
07	2201	X	2085	-0-	-116	-0-	2071	2	14	9	N	13					169
08	2264	X	2264	-0-	-0-	-0-	2249	2	15	9	N	14					183
09	2130	X	2050	-0-	-80	-0-	2038	2	12	9	N	11					194

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

04	120	X	91	-0-	-29	-0-	91	2			N	-0-					210
05	124	X	88	-0-	-36	-0-	88	2			N	-0-					210
06	120	X	27	-0-	-93	-0-	27	2			N	-0-					210
07	124	X	45	-0-	-79	-0-	45	2			N	-0-					210
08	124	X	25	-0-	-99	-0-	25	2			N	-0-					210
*09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					210

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

04	5340	X	5123	-0-	-217	-0-	5120	2	3	9	N	3					123
05	5518	X	5349	-0-	-169	-0-	5343	2	6	9	N	5					128
06	5281	X	5281	-0-	-0-	-0-	5270	2	11	9	N	10					138
07	5456	X	5337	-0-	-119	-0-	5327	2	10	9	N	9					147
08	5456	X	5368	-0-	-88	-0-	5347	2	21	9	N	19					166
09	5280	X	5064	-0-	-216	-0-	5054	2	10	9	N	9					175

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

04	900	N	846	-0-	-54	-0-	846	2			N	-0-					88
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					88
06	840	N	806	-0-	-34	-0-	806	2			N	-0-					88
07	868	N	801	-0-	-67	-0-	801	2			N	-0-					88
08	868	N	836	-0-	-32	-0-	836	2			N	-0-					88
09	810	N	797	-0-	-13	-0-	797	2			N	-0-					88

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					160
05	806	X	446	-0-	-360	-0-	446	2			N	-0-					160
06	1200	X	597	-0-	-603	-0-	597	2			N	-0-					160
07	1240	X	919	-0-	-321	-0-	919	2			N	-0-					160
08	1240	X	979	-0-	-261	-0-	979	2			N	-0-					160
09	1110	X	929	-0-	-181	-0-	929	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

04	1440	X	1180	-0-	-260	-0-	1180	2			N	-0-					63
05	1457	X	1309	-0-	-148	-0-	1309	2			N	-0-					63
06	1410	X	1299	-0-	-111	-0-	1299	2			N	-0-					63
07	1302	X	1243	-0-	-59	-0-	1243	2			N	-0-					63
08	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					63
*09	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					126
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					126
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					126
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					126
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					201
05	0	N	-0-	-0-	-0-	-0-					N	-0-					201
06	0	N	-0-	-0-	-0-	-0-					N	-0-					201
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					201
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					201
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	471	-0-	-489	-0-	57	1	414	2	N	-0-					30
05	21	N	21	-0-	-0-	-0-	9	1	12	2	N	-0-					30
06	390	N	170	-0-	-220	-0-	11	1	159	2	N	-0-					30
07	496	N	148	-0-	-348	-0-	12	1	136	2	N	-0-					30
08	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					30
09	180	N	-0-	-0-	-180	-0-					N	-0-					30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7793					N	-0-					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	#	1522	-0-	592 B	-35278	166	1	1273	3	N	74					282
							2	4	81	9							
05	1240	#	1499	-0-	259 B	-35019	140	1	1314	3	N	39					321
							2	4	43	9							
06	1380	#	1149	-0-	-231 B	-35250	130	1	955	3	N	57	180	1			198
							1	4	63	9							
07	1581	#	978	-0-	-603 B	-35853	130	1	847	3	N	-0-					198
							1	4									
08	1581	#	835	-0-	-746 B	-36599	835	3			N	-0-					198
09	1530	#	525	-0-	-1005 B	-37604	80	1	443	3	N	-0-					198
							2	4									

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	138	-0-	-162 B	-0-	138	2			N	-0-					33
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					33
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					33
07	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					33
08	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					33
*09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					33

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3231	-0-	-99	-0-	174	1	3048	2	N	8					160
							9	9									
05	3813	X	3316	-0-	-497	-0-	188	1	3119	2	N	8					168
							9	9									
06	3114	X	3114	-0-	-0-	-0-	156	1	2952	2	N	5					173
							6	9									
07	3467	X	3467	-0-	-0-	-0-	175	1	3280	2	N	11	177	1			7
							12	9									
08	3568	X	3568	-0-	-0-	-0-	181	1	3347	2	N	36					43
							40	9									
*09	3422	X	3422	-0-	-0-	-0-	187	1	3212	2	N	21					64
							23	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1280	-0-	-130	-0-	83	1	1136	2	N	55					230
							61	9									
05	1126	N	1126	-0-	-0-	-0-	83	1	1043	2	N	-0-					230
06	1719	N	1719	-0-	-0-	-0-	99	1	1620	2	N	-0-					230
07	1488	N	1488	-0-	-0-	-0-	92	1	1396	2	N	-0-					230
08	1354	N	1354	-0-	-0-	-0-	88	1	1266	2	N	-0-					230
09	1710	N	1049	-0-	-661	-0-	77	1	972	2	N	-0-					230

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

04	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	217	N	67	-0-	-150	-0-	67	2			N	-0-					-0-
06	240	N	30	-0-	-210	-0-	30	1			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	1			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

04	798	N	798	-0-	-0-	-0-	130	1	668	2	N	-0-					84
05	899	N	865	-0-	-34	-0-	130	1	735	2	N	-0-					84
06	936	N	936	-0-	-0-	-0-	130	1	806	2	N	-0-					84
07	986	N	986	-0-	-0-	-0-	130	1	856	2	N	-0-					84
08	868	N	636	-0-	-232	-0-	130	1	506	2	N	-0-					84
09	930	N	658	-0-	-272	-0-	130	1	528	2	N	-0-					84

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	810	N	810	-0-	-0-	-0-	130 35	1 9	645	2	N	32					94
*01	934	N	934	-0-	-0-	-0-	130	1	804	2	N	-0-	62	7			32
*02	1036	N	710	-0-	-326	-0-	130	1	580	2	N	-0-					32
*03	899	N	803	-0-	-96	-0-	105	1	698	2	N	-0-	32	1			-0-
*04	900	N	717	-0-	-183	-0-	117	1	600	2	N	-0-					-0-
*05	775	N	704	-0-	-71	-0-	122	1	582	2	N	-0-					-0-
*06	780	N	615	-0-	-165	-0-	130	1	485	2	N	-0-					-0-
*07	744	N	666	-0-	-78	-0-	130	1	536	2	N	-0-					-0-
*08	713	N	572	-0-	-141	-0-	130	1	442	2	N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	117	1	303	2	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	122	1	290	2	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	78	1	219	2	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1042	-0-	-578	-0-	95	1	947	2	N	-0-					157
05	1674	N	511	-0-	-1163	-0-	105	1	406	2	N	-0-					157
06	990	N	338	-0-	-652	-0-	65	1	273	2	N	-0-					157
07	1085	N	348	-0-	-737	-0-	130	1	218	2	N	-0-					157
08	496	N	307	-0-	-189	-0-	130	1	177	2	N	-0-					157
09	330	N	297	-0-	-33	-0-	130	1	167	2	N	-0-					157

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1174	-0-	-26	-0-	130	1	1044	2	N	-0-					33
05	2015	N	1138	-0-	-877	-0-	130	1	1008	2	N	-0-					33
06	1110	N	1019	-0-	-91	-0-	130	1	889	2	N	-0-					33
07	1209	N	1017	-0-	-192	-0-	130	1	887	2	N	-0-					33
08	1147	N	865	-0-	-282	-0-	130	1	735	2	N	-0-					33
09	1020	N	817	-0-	-203	-0-	130	1	687	2	N	-0-					33

GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	4806	-0-	-4524	-0-	68	1	4727	2	N	10					70
							11	9									
05	9641	X	5328	-0-	-4313	-0-	68	1	5258	2	N	2					72
							2	9									
06	7500	X	6989	-0-	-511	-0-	63	1	6919	2	N	6					78
							7	9									
07	6975	X	6715	-0-	-260	-0-	59	1	6649	2	N	6					84
							7	9									
08	6990	X	6990	-0-	-0-	-0-	57	1	6930	2	N	3					87
							3	9									
*09	7546	X	7546	-0-	-0-	-0-	66	1	7463	2	N	15					102
							17	9									

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	3568	-0-	-1322	-0-	140	1	3425	2	N	3					195
							3	9									
05	5783	X	5783	-0-	-0-	-0-	140	1	5603	2	N	36	184	1			47
							40	9									
06	5652	X	5652	-0-	-0-	-0-	140	1	5495	2	N	15					62
							17	9									
07	5479	X	5479	-0-	-0-	-0-	140	1	5306	2	N	30					92
							33	9									
08	4030	X	3520	-0-	-510	-0-	117	1	3401	2	N	2					94
							2	9									
*09	5246	X	5246	-0-	-0-	-0-	140	1	5081	2	N	23					117
							25	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1012	N	1012	-0-	-0-	-0-	45	1	967	2	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	42	1	771	2	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	45	1	940	2	N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	45	1	1090	2	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	45	1	958	2	N	-0-					-0-
*09	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	1	188	1			17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	99	N	99	-0-	-0-	-0-	52	2	47	9	N	43					60
08	93	N	93	-0-	-0-	-0-	43	2	50	9	N	45					105
*09	74	N	74	-0-	-0-	-0-	31	2	43	9	N	39					144

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

04	2264	N	2264	-0-	-0-	-0-	48	1	2202	3	N	11					35
							2	4	12	9							
05	2302	N	2302	-0-	-0-	-0-	50	1	2215	3	N	32					67
							2	4	35	9							
06	2338	N	2338	-0-	-0-	-0-	62	1	2258	3	N	15					82
							1	4	17	9							
07	2383	N	2383	-0-	-0-	-0-	62	1	2310	3	N	9					91
							1	4	10	9							
08	2526	N	2526	-0-	-0-	-0-	67	1	2418	3	N	35					126
							2	4	39	9							
*09	2503	N	2503	-0-	-0-	-0-	65	1	2428	3	N	7					133
							2	4	8	9							

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

04	13	N	-0-	-0-	-13	-0-					N	-0-					34
05	2	N	-0-	-0-	-2	-0-					N	-0-					34
06	2	N	-0-	-0-	-2	-0-					N	-0-					34
07	195	N	195	-0-	-0-	-0-	2	1	192	3	N	-0-					34
							1	4									
08	400	N	400	-0-	-0-	-0-	4	1	388	3	N	5					39
							2	4	6	9							
*09	461	N	461	-0-	-0-	-0-	5	1	447	3	N	6					45
							2	4	7	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					99
05	2883	X	999	-0-	-1884	-0-	999	2			Y	-0-					99
06	2790	X	245	-0-	-2545	-0-	245	2			Y	-0-					99
07	2883	X	235	-0-	-2648	-0-	235	2			Y	-0-					99
08	2821	X	414	-0-	-2407	-0-	405	2	9	9	Y	8					107
09	2190	X	1797	-0-	-393	-0-	1733	2	64	9	Y	58					165

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
05	6212	X	6212	-0-	-0-	-0-	6212	2			N	-0-					-0-
06	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
07	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
08	3087	X	3087	-0-	-0-	-0-	3076	2	11	9	N	10					10
09	2760	X	2252	-0-	-508	-0-	2217	2	35	9	N	32					42

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	316	-0-	-884	-0-	307	2	9	9	N	8					199
05	1240	N	922	-0-	-318	-0-	910	2	12	9	N	11					210
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					210
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					210
08	930	N	73	-0-	-857	-0-	73	2			N	-0-					210
09	780	N	36	-0-	-744	-0-	36	2			N	-0-					210

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3114	-0-	114	114	30	1	3084	2	N	-0-					117
05	3100	N	3029	-0-	-71	43	31	1	2998	2	N	-0-					117
06	3000	N	3254	-0-	254	297	29	1	3225	2	N	-0-					117
07	3987	X	3690	-0-	-297	-0-	31	1	3659	2	N	-0-					117
08	3690	X	3690	-0-	-0-	-0-	30	1	3660	2	N	-0-					117
*09	3451	X	3451	-0-	-0-	-0-	30	1	3421	2	N	-0-					117

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

04	6782	X	6782	-0-	-0-	-0-	60	1	6658	2	N	58	192	1			247
							64	9									
05	4902	X	4902	-0-	-0-	-0-	58	1	4844	2	N	-0-					247
06	6614	X	6614	-0-	-0-	-0-	56	1	6480	2	N	71	189	1			129
							78	9									
07	7150	X	7150	-0-	-0-	-0-	62	1	7005	2	N	75					204
							83	9									
08	6981	X	6981	-0-	-0-	-0-	62	1	6847	2	N	65					269
							72	9									
*09	6558	X	6558	-0-	-0-	-0-	60	1	6408	2	N	82					351
							90	9									

QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

04	1200	N	918	-0-	-282	-0-	21	1	897	2	N	-0-					52
05	775	N	757	-0-	-18	-0-	21	1	736	2	N	-0-					52
06	1560	N	1213	-0-	-347	-0-	21	1	1192	2	N	-0-					52
07	1010	N	1010	-0-	-0-	-0-	21	1	989	2	N	-0-					52
08	1250	N	1250	-0-	-0-	-0-	21	1	1229	2	N	-0-					52
09	1200	N	1064	-0-	-136	-0-	21	1	1043	2	N	-0-					52

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

04	1920	N	21	-0-	-1899	-0-	21	1			N	-0-					160
05	1984	N	21	-0-	-1963	-0-	21	1			N	-0-					160
06	120	N	21	-0-	-99	-0-	21	1			N	-0-					160
07	31	N	21	-0-	-10	-0-	21	1			N	-0-					160
08	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					160
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					160

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

04	810	N	748	-0-	-62	-0-	748	2			N	-0-					-0-
05	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
06	750	N	543	-0-	-207	-0-	543	2			N	-0-					-0-
07	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
*09	3000	N	3447	-0-	447	447	3447	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

04	36	N	36	-0-	-0-	-0-	35	1	1	3	N	-0-					50
05	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
06	42	N	42	-0-	-0-	-0-	41	1	1	3	N	-0-					50
07	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
08	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
*09	36	N	36	-0-	-0-	-0-	35	1	1	3	N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1705	-0-	-5	-0-	1583	2	122	9	N	111					226
05	2953	N	2953	-0-	-0-	-0-	2854	2	99	9	N	90					316
06	2580	N	2580	-0-	-0-	-0-	2508	2	72	9	N	65					381
07	2693	N	2693	-0-	-0-	-0-	2573	2	120	9	N	109	363	1			127
08	2790	N	2511	-0-	-279	-0-	2478	2	33	9	N	30					157
09	2580	N	2334	-0-	-246	-0-	2289	2	45	9	N	41					198

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					45
05	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					45
06	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					45
07	6123	X	6123	-0-	-0-	-0-	6123	2			N	-0-					45
08	6074	X	6074	-0-	-0-	-0-	6071	2	3	9	N	3					48
*09	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15030	X	13971	-0-	-1059	-0-	13888	2	83	9	N	75					722
05	15531	X	13807	-0-	-1724	-0-	13739	2	68	9	N	62	175	1			609
06	13754	X	13754	-0-	-0-	-0-	13674	2	80	9	N	73					682
07	14446	X	13917	-0-	-529	-0-	13845	2	72	9	N	65					747
08	14043	X	13213	-0-	-830	-0-	13145	2	68	9	N	62	176	1			633
09	13590	X	12671	-0-	-919	-0-	12605	2	66	9	N	60					693

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11838	X	11838	-0-	-0-	-0-	41	1	11797	2	N	-0-					232
05	12355	X	12355	-0-	-0-	-0-	41	1	12314	2	N	-0-					232
06	11598	X	11598	-0-	-0-	-0-	41	1	11557	2	N	-0-					232
07	11709	X	11709	-0-	-0-	-0-	41	1	11668	2	N	-0-					232
08	8416	X	8416	-0-	-0-	-0-	41	1	8375	2	N	-0-					232
*09	7355	X	7355	-0-	-0-	-0-	41	1	7281	2	N	30					262
							33	9									

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17460	X	9759	-0-	-7701	-0-	9759	2			N	-0-					105
05	17422	X	8695	-0-	-8727	-0-	8695	2			N	-0-					105
06	15480	X	9453	-0-	-6027	-0-	9453	2			N	-0-					105
07	15996	X	9248	-0-	-6748	-0-	9239	2	9	9	N	8					113
08	11811	X	9102	-0-	-2709	-0-	9093	2	9	9	N	8					121
09	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					121

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	203	170	1			120
08	115	N	115	-0-	-0-	-0-	87	2	28	9	N	25					145
*09	142	N	142	-0-	-0-	-0-	76	2	66	9	N	60					205

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17 B	-0-	359	2	14	9	N	13					203
05	403	N	382	-0-	-21 B	-0-	358	2	24	9	N	22					225
06	390	N	370	-0-	-20 B	-0-	345	2	25	9	N	23					248
07	377	N	377	-0-	-0- B	-0-	364	2	13	9	N	12					260
08	372	N	365	-0-	-7 B	-0-	359	2	6	9	N	5					265
09	360	N	299	-0-	-61 B	-0-	299	2			N	-0-					265

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	505	N	505	-0-	-0- B	-0-	80	1	425	3	N	-0-					374
*05	601	N	601	-0-	-0- B	-0-	80	1	521	3	N	-0-					374
*06	568	N	568	-0-	-0- B	-0-	80	1	393	3	N	86	86	1			374
							95	9									
*07	529	N	529	-0-	-0- B	-0-	80	1	396	3	N	48					422
							53	9									
*08	488	N	488	-0-	-0- B	-0-	80	1	384	3	N	22					444
							24	9									
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					444

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					12
05	1116	N	971	-0-	-145	-0-	971	2			N	-0-					12
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					12
07	1085	N	924	-0-	-161	-0-	924	2			N	-0-					12
08	961	N	868	-0-	-93	-0-	868	2			N	-0-					12
09	960	N	817	-0-	-143	-0-	817	2			N	-0-					12

ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2653	N	2653	-0-	-0-	-0-	406	1	2247	2	N	-0-					-0-
05	2883	N	2883	-0-	-0-	-0-	202	1	2681	2	N	-0-					-0-
06	2490	N	2380	-0-	-110	-0-	205	1	2175	2	N	-0-					-0-
07	2893	N	2893	-0-	-0-	-0-	209	1	2684	2	N	-0-					-0-
08	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-
09	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					49
05	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					49
06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					49
07	1860	N	8	-0-	-1852	-0-	8	2			N	-0-					49
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					49
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1382	-0-	-958	-0-	1382	2			N	-0-					-0-
05	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
07	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
08	2759	X	2714	-0-	-45	-0-	2714	2			N	-0-					-0-
09	2700	X	2527	-0-	-173	-0-	2527	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1981	-0-	-149	-0-	1981	2			N	-0-					-0-
05	2139	X	2003	-0-	-136	-0-	2003	2			N	-0-					-0-
06	2010	X	1949	-0-	-61	-0-	1949	2			N	-0-					-0-
07	2002	X	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
08	2046	X	1987	-0-	-59	-0-	1987	2			N	-0-					-0-
09	1980	X	1862	-0-	-118	-0-	1862	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	99	-0-	-141	-0-	64	2	35	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	77	2	41	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	72	2	40	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	87	2	45	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	69	2	36	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	71	2	37	3	N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	530	-0-	-40	-0-	341	2	189	3	N	-0-					-0-
05	651	N	508	-0-	-143	-0-	330	2	178	3	N	-0-					-0-
06	570	N	481	-0-	-89	-0-	308	2	173	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	496	2	258	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	381	2	198	3	N	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1453	N	1453	-0-	-0-	-0-	943	2	510	3	N	-0-					-0-
06	T. A.		1529	-0-	1529	1529	979	2	550	3	N	-0-					-0-
07	T. A.		1566	-0-	1566	3095	1031	2	535	3	N	-0-					-0-
08	T. A.		1183	-0-	1183	4278	779	2	404	3	N	-0-					-0-
*09	5388	X	1110	-0-	-4278	-0-	731	2	379	3	N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19	-0-	65	2	36	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	80	2	43	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	79	2	44	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	96	2	50	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	76	2	39	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	65	2	34	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	64	2	35	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	152	2	82	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	164	2	92	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	190	2	99	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	154	2	80	3	N	-0-					-0-
09	270	N	202	-0-	-68	-0-	133	2	69	3	N	-0-					-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	4	2	2	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	157	-0-	-53	-0-	86	2	71	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	127	2	104	3	N	-0-			-0-
06	207	N	207	-0-	-0-	-0-	114	2	93	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	108	2	89	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	114	2	94	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	111	2	92	3	N	-0-			-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	454	-0-	-206	-0-	248	2	206	3	N	-0-			-0-
05	740	N	740	-0-	-0-	-0-	404	2	336	3	N	-0-			-0-
06	707	N	707	-0-	-0-	-0-	386	2	321	3	N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	384	2	320	3	N	-0-			-0-
08	744	N	651	-0-	-93	-0-	355	2	296	3	N	-0-			-0-
09	720	N	634	-0-	-86	-0-	342	2	292	3	N	-0-			-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	535	-0-	-65	-0-	345	2	190	3	N	-0-			-0-
05	616	N	616	-0-	-0-	-0-	400	2	216	3	N	-0-			-0-
06	653	N	653	-0-	-0-	-0-	418	2	235	3	N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	515	2	267	3	N	-0-			-0-
08	627	N	627	-0-	-0-	-0-	413	2	214	3	N	-0-			-0-
09	660	N	594	-0-	-66	-0-	391	2	203	3	N	-0-			-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	129	2	71	3	N	-0-			-0-
05	217	N	217	-0-	-0-	-0-	141	2	76	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	145	2	81	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	187	2	97	3	N	-0-			-0-
08	232	N	232	-0-	-0-	-0-	153	2	79	3	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	152	2	79	3	N	-0-			-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

04	624	N	624	-0-	-0-	-0-	402	2	222	3	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	515	2	279	3	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	532	2	299	3	N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	610	2	317	3	N	-0-					-0-
08	806	N	752	-0-	-54	-0-	495	2	257	3	N	-0-					-0-
09	840	N	774	-0-	-66	-0-	510	2	264	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

04	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	2	2	1	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	17	2	9	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	50	2	26	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	42	2	22	3	N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	38	2	20	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

04	960	X	691	-0-	-269	-0-	445	2	246	3	N	-0-					-0-
05	899	X	800	-0-	-99	-0-	519	2	281	3	N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	504	2	283	3	N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	621	2	322	3	N	-0-					-0-
08	806	X	785	-0-	-21	-0-	517	2	268	3	N	-0-					-0-
09	780	X	767	-0-	-13	-0-	505	2	262	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

04	630	X	432	-0-	-198	-0-	278	2	154	3	N	-0-					-0-
05	620	X	530	-0-	-90	-0-	344	2	186	3	N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	324	2	182	3	N	-0-					-0-
07	574	X	574	-0-	-0-	-0-	378	2	196	3	N	-0-					-0-
08	527	X	460	-0-	-67	-0-	303	2	157	3	N	-0-					-0-
09	510	X	467	-0-	-43	-0-	308	2	159	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	X	716	-0-	-334	-0-	461	2	255	3	N	-0-			-0-
05	961	X	823	-0-	-138	-0-	534	2	289	3	N	-0-			-0-
06	822	X	822	-0-	-0-	-0-	526	2	296	3	N	-0-			-0-
07	942	X	942	-0-	-0-	-0-	620	2	322	3	N	-0-			-0-
08	837	X	791	-0-	-46	-0-	521	2	270	3	N	-0-			-0-
09	810	X	777	-0-	-33	-0-	512	2	265	3	N	-0-			-0-

WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

04	1170	X	807	-0-	-363	-0-	520	2	287	3	N	-0-			-0-
05	1178	X	906	-0-	-272	-0-	588	2	318	3	N	-0-			-0-
06	960	X	919	-0-	-41	-0-	588	2	331	3	N	-0-			-0-
07	1062	X	1062	-0-	-0-	-0-	699	2	363	3	N	-0-			-0-
08	899	X	847	-0-	-52	-0-	558	2	289	3	N	-0-			-0-
09	930	X	840	-0-	-90	-0-	553	2	287	3	N	-0-			-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

04	1020	X	860	-0-	-160	-0-	554	2	306	3	N	-0-			-0-
05	1054	X	943	-0-	-111	-0-	612	2	331	3	N	-0-			-0-
06	1020	X	850	-0-	-170	-0-	544	2	306	3	N	-0-			-0-
07	995	X	995	-0-	-0-	-0-	655	2	340	3	N	-0-			-0-
08	930	X	850	-0-	-80	-0-	560	2	290	3	N	-0-			-0-
*09	1031	X	1031	-0-	-0-	-0-	679	2	352	3	N	-0-			-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

04	840	X	786	-0-	-54	-0-	550	2	236	3	N	-0-			-0-
05	837	X	822	-0-	-15	-0-	575	2	247	3	N	-0-			-0-
06	810	X	800	-0-	-10	-0-	560	2	240	3	N	-0-			-0-
07	837	X	821	-0-	-16	-0-	575	2	246	3	N	-0-			-0-
08	837	X	808	-0-	-29	-0-	566	2	242	3	N	-0-			-0-
09	810	X	778	-0-	-32	-0-	546	2	232	3	N	-0-			-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

04	540	X	311	-0-	-229	-0-	200	2	111	3	N	-0-			-0-
05	434	X	353	-0-	-81	-0-	229	2	124	3	N	-0-			-0-
06	360	X	354	-0-	-6	-0-	227	2	127	3	N	-0-			-0-
07	410	X	410	-0-	-0-	-0-	270	2	140	3	N	-0-			-0-
08	341	X	328	-0-	-13	-0-	216	2	112	3	N	-0-			-0-
09	360	X	332	-0-	-28	-0-	219	2	113	3	N	-0-			-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

04	1140	X	767	-0-	-373	-0-	494	2	273	3	N	-0-			-0-
05	1054	X	778	-0-	-276	-0-	505	2	273	3	N	-0-			-0-
06	901	X	901	-0-	-0-	-0-	577	2	324	3	N	-0-			-0-
07	1025	X	1025	-0-	-0-	-0-	675	2	350	3	N	-0-			-0-
08	840	X	840	-0-	-0-	-0-	553	2	287	3	N	-0-			-0-
09	900	X	828	-0-	-72	-0-	545	2	283	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

04	1110	X	987	-0-	-123	-0-	676	2	311	3	N	-0-					-0-
05	1147	X	1105	-0-	-42	-0-	757	2	348	3	N	-0-					-0-
06	1110	X	1073	-0-	-37	-0-	735	2	338	3	N	-0-					-0-
07	1147	X	1088	-0-	-59	-0-	746	2	342	3	N	-0-					-0-
08	1116	X	1088	-0-	-28	-0-	746	2	342	3	N	-0-					-0-
09	1080	X	1046	-0-	-34	-0-	718	2	328	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

04	608	N	608	-0-	-0-	-0-	420	2	188	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	411	2	184	3	N	-0-					-0-
06	630	N	569	-0-	-61	-0-	393	2	176	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	404	2	180	3	N	-0-					-0-
08	3100	N	4438	-0-	1338	1338	3070	2	1368	3	N	-0-					-0-
*09	3000	N	4634	-0-	1634	2972	3211	2	1423	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

04	510	X	346	-0-	-164	-0-	223	2	123	3	N	-0-					-0-
05	465	X	401	-0-	-64	-0-	260	2	141	3	N	-0-					-0-
06	408	X	408	-0-	-0-	-0-	261	2	147	3	N	-0-					-0-
07	454	X	454	-0-	-0-	-0-	299	2	155	3	N	-0-					-0-
08	403	X	364	-0-	-39	-0-	240	2	124	3	N	-0-					-0-
09	420	X	384	-0-	-36	-0-	253	2	131	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

04	1710	X	1568	-0-	-142	-0-	1106	2	462	3	N	-0-					-0-
05	1767	X	1659	-0-	-108	-0-	1170	2	489	3	N	-0-					-0-
06	1710	X	1506	-0-	-204	-0-	1062	2	444	3	N	-0-					-0-
07	1767	X	1501	-0-	-266	-0-	1060	2	441	3	N	-0-					-0-
08	1674	X	1500	-0-	-174	-0-	1059	2	441	3	N	-0-					-0-
09	1620	X	1429	-0-	-191	-0-	1013	2	416	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

04	454	X	454	-0-	-0-	-0-	310	2	144	3	N	-0-					-0-
05	1226	X	1226	-0-	-0-	-0-	836	2	390	3	N	-0-					-0-
06	1301	X	1301	-0-	-0-	-0-	887	2	414	3	N	-0-					-0-
07	1818	X	1818	-0-	-0-	-0-	1241	2	577	3	N	-0-					-0-
08	1731	X	1731	-0-	-0-	-0-	1182	2	549	3	N	-0-					-0-
*09	1690	X	1690	-0-	-0-	-0-	1154	2	536	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	356	-0-	-154	-0-	229	2	127	3	N	-0-					-0-
05	527	X	427	-0-	-100	-0-	277	2	150	3	N	-0-					-0-
06	484	X	484	-0-	-0-	-0-	310	2	174	3	N	-0-					-0-
07	699	X	699	-0-	-0-	-0-	460	2	239	3	N	-0-					-0-
08	592	X	592	-0-	-0-	-0-	390	2	202	3	N	-0-					-0-
*09	595	X	595	-0-	-0-	-0-	392	2	203	3	N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	331	2	183	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	418	2	226	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	445	2	250	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	499	2	259	3	N	-0-					-0-
08	651	N	592	-0-	-59	-0-	390	2	202	3	N	-0-					-0-
09	690	N	641	-0-	-49	-0-	422	2	219	3	N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	267	-0-	-63	-0-	172	2	95	3	N	-0-					-0-
05	310	N	251	-0-	-59	-0-	163	2	88	3	N	-0-					-0-
06	300	N	67	-0-	-233	-0-	43	2	24	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	193	2	100	3	N	-0-					-0-
08	248	N	231	-0-	-17	-0-	152	2	79	3	N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	131	2	68	3	N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	228	2	126	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	249	2	135	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	241	2	135	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	284	2	147	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	244	2	127	3	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	230	2	119	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	705	-0-	-315	-0-	454	2	251	3	N	-0-					-0-
05	1054	X	788	-0-	-266	-0-	511	2	277	3	N	-0-					-0-
06	780	X	761	-0-	-19	-0-	487	2	274	3	N	-0-					-0-
07	841	X	841	-0-	-0-	-0-	554	2	287	3	N	-0-					-0-
08	775	X	230	-0-	-545	-0-	151	2	79	3	N	-0-					-0-
09	750	X	99	-0-	-651	-0-	65	2	34	3	N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	39	2	22	3	N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	55	2	30	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	58	2	33	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	67	2	35	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	58	2	30	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	56	2	29	3	N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	851	-0-	-469	-0-	548	2	303	3	N	-0-					-0-
05	1271	X	1048	-0-	-223	-0-	680	2	368	3	N	-0-					-0-
06	1056	X	1056	-0-	-0-	-0-	676	2	380	3	N	-0-					-0-
07	1054	X	1003	-0-	-51	-0-	660	2	343	3	N	-0-					-0-
08	1054	X	1043	-0-	-11	-0-	687	2	356	3	N	-0-					-0-
*09	1165	X	1165	-0-	-0-	-0-	767	2	398	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	245	-0-	-2185	-0-	245	2			N	-0-					-0-
05	2511	X	435	-0-	-2076	-0-	435	2			N	-0-					-0-
06	1740	X	969	-0-	-771	-0-	969	2			N	-0-					-0-
07	1333	X	307	-0-	-1026	-0-	307	2			N	-0-					-0-
08	434	X	295	-0-	-139	-0-	295	2			N	-0-					-0-
*09	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	352	-0-	-98	-0-	339	3	13	9	N	12	12	1			-0-
05	465	X	449	-0-	-16	-0-	435	3	14	9	N	13	13	1			-0-
06	600	X	295	-0-	-305	-0-	283	3	12	9	N	11	11	1			-0-
07	341	X	312	-0-	-29	-0-	305	3	7	9	N	6	6	1			-0-
*08	434	X	312	-0-	-122	-0-	306	3	6	9	N	5	5	1			-0-
09	420	X	312	-0-	-108	-0-	312	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	568	-0-	-62	-0-	547	3	21	9	N	19	19	1			-0-
05	588	N	588	-0-	-0-	-0-	569	3	19	9	N	17	17	1			-0-
06	1170	N	566	-0-	-604	-0-	544	3	22	9	N	20	20	1			-0-
07	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10	10	1			-0-
*08	589	N	559	-0-	-30	-0-	548	3	11	9	N	10	10	1			-0-
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	583	-0-	-197	-0-	561	3	22	9	N	20	20	1			-0-
05	606	N	606	-0-	-0-	-0-	587	3	19	9	N	17	17	1			-0-
06	1380	N	596	-0-	-784	-0-	573	3	23	9	N	21	21	1			-0-
07	589	N	576	-0-	-13	-0-	564	3	12	9	N	11	11	1			-0-
*08	589	N	484	-0-	-105	-0-	475	3	9	9	N	8	8	1			-0-
09	570	N	434	-0-	-136	-0-	434	3			N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	135	3	6	9	N	5	5	1			-0-
05	72	N	72	-0-	-0-	-0-	70	3	2	9	N	2	2	1			-0-
06	360	N	43	-0-	-317	-0-	41	3	2	9	N	2	2	1			-0-
07	155	N	120	-0-	-35	-0-	118	3	2	9	N	2	2	1			-0-
*08	160	N	160	-0-	-0-	-0-	157	3	3	9	N	3	3	1			-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	196	-0-	-194	-0-	188	3	8	9	N	7	7	1			-0-
05	273	N	273	-0-	-0-	-0-	264	3	9	9	N	8	8	1			-0-
06	570	N	390	-0-	-180	-0-	375	3	15	9	N	14	14	1			-0-
07	272	N	272	-0-	-0-	-0-	266	3	6	9	N	5	5	1			-0-
*08	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6	6	1			-0-
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	471	-0-	-399	-0-	453	3	18	9	N	16	16	1			-0-
05	721	N	721	-0-	-0-	-0-	698	3	23	9	N	21	21	1			-0-
06	1170	N	695	-0-	-475	-0-	667	3	28	9	N	25	25	1			-0-
07	805	N	805	-0-	-0-	-0-	788	3	17	9	N	15	15	1			-0-
*08	713	N	653	-0-	-60	-0-	641	3	12	9	N	11	11	1			-0-
09	660	N	448	-0-	-212	-0-	448	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	91	3	3	9	N	3	3	1			-0-
05	196	N	196	-0-	-0-	-0-	189	3	7	9	N	6	6	1			-0-
06	95	N	95	-0-	-0-	-0-	92	3	3	9	N	3	3	1			-0-
07	110	N	110	-0-	-0-	-0-	108	3	2	9	N	2	2	1			-0-
*08	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6	6	1			-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	606	-0-	-264	-0-	583	3	23	9	N	21	21	1			-0-
05	868	X	412	-0-	-456	-0-	399	3	13	9	N	12	12	1			-0-
06	1230	X	630	-0-	-600	-0-	605	3	25	9	N	23	23	1			-0-
07	744	X	618	-0-	-126	-0-	606	3	12	9	N	11	11	1			-0-
*08	620	X	602	-0-	-18	-0-	590	3	12	9	N	11	11	1			-0-
*09	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	66	3	2	9	N	2	2	1			-0-
05	69	N	69	-0-	-0-	-0-	67	3	2	9	N	2	2	1			-0-
06	150	N	64	-0-	-86	-0-	62	3	2	9	N	2	2	1			-0-
07	72	N	72	-0-	-0-	-0-	71	3	1	9	N	1	1	1			-0-
*08	70	N	70	-0-	-0-	-0-	69	3	1	9	N	1	1	1			-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	45	3	2	9	N	2	2	1			-0-
05	58	N	58	-0-	-0-	-0-	56	3	2	9	N	2	2	1			-0-
06	120	N	60	-0-	-60	-0-	58	3	2	9	N	2	2	1			-0-
07	62	N	59	-0-	-3	-0-	58	3	1	9	N	1	1	1			-0-
*08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1	1	1			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	479	-0-	-151	-0-	461	3	18	9	N	16	16	1			-0-
05	484	N	484	-0-	-0-	-0-	469	3	15	9	N	14	14	1			-0-
06	1080	N	530	-0-	-550	-0-	509	3	21	9	N	19	19	1			-0-
07	620	N	620	-0-	-0-	-0-	608	3	12	9	N	11	11	1			-0-
*08	585	N	585	-0-	-0-	-0-	574	3	11	9	N	10	10	1			-0-
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	793	3	31	9	N	28	28	1			-0-
05	725	N	725	-0-	-0-	-0-	702	3	23	9	N	21	21	1			-0-
06	1830	N	729	-0-	-1101	-0-	700	3	29	9	N	26	26	1			-0-
07	837	N	781	-0-	-56	-0-	766	3	15	9	N	14	14	1			-0-
*08	775	N	775	-0-	-0-	-0-	760	3	15	9	N	14	14	1			-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	854	-0-	-196	-0-	822	3	32	9	N	29	29	1			-0-
05	970	N	970	-0-	-0-	-0-	939	3	31	9	N	28	28	1			-0-
06	1560	N	979	-0-	-581	-0-	940	3	39	9	N	35	35	1			-0-
07	992	N	992	-0-	-0-	-0-	972	3	20	9	N	18	18	1			-0-
*08	974	N	974	-0-	-0-	-0-	955	3	19	9	N	17	17	1			-0-
09	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	191	-0-	-379	-0-	184	3	7	9	N	6	6	1			-0-
05	501	N	501	-0-	-0-	-0-	486	3	15	9	N	14	14	1			-0-
06	660	N	459	-0-	-201	-0-	441	3	18	9	N	16	16	1			-0-
07	469	N	469	-0-	-0-	-0-	459	3	10	9	N	9	9	1			-0-
*08	496	N	460	-0-	-36	-0-	451	3	9	9	N	8	8	1			-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	334	-0-	-26	-0-	322	3	12	9	N	11	11	1			-0-
05	392	N	392	-0-	-0-	-0-	380	3	12	9	N	11	11	1			-0-
06	660	N	446	-0-	-214	-0-	428	3	18	9	N	16	16	1			-0-
07	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9	9	1			-0-
*08	372	N	341	-0-	-31	-0-	334	3	7	9	N	6	6	1			-0-
*09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	770	-0-	-220	-0-	741	3	29	9	N	26	26	1			-0-
05	930	X	807	-0-	-123	-0-	782	3	25	9	N	23	23	1			-0-
06	1620	X	838	-0-	-782	-0-	805	3	33	9	N	30	30	1			-0-
07	852	X	852	-0-	-0-	-0-	834	3	18	9	N	16	16	1			-0-
*08	845	X	845	-0-	-0-	-0-	828	3	17	9	N	15	15	1			-0-
09	810	X	803	-0-	-7	-0-	803	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	1116	-0-	-354	-0-	1074	3	42	9	N	38	38	1			-0-
05	1488	X	1094	-0-	-394	-0-	1059	3	35	9	N	32	32	1			-0-
06	2460	X	1057	-0-	-1403	-0-	1015	3	42	9	N	38	38	1			-0-
07	1240	X	1032	-0-	-208	-0-	1011	3	21	9	N	19	19	1			-0-
*08	1240	X	934	-0-	-306	-0-	916	3	18	9	N	16	16	1			-0-
09	1080	X	862	-0-	-218	-0-	862	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1678	-0-	-362	-0-	1615	3	63	9	N	57	57	1			-0-
05	2077	X	1691	-0-	-386	-0-	1637	3	54	9	N	49	49	1			-0-
06	3450	X	1617	-0-	-1833	-0-	1553	3	64	9	N	58	58	1			-0-
07	1829	X	1659	-0-	-170	-0-	1626	3	33	9	N	30	30	1			-0-
*08	1767	X	1603	-0-	-164	-0-	1572	3	31	9	N	28	28	1			-0-
09	1620	X	1562	-0-	-58	-0-	1562	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1507	-0-	-353	-0-	1451	3	56	9	N	51	51	1			-0-
05	1829	X	1463	-0-	-366	-0-	1417	3	46	9	N	42	42	1			-0-
06	3060	X	1443	-0-	-1617	-0-	1386	3	57	9	N	52	52	1			-0-
07	1643	X	1492	-0-	-151	-0-	1462	3	30	9	N	27	27	1			-0-
*08	1581	X	1467	-0-	-114	-0-	1438	3	29	9	N	26	26	1			-0-
09	1470	X	1443	-0-	-27	-0-	1443	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	X	1182	-0-	-0-	-0-	1138	3	44	9	N	40	40	1			-0-
05	994	X	994	-0-	-0-	-0-	962	3	32	9	N	29	29	1			-0-
06	2400	X	649	-0-	-1751	-0-	624	3	25	9	N	23	23	1			-0-
07	1240	X	900	-0-	-340	-0-	882	3	18	9	N	16	16	1			-0-
*08	1240	X	773	-0-	-467	-0-	758	3	15	9	N	14	14	1			-0-
09	1140	X	1093	-0-	-47	-0-	1093	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	190	-0-	-860	-0-	183	3	7	9	N	6	6	1			-0-
05	1085	X	247	-0-	-838	-0-	239	3	8	9	N	7	7	1			-0-
06	690	X	389	-0-	-301	-0-	374	3	15	9	N	14	14	1			-0-
07	341	X	314	-0-	-27	-0-	307	3	7	9	N	6	6	1			-0-
*08	279	X	166	-0-	-113	-0-	163	3	3	9	N	3	3	1			-0-
09	390	X	241	-0-	-149	-0-	241	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	863	-0-	-1237	-0-	831	3	32	9	N	29	29	1			-0-
05	3152	X	3152	-0-	-0-	-0-	3052	3	100	9	N	91	91	1			-0-
06	2593	X	2593	-0-	-0-	-0-	2491	3	102	9	N	93	93	1			-0-
07	3353	X	3353	-0-	-0-	-0-	3286	3	67	9	N	61	61	1			-0-
*08	3153	X	3153	-0-	-0-	-0-	3092	3	61	9	N	55	55	1			-0-
*09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

04	480	X	310	-0-	-170	-0-	298	3	12	9	N	11	11	1			-0-
05	685	X	685	-0-	-0-	-0-	663	3	22	9	N	20	20	1			-0-
06	872	X	872	-0-	-0-	-0-	838	3	34	9	N	31	31	1			-0-
07	1164	X	1164	-0-	-0-	-0-	1141	3	23	9	N	21	21	1			-0-
*08	995	X	995	-0-	-0-	-0-	976	3	19	9	N	17	17	1			-0-
09	840	X	823	-0-	-17	-0-	823	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

04	1148	X	1148	-0-	-0-	-0-	1105	3	43	9	N	39	39	1			-0-
05	1134	X	1134	-0-	-0-	-0-	1098	3	36	9	N	33	33	1			-0-
06	2250	X	1074	-0-	-1176	-0-	1032	3	42	9	N	38	38	1			-0-
07	1147	X	1131	-0-	-16	-0-	1108	3	23	9	N	21	21	1			-0-
*08	1147	X	1085	-0-	-62	-0-	1064	3	21	9	N	19	19	1			-0-
09	1110	X	1057	-0-	-53	-0-	1057	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

04	1920	X	1537	-0-	-383	-0-	1480	3	57	9	N	52	52	1			-0-
05	1984	X	1509	-0-	-475	-0-	1461	3	48	9	N	44	44	1			-0-
06	2070	X	1404	-0-	-666	-0-	1349	3	55	9	N	50	50	1			-0-
07	1767	X	1185	-0-	-582	-0-	1161	3	24	9	N	22	22	1			-0-
*08	1550	X	695	-0-	-855	-0-	682	3	13	9	N	12	12	1			-0-
*09	1732	X	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

04	1290	X	954	-0-	-336	-0-	918	3	36	9	N	33	33	1			-0-
05	1333	X	957	-0-	-376	-0-	926	3	31	9	N	28	28	1			-0-
06	1890	X	868	-0-	-1022	-0-	834	3	34	9	N	31	31	1			-0-
07	961	X	850	-0-	-111	-0-	832	3	18	9	N	16	16	1			-0-
*08	961	X	960	-0-	-1	-0-	941	3	19	9	N	17	17	1			-0-
09	930	X	884	-0-	-46	-0-	884	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

04	540	X	300	-0-	-240	-0-	289	3	11	9	N	10	10	1			-0-
05	558	X	318	-0-	-240	-0-	308	3	10	9	N	9	9	1			-0-
06	750	X	425	-0-	-325	-0-	408	3	17	9	N	15	15	1			-0-
07	434	X	418	-0-	-16	-0-	409	3	9	9	N	8	8	1			-0-
*08	405	X	405	-0-	-0-	-0-	397	3	8	9	N	7	7	1			-0-
09	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

04	1170	N	757	-0-	-413	-0-	728	3	29	9	N	26	26	1			-0-
05	882	N	882	-0-	-0-	-0-	854	3	28	9	N	25	25	1			-0-
06	1920	N	905	-0-	-1015	-0-	870	3	35	9	N	32	32	1			-0-
07	744	N	711	-0-	-33	-0-	697	3	14	9	N	13	13	1			-0-
*08	868	N	508	-0-	-360	-0-	498	3	10	9	N	9	9	1			-0-
09	870	N	392	-0-	-478	-0-	392	3			N	-0-					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	-0-	140	2	2	9	Y	2	72	1			7
05	198	N	198	-0-	-0-	-0-	153	2	45	9	Y	41					48
06	267	N	267	-0-	-0-	-0-	203	2	64	9	Y	58	57	1			49
07	308	N	308	-0-	-0-	-0-	242	2	66	9	Y	60					109
08	247	N	247	-0-	-0-	-0-	218	2	29	9	Y	26					135
*09	288	N	288	-0-	-0-	-0-	224	2	64	9	Y	58	109	1			84

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	603	-0-	-237	-0-	585	2	18	9	Y	16	24	1			24
05	652	N	652	-0-	-0-	-0-	644	2	8	9	Y	7					31
06	729	N	729	-0-	-0-	-0-	722	2	7	9	Y	6	35	1			2
07	769	N	769	-0-	-0-	-0-	760	2	9	9	Y	8					10
08	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					18
*09	771	N	771	-0-	-0-	-0-	762	2	9	9	Y	8	15	1			11

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
09	240	N	113	-0-	-127	-0-	113	2			N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	569	-0-	-91	-0-	569	2	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2	N	-0-					-0-
06	780	N	692	-0-	-88	-0-	692	2	N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2	N	-0-					-0-
08	682	N	520	-0-	-162	-0-	520	2	N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	2	N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

04	155	N	155	-0-	-0-	-0-	155	2	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	2	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2	N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

04	735	N	735	-0-	-0-	-0-	727	2	8 9	Y	7	19	1		28
05	616	N	616	-0-	-0-	-0-	609	2	7 9	Y	6				34
06	694	N	694	-0-	-0-	-0-	687	2	7 9	Y	6	38	1		2
07	750	N	750	-0-	-0-	-0-	741	2	9 9	Y	8				10
08	763	N	763	-0-	-0-	-0-	754	2	9 9	Y	8				18
*09	776	N	776	-0-	-0-	-0-	767	2	9 9	Y	8	15	1		11

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

04	268	N	268	-0-	-0-	-0-	268	2	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2	N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2	N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2	N	-0-					-0-
08	1869	N	1869	-0-	-0-	-0-	1869	2	N	-0-					-0-
*09	1745	N	1745	-0-	-0-	-0-	1745	2	N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

04	840	N	653	-0-	-187	-0-	653	2	N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	2	N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	2	N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	2	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	2	N	-0-					-0-
*09	1155	N	1155	-0-	-0-	-0-	1155	2	N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

04	810	N	569	-0-	-241	-0-	563	2	6 9	Y	5	28	1		14
05	775	N	766	-0-	-9	-0-	758	2	8 9	Y	7				21
06	864	N	864	-0-	-0-	-0-	855	2	9 9	Y	8	24	1		5
07	955	N	955	-0-	-0-	-0-	944	2	11 9	Y	10				15
08	991	N	991	-0-	-0-	-0-	980	2	11 9	Y	10				25
*09	936	N	936	-0-	-0-	-0-	925	2	11 9	Y	10	20	1		15

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

04	900	X	738	-0-	-162	-0-	738	2	N	-0-					-0-
05	930	X	786	-0-	-144	-0-	786	2	N	-0-					-0-
06	941	X	941	-0-	-0-	-0-	941	2	N	-0-					-0-
07	965	X	965	-0-	-0-	-0-	965	2	N	-0-					-0-
08	969	X	969	-0-	-0-	-0-	969	2	N	-0-					-0-
*09	981	X	981	-0-	-0-	-0-	981	2	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	208	-0-	-302	-0-	208	2			N	-0-					-0-
05	310	X	104	-0-	-206	-0-	104	2			N	-0-					-0-
06	300	X	218	-0-	-82	-0-	218	2			N	-0-					-0-
07	310	X	207	-0-	-103	-0-	207	2			N	-0-					-0-
08	217	X	103	-0-	-114	-0-	103	2			N	-0-					-0-
*09	321	X	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	2100	N	1741	-0-	-359	-0-	1741	2			N	-0-					-0-
05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
06	2010	N	585	-0-	-1425	-0-	585	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	1953	N	614	-0-	-1339	-0-	614	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1741	-0-	-359	-0-	1741	2			N	-0-					-0-
05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
06	2010	N	585	-0-	-1425	-0-	585	2			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
08	1953	N	614	-0-	-1339	-0-	614	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	430	2	4	9	Y	4	18	1			10
05	496	N	495	-0-	-1	-0-	489	2	6	9	Y	5					15
06	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5	17	1			3
07	620	N	620	-0-	-0-	-0-	612	2	8	9	Y	7					10
08	647	N	647	-0-	-0-	-0-	639	2	8	9	Y	7					17
*09	635	N	635	-0-	-0-	-0-	627	2	8	9	Y	7	13	1			11

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					22
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					22
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					22
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					22
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22
*09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					97
05	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					106
06	1686	N	1686	-0-	-0-	-0-	1672	2	14	9	N	13					119
07	1703	N	1703	-0-	-0-	-0-	1690	2	13	9	N	12					131
08	1710	N	1710	-0-	-0-	-0-	1699	2	11	9	N	10					141
*09	1670	N	1670	-0-	-0-	-0-	1656	2	14	9	N	13					154

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	486	-0-	-24	-0-	35	1	451	2	N	-0-					181
05	527	N	496	-0-	-31	-0-	20	1	476	2	N	-0-					181
06	480	N	456	-0-	-24	-0-	5	1	451	2	N	-0-					181
07	496	N	493	-0-	-3	-0-	10	1	483	2	N	-0-					181
08	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					181
*09	580	N	580	-0-	-0-	-0-	10	1	570	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	235	2	17	9	Y	15	171	1			80
05	252	N	252	-0-	-0-	-0-	241	2	11	9	Y	10					90
06	195	N	195	-0-	-0-	-0-	186	2	9	9	Y	8					98
07	192	N	192	-0-	-0-	-0-	184	2	8	9	Y	7					105
08	160	N	160	-0-	-0-	-0-	151	2	9	9	Y	8					113
*09	217	N	217	-0-	-0-	-0-	182	2	35	9	Y	32					145

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF. 11916 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2012 - P & A 10-30-12

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					65
05	4837	X	4837	-0-	-0-	-0-	31	1	4806	2	N	-0-					65
06	4592	X	4592	-0-	-0-	-0-	30	1	4493	2	N	63					128
							69	9									
07	4722	X	4722	-0-	-0-	-0-	31	1	4687	2	N	4					132
							4	9									
08	4580	X	4580	-0-	-0-	-0-	31	1	4549	2	N	-0-					132
*09	4430	X	4430	-0-	-0-	-0-	30	1	4400	2	N	-0-					132

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
07	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
	ELLZEY, T. V. ESTATE				WELL #: 1650		RRCID -> 055390		COMPL. DATE 03/16/2005			TOTAL DEPTH 7275		PERF. 9240 - 9250			
04	570	N	68	-0-	-502	-0-	68	3			N	-0-					-0-
05	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
	HOLLAND, R. H.				WELL #: 4649		RRCID -> 066467		COMPL. DATE 05/03/1976			TOTAL DEPTH 9771		PERF. 7334 - 7356			
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					100
05	669	N	669	-0-	-0-	-0-	659	3	10	9	N	9					109
06	630	N	448	-0-	-182	-0-	446	3	2	9	N	2	19	1			92
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-	72	1			20
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					20
*09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					20
	ELLIS, DREW ETAL				WELL #: 1668		RRCID -> 067359		COMPL. DATE 07/22/1976			TOTAL DEPTH 7560		PERF. 7075 - 7158			
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					65
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					65
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					65
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					65
08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					65
*09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					65
	BROWNLEE BROS.-COOK				WELL #: 2		RRCID -> 081518		COMPL. DATE 02/26/1979			TOTAL DEPTH 7258		PERF. 7124 - 7166			
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					20
05	837	N	431	-0-	-406	-0-	431	3			N	-0-					20
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					20
07	496	N	253	-0-	-243	-0-	253	3			N	-0-					20
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
	MILLER, WILLIAM E. ET AL				WELL #: 2670		RRCID -> 090602		COMPL. DATE 09/17/1980			TOTAL DEPTH 7202		PERF. 7098 - 7144			
04	1170	N	653	-0-	-517	-0-	653	3			N	-0-					18
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					18
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					18
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					18
08	899	N	520	-0-	-379	-0-	520	3			N	-0-					18
09	840	N	771	-0-	-69	-0-	771	3			N	-0-					18
	HAMKER, WALLACE N. -B-				WELL #: 2		RRCID -> 093128		COMPL. DATE 04/27/1981			TOTAL DEPTH 7650		PERF. 7450 - 7539			
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					42
06	330	N	230	-0-	-100	-0-	230	3			N	-0-					42
07	341	N	138	-0-	-203	-0-	138	3			N	-0-					42
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					42
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					42

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
	MERYDITH, W. C. -D-				WELL #: 2558		RRCID -> 111523		COMPL. DATE 07/05/1984			TOTAL DEPTH 9404			PERF. 7404 - 7448		
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					83
05	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					88
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					88
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					88
08	279	N	266	-0-	-13	-0-	264	3	2	9	N	2					90
*09	248	N	248	-0-	-0-	-0-	246	3	2	9	N	2					92
	DUTCHER, W. H. -A-				WELL #: 2		RRCID -> 119358		COMPL. DATE 11/06/1985			TOTAL DEPTH 9200			PERF. 7315 - 7332		
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
	ELLZEY, T. V. ESTATE				WELL #: 3650		RRCID -> 156251		COMPL. DATE 09/13/1995			TOTAL DEPTH 7400			PERF. 7266 - 7308		
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
	HOLLAND, R. H.				WELL #: 3649		RRCID -> 157014		COMPL. DATE 10/24/1995			TOTAL DEPTH 7600			PERF. 7278 - 7316		
04	990	N	893	-0-	-97	-0-	893	3			N	-0-					93
05	992	N	878	-0-	-114	-0-	878	3			N	-0-					93
06	870	N	639	-0-	-231	-0-	638	3	1	9	N	1	67	1			27
07	1054	N	1054	-0-	-0-	-0-	1053	3	1	9	N	1					28
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					28
*09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					28
	BROWNLEE BROS. COOK				WELL #: 5669		RRCID -> 158473		COMPL. DATE 03/20/1996			TOTAL DEPTH 7400			PERF. 7144 - 7174		
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					22
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					22
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					22
08	217	N	-0-	-0-	-217	-0-					N	-0-					22
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					22
	HAMKER, WALLACE N.				WELL #: 3589		RRCID -> 158568		COMPL. DATE 04/28/1996			TOTAL DEPTH 7600			PERF. 7418 - 7510		
04	60	N	-0-	-0-	-60	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	967	-0-	-53	-0-	967	3			N	-0-					86
05	1023	N	961	-0-	-62	-0-	961	3			N	-0-					86
06	960	N	843	-0-	-117	-0-	843	3			N	-0-	59	1			27
07	992	N	831	-0-	-161	-0-	831	3			N	-0-					27
08	961	N	948	-0-	-13	-0-	948	3			N	-0-					27
*09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	920	-0-	-70	-0-	920	3			N	-0-					119
05	992	N	918	-0-	-74	-0-	918	3			N	-0-					119
06	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3	102	1			20
07	961	N	925	-0-	-36	-0-	925	3			N	-0-					20
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					20
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	899	N	490	-0-	-409	-0-	490	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	810	N	762	-0-	-48	-0-	762	3			N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 4590 RRCID -> 183558 COMPL. DATE 10/23/2000 TOTAL DEPTH 7660 PERF. 7470 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

04	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					170
05	1922	N	1874	-0-	-48	-0-	1874	3			N	-0-					170
06	1830	N	1791	-0-	-39	-0-	1791	3			N	-0-					170
07	1860	N	1798	-0-	-62	-0-	1795	3	3	9	N	3					173
08	1860	N	1763	-0-	-97	-0-	1763	3			N	-0-					173
09	1800	N	1717	-0-	-83	-0-	1717	3			N	-0-					173

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

04	1890	N	1657	-0-	-233	-0-	1657	3			N	-0-					70
05	1984	N	1861	-0-	-123	-0-	1858	3	3	9	N	3					73
06	1890	N	1851	-0-	-39	-0-	1843	3	8	9	N	7					80
07	1898	N	1898	-0-	-0-	-0-	1876	3	22	9	N	20					100
08	1860	N	1745	-0-	-115	-0-	1745	3			N	-0-					100
09	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					100

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					10
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					10
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					10
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					10
08	496	N	478	-0-	-18	-0-	478	3			N	-0-					10
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					10

BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	22					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

04	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					159
05	1581	N	1569	-0-	-12	-0-	1569	3			N	-0-					159
06	1530	N	1526	-0-	-4	-0-	1498	3	28	9	N	25	130	1			54
07	1550	N	1537	-0-	-13	-0-	1531	3	6	9	N	5					59
08	1581	N	1506	-0-	-75	-0-	1503	3	3	9	N	3					62
09	1530	N	1458	-0-	-72	-0-	1455	3	3	9	N	3					65

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1559	-0-	-241	-0-	1559	2			N	-0-					25
05	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					25
06	1710	N	1575	-0-	-135	-0-	1575	2			N	-0-					25
07	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					25
08	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					25
*09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					25

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8547	X	8547	-0-	-0-	-0-	8526	2	21	9	N	19					135
05	9796	X	9456	-0-	-340	-0-	9454	2	2	9	N	2					137
06	7948	X	7948	-0-	-0-	-0-	7948	2			N	-0-					137
07	13485	X	10800	-0-	-2685	-0-	10769	2	31	9	N	28					165
08	11749	X	8281	-0-	-3468	-0-	8279	2	2	9	N	2					167
*09	9405	X	9405	-0-	-0-	-0-	9405	2			N	-0-					167

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37	-0-	60	1	353	2	N	-0-					49
05	434	N	407	-0-	-27	-0-	52	1	353	2	N	2					51
							2	9									
06	420	N	369	-0-	-51	-0-	60	1	309	2	N	-0-					51
07	448	N	448	-0-	-0-	-0-	60	1	388	2	N	-0-					51
08	403	N	389	-0-	-14	-0-	62	1	323	2	N	4					55
							4	9									
09	360	N	340	-0-	-20	-0-	48	1	291	2	N	1					56
							1	9									

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	494	-0-	-136	-0-	81	1	413	2	N	-0-					85
05	682	N	411	-0-	-271	-0-	87	1	315	2	N	8					93
							9	9									
06	570	N	528	-0-	-42	-0-	87	1	437	2	N	4					97
							4	9									
07	589	N	589	-0-	-0-	-0-	97	1	492	2	N	-0-					97
08	573	N	573	-0-	-0-	-0-	90	1	482	2	N	1					98
							1	9									
09	540	N	426	-0-	-114	-0-	81	1	341	2	N	4					102
							4	9									

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1439	-0-	-301	-0-	94	1	1345	2	N	-0-					10
05	1550	N	1486	-0-	-64	-0-	90	1	1388	2	N	7					17
							8	9									
06	1530	N	1483	-0-	-47	-0-	94	1	1380	2	N	8					25
							9	9									
07	1563	N	1563	-0-	-0-	-0-	97	1	1466	2	N	-0-					25
08	1502	N	1502	-0-	-0-	-0-	97	1	1402	2	N	3					28
							3	9									
09	1470	N	1373	-0-	-97	-0-	87	1	1278	2	N	7					35
							8	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	83	-0-	-97	-0-	83	2			N	-0-					161
05	93	N	26	-0-	-67	-0-	26	2			N	-0-					161
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					161
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					161
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					161
09	120	N	45	-0-	-75	-0-	45	2			N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

04	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7					108
05	930	N	745	-0-	-185	-0-	724	2	21	9	N	19					127
06	1118	N	1118	-0-	-0-	-0-	1072	2	46	9	N	42					169
07	1429	N	1429	-0-	-0-	-0-	1364	2	65	9	N	59					228
08	1046	N	1046	-0-	-0-	-0-	1026	2	20	9	N	18					246
*09	1113	N	1113	-0-	-0-	-0-	1082	2	31	9	N	28	175	1			99

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

04	436	N	436	-0-	-0-	-0-	413	2	23	9	N	21					98
05	519	N	519	-0-	-0-	-0-	504	2	15	9	N	14					112
06	634	N	634	-0-	-0-	-0-	608	2	26	9	N	24					136
07	846	N	846	-0-	-0-	-0-	821	2	25	9	N	23					159
08	569	N	569	-0-	-0-	-0-	558	2	11	9	N	10					169
*09	798	N	798	-0-	-0-	-0-	764	2	34	9	N	31					200

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

04	214	N	214	-0-	-0-	-0-	210	2	4	9	N	4					108
05	172	N	172	-0-	-0-	-0-	154	2	18	9	N	16					124
06	163	N	163	-0-	-0-	-0-	150	2	13	9	N	12					136
07	217	N	165	-0-	-52	-0-	151	2	14	9	N	13					149
08	186	N	165	-0-	-21	-0-	148	2	17	9	N	15					164
*09	159	N	159	-0-	-0-	-0-	144	2	15	9	N	14					178

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

04	8006	X	8006	-0-	-0-	-0-	1015	1	6376	2	N	559	528	1			2662
							615	9									
05	3644	X	3644	-0-	-0-	-0-	439	1	2763	2	N	402	355	1			2709
							442	9									
06	6911	X	6911	-0-	-0-	-0-	881	1	5536	2	N	449					3158
							494	9									
07	1374	X	1374	-0-	-0-	-0-	186	1	1061	2	N	115	172	1			3101
							127	9									
08	430	X	430	-0-	-0-	-0-	55	1	318	2	N	52					3153
							57	9									
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					3153

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2601	-0-	-309	-0-	1875	2	726	9	N	660					3135
05	3007	X	-0-	-0-	-3007	-0-					N	551	521	1			3165
06	3286	X	3286	-0-	-0-	-0-	2664	2	622	9	N	565					3730
07	3453	X	3453	-0-	-0-	-0-	2863	2	590	9	N	536	503	1			3763
08	2698	X	2698	-0-	-0-	-0-	2174	2	524	9	N	476	513	1			3726
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					3726

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3511	-0-	511	511	3107	2	404	9	N	367	196	1			2185
05	1953	N	-0-	-0-	-1953	-0-					N	354					2539
06	3000	N	3940	-0-	940	940	3542	2	398	9	N	362					2901
07	3100	N	4584	-0-	1484	2424	4074	2	510	9	N	464	520	1			2845
08	6072	X	3648	-0-	-2424	-0-	3228	2	420	9	N	382	172	1			3055
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					3055

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	382	2	662	9	N	602	508	1			3500
05	682	N	-0-	-0-	-682	-0-					N	391					3891
06	1020	N	1020	-0-	-0-	-0-	395	2	625	9	N	568					4459
07	852	N	852	-0-	-0-	-0-	452	2	400	9	N	364	332	1			4491
08	497	N	497	-0-	-0-	-0-	359	2	138	9	N	125	330	1			4286
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4286

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	243	-0-	-207	-0-	199	2	44	9	N	40					9232
05	1302	X	-0-	-0-	-1302	-0-					N	20					9252
06	310	N	310	-0-	-0-	-0-	291	2	19	9	N	17					9269
07	343	N	343	-0-	-0-	-0-	319	2	24	9	N	22					9291
08	253	N	253	-0-	-0-	-0-	240	2	13	9	N	12					9303
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					9303

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	585	-0-	-225	-0-	529	2	56	9	N	51					364
05	837	N	603	-0-	-234	-0-	546	2	57	9	N	52	170	1			246
06	810	N	591	-0-	-219	-0-	517	2	74	9	N	67	171	1			142
07	620	N	499	-0-	-121	-0-	475	2	24	9	N	22					164
08	589	N	586	-0-	-3	-0-	549	2	37	9	N	34					198
09	600	N	384	-0-	-216	-0-	369	2	15	9	N	14	173	1			39

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1790	-0-	-460	-0-	362 92	1 9	1336	2	N	84	344	1			127
05	2356	N	1843	-0-	-513	-0-	374 79	1 9	1390	2	N	72					199
06	2310	N	1827	-0-	-483	-0-	416 91	1 9	1320	2	N	83	170	1			112
07	2253	N	2253	-0-	-0-	-0-	374 59	1 9	1820	2	N	54					166
08	2294	N	2294	-0-	-0-	-0-	374 144	1 9	1776	2	N	131	173	1			124
*09	2362	N	2362	-0-	-0-	-0-	362 122	1 9	1878	2	N	111					235

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

04	834	N	834	-0-	-0-	-0-	48	1	698	2	N	80	173	1			490
							88	9									
05	975	N	975	-0-	-0-	-0-	56	1	827	2	N	84	173	1			401
							92	9									
06	919	N	919	-0-	-0-	-0-	56	1	802	2	N	55	174	1			282
							61	9									
07	868	N	841	-0-	-27	-0-	56	1	726	2	N	54					336
							59	9									
08	961	N	773	-0-	-188	-0-	40	1	679	2	N	49	171	1			214
							54	9									
09	930	N	815	-0-	-115	-0-	32	1	744	2	N	35	173	1			76
							39	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

04	390	N	271	-0-	-119	-0-	205	2	66	9	N	60	171	1			201
05	341	N	254	-0-	-87	-0-	195	2	59	9	N	54					255
06	240	N	223	-0-	-17	-0-	159	2	64	9	N	58					313
07	279	N	219	-0-	-60	-0-	183	2	36	9	N	33	172	1			174
08	248	N	232	-0-	-16	-0-	188	2	44	9	N	40					214
*09	386	N	386	-0-	-0-	-0-	323	2	63	9	N	57	171	1			100

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

04	870	N	635	-0-	-235	-0-	624	2	11	9	N	10					323
05	899	N	664	-0-	-235	-0-	650	2	14	9	N	13	173	1			163
06	870	N	639	-0-	-231	-0-	619	2	20	9	N	18					181
07	699	N	699	-0-	-0-	-0-	36	1	634	2	N	26					207
							29	9									
08	833	N	833	-0-	-0-	-0-	802	2	31	9	N	28					235
*09	778	N	778	-0-	-0-	-0-	776	2	2	9	N	2	171	1			66

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

04	120	N	30	-0-	-90	-0-	30	1			N	-0-					153
05	93	N	31	-0-	-62	-0-	31	1			N	-0-					153
06	90	N	30	-0-	-60	-0-	30	1			N	-0-					153
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					153
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					153
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					153

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

04	720	N	631	-0-	-89	-0-	30	1	601	2	N	-0-					142
05	775	N	592	-0-	-183	-0-	31	1	561	2	N	-0-					142
06	630	N	536	-0-	-94	-0-	30	1	506	2	N	-0-					142
07	651	N	551	-0-	-100	-0-	30	1	521	2	N	-0-					142
08	589	N	415	-0-	-174	-0-	30	1	385	2	N	-0-					142
09	540	N	372	-0-	-168	-0-	30	1	342	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	259	-0-	-3041	-0-	234	1	25	9	N	23	190	1			728
05	3410	X	3087	-0-	-323	-0-	1085	1	1846	2	N	142					870
							156	9									
06	4704	X	4704	-0-	-0-	-0-	1050	1	3518	2	N	124	309	1			685
							136	9									
07	6105	X	6105	-0-	-0-	-0-	1085	1	4878	2	N	129	187	1			627
							142	9									
08	6623	X	6623	-0-	-0-	-0-	1085	1	5427	2	N	101					728
							111	9									
*09	6603	X	6603	-0-	-0-	-0-	1050	1	5385	2	N	153					881
							168	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

04	14610	X	5658	-0-	-8952	-0-	25	1	5593	2	N	36	173	1			418
							40	9									
05	14446	X	5592	-0-	-8854	-0-	31	1	5410	2	N	137					555
							151	9									
06	17093	X	17093	-0-	-0-	-0-	28	1	17029	2	N	33					588
							36	9									
07	14273	X	14273	-0-	-0-	-0-	31	1	14025	2	N	197	197	1			588
							217	9									
08	11128	X	11128	-0-	-0-	-0-	30	1	11033	2	N	59					647
							65	9									
09	17100	X	10715	-0-	-6385	-0-	30	1	10635	2	N	45					692
							50	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					170
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					170
06	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7	146	1			31
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					31
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					190
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-	156	1			34
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					34
07	410	N	410	-0-	-0-	-0-	409	2	1	9	N	1					35
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	58	1	314	2	N	-0-					42
05	385	N	385	-0-	-0-	-0-	58	1	327	2	N	-0-					42
06	367	N	367	-0-	-0-	-0-	58	1	309	2	N	-0-					42
07	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					42
08	372	N	364	-0-	-8	-0-	60	1	304	2	N	-0-					42
09	360	N	352	-0-	-8	-0-	60	1	292	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	47	-0-	-523	-0-	20	1	27	2	N	-0-					179
05	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					179
06	645	N	645	-0-	-0-	-0-	44	1	601	2	N	-0-					179
07	682	N	682	-0-	-0-	-0-	62	1	620	2	N	-0-					179
08	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					179
*09	851	N	851	-0-	-0-	-0-	58	1	793	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	1581	N	658	-0-	-923	-0-	658	3			N	-0-					-0-
08	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
09	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	941	-0-	-1459	-0-	941	3			N	-0-					79
05	1550	N	691	-0-	-859	-0-	691	3			N	-0-					79
06	1200	N	1034	-0-	-166	-0-	1034	3			N	-0-					79
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					79
08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					79
09	1020	N	889	-0-	-131	-0-	887	3	2	9	N	2					81

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1780 R	1780	-0-	-0-	-0-	1739 3	41 9	N	37			170
05	1736 R	1736	-0-	-0-	-0-	1712 3	24 9	N	22			192
06	1707 R	1707	-0-	-0-	-0-	1700 3	7 9	N	6	178 1		20
07	1829 #	1826	-0-	-3	-0-	1823 3	3 9	N	3			23
08	1829 #	1767	-0-	-62	-0-	1763 3	4 9	N	4			27
*09	1829 R	1829	-0-	-0-	-0-	1820 3	9 9	N	8			35

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190 #	1226	-0-	-964	-0-	40 1 2 9	1184 2	N	2			77
05	2644 R	2644	-0-	-0-	-0-	60 1 2 9	2582 2	N	2			79
06	2190 #	2075	-0-	-115	-0-	60 1	2015 2	N	-0-			79
07	2139 #	1915	-0-	-224	-0-	62 1 1 9	1852 2	N	1			80
08	2635 #	1955	-0-	-680	-0-	48 1 4 9	1903 2	N	4			84
09	2550 #	2111	-0-	-439	-0-	60 1	2051 2	N	-0-			84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	949	-0-	-161 B	-0-	30	1	919	2	N	-0-					30
05	1147	X	887	-0-	-260 B	-0-	31	1	856	2	N	-0-					30
06	1110	X	962	-0-	-148 B	-0-	28	1	934	2	N	-0-					30
07	1147	X	1089	-0-	-58 B	-0-	31	1	1058	2	N	-0-					30
08	1147	X	1012	-0-	-135 B	-0-	31	1	981	2	N	-0-					30
*09	1032	X	1032	-0-	-0- B	-0-	29	1	1003	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1522	-0-	-68 B	-0-	1520	3	2	9	N	2					105
05	1643	X	1522	-0-	-121 B	-0-	1521	3	1	9	N	1					106
06	1590	X	1535	-0-	-55 B	-0-	1533	3	2	9	N	2					108
07	1643	X	1558	-0-	-85 B	-0-	1556	3	2	9	N	2					110
08	1612	X	1550	-0-	-62 B	-0-	1550	3			N	-0-					110
09	1530	X	1490	-0-	-40 B	-0-	1490	3			N	-0-					110

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	4667	-0-	-1153 B	-0-	4664	2	3	9	N	3					255
05	5633	X	5633	-0-	-0- B	-0-	5619	2	14	9	N	13					268
06	5340	X	5284	-0-	-56 B	-0-	5270	2	14	9	N	13	188	1			93
07	5790	X	5790	-0-	-0- B	-0-	5764	2	26	9	N	24					117
08	5647	X	5647	-0-	-0- B	-0-	5636	2	11	9	N	10					127
*09	5569	X	5569	-0-	-0- B	-0-	5569	2			N	-0-					127

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	769	-0-	-71 B	-0-	759	3	10	9	N	9					139
05	837	N	675	-0-	-162 B	-0-	671	3	4	9	N	4					143
06	742	N	742	-0-	-0- B	-0-	736	3	6	9	N	5					148
07	806	N	652	-0-	-154 B	-0-	628	3	24	9	N	22					170
08	760	N	760	-0-	-0- B	-0-	759	3	1	9	N	1					171
09	750	N	459	-0-	-291 B	-0-	446	3	13	9	N	12					183

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1145	-0-	-325	-0-	1145	3			Y	-0-					40
05	2821	N	199	-0-	-2622	-0-	199	3			Y	-0-					40
06	2070	N	1744	-0-	-326	-0-	331	1	1413	3	Y	-0-					40
07	1695	N	1695	-0-	-0-	-0-	342	1	1350	3	Y	3					43
							3	9									
08	1517	N	1517	-0-	-0-	-0-	342	1	1175	3	Y	-0-					43
09	1740	N	1500	-0-	-240	-0-	316	1	1178	3	Y	5					48
							6	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1106	-0-	-94	-0-	1106	3			N	-0-					-0-
05	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
06	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF.13832 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-21613					N	-0-					20
05	0	N	9164	-0-	9164 B	-12449	75	1	9087	2	N	-0-					20
							2	4									
*06	0	N	10454	-0-	10454 B	-1995	213	1	10240	2	N	-0-					20
							1	4									
*07	5379	X	7374	-0-	1995 B	-0-	213	1	6700	2	N	418	379	1			59
							1	4	460	9							
08	7328	X	7328	-0-	-0- B	-0-	7095	2	233	9	N	212	187	1			84
*09	2741	X	2741	-0-	-0- B	-0-	2733	2	2	4	N	5					89
							6	9									

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1117	-0-	-383 B	-0-	1117	2			N	-0-					158
*05	1550	X	1257	-0-	-293 B	-0-	1257	2			N	-0-					158
*06	1351	N	1351	-0-	-0- B	-0-	1329	2	22	9	N	20	162	1			16
07	1260	N	1260	-0-	-0- B	-0-	1259	2	1	9	N	1					17
08	1333	N	1206	-0-	-127 B	-0-	1206	2			N	-0-					17
09	1350	N	854	-0-	-496 B	-0-	854	2			N	-0-					17

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1318	-0-	-2 B	-0-	1286	2	32	9	N	29					333
05	1519	N	1519	-0-	-0- B	-0-	1440	2	79	9	N	72	249	1	1	8	155
06	1339	N	1339	-0-	-0- B	-0-	1295	2	44	9	N	40	1	8			194
07	1364	N	1331	-0-	-33 B	-0-	1287	2	44	9	N	40					234
08	1519	N	1446	-0-	-73 B	-0-	1388	2	58	9	N	53	175	1			112
*09	1443	N	1443	-0-	-0- B	-0-	1395	2	48	9	N	44					156

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
08	0	N	-0-	-0-	-0- B	-0-					N	1	94	1			54
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					54

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

04	600	N	553	-0-	-47 B	-0-	520	2	33	9	N	30					185
05	578	N	578	-0-	-0- B	-0-	545	2	33	9	N	30					215
06	454	N	454	-0-	-0- B	-0-	412	2	42	9	N	38	2	8			251
07	802	N	802	-0-	-0- B	-0-	776	2	26	9	N	24	198	1			77
08	589	N	578	-0-	-11 B	-0-	554	2	24	9	N	22	1	8			98
*09	571	N	571	-0-	-0- B	-0-	545	2	26	9	N	24					122

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					74
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					74
06	420	N	225	-0-	-195 B	-0-	225	2			N	-0-					74
07	345	N	345	-0-	-0- B	-0-	342	2	3	9	N	3					77
08	372	N	317	-0-	-55 B	-0-	304	2	13	9	N	12					89
09	240	N	100	-0-	-140 B	-0-	97	2	3	9	N	3					92

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

04	3639	X	3639	-0-	-0- B	-0-	3543	2	96	9	N	87					224
05	3961	X	3961	-0-	-0- B	-0-	3855	2	106	9	N	96	2	8			318
06	3600	X	3600	-0-	-0- B	-0-	3547	2	53	9	N	48	177	1	1	8	188
07	3341	X	3341	-0-	-0- B	-0-	3295	2	46	9	N	42	155	1			75
08	3325	X	3325	-0-	-0- B	-0-	3297	2	28	9	N	25	1	8			99
*09	3198	X	3198	-0-	-0- B	-0-	3184	2	14	9	N	13					112

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

04	5130	X	4392	-0-	-738 B	-0-	4309	2	83	9	N	75	2	8			176
05	5301	X	4292	-0-	-1009 B	-0-	4256	2	36	9	N	33	2	8			207
06	5130	X	3410	-0-	-1720 B	-0-	3390	2	20	9	N	18					225
07	4991	X	3248	-0-	-1743 B	-0-	3154	2	94	9	N	85					310
*08	4619	X	3886	-0-	-733 B	-0-	3825	2	61	9	N	55	1	8			364
09	4380	X	2683	-0-	-1697 B	-0-	2683	2			N	-0-	209	1			155

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	792	-0-	-1848 B	-0-	748	2	44	9	N	40					374
05	2728	X	931	-0-	-1797 B	-0-	910	2	21	9	N	19	193	1			200
06	2640	X	531	-0-	-2109 B	-0-	484	2	47	9	N	43	1	8			242
07	4320	X	4320	-0-	-0- B	-0-	4229	2	91	9	N	83	180	1			145
08	4049	X	4049	-0-	-0- B	-0-	3958	2	91	9	N	83	1	8			227
*09	4907	X	4907	-0-	-0- B	-0-	4807	2	100	9	N	91					318

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22170	X	21595	-0-	-575 B	-0-	21067	2	528	9	N	480	2	8			835
05	22599	X	22282	-0-	-317 B	-0-	21756	2	526	9	N	478	932	1	2	8	379
06	21604	X	21604	-0-	-0- B	-0-	21142	2	462	9	N	420	355	1	1	8	443
07	22141	X	22141	-0-	-0- B	-0-	21712	2	429	9	N	390	360	1			473
08	22319	X	22319	-0-	-0- B	-0-	21879	2	440	9	N	400	689	1	1	8	183
*09	22479	X	22479	-0-	-0- B	-0-	22025	2	454	9	N	413	351	1			245

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27960	X	22525	-0-	-5435 B	-0-	21955	2	570	9	N	518	575	1	5	8	631
05	26846	X	23775	-0-	-3071 B	-0-	23191	2	584	9	N	531	960	1	2	8	200
06	23511	X	23511	-0-	-0- B	-0-	22931	2	580	9	N	527	344	1	1	8	382
07	23648	X	23648	-0-	-0- B	-0-	23227	2	421	9	N	383	522	1			243
08	22406	X	22406	-0-	-0- B	-0-	21872	2	534	9	N	485	528	1	1	8	199
*09	23946	X	23946	-0-	-0- B	-0-	23466	2	480	9	N	436	522	1			113

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11820	X	8332	-0-	-3488 B	-0-	8245	2	87	9	N	79	1	8			468
05	11563	X	6846	-0-	-4717 B	-0-	6726	2	120	9	N	109	179	1			398
06	7230	X	3989	-0-	-3241 B	-0-	3895	2	94	9	N	85	1	8			482
07	0	W	4232	-0-	4232 B	4232	4178	2	54	9	N	49	352	1			179
08	0	W	21	-0-	21 B	4253	21	2			N	-0-					179
09	0	W	5752	-0-	5752 B	10005	5646	2	106	9	N	96	178	1			97

FOREST OIL CORPORATION 275740
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7091	X	7091	-0-	-0- B	-0-	7082	2	9	9	Y	8	8	8			33
05	6997	X	6997	-0-	-0- B	-0-	6997	2			Y	-0-					33
06	2190	N	2060	-0-	-130 B	-0-	2060	3			Y	-0-					33
07	2387	X	2199	-0-	-188 B	-0-	2141	3	58	9	Y	53	74	1			12
08	2387	X	2014	-0-	-373 B	-0-	2014	3			Y	-0-					12
09	2310	X	NO RPT	-0-	-2310 B	-0-					Y	NO RPT					12

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10126	X	10370	-0-	244 B	-0-	10350	2	20	9	Y	18	18	8			49
05	10657	X	10657	-0-	-0- B	-0-	10653	2	4	9	Y	4	4	8			49
06	3570	X	2974	-0-	-596 B	-0-	2974	2			Y	-0-					49
07	4557	X	3223	-0-	-1334 B	-0-	3136	2	87	9	Y	79	110	1			18
08	4557	X	3020	-0-	-1537 B	-0-	3020	2			Y	-0-					18
09	4410	X	NO RPT	-0-	-4410 B	-0-					Y	NO RPT					18

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1003	-0-	-197 B	-0-	969	2	1	3	N	30	13	8			56
							33	9									
05	2537	N	2537	-0-	-0- B	-0-	2419	2	118	9	N	107	3	8			160
06	2469	N	2469	-0-	-0- B	-0-	2450	2	19	9	N	17	2	8			175
07	2601	N	2601	-0-	-0- B	-0-	2549	2	52	9	N	47	192	1			30
08	2564	N	2564	-0-	-0- B	-0-	2446	2	118	9	N	107					137
09	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					137

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	899	-0-	-511 B	-0-	847	2	1	3	N	46	15	8			110
							51	9									
05	2362	X	2362	-0-	-0- B	-0-	2272	2	90	9	N	82	3	8			189
06	2088	X	2088	-0-	-0- B	-0-	2071	2	17	9	N	15	178	1	2	8	24
07	2863	X	2863	-0-	-0- B	-0-	2855	2	8	9	N	7					31
08	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					31
09	2280	X	NO RPT	-0-	-2280 B	-0-					N	NO RPT					31

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1815	-0-	-105 B	-0-	1772	2	43	9	N	39					52
05	1922	N	1858	-0-	-64 B	-0-	1846	2	12	9	N	11					63
06	1895	N	1895	-0-	-0- B	-0-	1775	2	120	9	N	109					172
07	1891	N	1798	-0-	-93 B	-0-	1798	2			N	-0-	149	1			23
08	1860	N	1812	-0-	-48 B	-0-	1728	2	84	9	N	76					99
09	1890	N	1583	-0-	-307 B	-0-	1580	2	3	9	N	3	78	1			24

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2380	-0-	-110 B	-0-	2368	2	12	9	N	11					121
05	2573	X	2507	-0-	-66 B	-0-	2496	2	11	9	N	10					131
06	2490	X	2420	-0-	-70 B	-0-	2409	2	11	9	N	10					141
07	2573	X	2435	-0-	-138 B	-0-	2435	2			N	-0-					141
08	2573	X	2350	-0-	-223 B	-0-	2339	2	11	9	N	10					151
09	2430	X	2306	-0-	-124 B	-0-	2296	2	10	9	N	9					160

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1483	-0-	-167 B	-0-	1440	2	43	9	N	39					126
05	1512	N	1512	-0-	-0- B	-0-	1465	2	47	9	N	43					169
06	1620	N	1399	-0-	-221 B	-0-	1358	2	41	9	N	37					206
07	1519	N	1057	-0-	-462 B	-0-	1040	2	17	9	N	15	182	1			39
08	1519	N	1432	-0-	-87 B	-0-	1377	2	55	9	N	50					89
09	1410	N	1379	-0-	-31 B	-0-	1349	2	30	9	N	27					116

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					68
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68
06	1410	N	1250	-0-	-160	-0-	1250	2			N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	#	1125	-0-	-825	-0-	1125	2			N	-0-					256
05	2015	#	1342	-0-	-673	-0-	1342	2			N	-0-					256
06	1890	#	1315	-0-	-575	-0-	1315	2			N	-0-					256
07	1953	#	286	-0-	-1667	-0-	286	2			N	-0-					256
08	1550	#	265	-0-	-1285	-0-	265	2			N	-0-					256
09	1320	#	-0-	-0-	-1320	-0-					N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	R	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	279	#	223	-0-	-56	-0-	223	2			Y	-0-					-0-
06	357	R	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
07	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
08	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
09	DLQ G-10		367	-0-	367	367	367	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600		-0-	-0-	-600	-0-					N	-0-					741
05	4377		4377	-0-	-0-	-0-	307	1	4070	2	N	-0-					741
06	3517		3517	-0-	-0-	-0-	329	1	3188	2	N	-0-					741
07	1400		1400	-0-	-0-	-0-	70	1	1330	2	N	-0-					741
08	620		4458	-0-	3838	3838	312	1	4146	2	N	-0-					741
09	600		NO RPT	-0-	-600	3238					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

04	2250	10	-0-	-2240	-0-	10	3			N	-0-					78
05	2325	16	-0-	-2309	-0-	16	3			N	-0-					78
06	1770 R	1770	-0-	-0-	-0-	1639	3	131	9	N	119	159	1			38
07	5043	5043	-0-	-0-	-0-	4860	3	183	9	N	166	165	1			39
08	4637	4637	-0-	-0-	-0-	4637	3			N	-0-					39
09	4637 N	4517	-0-	-120	-0-	4329	3	188	9	N	171	171	1			39

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

04	2130 #	2036	-0-	-94	-0-	2036	3			N	-0-					3
05	2201 #	2045	-0-	-156	-0-	2045	3			N	-0-					3
06	2070 #	1959	-0-	-111	-0-	1959	3			N	-0-					3
07	2139 #	2023	-0-	-116	-0-	2023	3			N	-0-					3
08	2139 #	2004	-0-	-135	-0-	2004	3			N	-0-					3
09	2040 #	1938	-0-	-102	-0-	1938	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2 N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
*09	86 N	86	-0-	-0-	-0-	62	1	24	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

04	1620 N	1025	-0-	-595	-0-	1025	3			N	-0-					70
05	1147 N	428	-0-	-719	-0-	428	3			N	-0-					70
06	750 N	470	-0-	-280	-0-	470	3			N	-0-					70
07	1054 N	481	-0-	-573	-0-	481	3			N	-0-					70
08	434 N	293	-0-	-141	-0-	293	3			N	-0-					70
09	480 N	334	-0-	-146	-0-	334	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

04	1140	X	569	-0-	-571	-0-	569	3			N	-0-					-0-
05	1240	X	761	-0-	-479	-0-	761	3			N	-0-					-0-
06	1200	X	733	-0-	-467	-0-	733	3			N	-0-					-0-
07	1240	X	1022	-0-	-218	-0-	1022	3			N	-0-					-0-
08	957	X	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

04	90	X	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*09	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

04	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	X	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

04	330	X	249	-0-	-81	-0-	249	3			N	-0-					-0-
05	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	X	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	X	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	X	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	240	X	175	-0-	-65	-0-	175	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

04	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
05	2917	N	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	2139	N	1111	-0-	-1028	-0-	1111	3			N	-0-					-0-
08	2914	N	1081	-0-	-1833	-0-	1081	3			N	-0-					-0-
09	1230	N	900	-0-	-330	-0-	900	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

04	1020	X	957	-0-	-63	-0-	957	3			N	-0-					-0-
05	1023	X	952	-0-	-71	-0-	952	3			N	-0-					-0-
06	990	X	891	-0-	-99	-0-	891	3			N	-0-					-0-
07	1023	X	904	-0-	-119	-0-	904	3			N	-0-					-0-
08	992	X	876	-0-	-116	-0-	876	3			N	-0-					-0-
09	960	X	815	-0-	-145	-0-	815	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

04	1110	X	1085	-0-	-25	-0-	1085	3			N	-0-					-0-
05	1147	X	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
06	1110	X	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
07	1116	X	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
08	1116	X	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
09	1080	X	1031	-0-	-49	-0-	1031	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

04	1050	X	896	-0-	-154	-0-	896	3			N	-0-					-0-
05	1085	X	906	-0-	-179	-0-	906	3			N	-0-					-0-
06	1020	X	743	-0-	-277	-0-	743	3			N	-0-					-0-
07	1023	X	693	-0-	-330	-0-	693	3			N	-0-					-0-
08	930	X	682	-0-	-248	-0-	682	3			N	-0-					-0-
09	900	X	661	-0-	-239	-0-	661	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

04	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
05	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	949	X	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*09	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1971	-0-	-69	-0-	1971	3			N	-0-					-0-
05	2108	X	2006	-0-	-102	-0-	2006	3			N	-0-					-0-
06	2010	X	1935	-0-	-75	-0-	1935	3			N	-0-					-0-
07	2077	X	1985	-0-	-92	-0-	1985	3			N	-0-					-0-
08	2046	X	1972	-0-	-74	-0-	1972	3			N	-0-					-0-
09	1980	X	1913	-0-	-67	-0-	1913	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

04	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	X	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	X	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	X	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	X	227	-0-	-43	-0-	227	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

04	1110	X	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
05	1147	X	1061	-0-	-86	-0-	1061	3			N	-0-					-0-
06	1110	X	1030	-0-	-80	-0-	1030	3			N	-0-					-0-
07	1116	X	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
08	1085	X	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
09	1050	X	1015	-0-	-35	-0-	1015	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

04	510	X	398	-0-	-112	-0-	102	1	296	3	N	-0-					-0-
05	527	X	424	-0-	-103	-0-	105	1	319	3	N	-0-					-0-
06	510	X	418	-0-	-92	-0-	102	1	316	3	N	-0-					-0-
07	496	X	393	-0-	-103	-0-	105	1	288	3	N	-0-					-0-
08	496	X	276	-0-	-220	-0-	105	1	171	3	N	-0-					-0-
09	420	X	409	-0-	-11	-0-	102	1	307	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
08	1736	N	1484	-0-	-252	-0-	1484	3			N	-0-					-0-
09	1590	N	1549	-0-	-41	-0-	1549	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					4
05	4433	X	4086	-0-	-347	-0-	4086	3			N	-0-					4
06	4200	X	3825	-0-	-375	-0-	3825	3			N	-0-					4
07	4340	X	3975	-0-	-365	-0-	3975	3			N	-0-					4
08	4340	X	3973	-0-	-367	-0-	3973	3			N	-0-					4
09	4200	X	3830	-0-	-370	-0-	3830	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
05	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
06	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
07	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
*09	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	1023	N	602	-0-	-421	-0-	602	3			N	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	495	-0-	-495	-0-	495	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1140	N	950	-0-	-190	-0-	950	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1090	-0-	-260 B	-0-	1090	2			N	-0-					-0-
05	1240	X	1237	-0-	-3 B	-0-	1237	2			N	-0-					-0-
06	1200	X	1131	-0-	-69 B	-0-	1131	2			N	-0-					-0-
07	1240	X	1194	-0-	-46 B	-0-	1194	2			N	-0-					-0-
08	1242	X	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
09	1200	X	1181	-0-	-19 B	-0-	1181	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	173	-0-	-157 B	-0-	1	1	172	2	N	-0-					-0-
05	217	N	177	-0-	-40 B	-0-	1	1	176	2	N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	1	1	136	2	N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	1	1	111	2	N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	1	1	385	2	N	-0-					-0-
*09	1030	N	1030	-0-	-0- B	-0-	2	1	1028	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
06	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
07	1891	N	1833	-0-	-58 B	-0-	1833	3			N	-0-					-0-
08	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
*09	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 3 RRCID -> 182048 COMPL. DATE 09/18/2000 TOTAL DEPTH 7500 PERF. 7144 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					27
05	124	N	79	-0-	-45 B	-0-	79	3			N	-0-	10	1			17
06	90	N	87	-0-	-3 B	-0-	66	3	21	9	N	19	36	1			-0-
07	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	279	N	83	-0-	-196 B	-0-	83	3			N	-0-					-0-
08	713	N	255	-0-	-458 B	-0-	255	3			N	-0-					-0-
09	510	N	307	-0-	-203 B	-0-	307	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	B		-0-					N	-0-				-0-
05	SWR 10		-0-	-0-	-0-	B		-0-					N	-0-				-0-
06	SWR 10		-0-	-0-	-0-	B		-0-					N	-0-				-0-
07	SWR 10		-0-	-0-	-0-	B		-0-					N	-0-				-0-
08	SWR 10		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2350	N	2350	-0-	-0-	B		-0-	2232	3	118	9	N	107	175	1		145
05	2361	N	2361	-0-	-0-	B		-0-	2247	3	114	9	N	104	176	1		73
06	2310	N	1302	-0-	-1008	B		-0-	1201	3	101	9	N	92				165
07	2387	N	2242	-0-	-145	B		-0-	2121	3	121	9	N	110	178	1		97
08	2356	N	2267	-0-	-89	B		-0-	2183	3	84	9	N	76				173
*09	2105	N	2105	-0-	-0-	B		-0-	1993	3	112	9	N	102	177	1		98

DICKINSON, CHARLES P. WELL #: 2400 RRCID -> 196296 COMPL. DATE 04/15/2003 TOTAL DEPTH 9530 PERF. 7179 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
09	0	N	NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-

LUTHI "A" WELL #: 3 RRCID -> 196455 COMPL. DATE 04/01/2003 TOTAL DEPTH 7620 PERF. 7286 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B		-0-					N	-0-				-0-
07	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	263	-0-	-37	B		-0-	237	3	26	9	N	24				131
05	310	N	250	-0-	-60	B		-0-	213	3	37	9	N	34				165
06	300	N	250	-0-	-50	B		-0-	221	3	29	9	N	26	174	1		17
07	279	N	265	-0-	-14	B		-0-	246	3	19	9	N	17				34
08	327	N	327	-0-	-0-	B		-0-	292	3	35	9	N	32				66
*09	311	N	311	-0-	-0-	B		-0-	263	3	48	9	N	44				110

BUCKMINSTER WELL #: 2013 RRCID -> 206701 COMPL. DATE 12/01/2004 TOTAL DEPTH 7000 PERF. 6814 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
08	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-

BUCKMINSTER WELL #: 3013 RRCID -> 206702 COMPL. DATE 12/01/2004 TOTAL DEPTH 8982 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B		-0-					N	-0-				-0-
08	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-	B		-0-					N	NO RPT				-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0- B	-0-	505	3	65	9	N	59					294
05	464	N	464	-0-	-0- B	-0-	435	3	29	9	N	26	171	1			149
06	540	N	433	-0-	-107 B	-0-	433	3			N	-0-					149
07	558	N	433	-0-	-125 B	-0-	382	3	51	9	N	46					195
08	475	N	475	-0-	-0- B	-0-	418	3	57	9	N	52					247
*09	443	N	443	-0-	-0- B	-0-	407	3	36	9	N	33					280

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	N	1718	-0-	-0- B	-0-	1716	3	2	9	N	2					90
05	2015	N	1750	-0-	-265 B	-0-	1744	3	6	9	N	5					95
06	1800	N	1704	-0-	-96 B	-0-	1667	3	37	9	N	34					129
07	1767	N	1562	-0-	-205 B	-0-	1556	3	6	9	N	5					134
08	1736	N	1614	-0-	-122 B	-0-	1581	3	33	9	N	30					164
09	1710	N	1237	-0-	-473 B	-0-	1230	3	7	9	N	6					170

PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0- B	-0-	333	2	109	9	N	99	184	1			139
05	403	N	387	-0-	-16 B	-0-	342	2	45	9	N	41					180
06	360	N	325	-0-	-35 B	-0-	307	2	18	9	N	16					196
07	465	N	367	-0-	-98 B	-0-	337	2	30	9	N	27					223
08	372	N	349	-0-	-23 B	-0-	319	2	30	9	N	27					250
*09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					250

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	31267	-0-	31267 B	78511	30165	2	1102	9	N	1002	701	1			537
05	0	W	21068	-0-	21068 B	99579	20247	2	821	9	N	746	1044	1			239
06	0	W	18656	-0-	18656 B	118235	680	1	17283	2	N	630	691	1			178
							693	9									
07	0	W	18371	-0-	18371 B	136606	878	1	16858	2	N	577	358	1			397
							635	9									
08	0	W	14198	-0-	14198 B	150804	861	1	12767	2	N	518	545	1			370
							570	9									
*09	164895	X	14091	-0-	-150804 B	-0-	769	1	12732	2	N	536	730	1			176
							590	9									

DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 268765 COMPL. DATE 03/19/2013 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3050	X	3050	-0-	-0- B	-0-	187	1	2861	3	N	-0-					111
							2	4									
05	3372	X	3372	-0-	-0- B	-0-	190	1	3171	3	N	8					119
							2	4	9	9							
06	2700	X	1595	-0-	-1105 B	-0-	141	1	1453	3	N	-0-					119
							1	4									
07	2790	X	1030	-0-	-1760 B	-0-	141	1	888	3	N	-0-					119
							1	4									
08	2790	X	231	-0-	-2559 B	-0-	37	1	192	3	N	-0-					119
							2	4									
09	2700	X	924	-0-	-1776 B	-0-	54	1	868	3	N	-0-					119
							2	4									

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

04	1303	N	1303	-0-	-0- B	-0-	1296	3	7	9	N	6					30
05	1612	N	846	-0-	-766 B	-0-	842	3	4	9	N	4					34
06	1380	N	80	-0-	-1300 B	-0-	80	3			N	-0-					34
07	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					34
08	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					34
*09	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					34

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

04	870	N	454	-0-	-416 B	-0-	14	1	438	3	N	-0-					131
							2	4									
05	2170	N	1934	-0-	-236 B	-0-	60	1	1872	3	N	-0-					131
							2	4									
06	1440	N	1298	-0-	-142 B	-0-	32	1	1265	3	N	-0-					131
							1	4									
07	465	N	368	-0-	-97 B	-0-	32	1	333	3	N	2					133
							1	4	2	9							
08	1922	N	475	-0-	-1447 B	-0-	14	1	459	3	N	-0-					133
							2	4									
09	1290	N	316	-0-	-974 B	-0-	7	1	307	3	N	-0-					133
							2	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

04	4831	X	4831	-0-	-0- B	-0-	182	1	4647	3	N	-0-					-0-
							2	4									
05	4791	X	4791	-0-	-0- B	-0-	159	1	4630	3	N	-0-					-0-
							2	4									
06	5955	X	5955	-0-	-0- B	-0-	149	1	5805	3	N	-0-					-0-
							1	4									
07	7750	X	7750	-0-	-0- B	-0-	149	1	7600	3	N	-0-					-0-
							1	4									
08	7441	X	7441	-0-	-0- B	-0-	191	1	7248	3	N	-0-					-0-
							2	4									
*09	7507	X	7507	-0-	-0- B	-0-	177	1	7328	3	N	-0-					-0-
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1597	N	1597	-0-	-0- B	-0-	62	1	1481	3	N	47					124
							2	4	52	9							
05	1634	N	1634	-0-	-0- B	-0-	65	1	1545	3	N	20					144
							2	4	22	9							
06	1551	N	1551	-0-	-0- B	-0-	63	1	1487	3	N	-0-					144
							1	4									
07	1643	N	1587	-0-	-56 B	-0-	63	1	1523	3	N	-0-					144
							1	4									
08	1643	N	1565	-0-	-78 B	-0-	64	1	1499	3	N	-0-					144
							2	4									
09	1560	N	1525	-0-	-35 B	-0-	57	1	1448	3	N	16	160	1			-0-
							2	4	18	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	240	-0-	-60 B	-0-	9	1	229	3	N	-0-					24
							2	4									
05	434	N	311	-0-	-123 B	-0-	11	1	298	3	N	-0-					24
							2	4									
06	2703	N	2703	-0-	-0- B	-0-	72	1	2629	3	N	1					25
							1	4	1	9							
07	3297	X	3297	-0-	-0- B	-0-	72	1	3224	3	N	-0-					25
							1	4									
08	3008	N	3008	-0-	-0- B	-0-	80	1	2883	3	N	39					64
							2	4	43	9							
09	2700	N	2511	-0-	-189 B	-0-	67	1	2442	3	N	-0-					64
							2	4									

ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3377	-0-	-283 B	-0-	3377	3			N	-0-					-0-
05	3782	X	3467	-0-	-315 B	-0-	3467	3			N	-0-					-0-
06	3660	X	3362	-0-	-298 B	-0-	3362	3			N	-0-					-0-
07	3596	X	3382	-0-	-214 B	-0-	3382	3			N	-0-					-0-
08	3565	X	3171	-0-	-394 B	-0-	3171	3			N	-0-					-0-
09	3390	X	3082	-0-	-308 B	-0-	3082	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1227	N	1227	-0-	-0- B	-0-	39	1	1186	3	N	-0-					118
							2	4									
05	1087	N	1087	-0-	-0- B	-0-	32	1	1053	3	N	-0-					118
							2	4									
06	2250	N	941	-0-	-1309 B	-0-	26	1	914	3	N	-0-					118
							1	4									
07	1271	N	885	-0-	-386 B	-0-	26	1	858	3	N	-0-					118
							1	4									
08	1085	N	831	-0-	-254 B	-0-	19	1	809	3	N	1					119
							2	4	1	9							
09	930	N	784	-0-	-146 B	-0-	19	1	763	3	N	-0-					119
							2	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1017	-0-	-3 B	-0-	1017	3			N	-0-					69
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					69
06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					69
07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					69
08	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					69
*09	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2069	N	2069	-0-	-0- B	-0-	90	1	1966	3	N	10					126
							2	4	11	9							
05	2015	N	1625	-0-	-390 B	-0-	66	1	1537	3	N	18					144
							2	4	20	9							
06	2112	N	2112	-0-	-0- B	-0-	90	1	2021	3	N	-0-					144
							1	4									
07	2139	N	2060	-0-	-79 B	-0-	90	1	1969	3	N	-0-					144
							1	4									
08	2047	N	2047	-0-	-0- B	-0-	94	1	1941	3	N	9					153
							2	4	10	9							
09	2100	N	1492	-0-	-608 B	-0-	69	1	1412	3	N	8					161
							2	4	9	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1436	N	1436	-0-	-0- B	-0-	60	1	1368	3	N	5					124
							2	4	6	9							
05	1457	N	908	-0-	-549 B	-0-	37	1	850	3	N	17					141
							2	4	19	9							
06	1350	N	640	-0-	-710 B	-0-	23	1	616	3	N	-0-					141
							1	4									
07	1488	N	1037	-0-	-451 B	-0-	23	1	1013	3	N	-0-					141
							1	4									
08	899	N	528	-0-	-371 B	-0-	513	3	15	9	N	14	154	1			1
09	630	N	2	-0-	-628 B	-0-	2	4			N	-0-					1

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1207	-0-	-53	B	-0-	30	1	1175	3	N	-0-					81
								2	4									
05	1271	N	1250	-0-	-21	B	-0-	26	1	1222	3	N	-0-					81
								2	4									
06	1230	N	1229	-0-	-1	B	-0-	22	1	1206	3	N	-0-					81
								1	4									
07	1254	N	1254	-0-	-0-	B	-0-	22	1	1231	3	N	-0-					81
								1	4									
08	1240	N	1107	-0-	-133	B	-0-	24	1	1081	3	N	-0-					81
								2	4									
09	1230	N	908	-0-	-322	B	-0-	36	1	870	3	N	-0-					81
								2	4									

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

04	856	N	856	-0-	-0-	B	-0-	14	1	840	3	N	-0-					36
								2	4									
05	930	N	643	-0-	-287	B	-0-	11	1	630	3	N	-0-					36
								2	4									
06	900	N	306	-0-	-594	B	-0-	6	1	299	3	N	-0-					36
								1	4									
07	899	N	746	-0-	-153	B	-0-	6	1	717	3	N	20					56
								1	4	22	9							
08	651	N	495	-0-	-156	B	-0-	9	1	484	3	N	-0-					56
								2	4									
*09	524	N	524	-0-	-0-	B	-0-	10	1	512	3	N	-0-					56
								2	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2724	N	2724	-0-	-0- B	-0-	186	1 2	2536	3 4	N	-0-					113
05	2244	N	2244	-0-	-0- B	-0-	163	1 2	2079	3 4	N	-0-					113
06	2564	N	2564	-0-	-0- B	-0-	176	1 1	2387	3 4	N	-0-					113
07	2818	N	2818	-0-	-0- B	-0-	176	1 1	2641	3 4	N	-0-					113
08	2702	N	2702	-0-	-0- B	-0-	195	1 2	2505	3 4	N	-0-					113
*09	2503	N	2503	-0-	-0- B	-0-	187	1 2	2314	3 4	N	-0-					113

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

04	510	N	412	-0-	-98 B	-0-	412	2			N	-0-					34
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					34
06	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					34
07	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					34
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					34
*09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					22
05	806	N	519	-0-	-287 B	-0-	519	3			N	-0-					22
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					22
07	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					22
08	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					22
*09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					22

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

04	2939	X	2939	-0-	-0- B	-0-	89	1 2	2848	3 4	N	-0-	195	1			15
05	2974	X	2974	-0-	-0- B	-0-	98	1 2	2874	3 4	N	-0-					15
06	2834	X	2834	-0-	-0- B	-0-	67	1 1	2763	3 4	N	3					18
									3	9							
07	2867	X	2867	-0-	-0- B	-0-	67	1 1	2799	3 4	N	-0-					18
08	2854	N	2854	-0-	-0- B	-0-	85	1 2	2767	3 4	N	-0-					18
*09	2716	N	2716	-0-	-0- B	-0-	83	1 2	2631	3 4	N	-0-					18

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					7
05	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					7
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					7
07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					7
08	465	N	164	-0-	-301	B	-0-	164	3			N	-0-					7
*09	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					7

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

04	278	N	278	-0-	-0-	B	-0-	4	1	272	3	N	-0-					25
								2	4									
05	342	N	342	-0-	-0-	B	-0-	5	1	299	3	N	33					58
								2	4	36	9							
06	347	N	347	-0-	-0-	B	-0-	7	1	339	3	N	-0-					58
								1	4									
07	417	N	417	-0-	-0-	B	-0-	7	1	409	3	N	-0-					58
								1	4									
08	341	N	265	-0-	-76	B	-0-	3	1	260	3	N	-0-					58
								2	4									
09	360	N	297	-0-	-63	B	-0-	3	1	247	3	N	41					99
								2	4	45	9							

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					108
05	930	N	685	-0-	-245	B	-0-	685	3			N	-0-					108
06	780	N	641	-0-	-139	B	-0-	641	3			N	-0-					108
07	713	N	648	-0-	-65	B	-0-	648	3			N	-0-					108
08	682	N	625	-0-	-57	B	-0-	625	3			N	-0-					108
09	630	N	587	-0-	-43	B	-0-	587	3			N	-0-					108

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

04	1020	N	1004	-0-	-16	B	-0-	22	1	980	3	N	-0-					37
								2	4									
05	1037	N	1037	-0-	-0-	B	-0-	27	1	1008	3	N	-0-					37
								2	4									
06	1020	N	997	-0-	-23	B	-0-	22	1	971	3	N	3					40
								1	4	3	9							
07	1023	N	841	-0-	-182	B	-0-	22	1	816	3	N	2					42
								1	4	2	9							
08	1027	N	1027	-0-	-0-	B	-0-	29	1	996	3	N	-0-					42
								2	4									
09	990	N	900	-0-	-90	B	-0-	26	1	872	3	N	-0-					42
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

04	2188	N	2188	-0-	-0-	B	-0-	53	1	2133	3	N	-0-				161
								2	4								
05	1898	N	1898	-0-	-0-	B	-0-	54	1	1842	3	N	-0-				161
								2	4								
06	1879	N	1879	-0-	-0-	B	-0-	68	1	1810	3	N	-0-				161
								1	4								
07	2263	N	1900	-0-	-363	B	-0-	68	1	1831	3	N	-0-				161
								1	4								
08	1891	N	1738	-0-	-153	B	-0-	1738	3			N	-0-				161
09	1890	N	1748	-0-	-142	B	-0-	56	1	1690	3	N	-0-				161
								2	4								

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

04	1013	X	1013	-0-	-0-	B	-0-	1013	3			N	-0-				97
05	1023	X	741	-0-	-282	B	-0-	741	3			N	-0-				97
06	3000	X	1010	-0-	-1990	B	-0-	1010	3			N	-0-				97
07	3100	X	1009	-0-	-2091	B	-0-	1009	3			N	-0-				97
08	3100	X	854	-0-	-2246	B	-0-	854	3			N	-0-				97
09	1020	X	845	-0-	-175	B	-0-	845	3			N	-0-				97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

04	1193	N	1193	-0-	-0-	B	-0-	32	1	1149	3	N	9				70
								2	4	10	9						
05	1333	N	1202	-0-	-131	B	-0-	33	1	1164	3	N	3				73
								2	4	3	9						
06	1170	N	1170	-0-	-0-	B	-0-	19	1	1150	3	N	-0-				73
								1	4								
07	1240	N	1108	-0-	-132	B	-0-	19	1	1088	3	N	-0-				73
								1	4								
08	1209	N	1046	-0-	-163	B	-0-	29	1	1015	3	N	-0-				73
								2	4								
*09	1180	N	1180	-0-	-0-	B	-0-	32	1	1146	3	N	-0-				73
								2	4								

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

04	1496	N	1496	-0-	-0-	B	-0-	26	1	1459	3	N	8					68
								2	4	9	9							
05	1990	N	1990	-0-	-0-	B	-0-	40	1	1925	3	N	21					89
								2	4	23	9							
06	1770	N	992	-0-	-778	B	-0-	64	1	927	3	N	-0-					89
								1	4									
07	2407	N	2407	-0-	-0-	B	-0-	64	1	2342	3	N	-0-					89
								1	4									
08	2056	N	2056	-0-	-0-	B	-0-	50	1	1992	3	N	11					100
								2	4	12	9							
*09	1369	N	1369	-0-	-0-	B	-0-	21	1	1335	3	N	10					110
								2	4	11	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

04	1650	N	1433	-0-	-217	B	-0-	53	1	1369	3	N	8					129
								2	4	9	9							
05	1333	N	672	-0-	-661	B	-0-	17	1	653	3	N	-0-					129
								2	4									
06	2940	X	1231	-0-	-1709	B	-0-	31	1	1199	3	N	-0-					129
								1	4									
07	3038	X	1448	-0-	-1590	B	-0-	31	1	1416	3	N	-0-					129
								1	4									
08	3038	X	1256	-0-	-1782	B	-0-	32	1	1222	3	N	-0-					129
								2	4									
09	1440	X	1185	-0-	-255	B	-0-	26	1	1157	3	N	-0-					129
								2	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

04	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
05	1426	N	655	-0-	-771	B	-0-	655	3			N	-0-					-0-
06	1230	N	999	-0-	-231	B	-0-	999	3			N	-0-					-0-
07	1302	N	1078	-0-	-224	B	-0-	1078	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
09	990	N	971	-0-	-19	B	-0-	971	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

04	645	N	645	-0-	-0-	B	-0-	15	1	628	3	N	-0-					108
								2	4									
05	633	N	633	-0-	-0-	B	-0-	16	1	615	3	N	-0-					108
								2	4									
06	644	N	644	-0-	-0-	B	-0-	12	1	631	3	N	-0-					108
								1	4									
07	699	N	699	-0-	-0-	B	-0-	12	1	686	3	N	-0-					108
								1	4									
08	621	N	621	-0-	-0-	B	-0-	4	1	615	3	N	-0-					108
								2	4									
09	630	N	302	-0-	-328	B	-0-	8	1	292	3	N	-0-					108
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0- B	-0-	27	1	1004	3	N	12					76
							2	4	13	9							
05	1042	N	1042	-0-	-0- B	-0-	28	1	1005	3	N	6					82
							2	4	7	9							
06	1020	N	991	-0-	-29 B	-0-	28	1	958	3	N	4					86
							1	4	4	9							
07	1107	N	1107	-0-	-0- B	-0-	28	1	1078	3	N	-0-					86
							1	4									
08	1054	N	1041	-0-	-13 B	-0-	28	1	1011	3	N	-0-					86
							2	4									
*09	993	N	993	-0-	-0- B	-0-	26	1	965	3	N	-0-					86
							2	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

04	1735	N	1735	-0-	-0- B	-0-	1735	3			Y	-0-					-0-
05	2771	N	2771	-0-	-0- B	-0-	2771	3			Y	-0-					-0-
06	1289	N	1289	-0-	-0- B	-0-	1289	3			Y	-0-					-0-
07	1197	N	1197	-0-	-0- B	-0-	1197	3			Y	-0-					-0-
08	1194	N	1194	-0-	-0- B	-0-	1194	3			Y	-0-					-0-
09	1140	N	966	-0-	-174 B	-0-	966	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

04	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					123
05	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					123
06	1590	N	1501	-0-	-89 B	-0-	1501	3			N	-0-					123
07	1643	N	1379	-0-	-264 B	-0-	1379	3			N	-0-					123
08	1519	N	1303	-0-	-216 B	-0-	1303	3			N	-0-					123
09	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					123

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

04	960	N	691	-0-	-269 B	-0-	691	3			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
08	806	N	692	-0-	-114 B	-0-	692	3			N	-0-					-0-
09	840	N	670	-0-	-170 B	-0-	670	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

*04	0	N	-0-	-0-	-0- B	-0-					N	4					159
*05	8	N	-0-	-0-	-8 B	-0-					N	-0-					159
*06	2	N	-0-	-0-	-2 B	-0-					N	-0-					159
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					159
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	159	1			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

04	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
*09	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	B	-0-	51	1	1999	3	N	-0-					17
								2	4									
05	2232	N	1929	-0-	-303	B	-0-	52	1	1875	3	N	-0-					17
								2	4									
06	1920	N	1799	-0-	-121	B	-0-	58	1	1740	3	N	-0-					17
								1	4									
07	2108	N	2034	-0-	-74	B	-0-	58	1	1975	3	N	-0-					17
								1	4									
08	1922	N	1800	-0-	-122	B	-0-	45	1	1753	3	N	-0-					17
								2	4									
*09	1814	N	1814	-0-	-0-	B	-0-	47	1	1765	3	N	-0-					17
								2	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

04	2760	X	2509	-0-	-251	B	-0-	79	1	2408	3	N	18					124
								2	4	20	9							
05	2945	X	2451	-0-	-494	B	-0-	84	1	2365	3	N	-0-					124
								2	4									
06	2850	X	2389	-0-	-461	B	-0-	82	1	2306	3	N	-0-					124
								1	4									
07	2728	X	2426	-0-	-302	B	-0-	82	1	2343	3	N	-0-					124
								1	4									
08	2604	X	2374	-0-	-230	B	-0-	82	1	2290	3	N	-0-					124
								2	4									
09	2520	X	2227	-0-	-293	B	-0-	75	1	2150	3	N	-0-					124
								2	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

04	1320	N	1254	-0-	-66	B	-0-	430	1	822	3	N	-0-					66
								2	4									
05	1455	N	1455	-0-	-0-	B	-0-	444	1	1009	3	N	-0-					66
								2	4									
06	1931	N	1931	-0-	-0-	B	-0-	430	1	1500	3	N	-0-					66
								1	4									
07	2016	N	2016	-0-	-0-	B	-0-	430	1	1565	3	N	18					84
								1	4	20	9							
08	1805	N	1805	-0-	-0-	B	-0-	444	1	1359	3	N	-0-					84
								2	4									
09	1920	N	1731	-0-	-189	B	-0-	428	1	1301	3	N	-0-					84
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	628	-0-	-122	B	-0-	628	3			N	-0-					2
05	775	N	463	-0-	-312	B	-0-	463	3			N	-0-					2
06	660	N	351	-0-	-309	B	-0-	351	3			N	-0-					2
07	651	N	329	-0-	-322	B	-0-	329	3			N	-0-					2
08	465	N	291	-0-	-174	B	-0-	291	3			N	-0-					2
09	360	N	257	-0-	-103	B	-0-	257	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2019	N	2019	-0-	-0-	B	-0-	38	1	1979	3	N	-0-					-0-
								2	4									
05	2059	N	2059	-0-	-0-	B	-0-	39	1	2018	3	N	-0-					-0-
								2	4									
06	2100	N	1963	-0-	-137	B	-0-	26	1	1936	3	N	-0-					-0-
								1	4									
07	2077	N	1998	-0-	-79	B	-0-	26	1	1971	3	N	-0-					-0-
								1	4									
08	2046	N	1989	-0-	-57	B	-0-	38	1	1949	3	N	-0-					-0-
								2	4									
09	1950	N	1908	-0-	-42	B	-0-	39	1	1867	3	N	-0-					-0-
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0- B	-0-	32 2	1 4	739	3	N	-0-					12
05	783	N	783	-0-	-0- B	-0-	34 2	1 4	747	3	N	-0-					12
06	840	N	754	-0-	-86 B	-0-	35 1	1 4	718	3	N	-0-					12
07	806	N	774	-0-	-32 B	-0-	35 1	1 4	738	3	N	-0-					12
08	775	N	697	-0-	-78 B	-0-	31 2	1 4	664	3	N	-0-					12
*09	759	N	759	-0-	-0- B	-0-	35 2	1 4	722	3	N	-0-					12

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1762	N	1762	-0-	-0- B	-0-	62	1	1698	3	N	-0-					123
							2	4									
04	1777	N	1777	-0-	-0- B	-0-	51	1	1660	3	N	58					181
							2	4	64	9							
05	1860	N	1747	-0-	-113 B	-0-	48	1	1697	3	N	-0-					181
							2	4									
06	1770	N	1734	-0-	-36 B	-0-	49	1	1680	3	N	4					185
							1	4	4	9							
07	1829	N	1787	-0-	-42 B	-0-	49	1	1737	3	N	-0-					185
							1	4									
08	1736	N	1414	-0-	-322 B	-0-	37	1	1367	3	N	7	179	1			13
							2	4	8	9							
*09	1805	N	1805	-0-	-0- B	-0-	50	1	1753	3	N	-0-					13
							2	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

04	3090	X	2898	-0-	-192 B	-0-	2898	3			N	-0-					91
05	3193	X	2962	-0-	-231 B	-0-	2962	3			N	-0-					91
06	2940	X	2870	-0-	-70 B	-0-	2870	3			N	-0-					91
07	3038	X	2949	-0-	-89 B	-0-	2949	3			N	-0-					91
08	3007	X	2659	-0-	-348 B	-0-	2659	3			N	-0-					91
09	2910	X	1271	-0-	-1639 B	-0-	1271	3			N	-0-					91

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					116
05	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					116
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					116
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					116
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					116
*09	61	N	61	-0-	-0- B	-0-	50	3	11	9	N	10					126

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

04	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					13
05	2535	N	2535	-0-	-0- B	-0-	2451	3	84	9	N	76					89
06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					89
07	2310	N	2310	-0-	-0- B	-0-	2187	3	123	9	N	112	180	1			21
08	2692	N	2692	-0-	-0- B	-0-	2691	3	1	9	N	1					22
*09	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2046	N	2029	-0-	-17 B	-0-	63	1	1896	3	N	62					181
							2	4	68	9							
02	1932	N	1875	-0-	-57 B	-0-	60	1	1813	3	N	-0-					181
							2	4									
03	2077	N	2026	-0-	-51 B	-0-	65	1	1959	3	N	-0-					181
							2	4									
04	1950	N	1926	-0-	-24 B	-0-	57	1	1867	3	N	-0-					181
							2	4									
05	2077	N	1962	-0-	-115 B	-0-	55	1	1905	3	N	-0-					181
							2	4									
06	1950	N	1949	-0-	-1 B	-0-	62	1	1886	3	N	-0-					181
							1	4									
07	1984	N	1947	-0-	-37 B	-0-	62	1	1884	3	N	-0-					181
							1	4									
08	1953	N	1853	-0-	-100 B	-0-	70	1	1781	3	N	-0-					181
							2	4									
09	1950	N	1896	-0-	-54 B	-0-	80	1	1814	3	N	-0-					181
							2	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

04	840	N	589	-0-	-251 B	-0-	589	3			N	-0-					64
05	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					64
06	690	N	452	-0-	-238 B	-0-	452	3			N	-0-					64
07	589	N	145	-0-	-444 B	-0-	145	3			N	-0-					64
08	2852	X	595	-0-	-2257 B	-0-	554	3	41	9	N	37					101
*09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					101

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
*09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

04	1740	N	1660	-0-	-80 B	-0-	78	1	1580	2	Y	-0-					74
							2	4									
05	1922	N	1670	-0-	-252 B	-0-	77	1	1591	2	Y	-0-					74
							2	4									
06	1740	N	1551	-0-	-189 B	-0-	74	1	1472	2	Y	4					78
							1	4	4	9							
07	1705	N	1559	-0-	-146 B	-0-	74	1	1481	2	Y	3					81
							1	4	3	9							
08	1674	N	1451	-0-	-223 B	-0-	1436	2	15	9	Y	14					95
09	1560	N	1458	-0-	-102 B	-0-	64	1	1392	2	Y	-0-					95
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

04	2325	N	2325	-0-	-0-	B	-0-	116	1	2194	3	N	12					121
								2	4	13	9							
05	2381	N	2381	-0-	-0-	B	-0-	110	1	2269	3	N	-0-					121
								2	4									
06	2370	N	2317	-0-	-53	B	-0-	110	1	2204	3	N	2					123
								1	4	2	9							
07	2418	N	2354	-0-	-64	B	-0-	110	1	2243	3	N	-0-					123
								1	4									
08	2387	N	2315	-0-	-72	B	-0-	108	1	2188	3	N	15					138
								2	4	17	9							
09	2310	N	2214	-0-	-96	B	-0-	98	1	2114	3	N	-0-					138
								2	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

04	690	N	518	-0-	-172	B	-0-	518	3			N	-0-					-0-
05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
06	690	N	214	-0-	-476	B	-0-	214	3			N	-0-					-0-
07	527	N	10	-0-	-517	B	-0-	10	3			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
09	210	N	25	-0-	-185	B	-0-	25	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

04	1543	N	1543	-0-	-0-	B	-0-	52	1	1489	3	N	-0-					161
								2	4									
05	1676	N	1676	-0-	-0-	B	-0-	54	1	1620	3	N	-0-					161
								2	4									
06	1560	N	1560	-0-	-0-	B	-0-	54	1	1505	3	N	-0-					161
								1	4									
07	1581	N	1480	-0-	-101	B	-0-	54	1	1425	3	N	-0-					161
								1	4									
08	1674	N	1497	-0-	-177	B	-0-	31	1	1464	3	N	-0-					161
								2	4									
09	1560	N	1228	-0-	-332	B	-0-	25	1	1201	3	N	-0-					161
								2	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

04	520	N	520	-0-	-0-	B	-0-	6	1	512	3	N	-0-					96
								2	4									
05	478	N	478	-0-	-0-	B	-0-	5	1	471	3	N	-0-					96
								2	4									
06	540	N	508	-0-	-32	B	-0-	8	1	499	3	N	-0-					96
								1	4									
07	552	N	552	-0-	-0-	B	-0-	8	1	543	3	N	-0-					96
								1	4									
08	558	N	558	-0-	-0-	B	-0-	6	1	550	3	N	-0-					96
								2	4									
09	510	N	431	-0-	-79	B	-0-	5	1	424	3	N	-0-					96
								2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					181
05	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					181
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					181
07	1643	N	1563	-0-	-80 B	-0-	1563	3			N	-0-					181
08	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					181
09	1650	N	1551	-0-	-99 B	-0-	1551	3			N	-0-					181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

04	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30
05	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30
06	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30
07	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30
08	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30
09	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

04	1761	N	1761	-0-	-0- B	-0-	53	1	1706	3	N	-0-					161
							2	4									
05	1562	N	1562	-0-	-0- B	-0-	45	1	1515	3	N	-0-					161
							2	4									
06	1840	N	1840	-0-	-0- B	-0-	52	1	1787	3	N	-0-					161
							1	4									
07	1829	N	1650	-0-	-179 B	-0-	52	1	1597	3	N	-0-					161
							1	4									
08	1550	N	1270	-0-	-280 B	-0-	35	1	1233	3	N	-0-					161
							2	4									
09	1830	N	1194	-0-	-636 B	-0-	30	1	1162	3	N	-0-					161
							2	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					81
05	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					81
06	1500	N	1461	-0-	-39 B	-0-	1439	3	22	9	N	20					101
07	1550	N	1246	-0-	-304 B	-0-	1246	3			N	-0-					101
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					101
09	1410	N	1304	-0-	-106 B	-0-	1304	3			N	-0-					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	598	-0-	-212 B	-0-	6	1	590	3	N	-0-					86
							2	4									
05	837	N	12	-0-	-825 B	-0-	10	3	2	4	N	-0-					86
06	720	N	438	-0-	-282 B	-0-	5	1	432	3	N	-0-					86
							1	4									
07	845	N	845	-0-	-0- B	-0-	5	1	839	3	N	-0-					86
							1	4									
08	826	N	826	-0-	-0- B	-0-	4	1	820	3	N	-0-					86
							2	4									
*09	801	N	801	-0-	-0- B	-0-	6	1	793	3	N	-0-					86
							2	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

04	865	N	865	-0-	-0- B	-0-	865	3			Y	-0-					24
05	1297	N	1297	-0-	-0- B	-0-	1297	3			Y	-0-					24
06	1050	N	1003	-0-	-47 B	-0-	991	3	12	9	Y	11					35
07	939	N	939	-0-	-0- B	-0-	939	3			Y	-0-					35
08	1085	X	923	-0-	-162 B	-0-	912	3	11	9	Y	10					45
09	990	N	888	-0-	-102 B	-0-	888	3			Y	-0-					45

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					101
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					101
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					101
07	434	N	61	-0-	-373 B	-0-	61	3			N	-0-					101
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					101
*09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					101

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

04	1050	N	1008	-0-	-42 B	-0-	1008	3			N	-0-					121
05	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					121
06	1260	N	1120	-0-	-140 B	-0-	1120	3			N	-0-					121
07	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					121
08	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					121
09	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

*03	754	N	754	-0-	-0- B	-0-	27	1	725	3	N	-0-					15
							2	4									
04	810	N	718	-0-	-92 B	-0-	33	1	683	3	N	-0-					15
							2	4									
05	744	N	712	-0-	-32 B	-0-	36	1	668	3	N	5					20
							2	4	6	9							
06	750	N	675	-0-	-75 B	-0-	34	1	640	3	N	-0-					20
							1	4									
07	744	N	684	-0-	-60 B	-0-	34	1	649	3	N	-0-					20
							1	4									
08	713	N	627	-0-	-86 B	-0-	34	1	591	3	N	-0-					20
							2	4									
09	690	N	670	-0-	-20 B	-0-	30	1	638	3	N	-0-					20
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					28
05	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					28
06	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					28
07	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					28
08	1283	N	1283	-0-	-0-	B	-0-	1248	3	35	9	N	32					60
09	1080	N	858	-0-	-222	B	-0-	858	3			N	-0-					60

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

04	1620	N	1300	-0-	-320	B	-0-	37	1	1261	3	N	-0-					134
								2	4									
05	1659	N	1659	-0-	-0-	B	-0-	53	1	1604	3	N	-0-					134
								2	4									
06	2021	N	2021	-0-	-0-	B	-0-	116	1	1904	3	N	-0-					134
								1	4									
07	1454	N	1454	-0-	-0-	B	-0-	116	1	1337	3	N	-0-					134
								1	4									
08	1674	N	1402	-0-	-272	B	-0-	38	1	1362	3	N	-0-					134
								2	4									
09	2010	N	896	-0-	-1114	B	-0-	21	1	873	3	N	-0-					134
								2	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

04	1733	N	1733	-0-	-0-	B	-0-	42	1	1689	3	N	-0-					84
								2	4									
05	1891	N	1705	-0-	-186	B	-0-	53	1	1650	3	N	-0-					84
								2	4									
06	1658	N	1658	-0-	-0-	B	-0-	41	1	1616	3	N	-0-					84
								1	4									
07	1798	N	1722	-0-	-76	B	-0-	41	1	1680	3	N	-0-					84
								1	4									
08	1780	N	1780	-0-	-0-	B	-0-	61	1	1717	3	N	-0-					84
								2	4									
09	1650	N	1610	-0-	-40	B	-0-	50	1	1558	3	N	-0-					84
								2	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

04	5070	X	2982	-0-	-2088	B	-0-	110	1	2860	3	N	9					148
								2	4	10	9							
05	5239	X	3019	-0-	-2220	B	-0-	115	1	2902	3	N	-0-					148
								2	4									
06	5070	X	2981	-0-	-2089	B	-0-	107	1	2860	3	N	12					160
								1	4	13	9							
07	3317	X	2962	-0-	-355	B	-0-	107	1	2854	3	N	-0-					160
								1	4									
08	3193	X	2405	-0-	-788	B	-0-	71	1	2326	3	N	5	163	1			2
								2	4	6	9							
*09	3196	X	3196	-0-	-0-	B	-0-	102	1	3089	3	N	3					5
								2	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	B	-0-	64	1	1178	3	N	-0-					121
								2	4									
05	1265	N	1265	-0-	-0-	B	-0-	61	1	1202	3	N	-0-					121
								2	4									
06	1200	N	1171	-0-	-29	B	-0-	56	1	1114	3	N	-0-					121
								1	4									
07	1271	N	1214	-0-	-57	B	-0-	56	1	1157	3	N	-0-					121
								1	4									
08	1271	N	1228	-0-	-43	B	-0-	44	1	1182	3	N	-0-					121
								2	4									
*09	1182	N	1182	-0-	-0-	B	-0-	53	1	1127	3	N	-0-					121
								2	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1577	-0-	-43	B	-0-	68	1	1507	3	N	-0-					52
								2	4									
05	1705	N	1580	-0-	-125	B	-0-	60	1	1509	3	N	8					60
								2	4	9	9							
06	1650	N	1537	-0-	-113	B	-0-	57	1	1479	3	N	-0-					60
								1	4									
07	1643	N	1619	-0-	-24	B	-0-	57	1	1561	3	N	-0-					60
								1	4									
08	1729	N	1729	-0-	-0-	B	-0-	65	1	1662	3	N	-0-					60
								2	4									
09	1530	N	1497	-0-	-33	B	-0-	53	1	1442	3	N	-0-					60
								2	4									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	868	N	811	-0-	-57	B	-0-	811	3			N	-0-					72
04	955	N	955	-0-	-0-	B	-0-	855	3	100	9	N	91					163
05	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					163
06	858	N	858	-0-	-0-	B	-0-	850	3	8	9	N	7					170
07	992	N	848	-0-	-144	B	-0-	848	3			N	-0-					170
08	868	N	826	-0-	-42	B	-0-	807	3	19	9	N	17	187	1			-0-
09	870	N	831	-0-	-39	B	-0-	822	3	9	9	N	8					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1342	-0-	-68 B	-0-	1342	3			N	-0-					24
05	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					24
06	1680	N	1561	-0-	-119 B	-0-	1561	3			N	-0-					24
07	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					24
08	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					24
09	1530	N	1511	-0-	-19 B	-0-	1511	3			N	-0-					24

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

04	445	N	445	-0-	-0- B	-0-	12	1	431	3	N	-0-					101
							2	4									
05	527	N	441	-0-	-86 B	-0-	13	1	426	3	N	-0-					101
							2	4									
06	420	N	406	-0-	-14 B	-0-	8	1	397	3	N	-0-					101
							1	4									
07	465	N	405	-0-	-60 B	-0-	8	1	396	3	N	-0-					101
							1	4									
08	450	N	450	-0-	-0- B	-0-	12	1	436	3	N	-0-					101
							2	4									
09	420	N	420	-0-	-0- B	-0-	13	1	405	3	N	-0-					101
							2	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

04	2430	X	2342	-0-	-88 B	-0-	2342	3			N	-0-					18
05	3103	X	3103	-0-	-0- B	-0-	3103	3			N	-0-					18
06	2730	X	2487	-0-	-243 B	-0-	2487	3			N	-0-					18
07	2387	N	2168	-0-	-219 B	-0-	2168	3			N	-0-					18
08	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					18
09	2430	N	529	-0-	-1901 B	-0-	529	3			N	-0-					18

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

04	1410	N	1157	-0-	-253 B	-0-	1157	3			N	-0-					40
05	1326	N	1326	-0-	-0- B	-0-	1138	3	188	9	N	171	171	1			40
06	1260	N	932	-0-	-328 B	-0-	932	3			N	-0-					40
07	1178	N	837	-0-	-341 B	-0-	837	3			N	-0-					40
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					40
*09	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					40

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

*01	1333	N	814	-0-	-519 B	-0-	42	1	769	3	N	1	142	1			10
							2	4	1	9							
02	1484	N	1433	-0-	-51 B	-0-	55	1	1376	3	N	-0-					10
							2	4									
03	1616	N	1616	-0-	-0- B	-0-	69	1	1532	3	N	12					22
							2	4	13	9							
04	1523	N	1523	-0-	-0- B	-0-	79	1	1434	3	N	7					29
							2	4	8	9							
05	1581	N	1426	-0-	-155 B	-0-	54	1	1358	3	N	11					40
							2	4	12	9							
06	1560	N	1399	-0-	-161 B	-0-	70	1	1328	3	N	-0-					40
							1	4									
07	1581	N	1466	-0-	-115 B	-0-	70	1	1395	3	N	-0-					40
							1	4									
08	1426	N	1080	-0-	-346 B	-0-	31	1	1043	3	N	4					44
							2	4	4	9							
09	1410	N	1116	-0-	-294 B	-0-	26	1	1081	3	N	6					50
							2	4	7	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1725	-0-	-465	B	-0-	1725	3			N	-0-					91
05	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					91
06	2100	N	1147	-0-	-953	B	-0-	1147	3			N	-0-					91
07	1767	N	1059	-0-	-708	B	-0-	1059	3			N	-0-					91
08	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					91
*09	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					91

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

04	1200	N	808	-0-	-392	B	-0-	27	1	779	3	N	-0-					44
								2	4									
05	832	N	832	-0-	-0-	B	-0-	35	1	795	3	N	-0-					44
								2	4									
06	1561	N	1561	-0-	-0-	B	-0-	24	1	1536	3	N	-0-					44
								1	4									
07	1543	N	1543	-0-	-0-	B	-0-	24	1	1518	3	N	-0-					44
								1	4									
08	1191	N	1191	-0-	-0-	B	-0-	84	1	1087	3	N	16					60
								2	4	18	9							
09	1560	N	445	-0-	-1115	B	-0-	59	1	384	3	N	-0-					60
								2	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

04	676	N	676	-0-	-0-	B	-0-	19	1	642	3	N	12					25
								2	4	13	9							
05	625	N	625	-0-	-0-	B	-0-	16	1	607	3	N	-0-					25
								2	4									
06	930	N	566	-0-	-364	B	-0-	14	1	547	3	N	4					29
								1	4	4	9							
07	713	N	619	-0-	-94	B	-0-	14	1	604	3	N	-0-					29
								1	4									
08	620	N	574	-0-	-46	B	-0-	17	1	555	3	N	-0-					29
								2	4									
09	570	N	568	-0-	-2	B	-0-	18	1	523	3	N	23					52
								2	4	25	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

04	709	N	709	-0-	-0-	B	-0-	26	1	681	3	N	-0-					79
								2	4									
05	744	N	724	-0-	-20	B	-0-	30	1	692	3	N	-0-					79
								2	4									
06	750	N	743	-0-	-7	B	-0-	36	1	684	3	N	20					99
								1	4	22	9							
07	744	N	742	-0-	-2	B	-0-	36	1	705	3	N	-0-					99
								1	4									
08	740	N	740	-0-	-0-	B	-0-	44	1	694	3	N	-0-					99
								2	4									
09	750	N	707	-0-	-43	B	-0-	45	1	650	3	N	9					108
								2	4	10	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1334	N	1334	-0-	-0- B	-0-	24	1	1308	3	N	-0-					123
							2	4									
05	1550	N	1338	-0-	-212 B	-0-	29	1	1307	3	N	-0-					123
							2	4									
06	1320	N	1283	-0-	-37 B	-0-	29	1	1253	3	N	-0-					123
							1	4									
07	1364	N	1303	-0-	-61 B	-0-	29	1	1273	3	N	-0-					123
							1	4									
08	1333	N	1259	-0-	-74 B	-0-	25	1	1232	3	N	-0-					123
							2	4									
09	1290	N	1055	-0-	-235 B	-0-	22	1	1031	3	N	-0-					123
							2	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

04	1527	N	1527	-0-	-0- B	-0-	42	1	1387	3	N	87	180	1			95
							2	4	96	9							
05	1561	N	1561	-0-	-0- B	-0-	43	1	1404	3	N	102					197
							2	4	112	9							
06	1500	N	1288	-0-	-212 B	-0-	41	1	1246	3	N	-0-					197
							1	4									
07	1581	N	1273	-0-	-308 B	-0-	41	1	1214	3	N	15					212
							1	4	17	9							
08	1550	N	895	-0-	-655 B	-0-	882	3	13	9	N	12	187	1			37
09	1290	N	1082	-0-	-208 B	-0-	26	1	1054	3	N	-0-					37
							2	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

04	2130	N	1715	-0-	-415 B	-0-	1715	3			N	-0-					-0-
05	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
06	2490	N	1875	-0-	-615 B	-0-	1875	3			N	-0-					-0-
07	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
08	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
*09	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

04	1532	N	1532	-0-	-0-	B	-0-	44	1	1486	3	N	-0-					64
								2	4									
05	1550	N	1499	-0-	-51	B	-0-	46	1	1451	3	N	-0-					64
								2	4									
06	1560	N	1495	-0-	-65	B	-0-	52	1	1429	3	N	12					76
								1	4	13	9							
07	1581	N	1525	-0-	-56	B	-0-	52	1	1472	3	N	-0-					76
								1	4									
08	1502	N	1502	-0-	-0-	B	-0-	47	1	1453	3	N	-0-					76
								2	4									
09	1500	N	1374	-0-	-126	B	-0-	50	1	1322	3	N	-0-					76
								2	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

04	1020	N	978	-0-	-42	B	-0-	30	1	940	3	N	5					10
								2	4	6	9							
05	1085	N	817	-0-	-268	B	-0-	25	1	790	3	N	-0-					10
								2	4									
06	1020	N	883	-0-	-137	B	-0-	28	1	854	3	N	-0-					10
								1	4									
07	1023	N	937	-0-	-86	B	-0-	28	1	908	3	N	-0-					10
								1	4									
08	906	N	906	-0-	-0-	B	-0-	28	1	876	3	N	-0-					10
								2	4									
09	870	N	681	-0-	-189	B	-0-	16	1	646	3	N	15					25
								2	4	17	9							

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

04	479	N	479	-0-	-0-	B	-0-	19	1	458	3	N	-0-					-0-
								2	4									
05	434	N	359	-0-	-75	B	-0-	10	1	347	3	N	-0-					-0-
								2	4									
06	489	N	489	-0-	-0-	B	-0-	18	1	470	3	N	-0-					-0-
								1	4									
07	496	N	418	-0-	-78	B	-0-	18	1	399	3	N	-0-					-0-
								1	4									
08	419	N	419	-0-	-0-	B	-0-	16	1	401	3	N	-0-					-0-
								2	4									
09	480	N	377	-0-	-103	B	-0-	13	1	362	3	N	-0-					-0-
								2	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

04	6233	X	6233	-0-	-0-	B	-0-	6233	3			N	-0-					38
05	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					38
06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					38
07	2480	X	791	-0-	-1689	B	-0-	791	3			N	-0-					38
08	2480	X	776	-0-	-1704	B	-0-	776	3			N	-0-					38
09	2400	X	751	-0-	-1649	B	-0-	751	3			N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

04	1380	N	1294	-0-	-86	B	-0-	1294	3			N	-0-					37
05	1860	N	1485	-0-	-375	B	-0-	1485	3			N	-0-					37
06	1350	N	1292	-0-	-58	B	-0-	1292	3			N	-0-					37
07	1333	N	1139	-0-	-194	B	-0-	1139	3			N	-0-					37
08	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					37
*09	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

04	1257	N	1257	-0-	-0-	B	-0-	49	1	1206	3	N	-0-					5
								2	4									
05	1364	N	1237	-0-	-127	B	-0-	42	1	1190	3	N	3					8
								2	4	3	9							
06	1290	N	1123	-0-	-167	B	-0-	35	1	1087	3	N	-0-					8
								1	4									
07	1302	N	1232	-0-	-70	B	-0-	35	1	1196	3	N	-0-					8
								1	4									
08	1240	N	1213	-0-	-27	B	-0-	39	1	1172	3	N	-0-					8
								2	4									
*09	1147	N	1147	-0-	-0-	B	-0-	39	1	1106	3	N	-0-					8
								2	4									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

04	1950	N	1621	-0-	-329	B	-0-	37	1	1582	3	N	-0-					77
								2	4									
05	2201	N	1597	-0-	-604	B	-0-	36	1	1559	3	N	-0-					77
								2	4									
06	1740	N	1440	-0-	-300	B	-0-	31	1	1408	3	N	-0-					77
								1	4									
07	1674	N	1308	-0-	-366	B	-0-	31	1	1272	3	N	4					81
								1	4	4	9							
08	1612	N	1328	-0-	-284	B	-0-	26	1	1278	3	N	20					101
								2	4	22	9							
09	1440	N	1153	-0-	-287	B	-0-	17	1	1006	3	N	116	190	1			27
								2	4	128	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	209	-0-	-61 B	-0-	8	1	199	3	N	-0-					148
							2	4									
05	217	N	12	-0-	-205 B	-0-	2	1	8	3	N	-0-					148
							2	4									
06	170	N	170	-0-	-0- B	-0-	16	1	153	3	N	-0-					148
							1	4									
07	251	N	251	-0-	-0- B	-0-	16	1	234	3	N	-0-					148
							1	4									
08	221	N	221	-0-	-0- B	-0-	7	1	178	3	N	31	179	1			-0-
							2	4	34	9							
*09	203	N	203	-0-	-0- B	-0-	7	1	192	3	N	2					2
							2	4	2	9							

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0- B	-0-	21	1	707	3	N	-0-					18
							2	4									
05	775	N	757	-0-	-18 B	-0-	23	1	732	3	N	-0-					18
							2	4									
06	720	N	701	-0-	-19 B	-0-	21	1	679	3	N	-0-					18
							1	4									
07	744	N	716	-0-	-28 B	-0-	21	1	694	3	N	-0-					18
							1	4									
08	744	N	707	-0-	-37 B	-0-	20	1	685	3	N	-0-					18
							2	4									
09	690	N	602	-0-	-88 B	-0-	15	1	583	3	N	2					20
							2	4	2	9							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2410	-0-	-260 B	-0-	117	1	2291	3	N	-0-					54
							2	4									
05	2517	X	2517	-0-	-0- B	-0-	101	1	2414	3	N	-0-					54
							2	4									
06	2970	X	2347	-0-	-623 B	-0-	96	1	2250	3	N	-0-					54
							1	4									
07	3069	X	2486	-0-	-583 B	-0-	96	1	2389	3	N	-0-					54
							1	4									
08	3069	X	2071	-0-	-998 B	-0-	81	1	1985	3	N	3					57
							2	4	3	9							
*09	2569	X	2569	-0-	-0- B	-0-	96	1	2471	3	N	-0-					57
							2	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					13
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					13
09	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	B	-0-	25	1	824	3	N	-0-					76
								2	4									
05	961	N	791	-0-	-170	B	-0-	28	1	761	3	N	-0-					76
								2	4									
06	930	N	767	-0-	-163	B	-0-	27	1	739	3	N	-0-					76
								1	4									
07	868	N	785	-0-	-83	B	-0-	27	1	757	3	N	-0-					76
								1	4									
08	806	N	770	-0-	-36	B	-0-	770	3			N	-0-					76
*09	891	N	891	-0-	-0-	B	-0-	19	1	870	3	N	-0-					76
								2	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

04	2880	X	2091	-0-	-789	B	-0-	2091	3			N	-0-					101
05	2015	X	-0-	-0-	-2015	B	-0-					N	-0-					101
06	2760	X	-0-	-0-	-2760	B	-0-					N	-0-					101
07	2852	X	-0-	-0-	-2852	B	-0-					N	-0-					101
08	2852	X	1556	-0-	-1296	B	-0-	1556	3			N	-0-					101
*09	2691	X	2691	-0-	-0-	B	-0-	2691	3			N	-0-					101

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

*01	1563	N	1563	-0-	-0-	B	-0-	50	1	1499	3	N	11	60	1			69
								2	4	12	9							
02	1428	N	978	-0-	-450	B	-0-	62	1	914	3	N	-0-					69
								2	4									
03	1813	N	1813	-0-	-0-	B	-0-	73	1	1738	3	N	-0-					69
								2	4									
04	1527	N	1527	-0-	-0-	B	-0-	50	1	1473	3	N	2					71
								2	4	2	9							
05	1531	N	1531	-0-	-0-	B	-0-	46	1	1476	3	N	6					77
								2	4	7	9							
06	1740	N	1469	-0-	-271	B	-0-	45	1	1410	3	N	12					89
								1	4	13	9							
07	1581	N	1480	-0-	-101	B	-0-	45	1	1434	3	N	-0-					89
								1	4									
08	1519	N	1457	-0-	-62	B	-0-	43	1	1412	3	N	-0-					89
								2	4									
09	1470	N	1433	-0-	-37	B	-0-	41	1	1387	3	N	3					92
								2	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1820	N	1820	-0-	-0- B	-0-	15	1	1803	3	N	-0-					66
							2	4									
04	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					66
05	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					66
06	1860	N	1674	-0-	-186 B	-0-	1674	3			N	-0-					66
07	1798	N	1136	-0-	-662 B	-0-	1136	3			N	-0-					66
08	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					66
09	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					66

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1633	-0-	-857 B	-0-	1633	3			N	-0-					81
05	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					81
06	2940	X	2239	-0-	-701 B	-0-	2239	3			N	-0-					81
07	2326	X	2326	-0-	-0- B	-0-	2326	3			N	-0-					81
08	2077	X	1635	-0-	-442 B	-0-	1635	3			N	-0-					81
09	2190	X	931	-0-	-1259 B	-0-	931	3			N	-0-					81

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1268	-0-	-1432 B	-0-	1268	3			N	-0-					12
05	3250	X	3250	-0-	-0- B	-0-	3250	3			N	-0-					12
06	2790	X	2208	-0-	-582 B	-0-	2208	3			N	-0-					12
07	2542	X	1876	-0-	-666 B	-0-	1876	3			N	-0-					12
08	2690	X	2690	-0-	-0- B	-0-	2690	3			N	-0-					12
09	2580	X	2458	-0-	-122 B	-0-	2458	3			N	-0-					12

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1026	-0-	-84 B	-0-	33	1	985	3	N	5					69
							2	4	6	9							
05	1116	N	1067	-0-	-49 B	-0-	25	1	1034	3	N	5					74
							2	4	6	9							
06	1050	N	979	-0-	-71 B	-0-	25	1	953	3	N	-0-					74
							1	4									
07	1054	N	961	-0-	-93 B	-0-	25	1	935	3	N	-0-					74
							1	4									
08	1054	N	890	-0-	-164 B	-0-	24	1	864	3	N	-0-					74
							2	4									
09	990	N	888	-0-	-102 B	-0-	21	1	859	3	N	5					79
							2	4	6	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					136
05	2986	N	2986	-0-	-0- B	-0-	2986	3			N	-0-					136
06	2789	N	2789	-0-	-0- B	-0-	2787	3	2	9	N	2					138
07	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					138
08	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					138
09	2400	N	2306	-0-	-94 B	-0-	2306	3			N	-0-					138

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	535	-0-	-5 B	-0-	9	1	521	3	N	3					79
							2	4	3	9							
05	589	N	550	-0-	-39 B	-0-	8	1	540	3	N	-0-					79
							2	4									
06	543	N	543	-0-	-0- B	-0-	8	1	512	3	N	20					99
							1	4	22	9							
07	558	N	531	-0-	-27 B	-0-	8	1	522	3	N	-0-					99
							1	4									
08	558	N	381	-0-	-177 B	-0-	7	1	372	3	N	-0-					99
							2	4									
*09	605	N	605	-0-	-0- B	-0-	10	1	593	3	N	-0-					99
							2	4									

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					60
05	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					60
06	2160	N	2156	-0-	-4 B	-0-	2133	3	23	9	N	21					81
07	1798	N	1645	-0-	-153 B	-0-	1645	3			N	-0-					81
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					81
09	2100	N	2018	-0-	-82 B	-0-	2018	3			N	-0-					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1248	-0-	-42 B	-0-	35	1	1211	3	N	-0-					39
							2	4									
05	1337	N	1337	-0-	-0- B	-0-	38	1	1297	3	N	-0-					39
							2	4									
06	1410	N	1265	-0-	-145 B	-0-	39	1	1225	3	N	-0-					39
							1	4									
07	1302	N	907	-0-	-395 B	-0-	39	1	867	3	N	-0-					39
							1	4									
08	1333	N	964	-0-	-369 B	-0-	964	3			N	-0-					39
09	1260	N	280	-0-	-980 B	-0-	8	1	270	3	N	-0-					39
							2	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	527	-0-	-73 B	-0-	12	1	513	3	N	-0-					-0-
							2	4									
05	589	N	526	-0-	-63 B	-0-	10	1	514	3	N	-0-					-0-
							2	4									
06	540	N	521	-0-	-19 B	-0-	8	1	512	3	N	-0-					-0-
							1	4									
07	563	N	563	-0-	-0- B	-0-	8	1	534	3	N	18					18
							1	4	20	9							
08	527	N	485	-0-	-42 B	-0-	6	1	477	3	N	-0-					18
							2	4									
09	510	N	485	-0-	-25 B	-0-	6	1	477	3	N	-0-					18
							2	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2283	-0-	-687 B	-0-	73	1	2193	3	N	14					34
							2	4	15	9							
05	3069	X	3017	-0-	-52 B	-0-	64	1	2945	3	N	5					39
							2	4	6	9							
06	2970	X	2509	-0-	-461 B	-0-	56	1	2445	3	N	6					45
							1	4	7	9							
07	3069	X	1907	-0-	-1162 B	-0-	56	1	1850	3	N	-0-					45
							1	4									
08	3007	X	1106	-0-	-1901 B	-0-	1106	3			N	-0-					45
09	2910	X	8	-0-	-2902 B	-0-	6	3	2	4	N	-0-					45

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1549	N	1549	-0-	-0- B	-0-	39	1	1508	3	N	-0-					170
							2	4									
05	1597	N	1597	-0-	-0- B	-0-	42	1	1553	3	N	-0-					170
							2	4									
06	1600	N	1600	-0-	-0- B	-0-	44	1	1552	3	N	3					173
							1	4	3	9							
07	1631	N	1631	-0-	-0- B	-0-	44	1	1586	3	N	-0-					173
							1	4									
08	1612	N	1590	-0-	-22 B	-0-	43	1	1534	3	N	10					183
							2	4	11	9							
09	1590	N	1446	-0-	-144 B	-0-	43	1	1401	3	N	-0-					183
							2	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					91
05	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					91
06	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					91
07	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					91
08	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					91
09	960	N	925	-0-	-35 B	-0-	925	3			N	-0-					91

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

04	1446	N	1446	-0-	-0- B	-0-	36	1	1406	3	N	2					101
							2	4	2	9							
05	1519	N	1492	-0-	-27 B	-0-	39	1	1451	3	N	-0-					101
							2	4									
06	1440	N	1440	-0-	-0- B	-0-	35	1	1404	3	N	-0-					101
							1	4									
07	1488	N	1312	-0-	-176 B	-0-	35	1	1276	3	N	-0-					101
							1	4									
08	1488	N	1364	-0-	-124 B	-0-	35	1	1327	3	N	-0-					101
							2	4									
09	1440	N	1289	-0-	-151 B	-0-	34	1	1253	3	N	-0-					101
							2	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

04	1047	N	1047	-0-	-0- B	-0-	36	1	1009	3	N	-0-					57
							2	4									
05	1054	N	1033	-0-	-21 B	-0-	31	1	997	3	N	3					60
							2	4	3	9							
06	1041	N	1041	-0-	-0- B	-0-	45	1	995	3	N	-0-					60
							1	4									
07	1085	N	927	-0-	-158 B	-0-	45	1	881	3	N	-0-					60
							1	4									
08	1023	N	688	-0-	-335 B	-0-	688	3			N	-0-					60
09	1050	N	70	-0-	-980 B	-0-	1	1	67	3	N	-0-					60
							2	4									

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1725	-0-	-45 B	-0-	57	1	1666	3	N	-0-					2
							2	4									
05	1922	N	1725	-0-	-197 B	-0-	83	1	1640	3	N	-0-					2
							2	4									
06	1740	N	1587	-0-	-153 B	-0-	104	1	1482	3	N	-0-					2
							1	4									
07	1798	N	1716	-0-	-82 B	-0-	104	1	1611	3	N	-0-					2
							1	4									
08	1885	N	1885	-0-	-0- B	-0-	119	1	1764	3	N	-0-					2
							2	4									
*09	1654	N	1654	-0-	-0- B	-0-	111	1	1541	3	N	-0-					2
							2	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	616	-0-	-614 B	-0-	10	1	604	3	N	-0-					64
							2	4									
05	1054	X	562	-0-	-492 B	-0-	7	1	553	3	N	-0-					64
							2	4									
06	442	N	442	-0-	-0- B	-0-	7	1	434	3	N	-0-					64
							1	4									
07	483	N	483	-0-	-0- B	-0-	7	1	475	3	N	-0-					64
							1	4									
08	438	N	438	-0-	-0- B	-0-	6	1	430	3	N	-0-					64
							2	4									
*09	437	N	437	-0-	-0- B	-0-	6	1	429	3	N	-0-					64
							2	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	174	-0-	-246 B	-0-	4	1	160	3	N	7					59
							2	4	8	9							
05	445	N	445	-0-	-0- B	-0-	14	1	399	3	N	27					86
							2	4	30	9							
06	356	N	356	-0-	-0- B	-0-	11	1	320	3	N	22					108
							1	4	24	9							
07	332	N	332	-0-	-0- B	-0-	11	1	320	3	N	-0-					108
							1	4									
08	434	N	318	-0-	-116 B	-0-	8	1	250	3	N	53					161
							2	4	58	9							
09	360	N	244	-0-	-116 B	-0-	8	1	210	3	N	22	183	1			-0-
							2	4	24	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1877	N	1877	-0-	-0- B	-0-	67	1	1808	3	N	-0-					118
							2	4									
05	1906	N	1906	-0-	-0- B	-0-	69	1	1826	3	N	8					126
							2	4	9	9							
06	1895	N	1895	-0-	-0- B	-0-	68	1	1826	3	N	-0-					126
							1	4									
07	2210	N	2210	-0-	-0- B	-0-	68	1	2141	3	N	-0-					126
							1	4									
08	2262	N	2262	-0-	-0- B	-0-	80	1	2180	3	N	-0-					126
							2	4									
*09	2062	N	2062	-0-	-0- B	-0-	69	1	1991	3	N	-0-					126
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2062	N	2062	-0-	-0- B	-0-	51	1	2000	3	N	8					79
							2	4	9	9							
05	2433	N	2433	-0-	-0- B	-0-	95	1	2333	3	N	3					82
							2	4	3	9							
06	2265	N	2265	-0-	-0- B	-0-	114	1	2139	3	N	10					92
							1	4	11	9							
07	2350	N	2350	-0-	-0- B	-0-	114	1	2235	3	N	-0-					92
							1	4									
08	2270	N	2270	-0-	-0- B	-0-	104	1	2164	3	N	-0-					92
							2	4									
*09	2157	N	2157	-0-	-0- B	-0-	94	1	2057	3	N	4					96
							2	4	4	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2140	N	2140	-0-	-0- B	-0-	113	1	2017	3	N	7					89
							2	4	8	9							
05	2211	N	2211	-0-	-0- B	-0-	111	1	2092	3	N	5					94
							2	4	6	9							
06	2136	N	2136	-0-	-0- B	-0-	102	1	2033	3	N	-0-					94
							1	4									
07	2201	N	2195	-0-	-6 B	-0-	102	1	2092	3	N	-0-					94
							1	4									
08	2201	N	2157	-0-	-44 B	-0-	91	1	2064	3	N	-0-					94
							2	4									
09	2130	N	2107	-0-	-23 B	-0-	99	1	1969	3	N	34					128
							2	4	37	9							

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	594	-0-	-36 B	-0-	24	1	568	3	N	-0-					10
							2	4									
05	751	N	751	-0-	-0- B	-0-	14	1	735	3	N	-0-					10
							2	4									
06	716	N	716	-0-	-0- B	-0-	31	1	684	3	N	-0-					10
							1	4									
07	687	N	687	-0-	-0- B	-0-	31	1	655	3	N	-0-					10
							1	4									
08	744	N	629	-0-	-115 B	-0-	20	1	607	3	N	-0-					10
							2	4									
09	720	N	592	-0-	-128 B	-0-	19	1	571	3	N	-0-					10
							2	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	N	1502	-0-	-0- B	-0-	33	1	1403	3	N	58					64
							2	4	64	9							
05	1612	N	1570	-0-	-42 B	-0-	38	1	1453	3	N	70					134
							2	4	77	9							
06	1500	N	1445	-0-	-55 B	-0-	35	1	1375	3	N	31					165
							1	4	34	9							
07	1550	N	1505	-0-	-45 B	-0-	35	1	1434	3	N	32	182	1			15
							1	4	35	9							
08	1581	N	1332	-0-	-249 B	-0-	32	1	1298	3	N	-0-					15
							2	4									
09	1440	N	1209	-0-	-231 B	-0-	30	1	1177	3	N	-0-					15
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	N	1566	-0-	-0- B	-0-	82	1	1482	3	N	-0-					166
							2	4									
05	1674	N	1591	-0-	-83 B	-0-	77	1	1510	3	N	2					168
							2	4	2	9							
06	1564	N	1564	-0-	-0- B	-0-	75	1	1488	3	N	-0-					168
							1	4									
07	1636	N	1636	-0-	-0- B	-0-	75	1	1560	3	N	-0-					168
							1	4									
08	1619	N	1619	-0-	-0- B	-0-	70	1	1547	3	N	-0-					168
							2	4									
*09	1579	N	1579	-0-	-0- B	-0-	73	1	1498	3	N	5					173
							2	4	6	9							

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

04	300	N	231	-0-	-69 B	-0-	7	1	222	3	N	-0-					62
							2	4									
05	397	N	397	-0-	-0- B	-0-	11	1	384	3	N	-0-					62
							2	4									
06	347	N	347	-0-	-0- B	-0-	10	1	336	3	N	-0-					62
							1	4									
07	340	N	340	-0-	-0- B	-0-	10	1	301	3	N	25					87
							1	4	28	9							
08	403	N	319	-0-	-84 B	-0-	9	1	308	3	N	-0-					87
							2	4									
09	360	N	155	-0-	-205 B	-0-	3	1	150	3	N	-0-					87
							2	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

04	1710	N	1710	-0-	-0- B	-0-	1537	3	173	9	N	157	189	1			15
05	1634	N	1634	-0-	-0- B	-0-	1569	3	65	9	N	59					74
06	1675	N	1675	-0-	-0- B	-0-	1537	3	138	9	N	125	197	1			2
07	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					2
08	1023	N	159	-0-	-864 B	-0-	61	3	98	9	N	89					91
09	990	N	62	-0-	-928 B	-0-	62	3			N	-0-					91

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

04	5220	X	4063	-0-	-1157 B	-0-	86	1	3956	3	N	17					101
							2	4	19	9							
05	5518	X	5017	-0-	-501 B	-0-	116	1	4885	3	N	13					114
							2	4	14	9							
06	5340	X	4735	-0-	-605 B	-0-	128	1	4602	3	N	4					118
							1	4	4	9							
07	5332	X	3510	-0-	-1822 B	-0-	128	1	3359	3	N	20					138
							1	4	22	9							
08	5022	X	3414	-0-	-1608 B	-0-	127	1	3285	3	N	-0-					138
							2	4									
09	4860	X	1321	-0-	-3539 B	-0-	75	1	1244	3	N	-0-					138
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	837	N	794	-0-	-43 B	-0-	27	1	756	3	N	8			289
							2	4	9	9					
*01	775	N	733	-0-	-42 B	-0-	25	1	706	3	N	-0-	180	1	109
							2	4							
02	700	N	657	-0-	-43 B	-0-	18	1	637	3	N	-0-			109
							2	4							
03	806	N	705	-0-	-101 B	-0-	20	1	683	3	N	-0-			109
							2	4							
04	690	N	677	-0-	-13 B	-0-	23	1	652	3	N	-0-			109
							2	4							
05	713	N	682	-0-	-31 B	-0-	19	1	661	3	N	-0-			109
							2	4							
06	690	N	659	-0-	-31 B	-0-	18	1	640	3	N	-0-			109
							1	4							
07	713	N	672	-0-	-41 B	-0-	18	1	653	3	N	-0-			109
							1	4							
08	682	N	663	-0-	-19 B	-0-	16	1	645	3	N	-0-			109
							2	4							
09	660	N	644	-0-	-16 B	-0-	16	1	626	3	N	-0-			109
							2	4							

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

04	1770	X	1756	-0-	-14 B	-0-	1756	3			N	-0-			141
05	1873	X	1873	-0-	-0- B	-0-	1873	3			N	-0-			141
06	4170	X	2410	-0-	-1760 B	-0-	2410	3			N	-0-			141
07	4309	X	2965	-0-	-1344 B	-0-	2965	3			N	-0-			141
08	4309	X	2584	-0-	-1725 B	-0-	2584	3			N	-0-			141
*09	2395	X	2395	-0-	-0- B	-0-	2395	3			N	-0-			141

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

04	2820	X	2530	-0-	-290 B	-0-	2530	3			N	-0-			77
05	2914	X	2479	-0-	-435 B	-0-	2468	3	11	9	N	10			87
06	2820	X	2686	-0-	-134 B	-0-	2686	3			N	-0-			87
07	3369	X	3369	-0-	-0- B	-0-	3369	3			N	-0-			87
08	2821	X	2263	-0-	-558 B	-0-	2263	3			N	-0-			87
*09	5358	X	5358	-0-	-0- B	-0-	5358	3			N	-0-			87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1798	N	1316	-0-	-482 B	-0-		47	1	1267	3	N	-0-					131
								2	4									
04	1740	N	1730	-0-	-10 B	-0-		55	1	1647	3	N	24					155
								2	4	26	9							
05	1643	N	413	-0-	-1230 B	-0-		10	1	401	3	N	-0-					155
								2	4									
06	1775	N	1775	-0-	-0- B	-0-		38	1	1736	3	N	-0-					155
								1	4									
07	1798	N	1513	-0-	-285 B	-0-		38	1	1470	3	N	4	159	1			-0-
								1	4	4	9							
08	1693	N	1693	-0-	-0- B	-0-		37	1	1654	3	N	-0-					-0-
								2	4									
*09	1751	N	1751	-0-	-0- B	-0-		39	1	1710	3	N	-0-					-0-
								2	4									

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

04	3660	X	3577	-0-	-83 B	-0-		134	1	3441	3	N	-0-					116
								2	4									
05	3875	X	3549	-0-	-326 B	-0-		150	1	3397	3	N	-0-					116
								2	4									
06	3750	X	3432	-0-	-318 B	-0-		146	1	3285	3	N	-0-					116
								1	4									
07	3875	X	3695	-0-	-180 B	-0-		146	1	3546	3	N	2					118
								1	4	2	9							
08	4209	X	4209	-0-	-0- B	-0-		186	1	4021	3	N	-0-					118
								2	4									
09	3570	X	3488	-0-	-82 B	-0-		127	1	3359	3	N	-0-					118
								2	4									

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	B	-0-	103	1	531	3	Y	-0-					7
05	682	N	593	-0-	-89	B	-0-	103	1	490	3	Y	-0-					7
06	548	N	548	-0-	-0-	B	-0-	103	1	445	3	Y	-0-					7
07	684	N	684	-0-	-0-	B	-0-	103	1	579	3	Y	2					9
								2	9									
08	947	N	947	-0-	-0-	B	-0-	103	1	843	3	Y	1					10
								1	9									
*09	642	N	642	-0-	-0-	B	-0-	103	1	539	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
05	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
06	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
07	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
08	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
09	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	462	-0-	-78	B	-0-	462	2			N	-0-					-0-
05	558	X	443	-0-	-115	B	-0-	443	2			N	-0-					-0-
06	540	X	430	-0-	-110	B	-0-	430	2			N	-0-					-0-
07	496	X	398	-0-	-98	B	-0-	398	2			N	-0-					-0-
08	465	X	411	-0-	-54	B	-0-	411	2			N	-0-					-0-
09	450	X	365	-0-	-85	B	-0-	365	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	B	-0-	255	1	694	2	Y	-0-					16
05	929	N	929	-0-	-0-	B	-0-	266	1	663	2	Y	-0-					16
06	656	N	656	-0-	-0-	B	-0-	264	1	392	2	Y	-0-					16
07	665	N	665	-0-	-0-	B	-0-	189	1	476	2	Y	-0-					16
08	711	N	711	-0-	-0-	B	-0-	180	1	531	2	Y	-0-					16
*09	638	N	638	-0-	-0-	B	-0-	199	1	439	2	Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

04	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					81
05	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					81
06	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					81
07	2015	N	1767	-0-	-248	B	-0-	1767	2			N	-0-					81
08	1860	N	1738	-0-	-122	B	-0-	1738	2			N	-0-					81
09	1710	N	1642	-0-	-68	B	-0-	1642	2			N	-0-					81

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

04	0	W	4320	-0-	4320	B	66988	705	1	3238	2	N	343	388	1			377
								377	9									
05	0	W	1597	-0-	1597	B	68585	1534	2	63	9	N	57					434
06	73897	X	5312	-0-	-68585	B	-0-	683	1	4124	2	N	459	377	1			516
								505	9									
07	5177	X	4475	-0-	-702	B	-0-	863	1	3210	2	N	365	361	1			520
								402	9									
08	5177	X	4217	-0-	-960	B	-0-	863	1	2984	2	N	336	387	1			469
								370	9									
09	5310	X	4049	-0-	-1261	B	-0-	821	1	2891	2	N	306	194	1			581
								337	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

04	0	Z	19532	-0-	19532	B	228607	1001	1	13607	2	N	4476	4577	1			427
								4924	9									
05	0	Z	17841	-0-	17841	B	246448	858	1	12577	2	N	4005	3975	1			457
								4406	9									
06	0	Z	19027	-0-	19027	B	265475	778	1	13909	2	N	3945	4049	1			353
								4340	9									
07	0	Z	19563	-0-	19563	B	285038	15490	2	4073	9	N	3703	3584	1			472
08	0	Z	13075	-0-	13075	B	298113	113	1	10078	2	N	2622	2469	1			625
								2884	9									
09	0	Z	15096	-0-	15096	B	313209	353	1	11203	2	N	3218	3386	1			457
								3540	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

04	0	W	25623	-0-	25623	B	324240	181	1	21020	2	N	4020	4523	1			158
								4422	9									
05	345656	X	21416	-0-	-324240	B	-0-	52	1	17492	2	N	3520	3365	1			313
								3872	9									
06	30150	X	23899	-0-	-6251	B	-0-	242	1	19827	2	N	3482	3201	1			594
								3830	9									
07	26474	X	23780	-0-	-2694	B	-0-	268	1	19830	2	N	3347	3356	1			585
								3682	9									
08	26474	X	22174	-0-	-4300	B	-0-	264	1	18664	2	N	2951	3019	1			517
								3246	9									
09	25620	X	20792	-0-	-4828	B	-0-	259	1	17559	2	N	2704	2825	1			396
								2974	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	5546	-0-	5546 B	87997	835	1	4202	2	N	463	388	1			337
							509	9									
05	0	W	4624	-0-	4624 B	92621	863	1	3398	2	N	330	381	1			286
							363	9									
06	0	W	8501	-0-	8501 B	101122	807	1	7008	2	N	624	567	1			343
							686	9									
07	0	W	13274	-0-	13274 B	114396	863	1	11454	2	N	870	750	1			463
							957	9									
08	0	W	14186	-0-	14186 B	128582	856	1	12514	2	N	742	747	1			458
							816	9									
09	0	W	13562	-0-	13562 B	142144	835	1	11902	2	N	750	750	1			458
							825	9									

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14112	X	NO RPT	-0-	-14112 B	-0-					N	NO RPT					-0-
09	15120	X	NO RPT	-0-	-15120 B	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

04	3150	X	299	-0-	-2851 B	-0-	62	1	237	3	N	-0-					122
05	3348	X	239	-0-	-3109 B	-0-	72	1	167	3	N	-0-					122
06	3240	X	1590	-0-	-1650 B	-0-	72	1	1518	3	N	-0-					122
07	3348	X	3151	-0-	-197 B	-0-	74	1	3036	3	N	37	143	1			16
							41	9									
08	2993	X	2993	-0-	-0- B	-0-	74	1	2909	3	N	9					25
							10	9									
*09	2583	X	2583	-0-	-0- B	-0-	72	1	2496	3	N	14					39
							15	9									

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

04	1650	N	1282	-0-	-368 B	-0-	1282	3			N	-0-					122
05	1705	N	1323	-0-	-382 B	-0-	1323	3			N	-0-					122
06	1470	N	1025	-0-	-445 B	-0-	1025	3			N	-0-					122
07	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					122
08	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					122
09	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					129
05	1147	N	812	-0-	-335 B	-0-	812	3			N	-0-					129
06	900	N	778	-0-	-122 B	-0-	778	3			N	-0-					129
07	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					129
08	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					129
09	780	N	570	-0-	-210 B	-0-	570	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	54	1	359	2	N	-0-					217
05	501	N	501	-0-	-0- B	-0-	50	1	448	2	N	3					220
							3	9									
06	509	N	509	-0-	-0- B	-0-	46	1	463	2	N	-0-					220
07	575	N	575	-0-	-0- B	-0-	62	1	502	2	N	10					230
							11	9									
08	507	N	507	-0-	-0- B	-0-	62	1	445	2	N	-0-					230
09	510	N	474	-0-	-36 B	-0-	60	1	410	2	N	4					234
							4	9									

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0- B	-0-	48	1	773	2	N	-0-					77
05	1457	N	450	-0-	-1007 B	-0-	34	1	416	2	N	-0-					77
06	1080	N	251	-0-	-829 B	-0-	32	1	219	2	N	-0-					77
07	837	N	574	-0-	-263 B	-0-	14	1	560	2	N	-0-					77
08	996	N	996	-0-	-0- B	-0-	62	1	934	2	N	-0-					77
*09	816	N	816	-0-	-0- B	-0-	58	1	756	2	N	2					79
							2	9									

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	601	-0-	-89 B	-0-	48	1	553	2	N	-0-					40
05	713	N	596	-0-	-117 B	-0-	44	1	552	2	N	-0-					40
06	600	N	591	-0-	-9 B	-0-	42	1	549	2	N	-0-					40
07	680	N	680	-0-	-0- B	-0-	52	1	628	2	N	-0-					40
08	717	N	717	-0-	-0- B	-0-	62	1	655	2	N	-0-					40
*09	639	N	639	-0-	-0- B	-0-	60	1	579	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	471	-0-	-129 B	-0-	77	1	394	2	N	-0-					28
05	465	N	435	-0-	-30 B	-0-	54	1	358	2	N	21					49
							23	9									
06	420	N	399	-0-	-21 B	-0-	58	1	334	2	N	6					55
							7	9									
07	595	N	595	-0-	-0- B	-0-	80	1	515	2	N	-0-					55
08	560	N	560	-0-	-0- B	-0-	86	1	466	2	N	7					62
							8	9									
*09	503	N	503	-0-	-0- B	-0-	77	1	418	2	N	7					69
							8	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1277	N	1277	-0-	-0- B	-0-	58	1	1219	2	N	-0-			86
05	1473	N	1473	-0-	-0- B	-0-	62	1	1411	2	N	-0-			86
06	1458	N	1458	-0-	-0- B	-0-	60	1	1398	2	N	-0-			86
07	1449	N	1449	-0-	-0- B	-0-	60	1	1389	2	N	-0-			86
08	1488	N	1366	-0-	-122 B	-0-	60	1	1306	2	N	-0-			86
09	1470	N	1275	-0-	-195 B	-0-	58	1	1217	2	N	-0-			86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

04	469	N	469	-0-	-0- B	-0-	58	1	408	2	N	3			95
							3	9							
05	482	N	482	-0-	-0- B	-0-	58	1	422	2	N	2			97
							2	9							
06	469	N	469	-0-	-0- B	-0-	60	1	396	2	N	12			109
							13	9							
07	496	N	480	-0-	-16 B	-0-	62	1	412	2	N	5			114
							6	9							
08	496	N	493	-0-	-3 B	-0-	62	1	417	2	N	13			127
							14	9							
*09	486	N	486	-0-	-0- B	-0-	58	1	428	2	N	-0-			127

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

04	1170	N	1170	-0-	-0- B	-0-	60	1	1099	2	N	10			130
							11	9							
05	1240	N	1194	-0-	-46 B	-0-	62	1	1126	2	N	5			135
							6	9							
06	1170	N	1153	-0-	-17 B	-0-	60	1	1085	2	N	7			142
							8	9							
07	1209	N	1194	-0-	-15 B	-0-	62	1	1126	2	N	5			147
							6	9							
08	1209	N	1172	-0-	-37 B	-0-	62	1	1102	2	N	7			154
							8	9							
09	1140	N	1128	-0-	-12 B	-0-	60	1	1068	2	N	-0-			154

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

04	669	N	669	-0-	-0- B	-0-	87	1	582	2	Y	-0-			-0-
05	780	N	780	-0-	-0- B	-0-	109	1	671	2	Y	-0-			-0-
06	726	N	726	-0-	-0- B	-0-	104	1	622	2	Y	-0-			-0-
07	625	N	625	-0-	-0- B	-0-	92	1	533	2	Y	-0-			-0-
08	686	N	686	-0-	-0- B	-0-	107	1	579	2	Y	-0-			-0-
*09	771	N	771	-0-	-0- B	-0-	106	1	665	2	Y	-0-			-0-

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

04	150	N	122	-0-	-28 B	-0-	121	2	1	9	N	1			66
05	155	N	68	-0-	-87 B	-0-	67	2	1	9	N	1			67
06	120	N	63	-0-	-57 B	-0-	63	2			N	-0-			67
07	133	N	133	-0-	-0- B	-0-	131	2	2	9	N	2			69
08	80	N	80	-0-	-0- B	-0-	79	2	1	9	N	1			70
*09	120	N	120	-0-	-0- B	-0-	119	2	1	9	N	1			71

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2909	N	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
05	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
06	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
*08	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0- B	-0-	653	2			Y	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	2			Y	-0-					-0-
06	660	N	653	-0-	-7 B	-0-	653	2			Y	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	2			Y	-0-					-0-
08	691	N	691	-0-	-0- B	-0-	691	2			Y	-0-					-0-
*09	672	N	672	-0-	-0- B	-0-	672	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					6
05	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					6
06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					6
07	248	N	230	-0-	-18 B	-0-	230	2			Y	-0-					6
08	248	N	230	-0-	-18 B	-0-	230	2			Y	-0-					6
09	240	N	218	-0-	-22 B	-0-	218	2			Y	-0-					6

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	622	-0-	-38 B	-0-	622	2			N	-0-					-0-
05	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
08	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
09	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0- B	-0-	319	1	22	2	N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	286	1	14	2	N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	275	1	15	2	N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	319	1	32	2	N	-0-					-0-
08	310	N	301	-0-	-9 B	-0-	275	1	26	2	N	-0-					-0-
09	300	N	293	-0-	-7 B	-0-	275	1	18	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
05	1271	N	821	-0-	-450	B	-0-	821	2			N	-0-					-0-
06	990	N	66	-0-	-924	B	-0-	66	2			N	-0-					-0-
07	1457	N	1296	-0-	-161	B	-0-	1296	2			N	-0-					-0-
08	1686	N	1686	-0-	-0-	B	-0-	1686	2			N	-0-					-0-
*09	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	5401	-0-	-1079	B	-0-	5401	2			N	-0-					-0-
05	6510	X	5317	-0-	-1193	B	-0-	5317	2			N	-0-					-0-
06	6120	X	5200	-0-	-920	B	-0-	5200	2			N	-0-					-0-
07	6262	X	5307	-0-	-955	B	-0-	5307	2			N	-0-					-0-
08	6045	X	4789	-0-	-1256	B	-0-	4789	2			N	-0-					-0-
09	5400	X	4407	-0-	-993	B	-0-	4407	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1261	-0-	-629	B	-0-	1261	2			N	-0-					36
05	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					36
06	1470	N	1247	-0-	-223	B	-0-	1247	2			N	-0-					36
07	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					36
08	1488	N	1277	-0-	-211	B	-0-	1277	2			N	-0-					36
*09	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	403	-0-	-227	B	-0-	403	3			N	-0-					-0-
05	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
06	570	N	563	-0-	-7	B	-0-	563	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	744	N	540	-0-	-204	B	-0-	540	3			N	-0-					-0-
09	570	N	521	-0-	-49	B	-0-	521	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					106
05	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					106
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					106
07	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					106
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					106
09	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1701	N	1701	-0-	-0-	B	-0-	1692	3	9	9	N	8					167
05	1645	N	1645	-0-	-0-	B	-0-	1642	3	3	9	N	3					170
06	1710	N	1607	-0-	-103	B	-0-	1597	3	10	9	N	9					179
07	1767	N	1623	-0-	-144	B	-0-	1611	3	12	9	N	11					190
08	1643	N	1607	-0-	-36	B	-0-	1592	3	15	9	N	14					204
09	1620	N	1485	-0-	-135	B	-0-	1476	3	9	9	N	8					212

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1957	-0-	-203 B	-0-	94	1	1860	2	N	3					170
							3	9									
05	2232	N	2201	-0-	-31 B	-0-	132	1	2068	2	N	1					171
							1	9									
06	2050	N	2050	-0-	-0- B	-0-	107	1	1942	2	N	1					172
							1	9									
07	2247	N	2247	-0-	-0- B	-0-	108	1	2139	2	N	-0-					172
08	2218	N	2218	-0-	-0- B	-0-	119	1	2097	2	N	2					174
							2	9									
*09	2143	N	2143	-0-	-0- B	-0-	97	1	2044	2	N	2					176
							2	9									

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

04	900	N	214	-0-	-686 B	-0-	203	2	11	9	N	10					167
05	1249	N	1249	-0-	-0- B	-0-	1238	2	11	9	N	10					177
06	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					177
07	1097	N	1097	-0-	-0- B	-0-	1095	2	2	9	N	2					179
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					179
09	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					179

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

04	1470	N	1170	-0-	-300 B	-0-	1164	2	6	9	N	5					164
05	1364	N	1259	-0-	-105 B	-0-	1259	2			N	-0-					164
06	1290	N	1185	-0-	-105 B	-0-	1185	2			N	-0-					164
07	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					164
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					164
09	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					164

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

04	1200	N	258	-0-	-942 B	-0-	258	2			N	-0-					15
05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					15
06	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					15
07	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					15
08	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					15
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					15

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

04	1770	N	1574	-0-	-196 B	-0-	1574	2			N	-0-					-0-
05	1767	N	1643	-0-	-124 B	-0-	1643	2			N	-0-					-0-
06	1620	N	1587	-0-	-33 B	-0-	1587	2			N	-0-					-0-
07	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
08	1643	N	NO RPT	-0-	-1643 B	-0-					N	NO RPT					-0-
09	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

04	7980	X	7488	-0-	-492 B	-0-	7467	2	21	9	N	19					194
05	8246	X	7777	-0-	-469 B	-0-	7760	2	17	9	N	15					209
06	7800	X	7460	-0-	-340 B	-0-	7451	2	9	9	N	8					217
07	8060	X	7609	-0-	-451 B	-0-	7609	2			N	-0-					217
08	7905	X	NO RPT	-0-	-7905 B	-0-					N	NO RPT					217
09	7530	X	NO RPT	-0-	-7530 B	-0-					N	NO RPT					217

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	463	-0-	-17 B	-0-	47	1	416	2	N	-0-					39
05	496	N	471	-0-	-25 B	-0-	48	1	423	2	N	-0-					39
06	480	N	445	-0-	-35 B	-0-	47	1	398	2	N	-0-					39
07	465	N	453	-0-	-12 B	-0-	48	1	405	2	N	-0-					39
08	465	N	449	-0-	-16 B	-0-	48	1	401	2	N	-0-					39
09	450	N	432	-0-	-18 B	-0-	47	1	385	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					48
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					48
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					48
07	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					48
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					48
*09	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					48

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	2875	-0-	-1505 B	-0-	75	1	2781	2	N	17					69
							19	9									
05	4526	X	2315	-0-	-2211 B	-0-	78	1	2235	2	N	2	63	1			8
							2	9									
06	4380	X	3533	-0-	-847 B	-0-	88	1	3424	2	N	19					27
							21	9									
07	4556	X	4556	-0-	-0- B	-0-	90	1	4416	2	N	45					72
							50	9									
08	4119	X	4119	-0-	-0- B	-0-	88	1	3991	2	N	36	74	1			34
							40	9									
09	3540	X	3455	-0-	-85 B	-0-	85	1	3353	2	N	15					49
							17	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2426	X	2426	-0-	-0- B	-0-	90	1	2322	2	N	13					60
							14	9									
05	3100	X	1474	-0-	-1626 B	-0-	53	1	1419	2	N	2					62
							2	9									
06	3000	X	2223	-0-	-777 B	-0-	90	1	2132	2	N	1					63
							1	9									
07	3100	X	2609	-0-	-491 B	-0-	97	1	2491	2	N	19					82
							21	9									
08	2511	X	2393	-0-	-118 B	-0-	88	1	2299	2	N	5					87
							6	9									
09	2430	X	2012	-0-	-418 B	-0-	87	1	1922	2	N	3					90
							3	9									

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1338	-0-	-72 B	-0-	81	1	1244	2	N	12					50
							13	9									
05	1860	N	1586	-0-	-274 B	-0-	81	1	1484	2	N	19					69
							21	9									
06	1530	N	1528	-0-	-2 B	-0-	84	1	1419	2	N	23					92
							25	9									
07	1989	N	1989	-0-	-0- B	-0-	97	1	1873	2	N	17	52	1			57
							19	9									
08	1768	N	1768	-0-	-0- B	-0-	90	1	1666	2	N	11					68
							12	9									
*09	1825	N	1825	-0-	-0- B	-0-	94	1	1702	2	N	26					94
							29	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2411	N	2411	-0-	-0- B	-0-	94	1	2317	2	N	-0-					130
05	2635	N	2564	-0-	-71 B	-0-	97	1	2467	2	N	-0-	110	1			20
06	2490	N	2471	-0-	-19 B	-0-	94	1	2377	2	N	-0-					20
07	2522	N	2522	-0-	-0- B	-0-	97	1	2425	2	N	-0-					20
08	2573	N	2521	-0-	-52 B	-0-	97	1	2424	2	N	-0-					20
09	2460	N	2334	-0-	-126 B	-0-	94	1	2240	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2624	X	2624	-0-	-0- B	-0-	91	1	2533	2	N	-0-					99
05	2572	X	2572	-0-	-0- B	-0-	87	1	2484	2	N	1	30	1			70
							1	9									
06	2400	X	2008	-0-	-392 B	-0-	94	1	1914	2	N	-0-					70
07	3627	X	3627	-0-	-0- B	-0-	97	1	3530	2	N	-0-					70
08	2962	X	2962	-0-	-0- B	-0-	97	1	2865	2	N	-0-					70
*09	3581	X	3581	-0-	-0- B	-0-	94	1	3487	2	N	-0-					70

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1040	N	1040	-0-	-0- B	-0-	94	1	946	2	N	-0-					53
05	1535	N	1535	-0-	-0- B	-0-	97	1	1423	2	N	14	50	1			17
							15	9									
06	1509	N	1509	-0-	-0- B	-0-	94	1	1415	2	N	-0-					17
07	1496	N	1496	-0-	-0- B	-0-	97	1	1398	2	N	1					18
							1	9									
08	1486	N	1486	-0-	-0- B	-0-	97	1	1385	2	N	4					22
							4	9									
*09	1392	N	1392	-0-	-0- B	-0-	94	1	1295	2	N	3					25
							3	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1720	-0-	-860 B	-0-	1701	2	19	9	N	17					214
05	2573	X	912	-0-	-1661 B	-0-	909	2	3	9	N	3	152	1			65
06	2490	X	2096	-0-	-394 B	-0-	2084	2	12	9	N	11					76
07	2451	X	2451	-0-	-0- B	-0-	2434	2	17	9	N	15					91
08	2449	X	2401	-0-	-48 B	-0-	2391	2	10	9	N	9					100
09	2100	X	1978	-0-	-122 B	-0-	1970	2	8	9	N	7					107

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3407	X	3407	-0-	-0- B	-0-	91	1	3303	2	N	12	190	1			34
							13	9									
05	7192	X	6062	-0-	-1130 B	-0-	87	1	5941	2	N	31					65
							34	9									
06	6960	X	6416	-0-	-544 B	-0-	94	1	6289	2	N	30					95
							33	9									
07	7192	X	7143	-0-	-49 B	-0-	97	1	7002	2	N	40					135
							44	9									
08	6770	X	6770	-0-	-0- B	-0-	97	1	6636	2	N	34					169
							37	9									
09	6420	X	6096	-0-	-324 B	-0-	94	1	5960	2	N	38					207
							42	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1862	-0-	-28	B	-0-	1862	2			N	-0-					111
05	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-					111
06	1890	N	1854	-0-	-36	B	-0-	1854	2			N	-0-					111
07	1922	N	1835	-0-	-87	B	-0-	1835	2			N	-0-					111
08	1922	N	1799	-0-	-123	B	-0-	1799	2			N	-0-					111
09	1860	N	1713	-0-	-147	B	-0-	1713	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					82
05	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					82
06	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					82
07	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					82
08	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					82
*09	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					85
05	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					85
06	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					85
07	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					85
08	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					85
*09	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					109
05	922	N	922	-0-	-0-	B	-0-	915	2	7	9	N	6					115
06	930	N	873	-0-	-57	B	-0-	870	2	3	9	N	3					118
07	930	N	919	-0-	-11	B	-0-	916	2	3	9	N	3					121
08	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					121
09	870	N	866	-0-	-4	B	-0-	866	2			N	-0-					121

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1121	-0-	-79	B	-0-	1121	2			N	-0-					147
05	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					147
06	1080	N	1040	-0-	-40	B	-0-	1040	2			N	-0-					147
07	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					147
08	1116	N	1099	-0-	-17	B	-0-	1099	2			N	-0-					147
*09	1145	N	1145	-0-	-0-	B	-0-	1145	2			N	-0-					147

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	B	-0-	293	2			N	-0-					56
05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					56
06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					56
07	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					56
08	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					56
09	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	481	-0-	-59	B	-0-	481	2			N	-0-					135
05	490	N	490	-0-	-0-	B	-0-	486	2	4	9	N	4					139
06	510	N	454	-0-	-56	B	-0-	454	2			N	-0-					139
07	496	N	474	-0-	-22	B	-0-	474	2			N	-0-					139
08	496	N	436	-0-	-60	B	-0-	436	2			N	-0-					139
09	450	N	435	-0-	-15	B	-0-	435	2			N	-0-					139

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1171	-0-	-29 B	-0-	1171	3			N	-0-					1
05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					1
06	1170	N	1133	-0-	-37 B	-0-	1133	3			N	-0-					1
07	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					1
08	1178	N	1146	-0-	-32 B	-0-	1146	3			N	-0-					1
09	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2729	N	2729	-0-	-0- B	-0-	134	1	2592	2	N	3					87
							3	9									
05	2523	N	2523	-0-	-0- B	-0-	134	1	2383	2	N	5					92
							6	9									
06	2426	N	2426	-0-	-0- B	-0-	134	1	2288	2	N	4					96
							4	9									
07	2821	N	2482	-0-	-339 B	-0-	134	1	2348	2	N	-0-					96
08	2573	N	2573	-0-	-0- B	-0-	134	1	2433	2	N	5					101
							6	9									
*09	2453	N	2453	-0-	-0- B	-0-	134	1	2319	2	N	-0-					101

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1711	-0-	-119 B	-0-	10	1	1701	2	N	-0-					108
05	1798	N	1639	-0-	-159 B	-0-	10	1	1629	2	N	-0-					108
06	1560	N	1429	-0-	-131 B	-0-	10	1	1419	2	N	-0-					108
07	1767	N	1710	-0-	-57 B	-0-	10	1	1700	2	N	-0-					108
08	2186	N	2186	-0-	-0- B	-0-	10	1	2176	2	N	-0-					108
*09	1983	N	1983	-0-	-0- B	-0-	10	1	1970	2	N	3					111
							3	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1487	-0-	-13 B	-0-	10	1	1477	2	N	-0-					150
05	1550	N	1534	-0-	-16 B	-0-	10	1	1524	2	N	-0-					150
06	1500	N	1483	-0-	-17 B	-0-	10	1	1473	2	N	-0-					150
07	1550	N	1531	-0-	-19 B	-0-	10	1	1521	2	N	-0-					150
08	1533	N	1533	-0-	-0- B	-0-	10	1	1523	2	N	-0-					150
*09	1471	N	1471	-0-	-0- B	-0-	10	1	1461	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0- B	-0-	10	1	927	2	N	-0-					172
05	935	N	935	-0-	-0- B	-0-	10	1	925	2	N	-0-					172
06	704	N	704	-0-	-0- B	-0-	10	1	694	2	N	-0-					172
07	961	N	834	-0-	-127 B	-0-	10	1	824	2	N	-0-					172
08	930	N	887	-0-	-43 B	-0-	10	1	877	2	N	-0-					172
*09	994	N	994	-0-	-0- B	-0-	10	1	984	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

04	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					27
05	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					27
06	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					27
07	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					27
08	INJECT	-0-	-0-	-0-	B	-0-					N	-0-					27
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					27

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

04	30	N	7	-0-	-23	B	-0-	7	2			N	-0-				28
05	31	N	-0-	-0-	-31	B	-0-					N	-0-				28
06	15	N	-0-	-0-	-15	B	-0-					N	-0-				28
07	7	N	-0-	-0-	-7	B	-0-					N	-0-				28
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

04	900	N	679	-0-	-221	B	-0-	624	2	55	9	N	50				394
05	930	N	868	-0-	-62	B	-0-	818	2	50	9	N	45				439
06	985	N	985	-0-	-0-	B	-0-	939	2	46	9	N	42				481
07	1002	N	1002	-0-	-0-	B	-0-	958	2	44	9	N	40	181	1		340
08	999	N	999	-0-	-0-	B	-0-	933	2	66	9	N	60				400
09	990	N	971	-0-	-19	B	-0-	910	2	61	9	N	55				455

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

04	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-				-0-
05	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-				-0-
06	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-				-0-
07	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-				-0-
08	31	N	25	-0-	-6	B	-0-	25	2			N	-0-				-0-
09	30	N	28	-0-	-2	B	-0-	28	2			N	-0-				-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

04	1560	N	1554	-0-	-6	B	-0-	624 19	1 9	911	2	N	17				120
05	1891	N	1814	-0-	-77	B	-0-	651 14	1 9	1149	2	N	13				133
06	1830	N	1804	-0-	-26	B	-0-	632 17	1 9	1155	2	N	15				148
07	1679	N	1679	-0-	-0-	B	-0-	646 17	1 9	1016	2	N	15				163
08	1829	N	1691	-0-	-138	B	-0-	649 17	1 9	1025	2	N	15				178
09	1800	N	NO RPT	-0-	-1800	B	-0-					N	NO RPT				178

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1196	-0-	-34 B	-0-	117	1	1050	2	N	26	195	1			307
							29	9									
05	1240	N	1191	-0-	-49 B	-0-	122	1	1060	2	N	8					315
							9	9									
06	1230	N	1161	-0-	-69 B	-0-	118	1	1030	2	N	12					327
							13	9									
07	1240	N	1204	-0-	-36 B	-0-	120	1	1063	2	N	19					346
							21	9									
08	1184	N	1184	-0-	-0- B	-0-	122	1	1036	2	N	24	187	1			183
							26	9									
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					183

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

04	1650	N	1211	-0-	-439 B	-0-	31	1	1180	2	N	-0-					126
05	1240	N	1213	-0-	-27 B	-0-	32	1	1181	2	N	-0-					126
06	1230	N	1208	-0-	-22 B	-0-	32	1	1176	2	N	-0-					126
07	1303	N	1303	-0-	-0- B	-0-	32	1	1271	2	N	-0-					126
08	1209	N	1133	-0-	-76 B	-0-	31	1	1102	2	N	-0-					126
09	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					126

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					200
05	372	N	356	-0-	-16 B	-0-	345	2	11	9	N	10					210
06	368	N	368	-0-	-0- B	-0-	348	2	20	9	N	18	171	1			57
07	372	N	354	-0-	-18 B	-0-	351	2	3	9	N	3					60
08	349	N	349	-0-	-0- B	-0-	340	2	9	9	N	8					68
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					68

LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

04	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					64
05	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					64
06	1290	N	1027	-0-	-263 B	-0-	1027	2			N	-0-					64
07	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					64
08	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					64
*09	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					39
05	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					39
06	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					39
07	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					39
08	899	N	892	-0-	-7 B	-0-	892	2			N	-0-					39
09	900	N	898	-0-	-2 B	-0-	898	2			N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

04	870	N	741	-0-	-129 B	-0-	741	2			N	-0-					99
05	961	N	954	-0-	-7 B	-0-	954	2			N	-0-					99
06	960	N	959	-0-	-1 B	-0-	959	2			N	-0-					99
07	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					99
08	961	N	936	-0-	-25 B	-0-	936	2			N	-0-					99
09	960	N	697	-0-	-263 B	-0-	697	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

04	1951	N	1951	-0-	-0- B	-0-	1897	2	54	9	N	49					214
05	1860	N	1689	-0-	-171 B	-0-	1664	2	25	9	N	23					237
06	1950	N	1800	-0-	-150 B	-0-	1769	2	31	9	N	28	175	1			90
07	2015	N	1907	-0-	-108 B	-0-	1886	2	21	9	N	19					109
08	1948	N	1948	-0-	-0- B	-0-	1897	2	51	9	N	46					155
09	1800	N	1790	-0-	-10 B	-0-	1755	2	35	9	N	32					187

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

04	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-
05	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
06	930	N	895	-0-	-35 B	-0-	895	2			N	-0-					-0-
07	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
08	961	N	899	-0-	-62 B	-0-	899	2			N	-0-					-0-
09	900	N	855	-0-	-45 B	-0-	855	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

04	1470	N	1022	-0-	-448 B	-0-	1021	2	1	9	N	1					36
05	1426	N	389	-0-	-1037 B	-0-	389	2			N	-0-					36
06	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					36
07	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					36
08	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					36
*09	1200	N	996	-0-	-204 B	-0-	996	2			N	-0-					36

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					40
05	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					40
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					40
07	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					40
08	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					40
*09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					180
05	1209	N	839	-0-	-370 B	-0-	839	2			N	-0-					180
06	1110	N	531	-0-	-579 B	-0-	531	2			N	-0-					180
07	1116	N	960	-0-	-156 B	-0-	958	2	2	9	N	2					182
08	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					182
*09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					182

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

04	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					129
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					129
06	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					129
07	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					129
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					129
09	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					129

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					12
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					12
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12

TUBBS WELL #: 2905 RRCID -> 156901 COMPL. DATE 10/12/1995 TOTAL DEPTH 7400 PERF. 6782 - 6812

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					120
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

04	1920	N	1558	-0-	-362 B	-0-	1558	2			N	-0-					321
05	2170	N	797	-0-	-1373 B	-0-	797	2			N	-0-					321
06	2021	N	2021	-0-	-0- B	-0-	2021	2			N	-0-					321
07	2699	N	2699	-0-	-0- B	-0-	2696	2	3	9	N	3					324
08	2168	N	2168	-0-	-0- B	-0-	2159	2	9	9	N	8	187	1			145
09	2010	N	1519	-0-	-491 B	-0-	1519	2			N	-0-					145

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

04	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					137
05	806	N	513	-0-	-293 B	-0-	512	2	1	9	N	1					138
06	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					138
07	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					138
08	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					138
09	870	N	660	-0-	-210 B	-0-	660	2			N	-0-					138

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					188
05	651	N	452	-0-	-199 B	-0-	452	2			N	-0-					188
06	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					188
07	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					188
08	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					188
09	1470	N	929	-0-	-541 B	-0-	929	2			N	-0-					188

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

04	510	N	306	-0-	-204 B	-0-	306	2			N	-0-					-0-
05	527	N	294	-0-	-233 B	-0-	294	2			N	-0-					-0-
06	390	N	285	-0-	-105 B	-0-	285	2			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					80
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					80
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

04	240	N	217	-0-	-23 B	-0-	217	2			Y	-0-					192
05	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					192
06	395	N	395	-0-	-0- B	-0-	392	2	3	9	Y	3					195
07	124	N	102	-0-	-22 B	-0-	102	2			Y	-0-					195
08	595	N	595	-0-	-0- B	-0-	595	2			Y	-0-					195
*09	253	N	253	-0-	-0- B	-0-	252	2	1	9	Y	1	178	1			18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

04	99	X	99	-0-	-0- B	-0-	97	2	2	9	N	2					9
05	93	X	88	-0-	-5 B	-0-	87	2	1	9	N	1					10
06	120	X	85	-0-	-35 B	-0-	83	2	2	9	N	2					12
07	124	X	87	-0-	-37 B	-0-	84	2	3	9	N	3					15
08	124	X	76	-0-	-48 B	-0-	76	2			N	-0-					15
09	90	X	80	-0-	-10 B	-0-	78	2	2	9	N	2					17

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	220	-0-	-110 B	-0-	220	2			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	2			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
09	210	N	86	-0-	-124 B	-0-	86	2			N	-0-					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					137
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					137
06	510	N	200	-0-	-310 B	-0-	200	2			N	-0-					137
07	403	N	183	-0-	-220 B	-0-	182	2	1	9	N	1					138
08	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					138
*09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					138

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					26
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					26
06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					26
07	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					26
08	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					26
*09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1					5
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					5
06	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					5
07	155	N	33	-0-	-122 B	-0-	32	2	1	9	N	1					6
08	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					6
*09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					6

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					10
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					10
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					10
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					10
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					10
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1					75
05	619	N	619	-0-	-0- B	-0-	618	2	1	9	N	1					76
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					76
07	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					76
08	620	N	487	-0-	-133 B	-0-	487	2			N	-0-					76
*09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					76

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					1
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					1
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					92
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					92
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					92
07	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					92
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					92
*09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

04	226	N	226	-0-	-0- B	-0-	225	2	1	9	N	1					45
05	242	N	242	-0-	-0- B	-0-	241	2	1	9	N	1					46
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					46
07	248	N	115	-0-	-133 B	-0-	114	2	1	9	N	1					47
08	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					47
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					47

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

04	1387	X	1387	-0-	-0- B	-0-	1384	2	3	9	N	3					116
05	1395	X	1375	-0-	-20 B	-0-	1374	2	1	9	N	1					117
06	1470	X	1372	-0-	-98 B	-0-	1371	2	1	9	N	1					118
07	1519	X	1382	-0-	-137 B	-0-	1378	2	4	9	N	4					122
08	1519	X	1377	-0-	-142 B	-0-	1376	2	1	9	N	1					123
09	1380	X	1326	-0-	-54 B	-0-	1324	2	2	9	N	2					125

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					169
05	62	N	32	-0-	-30 B	-0-	1	1	31	2	N	-0-					169
06	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					169
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					169
08	31	N	-0-	-0-	-31 B	-0-					N	12	153	1			28
09	14	N	-0-	-0-	-14 B	-0-					N	-0-					28

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					88
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					88
06	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					88
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					88
08	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					88
09	150	N	94	-0-	-56 B	-0-	94	2			N	-0-					88

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					132
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					132
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
09	2	N	-0-	-0-	-2 B	-0-					N	57	166	1			23

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
08	434	N	419	-0-	-15 B	-0-	419	2			N	-0-					-0-
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0- B	-0-	335	2	51	9	N	46	172	1			221
05	445	N	445	-0-	-0- B	-0-	342	2	103	9	N	94	170	1			145
06	396	N	396	-0-	-0- B	-0-	343	2	53	9	N	48					193
07	403	N	395	-0-	-8 B	-0-	354	2	41	9	N	37					230
08	444	N	444	-0-	-0- B	-0-	367	2	77	9	N	70					300
09	390	N	386	-0-	-4 B	-0-	344	2	42	9	N	38	173	1			165

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					47
05	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					47
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					47
07	130	N	130	-0-	-0- B	-0-	113	2	17	9	N	15					62
08	150	N	150	-0-	-0- B	-0-	125	2	25	9	N	23					85
*09	121	N	121	-0-	-0- B	-0-	120	2	1	9	N	1	8	1			78

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3006	-0-	-1254 B	-0-	2927	2	79	9	N	72	379	1			79
05	4402	X	2387	-0-	-2015 B	-0-	2367	2	20	9	N	18					97
06	4260	X	3967	-0-	-293 B	-0-	3921	2	46	9	N	42					139
07	4505	X	4505	-0-	-0- B	-0-	4450	2	55	9	N	50					189
08	4053	X	4053	-0-	-0- B	-0-	4009	2	44	9	N	40					229
09	3960	X	3074	-0-	-886 B	-0-	3044	2	30	9	N	27					256

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					86
05	2418	N	2346	-0-	-72 B	-0-	2335	2	11	9	N	10					96
06	2490	N	2279	-0-	-211 B	-0-	2268	2	11	9	N	10					106
07	2418	N	2327	-0-	-91 B	-0-	2319	2	8	9	N	7					113
08	2356	N	2231	-0-	-125 B	-0-	2231	2			N	-0-					113
09	2280	N	2197	-0-	-83 B	-0-	2197	2			N	-0-					113

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2231	-0-	-229 B	-0-	2185	2	46	9	N	42	194	1			175
05	2542	X	1769	-0-	-773 B	-0-	1738	2	31	9	N	28					203
06	2460	X	1785	-0-	-675 B	-0-	1763	2	22	9	N	20					223
07	2542	X	1880	-0-	-662 B	-0-	1832	2	48	9	N	44					267
08	2294	X	1849	-0-	-445 B	-0-	1824	2	25	9	N	23					290
09	2220	X	1798	-0-	-422 B	-0-	1772	2	26	9	N	24	178	1			136

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0- B	-0-	30	1	323	2	N	-0-					133
05	403	N	364	-0-	-39 B	-0-	31	1	333	2	N	-0-					133
06	332	N	332	-0-	-0- B	-0-	30	1	302	2	N	-0-					133
07	1280	N	1280	-0-	-0- B	-0-	30	1	1250	2	N	-0-					133
08	1162	N	1162	-0-	-0- B	-0-	30	1	1132	2	N	-0-					133
*09	452	N	452	-0-	-0- B	-0-	16	1	436	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	833	-0-	-157 B	-0-	30	1	803	2	N	-0-					245
05	1116	N	807	-0-	-309 B	-0-	31	1	776	2	N	-0-					245
06	1066	N	1066	-0-	-0- B	-0-	30	1	1036	2	N	-0-					245
07	1414	N	1414	-0-	-0- B	-0-	30	1	1384	2	N	-0-					245
08	806	N	117	-0-	-689 B	-0-	9	1	108	2	N	-0-					245
*09	1399	N	1399	-0-	-0- B	-0-	26	1	1372	2	N	1	194	1			52
							1	9									

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	977	-0-	-73 B	-0-	30	1	947	2	N	-0-					58
05	1209	N	1111	-0-	-98 B	-0-	31	1	1080	2	N	-0-					58
06	1202	N	1202	-0-	-0- B	-0-	30	1	1172	2	N	-0-					58
07	1424	N	1424	-0-	-0- B	-0-	30	1	1394	2	N	-0-					58
08	1116	N	122	-0-	-994 B	-0-	6	1	116	2	N	-0-					58
*09	1467	N	1467	-0-	-0- B	-0-	23	1	1444	2	N	-0-					58

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0- B	-0-	30	1	181	2	N	-0-					170
05	224	N	224	-0-	-0- B	-0-	31	1	193	2	N	-0-					170
06	254	N	254	-0-	-0- B	-0-	30	1	224	2	N	-0-					170
07	247	N	247	-0-	-0- B	-0-	30	1	217	2	N	-0-					170
08	217	N	117	-0-	-100 B	-0-	25	1	92	2	N	-0-					170
*09	256	N	256	-0-	-0- B	-0-	29	1	227	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0- B	-0-	30	1	625	2	N	-0-					62
05	868	N	598	-0-	-270 B	-0-	31	1	567	2	N	-0-					62
06	540	N	506	-0-	-34 B	-0-	30	1	476	2	N	-0-					62
07	1166	N	1166	-0-	-0- B	-0-	27	1	1139	2	N	-0-					62
08	589	N	435	-0-	-154 B	-0-	19	1	416	2	N	-0-					62
*09	1526	N	1526	-0-	-0- B	-0-	28	1	1498	2	N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15 B	-0-	30	1	75	2	N	-0-					88
05	123	N	123	-0-	-0- B	-0-	31	1	92	2	N	-0-					88
06	155	N	155	-0-	-0- B	-0-	30	1	125	2	N	-0-					88
07	458	N	458	-0-	-0- B	-0-	24	1	434	2	N	-0-					88
08	892	N	892	-0-	-0- B	-0-	30	1	862	2	N	-0-					88
*09	707	N	707	-0-	-0- B	-0-	27	1	680	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	524	-0-	-316 B	-0-	95	1	429	2	N	-0-					138
05	855	N	855	-0-	-0- B	-0-	145	1	710	2	N	-0-					138
06	780	N	780	-0-	-0- B	-0-	156	1	624	2	N	-0-					138
07	900	N	900	-0-	-0- B	-0-	164	1	736	2	N	-0-					138
08	930	N	930	-0-	-0- B	-0-	185	1	745	2	N	-0-					138
09	780	N	763	-0-	-17 B	-0-	151	1	612	2	N	-0-					138

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2830	-0-	-380 B	-0-	30	1	2790	2	N	9	195	1			157
							10	9									
05	3038	X	2797	-0-	-241 B	-0-	31	1	2713	2	N	48					205
							53	9									
06	2940	X	2511	-0-	-429 B	-0-	30	1	2435	2	N	42					247
							46	9									
07	3474	X	3474	-0-	-0- B	-0-	31	1	3330	2	N	103	190	1			160
							113	9									
08	3922	X	3922	-0-	-0- B	-0-	31	1	3828	2	N	57					217
							63	9									
*09	3534	X	3534	-0-	-0- B	-0-	30	1	3439	2	N	59	193	1			83
							65	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	462	-0-	-108 B	-0-	27	1	435	2	N	-0-					33
05	651	N	470	-0-	-181 B	-0-	30	1	440	2	N	-0-					33
06	449	N	449	-0-	-0- B	-0-	22	1	427	2	N	-0-					33
07	497	N	497	-0-	-0- B	-0-	31	1	466	2	N	-0-					33
08	465	N	458	-0-	-7 B	-0-	31	1	427	2	N	-0-					33
09	450	N	417	-0-	-33 B	-0-	30	1	387	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2661	-0-	-369 B	-0-	30	1	2618	2	N	12	196	1			123
							13	9									
05	3131	X	2779	-0-	-352 B	-0-	31	1	2716	2	N	29					152
							32	9									
06	2902	X	2902	-0-	-0- B	-0-	30	1	2849	2	N	21					173
							23	9									
07	2825	X	2825	-0-	-0- B	-0-	31	1	2773	2	N	19					192
							21	9									
08	2906	X	2906	-0-	-0- B	-0-	31	1	2858	2	N	15					207
							17	9									
09	2910	X	2803	-0-	-107 B	-0-	30	1	2748	2	N	23					230
							25	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	495	-0-	-285 B	-0-	98	1	397	2	N	-0-					152
05	775	N	629	-0-	-146 B	-0-	113	1	505	2	N	10					162
							11	9									
06	690	N	578	-0-	-112 B	-0-	122	1	455	2	N	1					163
							1	9									
07	659	N	659	-0-	-0- B	-0-	123	1	519	2	N	15					178
							17	9									
08	620	N	374	-0-	-246 B	-0-	79	1	295	2	N	-0-					178
*09	613	N	613	-0-	-0- B	-0-	126	1	487	2	N	-0-					178

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8280	X	6612	-0-	-1668 B	-0-	30	1	6547	2	N	32					252
							35	9									
05	8556	X	7224	-0-	-1332 B	-0-	31	1	7164	2	N	26	186	1			92
							29	9									
06	8280	X	6471	-0-	-1809 B	-0-	30	1	6413	2	N	25					117
							28	9									
07	6820	X	5962	-0-	-858 B	-0-	31	1	5908	2	N	21					138
							23	9									
08	7223	X	6260	-0-	-963 B	-0-	31	1	6190	2	N	35					173
							39	9									
09	6990	X	5689	-0-	-1301 B	-0-	30	1	5640	2	N	17					190
							19	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5631	-0-	-549 B	-0-	30	1	5582	2	N	17					462
							19	9									
05	6386	X	5565	-0-	-821 B	-0-	31	1	5489	2	N	41	191	1			312
							45	9									
06	6180	X	5482	-0-	-698 B	-0-	30	1	5413	2	N	35					347
							39	9									
07	5828	X	5292	-0-	-536 B	-0-	31	1	5239	2	N	20					367
							22	9									
08	5828	X	5361	-0-	-467 B	-0-	31	1	5297	2	N	30					397
							33	9									
09	5640	X	5451	-0-	-189 B	-0-	30	1	5387	2	N	31					428
							34	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3213	-0-	-987 B	-0-	30	1	3183	2	N	-0-					485
05	3459	X	3459	-0-	-0- B	-0-	31	1	3428	2	N	-0-					485
06	3456	X	3456	-0-	-0- B	-0-	30	1	3426	2	N	-0-					485
07	3317	X	3020	-0-	-297 B	-0-	30	1	2990	2	N	-0-					485
08	3472	X	1498	-0-	-1974 B	-0-	17	1	1481	2	N	-0-					485
09	3450	X	2792	-0-	-658 B	-0-	30	1	2762	2	N	-0-					485

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3643	-0-	-977 B	-0-	30	1	3613	2	N	-0-					305
05	4526	X	3933	-0-	-593 B	-0-	31	1	3902	2	N	-0-					305
06	3821	X	3821	-0-	-0- B	-0-	30	1	3791	2	N	-0-					305
07	3810	X	3810	-0-	-0- B	-0-	31	1	3693	2	N	78					383
							86	9									
08	3937	X	3132	-0-	-805 B	-0-	31	1	3092	2	N	8	183	1			208
							9	9									
09	3810	X	3205	-0-	-605 B	-0-	30	1	3154	2	N	19					227
							21	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2208	-0-	-732 B	-0-	30	1	2040	2	N	125					580
							138	9									
05	3267	X	3267	-0-	-0- B	-0-	31	1	2968	2	N	244	377	1			447
							268	9									
06	2407	X	2407	-0-	-0- B	-0-	30	1	2244	2	N	121					568
							133	9									
07	2294	X	263	-0-	-2031 B	-0-	31	1	232	2	N	-0-					568
08	3255	X	15	-0-	-3240 B	-0-	2	1	12	2	N	1	144	1			425
							1	9									
09	3150	X	1198	-0-	-1952 B	-0-	701	1	378	2	N	108					533
							119	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	X	4260	-0-	-1050 B	-0-	30	1	3282	2	N	862	872	1			803
							948	9									
05	5275	X	5275	-0-	-0- B	-0-	31	1	4148	2	N	996	896	1			903
							1096	9									
06	5226	X	5226	-0-	-0- B	-0-	30	1	4244	2	N	865	1069	1			699
							952	9									
07	5239	X	4972	-0-	-267 B	-0-	31	1	4180	2	N	692	890	1			501
							761	9									
08	5270	X	4872	-0-	-398 B	-0-	31	1	4004	2	N	761	717	1			545
							837	9									
09	5220	X	3579	-0-	-1641 B	-0-	30	1	2915	2	N	576	354	1			767
							634	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5815	-0-	-185 B	-0-	30	1	5180	2	N	550	528	1			455
							605	9									
05	6200	X	5813	-0-	-387 B	-0-	31	1	5177	2	N	550	518	1			487
							605	9									
06	6000	X	5397	-0-	-603 B	-0-	30	1	4805	2	N	511	516	1			482
							562	9									
07	6014	X	5188	-0-	-826 B	-0-	31	1	4644	2	N	466	513	1			435
							513	9									
08	6014	X	5662	-0-	-352 B	-0-	31	1	5012	2	N	563	693	1			305
							619	9									
09	5820	X	5315	-0-	-505 B	-0-	30	1	4783	2	N	456	379	1			382
							502	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5621	X	5621	-0-	-0- B	-0-	30	1	4868	2	N	657	566	1			529
							723	9									
05	6121	X	6121	-0-	-0- B	-0-	31	1	5266	2	N	749	560	1			718
							824	9									
06	7907	X	7907	-0-	-0- B	-0-	30	1	7007	2	N	791	751	1			758
							870	9									
07	11027	X	11027	-0-	-0- B	-0-	31	1	9920	2	N	978	1133	1			603
							1076	9									
08	11843	X	11843	-0-	-0- B	-0-	31	1	10824	2	N	898	929	1			572
							988	9									
*09	10903	X	10903	-0-	-0- B	-0-	30	1	10000	2	N	794	941	1			425
							873	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

04	4661	X	4661	-0-	-0- B	-0-	21	1	4632	2	N	7					477
							8	9									
05	7998	X	6306	-0-	-1692 B	-0-	30	1	6276	2	N	-0-					477
06	7740	X	6203	-0-	-1537 B	-0-	27	1	6070	2	N	96	186	1			387
							106	9									
07	7409	X	6734	-0-	-675 B	-0-	31	1	6614	2	N	81					468
							89	9									
08	6400	X	6400	-0-	-0- B	-0-	30	1	6308	2	N	56	186	1			338
							62	9									
09	6210	X	5407	-0-	-803 B	-0-	30	1	5322	2	N	50					388
							55	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

04	35018	X	35018	-0-	-0- B	-0-	30	1	34315	2	N	612	706	1			663
							673	9									
05	30072	X	30072	-0-	-0- B	-0-	31	1	29390	2	N	592	690	1			565
							651	9									
06	29520	X	26464	-0-	-3056 B	-0-	30	1	26045	2	N	354	520	1			399
							389	9									
07	30504	X	24256	-0-	-6248 B	-0-	31	1	23717	2	N	462	344	1			517
							508	9									
08	30504	X	19623	-0-	-10881 B	-0-	31	1	19162	2	N	391	688	1			220
							430	9									
09	29520	X	20806	-0-	-8714 B	-0-	30	1	20290	2	N	442	393	1			269
							486	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

04	70890	X	46018	-0-	-24872 B	-0-	28	1	41449	2	N	4128	3603	1			1013
							4541	9									
05	73253	X	46635	-0-	-26618 B	-0-	31	1	42643	2	N	3601	3769	1			845
							3961	9									
06	70890	X	38846	-0-	-32044 B	-0-	30	1	35763	2	N	2775	3110	1			510
							3053	9									
07	34560	X	34560	-0-	-0- B	-0-	28	1	31839	2	N	2448	2425	1			533
							2693	9									
08	47554	X	34127	-0-	-13427 B	-0-	31	1	31360	2	N	2487	2228	1			792
							2736	9									
09	46020	X	28044	-0-	-17976 B	-0-	30	1	25726	2	N	2080	2409	1			463
							2288	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31290	X	10061	-0-	-21229	B	-0-	29	1	6202	2	N	3482	3878	1			537
								3830	9									
05	72497	X	72497	-0-	-0-	B	-0-	31	1	69925	2	N	2310	2390	1			457
								2541	9									
06	55282	X	55282	-0-	-0-	B	-0-	30	1	53478	2	N	1613	1720	1			350
								1774	9									
07	46557	X	46557	-0-	-0-	B	-0-	31	1	45077	2	N	1317	1212	1			455
								1449	9									
08	39940	X	39940	-0-	-0-	B	-0-	31	1	38615	2	N	1176	1034	1			597
								1294	9									
*09	32478	X	32478	-0-	-0-	B	-0-	30	1	31326	2	N	1020	1299	1			318
								1122	9									

PATRICIA '63' WELL #: 1H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

04	0	Z	26243	-0-	26243	B	442294	30	1	25443	2	N	700	690	1			533
								770	9									
05	0	Z	21362	-0-	21362	B	463656	31	1	20409	2	N	838	913	1			458
								922	9									
06	0	Z	17502	-0-	17502	B	481158	30	1	16761	2	N	646	565	1			539
								711	9									
07	0	Z	18079	-0-	18079	B	499237	31	1	17354	2	N	631	908	1			262
								694	9									
08	0	Z	16642	-0-	16642	B	515879	31	1	15985	2	N	569	551	1			280
								626	9									
09	0	W	12357	-0-	12357	B	528236	28	1	11815	2	N	467	568	1			179
								514	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

04	6478	X	6478	-0-	-0-	B	-0-	4362	2	1745	5	N	337	365	1			413
								371	9									
05	3813	X	-0-	-0-	-3813	B	-0-					N	474	549	1			338
06	DLQ G-10		12956	-0-	12956	B	12956	1451	2	11068	5	N	397	360	1			375
								437	9									
07	DLQ G-10		17074	-0-	17074	B	30030	4669	2	11975	5	N	391	186	1			580
								430	9									
08	0	X	NO RPT	-0-	-0-	B	30030					N	NO RPT					580
*09	45470	X	15440	-0-	-30030	B	-0-	2792	2	12307	5	N	310	393	1			540
								341	9									

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

04	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0- B	-0-	11	1	54	2	N	-0-					72
05	155	N	78	-0-	-77 B	-0-	10	1	68	2	N	-0-					72
06	60	N	25	-0-	-35 B	-0-	4	1	21	2	N	-0-					72
07	62	N	59	-0-	-3 B	-0-	8	1	51	2	N	-0-					72
08	93	N	86	-0-	-7 B	-0-	10	1	53	2	N	21					93
							23	9									
*09	43	N	43	-0-	-0- B	-0-	7	1	36	2	N	-0-					93

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

04	510	N	443	-0-	-67 B	-0-	34	1	409	2	N	-0-					56
05	210	N	210	-0-	-0- B	-0-	10	1	200	2	N	-0-					56
06	766	N	766	-0-	-0- B	-0-	22	1	744	2	N	-0-					56
07	1217	N	1217	-0-	-0- B	-0-	60	1	1157	2	N	-0-					56
08	946	N	946	-0-	-0- B	-0-	62	1	884	2	N	-0-					56
09	780	N	134	-0-	-646 B	-0-	10	1	124	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

04	780	N	359	-0-	-421 B	-0-	40	1	319	2	N	-0-					55
05	651	N	25	-0-	-626 B	-0-	10	1	15	2	N	-0-					55
06	750	N	620	-0-	-130 B	-0-	24	1	596	2	N	-0-					55
07	1195	N	1195	-0-	-0- B	-0-	54	1	1141	2	N	-0-					55
08	866	N	866	-0-	-0- B	-0-	62	1	804	2	N	-0-					55
09	630	N	249	-0-	-381 B	-0-	28	1	221	2	N	-0-					55

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

04	1620	N	1572	-0-	-48 B	-0-	58	1	1505	2	N	8					132
							9	9									
05	1829	N	1491	-0-	-338 B	-0-	52	1	1433	2	N	5					137
							6	9									
06	1440	N	974	-0-	-466 B	-0-	34	1	940	2	N	-0-					137
07	1855	N	1855	-0-	-0- B	-0-	62	1	1793	2	N	-0-					137
08	1489	N	1489	-0-	-0- B	-0-	56	1	1433	2	N	-0-					137
*09	1360	N	1360	-0-	-0- B	-0-	60	1	1286	2	N	13					150
							14	9									

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

04	660	N	655	-0-	-5 B	-0-	58	1	597	2	N	-0-					103
05	713	N	687	-0-	-26 B	-0-	62	1	625	2	N	-0-					103
06	630	N	244	-0-	-386 B	-0-	22	1	222	2	N	-0-					103
07	800	N	800	-0-	-0- B	-0-	58	1	742	2	N	-0-					103
08	682	N	668	-0-	-14 B	-0-	58	1	610	2	N	-0-					103
*09	653	N	653	-0-	-0- B	-0-	60	1	593	2	N	-0-					103

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

04	1410	N	1394	-0-	-16 B	-0-	60	1	1313	2	N	19	176	1			43
							21	9									
05	1612	N	1337	-0-	-275 B	-0-	52	1	1232	2	N	48					91
							53	9									
06	1440	N	1342	-0-	-98 B	-0-	60	1	1246	2	N	33					124
							36	9									
07	1426	N	1132	-0-	-294 B	-0-	62	1	1061	2	N	8					132
							9	9									
08	1333	N	1020	-0-	-313 B	-0-	58	1	962	2	N	-0-					132
*09	1495	N	1495	-0-	-0- B	-0-	60	1	1404	2	N	28					160
							31	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	1429	-0-	-1751 B	-0-	36	1	1393	2	N	-0-					118
05	3162	X	1238	-0-	-1924 B	-0-	16	1	1218	2	N	4					122
							4	9									
06	3493	X	3493	-0-	-0- B	-0-	34	1	3441	2	N	16					138
							18	9									
07	4197	X	4197	-0-	-0- B	-0-	60	1	4131	2	N	5					143
							6	9									
08	3440	X	3440	-0-	-0- B	-0-	62	1	3359	2	N	17					160
							19	9									
09	3480	X	2632	-0-	-848 B	-0-	52	1	2580	2	N	-0-					160

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0- B	-0-	60	1	525	2	N	108	186	1			236
							119	9									
05	713	N	564	-0-	-149 B	-0-	60	1	425	2	N	72	192	1			116
							79	9									
06	621	N	621	-0-	-0- B	-0-	60	1	467	2	N	85					201
							94	9									
07	757	N	757	-0-	-0- B	-0-	62	1	622	2	N	66	180	1			87
							73	9									
08	663	N	663	-0-	-0- B	-0-	58	1	544	2	N	55					142
							61	9									
09	630	N	205	-0-	-425 B	-0-	32	1	105	2	N	62					204
							68	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	665	-0-	-115 B	-0-	665	3			N	-0-					43
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					43
06	780	N	632	-0-	-148 B	-0-	632	3			N	-0-					43
07	994	N	994	-0-	-0- B	-0-	977	3	17	9	N	15					58
08	1185	N	1185	-0-	-0- B	-0-	1164	3	21	9	N	19					77
*09	1058	N	1058	-0-	-0- B	-0-	1033	3	25	9	N	23					100

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	776	-0-	-124 B	-0-	776	3			Y	-0-					-0-
05	930	N	833	-0-	-97 B	-0-	833	3			Y	-0-					-0-
06	INC G-10		741	-0-	741 B	741	741	3			Y	-0-					-0-
07	INC G-10		804	-0-	804 B	1545	804	3			Y	-0-					-0-
08	INC G-10		866	-0-	866 B	2411	866	3			Y	-0-					-0-
*09	3177	X	766	-0-	-2411 B	-0-	766	3			Y	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1337	-0-	-823 B	-0-	128	1	1170	2	Y	35					57
							39	9									
05	2356	X	2355	-0-	-1 B	-0-	232	1	2120	2	Y	3	40	1			20
							3	9									
06	1920	N	1884	-0-	-36 B	-0-	186	1	1698	2	Y	-0-					20
07	2345	N	2345	-0-	-0- B	-0-	231	1	2104	2	Y	9					29
							10	9									
08	2370	N	2370	-0-	-0- B	-0-	234	1	2134	2	Y	2					31
							2	9									
*09	2201	N	2201	-0-	-0- B	-0-	218	1	1983	2	Y	-0-					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1937	-0-	-163 B	-0-	180	1	1639	2	N	107					112
							118	9									
05	2170	X	2085	-0-	-85 B	-0-	204	1	1864	2	N	15	109	1			18
							17	9									
06	2100	X	2007	-0-	-93 B	-0-	198	1	1809	2	N	-0-					18
07	2170	X	2071	-0-	-99 B	-0-	204	1	1863	2	N	4					22
							4	9									
08	2077	N	2063	-0-	-14 B	-0-	203	1	1848	2	N	11					33
							12	9									
09	2010	N	1973	-0-	-37 B	-0-	195	1	1778	2	N	-0-					33

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

04	3000	X	2326	-0-	-674 B	-0-	230	1	2096	2	N	-0-	18	1			-0-
05	3100	X	2630	-0-	-470 B	-0-	241	1	2389	2	N	-0-					-0-
06	3000	X	2330	-0-	-670 B	-0-	230	1	2100	2	N	-0-					-0-
07	2789	X	2789	-0-	-0- B	-0-	255	1	2534	2	N	-0-					-0-
08	2736	X	2736	-0-	-0- B	-0-	250	1	2486	2	N	-0-					-0-
*09	2605	X	2605	-0-	-0- B	-0-	238	1	2367	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

04	1253	N	1253	-0-	-0- B	-0-	1172	2	81	9	N	74	189	1			62
05	1474	N	1474	-0-	-0- B	-0-	1307	2	167	9	N	152					214
06	1429	N	1429	-0-	-0- B	-0-	1255	2	174	9	N	158					372
07	1451	N	1451	-0-	-0- B	-0-	1379	2	72	9	N	65					437
08	1488	N	1446	-0-	-42 B	-0-	1371	2	75	9	N	68	190	1			315
09	1440	N	1363	-0-	-77 B	-0-	1296	2	67	9	N	61	189	1			187

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

04	9030	X	7811	-0-	-1219 B	-0-	7632	2	179	9	N	163					399
05	9331	X	7033	-0-	-2298 B	-0-	6879	2	154	9	N	140					539
06	3177	X	3177	-0-	-0- B	-0-	3138	2	39	9	N	35	382	1			192
07	4384	X	4384	-0-	-0- B	-0-	4305	2	79	9	N	72					264
08	6975	X	4300	-0-	-2675 B	-0-	4268	2	32	9	N	29					293
09	6750	X	5198	-0-	-1552 B	-0-	5026	2	172	9	N	156					449

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

04	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
05	1767	N	1628	-0-	-139 B	-0-	1604	2	24	9	N	22					22
06	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					22
07	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					22
08	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					22
09	1860	N	1806	-0-	-54 B	-0-	1806	2			N	-0-					22

KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

04	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-
05	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-
06	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-
07	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	664	-0-	-236 B	-0-	664	2			N	-0-					-0-
05	868	N	349	-0-	-519 B	-0-	349	2			N	-0-					-0-
06	750	N	438	-0-	-312 B	-0-	438	2			N	-0-					-0-
07	682	N	449	-0-	-233 B	-0-	449	2			N	-0-					-0-
08	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
09	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

04	1200	N	1150	-0-	-50 B	-0-	1150	2			N	-0-					-0-
05	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					7
06	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					7
07	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					7
08	1426	N	1217	-0-	-209 B	-0-	1217	2			N	-0-					7
09	1290	N	1075	-0-	-215 B	-0-	1075	2			N	-0-					7

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

04	11734	X	11734	-0-	-0- B	-0-	112	1	11622	2	N	-0-					90
05	6741	X	6741	-0-	-0- B	-0-	198	1	6543	2	N	-0-					90
06	5343	X	5343	-0-	-0- B	-0-	157	1	5184	2	N	2					92
							2	9									
07	5014	X	5014	-0-	-0- B	-0-	149	1	4865	2	N	-0-					92
08	4767	X	4767	-0-	-0- B	-0-	185	1	4582	2	N	-0-					92
*09	4635	X	4635	-0-	-0- B	-0-	183	1	4452	2	N	-0-					92

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

08	0		40534	-0-	40534 B	40534	525	1	20399	2	N	17827	16829	1			998
							19610	9									
09	SHUT IN		105524	-0-	105524 B	146058	1031	1	75534	2	N	26326	26289	1			1035
							28959	9									

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
05	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
06	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
07	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
08	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
*09	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
06	420	N	351	-0-	-69 B	-0-	351	2			N	-0-					-0-
07	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*09	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420

BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1226	-0-	-94 B	-0-	60	1	1166	2	N	-0-					107
05	1228	N	1228	-0-	-0- B	-0-	63	1	1165	2	N	-0-					107
06	907	N	907	-0-	-0- B	-0-	55	1	852	2	N	-0-					107
07	1271	N	1050	-0-	-221 B	-0-	65	1	974	2	N	10					117
							11	9									
08	1240	N	771	-0-	-469 B	-0-	60	1	711	2	N	-0-					117
09	900	N	537	-0-	-363 B	-0-	43	1	493	2	N	1	88	1			30
							1	9									

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					80
05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					80
06	720	N	654	-0-	-66 B	-0-	654	2			N	-0-					80
07	775	N	597	-0-	-178 B	-0-	597	2			N	-0-					80
08	775	N	605	-0-	-170 B	-0-	605	2			N	-0-					80
09	660	N	535	-0-	-125 B	-0-	535	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

04	2010	N	1580	-0-	-430 B	-0-	1580	2			N	-0-					-0-
05	2108	N	1639	-0-	-469 B	-0-	1639	2			N	-0-					-0-
06	1830	N	1505	-0-	-325 B	-0-	1505	2			N	-0-					-0-
07	1643	N	1494	-0-	-149 B	-0-	1494	2			N	-0-					-0-
08	1643	N	1536	-0-	-107 B	-0-	1536	2			N	-0-					-0-
09	1500	N	1323	-0-	-177 B	-0-	1323	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					119
05	775	N	742	-0-	-33 B	-0-	742	2			N	-0-					119
06	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					119
07	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					119
08	744	N	713	-0-	-31 B	-0-	713	2			N	-0-					119
09	720	N	653	-0-	-67 B	-0-	653	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

04	1271	N	1271	-0-	-0- B	-0-	72	1	1199	2	N	-0-					122
05	1492	N	1492	-0-	-0- B	-0-	72	1	1420	2	N	-0-					122
06	1524	N	1524	-0-	-0- B	-0-	72	1	1452	2	N	-0-					122
07	1679	N	1679	-0-	-0- B	-0-	72	1	1607	2	N	-0-					122
08	1751	N	1751	-0-	-0- B	-0-	72	1	1679	2	N	-0-					122
*09	1651	N	1651	-0-	-0- B	-0-	72	1	1579	2	N	-0-					122

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

04	2772	X	2772	-0-	-0- B	-0-	130	1	2642	2	N	-0-					25
05	2570	X	2570	-0-	-0- B	-0-	126	1	2444	2	N	-0-					25
06	2704	X	2704	-0-	-0- B	-0-	130	1	2574	2	N	-0-					25
07	3005	X	3005	-0-	-0- B	-0-	130	1	2875	2	N	-0-					25
08	2387	X	2267	-0-	-120 B	-0-	105	1	2162	2	N	-0-					25
*09	3457	X	3457	-0-	-0- B	-0-	95	1	3362	2	N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1051	-0-	-59 B	-0-	68	1	983	2	N	-0-					-0-
05	1178	N	1128	-0-	-50 B	-0-	68	1	1060	2	N	-0-					-0-
06	1110	N	1069	-0-	-41 B	-0-	68	1	1001	2	N	-0-					-0-
07	1100	N	1100	-0-	-0- B	-0-	68	1	1032	2	N	-0-					-0-
08	1116	N	1066	-0-	-50 B	-0-	68	1	998	2	N	-0-					-0-
09	1080	N	990	-0-	-90 B	-0-	68	1	922	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0- B	-0-	502	2	33	9	N	30					125
05	498	N	498	-0-	-0- B	-0-	470	2	28	9	N	25					150
06	390	N	173	-0-	-217 B	-0-	161	2	12	9	N	11					161
07	558	N	176	-0-	-382 B	-0-	173	2	3	9	N	3					164
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					164
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					164

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0- B	-0-	800	2	34	9	N	31					238
05	846	N	846	-0-	-0- B	-0-	818	2	28	9	N	25					263
06	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					263
07	861	N	861	-0-	-0- B	-0-	799	2	62	9	N	56					319
08	837	N	832	-0-	-5 B	-0-	795	2	37	9	N	34					353
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					353

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0- B	-0-	41	2	40	9	N	36					657
05	0	N	-0-	-0-	-0- B	-0-					N	42					699
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					699
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					699
*08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					699
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					699

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2822	N	2822	-0-	-0- B	-0-	88	1	2723	2	N	10					207
							11	9									
05	2783	N	2783	-0-	-0- B	-0-	96	1	2681	2	N	5					212
							6	9									
06	2052	N	2052	-0-	-0- B	-0-	76	1	1975	2	N	1					213
							1	9									
07	2697	N	2466	-0-	-231 B	-0-	88	1	2376	2	N	2					215
							2	9									
08	2697	N	2163	-0-	-534 B	-0-	84	1	2079	2	N	-0-					215
09	2040	N	1557	-0-	-483 B	-0-	64	1	1493	2	N	-0-					215

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	198	-0-	-12 B	-0-	2	1	196	2	N	-0-			92
05	390	N	390	-0-	-0- B	-0-	3	1	387	2	N	-0-			92
06	270	N	270	-0-	-0- B	-0-	3	1	267	2	N	-0-			92
07	313	N	313	-0-	-0- B	-0-	2	1	309	2	N	2			94
							2	9							
08	403	N	337	-0-	-66 B	-0-	2	1	335	2	N	-0-			94
*09	274	N	274	-0-	-0- B	-0-	2	1	272	2	N	-0-			94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	63	-0-	-147 B	-0-	12	1	51	2	N	-0-			194
05	434	N	-0-	-0-	-434 B	-0-					N	-0-			194
06	300	N	-0-	-0-	-300 B	-0-					N	-0-			194
07	62	N	-0-	-0-	-62 B	-0-					N	-0-			194
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			194
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6900	X	6346	-0-	-554 B	-0-	439	1	5892	2	N	14			162
							15	9							
05	7130	X	5212	-0-	-1918 B	-0-	377	1	4822	2	N	12			174
							13	9							
06	6900	X	3011	-0-	-3889 B	-0-	181	1	2823	2	N	6			180
							7	9							
07	7130	X	5669	-0-	-1461 B	-0-	493	1	5162	2	N	13			193
							14	9							
08	7130	X	-0-	-0-	-7130 B	-0-					N	15			208
09	6360	X	3824	-0-	-2536 B	-0-	340	1	3474	2	N	9			217
							10	9							

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1129	N	1129	-0-	-0- B	-0-	4	1	1125	2	N	-0-			100
05	1147	N	1147	-0-	-0- B	-0-	6	1	1141	2	N	-0-			100
06	1200	N	1200	-0-	-0- B	-0-	4	1	1196	2	N	-0-			100
07	1316	N	1316	-0-	-0- B	-0-	5	1	1311	2	N	-0-			100
08	1245	N	1245	-0-	-0- B	-0-	5	1	1240	2	N	-0-			100
09	1200	N	970	-0-	-230 B	-0-	2	1	968	2	N	-0-			100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	982	N	982	-0-	-0- B	-0-	982	2			N	-0-			22
05	992	N	970	-0-	-22 B	-0-	970	2			N	-0-			22
06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-			22
07	1023	N	930	-0-	-93 B	-0-	930	2			N	-0-			22
08	971	N	971	-0-	-0- B	-0-	971	2			N	-0-			22
09	930	N	912	-0-	-18 B	-0-	912	2			N	-0-			22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	840	-0-	-120 B	-0-	70	1	761	2	N	8					132
							9	9									
05	992	N	803	-0-	-189 B	-0-	69	1	732	2	N	2					134
							2	9									
06	900	N	710	-0-	-190 B	-0-	63	1	647	2	N	-0-					134
07	868	N	704	-0-	-164 B	-0-	91	1	613	2	N	-0-					134
08	806	N	699	-0-	-107 B	-0-	81	1	615	2	N	3					137
							3	9									
*09	745	N	745	-0-	-0- B	-0-	95	1	647	2	N	3					140
							3	9									

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	580	-0-	-200 B	-0-	2	1	553	2	N	23					177
							25	9									
05	868	N	515	-0-	-353 B	-0-	2	1	510	2	N	3					180
							3	9									
06	690	N	555	-0-	-135 B	-0-	5	1	550	2	N	-0-					180
07	1599	N	1599	-0-	-0- B	-0-	29	1	1519	2	N	46	186	1			40
							51	9									
08	1320	N	1320	-0-	-0- B	-0-	22	1	1281	2	N	15					55
							17	9									
*09	904	N	904	-0-	-0- B	-0-	13	1	839	2	N	47					102
							52	9									

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1546	-0-	-284 B	-0-	44	1	1502	2	N	-0-					49
05	1953	N	1251	-0-	-702 B	-0-	34	1	1217	2	N	-0-					49
06	1620	N	1237	-0-	-383 B	-0-	37	1	1200	2	N	-0-					49
07	1642	N	1642	-0-	-0- B	-0-	68	1	1574	2	N	-0-					49
08	1475	N	1475	-0-	-0- B	-0-	52	1	1423	2	N	-0-					49
*09	1273	N	1273	-0-	-0- B	-0-	47	1	1226	2	N	-0-					49

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0- B	-0-	3	1	795	2	N	6					213
							7	9									
05	775	N	750	-0-	-25 B	-0-	7	1	741	2	N	2					215
							2	9									
06	750	N	672	-0-	-78 B	-0-	4	1	668	2	N	-0-					215
07	837	N	694	-0-	-143 B	-0-	5	1	676	2	N	12	187	1			40
							13	9									
08	744	N	727	-0-	-17 B	-0-	6	1	708	2	N	12					52
							13	9									
09	660	N	524	-0-	-136 B	-0-	5	1	510	2	N	8					60
							9	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-	207	5			-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
06	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

04	1260	N	1199	-0-	-61 B	-0-	9	1	1166	2	N	22					107
							24	9									
05	1297	N	1297	-0-	-0- B	-0-	17	1	1274	2	N	5					112
							6	9									
06	1320	N	1086	-0-	-234 B	-0-	19	1	1067	2	N	-0-					112
07	1577	N	1577	-0-	-0- B	-0-	29	1	1506	2	N	38					150
							42	9									
08	1593	N	1593	-0-	-0- B	-0-	24	1	1558	2	N	10					160
							11	9									
*09	1272	N	1272	-0-	-0- B	-0-	19	1	1225	2	N	25					185
							28	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					177
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					177
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					177
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					177
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					177
*09	32	N	32	-0-	-0- B	-0-	2	1	30	2	N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

04	870	N	716	-0-	-154 B	-0-	66	1	649	2	N	1					205
							1	9									
05	837	N	700	-0-	-137 B	-0-	70	1	630	2	N	-0-					205
06	780	N	591	-0-	-189 B	-0-	63	1	528	2	N	-0-					205
07	744	N	633	-0-	-111 B	-0-	67	1	566	2	N	-0-					205
08	713	N	611	-0-	-102 B	-0-	67	1	544	2	N	-0-					205
09	600	N	525	-0-	-75 B	-0-	44	1	481	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

04	1651	X	1651	-0-	-0- B	-0-	238	1	1413	2	N	-0-					211
05	1874	X	1874	-0-	-0- B	-0-	248	1	1626	2	N	-0-					211
06	1904	X	1904	-0-	-0- B	-0-	248	1	1656	2	N	-0-					211
07	2103	X	2103	-0-	-0- B	-0-	268	1	1835	2	N	-0-					211
08	2006	X	2006	-0-	-0- B	-0-	268	1	1738	2	N	-0-					211
*09	2069	X	2069	-0-	-0- B	-0-	266	1	1803	2	N	-0-					211

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2260	X	2260	-0-	-0- B	-0-	441	1	1313	2	N	460	180	1			1049
							506	9									
05	3193	X	2449	-0-	-744 B	-0-	504	1	1248	2	N	634	930	1			753
							697	9									
06	2689	X	2689	-0-	-0- B	-0-	545	1	1170	2	N	885	749	1			889
							974	9									
07	2077	X	2007	-0-	-70 B	-0-	620	1	585	2	N	729	744	1			874
							802	9									
08	2077	X	1940	-0-	-137 B	-0-	547	1	1076	2	N	288	372	1			790
							317	9									
*09	2714	X	2714	-0-	-0- B	-0-	516	1	1439	2	N	690	752	1			728
							759	9									

WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

04	180	N	90	-0-	-90 B	-0-	79	2	11	9	N	10	156	1			20
05	217	N	-0-	-0-	-217 B	-0-					N	11					31
06	210	N	-0-	-0-	-210 B	-0-					N	9					40
07	93	N	-0-	-0-	-93 B	-0-					N	10					50
08	0	N	-0-	-0-	-0- B	-0-					N	11					61
09	0	N	-0-	-0-	-0- B	-0-					N	10					71

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	720	N	463	-0-	-257 B	-0-	463	2			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

04	1350	N	1325	-0-	-25 B	-0-	1325	2			N	-0-					178
05	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					178
06	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					178
07	1308	N	1308	-0-	-0- B	-0-	1299	2	9	9	N	8	8	7			178
08	1364	N	1318	-0-	-46 B	-0-	1315	2	3	9	N	3					181
*09	1264	N	1264	-0-	-0- B	-0-	1256	2	8	9	N	7					188

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

04	660	N	586	-0-	-74 B	-0-	586	2			N	-0-					8
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					8
06	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					8
07	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					8
08	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					8
09	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					8

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

04	1230	N	1185	-0-	-45 B	-0-	1185	2			N	-0-					76
05	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					76
06	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					76
07	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					76
08	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					76
09	1230	N	1196	-0-	-34 B	-0-	1196	2			N	-0-					76

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1350	-0-	-90 B	-0-	1349	2	1	9	N	1					65
05	1300	N	1300	-0-	-0- B	-0-	1294	2	6	9	N	5					70
06	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					70
07	1395	N	1025	-0-	-370 B	-0-	1024	2	1	9	N	1					71
08	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					71
*09	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					71

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

04	757	N	757	-0-	-0- B	-0-	748	2	9	9	Y	8					65
05	827	N	827	-0-	-0- B	-0-	826	2	1	9	Y	1					66
06	773	N	773	-0-	-0- B	-0-	764	2	9	9	Y	8					74
07	775	N	766	-0-	-9 B	-0-	764	2	2	9	Y	2					76
08	838	N	838	-0-	-0- B	-0-	837	2	1	9	Y	1					77
09	780	N	776	-0-	-4 B	-0-	775	2	1	9	Y	1					78

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

04	2190	X	1663	-0-	-527 B	-0-	1663	2			N	-0-					23
05	2263	X	1708	-0-	-555 B	-0-	1699	2	9	9	N	8					31
06	2190	X	1296	-0-	-894 B	-0-	1294	2	2	9	N	2					33
07	1705	X	1313	-0-	-392 B	-0-	19	1	1294	2	N	-0-					33
08	1714	X	1714	-0-	-0- B	-0-	19	1	1678	2	N	15					48
							17	9									
*09	1511	N	1511	-0-	-0- B	-0-	19	1	1492	2	N	-0-					48

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

04	2940	X	2390	-0-	-550 B	-0-	2384	2	6	9	Y	5					90
05	3038	X	2327	-0-	-711 B	-0-	2317	2	10	9	Y	9					99
06	2940	X	2252	-0-	-688 B	-0-	2248	2	4	9	Y	4					103
07	2945	X	2252	-0-	-693 B	-0-	2248	2	4	9	Y	4					107
08	2482	X	2482	-0-	-0- B	-0-	2478	2	4	9	Y	4					111
09	2400	X	2184	-0-	-216 B	-0-	2184	2			Y	-0-					111

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

04	960	N	796	-0-	-164 B	-0-	796	2			N	-0-					23
05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					23
06	870	N	592	-0-	-278 B	-0-	592	2			N	-0-					23
07	837	N	592	-0-	-245 B	-0-	592	2			N	-0-					23
08	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					23
*09	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					23

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
06	570	N	448	-0-	-122	B	-0-	448	2			N	-0-					-0-
07	589	N	317	-0-	-272	B	-0-	317	2			N	-0-					-0-
08	434	N	185	-0-	-249	B	-0-	185	2			N	-0-					-0-
09	360	N	216	-0-	-144	B	-0-	216	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

04	918	N	918	-0-	-0-	B	-0-	916	2	2	9	N	2					88
05	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					88
06	1020	N	958	-0-	-62	B	-0-	958	2			N	-0-					88
07	967	N	967	-0-	-0-	B	-0-	958	2	9	9	N	8					96
08	1023	N	883	-0-	-140	B	-0-	882	2	1	9	N	1					97
09	960	N	772	-0-	-188	B	-0-	772	2			N	-0-					97

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

04	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					24
05	806	N	786	-0-	-20	B	-0-	786	2			N	-0-					24
06	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					24
07	809	N	809	-0-	-0-	B	-0-	802	2	7	9	N	6					30
08	1028	N	1028	-0-	-0-	B	-0-	1028	2			N	-0-					30
*09	850	N	850	-0-	-0-	B	-0-	849	2	1	9	N	1					31

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

04	1500	N	1412	-0-	-88	B	-0-	1412	2			N	-0-					19
05	1550	N	1317	-0-	-233	B	-0-	1317	2			N	-0-					19
06	1470	N	974	-0-	-496	B	-0-	974	2			N	-0-					19
07	1457	N	974	-0-	-483	B	-0-	974	2			N	-0-					19
08	1578	N	1578	-0-	-0-	B	-0-	1578	2			N	-0-					19
*09	1388	N	1388	-0-	-0-	B	-0-	1386	2	2	9	N	2					21

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

04	1230	N	1138	-0-	-92	B	-0-	1135	2	3	9	N	3					53
05	1395	N	1082	-0-	-313	B	-0-	1079	2	3	9	N	3					56
06	1050	N	995	-0-	-55	B	-0-	994	2	1	9	N	1					57
07	1178	N	995	-0-	-183	B	-0-	994	2	1	9	N	1					58
08	1163	N	1163	-0-	-0-	B	-0-	1162	2	1	9	N	1					59
09	990	N	900	-0-	-90	B	-0-	899	2	1	9	N	1					60

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

04	480	N	400	-0-	-80	B	-0-	400	2			N	-0-					123
05	527	N	283	-0-	-244	B	-0-	283	2			N	-0-					123
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					123
*07	403	N	-0-	-0-	-403	B	-0-					N	-0-	25	7			98
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					98
*09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					98

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1511	-0-	-139 B	-0-	1505	2	6	9	N	5					74
05	1674	N	1665	-0-	-9 B	-0-	1664	2	1	9	N	1					75
06	1620	N	1585	-0-	-35 B	-0-	1583	2	2	9	N	2					77
07	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					77
08	1674	N	1605	-0-	-69 B	-0-	1605	2			N	-0-					77
09	1590	N	1514	-0-	-76 B	-0-	1514	2			N	-0-					77

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

04	480	N	380	-0-	-100 B	-0-	380	2			N	-0-					11
05	651	N	508	-0-	-143 B	-0-	508	2			N	-0-	4	7			7
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					7
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					7
08	398	N	398	-0-	-0- B	-0-	397	2	1	9	N	1					8
09	450	N	259	-0-	-191 B	-0-	259	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

04	1080	N	786	-0-	-294 B	-0-	786	2			N	-0-					7
05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					7
06	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					7
07	835	N	835	-0-	-0- B	-0-	12	1	823	2	N	-0-					7
08	930	N	867	-0-	-63 B	-0-	12	1	855	2	N	-0-					7
09	810	N	723	-0-	-87 B	-0-	11	1	712	2	N	-0-					7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

04	925	N	925	-0-	-0- B	-0-	924	2	1	9	N	1					94
05	930	N	849	-0-	-81 B	-0-	848	2	1	9	N	1					95
06	930	N	521	-0-	-409 B	-0-	518	2	3	9	N	3					98
07	961	N	525	-0-	-436 B	-0-	518	2	7	9	N	6					104
08	837	N	734	-0-	-103 B	-0-	734	2			N	-0-					104
*09	763	N	763	-0-	-0- B	-0-	756	2	7	9	N	6					110

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

04	300	N	178	-0-	-122 B	-0-	178	2			N	-0-					40
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					40
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					40
07	216	N	216	-0-	-0- B	-0-	39	1	177	2	N	-0-					40
08	253	N	253	-0-	-0- B	-0-	39	1	214	2	N	-0-					40
09	180	N	99	-0-	-81 B	-0-	38	1	61	2	N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

04	2331	N	2331	-0-	-0- B	-0-	2316	2	15	9	Y	14	56	1			10
05	2573	N	2415	-0-	-158 B	-0-	2415	2			Y	-0-					10
06	2250	N	2235	-0-	-15 B	-0-	2234	2	1	9	Y	1					11
07	2418	N	2253	-0-	-165 B	-0-	2234	2	19	9	Y	17					28
08	2418	N	2398	-0-	-20 B	-0-	2397	2	1	9	Y	1					29
*09	2270	N	2270	-0-	-0- B	-0-	2270	2			Y	-0-					29

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

04	504	N	504	-0-	-0- B	-0-	504	2			Y	-0-					17
05	578	N	578	-0-	-0- B	-0-	578	2			Y	-0-					17
06	540	N	488	-0-	-52 B	-0-	488	2			Y	-0-					17
07	527	N	488	-0-	-39 B	-0-	488	2			Y	-0-					17
08	599	N	599	-0-	-0- B	-0-	599	2			Y	-0-					17
*09	581	N	581	-0-	-0- B	-0-	581	2			Y	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					75
05	865	N	865	-0-	-0-	B	-0-	865	2			N	-0-					75
06	817	N	817	-0-	-0-	B	-0-	813	2	4	9	N	4					79
07	930	N	816	-0-	-114	B	-0-	813	2	3	9	N	3					82
08	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					82
09	810	N	796	-0-	-14	B	-0-	795	2	1	9	N	1					83

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	B	-0-	1675	2	8	9	N	7					80
05	1670	N	1670	-0-	-0-	B	-0-	1663	2	7	9	N	6					86
06	1520	N	1520	-0-	-0-	B	-0-	1516	2	4	9	N	4					90
07	1541	N	1541	-0-	-0-	B	-0-	19	1	1516	2	N	5					95
								6	9									
08	1459	N	1459	-0-	-0-	B	-0-	19	1	1433	2	N	6					101
								7	9									
*09	1273	N	1273	-0-	-0-	B	-0-	19	1	1251	2	N	3					104
								3	9									

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2840	X	2840	-0-	-0-	B	-0-	2785	2	55	9	N	50	171	1			22
05	3011	N	3011	-0-	-0-	B	-0-	2989	2	22	9	N	20					42
06	2971	X	2971	-0-	-0-	B	-0-	2904	2	67	9	N	61					103
07	3069	X	2950	-0-	-119	B	-0-	2904	2	46	9	N	42					145
08	3069	X	2905	-0-	-164	B	-0-	2868	2	37	9	N	34					179
09	2970	X	2634	-0-	-336	B	-0-	2612	2	22	9	N	20	181	1			18

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					17
05	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-	17	7			-0-
06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
09	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27

PAN PETRO (MARMATON) 68735 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	8910		6349	-0-	-2561	2177	752	1	4233	2	N	1240	1536	1	425
							1364	9							
05	9207		5783	-0-	-3424	-0-	557	1	3953	2	N	1157	1236	1	346
							1273	9							
06	8910		6798	-0-	-2112	-0-	734	1	4595	2	N	1335	1207	1	474
							1469	9							
07	9207		6698	-0-	-2509	-0-	1121	1	4398	2	N	1072	1219	1	327
							1179	9							
08	9207		6267	-0-	-2940	-0-	1088	1	3945	2	N	1122	881	1	568
							1234	9							
09	8910		7536	-0-	-1374	-0-	1100	1	5272	2	N	1058	1071	1	555
							1164	9							

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2610	#	1778	-0-	-832	-0-	1778	3			N	-0-			19
05	2697	#	2271	-0-	-426	-0-	2271	3			N	-0-			19
06	2280	#	2043	-0-	-237	-0-	2042	3	1	9	N	1			20
07	2377	R	2377	-0-	-0-	-0-	2373	3	4	9	N	4			24
08	2263	#	2054	-0-	-209	-0-	2053	3	1	9	N	1			25
*09	2260	R	2260	-0-	-0-	-0-	2259	3	1	9	N	1			26

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	840	X	335	-0-	-505	-0-	56	1	279	2	N	-0-			72
05	1333	X	274	-0-	-1059	-0-	8	1	266	2	N	-0-			72
06	1290	X	834	-0-	-456	-0-	58	1	776	2	N	-0-			72
07	1333	X	418	-0-	-915	-0-	40	1	378	2	N	-0-			72
08	812	X	812	-0-	-0-	-0-	62	1	750	2	N	-0-			72
09	840	X	506	-0-	-334	-0-	58	1	448	2	N	-0-			72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2190	N	1674	-0-	-516	-0-	1674	3			N	-0-			44
05	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-			44
06	1980	N	1178	-0-	-802	-0-	1178	3			N	-0-			44
07	1736	N	1179	-0-	-557	-0-	1179	3			N	-0-			44
08	1550	N	1360	-0-	-190	-0-	1327	3	33	9	N	30			74
*09	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-			74

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1177	N	1177	-0-	-0-	-0-	60	1	1113	2	N	4					106
							4	9									
05	1282	N	1282	-0-	-0-	-0-	62	1	1214	2	N	5					111
							6	9									
06	1176	N	1176	-0-	-0-	-0-	60	1	1114	2	N	2					113
							2	9									
07	1209	N	1164	-0-	-45	-0-	62	1	1102	2	N	-0-					113
08	1271	N	1102	-0-	-169	-0-	1100	2	2	9	N	2					115
09	1170	N	1095	-0-	-75	-0-	60	1	1035	2	N	-0-					115

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

04	0	Z	578	-0-	578	50646	54	1	524	2	N	-0-					-0-
05	0	Z	349	-0-	349	50995	60	1	289	2	N	-0-					-0-
06	0	Z	116	-0-	116	51111	36	1	80	2	N	-0-					-0-
07	0	Z	23	-0-	23	51134	6	1	17	2	N	-0-					-0-
08	0	Z	1002	-0-	1002	52136	38	1	964	2	N	-0-					-0-
09	0	Z	806	-0-	806	52942	60	1	746	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
06	300	N	129	-0-	-171 B	-0-	129	2			N	-0-					-0-
07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
08	310	N	251	-0-	-59 B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	158	-0-	-82 B	-0-	158	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-
05	124	N	104	-0-	-20	B	-0-	104	2		N	-0-			-0-
06	150	N	104	-0-	-46	B	-0-	104	2		N	-0-			-0-
07	124	N	41	-0-	-83	B	-0-	41	2		N	-0-			-0-
08	93	N	64	-0-	-29	B	-0-	64	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	44	-0-	-46	B	-0-	44	2		N	-0-			-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	383	-0-	-7	B	-0-	383	2		N	-0-			-0-
05	403	N	264	-0-	-139	B	-0-	264	2		N	-0-			-0-
06	346	N	264	-0-	-82	B	-0-	264	2		N	-0-			-0-
07	403	N	274	-0-	-129	B	-0-	274	2		N	-0-			-0-
08	279	N	259	-0-	-20	B	-0-	259	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	233	-0-	-37	B	-0-	233	2		N	-0-			-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	359	-0-	-1	B	-0-	359	2		N	-0-			-0-
05	403	N	366	-0-	-37	B	-0-	366	2		N	-0-			-0-
06	366	N	366	-0-	-0-	B	-0-	366	2		N	-0-			-0-
07	372	N	348	-0-	-24	B	-0-	348	2		N	-0-			-0-
08	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	66	-0-	-54	B	-0-	66	2		N	-0-			-0-
05	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
06	90	N	85	-0-	-5	B	-0-	85	2		N	-0-			-0-
07	62	N	28	-0-	-34	B	-0-	28	2		N	-0-			-0-
08	93	N	1	-0-	-92	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	39	-0-	-51	B	-0-	39	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	21	-0-	-99	B	-0-	21	2		N	-0-			-0-
05	62	N	1	-0-	-61	B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
07	31	N	1	-0-	-30	B	-0-	1	2		N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
05	465	N	206	-0-	-259	B	-0-	206	2		N	-0-			-0-
06	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
07	248	N	25	-0-	-223	B	-0-	25	2		N	-0-			-0-
08	217	N	1	-0-	-216	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
08	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	341	N	162	-0-	-179 B	-0-	162	2			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-
08	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	155	-0-	-145 B	-0-	155	2			N	-0-					-0-
05	279	N	26	-0-	-253 B	-0-	26	2			N	-0-					-0-
06	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-			-0-
05	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
06	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
07	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
08	645	N	645	-0-	-0-	B	-0-	645	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
05	217	N	119	-0-	-98	B	-0-	119	2		N	-0-			-0-
06	210	N	119	-0-	-91	B	-0-	119	2		N	-0-			-0-
07	186	N	185	-0-	-1	B	-0-	185	2		N	-0-			-0-
08	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
05	248	N	175	-0-	-73	B	-0-	175	2		N	-0-			-0-
06	180	N	175	-0-	-5	B	-0-	175	2		N	-0-			-0-
07	217	N	31	-0-	-186	B	-0-	31	2		N	-0-			-0-
08	186	N	1	-0-	-185	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	10	-0-	-170	B	-0-	10	2		N	-0-			-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	425	-0-	-55	B	-0-	425	2		N	-0-			-0-
05	465	N	353	-0-	-112	B	-0-	353	2		N	-0-			-0-
06	374	N	353	-0-	-21	B	-0-	353	2		N	-0-			-0-
07	434	N	329	-0-	-105	B	-0-	329	2		N	-0-			-0-
08	708	N	708	-0-	-0-	B	-0-	708	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	368	N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
08	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	8	-0-	-262 B	-0-	8	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	310	N	207	-0-	-103 B	-0-	207	2			N	-0-					-0-
06	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-
07	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
08	217	N	29	-0-	-188 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	167	-0-	-73 B	-0-	167	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
05	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
06	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-
05	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	155	N	89	-0-	-66 B	-0-	89	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	93	-0-	-87 B	-0-	93	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	155	N	73	-0-	-82 B	-0-	73	2			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	85	-0-	-95 B	-0-	85	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	136	-0-	-164 B	-0-	136	2			N	-0-					-0-
05	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
06	360	N	265	-0-	-95 B	-0-	265	2			N	-0-					-0-
07	372	N	263	-0-	-109 B	-0-	263	2			N	-0-					-0-
08	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	186	N	122	-0-	-64 B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	159	-0-	-141 B	-0-	159	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
07	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	607	-0-	-53 B	-0-	607	2			N	-0-					-0-
05	651	N	598	-0-	-53 B	-0-	598	2			N	-0-					-0-
06	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
07	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
05	155	N	50	-0-	-105 B	-0-	50	2			N	-0-					-0-
06	98	N	1	-0-	-97 B	-0-	1	2			N	-0-					-0-
07	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-
05	279	N	194	-0-	-85 B	-0-	194	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
05	341	N	174	-0-	-167 B	-0-	174	2			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
07	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	155	N	95	-0-	-60 B	-0-	95	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
08	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	277	-0-	-83 B	-0-	277	2			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	1			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
05	682	N	543	-0-	-139 B	-0-	543	2			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
07	713	N	490	-0-	-223 B	-0-	490	2			N	-0-					-0-
08	558	N	484	-0-	-74 B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	453	-0-	-106 B	-0-	453	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
08	217	N	153	-0-	-64 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	162	-0-	-48 B	-0-	162	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					-0-
05	217	N	92	-0-	-125 B	-0-	92	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
08	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	138	-0-	-72 B	-0-	138	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3		N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-					-0-
08	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-					-0-
05	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-					-0-
07	310	N	274	-0-	-36	B	-0-	274	3		N	-0-					-0-
08	279	N	245	-0-	-34	B	-0-	245	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6	B	-0-	264	3		N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

04	1082	N	1082	-0-	-0-	B	-0-	1082	3		N	-0-					-0-
05	1519	N	1519	-0-	-0-	B	-0-	1519	3		N	-0-					-0-
06	1435	N	1435	-0-	-0-	B	-0-	1435	3		N	-0-					-0-
07	1116	N	1083	-0-	-33	B	-0-	1083	3		N	-0-					-0-
08	1147	N	1089	-0-	-58	B	-0-	1089	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1103	N	1103	-0-	-0-	B	-0-	1103	3		N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-					-0-
05	403	N	403	-0-	-0-	B	-0-	403	3		N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-					-0-
07	403	N	355	-0-	-48	B	-0-	355	3		N	-0-					-0-
08	403	N	400	-0-	-3	B	-0-	400	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

04	936	N	936	-0-	-0-	B	-0-	22	1	914	2	N	-0-				-0-
05	1054	N	949	-0-	-105	B	-0-	38	1	911	2	N	-0-				-0-
06	1140	N	953	-0-	-187	B	-0-	53	1	900	2	N	-0-				-0-
07	1007	N	1007	-0-	-0-	B	-0-	57	1	950	2	N	-0-				-0-
08	1024	N	1024	-0-	-0-	B	-0-	64	1	960	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	998	N	998	-0-	-0-	B	-0-	52	1	946	2	N	-0-				-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

04	1290	N	1287	-0-	-3	B	-0-	31	1	1256	2	N	-0-				-0-
05	1240	N	1203	-0-	-37	B	-0-	48	1	1155	2	N	-0-				-0-
06	1230	N	1229	-0-	-1	B	-0-	69	1	1160	2	N	-0-				-0-
07	1333	N	1299	-0-	-34	B	-0-	73	1	1226	2	N	-0-				-0-
08	1299	N	1299	-0-	-0-	B	-0-	81	1	1218	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1267	N	1267	-0-	-0-	B	-0-	65	1	1202	2	N	-0-				-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	540	N	536	-0-	-4	B	-0-	536	2			N	-0-				-0-
05	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-				-0-
06	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-				-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-				-0-
08	589	N	564	-0-	-25	B	-0-	564	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9	B	-0-	561	2			N	-0-				-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

04	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-				-0-
05	217	N	203	-0-	-14	B	-0-	203	2			N	-0-				-0-
06	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-				-0-
07	248	N	228	-0-	-20	B	-0-	228	2			N	-0-				-0-
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-				-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

04	1050	N	856	-0-	-194	B	-0-	20	1	836	2	N	-0-				-0-
05	1037	N	1037	-0-	-0-	B	-0-	41	1	996	2	N	-0-				-0-
06	1020	N	932	-0-	-88	B	-0-	52	1	880	2	N	-0-				-0-
07	1002	N	1002	-0-	-0-	B	-0-	56	1	946	2	N	-0-				-0-
08	1023	N	975	-0-	-48	B	-0-	61	1	914	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	861	-0-	-69	B	-0-	44	1	817	2	N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1521	-0-	-0- B	-0-	36	1	1485	2	N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	57	1	1382	2	N	-0-					-0-
06	1470	N	1446	-0-	-24 B	-0-	81	1	1365	2	N	-0-					-0-
07	1581	N	1486	-0-	-95 B	-0-	84	1	1402	2	N	-0-					-0-
08	1463	N	1463	-0-	-0- B	-0-	91	1	1372	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1413	-0-	-27 B	-0-	73	1	1340	2	N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	625	-0-	-5 B	-0-	15	1	610	2	N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	24	1	590	2	N	-0-					-0-
06	600	N	564	-0-	-36 B	-0-	32	1	532	2	N	-0-					-0-
07	651	N	589	-0-	-62 B	-0-	33	1	556	2	N	-0-					-0-
08	620	N	597	-0-	-23 B	-0-	37	1	560	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	589	N	589	-0-	-0- B	-0-	30	1	559	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1046	-0-	-4 B	-0-	25	1	1021	2	N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	41	1	994	2	N	-0-					-0-
06	1116	N	1116	-0-	-0- B	-0-	63	1	1053	2	N	-0-					-0-
07	1281	N	1281	-0-	-0- B	-0-	72	1	1209	2	N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	79	1	1186	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1240	N	1240	-0-	-0- B	-0-	64	1	1176	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1028	-0-	-22 B	-0-	24	1	1004	2	N	-0-					-0-
05	1050	N	1050	-0-	-0- B	-0-	42	1	1008	2	N	-0-					-0-
06	1050	N	995	-0-	-55 B	-0-	56	1	939	2	N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	61	1	1017	2	N	-0-					-0-
08	1066	N	1066	-0-	-0- B	-0-	66	1	1000	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1037	N	1037	-0-	-0- B	-0-	54	1	983	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	531	-0-	-39 B	-0-	13	1	518	2	N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	22	1	521	2	N	-0-					-0-
06	540	N	499	-0-	-41 B	-0-	28	1	471	2	N	-0-					-0-
07	558	N	549	-0-	-9 B	-0-	31	1	518	2	N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	34	1	504	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	520	N	520	-0-	-0- B	-0-	27	1	493	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	848	-0-	-112 B	-0-	848	2			N	-0-					-0-
05	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
06	930	N	748	-0-	-182 B	-0-	748	2			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
08	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1044	-0-	-186 B	-0-	1044	2			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
07	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
08	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1308	-0-	-12 B	-0-	1308	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
08	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
07	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	608	-0-	-22 B	-0-	608	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
05	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	670	-0-	-20 B	-0-	670	2			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
05	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
06	450	N	411	-0-	-39 B	-0-	411	2			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
08	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
08	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1650	-0-	-120 B	-0-	1650	2			N	-0-					-0-
05	1705	N	1579	-0-	-126 B	-0-	1579	2			N	-0-					-0-
06	1590	N	1558	-0-	-32 B	-0-	1558	2			N	-0-					-0-
07	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
07	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
08	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1192	-0-	-38 B	-0-	1192	2			N	-0-					-0-
05	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
06	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
07	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
08	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1185	-0-	-15 B	-0-	1185	2			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
08	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	828	-0-	-42 B	-0-	828	2			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
06	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	849	-0-	-21 B	-0-	849	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
07	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
08	682	N	659	-0-	-23 B	-0-	659	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	645	-0-	-45 B	-0-	645	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	291	-0-	-99 B	-0-	291	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
05	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
06	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	729	-0-	-81 B	-0-	729	2			N	-0-					-0-
05	806	N	717	-0-	-89 B	-0-	717	2			N	-0-					-0-
06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
08	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	629	-0-	-31 B	-0-	629	2			N	-0-					-0-
05	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-
05	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
07	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
08	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	847	-0-	-23 B	-0-	847	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1037	-0-	-13 B	-0-	1037	2			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
08	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
05	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
07	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
05	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
07	837	N	686	-0-	-151 B	-0-	686	2			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	641	-0-	-79 B	-0-	641	2			N	-0-					-0-
05	744	N	675	-0-	-69 B	-0-	675	2			N	-0-					-0-
06	630	N	442	-0-	-188 B	-0-	442	2			N	-0-					-0-
07	651	N	516	-0-	-135 B	-0-	516	2			N	-0-					-0-
08	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	945	-0-	-75 B	-0-	945	2			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
07	992	N	987	-0-	-5 B	-0-	987	2			N	-0-					-0-
08	1054	N	991	-0-	-63 B	-0-	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	968	-0-	-22 B	-0-	968	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	845	-0-	-25 B	-0-	845	2			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
06	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
08	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	830	-0-	-40 B	-0-	830	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
08	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1737	-0-	-63 B	-0-	1737	2			N	-0-					-0-
05	1860	N	1584	-0-	-276 B	-0-	1584	2			N	-0-					-0-
06	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
07	1798	N	1796	-0-	-2 B	-0-	1796	2			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1731	-0-	-219 B	-0-	1731	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	658	-0-	-32 B	-0-	658	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

04	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
07	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
05	496	N	289	-0-	-207 B	-0-	289	2			N	-0-					-0-
06	480	N	377	-0-	-103 B	-0-	377	2			N	-0-					-0-
07	496	N	323	-0-	-173 B	-0-	323	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1035	-0-	-75 B	-0-	1035	2			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
06	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
07	1085	N	891	-0-	-194 B	-0-	891	2			N	-0-					-0-
08	1085	N	872	-0-	-213 B	-0-	872	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	791	-0-	-259 B	-0-	791	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
05	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	867	-0-	-33 B	-0-	867	2			N	-0-					-0-
05	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	899	N	878	-0-	-21 B	-0-	878	2			N	-0-					-0-
08	868	N	860	-0-	-8 B	-0-	860	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	705	-0-	-165 B	-0-	705	2			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
07	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
08	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
05	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
05	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-
05	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
07	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
05	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
07	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	815	-0-	-25	B	-0-	815	2			N	-0-					-0-
05	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
06	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
07	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-
08	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	777	-0-	-93	B	-0-	777	2			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

04	450	N	438	-0-	-12	B	-0-	438	2			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
06	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
07	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
08	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

04	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
06	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
08	124	N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	690	N	687	-0-	-3	B	-0-	687	2			N	-0-					-0-
05	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
06	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
07	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

04	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
05	837	N	824	-0-	-13	B	-0-	824	2			N	-0-					-0-
06	810	N	795	-0-	-15	B	-0-	795	2			N	-0-					-0-
07	837	N	830	-0-	-7	B	-0-	830	2			N	-0-					-0-
08	837	N	830	-0-	-7	B	-0-	830	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	793	-0-	-17	B	-0-	793	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

04	120	N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
05	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
06	120	N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
07	124	N	107	-0-	-17	B	-0-	107	2			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-
05	741	N	741	-0-	-0-	B	-0-	741	2		N	-0-			-0-
06	743	N	743	-0-	-0-	B	-0-	743	2		N	-0-			-0-
07	782	N	782	-0-	-0-	B	-0-	782	2		N	-0-			-0-
08	786	N	786	-0-	-0-	B	-0-	786	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	750	N	749	-0-	-1	B	-0-	749	2		N	-0-			-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	830	N	830	-0-	-0-	B	-0-	830	2		N	-0-			-0-
05	844	N	844	-0-	-0-	B	-0-	844	2		N	-0-			-0-
06	834	N	834	-0-	-0-	B	-0-	834	2		N	-0-			-0-
07	871	N	871	-0-	-0-	B	-0-	871	2		N	-0-			-0-
08	837	N	835	-0-	-2	B	-0-	835	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	840	N	807	-0-	-33	B	-0-	807	2		N	-0-			-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	226	-0-	-14	B	-0-	226	2		N	-0-			-0-
05	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
06	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
07	248	N	247	-0-	-1	B	-0-	247	2		N	-0-			-0-
08	248	N	240	-0-	-8	B	-0-	240	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	240	N	235	-0-	-5	B	-0-	235	2		N	-0-			-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	269	-0-	-1	B	-0-	269	2		N	-0-			-0-
05	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
06	270	N	261	-0-	-9	B	-0-	261	2		N	-0-			-0-
07	279	N	275	-0-	-4	B	-0-	275	2		N	-0-			-0-
08	279	N	267	-0-	-12	B	-0-	267	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	270	N	262	-0-	-8	B	-0-	262	2		N	-0-			-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	536	N	536	-0-	-0-	B	-0-	536	2		N	-0-			-0-
05	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-			-0-
06	554	N	554	-0-	-0-	B	-0-	554	2		N	-0-			-0-
07	580	N	580	-0-	-0-	B	-0-	580	2		N	-0-			-0-
08	580	N	580	-0-	-0-	B	-0-	580	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	546	N	546	-0-	-0-	B	-0-	546	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1125	-0-	-15	B	-0-	1125	2		N	-0-			-0-
05	1166	N	1166	-0-	-0-	B	-0-	1166	2		N	-0-			-0-
06	1144	N	1144	-0-	-0-	B	-0-	1144	2		N	-0-			-0-
07	1178	N	1150	-0-	-28	B	-0-	1150	2		N	-0-			-0-
08	1178	N	1114	-0-	-64	B	-0-	1114	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	1140	N	1077	-0-	-63	B	-0-	1077	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
06	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
07	1147	N	1132	-0-	-15 B	-0-	1132	2			N	-0-					-0-
08	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1044	-0-	-36 B	-0-	1044	2			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
07	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
08	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	663	-0-	-57 B	-0-	663	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
05	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
08	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
05	899	N	898	-0-	-1 B	-0-	898	2			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
08	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	874	-0-	-26 B	-0-	874	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
08	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
07	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
08	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
07	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
05	1333	N	1145	-0-	-188 B	-0-	1145	2			N	-0-					-0-
06	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
07	1333	N	1297	-0-	-36 B	-0-	1297	2			N	-0-					-0-
08	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	2			N	-0-					-0-
08	341	N	262	-0-	-79 B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
07	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
08	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
05	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
08	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30 B	-0-	120	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	535	-0-	-35 B	-0-	535	2			N	-0-					-0-
05	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
07	1054	N	964	-0-	-90 B	-0-	964	2			N	-0-					-0-
08	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
07	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
07	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
08	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	659	-0-	-1 B	-0-	659	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	2			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
07	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	669	-0-	-51 B	-0-	669	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
06	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
08	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	R	949	-0-	-170 B	-0-	949	2			N	-0-					-0-
05	1085	#	1048	-0-	-37 B	-37	1048	2			N	-0-					-0-
06	638		976	-0-	338 B	301	976	2			N	-0-					-0-
07	1298	R	997	-0-	-301 B	-0-	997	2			N	-0-					-0-
08	1054	#	955	-0-	-99 B	-99	955	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -99																	
09	1020	#	1003	-0-	-17 B	-116	1003	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
08	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0- B	-0-	360	1	342	2	N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	372	1	356	2	N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	292	1	318	2	N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	372	1	349	2	N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	372	1	352	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	710	N	710	-0-	-0- B	-0-	360	1	350	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	90	-0-	-120 B	-0-	90	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
08	465	N	458	-0-	-7	B	-0-	458	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
07	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
06	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22	B	-0-	338	2			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
07	341	N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
06	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
08	527	N	521	-0-	-6	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	500	-0-	-10	B	-0-	500	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
08	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
05	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
08	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
08	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
05	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
07	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	550	-0-	-80	B	-0-	550	2			N	-0-					-0-
05	620	N	583	-0-	-37	B	-0-	583	2			N	-0-					-0-
06	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
08	589	N	562	-0-	-27	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
05	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	B	-0-	420	1	426	2	N	-0-					-0-
05	868	N	863	-0-	-5	B	-0-	434	1	429	2	N	-0-					-0-
06	816	N	816	-0-	-0-	B	-0-	418	1	398	2	N	-0-					-0-
07	869	N	869	-0-	-0-	B	-0-	434	1	435	2	N	-0-					-0-
08	868	N	862	-0-	-6	B	-0-	434	1	428	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	846	N	846	-0-	-0-	B	-0-	420	1	426	2	N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
05	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
06	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
07	806	N	744	-0-	-62	B	-0-	744	2			N	-0-					-0-
08	806	N	720	-0-	-86	B	-0-	720	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
07	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
08	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	183	-0-	-27	B	-0-	183	2			N	-0-					-0-
05	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	189	-0-	-21	B	-0-	189	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
05	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	B	-0-	234	2			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
06	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
07	248	N	234	-0-	-14	B	-0-	234	2			N	-0-					-0-
08	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
08	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
06	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-
08	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
05	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
07	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
08	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2344	R	1367	-0-	-977 B	-0-	1367	2			N	-0-					-0-
05	1736	#	1297	-0-	-439 B	-439	1297	2			N	-0-					-0-
06	575		1279	-0-	704 B	265	1279	2			N	-0-					-0-
07	1643	#	1344	-0-	-299 B	-34	1344	2			N	-0-					-0-
08	1643	#	1348	-0-	-295 B	-329	1348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -329																	
09	1038		1306	-0-	268 B	-61	1306	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
08	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

04	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
08	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

04	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
06	390	N	333	-0-	-57 B	-0-	333	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
07	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
08	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
05	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	330	N	292	-0-	-38 B	-0-	292	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
08	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	510	N	509	-0-	-1 B	-0-	509	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
08	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

04	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
08	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-
05	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	445	-0-	-155 B	-0-	445	2			N	-0-					-0-
05	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
08	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	618	-0-	-72 B	-0-	618	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
05	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
08	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
07	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
08	527	N	481	-0-	-46 B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
08	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	80	-0-	-70 B	-0-	80	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	29	-0-	-121 B	-0-	29	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
06	412	N	393	-0-	-19 B	-0-	393	2			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
05	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
06	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	288	-0-	-252 B	-0-	288	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
08	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
05	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
05	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
05	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	279	N	119	-0-	-160 B	-0-	119	2			N	-0-					-0-
08	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
05	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	2			N	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
07	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	399	-0-	-21 B	-0-	399	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
06	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-
07	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
08	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
08	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
08	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
08	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

04	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-
05	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
06	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
08	496	N	489	-0-	-7	B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

04	1034	R	922	-0-	-112	B	-0-	922	2			N	-0-					-0-
05	992	#	971	-0-	-21	B	-21	971	2			N	-0-					-0-
06	767		966	-0-	199	B	178	966	2			N	-0-					-0-
07	1201	R	1023	-0-	-178	B	-0-	1023	2			N	-0-					-0-
08	992	#	991	-0-	-1	B	-1	991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1																		
09	960	#	945	-0-	-15	B	-16	945	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

04	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
06	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-
07	403	N	386	-0-	-17	B	-0-	386	2			N	-0-					-0-
08	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
07	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
08	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
07	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	651	N	464	-0-	-187 B	-0-	464	2			N	-0-					-0-
06	540	N	421	-0-	-119 B	-0-	421	2			N	-0-					-0-
07	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
08	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	364	-0-	-56 B	-0-	364	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
07	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
08	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
08	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
08	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	260	-0-	-40 B	-0-	260	2			N	-0-					-0-
05	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
05	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
08	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
06	327	N	315	-0-	-12 B	-0-	315	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
05	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
08	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
08	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
07	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
08	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
08	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
06	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-
07	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
06	506	N	476	-0-	-30 B	-0-	476	2			N	-0-					-0-
07	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
08	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	480	N	467	-0-	-13 B	-0-	467	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	387	N	366	-0-	-21 B	-0-	366	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

04	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
05	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
06	450	N	422	-0-	-28	B	-0-	422	2			N	-0-					-0-
07	465	N	430	-0-	-35	B	-0-	430	2			N	-0-					-0-
08	434	N	415	-0-	-19	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
05	434	N	408	-0-	-26	B	-0-	408	2			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
08	416	N	416	-0-	-0-	B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

04	480	N	415	-0-	-65	B	-0-	415	2			N	-0-					-0-
05	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-
06	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
08	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

04	780	N	731	-0-	-49	B	-0-	731	2			N	-0-					-0-
05	744	N	726	-0-	-18	B	-0-	726	2			N	-0-					-0-
06	690	N	678	-0-	-12	B	-0-	678	2			N	-0-					-0-
07	744	N	672	-0-	-72	B	-0-	672	2			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	R	856	-0-	-166 B	-0-	856	2			N	-0-					-0-
05	899	#	885	-0-	-14 B	-14	885	2			N	-0-					-0-
06	616		839	-0-	223 B	209	839	2			N	-0-					-0-
07	1066	R	857	-0-	-209 B	-0-	857	2			N	-0-					-0-
08	930	#	809	-0-	-121 B	-121	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -121																	
09	870	#	794	-0-	-76 B	-197	794	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
08	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
08	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
08	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
05	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
08	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	330	N	298	-0-	-32 B	-0-	298	2			N	-0-					-0-
07	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
06	390	N	360	-0-	-30 B	-0-	360	2			N	-0-					-0-
07	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
08	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

04	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
05	434	N	349	-0-	-85 B	-0-	349	2			N	-0-					-0-
06	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
05	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
06	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
07	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
08	620	N	602	-0-	-18	B	-0-	602	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	587	-0-	-13	B	-0-	587	2			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
07	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	B	-0-	474	2			N	-0-					-0-
05	496	N	476	-0-	-20	B	-0-	476	2			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	185	-0-	-85	B	-0-	185	2			N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	156	-0-	-24	B	-0-	156	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
06	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
07	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
07	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
05	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
06	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	527	N	520	-0-	-7 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
07	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
08	217	N	133	-0-	-84 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	906	-0-	-54 B	-252	906	2			N	-0-					-0-
05	961	#	952	-0-	-9 B	-261	952	2			N	-0-					-0-
06	861	N	991	-0-	130 B	-131	991	2			N	-0-					-0-
07	930	N	968	-0-	38 B	-93	968	2			N	-0-					-0-
08	961	N	937	-0-	-24 B	-93	937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-68	CANCELLED UNDERAGE ->		-25										
09	990	#	935	-0-	-55 B	-123	935	2			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
07	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-
08	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
08	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
07	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
07	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	548	-0-	-22	B	-0-	548	2			N	-0-					-0-
05	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
06	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
08	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	654	-0-	-6	B	-0-	654	2			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	97	-0-	-323	B	-0-	97	2			N	-0-					-0-
05	434	N	262	-0-	-172	B	-0-	262	2			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
08	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	257	-0-	-43	B	-0-	257	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
06	180	N	152	-0-	-28	B	-0-	152	2			N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
05	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
06	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
08	527	N	499	-0-	-28	B	-0-	499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	500	-0-	-10	B	-0-	500	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	2			N	-0-					-0-
07	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
08	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
05	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
06	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
08	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1348	-0-	-62 B	-0-	1348	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
06	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
07	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
08	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
07	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	484	-0-	-26 B	-0-	484	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	461	-0-	-109 B	-0-	461	2			N	-0-					-0-
05	496	N	407	-0-	-89 B	-0-	407	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	985	-0-	-65 B	-0-	985	2			N	-0-					52
05	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					52
06	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					52
07	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					52
08	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
*09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	623	-0-	-7 B	-0-	60	1	563	2	N	-0-					-0-
05	682	N	668	-0-	-14 B	-0-	62	1	606	2	N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	60	1	576	2	N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	62	1	564	2	N	-0-					-0-
08	682	N	667	-0-	-15 B	-0-	62	1	605	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	636	N	636	-0-	-0- B	-0-	60	1	576	2	N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2075	-0-	-25 B	-0-	2075	2			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
07	2139	N	2128	-0-	-11 B	-0-	2128	2			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2005	-0-	-35 B	-0-	2005	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
05	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	965	-0-	-55 B	-0-	965	2			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
06	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
08	992	N	990	-0-	-2 B	-0-	990	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

GRAHAM WELL #: 3 RRCID -> 166025 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 7376 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	#	-0-	-0-	-31	-0-					N	-0-	70	1	47	6	-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
05	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
08	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
06	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
07	1147	N	1118	-0-	-29 B	-0-	1118	2			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1077	-0-	-3 B	-0-	1077	2			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39 B	-0-	441	2			N	-0-					-0-
05	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
06	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16 B	-0-	314	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	885	-0-	-15 B	-0-	885	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	2			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
08	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	759	-0-	-21 B	-0-	759	2			N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
08	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	773	-0-	-7 B	-0-	773	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	B	-0-	441	2			N	-0-					-0-
05	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
06	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
07	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
08	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	622	-0-	-68	B	-0-	622	2			N	-0-					-0-
05	744	N	674	-0-	-70	B	-0-	674	2			N	-0-					-0-
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
07	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
08	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
05	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
06	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
07	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
08	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	964	N	964	-0-	-0-	B	-0-	964	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
06	780	N	772	-0-	-8	B	-0-	772	2			N	-0-					-0-
07	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
08	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	767	-0-	-13	B	-0-	767	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-
05	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
06	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
07	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
08	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	418	-0-	-32	B	-0-	418	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	869	-0-	-31	B	-0-	869	2			N	-0-					-0-
05	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
06	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
07	899	N	874	-0-	-25	B	-0-	874	2			N	-0-					-0-
08	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	847	-0-	-23	B	-0-	847	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
07	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	744	-0-	-36 B	-0-	744	2			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
07	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
08	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
05	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
07	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
08	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	907	-0-	-23 B	-0-	907	2			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
06	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
07	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
07	1271	N	1239	-0-	-32 B	-0-	1239	2			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1188	-0-	-42 B	-0-	1188	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	2			N	-0-					-0-
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54 B	-0-	85	2	11	9	N	10					112
05	124	N	124	-0-	-0- B	-0-	100	2	24	9	N	22					134
06	120	N	72	-0-	-48 B	-0-	58	2	14	9	N	13					147
07	96	N	96	-0-	-0- B	-0-	82	2	14	9	N	13					160
08	124	N	95	-0-	-29 B	-0-	87	2	8	9	N	7					167
09/01 BALANCING DATE STATUS -> -0-																	
*09	113	N	113	-0-	-0- B	-0-	93	2	20	9	N	18	168	1			17

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
06	600	N	585	-0-	-15 B	-0-	585	2			N	-0-					-0-
07	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
08	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
05	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
08	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
06	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	418	-0-	-122 B	-0-	418	2			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
08	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
07	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1225	-0-	-5 B	-0-	1225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
07	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	642	-0-	-78	B	-0-	642	2			N	-0-					-0-
05	682	N	657	-0-	-25	B	-0-	657	2			N	-0-					-0-
06	660	N	646	-0-	-14	B	-0-	646	2			N	-0-					-0-
07	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
08	664	N	664	-0-	-0-	B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	615	-0-	-45	B	-0-	615	2			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	B	-0-	593	2			N	-0-					-0-
05	589	N	587	-0-	-2	B	-0-	587	2			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	2			N	-0-					-0-
07	620	N	601	-0-	-19	B	-0-	601	2			N	-0-					-0-
08	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
05	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
06	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
07	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
08	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	635	-0-	-25	B	-0-	635	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
05	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570 N	546	-0-	-24 B	-0-	546	2		N	-0-			-0-
05	589 N	559	-0-	-30 B	-0-	559	2		N	-0-			-0-
06	558 N	558	-0-	-0- B	-0-	558	2		N	-0-			-0-
07	577 N	577	-0-	-0- B	-0-	577	2		N	-0-			-0-
08	575 N	575	-0-	-0- B	-0-	575	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	570 N	567	-0-	-3 B	-0-	567	2		N	-0-			-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

04	480 N	434	-0-	-46 B	-0-	434	2		N	-0-			-0-
05	440 N	440	-0-	-0- B	-0-	440	2		N	-0-			-0-
06	450 N	428	-0-	-22 B	-0-	428	2		N	-0-			-0-
07	461 N	461	-0-	-0- B	-0-	461	2		N	-0-			-0-
08	448 N	448	-0-	-0- B	-0-	448	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	420 N	418	-0-	-2 B	-0-	418	2		N	-0-			-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

04	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

04	247 N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
05	252 N	252	-0-	-0- B	-0-	252	2		N	-0-			-0-
06	241 N	241	-0-	-0- B	-0-	241	2		N	-0-			-0-
07	262 N	262	-0-	-0- B	-0-	262	2		N	-0-			-0-
08	255 N	255	-0-	-0- B	-0-	255	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	244 N	244	-0-	-0- B	-0-	244	2		N	-0-			-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120 N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
05	124 N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
06	120 N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
07	124 N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
08	124 N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120 N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360 N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
05	372 N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
06	360 N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-
07	345 N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
08	365 N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	348 N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
05	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
06	240	N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-
07	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
08	248	N	213	-0-	-35	B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	197	-0-	-13	B	-0-	197	2			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
06	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
05	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
07	217	N	212	-0-	-5	B	-0-	212	2			N	-0-					-0-
08	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	609	-0-	-51	B	-0-	609	2			N	-0-					-0-
05	682	N	613	-0-	-69	B	-0-	613	2			N	-0-					-0-
06	600	N	598	-0-	-2	B	-0-	598	2			N	-0-					-0-
07	620	N	614	-0-	-6	B	-0-	614	2			N	-0-					-0-
08	620	N	614	-0-	-6	B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	591	-0-	-9	B	-0-	591	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1656	-0-	-24	B	-0-	1656	2			N	-0-					-0-
05	1705	N	1696	-0-	-9	B	-0-	1696	2			N	-0-					-0-
06	1662	N	1662	-0-	-0-	B	-0-	1662	2			N	-0-					-0-
07	1705	N	1704	-0-	-1	B	-0-	1704	2			N	-0-					-0-
08	1764	N	1764	-0-	-0-	B	-0-	1764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1680	N	1680	-0-	-0-	B	-0-	1680	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	581	-0-	-19 B	-0-	581	2			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
06	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
08	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	909	-0-	-51 B	-0-	909	2			N	-0-					-0-
05	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-
06	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
07	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
08	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	952	-0-	-38 B	-0-	952	2			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1847	-0-	-43 B	-0-	1847	2			N	-0-					-0-
05	1891	N	1853	-0-	-38 B	-0-	1853	2			N	-0-					-0-
06	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
07	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
08	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1949	-0-	-271 B	-0-	1949	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
05	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
06	1020	N	972	-0-	-48 B	-0-	972	2			N	-0-					-0-
07	1085	N	995	-0-	-90 B	-0-	995	2			N	-0-					-0-
08	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	958	-0-	-2 B	-0-	958	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1097	-0-	-43 B	-0-	1097	2			N	-0-					-0-
05	1147	N	1133	-0-	-14 B	-0-	1133	2			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
08	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1129	-0-	-11 B	-0-	1129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
05	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
07	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
05	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-
06	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
07	899	N	857	-0-	-42 B	-0-	857	2			N	-0-					-0-
08	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
06	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-
07	558	N	476	-0-	-82 B	-0-	476	2			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
05	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
08	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	565	-0-	-35 B	-0-	565	2			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	871	-0-	-209 B	-0-	871	2			N	-0-					-0-
05	1147	N	878	-0-	-269 B	-0-	878	2			N	-0-					-0-
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1361	-0-	-49 B	-0-	1361	2			N	-0-					-0-
05	1426	N	1417	-0-	-9 B	-0-	1417	2			N	-0-					-0-
06	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1382	-0-	-28 B	-0-	1382	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
05	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
08	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	897	-0-	-33 B	-0-	897	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
06	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
07	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
08	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	695	-0-	-25 B	-0-	695	2			N	-0-					-0-
05	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
07	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	818	-0-	-52 B	-0-	818	2			N	-0-					-0-
05	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
06	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-
05	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
08	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
05	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					-0-
08	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
06	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
07	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1237	-0-	-23 B	-0-	1237	2			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
07	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
08	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1153	-0-	-17 B	-0-	1153	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-
05	713	N	638	-0-	-75 B	-0-	638	2			N	-0-					-0-
06	660	N	639	-0-	-21 B	-0-	639	2			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
07	744	N	678	-0-	-66 B	-0-	678	2			N	-0-					-0-
08	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	627	-0-	-63 B	-0-	627	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
05	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	2			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-
08	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					39
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					39
06	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					39
07	619	N	619	-0-	-0- B	-0-	613	2	6	9	N	5					44
08	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					44

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1001	-0-	-79 B	-0-	1001	2			N	-0-					-0-
05	1116	N	1005	-0-	-111 B	-0-	1005	2			N	-0-					-0-
06	1020	N	973	-0-	-47 B	-0-	973	2			N	-0-					-0-
07	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-
08	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
05	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
06	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
05	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
08	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	744	N	727	-0-	-17 B	-0-	727	2			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	996	-0-	-54 B	-0-	996	2			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
08	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1331	-0-	-19 B	-0-	1331	2			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
06	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
08	1395	N	1368	-0-	-27 B	-0-	1368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1304	-0-	-46 B	-0-	1304	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-
05	682	N	611	-0-	-71 B	-0-	611	2			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
07	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	636	-0-	-24 B	-0-	636	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
07	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-
05	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
07	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1611	-0-	-159 B	-0-	1611	2			N	-0-					-0-
05	1674	N	1657	-0-	-17 B	-0-	1657	2			N	-0-					-0-
06	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-
07	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
08	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1445	-0-	-85 B	-0-	1445	2			N	-0-					-0-
05	1550	N	1492	-0-	-58 B	-0-	1492	2			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
07	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
08	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	209	-0-	-61 B	-0-	209	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1593	-0-	-117 B	-0-	1593	2			N	-0-					-0-
05	1798	N	1564	-0-	-234 B	-0-	1564	2			N	-0-					-0-
06	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
07	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
08	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1622	-0-	-208 B	-0-	1622	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
07	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
08	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
05	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
06	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
07	1147	N	1138	-0-	-9 B	-0-	1138	2			N	-0-					-0-
08	1147	N	1124	-0-	-23 B	-0-	1124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
05	1612	N	1580	-0-	-32 B	-0-	1580	2			N	-0-					-0-
06	1560	N	1536	-0-	-24 B	-0-	1536	2			N	-0-					-0-
07	1581	N	1469	-0-	-112 B	-0-	1469	2			N	-0-					-0-
08	1581	N	1456	-0-	-125 B	-0-	1456	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1527	-0-	-3 B	-0-	1527	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1661	-0-	-19 B	-0-	1661	2			N	-0-					-0-
05	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
06	1650	N	1607	-0-	-43 B	-0-	1607	2			N	-0-					-0-
07	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
08	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					29
05	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					29
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					29
07	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					29
08	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	2			N	-0-					29

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
05	1023	N	1004	-0-	-19 B	-0-	1004	2			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
07	1023	N	988	-0-	-35 B	-0-	988	2			N	-0-					-0-
08	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
07	651	N	649	-0-	-2 B	-0-	649	2			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	669	-0-	-51 B	-0-	669	2			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	728	-0-	-52 B	-0-	728	2			N	-0-					-0-
05	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	159	-0-	-51 B	-0-	159	2			N	-0-					-0-
05	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	427	-0-	-83 B	-0-	427	2			N	-0-					-0-
05	496	N	446	-0-	-50 B	-0-	446	2			N	-0-					-0-
06	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	1023	N	944	-0-	-79 B	-0-	944	2			N	-0-					-0-
08	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	894	-0-	-66 B	-0-	894	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	455	-0-	-55 B	-0-	455	2			N	-0-					-0-
05	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
06	690	N	675	-0-	-15 B	-0-	675	2			N	-0-					-0-
07	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	669	-0-	-21 B	-0-	669	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
08	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
08	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	804	-0-	-6	B	-0-	804	2			N	-0-					-0-
05	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
06	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
07	852	N	852	-0-	-0-	B	-0-	852	2			N	-0-					-0-
08	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	821	-0-	-19	B	-0-	821	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
05	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
07	372	N	339	-0-	-33	B	-0-	339	2			N	-0-					-0-
08	372	N	333	-0-	-39	B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	305	-0-	-25	B	-0-	305	2			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
08	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	603	-0-	-27	B	-0-	603	2			N	-0-					-0-
05	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
06	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
07	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
08	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	B	-0-	596	2			N	-0-					-0-
05	620	N	618	-0-	-2	B	-0-	618	2			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	2			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
05	1147	N	1037	-0-	-110	B	-0-	1037	2			N	-0-					-0-
06	1080	N	1012	-0-	-68	B	-0-	1012	2			N	-0-					-0-
07	1023	N	1010	-0-	-13	B	-0-	1010	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	B	-0-	1003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	911	-0-	-109	B	-0-	911	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
07	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
08	837	N	825	-0-	-12 B	-0-	825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	783	-0-	-27 B	-0-	783	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
07	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
08	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
08	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
05	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
07	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
08	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	899	-0-	-1 B	-0-	899	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
08	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
08	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
05	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	498	-0-	-12 B	-0-	498	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
08	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1618	-0-	-2 B	-0-	1618	2			N	-0-					-0-
05	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
06	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-
07	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
08	1674	N	1625	-0-	-49 B	-0-	1625	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1657	N	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	507	-0-	-243 B	-0-	507	2			N	-0-					-0-
05	651	N	544	-0-	-107 B	-0-	544	2			N	-0-					-0-
06	570	N	475	-0-	-95 B	-0-	475	2			N	-0-					-0-
07	527	N	459	-0-	-68 B	-0-	459	2			N	-0-					-0-
08	558	N	452	-0-	-106 B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
05	899	N	784	-0-	-115 B	-0-	784	2			N	-0-					-0-
06	810	N	779	-0-	-31 B	-0-	779	2			N	-0-					-0-
07	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
08	434	N	433	-0-	-1 B	-0-	433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	925	-0-	-65 B	-0-	925	2			N	-0-					-0-
05	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
07	1011	N	1011	-0-	-0- B	-0-	1011	2			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
07	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	375	-0-	-15 B	-0-	375	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1294	-0-	-146 B	-0-	1294	2			N	-0-					-0-
05	1395	N	1325	-0-	-70 B	-0-	1325	2			N	-0-					-0-
06	1470	N	1319	-0-	-151 B	-0-	1319	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1254	-0-	-66 B	-0-	1254	2			N	-0-					34
05	1364	N	1283	-0-	-81 B	-0-	1283	2			N	-0-					34
06	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					34
07	1302	N	1273	-0-	-29 B	-0-	1273	2			N	-0-					34
08	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					34
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					34

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	683	-0-	-67 B	-0-	683	2			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	2			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	692	-0-	-28 B	-0-	692	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
05	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
06	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
07	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					-0-
08	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1372	-0-	-38 B	-0-	1372	2			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	N	3973	-0-	-197 B	-0-	3973	2			N	-0-					-0-
05	4227	N	4227	-0-	-0- B	-0-	4227	2			N	-0-					-0-
06	4180	N	4180	-0-	-0- B	-0-	4180	2			N	-0-					-0-
07	4375	N	4375	-0-	-0- B	-0-	4375	2			N	-0-					-0-
08	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4065	-0-	-105 B	-0-	4065	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1181	-0-	-49 B	-0-	1181	2			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	2			N	-0-					-0-
06	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
08	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1200	-0-	-30 B	-0-	1200	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
06	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
07	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
08	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
07	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
08	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
07	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
08	1178	N	1170	-0-	-8 B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1117	-0-	-23 B	-0-	1117	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
08	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	435	N	NO RPT	-0-	-435 B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	10	-0-	-110 B	-0-	10	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
05	186	N	4	-0-	-182 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	16	-0-	16 B	168	16	3			N	-0-					-0-
05	14B	DENY	13	-0-	13 B	181	13	3			N	-0-					-0-
06	14B	DENY	19	-0-	19 B	200	19	3			N	-0-					-0-
07	14B	DENY	21	-0-	21 B	221	21	3			N	-0-					-0-
08	14B2	EXT	47	-0-	47 B	268	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 268																	
09	14B2	EXT	48	-0-	48 B	316	48	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	682	N	448	-0-	-234 B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	234	N	-0-	-0-	-234 B	-0-					N	-0-					-0-
07	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23																	
09	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	66	N	66	-0-	-0- B	-0-	66	3	N	-0-			-0-
05	66	N	66	-0-	-0- B	-0-	66	3	N	-0-			-0-
06	68	N	68	-0-	-0- B	-0-	68	3	N	-0-			-0-
07	113	N	113	-0-	-0- B	-0-	113	3	N	-0-			-0-
08	124	N	124	-0-	-0- B	-0-	124	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
*09	159	N	159	-0-	-0- B	-0-	159	3	N	-0-			-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	25	N	25	-0-	-0- B	-0-	25	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
*09	106	N	106	-0-	-0- B	-0-	106	3	N	-0-			-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	65	N	65	-0-	-0- B	-0-	65	3	N	-0-			-0-
05	155	N	-0-	-0-	-155 B	-0-			N	-0-			-0-
06	90	N	-0-	-0-	-90 B	-0-			N	-0-			-0-
07	62	N	3	-0-	-59 B	-0-	3	3	N	-0-			-0-
08	25	N	25	-0-	-0- B	-0-	25	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
*09	5	N	5	-0-	-0- B	-0-	5	3	N	-0-			-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

04	61	N	61	-0-	-0- B	-0-	61	3	N	-0-			-0-
05	213	N	213	-0-	-0- B	-0-	213	3	N	-0-			-0-
06	180	N	180	-0-	-0- B	-0-	180	3	N	-0-			-0-
07	151	N	151	-0-	-0- B	-0-	151	3	N	-0-			-0-
08	217	N	137	-0-	-80 B	-0-	137	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	180	N	163	-0-	-17 B	-0-	163	3	N	-0-			-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	116	N	116	-0-	-0- B	-0-	116	3	N	-0-			-0-
05	15	N	15	-0-	-0- B	-0-	15	3	N	-0-			-0-
06	60	N	27	-0-	-33 B	-0-	27	3	N	-0-			-0-
07	191	N	191	-0-	-0- B	-0-	191	3	N	-0-			-0-
08	180	N	180	-0-	-0- B	-0-	180	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
*09	188	N	188	-0-	-0- B	-0-	188	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

04	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	315	-0-	-75	B	-0-	315	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	401	N	-0-	-0-	-401	B	-0-					N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
08	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
08	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-

CARPENTER -D- WELL #: 1 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/21/2013 - PLUGGED 06-21-2013																		

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

04	150	N	103	-0-	-47	B	-0-	103	99			N	-0-					-0-
05	155	N	1	-0-	-154	B	-0-	1	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
05	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	348	-0-	-72 B	-0-	348	2			N	-0-					-0-
05	403	N	345	-0-	-58 B	-0-	345	2			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
07	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
08	341	N	281	-0-	-60 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

HYMAN, MELVIN WELL #: 1 RRCID -> 103138 COMPL. DATE 09/16/1980 TOTAL DEPTH 2169 PERF. 1962 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2013 - PLUGGED 05-03-2013

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	142	-0-	-68	B	-0-	142	2		N	-0-					-0-
05	217	N	130	-0-	-87	B	-0-	130	2		N	-0-					-0-
06	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-					-0-
07	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-					-0-
08	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	205	-0-	-35	B	-0-	205	2		N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	119	-0-	-121	B	-0-	119	2		N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-					-0-
06	240	N	193	-0-	-47	B	-0-	193	2		N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-					-0-
08	248	N	46	-0-	-202	B	-0-	46	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	28	-0-	-152	B	-0-	28	2		N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	630	-0-	-270	B	-0-	630	2		N	-0-			-0-
05	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-			-0-
06	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-
07	943	N	943	-0-	-0-	B	-0-	943	2		N	-0-			-0-
08	941	N	941	-0-	-0-	B	-0-	941	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	217	-0-	-143	B	-0-	217	2		N	-0-			-0-
05	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-			-0-
06	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-			-0-
07	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-			-0-
08	527	N	431	-0-	-96	B	-0-	431	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	480	N	453	-0-	-27	B	-0-	453	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330	N	223	-0-	-107	B	-0-	223	2		N	-0-			-0-
05	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-			-0-
06	414	N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
07	366	N	366	-0-	-0-	B	-0-	366	2		N	-0-			-0-
08	558	N	368	-0-	-190	B	-0-	368	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	420	N	371	-0-	-49	B	-0-	371	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	108	-0-	-132	B	-0-	108	2		N	-0-			-0-
05	308	N	308	-0-	-0-	B	-0-	308	2		N	-0-			-0-
06	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
07	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-			-0-
08	310	N	284	-0-	-26	B	-0-	284	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
08	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
08	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	372	N	198	-0-	-174 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	403	N	252	-0-	-151 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
07	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
08	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
08	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-
05	279	N	244	-0-	-35	B	-0-	244	3			N	-0-					-0-
06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
08	248	N	107	-0-	-141	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	120	-0-	-120	B	-0-	120	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

04	330	N	189	-0-	-141	B	-0-	189	3			N	-0-					-0-
05	217	N	37	-0-	-180	B	-0-	37	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
05	775	N	607	-0-	-168	B	-0-	607	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	589	N	461	-0-	-128	B	-0-	461	3			N	-0-					-0-
08	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
08	217	N	151	-0-	-66	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	155	N	72	-0-	-83	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
06	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
07	961	N	919	-0-	-42 B	-0-	919	3			N	-0-					-0-
08	899	N	895	-0-	-4 B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	792	-0-	-78 B	-0-	792	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
08	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
08	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
08	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-
05	961	N	958	-0-	-3	B	-0-	958	3			N	-0-					-0-
06	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
07	899	N	894	-0-	-5	B	-0-	894	3			N	-0-					-0-
08	961	N	917	-0-	-44	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	918	N	881	-0-	-37	B	-0-	881	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1200	N	1139	-0-	-61	B	-0-	1139	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
06	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
07	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
08	1364	N	1317	-0-	-47	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64 N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-
05	62 N	61	-0-	-1	B	-0-	61	3		N	-0-			-0-
06	62 N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
07	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
08	62 N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	60 N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-
05	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
05	775	N	639	-0-	-136	B	-0-	639	2			N	-0-					-0-
06	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
07	744	N	735	-0-	-9	B	-0-	735	2			N	-0-					-0-
08	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	482	-0-	-118 B	-0-	140	1	342	2	N	-0-					30
05	558	N	550	-0-	-8 B	-0-	150	1	400	2	N	-0-					30
06	460	N	460	-0-	-0- B	-0-	130	1	328	2	N	2					32
							2	9									
07	496	N	449	-0-	-47 B	-0-	135	1	313	2	N	1					33
							1	9									
08	558	N	518	-0-	-40 B	-0-	140	1	378	2	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0- B	-0-	150	1	360	2	N	-0-					33

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		47	-0-	47 B	47	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 47																	
09	14B2 EXT		NO RPT	-0-	-0- B	47					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
08	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

04	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
05	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
08	310	N	302	-0-	-8	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	290	-0-	-10	B	-0-	290	2			N	-0-					-0-

HAGAMAN-CARSON 342651
COLVIN WELL #: 1 RRCID -> 042261 COMPL. DATE 07/09/1960 TOTAL DEPTH 2135 PERF. 2105 - 2118

04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 06/05/2013 - PLUGGED 6/5/2013																		

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
05	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
06	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
*08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

04	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

04	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
05	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
*08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
HAGLER OIL & GAS COMPANY //CONT.// 342764
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
*08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	574	-0-	-56 B	-0-	574	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
07	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
08	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	868	N	490	-0-	-378 B	-0-	490	2			N	-0-					-0-
08	806	N	564	-0-	-242 B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

04	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

04	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
08	1209	N	1076	-0-	-133 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	NO RPT	-0-	-848 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
08	341	N	226	-0-	-115 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
08	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	684	-0-	-126 B	-0-	684	2			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
08	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
08	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	499	-0-	-101 B	-0-	499	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	448	N	441	-0-	-7 B	-0-	441	2			N	-0-					-0-
07	527	N	408	-0-	-119 B	-0-	408	2			N	-0-					-0-
08	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			Y	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	256	N	256	-0-	-0- B	-0-	256	2			Y	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	2			Y	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			Y	-0-					-0-
07	279	N	224	-0-	-55 B	-0-	224	2			Y	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	259	N	259	-0-	-0- B	-0-	259	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
08	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
08	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. 448090

JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	480	N	222	-0-	-258	B	-0-	222	2			N	-0-					-0-
07	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
08	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	158	-0-	-52	B	-0-	158	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-
05	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
06	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
08	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-
05	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
06	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
08	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	208	-0-	-152	B	-0-	208	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
08	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	119	-0-	-91	B	-0-	119	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-
05	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
07	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
08	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	75	-0-	-75	B	-0-	75	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JUDE PRODUCTION, INC. //CONT.// 448090
MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
05	527	N	387	-0-	-140 B	-0-	387	2			N	-0-					-0-
06	480	N	273	-0-	-207 B	-0-	273	2			N	-0-					-0-
07	465	N	350	-0-	-115 B	-0-	350	2			N	-0-					-0-
08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
08	217	N	137	-0-	-80 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
08	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	186	N	85	-0-	-101 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	125	-0-	-55 B	-0-	125	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
08	403	N	277	-0-	-126 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
08	341	N	263	-0-	-78 B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	248	N	204	-0-	-44 B	-0-	204	2			N	-0-					-0-
08	248	N	134	-0-	-114 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-
05	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
06	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
07	155	N	122	-0-	-33	B	-0-	122	2		N	-0-			-0-
08	155	N	67	-0-	-88	B	-0-	67	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	112	-0-	-38	B	-0-	112	2		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
06	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
07	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
08	162	N	162	-0-	-0-	B	-0-	162	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	191	-0-	-19	B	-0-	191	2		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
05	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
06	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-			-0-
07	155	N	139	-0-	-16	B	-0-	139	2		N	-0-			-0-
08	155	N	113	-0-	-42	B	-0-	113	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	126	-0-	-24	B	-0-	126	2		N	-0-			-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	296	N	296	-0-	-0-	B	-0-	296	2		N	-0-			-0-
05	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
06	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
07	310	N	294	-0-	-16	B	-0-	294	2		N	-0-			-0-
08	341	N	215	-0-	-126	B	-0-	215	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	277	-0-	-23	B	-0-	277	2		N	-0-			-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

04	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
05	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
06	150	N	145	-0-	-5	B	-0-	145	3		N	-0-			-0-
07	155	N	143	-0-	-12	B	-0-	143	3		N	-0-			-0-
08	155	N	140	-0-	-15	B	-0-	140	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	128	-0-	-22	B	-0-	128	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
07	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
08	775	N	701	-0-	-74 B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-
07	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
08	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
08	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	317	-0-	-88 B	-0-	317	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	5			-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
08	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
07	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
07	465	N	422	-0-	-43	B	-0-	422	3			N	-0-					-0-
08	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
05	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
08	186	N	117	-0-	-69	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
05	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
08	186	N	111	-0-	-75	B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
08	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
08	248	N	137	-0-	-111	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	155	N	105	-0-	-50	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
06	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
07	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
07	341	N	287	-0-	-54	B	-0-	287	3			N	-0-					-0-
08	310	N	215	-0-	-95	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-
08	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
08	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
07	930	N	858	-0-	-72 B	-0-	858	3			N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	756	-0-	-234 B	-0-	756	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
08	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
08	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	166	-0-	-134 B	-0-	166	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
06	3000	N	18041	-0-	15041 B	15041	18041	3			N	-0-					-0-
07	3100	N	169	-0-	-2931 B	12110	169	3			N	-0-					-0-
08	3100	N	44	-0-	-3056 B	9054	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9054																	
09	839		136	-0-	-703 B	8351	136	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	983	-0-	-787	B	-0-	983	3			N	-0-					-0-
05	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	1023	N	563	-0-	-460	B	-0-	563	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
05	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
06	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
07	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
08	713	N	624	-0-	-89	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	368	-0-	-352	B	-0-	368	3			N	-0-					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
05	992	N	908	-0-	-84	B	-0-	908	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	865	-0-	-305	B	-0-	865	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
05	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	544	-0-	-176	B	-0-	544	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	279	N	118	-0-	-161 B	-0-	118	3			N	-0-					-0-
08	310	N	153	-0-	-157 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
08	310	N	248	-0-	-62 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
08	155	N	86	-0-	-69 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	420	N	229	-0-	-191 B	-0-	229	3			N	-0-					-0-
07	434	N	242	-0-	-192 B	-0-	242	3			N	-0-					-0-
*08	527	N	252	-0-	-275 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
*08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	374	N	346	-0-	-28 B	-0-	346	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
07	341	N	208	-0-	-133 B	-0-	208	3			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	308	-0-	-232 B	-0-	308	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
07	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
08	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
06	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
07	496	N	364	-0-	-132 B	-0-	364	2			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	434	N	347	-0-	-87 B	-0-	347	2			N	-0-					-0-
06	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-
07	372	N	258	-0-	-114 B	-0-	258	2			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	368 N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-
05	365 N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
06	365 N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
07	402 N	402	-0-	-0-	B	-0-	402	2		N	-0-			-0-
*08	382 N	382	-0-	-0-	B	-0-	382	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	372 N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

04	286 N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
05	319 N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
06	314 N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
07	323 N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
08	323 N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	308 N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
05	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
07	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	432	-0-	-48	B	-0-	432	3		N	-0-			-0-
05	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
06	426	N	317	-0-	-109	B	-0-	317	3		N	-0-			-0-
07	434	N	405	-0-	-29	B	-0-	405	3		N	-0-			-0-
08	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
05	516	N	516	-0-	-0-	B	-0-	516	3		N	-0-			-0-
06	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
07	479	N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
08	527	N	483	-0-	-44	B	-0-	483	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	470	N	470	-0-	-0-	B	-0-	470	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
05	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
06	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
07	279	N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
08	279	N	275	-0-	-4	B	-0-	275	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	268	-0-	-2	B	-0-	268	3		N	-0-			-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
05	4	N	3	-0-	-1	B	-0-	3	3		N	-0-			-0-
06	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
08	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
05	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
06	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-			-0-
07	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
08	341	N	316	-0-	-25	B	-0-	316	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
05	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-			-0-
06	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
07	279	N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
08	279	N	274	-0-	-5	B	-0-	274	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	267	-0-	-3	B	-0-	267	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
08	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
08	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	344	N	344	-0-	-0- B	-0-	344	3		N	-0-			-0-
05	377	N	377	-0-	-0- B	-0-	377	3		N	-0-			-0-
06	343	N	343	-0-	-0- B	-0-	343	3		N	-0-			-0-
07	343	N	343	-0-	-0- B	-0-	343	3		N	-0-			-0-
08	372	N	344	-0-	-28 B	-0-	344	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	337	N	337	-0-	-0- B	-0-	337	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
05	314	N	314	-0-	-0- B	-0-	314	3		N	-0-			-0-
06	313	N	313	-0-	-0- B	-0-	313	3		N	-0-			-0-
07	197	N	197	-0-	-0- B	-0-	197	3		N	-0-			-0-
08	310	N	173	-0-	-137 B	-0-	173	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	224	-0-	-76 B	-0-	224	3		N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	426	-0-	-54 B	-0-	426	3		N	-0-			-0-
05	458	N	458	-0-	-0- B	-0-	458	3		N	-0-			-0-
06	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-
07	477	N	477	-0-	-0- B	-0-	477	3		N	-0-			-0-
08	481	N	481	-0-	-0- B	-0-	481	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	435	N	435	-0-	-0- B	-0-	435	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	465	N	259	-0-	-206 B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

BELL, E. F. WELL #: 1 RRCID -> 026819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	390 N	390	-0-	-0- B	-0-	390	3		N	-0-			-0-
05	344 N	344	-0-	-0- B	-0-	344	3		N	-0-			-0-
06	330 N	288	-0-	-42 B	-0-	288	3		N	-0-			-0-
07	403 N	308	-0-	-95 B	-0-	308	3		N	-0-			-0-
08	341 N	249	-0-	-92 B	-0-	249	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
*09	303 N	303	-0-	-0- B	-0-	303	3		N	-0-			-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	162 N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
05	124 N	115	-0-	-9 B	-0-	115	3		N	-0-			-0-
06	150 N	123	-0-	-27 B	-0-	123	3		N	-0-			-0-
07	155 N	144	-0-	-11 B	-0-	144	3		N	-0-			-0-
08	139 N	139	-0-	-0- B	-0-	139	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	120 N	109	-0-	-11 B	-0-	109	3		N	-0-			-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	13 N	9	-0-	-4 B	-0-	9	3		N	-0-			-0-
05	31 N	23	-0-	-8 B	-0-	23	3		N	-0-			-0-
06	30 N	22	-0-	-8 B	-0-	22	3		N	-0-			-0-
07	9 N	-0-	-0-	-9 B	-0-				N	-0-			-0-
08	31 N	-0-	-0-	-31 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	30 N	-0-	-0-	-30 B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
08	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
08	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
07	1705	N	1402	-0-	-303 B	-0-	1402	3			N	-0-					-0-
08	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
06	343	N	335	-0-	-8 B	-0-	335	3			N	-0-					-0-
07	527	N	363	-0-	-164 B	-0-	363	3			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
08	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-
08	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
05	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	682	N	441	-0-	-241 B	-0-	441	3			N	-0-					-0-
08	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
08	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
05	383	N	383	-0-	-0-	B	-0-	383	3		N	-0-			-0-
06	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
07	446	N	446	-0-	-0-	B	-0-	446	3		N	-0-			-0-
08	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	342	-0-	-48	B	-0-	342	3		N	-0-			-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
05	328	N	328	-0-	-0-	B	-0-	328	3		N	-0-			-0-
06	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
07	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
08	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
05	217	N	206	-0-	-11	B	-0-	206	3		N	-0-			-0-
06	210	N	88	-0-	-122	B	-0-	88	3		N	-0-			-0-
07	279	N	110	-0-	-169	B	-0-	110	3		N	-0-			-0-
08	217	N	79	-0-	-138	B	-0-	79	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	63	-0-	-27	B	-0-	63	3		N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	55	-0-	-5	B	-0-	55	3		N	-0-			-0-
05	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
06	60	N	50	-0-	-10	B	-0-	50	3		N	-0-			-0-
07	62	N	60	-0-	-2	B	-0-	60	3		N	-0-			-0-
08	62	N	58	-0-	-4	B	-0-	58	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	2	-0-	-58	B	-0-	2	3		N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	11	-0-	-19	B	-0-	11	3		N	-0-			-0-
05	31	N	24	-0-	-7	B	-0-	24	3		N	-0-			-0-
06	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
07	11	N	-0-	-0-	-11	B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	B -0-	330	3			N	-0-					-0-
05	341	N	335	-0-	-6	B -0-	335	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B -0-	313	3			N	-0-					-0-
07	341	N	314	-0-	-27	B -0-	314	3			N	-0-					-0-
08	341	N	321	-0-	-20	B -0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0-	B -0-	317	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

04	154	N	154	-0-	-0-	B -0-	154	3			N	-0-					-0-
05	155	N	154	-0-	-1	B -0-	154	3			N	-0-					-0-
06	150	N	150	-0-	-0-	B -0-	150	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B -0-	159	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B -0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	179	N	179	-0-	-0-	B -0-	179	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	71	N	71	-0-	-0-	B -0-	71	2			N	-0-					-0-
05	157	N	157	-0-	-0-	B -0-	157	2			N	-0-					-0-
06	132	N	132	-0-	-0-	B -0-	132	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B -0-	108	2			N	-0-					-0-
08	155	N	98	-0-	-57	B -0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5	B -0-	115	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	270	-0-	-30	B -0-	270	2			N	-0-					-0-
05	319	N	319	-0-	-0-	B -0-	319	2			N	-0-					-0-
06	355	N	355	-0-	-0-	B -0-	355	2			N	-0-					-0-
07	401	N	401	-0-	-0-	B -0-	401	2			N	-0-					-0-
08	367	N	367	-0-	-0-	B -0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0-	B -0-	393	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
07	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
08	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
05	248	N	167	-0-	-81 B	-0-	167	2			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
08	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
08	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
07	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-
05	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
06	379	N	352	-0-	-27	B	-0-	352	2			N	-0-					-0-
07	403	N	375	-0-	-28	B	-0-	375	2			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

04	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
06	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
08	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	78	-0-	-12	B	-0-	78	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	32	N	32	-0-	-0-	B	-0-	32	3			Y	-0-					-0-
05	31	N	29	-0-	-2	B	-0-	29	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			Y	-0-					-0-
07	31	N	29	-0-	-2	B	-0-	29	3			Y	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
06	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	126	N	126	-0-	-0-	B	-0-	126	3			Y	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	B	-0-	136	3			Y	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			Y	-0-					-0-
08	155	N	150	-0-	-5	B	-0-	150	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	137	-0-	-13	B	-0-	137	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
06	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
07	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
08	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	424	N	424	-0-	-0-	B	-0-	424	3		N	-0-			-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	403	N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-
05	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-
06	558	N	558	-0-	-0-	B	-0-	558	3		N	-0-			-0-
07	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
08	576	N	576	-0-	-0-	B	-0-	576	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	493	-0-	-77	B	-0-	493	3		N	-0-			-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
05	294	N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-
*06	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-			-0-
*07	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
*08	307	N	307	-0-	-0-	B	-0-	307	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
05	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
*06	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
*07	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*08	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	20	N	20	-0-	-0-	B	-0-	20	2		N	-0-			-0-
05	6	N	-0-	-0-	-6	B	-0-				N	-0-			-0-
*06	30	N	9	-0-	-21	B	-0-	9	2		N	-0-			-0-
*07	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
*08	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
*06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
*07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POOL, LLOYD OPERATING 670900
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
06	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
07	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
08	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
POOL, LLOYD OPERATING //CONT.// 670900
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	124	N	70	-0-	-54 B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	5			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	97	N	97	-0-	-0- B	-0-	97	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	97	N	97	-0-	-0- B	-0-	97	5			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	5			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	371	N	371	-0-	-0- B	-0-	371	5			N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
08	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
*07	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
*08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*08	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
*07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	250	-0-		-50 B	-0-	250	2			N	-0-					-0-
05	279	N	233	-0-		-46 B	-0-	233	2			N	-0-					-0-
06	300	N	217	-0-		-83 B	-0-	217	2			N	-0-					-0-
*07	298	N	298	-0-		-0- B	-0-	298	2			N	-0-					-0-
*08	272	N	272	-0-		-0- B	-0-	272	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	249	N	249	-0-		-0- B	-0-	249	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-		-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-		-6 B	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-		-10 B	-0-	20	2			N	-0-					-0-
*07	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
*08	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-		-3 B	-0-	27	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-		-0- B	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-		-0- B	-0-	71	2			N	-0-					-0-
06	75	N	75	-0-		-0- B	-0-	75	2			N	-0-					-0-
*07	95	N	95	-0-		-0- B	-0-	95	2			N	-0-					-0-
*08	92	N	92	-0-		-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-		-12 B	-0-	18	2			N	-0-					-0-
05	24	N	24	-0-		-0- B	-0-	24	2			N	-0-					-0-
06	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-
*07	31	N	21	-0-		-10 B	-0-	21	2			N	-0-					-0-
*08	31	N	17	-0-		-14 B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-		-14 B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-		-19 B	-0-	11	2			N	-0-					-0-
05	10	N	10	-0-		-0- B	-0-	10	2			N	-0-					-0-
06	12	N	10	-0-		-2 B	-0-	10	2			N	-0-					-0-
*07	112	N	112	-0-		-0- B	-0-	112	2			N	-0-					-0-
*08	112	N	112	-0-		-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-		-0- B	-0-	481	2			N	-0-					-0-
05	431	N	431	-0-		-0- B	-0-	431	2			N	-0-					-0-
06	437	N	437	-0-		-0- B	-0-	437	2			N	-0-					-0-
*07	492	N	492	-0-		-0- B	-0-	492	2			N	-0-					-0-
*08	486	N	486	-0-		-0- B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	509	N	509	-0-		-0- B	-0-	509	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	B	-0-	165	2			N	-0-					-0-
05	186	N	140	-0-	-46	B	-0-	140	2			N	-0-					-0-
06	180	N	143	-0-	-37	B	-0-	143	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
08	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	30	N	28	-0-	-2	B	-0-	28	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
08	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					-0-
05	248	N	194	-0-	-54	B	-0-	194	2			N	-0-					-0-
06	240	N	198	-0-	-42	B	-0-	198	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
08	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	3	-0-	-3	B	-0-	3	2			N	-0-					-0-
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
07	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-
08	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
06	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
08	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
08	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
08	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1329	N	1329	-0-	-0- B	-0-	1329	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
08	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
08	248	N	190	-0-	-58	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	270	N	219	-0-	-51	B	-0-	219	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	87	-0-	-153	B	-0-	87	3			N	-0-					-0-
05	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
08	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
05	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
08	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
08	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
07	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
08	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
05	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
06	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
07	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	589	N	562	-0-	-27	B	-0-	562	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
06	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
07	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
08	465	N	409	-0-	-56	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
05	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
06	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
07	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
08	496	N	344	-0-	-152	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	395	-0-	-85	B	-0-	395	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	248	N	133	-0-	-115 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	34	-0-	-176 B	-0-	34	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
05	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
05	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
08	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
05	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
05	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	465	N	361	-0-	-104	B	-0-	361	3			N	-0-					-0-
08	372	N	232	-0-	-140	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	360	N	64	-0-	-296	B	-0-	64	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	154	1	100	3	N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	120	1	120	3	N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	158	1	100	3	N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	179	1	100	3	N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	168	1	100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	291	N	291	-0-	-0- B	-0-	191	1	100	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					201
05	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					201
06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					201
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					201
08	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
08	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

04	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
08	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
08	682	N	564	-0-	-118 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
08	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	173	-0-	-97 B	-0-	173	3			N	-0-					-0-
05	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
05	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	90	N	76	-0-	-14	B	-0-	76	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
06	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
07	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
08	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

04	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-
05	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	620	N	399	-0-	-221	B	-0-	399	3			N	-0-					-0-
08	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
05	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
08	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
06	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
05	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
06	456	N	431	-0-	-25	B	-0-	431	3			N	-0-					-0-
07	651	N	597	-0-	-54	B	-0-	597	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

04	540	N	35	-0-	-505	B	-0-	35	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
08	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
06	85	N	46	-0-	-39 B	-0-	46	3			N	-0-					-0-
07	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
08	13	N	10	-0-	-3 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
07	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
08	186	N	152	-0-	-34	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	26	-0-	-154	B	-0-	26	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
05	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	26	-0-	-34	B	-0-	26	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
08	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	15	-0-	-195	B	-0-	15	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
08	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	7	-0-	-83	B	-0-	7	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
05	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
08	124	N	43	-0-	-81 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	73	-0-	-107 B	-0-	73	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	73	-0-	-107 B	-0-	73	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

04	300	N	218	-0-	-82	B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

04	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	10	1	50	3	N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	113	1	717	3	N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	120	1	801	3	N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	116	1	792	3	N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	116	1	763	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0- B	-0-	32	1	167	3	N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	26	1	164	3	N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	25	1	166	3	N	-0-					-0-
07	239	N	239	-0-	-0- B	-0-	31	1	208	3	N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	31	1	199	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0- B	-0-	27	1	141	3	N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	26	1	170	3	N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	31	1	206	3	N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	27	1	188	3	N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	27	1	182	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	94	-0-	-26 B	-0-	15	1	79	3	N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	14	1	86	3	N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	13	1	83	3	N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	14	1	94	3	N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	14	1	90	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	10	1	51	3	N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	9	1	56	3	N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	7	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	8	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	8	1	54	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	450	N	286	-0-	-164	B	-0-	46	1	240	3	N	-0-					-0-
05	390	N	390	-0-	-0-	B	-0-	53	1	337	3	N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	49	1	323	3	N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	50	1	339	3	N	-0-					-0-
08	403	N	376	-0-	-27	B	-0-	50	1	326	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	-0-	-0-	-212	B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
05	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	67	N	67	-0-	-0-	B	-0-	11	1	56	3	N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	2	1	15	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	332	N	332	-0-	-0-	B	-0-	53	1	279	3	N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	47	1	303	3	N	-0-					-0-
06	301	N	301	-0-	-0-	B	-0-	39	1	262	3	N	-0-					-0-
07	315	N	315	-0-	-0-	B	-0-	40	1	275	3	N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	40	1	264	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	284	N	284	-0-	-0-	B	-0-	46	1	238	3	N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	40	1	252	3	N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	33	1	220	3	N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	37	1	247	3	N	-0-					-0-
08	279	N	275	-0-	-4	B	-0-	37	1	238	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-		-0-	B	-0-		249	3			N	-0-					-0-
05	222	N	222	-0-		-0-	B	-0-		222	3			N	-0-					-0-
06	173	N	126	-0-		-47	B	-0-		126	3			N	-0-					-0-
07	248	N	104	-0-		-144	B	-0-		104	3			N	-0-					-0-
08	217	N	149	-0-		-68	B	-0-		149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	120	N	-0-	-0-		-120	B	-0-						N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-		-0-	B	-0-		42	3			N	-0-					-0-
05	31	N	22	-0-		-9	B	-0-		22	3			N	-0-					-0-
06	30	N	19	-0-		-11	B	-0-		19	3			N	-0-					-0-
07	31	N	1	-0-		-30	B	-0-		1	3			N	-0-					-0-
08	31	N	1	-0-		-30	B	-0-		1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	30	N	3	-0-		-27	B	-0-		3	3			N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-		-26	B	-0-		6	1	28	3	N	-0-					-0-
05	93	N	2	-0-		-91	B	-0-		1	1	1	3	N	-0-					-0-
06	60	N	-0-	-0-		-60	B	-0-						N	-0-					-0-
07	31	N	31	-0-		-0-	B	-0-		4	1	27	3	N	-0-					-0-
08	31	N	31	-0-		-0-	B	-0-		4	1	27	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	34	-0-		-26	B	-0-		5	1	29	3	N	-0-					-0-
05	93	N	2	-0-		-91	B	-0-		1	1	1	3	N	-0-					-0-
06	60	N	-0-	-0-		-60	B	-0-						N	-0-					-0-
07	31	N	31	-0-		-0-	B	-0-		4	1	27	3	N	-0-					-0-
08	30	N	30	-0-		-0-	B	-0-		4	1	26	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	14B2 EXT		-0-	-0-		-0-	B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0- B	-0-	76	1	395	3	N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	48	1	309	3	N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	19	1	350	3	N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	40	1	271	3	N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	40	1	260	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0- B	-0-	150	1	374	3	N	-0-					-0-
05	434	N	324	-0-	-110 B	-0-	150	1	174	3	N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	150	1	303	3	N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	150	1	257	3	N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	150	1	246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	-0-	-0-	-350 B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	B	-0-	22	1	111	3	N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	14	1	85	3	N	-0-					-0-
06	90	N	76	-0-	-14	B	-0-	10	1	66	3	N	-0-					-0-
07	124	N	70	-0-	-54	B	-0-	9	1	61	3	N	-0-					-0-
08	93	N	68	-0-	-25	B	-0-	9	1	59	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	B	-0-	8	1	43	3	N	-0-					-0-
05	39	N	39	-0-	-0-	B	-0-	5	1	34	3	N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	5	1	36	3	N	-0-					-0-
07	62	N	47	-0-	-15	B	-0-	6	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	6	1	40	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
08	465	N	265	-0-	-200	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	114	N	114	-0-	-0- B	-0-	18	1	96	3	N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	13	1	83	3	N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	14	1	89	3	N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	13	1	91	3	N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	115	N	115	-0-	-0- B	-0-	19	1	96	3	N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	13	1	84	3	N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	13	1	88	3	N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	13	1	90	3	N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	13	1	87	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	630	N	189	-0-	-441 B	-0-	30	1	159	3	N	-0-					-0-
05	496	N	391	-0-	-105 B	-0-	53	1	338	3	N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	65	1	431	3	N	-0-					-0-
07	186	N	4	-0-	-182 B	-0-	1	1	3	3	N	-0-					-0-
08	403	N	3	-0-	-400 B	-0-	1	1	2	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	-0-	-0-	-379 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
06	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-
07	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-
08	155	N	67	-0-	-88	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117	B	-0-	69	3			N	-0-					-0-
06	165	N	60	-0-	-105	B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	54	-0-	-66	B	-0-	54	3			N	-0-					-0-
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
06	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-
07	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
08	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
06	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
07	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	44	-0-	-286	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	6	-0-	-54	B	-0-	6	3			N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
07	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
08	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
06	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	6	-0-	-114	B	-0-	6	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	25	-0-	-155	B	-0-	25	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	40	-0-	-260	B	-0-	40	3			N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
07	14	N	1	-0-	-13	B	-0-	1	3			N	-0-					-0-
08	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	1	-0-	-119	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
08	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
08	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	9	-0-	-531 B	-0-	9	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	718	N	718	-0-	-0- B	-0-	116	1	602	3	N	-0-			-0-
05	660	N	660	-0-	-0- B	-0-	90	1	570	3	N	-0-			-0-
06	664	N	664	-0-	-0- B	-0-	87	1	577	3	N	-0-			-0-
07	773	N	773	-0-	-0- B	-0-	99	1	674	3	N	-0-			-0-
08	748	N	748	-0-	-0- B	-0-	99	1	649	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	309	N	309	-0-	-0- B	-0-	50	1	259	3	N	-0-			-0-
05	253	N	253	-0-	-0- B	-0-	34	1	219	3	N	-0-			-0-
06	613	N	613	-0-	-0- B	-0-	36	1	577	3	N	-0-			-0-
07	687	N	687	-0-	-0- B	-0-	88	1	599	3	N	-0-			-0-
08	665	N	665	-0-	-0- B	-0-	88	1	577	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	415	N	-0-	-0-	-415 B	-0-					N	-0-			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-			-0-
05	310	N	251	-0-	-59 B	-0-	251	3			N	-0-			-0-
06	330	N	244	-0-	-86 B	-0-	244	3			N	-0-			-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-			-0-
08	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	119	-0-	-121 B	-0-	119	3			N	-0-			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-			-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-			-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-			-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-			-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-			-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-			-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-			-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	5	-0-	-85 B	-0-	5	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
06	146	N	60	-0-	-86 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
06	144	N	60	-0-	-84 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
06	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	217	N	69	-0-	-148 B	-0-	69	3			N	-0-					-0-
06	171	N	60	-0-	-111 B	-0-	60	3			N	-0-					-0-
07	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-
06	175	N	133	-0-	-42 B	-0-	133	3			N	-0-					-0-
07	217	N	135	-0-	-82 B	-0-	135	3			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	8	-0-	-112 B	-0-	8	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	9	-0-	-81	B	-0-	9	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	108	-0-	-42	B	-0-	108	3			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
06	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
07	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
05	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
08	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
05	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
07	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
05	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
08	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	16	-0-	-224	B	-0-	16	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	8	-0-	-172 B	-0-	8	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

04	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3		N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

04	60	N	22	-0-	-38	B	-0-	22	3		N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	3		N	-0-					-0-
06	60	N	1	-0-	-59	B	-0-	1	3		N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
08	14	N	2	-0-	-12	B	-0-	2	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1	B	-0-				N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

04	30	N	-0-	-0-	-30	B	-0-				Y	-0-					-0-
05	49	N	49	-0-	-0-	B	-0-	49	3		Y	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	3		Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12	B	-0-				Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

04	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-
05	50	N	50	-0-	-0-	B	-0-	50	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	B	-0-	13	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	13	N	-0-	-0-	-13	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	31	-0-	-239	B	-0-	31	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

04	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
05	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

04	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
06	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	11	-0-	-79	B	-0-	11	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

04	330	N	123	-0-	-207	B	-0-	123	3			N	-0-					-0-
05	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	127	-0-	-173	B	-0-	127	3			N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

04	150	N	116	-0-	-34	B	-0-	116	3			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	124	N	51	-0-	-73	B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	27	-0-	-93	B	-0-	27	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
08	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	1086	-0-	36 B	-92	120	1	966	3	N	-0-					-0-
05	1085	#	1149	-0-	64 B	-28	120	1	1029	3	N	-0-					-0-
06	709		1086	-0-	377 B	349	120	1	966	3	N	-0-					-0-
07	1395	R	1046	-0-	-349 B	-0-	120	1	926	3	N	-0-					-0-
08	1147	#	1052	-0-	-95 B	-95	120	1	932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -95																	
09	1110	#	66	-0-	-1044 B	-1139	66	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	DLQ	G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
07	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	54	N	-0-	-0-	-54 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					66
05	0	N	-0-	-0-	-0-	B	-0-					Y	1					67
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					66
05	0	N	-0-	-0-	-0-	B	-0-					Y	1					67
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					66
05	0	N	-0-	-0-	-0-	B	-0-					Y	1					67
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
05	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

04	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 W	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	56 N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-
05	68 N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
06	65 N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
07	70 N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
*08	60 N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60 N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

04	105 N	105	-0-	-0-	B	-0-	105	2		Y	-0-			-0-
05	111 N	111	-0-	-0-	B	-0-	111	2		Y	-0-			-0-
06	132 N	132	-0-	-0-	B	-0-	132	2		Y	-0-			-0-
07	130 N	130	-0-	-0-	B	-0-	130	2		Y	-0-			-0-
08	124 N	99	-0-	-25	B	-0-	99	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120 N	100	-0-	-20	B	-0-	100	2		Y	-0-			-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

04	422 N	422	-0-	-0-	B	-0-	422	2		Y	-0-			-0-
05	446 N	446	-0-	-0-	B	-0-	446	2		Y	-0-			-0-
06	528 N	528	-0-	-0-	B	-0-	528	2		Y	-0-			-0-
07	519 N	519	-0-	-0-	B	-0-	519	2		Y	-0-			-0-
08	434 N	395	-0-	-39	B	-0-	395	2		Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540 N	400	-0-	-140	B	-0-	400	2		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	93	N	29	-0-	-64 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
07	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	1			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-
08	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

04	366 N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
05	651 N	482	-0-	-169	B	-0-	482	2			N	-0-					-0-
06	480 N	411	-0-	-69	B	-0-	411	2			N	-0-					-0-
07	543 N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
08	565 N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

04	936 N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
05	970 N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
06	1009 N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
07	1114 N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
08	1024 N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300 N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	248 N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	270 N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	280 N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	291 N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	277 N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	665 N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	168 N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248 N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	360 N	177	-0-	-183 B	-0-	177	3			N	-0-					-0-
05	186 N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	180 N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	186 N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
08	186 N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180 N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-
06	415	N	289	-0-	-126 B	-0-	289	3			N	-0-					-0-
07	620	N	264	-0-	-356 B	-0-	264	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
06	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
07	899	N	807	-0-	-92 B	-0-	807	3			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	750	-0-	-120 B	-0-	750	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
05	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
06	240	N	185	-0-	-55	B	-0-	185	3			N	-0-					-0-
07	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
05	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
05	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	B	-0-	217	3			N	-0-					-0-
05	403	N	238	-0-	-165	B	-0-	238	3			N	-0-					-0-
06	240	N	218	-0-	-22	B	-0-	218	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
05	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

04	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
07	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

04	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
05	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
07	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

04	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
07	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
08	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	57	-0-	-243 B	-0-	57	3			N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

04	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 178																	
09	14B2 EXT		-0-	-0-	-0- B	178					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
08	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	B	-0-	372	3			N	-0-					-0-
05	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	329	-0-	-91	B	-0-	329	3			N	-0-					-0-
05	403	N	344	-0-	-59	B	-0-	344	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	341	N	220	-0-	-121	B	-0-	220	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
05	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
07	589	N	520	-0-	-69	B	-0-	520	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	556	-0-	-44	B	-0-	556	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
08	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 382																	
09	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					146													
09	14B2	EXT	-0-	-0-	-0-	B	146					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
06	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
07	651	N	611	-0-	-40	B	-0-	611	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
05	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
06	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
07	465	N	397	-0-	-68	B	-0-	397	3			N	-0-					-0-
08	651	N	542	-0-	-109	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1209	N	1125	-0-	-84 B	-0-	1125	3			N	-0-					-0-
08	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	278	-0-	-112 B	-0-	278	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
07	186	N	49	-0-	-137 B	-0-	49	3			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
07	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		102	-0-	102 B	102	102	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
08	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
08	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
05	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
08	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
05	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
08	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
05	589	N	557	-0-	-32 B	-0-	557	2			N	-0-					-0-
06	540	N	527	-0-	-13 B	-0-	527	2			N	-0-					-0-
07	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
05	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
08	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-
05	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
08	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-
05	310	N	272	-0-	-38	B	-0-	272	2			N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
07	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					-0-
08	279	N	269	-0-	-10	B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
05	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
06	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	476	-0-	-4	B	-0-	476	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-
05	248	N	208	-0-	-40	B	-0-	208	2			N	-0-					-0-
06	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
08	217	N	204	-0-	-13	B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	195	-0-	-15	B	-0-	195	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
05	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
06	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
07	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
08	496	N	328	-0-	-168	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
06	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
08	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	117	-0-	-33	B	-0-	117	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	282	-0-	-78	B	-0-	282	2			N	-0-					-0-
05	372	N	286	-0-	-86	B	-0-	286	2			N	-0-					-0-
06	270	N	242	-0-	-28	B	-0-	242	2			N	-0-					-0-
07	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
08	279	N	198	-0-	-81	B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	272	-0-	-58	B	-0-	272	2			N	-0-					-0-
05	372	N	170	-0-	-202	B	-0-	170	2			N	-0-					-0-
06	330	N	175	-0-	-155	B	-0-	175	2			N	-0-					-0-
07	279	N	220	-0-	-59	B	-0-	220	2			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
07	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	182	-0-	-28 B	-0-	182	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
08	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
07	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
08	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	139	-0-	-101 B	-0-	139	2			N	-0-					-0-
05	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
07	651	N	546	-0-	-105 B	-0-	546	2			N	-0-					-0-
08	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	186	N	96	-0-	-90 B	-0-	96	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	759	-0-	-51 B	-0-	759	2			N	-0-					-0-
05	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
07	775	N	750	-0-	-25 B	-0-	750	2			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
05	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
07	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
08	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
05	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
05	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
07	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
08	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	216	-0-	-24	B	-0-	216	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
STAHL PROPERTIES, LLP 811002
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
07	155	N	58	-0-	-97 B	-0-	58	2			N	-0-					-0-
08	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1129	-0-	-161 B	-0-	1129	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
06	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
08	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
08	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	960	N	819	-0-	-141	B	-0-	819	3			N	-0-					-0-
05	899	N	857	-0-	-42	B	-0-	857	3			N	-0-					-0-
06	690	N	637	-0-	-53	B	-0-	637	3			N	-0-					-0-
07	837	N	436	-0-	-401	B	-0-	436	3			N	-0-					-0-
08	868	N	585	-0-	-283	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	517	-0-	-113	B	-0-	517	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
05	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
08	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-

FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	687	-0-	-213 B	-0-	687	3			N	-0-					-0-
05	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
08	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	122	-0-	-58 B	-0-	122	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	643	-0-	-47 B	-0-	643	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	291	-0-	-69 B	-0-	291	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
07	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
08	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	14	-0-	-46 B	-0-	14	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
08	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
05	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	372	N	252	-0-	-120	B	-0-	252	3			N	-0-					-0-
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	21	-0-	-39 B	-0-	21	3			N	-0-					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	76	-0-	76 B	76	76	3			N	-0-					-0-
05	14B2	EXT	122	-0-	122 B	198	122	3			N	-0-					-0-
06	14B2	EXT	127	-0-	127 B	325	127	3			N	-0-					-0-
07	14B2	EXT	129	-0-	129 B	454	129	3			N	-0-					-0-
08	14B2	EXT	116	-0-	116 B	570	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 570																	
09	14B2	EXT	120	-0-	120 B	690	120	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
TRAVELERS OIL COMPANY //CONT.// 865980
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
05	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
06	106	N	106	-0-	-0- B	-0-	106	3		N	-0-			-0-
07	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
08	124	N	72	-0-	-52 B	-0-	72	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	85	-0-	-35 B	-0-	85	3		N	-0-			-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	649	N	649	-0-	-0- B	-0-	649	3		N	-0-			-0-
05	620	N	574	-0-	-46 B	-0-	574	3		N	-0-			-0-
06	660	N	619	-0-	-41 B	-0-	619	3		N	-0-			-0-
07	682	N	644	-0-	-38 B	-0-	644	3		N	-0-			-0-
08	647	N	647	-0-	-0- B	-0-	647	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630	N	586	-0-	-44 B	-0-	586	3		N	-0-			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	192	N	192	-0-	-0- B	-0-	192	3		N	-0-			-0-
05	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
06	207	N	207	-0-	-0- B	-0-	207	3		N	-0-			-0-
07	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-
08	195	N	195	-0-	-0- B	-0-	195	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	190	-0-	-20 B	-0-	190	3		N	-0-			-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	255	N	255	-0-	-0- B	-0-	255	3		N	-0-			-0-
05	312	N	312	-0-	-0- B	-0-	312	3		N	-0-			-0-
06	315	N	315	-0-	-0- B	-0-	315	3		N	-0-			-0-
07	306	N	306	-0-	-0- B	-0-	306	3		N	-0-			-0-
08	310	N	291	-0-	-19 B	-0-	291	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	297	-0-	-33 B	-0-	297	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-				-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-				-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-				-0-
08	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-				-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	150	N	99	-0-	-51	B	-0-	99	3			N	-0-				-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-				-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-				-0-
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-				-0-
08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-				-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-				-0-
05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-				-0-
06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-				-0-
07	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-				-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

04	720	N	641	-0-	-79	B	-0-	641	3			N	-0-					-0-
05	744	N	570	-0-	-174	B	-0-	570	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	651	N	436	-0-	-215	B	-0-	436	3			N	-0-					-0-
08	558	N	414	-0-	-144	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	210	-0-	-330	B	-0-	210	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

04	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
05	124	N	72	-0-	-52	B	-0-	72	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
08	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-
05	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
06	15	N	11	-0-	-4	B	-0-	11	3			N	-0-					-0-
07	12	N	11	-0-	-1	B	-0-	11	3			N	-0-					-0-
08	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	11	-0-	-49	B	-0-	11	3			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
06	14	N	10	-0-	-4	B	-0-	10	3			N	-0-					-0-
07	11	N	10	-0-	-1	B	-0-	10	3			N	-0-					-0-
08	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
07	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
05	11	N	10	-0-	-1	B	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
08	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	60	N	19	-0-	-41	B	-0-	19	3			N	-0-					-0-
07	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
05	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	B	-0-	77	3			N	-0-					-0-
07	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
05	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
08	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	105	-0-	-135 B	-0-	105	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	8	1	150	3	N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	7	1	123	3	N	-0-					-0-
07	152	N	152	-0-	-0- B	-0-	8	1	144	3	N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	8	1	148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	9	1	162	3	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31 B	-0-	15	1	254	3	N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	14	1	263	3	N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	13	1	234	3	N	-0-					-0-
07	279	N	272	-0-	-7 B	-0-	14	1	258	3	N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	17	1	304	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	319	N	319	-0-	-0- B	-0-	17	1	302	3	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0- B	-0-	17	1	289	3	N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	17	1	319	3	N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	15	1	281	3	N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	17	1	318	3	N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	13	1	232	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	334	N	334	-0-	-0- B	-0-	18	1	316	3	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	1	1	3	3	N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	1	1	4	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	63	N	63	-0-	-0- B	-0-	3	1	60	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	467	N	467	-0-	-0- B	-0-	26	1	441	3	N	-0-			-0-
05	479	N	479	-0-	-0- B	-0-	25	1	454	3	N	-0-			-0-
06	403	N	403	-0-	-0- B	-0-	21	1	382	3	N	-0-			-0-
07	487	N	487	-0-	-0- B	-0-	25	1	462	3	N	-0-			-0-
08	510	N	510	-0-	-0- B	-0-	27	1	483	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	579	N	579	-0-	-0- B	-0-	32	1	547	3	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	165	N	165	-0-	-0- B	-0-	9	1	156	3	N	-0-			-0-
05	168	N	168	-0-	-0- B	-0-	9	1	159	3	N	-0-			-0-
06	147	N	147	-0-	-0- B	-0-	8	1	139	3	N	-0-			-0-
07	172	N	172	-0-	-0- B	-0-	9	1	163	3	N	-0-			-0-
08	181	N	181	-0-	-0- B	-0-	10	1	171	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	189	N	189	-0-	-0- B	-0-	10	1	179	3	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	413	N	413	-0-	-0- B	-0-	23	1	390	3	N	-0-			-0-
05	445	N	445	-0-	-0- B	-0-	23	1	422	3	N	-0-			-0-
06	335	N	335	-0-	-0- B	-0-	18	1	317	3	N	-0-			-0-
07	434	N	402	-0-	-32 B	-0-	21	1	381	3	N	-0-			-0-
08	434	N	384	-0-	-50 B	-0-	21	1	363	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	387	N	387	-0-	-0- B	-0-	21	1	366	3	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	11	1	180	3	N	-0-			-0-
05	201	N	201	-0-	-0- B	-0-	10	1	191	3	N	-0-			-0-
06	180	N	180	-0-	-0- B	-0-	9	1	171	3	N	-0-			-0-
07	175	N	175	-0-	-0- B	-0-	9	1	166	3	N	-0-			-0-
08	186	N	186	-0-	-0- B	-0-	10	1	176	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	179	N	179	-0-	-0- B	-0-	10	1	169	3	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	64	-0-	-26 B	-0-	5	1	59	3	N	-0-			-0-
05	67	N	67	-0-	-0- B	-0-	5	1	62	3	N	-0-			-0-
06	66	N	66	-0-	-0- B	-0-	5	1	61	3	N	-0-			-0-
07	66	N	66	-0-	-0- B	-0-	5	1	61	3	N	-0-			-0-
08	68	N	68	-0-	-0- B	-0-	5	1	63	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	64	N	64	-0-	-0- B	-0-	5	1	59	3	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	479	-0-	-121 B	-0-	38	1	441	3	N	-0-			-0-
05	558	N	506	-0-	-52 B	-0-	38	1	468	3	N	-0-			-0-
06	493	N	493	-0-	-0- B	-0-	38	1	455	3	N	-0-			-0-
07	496	N	493	-0-	-3 B	-0-	38	1	455	3	N	-0-			-0-
08	509	N	509	-0-	-0- B	-0-	38	1	471	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
*09	483	N	483	-0-	-0- B	-0-	38	1	445	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	95	-0-	-25 B	-0-	7	1	88	3	N	-0-			-0-
05	124	N	101	-0-	-23 B	-0-	7	1	94	3	N	-0-			-0-
06	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-			-0-
07	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-			-0-
08	101	N	101	-0-	-0- B	-0-	7	1	94	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	96	N	96	-0-	-0- B	-0-	7	1	89	3	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-			-0-
05	8	N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-			-0-
06	10	N	4	-0-	-6 B	-0-	1	1	3	3	N	-0-			-0-
07	12	N	5	-0-	-7 B	-0-	1	1	4	3	N	-0-			-0-
08	8	N	4	-0-	-4 B	-0-	1	1	3	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	2	-0-	-2 B	-0-	2	3			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	564	N	564	-0-	-0- B	-0-	32	1	532	3	N	-0-			-0-
05	521	N	521	-0-	-0- B	-0-	27	1	494	3	N	-0-			-0-
06	814	N	814	-0-	-0- B	-0-	43	1	771	3	N	-0-			-0-
07	537	N	537	-0-	-0- B	-0-	28	1	509	3	N	-0-			-0-
08	573	N	573	-0-	-0- B	-0-	31	1	542	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	267	N	267	-0-	-0- B	-0-	15	1	252	3	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-			-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-			-0-
08	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-			-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-
08	310	N	291	-0-	-19 B	-0-	291	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
05	62	N	41	-0-	-21 B	-0-	41	3			N	-0-			-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-			-0-
07	93	N	22	-0-	-71 B	-0-	22	3			N	-0-			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	2	-0-	-58 B	-0-	2	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	138	N	138	-0-	-0- B	-0-	8	1	130	3	N	-0-			-0-
05	154	N	154	-0-	-0- B	-0-	8	1	146	3	N	-0-			-0-
06	140	N	140	-0-	-0- B	-0-	7	1	133	3	N	-0-			-0-
07	155	N	154	-0-	-1 B	-0-	8	1	146	3	N	-0-			-0-
08	156	N	156	-0-	-0- B	-0-	8	1	148	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	159	N	159	-0-	-0- B	-0-	9	1	150	3	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-			-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-			-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-
07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
08	372	N	357	-0-	-15 B	-0-	357	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-			-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-			-0-
07	93	N	11	-0-	-82 B	-0-	11	3			N	-0-			-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-			-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-			-0-
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-			-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-			-0-
08	465	N	427	-0-	-38 B	-0-	427	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	367	-0-	-53 B	-0-	367	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-			-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-			-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-			-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-			-0-
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-			-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-			-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-			-0-
07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-			-0-
08	239	N	239	-0-	-0- B	-0-	239	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	228	N	228	-0-	-0- B	-0-	228	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
05	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
06	120	N	101	-0-	-19	B	-0-	101	2		N	-0-			-0-
07	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-			-0-
08	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	329	N	329	-0-	-0-	B	-0-	329	2		N	-0-			-0-
05	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-			-0-
06	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
07	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
08	692	N	692	-0-	-0-	B	-0-	692	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	422	-0-	-28	B	-0-	422	2		N	-0-			-0-
05	429	N	429	-0-	-0-	B	-0-	429	2		N	-0-			-0-
06	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-			-0-
07	434	N	427	-0-	-7	B	-0-	427	2		N	-0-			-0-
08	434	N	410	-0-	-24	B	-0-	410	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
05	155	N	149	-0-	-6	B	-0-	149	2		N	-0-			-0-
06	150	N	49	-0-	-101	B	-0-	49	3		N	-0-			-0-
07	155	N	5	-0-	-150	B	-0-	5	3		N	-0-			-0-
08	155	N	4	-0-	-151	B	-0-	4	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	64	N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	339	-0-	-111 B	-0-	60	1	279	3	N	-0-			-0-
05	403	N	338	-0-	-65 B	-0-	60	1	278	3	N	-0-			-0-
06	262	N	262	-0-	-0- B	-0-	60	1	202	3	N	-0-			-0-
07	341	N	263	-0-	-78 B	-0-	60	1	203	3	N	-0-			-0-
08	341	N	223	-0-	-118 B	-0-	60	1	163	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	231	-0-	-39 B	-0-	60	1	171	3	N	-0-			-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	191	-0-	-79 B	-0-	34	1	157	3	N	-0-			-0-
05	248	N	191	-0-	-57 B	-0-	34	1	157	3	N	-0-			-0-
06	180	N	148	-0-	-32 B	-0-	34	1	114	3	N	-0-			-0-
07	186	N	148	-0-	-38 B	-0-	34	1	114	3	N	-0-			-0-
08	186	N	126	-0-	-60 B	-0-	34	1	92	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	130	-0-	-20 B	-0-	34	1	96	3	N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-			-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-			-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-
07	338	N	338	-0-	-0- B	-0-	338	3			N	-0-			-0-
08	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-			-0-
05	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-			-0-
06	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-			-0-
07	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-			-0-
08	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
08	372	N	220	-0-	-152 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5 B	-0-	26	1	269	3	N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	26	1	297	3	N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	26	1	286	3	N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	26	1	292	3	N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	26	1	294	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	377	N	377	-0-	-0- B	-0-	26	1	351	3	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-
08	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	B	-0-	2	1	10	3	N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	1	1	5	3	N	-0-					-0-
07	12	N	5	-0-	-7	B	-0-	1	1	4	3	N	-0-					-0-
08	5	N	4	-0-	-1	B	-0-	1	1	3	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	2	-0-	-4	B	-0-	2	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	96	-0-	-24	B	-0-	96	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	3	-0-	-4	B	-0-	3	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	10	N	9	-0-	-1 B	-0-	9	3			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
07	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
07	13	N	8	-0-	-5 B	-0-	8	3			N	-0-					-0-
08	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	6	N	2	-0-	-4 B	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	9	N	4	-0-	-5 B	-0-	4	3			N	-0-					-0-
08	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	93	N	14	-0-	-79 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	64	1	42	2	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	62	1	39	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	104	N	104	-0-	-0- B	-0-	61	1	43	2	N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
07	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
08	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

04	750	N	697	-0-	-53	B	-0-	697	3			N	-0-					-0-
05	713	N	598	-0-	-115	B	-0-	598	3			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	713	N	651	-0-	-62	B	-0-	651	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

04	240	N	215	-0-	-25	B	-0-	215	3			N	-0-					-0-
05	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0- B	-0-	9	1	159	3	N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	9	1	175	3	N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	9	1	167	3	N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	12	1	215	3	N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	5	1	85	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	107	-0-	-73 B	-0-	6	1	101	3	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	300	N	7	-0-	-293 B	-0-	7	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	100	-0-	-200 B	-0-	100	3			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
06	627	N	740	-0-	113 B	113	740	3			N	-0-					-0-
07	837	N	724	-0-	-113 B	-0-	724	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	#	726	-0-	-24 B	-24	726	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
08	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	8	-0-	-142 B	-0-	8	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
07	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
08	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	355	-0-	-35 B	-0-	355	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	240	N	129	-0-	-111 B	-0-	129	3			N	-0-					-0-
07	217	N	81	-0-	-136 B	-0-	81	3			N	-0-					-0-
08	186	N	87	-0-	-99 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
05	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	651	N	586	-0-	-65	B	-0-	586	3			N	-0-					-0-
08	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
05	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
06	7	N	4	-0-	-3	B	-0-	4	3			N	-0-					-0-
07	6	N	2	-0-	-4	B	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
05	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
08	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	122	-0-	-28	B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					76
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					76
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					76
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					76
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
*09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	1	1	7	2	N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	1	1	3	2	N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	1	1	5	2	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	27	1	74	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	112	N	112	-0-	-0- B	-0-	10	1	102	2	N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	362	-0-	-28 B	-0-	362	2			N	-0-					-0-
05	372	N	132	-0-	-240 B	-0-	132	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
06	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
08	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
05	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-
07	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
08	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-
06	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
06	150	N	68	-0-	-82 B	-0-	68	2			N	-0-					-0-
07	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	106	-0-	-134 B	-0-	106	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
05	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
07	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
08	1364	N	1103	-0-	-261 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	979	N	525	-0-	-454 B	-0-	525	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
08	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	202	-0-	-278 B	-0-	202	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
05	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	465	N	281	-0-	-184	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	340	-0-	-50	B	-0-	340	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

04	420	N	357	-0-	-63	B	-0-	357	3			N	-0-					-0-
05	434	N	354	-0-	-80	B	-0-	354	3			N	-0-					-0-
06	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					-0-
07	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
08	341	N	48	-0-	-293	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

04	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
05	341	N	239	-0-	-102	B	-0-	239	3			N	-0-					-0-
06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
07	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
05	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
08	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
06	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
07	620	N	568	-0-	-52	B	-0-	568	3			N	-0-					-0-
08	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
08	279	N	191	-0-	-88	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
08	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
08	651	N	458	-0-	-193	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	452	-0-	-148	B	-0-	452	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	155	N	75	-0-	-80	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	109	-0-	-41	B	-0-	109	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
05	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
06	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
08	434	N	267	-0-	-167	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	317	-0-	-133	B	-0-	317	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. 005920
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1678	-0-	-152	B	-0-	1678	2			N	-0-					-0-
05	2051	N	2051	-0-	-0-	B	-0-	2051	2			N	-0-					-0-
06	2250	N	2234	-0-	-16	B	-0-	2234	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	B	-0-	2325	2			N	-0-					-0-
08	2248	N	2248	-0-	-0-	B	-0-	2248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2065	-0-	-155	B	-0-	2065	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	340	-0-	-590	B	-0-	340	2			N	-0-					-0-
05	930	N	890	-0-	-40	B	-0-	890	2			N	-0-					-0-
06	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
08	899	N	891	-0-	-8	B	-0-	891	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	647	-0-	-253	B	-0-	647	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
07	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	N	9780	-0-	-0-	B	-0-	9780	3			N	-0-					-0-
05	10490	N	10490	-0-	-0-	B	-0-	10490	3			N	-0-					-0-
06	9420	N	7505	-0-	-1915	B	-0-	7505	3			N	-0-					-0-
07	10106	N	112	-0-	-9994	B	-0-	112	3			N	-0-					-0-
08	10478	N	10317	-0-	-161	B	-0-	10317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9667	N	9667	-0-	-0-	B	-0-	9667	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12810	N	5283	-0-	-7527	B	-0-	5283	3			N	-0-					-0-
05	14598	N	14598	-0-	-0-	B	-0-	14598	3			N	-0-					-0-
06	8308	N	8308	-0-	-0-	B	-0-	8308	3			N	-0-					-0-
07	13677	N	13677	-0-	-0-	B	-0-	13677	3			N	-0-					-0-
08	14662	N	14662	-0-	-0-	B	-0-	14662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	13478	N	13478	-0-	-0-	B	-0-	13478	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4116	N	4116	-0-	-0-	B	-0-	4116	3			N	-0-					-0-
05	3968	N	1729	-0-	-2239	B	-0-	1729	3			N	-0-					-0-
06	4037	N	4037	-0-	-0-	B	-0-	4037	3			N	-0-					-0-
07	4247	N	1634	-0-	-2613	B	-0-	1634	3			N	-0-					-0-
08	4092	N	802	-0-	-3290	B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3024	N	3024	-0-	-0-	B	-0-	3024	3			N	-0-					-0-
05	3190	N	3190	-0-	-0-	B	-0-	3190	3			N	-0-					-0-
06	3270	N	2636	-0-	-634	B	-0-	2636	3			N	-0-					-0-
07	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
08	3193	N	3147	-0-	-46	B	-0-	3147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	3180	N	3180	-0-	-0-	B	-0-	3180	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	N	1352	-0-	-2008	B	-0-	1352	3			N	-0-					-0-
05	3630	N	3630	-0-	-0-	B	-0-	3630	3			N	-0-					-0-
06	3480	N	3480	-0-	-0-	B	-0-	3480	3			N	-0-					-0-
07	3417	N	3417	-0-	-0-	B	-0-	3417	3			N	-0-					-0-
08	3627	N	3572	-0-	-55	B	-0-	3572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	3480	N	3342	-0-	-138	B	-0-	3342	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
06	3145	N	3145	-0-	-0- B	-0-	3145	3			N	-0-					-0-
07	3379	N	2434	-0-	-945 B	-0-	2434	3			N	-0-					-0-
08	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1306	N	1306	-0-	-0- B	-0-	332	1	974	3	N	-0-					-0-
05	1023	N	499	-0-	-524 B	-0-	350	1	149	3	N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	368	1	1023	3	N	-0-					-0-
07	1364	N	515	-0-	-849 B	-0-	368	1	147	3	N	-0-					-0-
*08	1364	N	570	-0-	-794 B	-0-	403	1	167	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1397	N	1397	-0-	-0- B	-0-	374	1	1023	3	N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1495	-0-	-545 B	-0-	1495	3			N	-0-					-0-
05	2232	N	1547	-0-	-685 B	-0-	1547	3			N	-0-					-0-
06	1980	N	1478	-0-	-502 B	-0-	1478	3			N	-0-					-0-
07	1550	N	1501	-0-	-49 B	-0-	1501	3			N	-0-					-0-
08	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
05	2511	N	2232	-0-	-279	B	-0-	2232	3			N	-0-					-0-
06	2430	N	2366	-0-	-64	B	-0-	2366	3			N	-0-					-0-
07	2635	N	1683	-0-	-952	B	-0-	1683	3			N	-0-					-0-
08	2232	N	138	-0-	-2094	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1546	-0-	-104	B	-0-	1546	3			N	-0-					-0-
05	1643	N	1599	-0-	-44	B	-0-	1599	3			N	-0-					-0-
06	1590	N	1561	-0-	-29	B	-0-	1561	3			N	-0-					-0-
07	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
08	1612	N	1143	-0-	-469	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1554	-0-	-6	B	-0-	1554	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2545	N	2545	-0-	-0-	B	-0-	2545	3			N	-0-					-0-
05	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-
06	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-					-0-
07	2635	N	2050	-0-	-585	B	-0-	2050	3			N	-0-					-0-
08	2542	N	2417	-0-	-125	B	-0-	2417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	2248	-0-	-332	B	-0-	2248	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1692	-0-	-168	B	-0-	1692	3			N	-0-					-0-
05	1736	N	1607	-0-	-129	B	-0-	1607	3			N	-0-					-0-
06	1650	N	1606	-0-	-44	B	-0-	1606	3			N	-0-					-0-
07	1736	N	1343	-0-	-393	B	-0-	1343	3			N	-0-					-0-
08	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
05	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
06	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-
07	3348	N	2984	-0-	-364 B	-0-	2984	3			N	-0-					-0-
08	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
05	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
06	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
07	4061	N	3823	-0-	-238 B	-0-	3823	3			N	-0-					-0-
08	3906	N	3599	-0-	-307 B	-0-	3599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
05	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
07	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1996	-0-	-74 B	-0-	1996	3			N	-0-					-0-
05	2201	N	2055	-0-	-146 B	-0-	2055	3			N	-0-					-0-
06	2040	N	1984	-0-	-56 B	-0-	1984	3			N	-0-					-0-
07	2077	N	2058	-0-	-19 B	-0-	2058	3			N	-0-					-0-
08	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3320	N	3320	-0-	-0-	B	-0-	3320	3			N	-0-					-0-
05	3534	N	3370	-0-	-164	B	-0-	3370	3			N	-0-					-0-
06	3570	N	3401	-0-	-169	B	-0-	3401	3			N	-0-					-0-
07	3446	N	3446	-0-	-0-	B	-0-	3446	3			N	-0-					-0-
08	3379	N	3213	-0-	-166	B	-0-	3213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4543	N	4543	-0-	-0-	B	-0-	4543	3			N	-0-					-0-
05	4647	N	4647	-0-	-0-	B	-0-	4647	3			N	-0-					-0-
06	4384	N	4384	-0-	-0-	B	-0-	4384	3			N	-0-					-0-
07	4681	N	4594	-0-	-87	B	-0-	4594	3			N	-0-					-0-
08	4650	N	4438	-0-	-212	B	-0-	4438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4380	N	4281	-0-	-99	B	-0-	4281	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	2285	-0-	-865	B	-3760	2285	3			N	-0-					-0-
05	3255	#	2133	-0-	-1122	B	-4882	2133	3			N	-0-					-0-
06	3150	#	1894	-0-	-1256	B	-6138	1894	3			N	-0-					-0-
07	2356	N	1869	-0-	-487	B	-6138	1869	3			N	-0-					-0-
08	2139	N	2094	-0-	-45	B	-6138	2094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4229 CANCELLED UNDERAGE -> -1909																		
09	1890	N	2100	-0-	210	B	-4019	2100	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
06	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
08	1829	N	1717	-0-	-112	B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1490	-0-	-280	B	-0-	1490	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1110	N	1060	-0-	-50	B	-0-	1060	3			N	-0-					-0-
05	1116	N	1109	-0-	-7	B	-0-	1109	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1085	N	1050	-0-	-35	B	-0-	1050	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	837	-0-	-243	B	-0-	837	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
05	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
06	2340	N	1689	-0-	-651	B	-0-	1689	3			N	-0-					-0-
07	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
08	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

04	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
05	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
06	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
07	2046	N	1879	-0-	-167	B	-0-	1879	3			N	-0-					-0-
08	1891	N	1878	-0-	-13	B	-0-	1878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1815	-0-	-15	B	-0-	1815	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3090	N	2480	-0-	-610	B	-0-	2480	3			N	-0-					-0-
05	3162	N	2520	-0-	-642	B	-0-	2520	3			N	-0-					-0-
06	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
07	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
08	2511	N	927	-0-	-1584	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	1906	-0-	-1454	B	-0-	1906	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
05	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
07	3193	N	3157	-0-	-36 B	-0-	3157	3			N	-0-					-0-
08	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2998	-0-	-2 B	-0-	2998	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1017	-0-	-123 B	-0-	1017	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
07	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
08	1116	N	241	-0-	-875 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	623	-0-	-547 B	-0-	623	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
05	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
06	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
07	3410	N	3386	-0-	-24 B	-0-	3386	3			N	-0-					-0-
08	3348	N	3121	-0-	-227 B	-0-	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
05	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
06	3823	N	3823	-0-	-0- B	-0-	3823	3			N	-0-					-0-
07	4269	N	4269	-0-	-0- B	-0-	4269	3			N	-0-					-0-
08	4030	N	3959	-0-	-71 B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2670	N	2328	-0-	-342	B	-0-	2328	3			N	-0-					-0-
05	2635	N	2379	-0-	-256	B	-0-	2379	3			N	-0-					-0-
06	2370	N	2287	-0-	-83	B	-0-	2287	3			N	-0-					-0-
07	2418	N	2345	-0-	-73	B	-0-	2345	3			N	-0-					-0-
08	2387	N	2328	-0-	-59	B	-0-	2328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2251	-0-	-29	B	-0-	2251	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2561	N	2561	-0-	-0-	B	-0-	2561	3			N	-0-					-0-
05	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
06	3352	N	3352	-0-	-0-	B	-0-	3352	3			N	-0-					-0-
07	3607	N	3607	-0-	-0-	B	-0-	3607	3			N	-0-					-0-
*08	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3638	N	3638	-0-	-0-	B	-0-	3638	3			N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	6457	N	6457	-0-	-0-	B	-0-	6457	3			N	-0-					-0-
05	6612	N	6612	-0-	-0-	B	-0-	6612	3			N	-0-					-0-
06	6533	N	6533	-0-	-0-	B	-0-	6533	3			N	-0-					-0-
07	6665	N	4835	-0-	-1830	B	-0-	4835	3			N	-0-					-0-
08	6603	N	5817	-0-	-786	B	-0-	5817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6540	N	5645	-0-	-895	B	-0-	5645	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

04	600	N	474	-0-	-126	B	-0-	474	2			N	-0-					-0-
05	806	N	709	-0-	-97	B	-0-	709	2			N	-0-					-0-
06	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
07	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
08	713	N	327	-0-	-386	B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1774	N	1774	-0-	-0-	B	-0-	1774	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1376	-0-	-34 B	-0-	1376	3			N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
06	1470	N	1397	-0-	-73 B	-0-	1397	3			N	-0-					-0-
07	1426	N	1354	-0-	-72 B	-0-	1354	3			N	-0-					-0-
08	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-

NISBETT WELL #: 1 RRCID -> 025586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
06	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
07	3441	N	3441	-0-	-0- B	-0-	3441	3			N	-0-					-0-
08	1767	N	994	-0-	-773 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1589	-0-	-31 B	-0-	1589	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
08	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1618	-0-	-2 B	-0-	1618	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1816	-0-	-1184 B	-0-	1816	3			N	-0-					-0-
05	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
06	3300	N	5	-0-	-3295 B	-0-	5	3			N	-0-					-0-
07	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
08	1829	N	1095	-0-	-734 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
06	1800	N	1414	-0-	-386	B	-0-	1414	3			N	-0-					-0-
07	1922	N	1922	-0-	-0-	B	-0-	1922	3			N	-0-					-0-
08	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
05	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	857	-0-	-943	B	-0-	857	3			N	-0-					-0-
05	961	N	926	-0-	-35	B	-0-	926	3			N	-0-					-0-
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
08	930	N	865	-0-	-65	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	851	-0-	-49	B	-0-	851	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
05	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	641	-0-	-109	B	-0-	641	3			N	-0-					-0-
05	744	N	643	-0-	-101	B	-0-	643	3			N	-0-					-0-
06	720	N	637	-0-	-83	B	-0-	637	3			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
08	651	N	617	-0-	-34	B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	575	-0-	-55	B	-0-	575	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
05	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
06	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
07	1178	N	1052	-0-	-126	B	-0-	1052	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1155	-0-	-15	B	-0-	1155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	N	4717	-0-	907 B	-852	4717	3			N	-0-					-0-
05	4247	N	224	-0-	-4023 B	-852	224	3			N	-0-					-0-
06	4860	N	4886	-0-	26 B	-826	4886	3			N	-0-					-0-
07	4867	N	1338	-0-	-3529 B	-826	1338	3			N	-0-					-0-
*08	3007	N	1459	-0-	-1548 B	-826	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-826										
09	1530	N	1316	-0-	-214 B	-0-	1316	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
06	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
07	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
08	1674	N	1625	-0-	-49 B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1650	N	1503	-0-	-147 B	-0-	1503	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
06	3060	N	2760	-0-	-300 B	-0-	2760	3			N	-0-					-0-
07	3100	N	2463	-0-	-637 B	-0-	2463	3			N	-0-					-0-
08	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14820	#	7226	-0-	-7594 B	-25057	7226	3			N	-0-					-0-
05	15314	#	7377	-0-	-7937 B	-32994	7377	3			N	-0-					-0-
06	6510	N	7300	-0-	790 B	-32204	7300	3			N	-0-					-0-
07	7471	N	5550	-0-	-1921 B	-32204	5550	3			N	-0-					-0-
08	7378	N	7052	-0-	-326 B	-32204	7052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-24105		CANCELLED UNDERAGE ->		-8099										
09	7290	N	6990	-0-	-300 B	-24105	6990	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2773	N	2773	-0-	-0- B	-0-	369	1	2404	3	N	-0-					-0-
05	3035	N	3035	-0-	-0- B	-0-	378	1	2657	3	N	-0-					-0-
06	3151	N	3151	-0-	-0- B	-0-	390	1	2761	3	N	-0-					-0-
07	3197	N	3197	-0-	-0- B	-0-	390	1	2807	3	N	-0-					-0-
08	3038	N	3013	-0-	-25 B	-0-	368	1	2645	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3150	N	3116	-0-	-34 B	-0-	384	1	2732	3	N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3760	N	3760	-0-	-0- B	-0-	389	1	3371	3	N	-0-					-0-
05	3751	N	3738	-0-	-13 B	-0-	388	1	3350	3	N	-0-					-0-
06	3597	N	3597	-0-	-0- B	-0-	379	1	3218	3	N	-0-					-0-
07	3879	N	3879	-0-	-0- B	-0-	379	1	3500	3	N	-0-					-0-
08	3751	N	3748	-0-	-3 B	-0-	393	1	3355	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3600	N	3364	-0-	-236 B	-0-	353	1	3011	3	N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
07	1736	N	1428	-0-	-308 B	-0-	1428	3			N	-0-					-0-
08	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1740	N	1567	-0-	-173 B	-0-	1567	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

04	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
05	3720	N	3203	-0-	-517 B	-0-	3203	3			N	-0-					-0-
06	3450	N	3035	-0-	-415 B	-0-	3035	3			N	-0-					-0-
07	3131	N	3129	-0-	-2 B	-0-	3129	3			N	-0-					-0-
08	3193	N	1732	-0-	-1461 B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3030	N	411	-0-	-2619 B	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	N	4321	-0-	-29	B	-0-	4321	3			N	-0-					-0-
05	4461	N	4461	-0-	-0-	B	-0-	4461	3			N	-0-					-0-
06	4560	N	3848	-0-	-712	B	-0-	3848	3			N	-0-					-0-
07	4464	N	3359	-0-	-1105	B	-0-	3359	3			N	-0-					-0-
08	4464	N	3917	-0-	-547	B	-0-	3917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3766	-0-	-74	B	-0-	3766	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

04	3402	N	3402	-0-	-0-	B	-0-	3402	3			N	-0-					-0-
05	3348	N	3323	-0-	-25	B	-0-	3323	3			N	-0-					-0-
06	3243	N	3243	-0-	-0-	B	-0-	3243	3			N	-0-					-0-
07	3503	N	3442	-0-	-61	B	-0-	3442	3			N	-0-					-0-
08	3458	N	3458	-0-	-0-	B	-0-	3458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	463	-0-	463	B	2880	463	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	2880					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	2880					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	2880					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	2880					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2880																		
09	14B	DENY	-0-	-0-	-0-	B	2880					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

04	510 N	495	-0-	-15	B	-0-	495	3		N	-0-			-0-
05	998 N	998	-0-	-0-	B	-0-	998	3		N	-0-			-0-
06	578 N	578	-0-	-0-	B	-0-	578	3		N	-0-			-0-
07	745 N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
08	992 N	810	-0-	-182	B	-0-	810	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
*09	741 N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	2312	-0-	-838 B	-2916	2312	3			N	-0-					-0-
05	3255	#	2427	-0-	-828 B	-3744	2427	3			N	-0-					-0-
06	3150	#	2617	-0-	-533 B	-4277	2617	3			N	-0-					-0-
07	2387	N	2400	-0-	13 B	-4264	2400	3			N	-0-					-0-
08	2418	N	2169	-0-	-249 B	-4264	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3027		CANCELLED UNDERAGE ->		-1237										
09	2610	N	2372	-0-	-238 B	-3027	2372	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

04	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
06	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
07	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
08	2976	N	2832	-0-	-144 B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2910	N	2622	-0-	-288 B	-0-	2622	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

04	1170	N	937	-0-	-233 B	-0-	937	3			N	-0-					-0-
05	1147	N	1067	-0-	-80 B	-0-	1067	3			N	-0-					-0-
06	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-
07	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
08	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	963	-0-	-87 B	-0-	963	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
08	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	869	-0-	-1 B	-0-	869	3			N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

04	4770	N	4515	-0-	-255 B	-0-	4515	3			N	-0-					-0-
05	4433	N	4153	-0-	-280 B	-0-	4153	3			N	-0-					-0-
06	4290	N	3428	-0-	-862 B	-0-	3428	3			N	-0-					-0-
07	4681	N	3534	-0-	-1147 B	-0-	3534	3			N	-0-					-0-
08	4154	N	3349	-0-	-805 B	-0-	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
08	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	100	-0-	-920 B	-0-	100	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	806	N	644	-0-	-162 B	-0-	644	3			N	-0-					-0-
06	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
07	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
08	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	572	-0-	-88 B	-0-	572	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

04	1920	N	1628	-0-	-292 B	-0-	1628	2			N	-0-					-0-
05	2019	N	2019	-0-	-0- B	-0-	2019	2			N	-0-					-0-
06	1950	N	1859	-0-	-91 B	-0-	1859	2			N	-0-					-0-
07	1927	N	1927	-0-	-0- B	-0-	1927	2			N	-0-					-0-
08	2015	N	1908	-0-	-107 B	-0-	1908	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1846	-0-	-14 B	-0-	1846	2			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

04	2730	N	2699	-0-	-31 B	-0-	2699	3			N	-0-					-0-
05	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
06	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
07	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
08	3078	N	3078	-0-	-0- B	-0-	3078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2288	-0-	-592 B	-0-	2288	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

04	2370	N	2278	-0-	-92	B	-0-	2278	3			N	-0-					-0-
05	2449	N	2378	-0-	-71	B	-0-	2378	3			N	-0-					-0-
06	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
07	2356	N	2330	-0-	-26	B	-0-	2330	3			N	-0-					-0-
08	2387	N	2317	-0-	-70	B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2256	-0-	-24	B	-0-	2256	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

04	1950	N	107	-0-	-1843	B	-0-	107	3			N	-0-					-0-
05	1929	N	1929	-0-	-0-	B	-0-	1929	3			N	-0-					-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
08	1922	N	1786	-0-	-136	B	-0-	1786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1458	-0-	-312	B	-0-	1458	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

04	1860	N	1846	-0-	-14	B	-0-	1846	3			N	-0-					-0-
05	1891	N	1857	-0-	-34	B	-0-	1857	3			N	-0-					-0-
06	1890	N	1820	-0-	-70	B	-0-	1820	3			N	-0-					-0-
07	1922	N	1832	-0-	-90	B	-0-	1832	3			N	-0-					-0-
08	1860	N	1488	-0-	-372	B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1406	-0-	-424	B	-0-	1406	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

04	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
05	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
06	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
07	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-
08	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1527	-0-	-303	B	-0-	1527	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
05	1705	N	1587	-0-	-118 B	-0-	1587	3			N	-0-					-0-
06	1650	N	1507	-0-	-143 B	-0-	1507	3			N	-0-					-0-
07	1550	N	1230	-0-	-320 B	-0-	1230	3			N	-0-					-0-
08	1581	N	413	-0-	-1168 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	12	-0-	-1488 B	-0-	12	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1687	-0-	-413 B	-0-	1687	3			N	-0-					-0-
05	2263	N	1551	-0-	-712 B	-0-	1551	3			N	-0-					-0-
06	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
07	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
08	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2056	-0-	-194 B	-0-	2056	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1750	-0-	-500 B	-2034	1750	3			N	-0-					-0-
05	2449	N	1791	-0-	-658 B	-2034	1791	3			N	-0-					-0-
06	2370	N	2470	-0-	100 B	-1934	2470	3			N	-0-					-0-
07	1798	N	2159	-0-	361 B	-1573	2159	3			N	-0-					-0-
08	1798	N	2247	-0-	449 B	-1124	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1124																	
*09	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1088	-0-	-412 B	-0-	1088	3			N	-0-					-0-
05	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
08	1209	N	1124	-0-	-85 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1148	-0-	-22 B	-0-	1148	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	2077	N	973	-0-	-1104 B	-0-	973	3			N	-0-					-0-
06	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
07	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
08	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
07	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
08	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2139	-0-	-141 B	-0-	2139	3			N	-0-					-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3			N	-0-					-0-
06	2190	N	2148	-0-	-42 B	-0-	2148	3			N	-0-					-0-
07	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
08	2232	N	2181	-0-	-51 B	-0-	2181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2091	-0-	-69 B	-0-	2091	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1191	-0-	-219 B	-0-	1191	3			N	-0-					-0-
05	1395	N	1204	-0-	-191 B	-0-	1204	3			N	-0-					-0-
06	1260	N	1101	-0-	-159 B	-0-	1101	3			N	-0-					-0-
07	1240	N	1099	-0-	-141 B	-0-	1099	3			N	-0-					-0-
08	1209	N	1011	-0-	-198 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	962	-0-	-148 B	-0-	962	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	N	4103	-0-	-247 B	-0-	4103	3			N	-0-					-0-
05	4526	N	4219	-0-	-307 B	-0-	4219	3			N	-0-					-0-
06	4140	N	4023	-0-	-117 B	-0-	4023	3			N	-0-					-0-
07	4247	N	4140	-0-	-107 B	-0-	4140	3			N	-0-					-0-
08	4216	N	4161	-0-	-55 B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4014	-0-	-6 B	-0-	4014	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	761	-0-	-79 B	-0-	761	3			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	840	N	802	-0-	-38 B	-0-	802	3			N	-0-					-0-
07	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
08	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1918	-0-	-272 B	-0-	1918	3			N	-0-					-0-
05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
06	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
07	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
08	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1557	-0-	-603 B	-0-	1557	3			N	-0-					-0-
05	2387	N	1375	-0-	-1012 B	-0-	1375	3			N	-0-					-0-
06	2190	N	1897	-0-	-293 B	-0-	1897	3			N	-0-					-0-
07	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
08	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	503	-0-	-607 B	-0-	503	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

04	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
05	1395	N	1178	-0-	-217 B	-0-	1178	3			N	-0-					-0-
06	1170	N	1037	-0-	-133 B	-0-	1037	3			N	-0-					-0-
07	1147	N	1068	-0-	-79 B	-0-	1068	3			N	-0-					-0-
08	1178	N	997	-0-	-181 B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	300	-0-	-750 B	-0-	300	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

04	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
05	4402	N	4121	-0-	-281 B	-0-	4121	3			N	-0-					-0-
06	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
07	4096	N	4096	-0-	-0- B	-0-	4096	3			N	-0-					-0-
08	4123	N	2983	-0-	-1140 B	-0-	2983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	530	-0-	-3430 B	-0-	530	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
07	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	511	-0-	-209 B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-
05	4601	N	4601	-0-	-0- B	-0-	4601	3			N	-0-					-0-
06	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
07	4526	N	4526	-0-	-0- B	-0-	4526	3			N	-0-					-0-
08	4588	N	4526	-0-	-62 B	-0-	4526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4286	-0-	-94 B	-0-	4286	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
05	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
06	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-
07	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
08	1674	N	979	-0-	-695 B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
06	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-
07	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
08	1023	N	559	-0-	-464 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1612	N	1343	-0-	-269 B	-0-	1343	3			N	-0-					-0-
08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1557	-0-	-3 B	-0-	1557	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-
05	1302	N	1051	-0-	-251 B	-0-	1051	3			N	-0-					-0-
06	1320	N	1143	-0-	-177 B	-0-	1143	3			N	-0-					-0-
07	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3559	N	3559	-0-	-0-	B	-0-	3559	3			N	-0-					-0-
05	3751	N	3642	-0-	-109	B	-0-	3642	3			N	-0-					-0-
06	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
07	3707	N	3707	-0-	-0-	B	-0-	3707	3			N	-0-					-0-
08	3627	N	3240	-0-	-387	B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	2003	-0-	-1357	B	-0-	2003	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

04	2220	N	2067	-0-	-153	B	-0-	2067	3			N	-0-					-0-
05	2294	N	2144	-0-	-150	B	-0-	2144	3			N	-0-					-0-
06	2190	N	1966	-0-	-224	B	-0-	1966	3			N	-0-					-0-
07	2139	N	2018	-0-	-121	B	-0-	2018	3			N	-0-					-0-
08	2139	N	1973	-0-	-166	B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1911	-0-	-69	B	-0-	1911	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

04	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
05	2170	N	1699	-0-	-471	B	-0-	1699	3			N	-0-					-0-
06	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
07	2046	N	1699	-0-	-347	B	-0-	1699	3			N	-0-					-0-
08	1705	N	1684	-0-	-21	B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1621	-0-	-59	B	-0-	1621	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	486	-0-	-744 B	-0-	486	3			N	-0-					-0-
05	651	N	501	-0-	-150 B	-0-	501	3			N	-0-					-0-
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
07	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
08	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	744	-0-	-216 B	-0-	744	3			N	-0-					-0-
05	837	N	713	-0-	-124 B	-0-	713	3			N	-0-					-0-
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1416	-0-	-504 B	-0-	1416	3			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
06	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
07	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
08	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1792	-0-	-908 B	-0-	1792	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
05	2480	N	1659	-0-	-821 B	-0-	1659	3			N	-0-					-0-
06	2220	N	1961	-0-	-259 B	-0-	1961	3			N	-0-					-0-
07	2263	N	1961	-0-	-302 B	-0-	1961	3			N	-0-					-0-
08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1872	-0-	-78 B	-0-	1872	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	217	N	94	-0-	-123 B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	303	-0-	-87 B	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
08	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	1959	-0-	-921 B	-0-	304	1	1655	3	N	-0-					-0-
05	2883	N	1985	-0-	-898 B	-0-	370	1	1615	3	N	-0-					-0-
06	2520	N	2051	-0-	-469 B	-0-	376	1	1675	3	N	-0-					-0-
07	2015	N	1672	-0-	-343 B	-0-	376	1	1296	3	N	-0-					-0-
08	3159	N	3159	-0-	-0- B	-0-	239	1	2920	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4387	N	4387	-0-	-0- B	-0-	356	1	4031	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
07	837	N	607	-0-	-230 B	-0-	607	3			N	-0-					-0-
08	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

04	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
05	868	N	798	-0-	-70	B	-0-	798	3			N	-0-					-0-
06	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
07	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
08	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	865	-0-	-65	B	-0-	865	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

04	900	N	601	-0-	-299	B	-0-	601	3			N	-0-					-0-
05	744	N	562	-0-	-182	B	-0-	562	3			N	-0-					-0-
06	600	N	536	-0-	-64	B	-0-	536	3			N	-0-					-0-
07	620	N	546	-0-	-74	B	-0-	546	3			N	-0-					-0-
08	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

04	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
05	589	N	541	-0-	-48	B	-0-	541	3			N	-0-					-0-
06	600	N	497	-0-	-103	B	-0-	497	3			N	-0-					-0-
07	620	N	508	-0-	-112	B	-0-	508	3			N	-0-					-0-
08	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

04	3270	#	3181	-0-	-89	B	-89	3181	3			N	-0-					-0-
05	3379	#	3206	-0-	-173	B	-262	3206	3			N	-0-					-0-
06	3270	#	2824	-0-	-446	B	-708	2824	3			N	-0-					-0-
07	3379	#	3068	-0-	-311	B	-1019	3068	3			N	-0-					-0-
08	3317	#	3169	-0-	-148	B	-1167	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1167																		
09	3180	#	3063	-0-	-117	B	-1284	3063	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

04	690	N	624	-0-	-66	B	-0-	624	3			N	-0-					-0-
05	651	N	576	-0-	-75	B	-0-	576	3			N	-0-					-0-
06	600	N	525	-0-	-75	B	-0-	525	3			N	-0-					-0-
07	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
08	589	N	517	-0-	-72	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	475	-0-	-65	B	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1684	-0-	-266 B	-0-	1684	3			N	-0-					-0-
05	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
06	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
07	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
08	2015	N	2009	-0-	-6 B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1929	-0-	-21 B	-0-	1929	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	961	N	312	-0-	-649 B	-0-	312	3			N	-0-					-0-
08	930	N	655	-0-	-275 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1309	-0-	-281 B	-0-	1309	3			N	-0-					-0-
05	1581	N	1501	-0-	-80 B	-0-	1501	3			N	-0-					-0-
06	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-
07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
08	1488	N	1413	-0-	-75 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	1643	N	1571	-0-	-72 B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
08	465	N	171	-0-	-294 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	42	-0-	-408 B	-0-	42	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
05	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	916	-0-	-254 B	-0-	916	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1714	-0-	-386 B	-0-	1714	3			N	-0-					-0-
05	2108	N	1850	-0-	-258 B	-0-	1850	3			N	-0-					-0-
06	1830	N	1810	-0-	-20 B	-0-	1810	3			N	-0-					-0-
07	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
08	1860	N	1738	-0-	-122 B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1064	-0-	-166 B	-0-	1064	3			N	-0-					-0-
05	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
06	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
07	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
08	1271	N	1195	-0-	-76 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	1333	N	1047	-0-	-286 B	-0-	1047	3			N	-0-					-0-
06	1500	N	861	-0-	-639 B	-0-	861	3			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

04	180	N	39	-0-	-141 B	-0-	32	2	7	9	N	6					49
05	77	N	77	-0-	-0- B	-0-	71	2	6	9	N	5	44	1			10
06	144	N	144	-0-	-0- B	-0-	75	2	69	9	N	63	44	1			29
07	161	N	161	-0-	-0- B	-0-	137	2	24	9	N	22					51
08	160	N	160	-0-	-0- B	-0-	147	2	13	9	N	12	41	1			22
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	210	-0-	-0- B	-0-	132	2	78	9	N	71	50	1			43

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	2726	-0-	2726 B	2726	2726	2			N	-0-					-0-
05	0	W	2188	-0-	2188 B	4914	2188	2			N	-0-					-0-
06	0	W	1665	-0-	1665 B	6579	1665	2			N	-0-					-0-
07	0	W	1409	-0-	1409 B	7988	1409	2			N	-0-					-0-
08	0	W	1255	-0-	1255 B	9243	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9243																	
09	1624	N	NO RPT	-0-	-1624 B	7619					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

04	260	N	-0-	-0-	-260 B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
*08	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
07	184	N	176	-0-	-8 B	-0-	176	2			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	NO RPT	-0-	-177 B	-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

04	810	N	653	-0-	-157 B	-0-	653	3			N	-0-					-0-
05	837	N	584	-0-	-253 B	-0-	584	3			N	-0-					-0-
06	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-
07	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	403	N	334	-0-	-69 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	177	-0-	-153 B	-0-	177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	1242	N	1045	-0-	-197 B	-0-	1045	3			N	-0-					-0-
08	1147	N	1004	-0-	-143 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	951	-0-	-9 B	-0-	951	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
07	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	728	-0-	-82	B	-0-	728	3			N	-0-					61
05	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					61
06	780	N	748	-0-	-32	B	-0-	748	3			N	-0-					61
07	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					61
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	744	-0-	-6	B	-0-	744	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1418	-0-	-172	B	-0-	1418	3			N	-0-					-0-
05	1581	N	1558	-0-	-23	B	-0-	1558	3			N	-0-					-0-
06	1530	N	1434	-0-	-96	B	-0-	1434	3			N	-0-					-0-
07	1457	N	1402	-0-	-55	B	-0-	1402	3			N	-0-					-0-
08	1550	N	1370	-0-	-180	B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1334	-0-	-106	B	-0-	1334	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
05	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					56
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					56
06	600	N	539	-0-	-61 B	-0-	539	3			N	-0-					56
07	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					56
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1379	-0-	-211 B	-0-	1379	3			N	-0-					-0-
05	1643	N	1269	-0-	-374 B	-0-	1269	3			N	-0-					-0-
06	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-
07	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1201	-0-	-29 B	-0-	1201	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
06	1380	N	1355	-0-	-25 B	-0-	1355	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
08	1457	N	1330	-0-	-127 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

04	14B DENY	627	-0-	627	B	3833	627	3		N	-0-			-0-
05	14B DENY	666	-0-	666	B	4499	666	3		N	-0-			-0-
06	14B DENY	812	-0-	812	B	5311	812	3		N	-0-			-0-
07	14B DENY	676	-0-	676	B	5987	676	3		N	-0-			-0-
08	14B DENY	710	-0-	710	B	6697	710	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		6697												
09	14B DENY	657	-0-	657	B	7354	657	3		N	-0-			-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

04	270 N	146	-0-	-124	B	-0-	146	3		N	-0-			-0-
05	248 N	49	-0-	-199	B	-0-	49	3		N	-0-			-0-
06	300 N	72	-0-	-228	B	-0-	72	3		N	-0-			-0-
07	155 N	89	-0-	-66	B	-0-	89	3		N	-0-			-0-
08	77 N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	72 N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

04	450 N	429	-0-	-21	B	-0-	429	3		N	-0-			-0-
05	527 N	486	-0-	-41	B	-0-	486	3		N	-0-			-0-
06	390 N	278	-0-	-112	B	-0-	278	3		N	-0-			-0-
07	434 N	194	-0-	-240	B	-0-	194	3		N	-0-			-0-
08	496 N	193	-0-	-303	B	-0-	193	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	279 N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

04	1710 N	1506	-0-	-204	B	-0-	1506	3		N	-0-			-0-
05	1736 N	1573	-0-	-163	B	-0-	1573	3		N	-0-			-0-
06	1650 N	1438	-0-	-212	B	-0-	1438	3		N	-0-			-0-
07	1550 N	1439	-0-	-111	B	-0-	1439	3		N	-0-			-0-
08	1581 N	1402	-0-	-179	B	-0-	1402	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	1440 N	1334	-0-	-106	B	-0-	1334	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270 N	175	-0-	-95	B	-0-	175	2			N	-0-					-0-
05	279 N	151	-0-	-128	B	-0-	151	2			N	-0-					-0-
06	180 N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-
07	192 N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
08	155 N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	69	-0-	-81	B	-0-	69	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	B	-0-	74	1	508	2	N	56	51	1			34
								62	9									
05	1334	N	1334	-0-	-0-	B	-0-	220	1	1075	2	N	35	50	1			19
								39	9									
06	837	N	837	-0-	-0-	B	-0-	116	1	708	2	N	12	24	1			7
								13	9									
07	1384	N	1384	-0-	-0-	B	-0-	203	1	1163	2	N	16					23
								18	9									
08	1333	N	1142	-0-	-191	B	-0-	153	1	976	2	N	12	25	1			10
								13	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	705	-0-	-135	B	-0-	73	1	621	2	N	10					20
								11	9									

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

04	2490	N	2414	-0-	-76	B	-935	326	1	2088	2	N	-0-					-0-
05	2852	N	2528	-0-	-324	B	-935	381	1	2147	2	N	-0-					-0-
06	2370	N	2056	-0-	-314	B	-935	262	1	1794	2	N	-0-					-0-
07	2480	N	2740	-0-	260	B	-675	406	1	2334	2	N	-0-					-0-
08	2542	N	2489	-0-	-53	B	-675	317	1	2172	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -675																		
09	2070	N	1579	-0-	-491	B	-0-	230	1	1349	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

04	2670	N	2558	-0-	-112	B	-0-	2558	2			N	-0-					-0-
05	2418	N	2355	-0-	-63	B	-0-	2355	2			N	-0-					-0-
06	2490	N	2195	-0-	-295	B	-0-	2195	2			N	-0-					-0-
07	2713	N	2713	-0-	-0-	B	-0-	2713	2			N	-0-					-0-
08	2356	N	2341	-0-	-15	B	-0-	2341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2552	N	2552	-0-	-0-	B	-0-	2552	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

04	1980	N	1979	-0-	-1	B	-0-	1979	2			N	-0-					-0-
05	2077	N	1839	-0-	-238	B	-0-	1839	2			N	-0-					-0-
06	2005	N	2005	-0-	-0-	B	-0-	2005	2			N	-0-					-0-
07	2073	N	2073	-0-	-0-	B	-0-	2073	2			N	-0-					-0-
08	2051	N	2051	-0-	-0-	B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2038	N	2038	-0-	-0-	B	-0-	2038	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	704	-0-	-46 B	-0-	704	2			N	-0-					-0-
05	868	N	514	-0-	-354 B	-0-	514	2			N	-0-					-0-
06	840	N	610	-0-	-230 B	-0-	610	2			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
07	1649	N	1649	-0-	-0- B	-0-	1649	2			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1601	-0-	-49 B	-0-	1601	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1377	-0-	-393 B	-0-	1377	2			N	-0-					-0-
05	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
07	1426	N	503	-0-	-923 B	-0-	503	2			N	-0-					-0-
08	2393	N	2393	-0-	-0- B	-0-	2393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	28	-0-	-272 B	-0-	28	2			N	-0-					-0-
05	372	N	90	-0-	-282 B	-0-	90	2			N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1584	-0-	-36 B	-0-	634	1	950	2	N	-0-					-0-
05	1674	N	1473	-0-	-201 B	-0-	589	1	884	2	N	-0-					-0-
06	1649	N	1649	-0-	-0- B	-0-	458	1	1191	2	N	-0-					-0-
07	1643	N	1427	-0-	-216 B	-0-	602	1	825	2	N	-0-					-0-
08	2483	N	2483	-0-	-0- B	-0-	523	1	1960	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2356	N	2356	-0-	-0- B	-0-	622	1	1734	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4202	N	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
05	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-
06	4560	N	4151	-0-	-409 B	-0-	4151	2			N	-0-					-0-
07	4832	N	4832	-0-	-0- B	-0-	4832	2			N	-0-					-0-
08	5084	N	3282	-0-	-1802 B	-0-	3282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4247	N	4247	-0-	-0- B	-0-	4247	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	594	-0-	-126 B	-0-	594	2			N	-0-					-0-
05	744	N	310	-0-	-434 B	-0-	310	2			N	-0-					-0-
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
07	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1851	-0-	-159 B	-0-	1851	2			N	-0-					-0-
05	2139	N	2003	-0-	-136 B	-0-	2003	2			N	-0-					-0-
06	1830	N	1611	-0-	-219 B	-0-	1611	2			N	-0-					-0-
07	2203	N	2203	-0-	-0- B	-0-	2203	2			N	-0-					-0-
08	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2536	-0-	-104 B	-0-	2536	2			N	-0-					-0-
05	2604	N	2567	-0-	-37 B	-0-	2567	2			N	-0-					-0-
06	2430	N	2183	-0-	-247 B	-0-	2183	2			N	-0-					-0-
07	2999	N	2999	-0-	-0- B	-0-	2999	2			N	-0-					-0-
08	2573	N	2386	-0-	-187 B	-0-	2386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2857	N	2857	-0-	-0- B	-0-	2857	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	#	4169	-0-	-841 B	-4798	589	1	3580	2	N	-0-					-0-
05	5177	#	3889	-0-	-1288 B	-6086	578	1	3311	2	N	-0-					-0-
06	3900	N	3603	-0-	-297 B	-6086	484	1	3119	2	N	-0-					-0-
07	4309	N	4816	-0-	507 B	-5579	676	1	4140	2	N	-0-					-0-
08	3875	N	3617	-0-	-258 B	-5579	496	1	3121	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3265 CANCELLED UNDERAGE -> -2314																	
09	3600	N	4729	-0-	1129 B	-2136	652	1	4077	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	1984	-0-	-566 B	-0-	1984	2			N	-0-					-0-
05	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-
07	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-					-0-
08	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

04	2037	N	2037	-0-	-0- B	-0-	252	1	1723	2	N	56	51	1			33
							62	9									
05	1992	N	1992	-0-	-0- B	-0-	332	1	1621	2	N	35	50	1			18
							39	9									
06	1244	N	1244	-0-	-0- B	-0-	173	1	1058	2	N	12	25	1			5
							13	9									
07	2108	N	2102	-0-	-6 B	-0-	309	1	1775	2	N	16					21
							18	9									
08	1984	N	1976	-0-	-8 B	-0-	265	1	1698	2	N	12	25	1			8
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	1798	N	1798	-0-	-0- B	-0-	187	1	1600	2	N	10					18
							11	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

04	2260	N	2260	-0-	-0- B	-0-	656	1	1542	2	N	56	51	1			38
							62	9									
05	2201	N	1829	-0-	-372 B	-0-	636	1	1154	2	N	35	50	1			23
							39	9									
06	1320	N	1078	-0-	-242 B	-0-	360	1	706	2	N	11	25	1			9
							12	9									
07	2325	N	1764	-0-	-561 B	-0-	616	1	1130	2	N	16					25
							18	9									
08	1829	N	1804	-0-	-25 B	-0-	627	1	1164	2	N	12	24	1			13
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	1736	N	1736	-0-	-0- B	-0-	568	1	1158	2	N	9					22
							10	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

04	1950	N	1943	-0-	-7 B	-0-	240	1	1641	2	N	56	51	1			35
							62	9									
05	2012	N	2012	-0-	-0- B	-0-	335	1	1638	2	N	35	50	1			20
							39	9									
06	1262	N	1262	-0-	-0- B	-0-	176	1	1073	2	N	12	24	1			8
							13	9									
07	2106	N	2106	-0-	-0- B	-0-	310	1	1778	2	N	16					24
							18	9									
08	2015	N	2006	-0-	-9 B	-0-	269	1	1724	2	N	12	25	1			11
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	1914	N	1914	-0-	-0- B	-0-	199	1	1704	2	N	10					21
							11	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
07	1085	N	203	-0-	-882 B	-0-	203	2			N	-0-					-0-
08	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	80	-0-	-670 B	-0-	80	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	733	-0-	-377 B	-0-	733	2			N	-0-					-0-
05	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-
06	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
08	899	N	657	-0-	-242 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9839		9044	-0-	-795 B	-6678	1145	1	7837	2	N	56	52	1			32
							62	9									
05	10571	#	9206	-0-	-1365 B	-8043	1558	1	7611	2	N	34	50	1			16
							37	9									
06	4530	N	3917	-0-	-613 B	-8043	550	1	3354	2	N	12	24	1			4
							13	9									
07	9331	N	8709	-0-	-622 B	-8043	1290	1	7401	2	N	16					20
							18	9									
08	9175	N	8549	-0-	-626 B	-8043	1153	1	7383	2	N	12	25	1			7
							13	9									
09/01 BALANCING DATE STATUS -> -8043																	
09	3930	N	8747	-0-	4817 B	-3226	916	1	7820	2	N	10					17
							11	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2392	N	2392	-0-	-0- B	-0-	380	1	2012	2	N	-0-					-0-
05	2462	N	2462	-0-	-0- B	-0-	403	1	2059	2	N	-0-					-0-
06	2485	N	2485	-0-	-0- B	-0-	406	1	2079	2	N	-0-					-0-
07	2574	N	2574	-0-	-0- B	-0-	436	1	2138	2	N	-0-					-0-
08	2464	N	2464	-0-	-0- B	-0-	419	1	2045	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2642	N	2642	-0-	-0- B	-0-	424	1	2218	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	N	2924	-0-	-646 B	-0-	2924	2			N	-0-					-0-
05	3407	N	3407	-0-	-0- B	-0-	3407	2			N	-0-					-0-
06	3090	N	2342	-0-	-748 B	-0-	2342	2			N	-0-					-0-
07	3644	N	3644	-0-	-0- B	-0-	3644	2			N	-0-					-0-
08	3410	N	2590	-0-	-820 B	-0-	2590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-
05	992	N	946	-0-	-46 B	-0-	946	2			N	-0-					-0-
06	840	N	795	-0-	-45 B	-0-	795	2			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
08	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
05	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-
06	1110	N	977	-0-	-133 B	-0-	977	2			N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
06	1230	N	1091	-0-	-139 B	-0-	1091	2			N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	#	2594	-0-	-496 B	-6328	2594	2			N	-0-					-0-
05	3193	#	2849	-0-	-344 B	-6672	2849	2			N	-0-					-0-
06	1410	N	1969	-0-	559 B	-6113	1969	2			N	-0-					-0-
07	2666	N	2597	-0-	-69 B	-6113	2597	2			N	-0-					-0-
08	2852	N	2158	-0-	-694 B	-6113	2158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2561 CANCELLED UNDERAGE -> -3552																	
09	1980	N	2489	-0-	509 B	-2052	2489	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
05	1550	N	1377	-0-	-173 B	-0-	1377	2			N	-0-					-0-
06	1440	N	1379	-0-	-61 B	-0-	1379	2			N	-0-					-0-
07	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
08	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2078	-0-	-472 B	-0-	306	1	1772	2	N	-0-					-0-
05	2480	N	2476	-0-	-4 B	-0-	394	1	2082	2	N	-0-					-0-
06	2310	N	1703	-0-	-607 B	-0-	258	1	1445	2	N	-0-					-0-
07	2667	N	2667	-0-	-0- B	-0-	436	1	2231	2	N	-0-					-0-
08	2480	N	2160	-0-	-320 B	-0-	345	1	1815	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2217	N	2217	-0-	-0- B	-0-	374	1	1843	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-
05	1612	N	1373	-0-	-239 B	-0-	1373	2			N	-0-					-0-
06	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
07	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
08	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
08	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
06	1380	N	1249	-0-	-131 B	-0-	1249	2			N	-0-					-0-
07	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
08	1426	N	1303	-0-	-123 B	-0-	1303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
05	868	N	742	-0-	-126 B	-0-	742	2			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
07	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
08	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	961	N	441	-0-	-520 B	-0-	441	2			N	-0-					-0-
06	840	N	494	-0-	-346 B	-0-	494	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
05	2666	N	2206	-0-	-460 B	-0-	2206	2			N	-0-					-0-
06	2730	N	2349	-0-	-381 B	-0-	2349	2			N	-0-					-0-
07	3312	N	3312	-0-	-0- B	-0-	3312	2			N	-0-					-0-
08	2948	N	2948	-0-	-0- B	-0-	2948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3362	N	3362	-0-	-0- B	-0-	3362	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
06	1230	N	1092	-0-	-138 B	-0-	1092	2			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
08	1085	N	899	-0-	-186 B	-0-	899	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
05	1922	N	1737	-0-	-185 B	-0-	1737	2			N	-0-					-0-
06	1710	N	1456	-0-	-254 B	-0-	1456	2			N	-0-					-0-
07	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
08	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	682	N	456	-0-	-226 B	-0-	456	2			N	-0-					-0-
06	630	N	511	-0-	-119 B	-0-	511	2			N	-0-					-0-
07	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
05	2263	N	1838	-0-	-425 B	-0-	1838	2			N	-0-					-0-
06	2160	N	1890	-0-	-270 B	-0-	1890	2			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
08	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	#	8089	-0-	-1421 B	-6936	8089	2			N	-0-					-0-
05	9827	#	8828	-0-	-999 B	-7935	8828	2			N	-0-					-0-
06	8910	N	9225	-0-	315 B	-7620	9225	2			N	-0-					-0-
07	8370	N	9976	-0-	1606 B	-6014	9976	2			N	-0-					-0-
08	8835	N	9396	-0-	561 B	-5453	9396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3697 CANCELLED UNDERAGE -> -1756																	
09	9240	N	9796	-0-	556 B	-3141	9796	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190	N	2153	-0-	-37 B	-0-	622	1	1531	2	N	-0-			-0-
05	2220	N	2220	-0-	-0- B	-0-	656	1	1564	2	N	-0-			-0-
06	2250	N	1608	-0-	-642 B	-0-	417	1	1191	2	N	-0-			-0-
07	2303	N	2303	-0-	-0- B	-0-	685	1	1618	2	N	-0-			-0-
08	2232	N	2108	-0-	-124 B	-0-	587	1	1521	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2185	N	2185	-0-	-0- B	-0-	630	1	1555	2	N	-0-			-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1368	-0-	-12 B	-0-	598	1	770	2	N	-0-			-0-
05	1324	N	1324	-0-	-0- B	-0-	570	1	754	2	N	-0-			-0-
06	1410	N	555	-0-	-855 B	-0-	206	1	349	2	N	-0-			-0-
07	1577	N	1577	-0-	-0- B	-0-	685	1	892	2	N	-0-			-0-
08	1390	N	1390	-0-	-0- B	-0-	573	1	817	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1479	N	1479	-0-	-0- B	-0-	663	1	816	2	N	-0-			-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-			-0-
05	1488	N	1361	-0-	-127 B	-0-	1361	2			N	-0-			-0-
06	1380	N	819	-0-	-561 B	-0-	819	2			N	-0-			-0-
07	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-			-0-
08	1364	N	1203	-0-	-161 B	-0-	1203	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-			-0-
05	1674	N	1633	-0-	-41 B	-0-	1633	2			N	-0-			-0-
06	1230	N	1126	-0-	-104 B	-0-	1126	2			N	-0-			-0-
07	1674	N	1662	-0-	-12 B	-0-	1662	2			N	-0-			-0-
08	1643	N	1491	-0-	-152 B	-0-	1491	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-			-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2940	N	2940	-0-	-0- B	-0-	398	1	2542	2	N	-0-			-0-
05	2884	N	2884	-0-	-0- B	-0-	389	1	2495	2	N	-0-			-0-
06	3150	N	2739	-0-	-411 B	-0-	308	1	2431	2	N	-0-			-0-
07	3358	N	3358	-0-	-0- B	-0-	446	1	2912	2	N	-0-			-0-
08	2883	N	2758	-0-	-125 B	-0-	362	1	2396	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3095	N	3095	-0-	-0- B	-0-	432	1	2663	2	N	-0-			-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2223	N	2223	-0-	-0- B	-0-	399	1	1824	2	N	-0-			-0-
05	2353	N	2353	-0-	-0- B	-0-	421	1	1932	2	N	-0-			-0-
06	2430	N	2162	-0-	-268 B	-0-	385	1	1777	2	N	-0-			-0-
07	2361	N	2361	-0-	-0- B	-0-	446	1	1915	2	N	-0-			-0-
08	2356	N	2048	-0-	-308 B	-0-	370	1	1678	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2274	N	2274	-0-	-0- B	-0-	432	1	1842	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1856	N	1856	-0-	-0-	B	-0-	336	1	1520	2	N	-0-			-0-
05	1815	N	1815	-0-	-0-	B	-0-	370	1	1445	2	N	-0-			-0-
06	1290	N	1062	-0-	-228	B	-0-	213	1	849	2	N	-0-			-0-
07	1922	N	1720	-0-	-202	B	-0-	367	1	1353	2	N	-0-			-0-
08	1829	N	-0-	-0-	-1829	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1050	N	830	-0-	-220	B	-0-	104	1	726	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4427	N	4427	-0-	-0-	B	-0-	586	1	3841	2	N	-0-			-0-
05	4611	N	4611	-0-	-0-	B	-0-	632	1	3979	2	N	-0-			-0-
06	4230	N	1519	-0-	-2711	B	-0-	201	1	1318	2	N	-0-			-0-
07	4588	N	4015	-0-	-573	B	-0-	509	1	3506	2	N	-0-			-0-
08	4619	N	3300	-0-	-1319	B	-0-	478	1	2822	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	3581	N	3581	-0-	-0-	B	-0-	527	1	3054	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2579	N	2579	-0-	-0-	B	-0-	619	1	1960	2	N	-0-			-0-
05	2603	N	2603	-0-	-0-	B	-0-	649	1	1954	2	N	-0-			-0-
06	2640	N	2324	-0-	-316	B	-0-	528	1	1796	2	N	-0-			-0-
07	2666	N	2650	-0-	-16	B	-0-	685	1	1965	2	N	-0-			-0-
08	2604	N	2378	-0-	-226	B	-0-	610	1	1768	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2310	N	2137	-0-	-173	B	-0-	518	1	1619	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1094	N	1094	-0-	-0-	B	-0-	1094	2			N	-0-			-0-
05	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-			-0-
06	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-			-0-
07	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-			-0-
08	1315	N	1315	-0-	-0-	B	-0-	1315	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2370	N	2323	-0-	-47	B	-0-	413	1	1910	2	N	-0-			-0-
05	2064	N	2064	-0-	-0-	B	-0-	389	1	1675	2	N	-0-			-0-
06	1680	N	1242	-0-	-438	B	-0-	195	1	1047	2	N	-0-			-0-
07	2886	N	2886	-0-	-0-	B	-0-	446	1	2440	2	N	-0-			-0-
08	2523	N	2523	-0-	-0-	B	-0-	421	1	2102	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	2225	N	2225	-0-	-0-	B	-0-	380	1	1845	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	N	1610	-0-	-160	B	-0-	628	1	982	2	N	-0-			-0-
05	1621	N	1621	-0-	-0-	B	-0-	641	1	980	2	N	-0-			-0-
06	1680	N	1211	-0-	-469	B	-0-	420	1	791	2	N	-0-			-0-
07	1783	N	1783	-0-	-0-	B	-0-	685	1	1098	2	N	-0-			-0-
08	1612	N	1455	-0-	-157	B	-0-	573	1	882	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1640	N	1640	-0-	-0-	B	-0-	663	1	977	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2830	N	2830	-0-	-0- B	-0-	349	1	2481	2	N	-0-			-0-
05	2770	N	2770	-0-	-0- B	-0-	420	1	2350	2	N	-0-			-0-
06	2493	N	2493	-0-	-0- B	-0-	376	1	2117	2	N	-0-			-0-
07	2914	N	2789	-0-	-125 B	-0-	446	1	2343	2	N	-0-			-0-
08	2759	N	2573	-0-	-186 B	-0-	412	1	2161	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	2307	-0-	-183 B	-0-	397	1	1910	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

04	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-			-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-			-0-
06	1740	N	1596	-0-	-144 B	-0-	1596	2			N	-0-			-0-
07	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-			-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

04	1860	N	1793	-0-	-67 B	-0-	256	1	1537	2	N	-0-			-0-
05	1961	N	1961	-0-	-0- B	-0-	286	1	1675	2	N	-0-			-0-
06	2040	N	1393	-0-	-647 B	-0-	163	1	1230	2	N	-0-			-0-
07	2089	N	2089	-0-	-0- B	-0-	298	1	1791	2	N	-0-			-0-
08	1953	N	1936	-0-	-17 B	-0-	250	1	1686	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1836	N	1836	-0-	-0- B	-0-	278	1	1558	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

04	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-			-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-
06	810	N	783	-0-	-27 B	-0-	783	2			N	-0-			-0-
07	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-			-0-
08	1271	N	1094	-0-	-177 B	-0-	1094	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-			-0-
05	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-			-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-			-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-			-0-
08	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1241	-0-	-79 B	-0-	1241	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

04	2220	N	2004	-0-	-216 B	-0-	2004	2			N	-0-			-0-
05	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-			-0-
06	1830	N	1474	-0-	-356 B	-0-	1474	2			N	-0-			-0-
07	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-			-0-
08	2263	N	2075	-0-	-188 B	-0-	2075	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1980	-0-	-0- B	-0-	606	1	1374	2	N	-0-					-0-
05	2054	N	2054	-0-	-0- B	-0-	655	1	1399	2	N	-0-					-0-
06	2130	N	1586	-0-	-544 B	-0-	432	1	1154	2	N	-0-					-0-
07	2159	N	2159	-0-	-0- B	-0-	685	1	1474	2	N	-0-					-0-
08	2046	N	1897	-0-	-149 B	-0-	585	1	1312	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2022	N	2022	-0-	-0- B	-0-	663	1	1359	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
05	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
06	1230	N	856	-0-	-374 B	-0-	856	2			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
08	1209	N	1117	-0-	-92 B	-0-	1117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2884	N	2884	-0-	-0- B	-0-	393	1	2491	2	N	-0-					-0-
05	2835	N	2835	-0-	-0- B	-0-	407	1	2428	2	N	-0-					-0-
06	2820	N	2307	-0-	-513 B	-0-	317	1	1990	2	N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	425	1	2667	2	N	-0-					-0-
08	3007	N	3007	-0-	-0- B	-0-	429	1	2578	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2982	N	2982	-0-	-0- B	-0-	432	1	2550	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2695	N	2754	-0-	59 B	-0-	398	1	2356	2	N	-0-					-0-
05	2893	N	2893	-0-	-0- B	-0-	415	1	2478	2	N	-0-					-0-
06	2850	N	2515	-0-	-335 B	-0-	353	1	2162	2	N	-0-					-0-
07	3113	N	3113	-0-	-0- B	-0-	446	1	2667	2	N	-0-					-0-
08	2883	N	2783	-0-	-100 B	-0-	400	1	2383	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2915	N	2915	-0-	-0- B	-0-	432	1	2483	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2483	-0-	-157 B	-0-	399	1	2084	2	N	-0-					-0-
05	2672	N	2672	-0-	-0- B	-0-	406	1	2266	2	N	-0-					-0-
06	2412	N	2412	-0-	-0- B	-0-	367	1	2045	2	N	-0-					-0-
07	2858	N	2858	-0-	-0- B	-0-	446	1	2412	2	N	-0-					-0-
08	2666	N	2075	-0-	-591 B	-0-	314	1	1761	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2762	N	2762	-0-	-0- B	-0-	432	1	2330	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2463	-0-	-57 B	-0-	345	1	2118	2	N	-0-					-0-
05	2855	N	2855	-0-	-0- B	-0-	388	1	2467	2	N	-0-					-0-
06	2490	N	2184	-0-	-306 B	-0-	297	1	1887	2	N	-0-					-0-
07	3209	N	3209	-0-	-0- B	-0-	446	1	2763	2	N	-0-					-0-
08	2852	N	2661	-0-	-191 B	-0-	372	1	2289	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3035	N	3035	-0-	-0- B	-0-	432	1	2603	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2470	N	2470	-0-	-0- B	-0-	388	1	2082	2	N	-0-			-0-
05	2579	N	2579	-0-	-0- B	-0-	427	1	2152	2	N	-0-			-0-
06	2640	N	1952	-0-	-688 B	-0-	292	1	1660	2	N	-0-			-0-
07	2711	N	2711	-0-	-0- B	-0-	446	1	2265	2	N	-0-			-0-
08	2573	N	2370	-0-	-203 B	-0-	368	1	2002	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2532	N	2532	-0-	-0- B	-0-	412	1	2120	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3134	N	3134	-0-	-0- B	-0-	416	1	2718	2	N	-0-			-0-
05	3220	N	3220	-0-	-0- B	-0-	432	1	2788	2	N	-0-			-0-
06	3300	N	1664	-0-	-1636 B	-0-	228	1	1436	2	N	-0-			-0-
07	3402	N	3402	-0-	-0- B	-0-	446	1	2956	2	N	-0-			-0-
08	3224	N	2828	-0-	-396 B	-0-	386	1	2442	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3105	N	3105	-0-	-0- B	-0-	432	1	2673	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	N	2049	-0-	-21 B	-0-	2049	2			N	-0-			-0-
05	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-
06	2220	N	1419	-0-	-801 B	-0-	1419	2			N	-0-			-0-
07	2108	N	2067	-0-	-41 B	-0-	2067	2			N	-0-			-0-
08	1953	N	1840	-0-	-113 B	-0-	1840	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2176	N	2176	-0-	-0- B	-0-	415	1	1761	2	N	-0-			-0-
05	2108	N	2075	-0-	-33 B	-0-	418	1	1657	2	N	-0-			-0-
06	2130	N	1548	-0-	-582 B	-0-	288	1	1260	2	N	-0-			-0-
07	2346	N	2346	-0-	-0- B	-0-	446	1	1900	2	N	-0-			-0-
08	2077	N	2041	-0-	-36 B	-0-	396	1	1645	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1864	N	1864	-0-	-0- B	-0-	377	1	1487	2	N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2543	N	2543	-0-	-0- B	-0-	416	1	2127	2	N	-0-			-0-
05	2673	N	2673	-0-	-0- B	-0-	430	1	2243	2	N	-0-			-0-
06	2640	N	2067	-0-	-573 B	-0-	302	1	1765	2	N	-0-			-0-
07	2808	N	2808	-0-	-0- B	-0-	446	1	2362	2	N	-0-			-0-
08	2666	N	2535	-0-	-131 B	-0-	400	1	2135	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2484	N	2484	-0-	-0- B	-0-	380	1	2104	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3496	N	3496	-0-	-0- B	-0-	647	1	2849	2	N	-0-					-0-
05	3463	N	3463	-0-	-0- B	-0-	660	1	2803	2	N	-0-					-0-
06	3150	N	2799	-0-	-351 B	-0-	508	1	2291	2	N	-0-					-0-
07	3627	N	3614	-0-	-13 B	-0-	685	1	2929	2	N	-0-					-0-
08	3472	N	3006	-0-	-466 B	-0-	527	1	2479	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3466	N	3466	-0-	-0- B	-0-	663	1	2803	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
05	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
06	1560	N	1123	-0-	-437 B	-0-	1123	2			N	-0-					-0-
07	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
08	1519	N	1244	-0-	-275 B	-0-	1244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

04	750	N	624	-0-	-126 B	-0-	624	2			N	-0-					-0-
05	1023	N	448	-0-	-575 B	-0-	448	2			N	-0-					-0-
06	900	N	504	-0-	-396 B	-0-	504	2			N	-0-					-0-
07	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

04	2738	N	2738	-0-	-0- B	-0-	394	1	2344	2	N	-0-					-0-
05	2851	N	2851	-0-	-0- B	-0-	403	1	2448	2	N	-0-					-0-
06	2700	N	919	-0-	-1781 B	-0-	118	1	801	2	N	-0-					-0-
07	3100	N	3275	-0-	175 B	175	429	1	2846	2	N	-0-					-0-
08	2852	N	2367	-0-	-485 B	-0-	329	1	2038	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2915	N	2915	-0-	-0- B	-0-	430	1	2485	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

04	2490	N	2322	-0-	-168 B	-0-	334	1	1988	2	N	-0-					-0-
05	2632	N	2632	-0-	-0- B	-0-	407	1	2225	2	N	-0-					-0-
06	2490	N	2433	-0-	-57 B	-0-	376	1	2057	2	N	-0-					-0-
07	2756	N	2756	-0-	-0- B	-0-	446	1	2310	2	N	-0-					-0-
08	2635	N	2047	-0-	-588 B	-0-	304	1	1743	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2637	N	2637	-0-	-0- B	-0-	412	1	2225	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	2811	-0-	-69 B	-0-	399	1	2412	2	N	-0-					-0-
05	2894	N	2894	-0-	-0- B	-0-	407	1	2487	2	N	-0-					-0-
06	2910	N	2749	-0-	-161 B	-0-	375	1	2374	2	N	-0-					-0-
07	3035	N	3035	-0-	-0- B	-0-	446	1	2589	2	N	-0-					-0-
08	2883	N	2613	-0-	-270 B	-0-	359	1	2254	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2985	N	2985	-0-	-0- B	-0-	432	1	2553	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3677	N	3677	-0-	-0- B	-0-	588	1	3089	2	N	-0-					-0-
05	4358	N	4358	-0-	-0- B	-0-	626	1	3732	2	N	-0-					-0-
06	3944	N	3944	-0-	-0- B	-0-	574	1	3370	2	N	-0-					-0-
07	4329	N	4329	-0-	-0- B	-0-	685	1	3644	2	N	-0-					-0-
08	4371	N	2547	-0-	-1824 B	-0-	389	1	2158	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4043	N	4043	-0-	-0- B	-0-	663	1	3380	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
06	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	806	N	632	-0-	-174 B	-0-	632	2			N	-0-					-0-
06	780	N	540	-0-	-240 B	-0-	540	2			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	768	-0-	-132 B	-0-	768	2			N	-0-					-0-
05	806	N	777	-0-	-29 B	-0-	777	2			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-
07	806	N	774	-0-	-32 B	-0-	774	2			N	-0-					-0-
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-					-0-
05	3997	N	3997	-0-	-0- B	-0-	3997	2			N	-0-					-0-
06	3315	N	3315	-0-	-0- B	-0-	3315	2			N	-0-					-0-
07	3813	N	3135	-0-	-678 B	-0-	3135	2			N	-0-					-0-
08	3999	N	2787	-0-	-1212 B	-0-	2787	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3934	N	3934	-0-	-0- B	-0-	3934	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
06	1980	N	1610	-0-	-370 B	-0-	1610	2			N	-0-					-0-
07	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-
08	2108	N	1712	-0-	-396 B	-0-	1712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2195	N	2195	-0-	-0- B	-0-	2195	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
05	496	N	372	-0-	-124 B	-0-	372	2			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
08	372	N	308	-0-	-64 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2779	N	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
05	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
06	2640	N	2043	-0-	-597 B	-0-	2043	2			N	-0-					-0-
07	2883	N	2436	-0-	-447 B	-0-	2436	2			N	-0-					-0-
08	2666	N	1395	-0-	-1271 B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2984	N	2984	-0-	-0- B	-0-	2984	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	660	N	554	-0-	-106 B	-0-	554	2			N	-0-					-0-
07	744	N	666	-0-	-78 B	-0-	666	2			N	-0-					-0-
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3989	N	3989	-0-	-0- B	-0-	625	1	3364	2	N	-0-					-0-
05	4203	N	4203	-0-	-0- B	-0-	643	1	3560	2	N	-0-					-0-
06	4050	N	1639	-0-	-2411 B	-0-	277	1	1362	2	N	-0-					-0-
07	4489	N	4489	-0-	-0- B	-0-	663	1	3826	2	N	-0-					-0-
08	4216	N	3977	-0-	-239 B	-0-	635	1	3342	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3832	N	3832	-0-	-0- B	-0-	611	1	3221	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
05	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
06	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
07	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
08	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1193	-0-	-577 B	-0-	1193	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6400	N	6400	-0-	-0- B	-0-	646	1	5754	2	N	-0-					-0-
05	6629	N	6629	-0-	-0- B	-0-	685	1	5944	2	N	-0-					-0-
06	6390	N	5700	-0-	-690 B	-0-	564	1	5136	2	N	-0-					-0-
07	6603	N	6461	-0-	-142 B	-0-	662	1	5799	2	N	-0-					-0-
08	6634	N	5906	-0-	-728 B	-0-	601	1	5305	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6419	N	6419	-0-	-0- B	-0-	663	1	5756	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
05	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
06	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
07	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
08	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
05	2914	N	2136	-0-	-778 B	-0-	2136	2			N	-0-					-0-
06	2760	N	2236	-0-	-524 B	-0-	2236	2			N	-0-					-0-
07	3172	N	3172	-0-	-0- B	-0-	3172	2			N	-0-					-0-
08	2139	N	391	-0-	-1748 B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3015	N	3015	-0-	-0- B	-0-	3015	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
05	1271	N	1028	-0-	-243 B	-0-	1028	2			N	-0-					-0-
06	960	N	825	-0-	-135 B	-0-	825	2			N	-0-					-0-
07	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
08	1023	N	917	-0-	-106 B	-0-	917	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
06	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-
07	682	N	454	-0-	-228 B	-0-	454	2			N	-0-					-0-
08	651	N	138	-0-	-513 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	41	-0-	-439 B	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
05	713	N	655	-0-	-58 B	-0-	655	2			N	-0-					-0-
06	660	N	347	-0-	-313 B	-0-	347	2			N	-0-					-0-
07	620	N	429	-0-	-191 B	-0-	429	2			N	-0-					-0-
08	651	N	387	-0-	-264 B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0- B	-0-	210	1	436	2	N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	247	1	458	2	N	-0-					-0-
06	660	N	482	-0-	-178 B	-0-	160	1	322	2	N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	254	1	495	2	N	-0-					-0-
08	743	N	743	-0-	-0- B	-0-	248	1	495	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	913	N	913	-0-	-0- B	-0-	288	1	625	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	558	-0-	-162 B	-0-	558	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-
07	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
08	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	914	-0-	-46 B	-0-	914	2			N	-0-					-0-
05	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
06	900	N	870	-0-	-30 B	-0-	870	2			N	-0-					-0-
07	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-
05	682	N	510	-0-	-172 B	-0-	510	2			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
07	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
08	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	661	-0-	-29 B	-0-	661	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

04	690	N	433	-0-	-257 B	-0-	433	2			N	-0-					-0-
05	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
06	690	N	388	-0-	-302 B	-0-	388	2			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

04	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
05	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
07	1395	N	1246	-0-	-149 B	-0-	1246	2			N	-0-					-0-
08	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

04	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
05	1178	N	454	-0-	-724 B	-0-	454	2			N	-0-					-0-
06	840	N	776	-0-	-64 B	-0-	776	2			N	-0-					-0-
07	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
08	496	N	147	-0-	-349 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	1953	N	1473	-0-	-480 B	-0-	1473	2			N	-0-					-0-
06	1800	N	1597	-0-	-203 B	-0-	1597	2			N	-0-					-0-
07	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-					-0-
08	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1052	-0-	-88 B	-0-	1052	2			N	-0-					-0-
05	1209	N	771	-0-	-438 B	-0-	771	2			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
06	810	N	436	-0-	-374 B	-0-	436	2			N	-0-					-0-
07	868	N	544	-0-	-324 B	-0-	544	2			N	-0-					-0-
08	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	527	N	359	-0-	-168 B	-0-	359	2			N	-0-					-0-
06	510	N	393	-0-	-117 B	-0-	393	2			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1147	N	846	-0-	-301 B	-0-	846	2			N	-0-					-0-
06	1080	N	953	-0-	-127 B	-0-	953	2			N	-0-					-0-
07	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	899	N	631	-0-	-268 B	-0-	631	2			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
08	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-
05	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-
08	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1969	-0-	-41 B	-0-	409	1	1560	2	N	-0-					-0-
05	1979	N	1979	-0-	-0- B	-0-	404	1	1575	2	N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	392	1	1581	2	N	-0-					-0-
07	2105	N	2105	-0-	-0- B	-0-	446	1	1659	2	N	-0-					-0-
08	1984	N	1941	-0-	-43 B	-0-	426	1	1515	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2002	N	2002	-0-	-0- B	-0-	432	1	1570	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
08	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
05	806	N	463	-0-	-343 B	-0-	463	2			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
08	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	N	3862	-0-	-68 B	-0-	395	1	3467	2	N	-0-					-0-
05	4206	N	4206	-0-	-0- B	-0-	394	1	3812	2	N	-0-					-0-
06	4170	N	3682	-0-	-488 B	-0-	348	1	3334	2	N	-0-					-0-
07	4326	N	4326	-0-	-0- B	-0-	446	1	3880	2	N	-0-					-0-
08	4216	N	3346	-0-	-870 B	-0-	344	1	3002	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4161	N	4161	-0-	-0- B	-0-	432	1	3729	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					-0-
05	1581	N	1067	-0-	-514	B	-0-	1067	2			N	-0-					-0-
06	1500	N	1179	-0-	-321	B	-0-	1179	2			N	-0-					-0-
07	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					-0-
08	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
05	620	N	438	-0-	-182	B	-0-	438	2			N	-0-					-0-
06	600	N	517	-0-	-83	B	-0-	517	2			N	-0-					-0-
07	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
08	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5209	N	5209	-0-	-0-	B	-0-	5209	2			N	-0-					-0-
05	3969	N	3969	-0-	-0-	B	-0-	3969	2			N	-0-					-0-
06	4133	N	4133	-0-	-0-	B	-0-	4133	2			N	-0-					-0-
07	5394	N	5089	-0-	-305	B	-0-	5089	2			N	-0-					-0-
08	4363	N	4363	-0-	-0-	B	-0-	4363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4734	N	4734	-0-	-0-	B	-0-	4734	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2060	-0-	-10	B	-0-	2060	2			N	-0-					-0-
05	2387	N	1507	-0-	-880	B	-0-	1507	2			N	-0-					-0-
06	2340	N	1681	-0-	-659	B	-0-	1681	2			N	-0-					-0-
07	2181	N	2181	-0-	-0-	B	-0-	2181	2			N	-0-					-0-
08	2044	N	2044	-0-	-0-	B	-0-	2044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2068	N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	N	3543	-0-	-297	B	-0-	3543	2			N	-0-					-0-
05	4247	N	3096	-0-	-1151	B	-0-	3096	2			N	-0-					-0-
06	3420	N	3090	-0-	-330	B	-0-	3090	2			N	-0-					-0-
07	3895	N	3895	-0-	-0-	B	-0-	3895	2			N	-0-					-0-
08	3664	N	3664	-0-	-0-	B	-0-	3664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3954	N	3954	-0-	-0-	B	-0-	3954	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	791	-0-	-139 B	-0-	791	2			N	-0-					-0-
05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1240	N	1222	-0-	-18 B	-0-	1222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
06	1620	N	1535	-0-	-85 B	-0-	1535	2			N	-0-					-0-
07	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
08	1705	N	1628	-0-	-77 B	-0-	1628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0- B	-0-	247	1	755	2	N	-0-					-0-
05	1044	N	1044	-0-	-0- B	-0-	244	1	800	2	N	-0-					-0-
06	960	N	870	-0-	-90 B	-0-	196	1	674	2	N	-0-					-0-
07	1186	N	1186	-0-	-0- B	-0-	266	1	920	2	N	-0-					-0-
08	1054	N	971	-0-	-83 B	-0-	232	1	739	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1275	N	1275	-0-	-0- B	-0-	281	1	994	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5056	N	5056	-0-	-0- B	-0-	636	1	4420	2	N	-0-					-0-
05	5136	N	5136	-0-	-0- B	-0-	656	1	4480	2	N	-0-					-0-
06	5160	N	4664	-0-	-496 B	-0-	572	1	4092	2	N	-0-					-0-
07	5239	N	5199	-0-	-40 B	-0-	685	1	4514	2	N	-0-					-0-
08	5146	N	4758	-0-	-388 B	-0-	603	1	4155	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4840	N	4840	-0-	-0- B	-0-	646	1	4194	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
05	1271	N	1069	-0-	-202 B	-0-	1069	2			N	-0-					-0-
06	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
07	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
08	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3141	N	3141	-0-	-0- B	-0-	3141	2			N	-0-					-0-
05	3205	N	3205	-0-	-0- B	-0-	3205	2			N	-0-					-0-
06	3420	N	2433	-0-	-987 B	-0-	2433	2			N	-0-					-0-
07	3255	N	2691	-0-	-564 B	-0-	2691	2			N	-0-					-0-
08	3193	N	2940	-0-	-253 B	-0-	2940	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3216	N	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
06	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
08	1884	N	1884	-0-	-0- B	-0-	1884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1665	-0-	-255 B	-0-	1665	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	N	3108	-0-	-492 B	-0-	3108	2			N	-0-					-0-
05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
06	3270	N	2996	-0-	-274 B	-0-	2996	2			N	-0-					-0-
07	3224	N	3001	-0-	-223 B	-0-	3001	2			N	-0-					-0-
08	3150	N	3150	-0-	-0- B	-0-	3150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3186	N	3186	-0-	-0- B	-0-	3186	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
05	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
06	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
07	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
08	1736	N	1632	-0-	-104 B	-0-	1632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1417	-0-	-383 B	-0-	1417	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
05	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
06	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-
08	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1923	-0-	-327 B	-0-	1923	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1750	N	1750	-0-	-0- B	-0-	545	1	1205	2	N	-0-					-0-
05	1884	N	1884	-0-	-0- B	-0-	582	1	1302	2	N	-0-					-0-
06	1890	N	963	-0-	-927 B	-0-	282	1	681	2	N	-0-					-0-
07	1869	N	1869	-0-	-0- B	-0-	572	1	1297	2	N	-0-					-0-
08	1891	N	1584	-0-	-307 B	-0-	473	1	1111	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1912	N	1912	-0-	-0- B	-0-	582	1	1330	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3531	N	3531	-0-	-0- B	-0-	532	1	2999	2	N	-0-					-0-
05	4196	N	4196	-0-	-0- B	-0-	655	1	3541	2	N	-0-					-0-
06	4290	N	3353	-0-	-937 B	-0-	511	1	2842	2	N	-0-					-0-
07	4426	N	4426	-0-	-0- B	-0-	685	1	3741	2	N	-0-					-0-
08	4185	N	4081	-0-	-104 B	-0-	647	1	3434	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4092	N	4092	-0-	-0- B	-0-	663	1	3429	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3957	N	3957	-0-	-0-	B	-0-	3957	2			N	-0-					-0-
05	3808	N	3808	-0-	-0-	B	-0-	3808	2			N	-0-					-0-
06	4350	N	3699	-0-	-651	B	-0-	3699	2			N	-0-					-0-
07	4112	N	4112	-0-	-0-	B	-0-	4112	2			N	-0-					-0-
08	3813	N	3727	-0-	-86	B	-0-	3727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3448	-0-	-242	B	-0-	3448	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2160	-0-	-0-	B	-0-	361	1	1799	2	N	-0-					-0-
05	2571	N	2571	-0-	-0-	B	-0-	388	1	2183	2	N	-0-					-0-
06	2610	N	2357	-0-	-253	B	-0-	373	1	1984	2	N	-0-					-0-
07	2741	N	2741	-0-	-0-	B	-0-	446	1	2295	2	N	-0-					-0-
08	2573	N	2092	-0-	-481	B	-0-	347	1	1745	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2715	N	2715	-0-	-0-	B	-0-	423	1	2292	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3212	N	3212	-0-	-0-	B	-0-	420	1	2792	2	N	-0-					-0-
05	3146	N	3146	-0-	-0-	B	-0-	383	1	2763	2	N	-0-					-0-
06	3604	N	3604	-0-	-0-	B	-0-	432	1	3172	2	N	-0-					-0-
07	3769	N	3769	-0-	-0-	B	-0-	439	1	3330	2	N	-0-					-0-
08	3131	N	2069	-0-	-1062	B	-0-	218	1	1851	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3691	N	3691	-0-	-0-	B	-0-	432	1	3259	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	N	3589	-0-	-431	B	-0-	603	1	2986	2	N	-0-					-0-
05	4213	N	4213	-0-	-0-	B	-0-	653	1	3560	2	N	-0-					-0-
06	3140	N	3140	-0-	-0-	B	-0-	473	1	2667	2	N	-0-					-0-
07	4320	N	4320	-0-	-0-	B	-0-	678	1	3642	2	N	-0-					-0-
08	4216	N	4053	-0-	-163	B	-0-	634	1	3419	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4078	N	4078	-0-	-0-	B	-0-	663	1	3415	2	N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	B	-0-	1528	2			N	-0-					-0-
06	1560	N	1560	-0-	-0-	B	-0-	1560	2			N	-0-					-0-
07	1612	N	1599	-0-	-13	B	-0-	1599	2			N	-0-					-0-
08	1638	N	1638	-0-	-0-	B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1593	N	1593	-0-	-0-	B	-0-	1593	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2728	-0-	-32	B	-0-	2728	2			N	-0-					-0-
05	2595	N	2595	-0-	-0-	B	-0-	2595	2			N	-0-					-0-
06	3000	N	3042	-0-	42	B	42	3042	2			N	-0-					-0-
07	2896	N	2854	-0-	-42	B	-0-	2854	2			N	-0-					-0-
08	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	#	2598	-0-	-432	B	-432	2598	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2400	N	2251	-0-	-149 B	-0-	380	1	1871	2	N	-0-			-0-
05	2318	N	2318	-0-	-0- B	-0-	398	1	1920	2	N	-0-			-0-
06	2250	N	1409	-0-	-841 B	-0-	233	1	1176	2	N	-0-			-0-
07	2564	N	2564	-0-	-0- B	-0-	441	1	2123	2	N	-0-			-0-
08	2325	N	2022	-0-	-303 B	-0-	329	1	1693	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2249	N	2249	-0-	-0- B	-0-	382	1	1867	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

04	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-
05	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-			-0-
06	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-			-0-
07	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-			-0-
08	2206	N	2206	-0-	-0- B	-0-	2206	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2130	N	1993	-0-	-137 B	-0-	1993	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

04	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-
05	2279	N	2279	-0-	-0- B	-0-	2279	2			N	-0-			-0-
06	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-			-0-
07	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-			-0-
08	2294	N	1421	-0-	-873 B	-0-	1421	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-			-0-
05	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-			-0-
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-			-0-
07	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-			-0-
08	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1902	N	1902	-0-	-0- B	-0-	1902	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

04	2580	N	2205	-0-	-375 B	-0-	2205	2			N	-0-			-0-
05	2353	N	2353	-0-	-0- B	-0-	2353	2			N	-0-			-0-
06	2430	N	2310	-0-	-120 B	-0-	2310	2			N	-0-			-0-
07	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-			-0-
08	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2367	N	2367	-0-	-0- B	-0-	2367	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

04	1920	N	1866	-0-	-54 B	-0-	1866	2			N	-0-			-0-
05	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-			-0-
06	1920	N	1881	-0-	-39 B	-0-	1881	2			N	-0-			-0-
07	1922	N	1910	-0-	-12 B	-0-	1910	2			N	-0-			-0-
08	1891	N	1891	-0-	-0- B	-0-	1891	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1890	N	1745	-0-	-145 B	-0-	1745	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2110	-0-	-320 B	-0-	2110	2			N	-0-					-0-
05	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
06	2130	N	1915	-0-	-215 B	-0-	1915	2			N	-0-					-0-
07	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-					-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1080	-0-	-270 B	-0-	1080	2			N	-0-					-0-
05	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
06	1140	N	551	-0-	-589 B	-0-	551	2			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
08	1271	N	1105	-0-	-166 B	-0-	1105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	#	4221	-0-	-309 B	-1793	628	1	3593	2	N	-0-					-0-
05	4681	#	4480	-0-	-201 B	-1994	685	1	3795	2	N	-0-					-0-
06	4260	N	3909	-0-	-351 B	-1994	544	1	3365	2	N	-0-					-0-
07	4371	N	4717	-0-	346 B	-1648	685	1	4032	2	N	-0-					-0-
08	4495	N	4486	-0-	-9 B	-1648	642	1	3844	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -839 CANCELLED UNDERAGE -> -809																	
09	3900	N	4589	-0-	689 B	-150	663	1	3926	2	N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2959	-0-	-41 B	-0-	2959	2			N	-0-					-0-
05	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					-0-
06	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-					-0-
07	3069	N	2915	-0-	-154 B	-0-	2915	2			N	-0-					-0-
08	2996	N	2996	-0-	-0- B	-0-	2996	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2694	-0-	-336 B	-0-	2694	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	2949	-0-	-231 B	-0-	395	1	2554	2	N	-0-					-0-
05	3019	N	3019	-0-	-0- B	-0-	432	1	2587	2	N	-0-					-0-
06	2790	N	1513	-0-	-1277 B	-0-	209	1	1304	2	N	-0-					-0-
07	3038	N	2639	-0-	-399 B	-0-	394	1	2245	2	N	-0-					-0-
08	3007	N	2286	-0-	-721 B	-0-	344	1	1942	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2165	N	2165	-0-	-0- B	-0-	432	1	1733	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
05	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
06	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
07	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
08	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1127	-0-	-133 B	-0-	1127	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1912	-0-	-8 B	-0-	262	1	1650	2	N	-0-					-0-
05	2209	N	2209	-0-	-0- B	-0-	286	1	1923	2	N	-0-					-0-
06	2070	N	1589	-0-	-481 B	-0-	181	1	1408	2	N	-0-					-0-
07	2303	N	2303	-0-	-0- B	-0-	298	1	2005	2	N	-0-					-0-
08	2201	N	1953	-0-	-248 B	-0-	250	1	1703	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2168	N	2168	-0-	-0- B	-0-	286	1	1882	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2464	N	2464	-0-	-0- B	-0-	389	1	2075	2	N	-0-					-0-
05	2650	N	2650	-0-	-0- B	-0-	433	1	2217	2	N	-0-					-0-
06	2490	N	1991	-0-	-499 B	-0-	303	1	1688	2	N	-0-					-0-
07	2802	N	2802	-0-	-0- B	-0-	446	1	2356	2	N	-0-					-0-
08	2662	N	2662	-0-	-0- B	-0-	422	1	2240	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2510	N	2510	-0-	-0- B	-0-	389	1	2121	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-					-0-
05	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
06	2580	N	2443	-0-	-137 B	-0-	2443	2			N	-0-					-0-
07	2604	N	2366	-0-	-238 B	-0-	2366	2			N	-0-					-0-
08	2356	N	2343	-0-	-13 B	-0-	2343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2066	-0-	-364 B	-0-	2066	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1741	-0-	-239 B	-0-	645	1	1096	2	N	-0-					-0-
05	1922	N	1193	-0-	-729 B	-0-	566	1	627	2	N	-0-					-0-
06	1830	N	1495	-0-	-335 B	-0-	515	1	980	2	N	-0-					-0-
07	1798	N	582	-0-	-1216 B	-0-	301	1	281	2	N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	317	1	1875	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3530	N	3530	-0-	-0- B	-0-	603	1	2927	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
06	600	N	449	-0-	-151 B	-0-	449	2			N	-0-					-0-
07	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
08	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1868	-0-	-142 B	-0-	1868	2			N	-0-					-0-
05	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-					-0-
06	1920	N	1789	-0-	-131 B	-0-	1789	2			N	-0-					-0-
07	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-					-0-
08	1953	N	1792	-0-	-161 B	-0-	1792	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4647	N	4647	-0-	-0- B	-0-	4647	2			N	-0-					-0-
05	4622	N	4622	-0-	-0- B	-0-	4622	2			N	-0-					-0-
06	4051	N	4051	-0-	-0- B	-0-	4051	2			N	-0-					-0-
07	4805	N	4454	-0-	-351 B	-0-	4454	2			N	-0-					-0-
08	4619	N	3650	-0-	-969 B	-0-	3650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4269	N	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	2762	-0-	-268 B	-0-	387	1	2375	2	N	-0-					-0-
05	2880	N	2880	-0-	-0- B	-0-	399	1	2481	2	N	-0-					-0-
06	2910	N	2620	-0-	-290 B	-0-	373	1	2247	2	N	-0-					-0-
07	3145	N	3145	-0-	-0- B	-0-	446	1	2699	2	N	-0-					-0-
08	2883	N	2299	-0-	-584 B	-0-	317	1	1982	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3062	N	3062	-0-	-0- B	-0-	424	1	2638	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
05	3131	N	2690	-0-	-441 B	-0-	2690	2			N	-0-					-0-
06	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-
07	3193	N	2626	-0-	-567 B	-0-	2626	2			N	-0-					-0-
08	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3170	N	3170	-0-	-0- B	-0-	3170	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0- B	-0-	351	1	609	2	N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	305	1	480	2	N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	374	1	580	2	N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	412	1	568	2	N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	425	1	558	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1097	N	1097	-0-	-0- B	-0-	431	1	666	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2719	-0-	-101 B	-0-	2719	2			N	-0-					-0-
05	3068	N	3068	-0-	-0- B	-0-	3068	2			N	-0-					-0-
06	3000	N	2333	-0-	-667 B	-0-	2333	2			N	-0-					-0-
07	3069	N	3069	-0-	-0- B	-0-	3069	2			N	-0-					-0-
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2995	N	2995	-0-	-0- B	-0-	2995	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
05	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
06	930	N	884	-0-	-46	B	-0-	884	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
08	1023	N	985	-0-	-38	B	-0-	985	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-
05	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
06	840	N	705	-0-	-135	B	-0-	705	2			N	-0-					-0-
07	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
08	1271	N	1256	-0-	-15	B	-0-	1256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
05	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
06	2040	N	1046	-0-	-994	B	-0-	1046	2			N	-0-					-0-
07	1859	N	1859	-0-	-0-	B	-0-	1859	2			N	-0-					-0-
08	1953	N	1910	-0-	-43	B	-0-	1910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	922	-0-	-338	B	-0-	922	2			N	-0-					-0-
05	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-					-0-
07	2162	N	2162	-0-	-0-	B	-0-	2162	2			N	-0-					-0-
08	2164	N	2164	-0-	-0-	B	-0-	2164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0-	B	-0-	1228	2			N	-0-					-0-
05	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
06	1320	N	1069	-0-	-251	B	-0-	1069	2			N	-0-					-0-
07	1716	N	1716	-0-	-0-	B	-0-	1716	2			N	-0-					-0-
08	1499	N	1499	-0-	-0-	B	-0-	1499	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-
05	1302	N	1267	-0-	-35	B	-0-	1267	2			N	-0-					-0-
06	1290	N	752	-0-	-538	B	-0-	752	2			N	-0-					-0-
07	1333	N	1333	-0-	-0-	B	-0-	1333	2			N	-0-					-0-
08	1271	N	1133	-0-	-138	B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
06	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
07	1612	N	1393	-0-	-219 B	-0-	1393	2			N	-0-					-0-
08	1488	N	1291	-0-	-197 B	-0-	1291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
07	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
08	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
05	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
06	1140	N	1036	-0-	-104 B	-0-	1036	2			N	-0-					-0-
07	1178	N	1174	-0-	-4 B	-0-	1174	2			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1514	-0-	-166 B	-0-	1514	2			N	-0-					-0-
05	1581	N	1459	-0-	-122 B	-0-	1459	2			N	-0-					-0-
06	1590	N	1555	-0-	-35 B	-0-	1555	2			N	-0-					-0-
07	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
08	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
06	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
07	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
08	527	N	426	-0-	-101 B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	298	-0-	-302 B	-0-	298	2			N	-0-					-0-
05	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					-0-
06	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
08	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	909	-0-	-441 B	-0-	909	2			N	-0-					-0-
05	1395	N	800	-0-	-595 B	-0-	800	2			N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
07	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
08	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1205	-0-	-25 B	-0-	1205	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
05	930	N	776	-0-	-154 B	-0-	776	2			N	-0-					-0-
06	1320	N	1056	-0-	-264 B	-0-	1056	2			N	-0-					-0-
07	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
08	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	N	3334	-0-	-56 B	-0-	3334	2			N	-0-					-0-
05	3435	N	3435	-0-	-0- B	-0-	3435	2			N	-0-					-0-
06	3390	N	3245	-0-	-145 B	-0-	3245	2			N	-0-					-0-
07	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
08	3441	N	3303	-0-	-138 B	-0-	3303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
05	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
07	744	N	711	-0-	-33 B	-0-	711	2			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	664	-0-	-56 B	-0-	664	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1656	-0-	-54 B	-0-	277	1	1379	2	N	-0-					-0-
05	1457	N	1267	-0-	-190 B	-0-	200	1	1067	2	N	-0-					-0-
06	1754	N	1754	-0-	-0- B	-0-	278	1	1476	2	N	-0-					-0-
07	1705	N	1644	-0-	-61 B	-0-	298	1	1346	2	N	-0-					-0-
08	1753	N	1753	-0-	-0- B	-0-	296	1	1457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1737	-0-	-3 B	-0-	288	1	1449	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
05	1891	N	1442	-0-	-449 B	-0-	1442	2			N	-0-					-0-
06	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-
07	2263	N	399	-0-	-1864 B	-0-	399	2			N	-0-					-0-
08	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	806	N	497	-0-	-309 B	-0-	497	2			N	-0-					-0-
06	780	N	544	-0-	-236 B	-0-	544	2			N	-0-					-0-
07	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	868	N	562	-0-	-306 B	-0-	562	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	930	N	188	-0-	-742 B	-0-	188	2			N	-0-					-0-
08	558	N	427	-0-	-131 B	-0-	427	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2472	N	2472	-0-	-0- B	-0-	2472	2			N	-0-					-0-
05	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
07	2542	N	406	-0-	-2136 B	-0-	406	2			N	-0-					-0-
08	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2456	N	2456	-0-	-0- B	-0-	2456	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
08	744	N	593	-0-	-151 B	-0-	593	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	495	-0-	-45 B	-0-	495	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1080	-0-	-600 B	-0-	135	1	945	2	N	-0-					-0-
05	2232	N	2142	-0-	-90 B	-0-	267	1	1875	2	N	-0-					-0-
06	2460	N	1334	-0-	-1126 B	-0-	174	1	1160	2	N	-0-					-0-
07	2162	N	2162	-0-	-0- B	-0-	256	1	1906	2	N	-0-					-0-
08	2139	N	1697	-0-	-442 B	-0-	187	1	1510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2642	N	2642	-0-	-0- B	-0-	346	1	2296	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2859	N	2859	-0-	-0-	B	-0-	422	1	2437	2	N	-0-					-0-
05	2971	N	2971	-0-	-0-	B	-0-	418	1	2553	2	N	-0-					-0-
06	2940	N	2704	-0-	-236	B	-0-	391	1	2313	2	N	-0-					-0-
07	2945	N	2906	-0-	-39	B	-0-	446	1	2460	2	N	-0-					-0-
08	2976	N	2759	-0-	-217	B	-0-	430	1	2329	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2420	-0-	-280	B	-0-	372	1	2048	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	N	3653	-0-	-607	B	-0-	557	1	3096	2	N	-0-					-0-
05	4154	N	3920	-0-	-234	B	-0-	663	1	3257	2	N	-0-					-0-
06	4110	N	3243	-0-	-867	B	-0-	513	1	2730	2	N	-0-					-0-
07	4120	N	4120	-0-	-0-	B	-0-	661	1	3459	2	N	-0-					-0-
08	3906	N	3232	-0-	-674	B	-0-	525	1	2707	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3725	N	3725	-0-	-0-	B	-0-	663	1	3062	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0-	B	-0-	1631	2			N	-0-					-0-
05	1734	N	1734	-0-	-0-	B	-0-	1734	2			N	-0-					-0-
06	1530	N	982	-0-	-548	B	-0-	982	2			N	-0-					-0-
07	1866	N	1866	-0-	-0-	B	-0-	1866	2			N	-0-					-0-
08	1736	N	1530	-0-	-206	B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2726	N	2726	-0-	-0-	B	-0-	407	1	2319	2	N	-0-					-0-
05	2884	N	2884	-0-	-0-	B	-0-	398	1	2486	2	N	-0-					-0-
06	2850	N	1247	-0-	-1603	B	-0-	195	1	1052	2	N	-0-					-0-
07	2821	N	1631	-0-	-1190	B	-0-	206	1	1425	2	N	-0-					-0-
08	2883	N	1860	-0-	-1023	B	-0-	184	1	1676	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3246	N	3246	-0-	-0-	B	-0-	432	1	2814	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1928	N	1928	-0-	-0- B	-0-	626	1	1302	2	N	-0-					-0-
05	1849	N	1849	-0-	-0- B	-0-	657	1	1192	2	N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	442	1	981	2	N	-0-					-0-
07	1984	N	1889	-0-	-95 B	-0-	685	1	1204	2	N	-0-					-0-
08	1860	N	1724	-0-	-136 B	-0-	614	1	1110	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1774	N	1774	-0-	-0- B	-0-	663	1	1111	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1295	-0-	-25 B	-0-	1295	2			N	-0-					-0-
05	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
06	1320	N	739	-0-	-581 B	-0-	739	2			N	-0-					-0-
07	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
08	1302	N	1253	-0-	-49 B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1733	-0-	-187 B	-0-	1733	2			N	-0-					-0-
05	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
06	1860	N	1762	-0-	-98 B	-0-	1762	2			N	-0-					-0-
07	1798	N	1376	-0-	-422 B	-0-	1376	2			N	-0-					-0-
08	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-
05	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-					-0-
06	2690	N	2690	-0-	-0- B	-0-	2690	2			N	-0-					-0-
07	2813	N	2813	-0-	-0- B	-0-	2813	2			N	-0-					-0-
08	2697	N	2390	-0-	-307 B	-0-	2390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2234	-0-	-466 B	-0-	2234	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2340	-0-	-0- B	-0-	408	1	1932	2	N	-0-					-0-
05	2449	N	2363	-0-	-86 B	-0-	409	1	1954	2	N	-0-					-0-
06	2430	N	1192	-0-	-1238 B	-0-	241	1	951	2	N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	424	1	2294	2	N	-0-					-0-
08	2356	N	2024	-0-	-332 B	-0-	332	1	1692	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2219	N	2219	-0-	-0- B	-0-	378	1	1841	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
06	1500	N	1159	-0-	-341 B	-0-	1159	2			N	-0-					-0-
07	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-
08	1581	N	1353	-0-	-228 B	-0-	1353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2179	N	2179	-0-	-0- B	-0-	408	1	1771	2	N	-0-					-0-
05	2196	N	2196	-0-	-0- B	-0-	425	1	1771	2	N	-0-					-0-
06	2160	N	1359	-0-	-801 B	-0-	260	1	1099	2	N	-0-					-0-
07	2479	N	2479	-0-	-0- B	-0-	437	1	2042	2	N	-0-					-0-
08	2201	N	1836	-0-	-365 B	-0-	356	1	1480	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2149	N	2149	-0-	-0- B	-0-	432	1	1717	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1263	-0-	-297 B	-0-	291	1	972	2	N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	369	1	1111	2	N	-0-					-0-
06	1290	N	1178	-0-	-112 B	-0-	214	1	964	2	N	-0-					-0-
07	2086	N	2086	-0-	-0- B	-0-	409	1	1677	2	N	-0-					-0-
08	1488	N	1134	-0-	-354 B	-0-	284	1	850	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	1590	-0-	-0- B	-0-	404	1	1186	2	N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2540	N	2540	-0-	-0- B	-0-	628	1	1912	2	N	-0-					-0-
05	2679	N	2679	-0-	-0- B	-0-	655	1	2024	2	N	-0-					-0-
06	2730	N	2100	-0-	-630 B	-0-	486	1	1614	2	N	-0-					-0-
07	2657	N	2657	-0-	-0- B	-0-	619	1	2038	2	N	-0-					-0-
08	2666	N	2446	-0-	-220 B	-0-	563	1	1883	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2615	N	2615	-0-	-0- B	-0-	643	1	1972	2	N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2371	N	2371	-0-	-0- B	-0-	409	1	1962	2	N	-0-					-0-
05	2134	N	2134	-0-	-0- B	-0-	404	1	1730	2	N	-0-					-0-
06	2610	N	1926	-0-	-684 B	-0-	280	1	1646	2	N	-0-					-0-
07	2620	N	2620	-0-	-0- B	-0-	446	1	2174	2	N	-0-					-0-
08	2410	N	2410	-0-	-0- B	-0-	398	1	2012	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2416	N	2416	-0-	-0- B	-0-	423	1	1993	2	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1697	-0-	-133 B	-0-	1697	2			N	-0-					-0-
05	1860	N	1789	-0-	-71 B	-0-	1789	2			N	-0-					-0-
06	1710	N	1517	-0-	-193 B	-0-	1517	2			N	-0-					-0-
07	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
08	1798	N	1722	-0-	-76 B	-0-	1722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1629	N	1629	-0-	-0- B	-0-	1629	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	881	-0-	-289 B	-0-	881	2			N	-0-					-0-
05	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
06	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
07	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
08	1209	N	1183	-0-	-26 B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1043	-0-	-157 B	-0-	1043	2			N	-0-					-0-
05	1147	N	876	-0-	-271 B	-0-	876	2			N	-0-					-0-
06	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
07	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
08	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	666	-0-	-384 B	-0-	666	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
07	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
08	682	N	165	-0-	-517 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	396	-0-	-444 B	-0-	396	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
06	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	656	-0-	-334 B	-0-	656	2			N	-0-					-0-
05	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
08	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
06	1410	N	1165	-0-	-245 B	-0-	1165	2			N	-0-					-0-
07	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
08	1674	N	1420	-0-	-254 B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
05	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
06	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
07	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
08	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1314	-0-	-246 B	-0-	1314	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
08	775	N	713	-0-	-62 B	-0-	713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	784	-0-	-86 B	-0-	784	2			N	-0-					-0-
05	899	N	816	-0-	-83 B	-0-	816	2			N	-0-					-0-
06	1080	N	1067	-0-	-13 B	-0-	1067	2			N	-0-					-0-
07	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
08	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1074	-0-	-6 B	-0-	1074	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0- B	-0-	235	1	517	2	N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	197	1	462	2	N	-0-					-0-
06	750	N	656	-0-	-94 B	-0-	190	1	466	2	N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	251	1	537	2	N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	218	1	466	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	784	N	784	-0-	-0- B	-0-	259	1	525	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
05	3431	N	3431	-0-	-0- B	-0-	3431	2			N	-0-					-0-
06	3570	N	3205	-0-	-365 B	-0-	3205	2			N	-0-					-0-
07	3720	N	3379	-0-	-341 B	-0-	3379	2			N	-0-					-0-
08	3589	N	3589	-0-	-0- B	-0-	3589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3600	N	3600	-0-	-0- B	-0-	3600	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2744	-0-	-256 B	-2905	2744	2			N	-0-					-0-
05	2821	N	2976	-0-	155 B	-2750	2976	2			N	-0-					-0-
06	2940	N	2612	-0-	-328 B	-2750	2612	2			N	-0-					-0-
07	2821	N	3015	-0-	194 B	-2556	3015	2			N	-0-					-0-
08	2976	N	2670	-0-	-306 B	-2556	2670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2556										
*09	2921	N	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

04	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
05	3596	N	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-
06	2977	N	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-
07	3627	N	2445	-0-	-1182 B	-0-	2445	2			N	-0-					-0-
08	3596	N	3064	-0-	-532 B	-0-	3064	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2970	N	2890	-0-	-80 B	-0-	2890	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

04	1800	N	1469	-0-	-331 B	-0-	1469	2			N	-0-					-0-
05	1612	N	1397	-0-	-215 B	-0-	1397	2			N	-0-					-0-
06	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
07	2103	N	2103	-0-	-0- B	-0-	2103	2			N	-0-					-0-
08	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

04	2610	N	2390	-0-	-220 B	-0-	2390	2			N	-0-					-0-
05	2699	N	2699	-0-	-0- B	-0-	2699	2			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					-0-
07	2797	N	2797	-0-	-0- B	-0-	2797	2			N	-0-					-0-
08	2697	N	2597	-0-	-100 B	-0-	2597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2649	N	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

04	4930	N	4930	-0-	-0- B	-0-	4930	2			N	-0-					-0-
05	5196	N	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-
06	4680	N	2864	-0-	-1816 B	-0-	2864	2			N	-0-					-0-
07	5084	N	4864	-0-	-220 B	-0-	4864	2			N	-0-					-0-
08	5254	N	5254	-0-	-0- B	-0-	5254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	5153	N	5153	-0-	-0- B	-0-	5153	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	N	3305	-0-	-415 B	-0-	3305	2			N	-0-					-0-
05	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-					-0-
06	3420	N	3351	-0-	-69 B	-0-	3351	2			N	-0-					-0-
07	4587	N	4587	-0-	-0- B	-0-	4587	2			N	-0-					-0-
08	4030	N	3842	-0-	-188 B	-0-	3842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3872	N	3872	-0-	-0- B	-0-	3872	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
06	1170	N	1038	-0-	-132 B	-0-	1038	2			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
08	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2026	N	2026	-0-	-0- B	-0-	419	1	1607	2	N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	433	1	1705	2	N	-0-					-0-
06	2039	N	2039	-0-	-0- B	-0-	402	1	1637	2	N	-0-					-0-
07	2163	N	2163	-0-	-0- B	-0-	446	1	1717	2	N	-0-					-0-
08	2139	N	1969	-0-	-170 B	-0-	400	1	1569	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2044	N	2044	-0-	-0- B	-0-	432	1	1612	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	672	-0-	-198 B	-0-	672	2			N	-0-					-0-
05	961	N	733	-0-	-228 B	-0-	733	2			N	-0-					-0-
06	840	N	520	-0-	-320 B	-0-	520	2			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
08	744	N	725	-0-	-19 B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4550	N	4550	-0-	-0- B	-0-	4550	2			N	-0-					-0-
05	7232	N	7232	-0-	-0- B	-0-	7232	2			N	-0-					-0-
06	3870	N	2626	-0-	-1244 B	-0-	2626	2			N	-0-					-0-
07	4712	N	4232	-0-	-480 B	-0-	4232	2			N	-0-					-0-
08	7223	N	4142	-0-	-3081 B	-0-	4142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3285	N	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2305	N	2305	-0-	-0- B	-0-	401	1	1904	2	N	-0-					-0-
05	2390	N	2390	-0-	-0- B	-0-	432	1	1958	2	N	-0-					-0-
06	2340	N	1469	-0-	-871 B	-0-	232	1	1237	2	N	-0-					-0-
07	2577	N	2577	-0-	-0- B	-0-	436	1	2141	2	N	-0-					-0-
08	2496	N	2496	-0-	-0- B	-0-	429	1	2067	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2454	N	2454	-0-	-0- B	-0-	432	1	2022	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	3015	-0-	-135 B	-0-	3015	2			N	-0-					-0-
05	3007	N	2994	-0-	-13 B	-0-	2994	2			N	-0-					-0-
06	2790	N	2717	-0-	-73 B	-0-	2717	2			N	-0-					-0-
07	3546	N	3546	-0-	-0- B	-0-	3546	2			N	-0-					-0-
08	3007	N	2711	-0-	-296 B	-0-	2711	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3372	N	3372	-0-	-0- B	-0-	3372	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
06	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
08	837	N	783	-0-	-54 B	-0-	783	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	56	-0-	-394 B	-0-	10	1	46	2	N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	135	1	416	2	N	-0-					-0-
06	1132	N	1132	-0-	-0- B	-0-	280	1	852	2	N	-0-					-0-
07	1158	N	1158	-0-	-0- B	-0-	298	1	860	2	N	-0-					-0-
08	1113	N	1113	-0-	-0- B	-0-	286	1	827	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1031	-0-	-109 B	-0-	272	1	759	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2263	-0-	-137 B	-0-	2263	2			N	-0-					-0-
05	2325	N	2313	-0-	-12 B	-0-	2313	2			N	-0-					-0-
06	2310	N	2185	-0-	-125 B	-0-	2185	2			N	-0-					-0-
07	2461	N	2461	-0-	-0- B	-0-	2461	2			N	-0-					-0-
08	2325	N	2266	-0-	-59 B	-0-	2266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

04	1950	N	1931	-0-	-19 B	-0-	1931	2			N	-0-					-0-
05	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
06	2010	N	1780	-0-	-230 B	-0-	1780	2			N	-0-					-0-
07	1984	N	1727	-0-	-257 B	-0-	1727	2			N	-0-					-0-
08	2046	N	1502	-0-	-544 B	-0-	1502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
05	837	N	431	-0-	-406 B	-0-	431	2			N	-0-					-0-
06	750	N	324	-0-	-426 B	-0-	324	2			N	-0-					-0-
07	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
08	434	N	267	-0-	-167 B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

04	1710	N	1617	-0-	-93 B	-0-	198	1	1356	2	N	57	52	1			37
							63	9									
05	1630	N	1630	-0-	-0- B	-0-	270	1	1321	2	N	35	50	1			22
							39	9									
06	991	N	991	-0-	-0- B	-0-	138	1	840	2	N	12	25	1			9
							13	9									
07	1740	N	1740	-0-	-0- B	-0-	256	1	1466	2	N	16					25
							18	9									
08	1715	N	1715	-0-	-0- B	-0-	230	1	1472	2	N	12	25	1			12
							13	9									
09/01 BALANCING DATE STATUS ->				-0-													
*09	1617	N	1617	-0-	-0- B	-0-	168	1	1438	2	N	10					22
							11	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					-0-
05	930	N	697	-0-	-233 B	-0-	697	2			N	-0-					-0-
06	900	N	489	-0-	-411 B	-0-	489	2			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
08	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2112	N	2112	-0-	-0- B	-0-	262	1	1788	2	N	56	51	1			38
							62	9									
05	2126	N	2126	-0-	-0- B	-0-	355	1	1732	2	N	35	51	1			22
							39	9									
06	1262	N	1262	-0-	-0- B	-0-	176	1	1074	2	N	11	24	1			9
							12	9									
07	2185	N	2185	-0-	-0- B	-0-	322	1	1844	2	N	17					26
							19	9									
08	2139	N	2090	-0-	-49 B	-0-	281	1	1796	2	N	12	24	1			14
							13	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	2007	N	2007	-0-	-0- B	-0-	209	1	1788	2	N	9					23
							10	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					-0-
05	837	N	505	-0-	-332 B	-0-	505	2			N	-0-					-0-
06	750	N	625	-0-	-125 B	-0-	625	2			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2005	-0-	-95 B	-0-	592	1	1413	2	N	-0-					-0-
05	2155	N	2155	-0-	-0- B	-0-	663	1	1492	2	N	-0-					-0-
06	2070	N	1634	-0-	-436 B	-0-	445	1	1189	2	N	-0-					-0-
07	2264	N	2264	-0-	-0- B	-0-	685	1	1579	2	N	-0-					-0-
08	2170	N	2070	-0-	-100 B	-0-	602	1	1468	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2128	N	2128	-0-	-0- B	-0-	663	1	1465	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3185	N	3185	-0-	-0- B	-0-	420	1	2765	2	N	-0-					-0-
05	3336	N	3336	-0-	-0- B	-0-	419	1	2917	2	N	-0-					-0-
06	3150	N	2591	-0-	-559 B	-0-	308	1	2283	2	N	-0-					-0-
07	3439	N	3439	-0-	-0- B	-0-	445	1	2994	2	N	-0-					-0-
08	3348	N	3065	-0-	-283 B	-0-	388	1	2677	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3155	N	3155	-0-	-0- B	-0-	432	1	2723	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1748	-0-	-52 B	-0-	1748	2			N	-0-					-0-
05	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
06	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
07	1969	N	1969	-0-	-0- B	-0-	1969	2			N	-0-					-0-
08	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2973	-0-	-87 B	-0-	2973	2			N	-0-					-0-
05	2856	N	2856	-0-	-0- B	-0-	2856	2			N	-0-					-0-
06	3090	N	3090	-0-	-0- B	-0-	3090	2			N	-0-					-0-
07	3102	N	3102	-0-	-0- B	-0-	3102	2			N	-0-					-0-
08	3031	N	3031	-0-	-0- B	-0-	3031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2850	-0-	-240 B	-0-	2850	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1204	-0-	-26 B	-0-	263	1	941	2	N	-0-					-0-
05	1255	N	1255	-0-	-0- B	-0-	288	1	967	2	N	-0-					-0-
06	1260	N	1013	-0-	-247 B	-0-	194	1	819	2	N	-0-					-0-
07	1342	N	1342	-0-	-0- B	-0-	291	1	1051	2	N	-0-					-0-
08	1240	N	1097	-0-	-143 B	-0-	219	1	878	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1275	N	1275	-0-	-0- B	-0-	288	1	987	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0- B	-0-	231	1	1389	2	N	-0-					-0-
05	1870	N	1870	-0-	-0- B	-0-	274	1	1596	2	N	-0-					-0-
06	1710	N	1010	-0-	-700 B	-0-	116	1	894	2	N	-0-					-0-
07	2004	N	2004	-0-	-0- B	-0-	281	1	1723	2	N	-0-					-0-
08	1860	N	1457	-0-	-403 B	-0-	167	1	1290	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1780	N	1780	-0-	-0- B	-0-	223	1	1557	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1051	-0-	-119 B	-0-	240	1	811	2	N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	283	1	962	2	N	-0-					-0-
06	1140	N	742	-0-	-398 B	-0-	162	1	580	2	N	-0-					-0-
07	1317	N	1317	-0-	-0- B	-0-	298	1	1019	2	N	-0-					-0-
08	1240	N	1103	-0-	-137 B	-0-	266	1	837	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1216	N	1216	-0-	-0- B	-0-	269	1	947	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3021	-0-	21 B	-555	409	1	2612	2	N	-0-					-0-
05	2697	N	3183	-0-	486 B	-69	433	1	2750	2	N	-0-					-0-
06	3240	N	2042	-0-	-1198 B	-69	254	1	1788	2	N	-0-					-0-
07	3304	N	3373	-0-	69 B	-0-	446	1	2927	2	N	-0-					-0-
08	3193	N	2998	-0-	-195 B	-0-	404	1	2594	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3151	N	3151	-0-	-0- B	-0-	432	1	2719	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
05	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
07	1240	N	1206	-0-	-34 B	-0-	1206	2			N	-0-					-0-
08	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2761	N	2761	-0-	-0- B	-0-	432	1	2329	2	N	-0-					-0-
05	2887	N	2887	-0-	-0- B	-0-	433	1	2454	2	N	-0-					-0-
06	2702	N	2702	-0-	-0- B	-0-	398	1	2304	2	N	-0-					-0-
07	2852	N	2829	-0-	-23 B	-0-	446	1	2383	2	N	-0-					-0-
08	2883	N	2610	-0-	-273 B	-0-	400	1	2210	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2717	N	2717	-0-	-0- B	-0-	428	1	2289	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	#	4238	-0-	-472 B	-3179	4238	2			N	-0-					-0-
05	4867	#	4055	-0-	-812 B	-3991	4055	2			N	-0-					-0-
06	4680	N	2594	-0-	-2086 B	-3991	2594	2			N	-0-					-0-
07	4371	N	4209	-0-	-162 B	-3991	4209	2			N	-0-					-0-
08	4061	N	4044	-0-	-17 B	-3991	4044	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1305 CANCELLED UNDERAGE -> -2686																	
*09	2992	N	4297	-0-	1305 B	-0-	4297	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3726	N	3726	-0-	-0- B	-0-	626	1	3100	2	N	-0-					-0-
05	3876	N	3876	-0-	-0- B	-0-	663	1	3213	2	N	-0-					-0-
06	3930	N	3609	-0-	-321 B	-0-	591	1	3018	2	N	-0-					-0-
07	4040	N	4040	-0-	-0- B	-0-	685	1	3355	2	N	-0-					-0-
08	3919	N	3919	-0-	-0- B	-0-	650	1	3269	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3985	N	3985	-0-	-0- B	-0-	663	1	3322	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1273	-0-	-107 B	-0-	252	1	1021	2	N	-0-					-0-
05	1282	N	1282	-0-	-0- B	-0-	288	1	994	2	N	-0-					-0-
06	1260	N	1167	-0-	-93 B	-0-	208	1	959	2	N	-0-					-0-
07	1493	N	1493	-0-	-0- B	-0-	291	1	1202	2	N	-0-					-0-
08	1280	N	1280	-0-	-0- B	-0-	257	1	1023	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1367	N	1367	-0-	-0- B	-0-	288	1	1079	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2473	N	2473	-0-	-0- B	-0-	371	1	2102	2	N	-0-					-0-
05	2742	N	2742	-0-	-0- B	-0-	428	1	2314	2	N	-0-					-0-
06	2640	N	2546	-0-	-94 B	-0-	389	1	2157	2	N	-0-					-0-
07	2811	N	2811	-0-	-0- B	-0-	446	1	2365	2	N	-0-					-0-
08	2728	N	2135	-0-	-593 B	-0-	302	1	1833	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2767	N	2767	-0-	-0- B	-0-	432	1	2335	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
05	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-
06	2190	N	1967	-0-	-223 B	-0-	1967	2			N	-0-					-0-
07	2201	N	1932	-0-	-269 B	-0-	1932	2			N	-0-					-0-
08	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1939	-0-	-41 B	-0-	1939	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1159	-0-	-131 B	-0-	1159	2			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
07	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
08	1550	N	1145	-0-	-405 B	-0-	1145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1479	-0-	-21 B	-0-	1479	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0- B	-0-	130	1	169	2	N	-0-					-0-
05	496	N	390	-0-	-106 B	-0-	135	1	255	2	N	-0-					-0-
06	480	N	91	-0-	-389 B	-0-	31	1	60	2	N	-0-					-0-
07	380	N	380	-0-	-0- B	-0-	151	1	229	2	N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	216	1	347	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	549	N	549	-0-	-0- B	-0-	249	1	300	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	#	3364	-0-	-746 B	-5796	3364	2			N	-0-					-0-
05	3503	N	3485	-0-	-18 B	-5796	3485	2			N	-0-					-0-
06	3510	N	3379	-0-	-131 B	-5796	3379	2			N	-0-					-0-
07	3472	N	3626	-0-	154 B	-5642	3626	2			N	-0-					-0-
08	3472	N	3566	-0-	94 B	-5548	3566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1381 CANCELLED UNDERAGE -> -4167																	
09	3390	N	3449	-0-	59 B	-1322	3449	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2210	-0-	-250 B	-0-	2210	2			N	-0-					-0-
05	2480	N	2371	-0-	-109 B	-0-	2371	2			N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-
07	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					-0-
08	2356	N	1918	-0-	-438 B	-0-	1918	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2283	-0-	-327 B	-0-	2283	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
06	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
07	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
08	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	2			N	-0-					-0-
07	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
08	341	N	202	-0-	-139 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2188	-0-	-62 B	-0-	2188	2			N	-0-					-0-
05	2356	N	1955	-0-	-401 B	-0-	1955	2			N	-0-					-0-
06	1800	N	1151	-0-	-649 B	-0-	1151	2			N	-0-					-0-
07	2463	N	2463	-0-	-0- B	-0-	2463	2			N	-0-					-0-
08	1953	N	1343	-0-	-610 B	-0-	1343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
05	310	N	31	-0-	-279 B	-0-	31	2			N	-0-					-0-
06	270	N	49	-0-	-221 B	-0-	49	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	171	-0-	-129 B	-0-	171	2			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	1818	N	1818	-0-	-0-	B	-0-	1818	2			N	-0-					-0-
06	3000	N	3780	-0-	780	B	780	3780	2			N	-0-					-0-
07	3100	N	3570	-0-	470	B	1250	3570	2			N	-0-					-0-
08	2156	N	906	-0-	-1250	B	-0-	906	2			N	-0-					-0-
09/01	BALANCING DATE STATUS ->		-0-															
09	3780	#	-0-	-0-	-3780	B	-3780					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

04	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
05	1444	N	1444	-0-	-0-	B	-0-	1444	2			N	-0-					-0-
06	597	N	504	-0-	-93	B	-0-	504	2			N	-0-					-0-
07	1643	N	1643	-0-	-0-	B	-0-	1643	2			N	-0-					-0-
08	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
09/01	BALANCING DATE STATUS ->		-0-															
*09	1293	N	1293	-0-	-0-	B	-0-	1293	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

04	540	N	507	-0-	-33	B	-0-	507	2			N	-0-					-0-
05	558	N	206	-0-	-352	B	-0-	206	2			N	-0-					-0-
06	540	N	432	-0-	-108	B	-0-	432	2			N	-0-					-0-
07	527	N	332	-0-	-195	B	-0-	332	2			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
09/01	BALANCING DATE STATUS ->		-0-															
*09	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

04	1788		2128	-0-	340	B	-1803	2128	2			N	-0-					-0-
05	3069	#	1626	-0-	-1443	B	-3246	1626	2			N	-0-					-0-
06	1615		1745	-0-	130	B	-3116	1745	2			N	-0-					-0-
07	1741		3292	-0-	1551	B	-1565	3292	2			N	-0-					-0-
08	1731		3664	-0-	1933	B	368	3664	2			N	-0-					-0-
09/01	BALANCING DATE STATUS ->		368															
09	1685		1890	-0-	205	B	573	1890	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1320	N	217	-0-	-1103	B	-0-	217	2			N	-0-					-0-
05	1054	N	849	-0-	-205	B	-0-	849	2			N	-0-					-0-
06	2532	N	2532	-0-	-0-	B	-0-	2532	2			N	-0-					-0-
07	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-
08	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					-0-
09/01	BALANCING DATE STATUS ->		-0-															
*09	1724	N	1724	-0-	-0-	B	-0-	1724	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

04	2130	N	894	-0-	-1236	B	-0-	892	2	2	9	N	2					71
05	2170	N	1897	-0-	-273	B	-0-	1890	2	7	9	N	6					77
06	1710	N	1616	-0-	-94	B	-0-	1612	2	4	9	N	4					81
07	1374	N	1374	-0-	-0-	B	-0-	1368	2	6	9	N	5					86
08	1891	N	1626	-0-	-265	B	-0-	1626	2			N	-0-					86
09/01	BALANCING DATE STATUS ->		-0-															
*09	1914	N	1914	-0-	-0-	B	-0-	1901	2	13	9	N	12					98

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	313	-0-	-1007 B	-0-	313	2			N	-0-					-0-
05	1147	N	1085	-0-	-62 B	-0-	1085	2			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
07	1932	N	1932	-0-	-0- B	-0-	1932	2			N	-0-					-0-
08	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CLAY PETROLEUM 158936
REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	0 A	-0-	-0-	-0- B	-0-						N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013																	

SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
05	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

COBB, N.A. HEIRS, INC. 162775
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

04	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COBB, N.A. HEIRS, INC. //CONT.// 162775
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

04	1668	N	1668	-0-	-0-	B	-0-	1668	2			N	-0-					-0-
05	1829	N	372	-0-	-1457	B	-0-	372	2			N	-0-					-0-
06	570	N	149	-0-	-421	B	-0-	149	2			N	-0-					-0-
07	1736	N	196	-0-	-1540	B	-0-	196	2			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

04	1726	N	1726	-0-	-0-	B	-0-	1726	2			N	-0-					-0-
05	1581	N	1539	-0-	-42	B	-0-	1539	2			N	-0-					-0-
06	1656	N	1656	-0-	-0-	B	-0-	1656	2			N	-0-					-0-
07	1798	N	1789	-0-	-9	B	-0-	1789	2			N	-0-					-0-
08	1675	N	1675	-0-	-0-	B	-0-	1675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1594	-0-	-56	B	-0-	1594	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2303	N	2303	-0-	-0-	B	-0-	2303	2			N	-0-					-0-
05	2201	N	1964	-0-	-237	B	-0-	1964	2			N	-0-					-0-
06	2328	N	2328	-0-	-0-	B	-0-	2328	2			N	-0-					-0-
07	2431	N	2431	-0-	-0-	B	-0-	2431	2			N	-0-					-0-
08	2303	N	2303	-0-	-0-	B	-0-	2303	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2206	-0-	-134	B	-0-	2206	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
08	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	132	-0-	132 B	132	132	3			N	-0-					-0-
06	14B	DENY	839	-0-	839 B	971	839	3			N	-0-					-0-
07	14B2	EXT	1117	-0-	1117 B	2088	1117	3			N	-0-					-0-
08	14B2	EXT	355	-0-	355 B	2443	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2443																	
09		0	426	-0-	426 B	2869	426	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	137	-0-	137 B	137	137	2			N	-0-					-0-
06	14B	DENY	868	-0-	868 B	1005	868	2			N	-0-					-0-
07	14B2	EXT	1155	-0-	1155 B	2160	1155	2			N	-0-					-0-
08	14B2	EXT	367	-0-	367 B	2527	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2527																	
09		0	441	-0-	441 B	2968	441	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	617	-0-	-43 B	-0-	617	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	690	N	585	-0-	-105 B	-0-	585	3			N	-0-					-0-
07	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
08	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
05	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
08	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
05	713	N	341	-0-	-372 B	-0-	341	3			N	-0-					-0-
06	870	N	286	-0-	-584 B	-0-	286	3			N	-0-					-0-
07	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
05	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
06	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
07	1612	N	1376	-0-	-236 B	-0-	1376	3			N	-0-					-0-
08	1612	N	1292	-0-	-320 B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1233	-0-	-177 B	-0-	1233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4015	N	4015	-0-	-0-	B	-0-	4015	2		N	-0-			-0-
05	3648	N	3648	-0-	-0-	B	-0-	3648	2		N	-0-			-0-
06	4440	N	4160	-0-	-280	B	-0-	4160	2		N	-0-			-0-
07	4154	N	3916	-0-	-238	B	-0-	3916	2		N	-0-			-0-
08	4087	N	4087	-0-	-0-	B	-0-	4087	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4170	N	3076	-0-	-1094	B	-0-	3076	2		N	-0-			-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

04	2190	N	1835	-0-	-355	B	-0-	1835	3		N	-0-			-0-
05	2573	N	2447	-0-	-126	B	-0-	2447	3		N	-0-			-0-
06	2520	N	2520	-0-	-0-	B	-0-	2520	3		N	-0-			-0-
07	2739	N	2739	-0-	-0-	B	-0-	2739	3		N	-0-			-0-
08	2651	N	2651	-0-	-0-	B	-0-	2651	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2520	N	2405	-0-	-115	B	-0-	2405	3		N	-0-			-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

04	1530	N	1400	-0-	-130	B	-0-	1400	3		N	-0-			-0-
05	1426	N	1356	-0-	-70	B	-0-	1356	3		N	-0-			-0-
06	1553	N	1553	-0-	-0-	B	-0-	1553	3		N	-0-			-0-
07	1831	N	1831	-0-	-0-	B	-0-	1831	3		N	-0-			-0-
08	1364	N	1298	-0-	-66	B	-0-	1298	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1785	N	1785	-0-	-0-	B	-0-	1785	3		N	-0-			-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	760	N	760	-0-	-0-	B	-0-	760	3		N	-0-			-0-
05	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
06	690	N	637	-0-	-53	B	-0-	637	3		N	-0-			-0-
07	797	N	797	-0-	-0-	B	-0-	797	3		N	-0-			-0-
08	763	N	763	-0-	-0-	B	-0-	763	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1860	N	1604	-0-	-256	B	-31472	1604	2		N	-0-			-0-
05	1457	N	1826	-0-	369	B	-31103	1826	2		N	-0-			-0-
06	1860	N	1548	-0-	-312	B	-31103	1548	2		N	-0-			-0-
07	1643	N	1772	-0-	129	B	-30974	1772	2		N	-0-			-0-
08	1829	N	1753	-0-	-76	B	-30974	1753	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -16313 CANCELLED UNDERAGE -> -14661															
09	1560	N	1711	-0-	151	B	-16162	1711	2		N	-0-			-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
06	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-
07	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	10	-0-	-2 B	-0-	10	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1807	-0-	-233 B	-0-	1807	3			N	-0-					-0-
05	1705	N	1620	-0-	-85 B	-0-	1620	3			N	-0-					-0-
06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
07	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
08	1612	N	1332	-0-	-280 B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
05	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
06	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	551	-0-	-199 B	-0-	551	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
05	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
08	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	186	N	76	-0-	-110 B	-0-	76	3			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	23	-0-	-187 B	-0-	23	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	1891	-0-	-1229 B	-1795	1891	3			N	-0-					-0-
05	3224	#	2705	-0-	-519 B	-2314	2705	3			N	-0-					-0-
06	3120	#	2410	-0-	-710 B	-3024	2410	3			N	-0-					-0-
07	3224	#	3029	-0-	-195 B	-3219	3029	3			N	-0-					-0-
08	2697	N	2077	-0-	-620 B	-3219	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3053		CANCELLED UNDERAGE ->		-166										
09	2400	N	2435	-0-	35 B	-3018	2435	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	141	-0-	-129 B	-0-	141	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

04	2160	N	1871	-0-	-289 B	-0-	1871	3			N	-0-					-0-
05	2077	N	2043	-0-	-34 B	-0-	2043	3			N	-0-					-0-
06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
07	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
08	2046	N	1923	-0-	-123 B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2280	N	2167	-0-	-113 B	-0-	2167	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

04	1890	N	1833	-0-	-57 B	-0-	564	1	1269	3	N	-0-					-0-
05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-
06	2430	N	2386	-0-	-44 B	-0-	718	1	1668	3	N	-0-					-0-
07	2626	N	2626	-0-	-0- B	-0-	726	1	1900	3	N	-0-					-0-
08	2325	N	1963	-0-	-362 B	-0-	646	1	1317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2400	N	1797	-0-	-603 B	-0-	607	1	1190	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
07	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
08	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

04	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-
05	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
08	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1056	-0-	-84	B	-0-	325	1	731	3	N	-0-			-0-
05	1493	N	1493	-0-	-0-	B	-0-	438	1	1055	3	N	-0-			-0-
06	1650	N	1293	-0-	-357	B	-0-	389	1	904	3	N	-0-			-0-
07	1416	N	1416	-0-	-0-	B	-0-	392	1	1024	3	N	-0-			-0-
08	1488	N	1222	-0-	-266	B	-0-	402	1	820	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1290	N	1191	-0-	-99	B	-0-	402	1	789	3	N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

04	1020	N	999	-0-	-21	B	-0-	999	3			N	-0-			-0-
05	1209	N	164	-0-	-1045	B	-0-	164	3			N	-0-			-0-
06	270	N	125	-0-	-145	B	-0-	125	3			N	-0-			-0-
07	1023	N	103	-0-	-920	B	-0-	103	3			N	-0-			-0-
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-			-0-
05	527	N	18	-0-	-509	B	-0-	18	3			N	-0-			-0-
06	30	N	6	-0-	-24	B	-0-	6	3			N	-0-			-0-
07	930	N	4	-0-	-926	B	-0-	4	3			N	-0-			-0-
08	31	N	7	-0-	-24	B	-0-	7	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

04	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-			-0-
05	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-			-0-
06	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-			-0-
07	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-			-0-
08	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1470	N	1457	-0-	-13	B	-0-	1457	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-			-0-
05	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-			-0-
06	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-			-0-
07	1395	N	1389	-0-	-6	B	-0-	1389	3			N	-0-			-0-
08	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1290	N	1228	-0-	-62	B	-0-	1228	3			N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	780	N	508	-0-	-272	B	-0-	508	3			N	-0-			-0-
05	806	N	761	-0-	-45	B	-0-	761	3			N	-0-			-0-
06	780	N	675	-0-	-105	B	-0-	675	3			N	-0-			-0-
07	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-			-0-
08	775	N	745	-0-	-30	B	-0-	745	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
05	2170	N	2082	-0-	-88 B	-0-	2082	3			N	-0-					-0-
06	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
07	2511	N	2430	-0-	-81 B	-0-	2430	3			N	-0-					-0-
08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2155	-0-	-125 B	-0-	2155	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1954	-0-	-206 B	-0-	891	1	1063	3	N	-0-					-0-
05	2187	N	2187	-0-	-0- B	-0-	1023	1	1164	3	N	-0-					-0-
06	2130	N	2103	-0-	-27 B	-0-	990	1	1113	3	N	-0-					-0-
07	2170	N	2170	-0-	-0- B	-0-	1023	1	1147	3	N	-0-					-0-
08	2201	N	2116	-0-	-85 B	-0-	1023	1	1093	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2007	-0-	-93 B	-0-	990	1	1017	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	476	-0-	-184 B	-3055	180	1	296	3	N	-0-					-0-
05	837	N	695	-0-	-142 B	-3055	279	1	416	3	N	-0-					-0-
06	540	N	312	-0-	-228 B	-3055	261	1	51	3	N	-0-					-0-
07	496	N	153	-0-	-343 B	-3055	153	1			N	-0-					-0-
08	682	N	827	-0-	145 B	-2910	225	1	602	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2910																	
*09	833	N	833	-0-	-0- B	-0-	270	1	563	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	682	N	611	-0-	-71 B	-0-	611	3			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	390	-0-	-240 B	-0-	390	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1590	-0-	-60 B	-0-	1590	3			N	-0-					-0-
05	1829	N	1053	-0-	-776 B	-0-	1053	3			N	-0-					-0-
06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
07	1643	N	518	-0-	-1125 B	-0-	518	3			N	-0-					-0-
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	556	-0-	-494	B	-0-	440	3	116	9	Y	105	100	1			21
05	1054	N	1020	-0-	-34	B	-0-	974	3	46	9	Y	42	25	1			38
06	900	N	900	-0-	-0-	B	-0-	885	3	15	9	Y	14	47	1			5
07	875	N	875	-0-	-0-	B	-0-	875	3			Y	-0-					5
08	1023	N	889	-0-	-134	B	-0-	855	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	873	-0-	-27	B	-0-	873	3			Y	-0-					4

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

04	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
06	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
08	1273	N	1273	-0-	-0-	B	-0-	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1197	-0-	-123	B	-0-	1197	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1410	N	960	-0-	-450	B	-0-	960	3			N	-0-					-0-
05	1395	N	1343	-0-	-52	B	-0-	1343	3			N	-0-					-0-
06	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
08	1333	N	1260	-0-	-73	B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

04	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
06	1680	N	1633	-0-	-47	B	-0-	1633	3			N	-0-					-0-
07	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
08	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

04	1020	N	997	-0-	-23	B	-0-	997	3			N	-0-					-0-
05	1054	N	1006	-0-	-48	B	-0-	1006	3			N	-0-					-0-
06	1020	N	597	-0-	-423	B	-0-	597	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

04	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2790	N	2190	-0-	-600 B	-0-	486	1	1704	3	N	-0-			-0-
05	2891	N	2891	-0-	-0- B	-0-	558	1	2333	3	N	-0-			-0-
06	3000	N	2452	-0-	-548 B	-0-	540	1	1912	3	N	-0-			-0-
07	2745	N	2745	-0-	-0- B	-0-	558	1	2187	3	N	-0-			-0-
08	2883	N	2705	-0-	-178 B	-0-	558	1	2147	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2586	N	2586	-0-	-0- B	-0-	540	1	2046	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	953	-0-	-247 B	-0-	953	3			N	-0-			-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-			-0-
06	1410	N	1260	-0-	-150 B	-0-	1260	3			N	-0-			-0-
07	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-			-0-
08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	486	-0-	-144 B	-0-	486	3			N	-0-			-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-			-0-
06	840	N	690	-0-	-150 B	-0-	690	3			N	-0-			-0-
07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-			-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-			-0-
05	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-			-0-
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-			-0-
07	2108	N	1955	-0-	-153 B	-0-	1955	3			N	-0-			-0-
08	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1697	-0-	-43 B	-0-	1697	3			N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1500	N	1361	-0-	-139 B	-0-	1361	3			N	-0-			-0-
05	1333	N	84	-0-	-1249 B	-0-	84	3			N	-0-			-0-
06	1890	N	1799	-0-	-91 B	-0-	1799	3			N	-0-			-0-
07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-			-0-
08	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1800	N	952	-0-	-848 B	-0-	952	3			N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-			-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			-0-
07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-			-0-
08	527	N	492	-0-	-35 B	-0-	492	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	476	-0-	-4 B	-0-	476	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
05	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
07	2356	N	2182	-0-	-174 B	-0-	2182	3			N	-0-					-0-
08	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1872	-0-	-198 B	-0-	1872	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
05	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
06	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
07	3038	N	2707	-0-	-331 B	-0-	2707	3			N	-0-					-0-
08	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2282	-0-	-268 B	-0-	2282	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	558	N	439	-0-	-119 B	-0-	439	3			N	-0-					-0-
08	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1217	-0-	-253 B	-0-	1217	3			N	-0-					-0-
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
07	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
08	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1447	-0-	-53 B	-0-	1447	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	240	N	70	-0-	-170 B	-0-	70	3			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	749	-0-	-31	B	-0-	749	3			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
06	960	N	398	-0-	-562	B	-0-	398	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	961	N	506	-0-	-455	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
05	744	N	618	-0-	-126	B	-0-	618	3			N	-0-					-0-
06	630	N	509	-0-	-121	B	-0-	509	3			N	-0-					-0-
07	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
08	620	N	403	-0-	-217	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	401	-0-	-109	B	-0-	401	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	930	-0-	-120	B	-0-	930	3			N	-0-					-0-
05	992	N	760	-0-	-232	B	-0-	760	3			N	-0-					-0-
06	1260	N	910	-0-	-350	B	-0-	910	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
08	775	N	36	-0-	-739	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	290	-0-	-610	B	-0-	290	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1432	-0-	-398	B	-0-	1432	2			N	-0-					-0-
05	1767	N	1751	-0-	-16	B	-0-	1751	2			N	-0-					-0-
06	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	B	-0-	2084	2			N	-0-					-0-
08	2143	N	2143	-0-	-0-	B	-0-	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2060	N	2060	-0-	-0-	B	-0-	2060	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1197	-0-	-243	B	-0-	1197	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-					-0-
06	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-
07	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					-0-
08	1858	N	1858	-0-	-0-	B	-0-	1858	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1732	N	1732	-0-	-0-	B	-0-	1732	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
06	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
07	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	235	-0-	-35	B	-0-	235	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	217	-0-	-83	B	-0-	217	2			N	-0-					-0-
05	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
06	300	N	296	-0-	-4	B	-0-	296	2			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	2853	-0-	-447	B	-0-	522	1	2331	3	N	-0-					-0-
05	3363	N	3363	-0-	-0-	B	-0-	558	1	2805	3	N	-0-					-0-
06	3420	N	3309	-0-	-111	B	-0-	540	1	2769	3	N	-0-					-0-
07	3663	N	3663	-0-	-0-	B	-0-	558	1	3105	3	N	-0-					-0-
08	3348	N	3064	-0-	-284	B	-0-	558	1	2506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3410	N	3410	-0-	-0-	B	-0-	540	1	2870	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
05	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	403	N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
08	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	324	-0-	-96	B	-0-	324	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
08	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	340	-0-	-110	B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	N	3147	-0-	-213 B	-0-	486	1	2661	3	N	-0-					-0-
05	3354	N	3354	-0-	-0- B	-0-	558	1	2796	3	N	-0-					-0-
06	3420	N	3406	-0-	-14 B	-0-	540	1	2866	3	N	-0-					-0-
07	3733	N	3733	-0-	-0- B	-0-	558	1	3175	3	N	-0-					-0-
08	3643	N	3643	-0-	-0- B	-0-	558	1	3085	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3160	-0-	-260 B	-0-	540	1	2620	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
05	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
06	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
07	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1552	-0-	-68 B	-0-	1552	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
06	2430	N	2257	-0-	-173 B	-0-	2257	3			N	-0-					-0-
07	2387	N	2314	-0-	-73 B	-0-	2314	3			N	-0-					-0-
08	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2186	-0-	-64 B	-0-	2186	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	2794	-0-	-476 B	-0-	142	1	2652	3	N	-0-					-0-
05	3182	N	3182	-0-	-0- B	-0-	140	1	3042	3	N	-0-					-0-
06	3175	N	3175	-0-	-0- B	-0-	144	1	3031	3	N	-0-					-0-
07	3354	N	3354	-0-	-0- B	-0-	148	1	3206	3	N	-0-					-0-
08	3224	N	3224	-0-	-0- B	-0-	149	1	3075	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3097	-0-	-83 B	-0-	145	1	2952	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1741	-0-	-479 B	-0-	1741	2			N	-0-					-0-
05	2263	N	2141	-0-	-122 B	-0-	2141	2			N	-0-					-0-
06	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-
07	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
08	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2119	-0-	-131 B	-0-	2119	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0- B	-0-	270	1	568	3	N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	300	1	722	3	N	-0-					-0-
07	1134	N	1134	-0-	-0- B	-0-	310	1	824	3	N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	310	1	779	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	948	-0-	-72 B	-0-	300	1	648	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
05	1271	N	1158	-0-	-113 B	-0-	1158	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
08	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	1350	N	1302	-0-	-48 B	-0-	1302	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
06	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
07	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
08	2666	N	2592	-0-	-74 B	-0-	2592	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	2610	N	2436	-0-	-174 B	-0-	2436	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
05	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
06	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
07	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
08	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	1410	N	1234	-0-	-176 B	-0-	1234	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	1624	-0-	-1196 B	-0-	1462	3	162	9	Y	147	132	1			29
05	3243	N	3243	-0-	-0- B	-0-	3196	3	47	9	Y	43	34	1			38
06	3568	N	3568	-0-	-0- B	-0-	3553	3	15	9	Y	14	47	1			5
07	2899	N	2899	-0-	-0- B	-0-	2899	3			Y	-0-					5
08	3255	N	2617	-0-	-638 B	-0-	2583	3	34	9	Y	31	32	1			4
09/01	BALANCING DATE STATUS ->			-0-													
09	3570	N	3203	-0-	-367 B	-0-	3203	3			Y	-0-					4

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1147	N	101	-0-	-1046 B	-0-	101	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	1302	N	232	-0-	-1070 B	-0-	232	3			N	-0-					-0-
08	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1804	N	1804	-0-	-0- B	-0-	270	1	1534	3	N	-0-					-0-
05	1647	N	1647	-0-	-0- B	-0-	310	1	1337	3	N	-0-					-0-
06	1980	N	1583	-0-	-397 B	-0-	300	1	1283	3	N	-0-					-0-
07	1860	N	532	-0-	-1328 B	-0-	310	1	222	3	N	-0-					-0-
08	1766	N	1766	-0-	-0- B	-0-	310	1	1456	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	1590	N	1395	-0-	-195 B	-0-	230	1	1165	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	744	N	641	-0-	-103 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	545	-0-	-115 B	-0-	545	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	546	-0-	-204 B	-0-	546	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1481	-0-	-199 B	-0-	1481	3			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
06	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
07	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
08	1364	N	1138	-0-	-226 B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	777	-0-	-213 B	-0-	777	3			N	-0-					-0-
05	899	N	649	-0-	-250 B	-0-	649	3			N	-0-					-0-
06	900	N	807	-0-	-93 B	-0-	807	3			N	-0-					-0-
07	806	N	645	-0-	-161 B	-0-	645	3			N	-0-					-0-
08	651	N	461	-0-	-190 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	9	N	2	-0-	-7 B	-0-	2	3			N	-0-					-0-
07	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	1730	-0-	-790 B	-0-	270	1	1460	3	N	-0-					-0-
05	3744	N	3744	-0-	-0- B	-0-	435	1	3309	3	N	-0-					-0-
06	4198	N	4198	-0-	-0- B	-0-	450	1	3748	3	N	-0-					-0-
07	4234	N	4234	-0-	-0- B	-0-	465	1	3769	3	N	-0-					-0-
08	4577	N	4577	-0-	-0- B	-0-	465	1	4112	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4425	N	4425	-0-	-0- B	-0-	450	1	3975	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
05	1860	N	689	-0-	-1171 B	-0-	689	3			N	-0-					-0-
06	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-
07	1953	N	308	-0-	-1645 B	-0-	308	3			N	-0-					-0-
08	682	N	360	-0-	-322 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	72	-0-	-498 B	-0-	72	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

04	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
07	1922	N	1821	-0-	-101 B	-0-	1821	3			N	-0-					-0-
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	5926	-0-	2926 B	2926	5926	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

04	1019	N	1019	-0-	-0- B	-0-	290	1	729	3	N	-0-					-0-
05	1256	N	1256	-0-	-0- B	-0-	310	1	946	3	N	-0-					-0-
06	1350	N	1210	-0-	-140 B	-0-	300	1	910	3	N	-0-					-0-
07	1248	N	1248	-0-	-0- B	-0-	300	1	948	3	N	-0-					-0-
08	1288	N	1288	-0-	-0- B	-0-	310	1	978	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1039	-0-	-161 B	-0-	300	1	739	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

04	1050	N	948	-0-	-102 B	-0-	450	1	498	3	N	-0-					-0-
05	1366	N	1366	-0-	-0- B	-0-	540	1	826	3	N	-0-					-0-
06	1110	N	544	-0-	-566 B	-0-	144	1	400	3	N	-0-					-0-
07	1497	N	1497	-0-	-0- B	-0-	540	1	957	3	N	-0-					-0-
08	1364	N	1311	-0-	-53 B	-0-	522	1	789	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1336	N	1336	-0-	-0- B	-0-	540	1	796	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
08	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	160	-0-	-170	B	-0-	160	3			N	-0-					-0-
05	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
06	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
05	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
06	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
07	2108	N	2010	-0-	-98	B	-0-	2010	3			N	-0-					-0-
08	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1727	-0-	-163	B	-0-	1727	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3155	N	3155	-0-	-0-	B	-0-	3155	2			N	-0-					-0-
05	2849	N	2849	-0-	-0-	B	-0-	2849	2			N	-0-					-0-
06	3390	N	3106	-0-	-284	B	-0-	3106	2			N	-0-					-0-
07	3255	N	2968	-0-	-287	B	-0-	2968	2			N	-0-					-0-
08	3085	N	3085	-0-	-0-	B	-0-	3085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3120	N	2317	-0-	-803	B	-0-	2317	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	23	-0-	-97	B	-0-	23	3			N	-0-					-0-
05	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
06	120	N	5	-0-	-115	B	-0-	5	3			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
08	155	N	92	-0-	-63	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
05	124	N	76	-0-	-48	B	-0-	76	3			N	-0-					-0-
06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
07	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	51	-0-	-129	B	-0-	51	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

04	1530	N	717	-0-	-813	B	-0-	717	3			N	-0-					-0-
05	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
06	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
08	1860	N	1593	-0-	-267	B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1486	-0-	-74	B	-0-	1486	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1650	N	1535	-0-	-115	B	-0-	1535	3			N	-0-					-0-
05	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
06	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
07	1581	N	1403	-0-	-178	B	-0-	1403	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

04	3930	#	1801	-0-	-2129	B	-4384	1801	3			N	-0-					-0-
05	4061	#	2403	-0-	-1658	B	-6042	2403	3			N	-0-					-0-
06	3930	#	2193	-0-	-1737	B	-7779	2193	3			N	-0-					-0-
07	4061	#	2850	-0-	-1211	B	-8990	2850	3			N	-0-					-0-
08	2418	N	1954	-0-	-464	B	-8990	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8017 CANCELLED UNDERAGE -> -973																		
09	2190	N	2143	-0-	-47	B	-8017	2143	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

04	1470	N	1424	-0-	-46	B	-0-	1424	3			N	-0-					-0-
05	1395	N	1311	-0-	-84	B	-0-	1311	3			N	-0-					-0-
06	1410	N	1362	-0-	-48	B	-0-	1362	3			N	-0-					-0-
07	1457	N	1453	-0-	-4	B	-0-	1453	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
08	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
05	1333	N	538	-0-	-795 B	-0-	538	3			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
07	1488	N	491	-0-	-997 B	-0-	491	3			N	-0-					-0-
08	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
06	1140	N	795	-0-	-345 B	-0-	795	3			N	-0-					-0-
07	1085	N	951	-0-	-134 B	-0-	951	3			N	-0-					-0-
08	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0- B	-0-	378	1	396	3	N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	468	1	521	3	N	-0-					-0-
06	1239	N	1239	-0-	-0- B	-0-	540	1	699	3	N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	558	1	747	3	N	-0-					-0-
08	1139	N	1139	-0-	-0- B	-0-	522	1	617	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1290	N	1290	-0-	-0- B	-0-	540	1	750	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2364	-0-	-216 B	-0-	2364	3			N	-0-					-0-
05	2480	N	2121	-0-	-359 B	-0-	2121	3			N	-0-					-0-
06	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-
07	2449	N	2305	-0-	-144 B	-0-	2305	3			N	-0-					-0-
08	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1989	-0-	-51 B	-0-	1989	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	837	N	307	-0-	-530 B	-0-	307	3			N	-0-					-0-
06	570	N	386	-0-	-184 B	-0-	386	3			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
05	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
07	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
08	2356	N	2300	-0-	-56 B	-0-	2300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2134	-0-	-176 B	-0-	2134	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	960	N	933	-0-	-27 B	-0-	933	3			N	-0-					-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
08	992	N	632	-0-	-360 B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2455	-0-	-125 B	-0-	119	1	2336	2	N	-0-					-0-
05	2776	N	2776	-0-	-0- B	-0-	127	1	2649	2	N	-0-					-0-
06	2693	N	2693	-0-	-0- B	-0-	126	1	2567	2	N	-0-					-0-
07	2971	N	2971	-0-	-0- B	-0-	128	1	2843	2	N	-0-					-0-
08	3279	N	3279	-0-	-0- B	-0-	129	1	3150	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3156	N	3156	-0-	-0- B	-0-	123	1	3033	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	450	N	375	-0-	-75 B	-0-	375	3			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2484	-0-	-156 B	-0-	120	1	2364	2	N	-0-					-0-
05	2883	N	2883	-0-	-0- B	-0-	132	1	2751	2	N	-0-					-0-
06	2876	N	2876	-0-	-0- B	-0-	135	1	2741	2	N	-0-					-0-
07	3265	N	3265	-0-	-0- B	-0-	141	1	3124	2	N	-0-					-0-
08	3496	N	3496	-0-	-0- B	-0-	137	1	3359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3377	N	3377	-0-	-0- B	-0-	132	1	3245	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
07	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
08	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
07	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-
08	589	N	418	-0-	-171 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	259	-0-	-341 B	-0-	259	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	868	N	633	-0-	-235 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	513	-0-	-297 B	-0-	513	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
05	1426	N	1360	-0-	-66 B	-0-	1360	3			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1419	-0-	-81 B	-0-	1419	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	690	N	577	-0-	-113 B	-0-	577	3			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-		-0- B	-0-	1247	3			N	-0-					-0-
05	1116	N	1081	-0-		-35 B	-0-	1081	3			N	-0-					-0-
06	1183	N	1183	-0-		-0- B	-0-	1183	3			N	-0-					-0-
07	1302	N	1274	-0-		-28 B	-0-	1274	3			N	-0-					-0-
08	1206	N	1206	-0-		-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1138	-0-		-32 B	-0-	1138	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2594	-0-		-106 B	-50	2594	2			N	-0-					-0-
05	2728	N	2671	-0-		-57 B	-50	2671	2			N	-0-					-0-
06	2748	N	2798	-0-		50 B	-0-	2798	2			N	-0-					-0-
07	2696	N	2696	-0-		-0- B	-0-	2696	2			N	-0-					-0-
08	3100	N	3510	-0-		410 B	410	3510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 410																		
*09	3000	N	3544	-0-		544 B	954	3544	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-		-0- B	-0-	7	3			N	-0-					-0-
05	31	N	4	-0-		-27 B	-0-	4	3			N	-0-					-0-
06	12	N	4	-0-		-8 B	-0-	4	3			N	-0-					-0-
07	7	N	5	-0-		-2 B	-0-	5	3			N	-0-					-0-
08	12	N	12	-0-		-0- B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	10	N	10	-0-		-0- B	-0-	10	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2663	N	2663	-0-		-0- B	-0-	2663	3			N	-0-					-0-
05	3627	N	2928	-0-		-699 B	-0-	2928	3			N	-0-					-0-
06	3314	N	3314	-0-		-0- B	-0-	3314	3			N	-0-					-0-
07	3634	N	3634	-0-		-0- B	-0-	3634	3			N	-0-					-0-
08	3511	N	3511	-0-		-0- B	-0-	3511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3057	-0-		-243 B	-0-	3057	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	44	-0-		-106 B	-0-	44	3			N	-0-					-0-
05	294	N	294	-0-		-0- B	-0-	294	3			N	-0-					-0-
06	240	N	235	-0-		-5 B	-0-	235	3			N	-0-					-0-
07	302	N	302	-0-		-0- B	-0-	302	3			N	-0-					-0-
08	299	N	299	-0-		-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	320	N	320	-0-		-0- B	-0-	320	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-		-0- B	-0-	327	3			N	-0-					-0-
05	434	N	195	-0-		-239 B	-0-	195	3			N	-0-					-0-
06	420	N	-0-	-0-		-420 B	-0-					N	-0-					-0-
07	341	N	144	-0-		-197 B	-0-	144	3			N	-0-					-0-
08	519	N	519	-0-		-0- B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	331	N	331	-0-		-0- B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	28	N	28	-0-	-0- B	-0-	28	3			N	-0-			-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1746	N	1746	-0-	-0- B	-0-	396	1	1350	3	N	-0-			-0-
05	2292	N	2292	-0-	-0- B	-0-	450	1	1842	3	N	-0-			-0-
06	2850	N	2599	-0-	-251 B	-0-	522	1	2077	3	N	-0-			-0-
07	2527	N	2527	-0-	-0- B	-0-	468	1	2059	3	N	-0-			-0-
08	2294	N	643	-0-	-1651 B	-0-	180	1	463	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2610	N	1890	-0-	-720 B	-0-	360	1	1530	3	N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	693	-0-	-117 B	-0-	693	3			N	-0-			-0-
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-
06	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-
07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-			-0-
08	744	N	713	-0-	-31 B	-0-	713	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	682	-0-	-38 B	-0-	682	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-			-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-			-0-
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-			-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-			-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1534	-0-	-86 B	-0-	1534	3			N	-0-					-0-
05	1302	N	114	-0-	-1188 B	-0-	114	3			N	-0-					-0-
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
07	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
08	2275	R	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	#	1713	-0-	-657 B	-657	1713	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	327	-0-	-213 B	-0-	327	3			N	-0-					-0-
05	465	N	268	-0-	-197 B	-0-	268	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1184	-0-	-466 B	-0-	1184	3			N	-0-					-0-
05	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
06	1590	N	951	-0-	-639 B	-0-	951	3			N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
08	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	450	N	382	-0-	-68 B	-0-	382	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	N	3544	-0-	-1496 B	-0-	3382	3	162	9	Y	147	132	1			29
05	5270	N	5034	-0-	-236 B	-0-	4991	3	43	9	Y	39	33	1			35
06	4371	N	4371	-0-	-0- B	-0-	4356	3	15	9	Y	14	44	1			5
07	5026	N	5026	-0-	-0- B	-0-	5026	3			Y	-0-					5
08	5022	N	4807	-0-	-215 B	-0-	4773	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
*09	4581	N	4581	-0-	-0- B	-0-	4581	3			Y	-0-					4

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1085	-0-	-85 B	-0-	432	1	653	3	N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	558	1	932	3	N	-0-					-0-
06	1470	N	1323	-0-	-147 B	-0-	540	1	783	3	N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	558	1	968	3	N	-0-					-0-
08	1500	N	1500	-0-	-0- B	-0-	558	1	942	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1434	N	1434	-0-	-0- B	-0-	540	1	894	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2073	N	2073	-0-	-0- B	-0-	486	1	1587	3	N	-0-					-0-
05	2223	N	2223	-0-	-0- B	-0-	558	1	1665	3	N	-0-					-0-
06	2250	N	2214	-0-	-36 B	-0-	540	1	1674	3	N	-0-					-0-
07	2390	N	2390	-0-	-0- B	-0-	558	1	1832	3	N	-0-					-0-
08	2232	N	2166	-0-	-66 B	-0-	540	1	1626	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1786	-0-	-434 B	-0-	432	1	1354	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
05	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
07	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1548	-0-	-72 B	-0-	1548	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
05	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
08	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2280	N	1988	-0-	-292 B	-0-	1988	3			N	-0-			-0-
05	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-			-0-
06	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-			-0-
07	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-			-0-
08	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	927	N	927	-0-	-0- B	-0-	300	1	627	3	N	-0-			-0-
05	867	N	867	-0-	-0- B	-0-	310	1	557	3	N	-0-			-0-
06	930	N	917	-0-	-13 B	-0-	300	1	617	3	N	-0-			-0-
07	961	N	899	-0-	-62 B	-0-	300	1	599	3	N	-0-			-0-
08	889	N	889	-0-	-0- B	-0-	310	1	579	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	748	-0-	-182 B	-0-	290	1	458	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-			-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-			-0-
06	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-			-0-
07	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-			-0-
08	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	578	-0-	-592 B	-0-	578	3			N	-0-			-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-
05	341	N	318	-0-	-23 B	-0-	318	3			N	-0-			-0-
06	360	N	231	-0-	-129 B	-0-	231	3			N	-0-			-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-			-0-
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

04	270	N	111	-0-	-159 B	-506	111	3			N	-0-			-0-
05	403	N	413	-0-	10 B	-496	413	3			N	-0-			-0-
06	510	N	611	-0-	101 B	-395	611	3			N	-0-			-0-
07	124	N	227	-0-	103 B	-292	227	3			N	-0-			-0-
08	403	N	648	-0-	245 B	-47	648	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -47															
09	600	N	593	-0-	-7 B	-0-	593	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	250	-0-	-140 B	-0-	250	3			N	-0-					-0-
05	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	153	-0-	-147 B	-0-	153	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
08	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	506	-0-	-334 B	-0-	506	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
05	1209	N	1141	-0-	-68 B	-0-	1141	3			N	-0-					-0-
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1395	N	1231	-0-	-164 B	-0-	1231	3			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1110	-0-	-90 B	-0-	1110	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1105	-0-	-35 B	-0-	260	1	845	3	N	-0-					-0-
05	938	N	938	-0-	-0- B	-0-	190	1	748	3	N	-0-					-0-
06	1232	N	1232	-0-	-0- B	-0-	250	1	982	3	N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	310	1	980	3	N	-0-					-0-
08	1536	N	1536	-0-	-0- B	-0-	310	1	1226	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1417	N	1417	-0-	-0- B	-0-	300	1	1117	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
07	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
08	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	1991	-0-	-589 B	-0-	1991	3			N	-0-					-0-
05	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
06	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
07	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
08	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2095	-0-	-365 B	-0-	2095	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	469	-0-	-461 B	-0-	469	3			N	-0-					-0-
05	961	N	110	-0-	-851 B	-0-	110	3			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	674	-0-	-166 B	-0-	674	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	19	-0-	-1001 B	-0-	15	1	4	3	N	-0-					-0-
05	946	N	946	-0-	-0- B	-0-	465	1	481	3	N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	450	1	444	3	N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	465	1	303	3	N	-0-					-0-
08	961	N	505	-0-	-456 B	-0-	420	1	85	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	479	-0-	-421 B	-0-	420	1	59	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	40	-0-	-980 B	-0-	40	3			N	-0-					-0-
05	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
08	620	N	167	-0-	-453 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	388	-0-	-632 B	-0-	388	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1712	-0-	-208 B	-0-	527	1	1185	3	N	-0-					-0-
05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-
06	2190	N	2122	-0-	-68 B	-0-	638	1	1484	3	N	-0-					-0-
07	2460	N	2460	-0-	-0- B	-0-	680	1	1780	3	N	-0-					-0-
08	2325	N	2245	-0-	-80 B	-0-	739	1	1506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2113	-0-	-17 B	-0-	713	1	1400	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1004	-0-	-196 B	-0-	1004	3			N	-0-					-0-
05	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
07	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
08	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	979	-0-	-341 B	-0-	979	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
06	1500	N	1169	-0-	-331 B	-0-	1169	3			N	-0-					-0-
07	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	34	-0-	-926 B	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	650	-0-	-160 B	-0-	650	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
06	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
07	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
08	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1247	-0-	-313 B	-0-	1247	3			N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
06	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
07	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
08	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	N	3904	-0-	-26 B	-0-	3904	2			N	-0-					-0-
05	3937	N	3902	-0-	-35 B	-0-	3902	2			N	-0-					-0-
06	4053	N	4053	-0-	-0- B	-0-	4053	2			N	-0-					-0-
07	4030	N	3710	-0-	-320 B	-0-	3710	2			N	-0-					-0-
08	4264	N	4264	-0-	-0- B	-0-	4264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	3376	-0-	-674 B	-0-	3376	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	802	-0-	-818 B	-0-	802	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
06	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-
07	837	N	359	-0-	-478 B	-0-	359	3			N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3530	N	3530	-0-	-0- B	-0-	3530	2			N	-0-					-0-
05	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-
06	3840	N	2916	-0-	-924 B	-0-	2916	2			N	-0-					-0-
07	3658	N	2981	-0-	-677 B	-0-	2981	2			N	-0-					-0-
08	3782	N	3570	-0-	-212 B	-0-	3570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3455	N	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	3			N	-0-					-0-
06	690	N	542	-0-	-148 B	-0-	542	3			N	-0-					-0-
07	620	N	390	-0-	-230 B	-0-	390	3			N	-0-					-0-
08	558	N	377	-0-	-181 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2032	-0-	-248 B	-0-	103	1	1929	3	N	-0-					-0-
05	2407	N	2407	-0-	-0- B	-0-	106	1	2301	3	N	-0-					-0-
06	2310	N	2248	-0-	-62 B	-0-	102	1	2146	3	N	-0-					-0-
07	2387	N	2387	-0-	-0- B	-0-	105	1	2282	3	N	-0-					-0-
08	2418	N	2266	-0-	-152 B	-0-	105	1	2161	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2163	-0-	-87 B	-0-	101	1	2062	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	N	3253	-0-	-767 B	-0-	158	1	3095	2	N	-0-					-0-
05	3968	N	3647	-0-	-321 B	-0-	167	1	3480	2	N	-0-					-0-
06	3540	N	3090	-0-	-450 B	-0-	145	1	2945	2	N	-0-					-0-
07	3529	N	3529	-0-	-0- B	-0-	152	1	3377	2	N	-0-					-0-
08	3941	N	3941	-0-	-0- B	-0-	155	1	3786	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3832	N	3832	-0-	-0- B	-0-	150	1	3682	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	263	-0-	-67 B	-0-	263	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	1915	-0-	-1055 B	-0-	1915	3			N	-0-					-0-
05	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
06	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
07	3100	N	3179	-0-	79 B	79	3179	3			N	-0-					-0-
08	3100	N	4336	-0-	1236 B	1315	4336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1315																	
*09	3000	N	3447	-0-	447 B	1762	3447	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
08	1333	N	1271	-0-	-62 B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1218	-0-	-132 B	-0-	1218	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
05	1457	N	1453	-0-	-4 B	-0-	1453	3			N	-0-					-0-
06	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
07	1860	N	1662	-0-	-198 B	-0-	1662	3			N	-0-					-0-
08	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1427	-0-	-163 B	-0-	1427	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1348	-0-	-242 B	-0-	1348	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
07	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
08	1550	N	1384	-0-	-166 B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1602	-0-	-108 B	-0-	1602	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	744	N	5	-0-	-739 B	-0-	5	3			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
06	780	N	388	-0-	-392 B	-0-	388	3			N	-0-					-0-
07	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-
08	651	N	383	-0-	-268 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
05	868	N	688	-0-	-180 B	-0-	688	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1046	-0-	-364 B	-0-	1046	3			N	-0-					-0-
05	1829	N	1411	-0-	-418 B	-0-	1411	3			N	-0-					-0-
06	1590	N	1295	-0-	-295 B	-0-	1295	3			N	-0-					-0-
07	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
08	1426	N	1128	-0-	-298 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1244	-0-	-46 B	-0-	1244	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	930	N	676	-0-	-254 B	-0-	676	3			N	-0-					-0-
07	806	N	499	-0-	-307 B	-0-	499	3			N	-0-					-0-
08	682	N	480	-0-	-202 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-
05	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
06	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
05	1333	N	1257	-0-	-76 B	-0-	1257	3			N	-0-					-0-
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
07	1550	N	1473	-0-	-77 B	-0-	1473	3			N	-0-					-0-
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1354	-0-	-56 B	-0-	1354	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	249	-0-	-441 B	-0-	249	3			N	-0-					-0-
05	806	N	788	-0-	-18 B	-0-	788	3			N	-0-					-0-
06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	775	N	648	-0-	-127 B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	665	-0-	-85 B	-0-	665	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
05	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
06	2310	N	2164	-0-	-146 B	-0-	2164	3			N	-0-					-0-
07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
08	2387	N	2213	-0-	-174 B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2115	-0-	-45 B	-0-	2115	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1951	-0-	-359 B	-0-	1951	3			N	-0-					-0-
05	2294	N	2267	-0-	-27 B	-0-	2267	3			N	-0-					-0-
06	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
07	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2283	-0-	-87 B	-0-	2283	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
05	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
08	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	337	-0-	-173 B	-0-	337	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3819	N	3819	-0-	-0- B	-0-	185	1	3634	2	N	-0-					-0-
05	4898	N	4898	-0-	-0- B	-0-	224	1	4674	2	N	-0-					-0-
06	4667	N	4667	-0-	-0- B	-0-	219	1	4448	2	N	-0-					-0-
07	5239	N	5239	-0-	-0- B	-0-	226	1	5013	2	N	-0-					-0-
08	5761	N	5761	-0-	-0- B	-0-	226	1	5535	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5609	N	5609	-0-	-0- B	-0-	219	1	5390	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
07	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
08	1581	N	1543	-0-	-38 B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1450	-0-	-80 B	-0-	1450	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1870	-0-	-380 B	-0-	1870	3			N	-0-					-0-
05	2325	N	2175	-0-	-150 B	-0-	2175	3			N	-0-					-0-
06	2400	N	2228	-0-	-172 B	-0-	2228	3			N	-0-					-0-
07	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
08	2170	N	2077	-0-	-93 B	-0-	2077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	372	N	177	-0-	-195 B	-0-	177	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
05	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	589	N	5	-0-	-584 B	-0-	5	3			N	-0-					-0-
06	90	N	11	-0-	-79 B	-0-	11	3			N	-0-					-0-
07	868	N	1	-0-	-867 B	-0-	1	3			N	-0-					-0-
08	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2040	N	1735	-0-	-305 B	-0-	88	1	1647	3	N	-0-			-0-
05	1990	N	1990	-0-	-0- B	-0-	87	1	1903	3	N	-0-			-0-
06	1980	N	1857	-0-	-123 B	-0-	84	1	1773	3	N	-0-			-0-
07	1996	N	1996	-0-	-0- B	-0-	88	1	1908	3	N	-0-			-0-
08	1984	N	1901	-0-	-83 B	-0-	88	1	1813	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1820	-0-	-40 B	-0-	85	1	1735	3	N	-0-			-0-

MIXON WELL #: 1 RRCID -> 025045 COMPL. DATE 07/15/1968 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

04	1440	N	892	-0-	-548 B	-0-	141	1	751	3	N	-0-			-0-
05	1062	N	1062	-0-	-0- B	-0-	184	1	878	3	N	-0-			-0-
06	1216	N	1216	-0-	-0- B	-0-	205	1	1011	3	N	-0-			-0-
07	1751	N	1751	-0-	-0- B	-0-	251	1	1500	3	N	-0-			-0-
08	1054	N	965	-0-	-89 B	-0-	129	1	836	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1740	N	1740	-0-	-0- B	-0-	237	1	1503	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1080	N	911	-0-	-169 B	-0-	911	3			N	-0-			-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-			-0-
06	1260	N	922	-0-	-338 B	-0-	922	3			N	-0-			-0-
07	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-			-0-
08	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

04	1050	N	714	-0-	-336 B	-0-	113	1	601	3	N	-0-			-0-
05	718	N	718	-0-	-0- B	-0-	124	1	594	3	N	-0-			-0-
06	690	N	655	-0-	-35 B	-0-	110	1	545	3	N	-0-			-0-
07	752	N	752	-0-	-0- B	-0-	108	1	644	3	N	-0-			-0-
08	713	N	425	-0-	-288 B	-0-	57	1	368	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	838	N	838	-0-	-0- B	-0-	114	1	724	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

04	1230	N	1160	-0-	-70 B	-0-	1160	3			N	-0-			-0-
05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-			-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-			-0-
07	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-			-0-
08	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1169	-0-	-91 B	-0-	1169	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

04	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	1020	N	819	-0-	-201 B	-0-	819	3			N	-0-					-0-
07	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
08	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	151	-0-	-659 B	-0-	151	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-
05	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
06	1020	N	105	-0-	-915 B	-0-	105	2			N	-0-					-0-
07	899	N	242	-0-	-657 B	-0-	242	2			N	-0-					-0-
08	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

04	4110	N	3587	-0-	-523 B	-0-	182	1	3405	3	N	-0-					-0-
05	4160	N	4160	-0-	-0- B	-0-	183	1	3977	3	N	-0-					-0-
06	4050	N	3868	-0-	-182 B	-0-	175	1	3693	3	N	-0-					-0-
07	4123	N	4123	-0-	-0- B	-0-	181	1	3942	3	N	-0-					-0-
08	4154	N	3972	-0-	-182 B	-0-	184	1	3788	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3798	-0-	-72 B	-0-	178	1	3620	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

04	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
05	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
06	3240	N	3083	-0-	-157 B	-0-	3083	3			N	-0-					-0-
07	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
08	3472	N	3325	-0-	-147 B	-0-	3325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

04	2700	N	2400	-0-	-300 B	-0-	122	1	2278	3	N	-0-					-0-
05	2841	N	2841	-0-	-0- B	-0-	125	1	2716	3	N	-0-					-0-
06	2700	N	2608	-0-	-92 B	-0-	118	1	2490	3	N	-0-					-0-
07	2785	N	2785	-0-	-0- B	-0-	123	1	2662	3	N	-0-					-0-
08	2852	N	2630	-0-	-222 B	-0-	122	1	2508	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2511	-0-	-99 B	-0-	118	1	2393	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1646	-0-	-94 B	-0-	1646	3			N	-0-					-0-
05	1829	N	1615	-0-	-214 B	-0-	1615	3			N	-0-					-0-
06	3000	N	4011	-0-	1011 B	1011	4011	3			N	-0-					-0-
07	3100	N	4360	-0-	1260 B	2271	4360	3			N	-0-					-0-
08	6364	R	4093	-0-	-2271 B	-0-	4093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	#	3843	-0-	-177 B	-177	3843	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	329	-0-	-61 B	-0-	329	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
06	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
07	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	2749	-0-	-101 B	-0-	2749	3			N	-0-					-0-
05	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-
06	3000	N	2720	-0-	-280 B	-0-	2720	3			N	-0-					-0-
07	2852	N	2512	-0-	-340 B	-0-	2512	3			N	-0-					-0-
08	3317	N	3266	-0-	-51 B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1770	-0-	-450 B	-0-	529	1	1241	3	N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	713	1	1620	3	N	-0-					-0-
06	2202	N	2202	-0-	-0- B	-0-	690	1	1512	3	N	-0-					-0-
07	2399	N	2399	-0-	-0- B	-0-	713	1	1686	3	N	-0-					-0-
08	2342	N	2342	-0-	-0- B	-0-	713	1	1629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1664	-0-	-526 B	-0-	529	1	1135	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		4	-0-	4 B	4	4	3			N	-0-					-0-
07	14B2 EXT		213	-0-	213 B	217	213	3			N	-0-					-0-
08	14B2 EXT		205	-0-	205 B	422	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 422																	
09	0	N	112	-0-	112 B	534	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	893	-0-	-187 B	-0-	893	3			N	-0-					-0-
05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
06	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1147	N	1035	-0-	-112 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1163	-0-	-7 B	-0-	1163	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	#	1530	-0-	-2610 B	-12510	74	1	1456	2	N	-0-					-0-
05	4278	#	1767	-0-	-2511 B	-15021	81	1	1686	2	N	-0-					-0-
06	1560	N	1645	-0-	85 B	-14936	77	1	1568	2	N	-0-					-0-
07	1581	N	1837	-0-	256 B	-14680	79	1	1758	2	N	-0-					-0-
08	1767	N	2005	-0-	238 B	-14442	79	1	1926	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7772 CANCELLED UNDERAGE -> -6670																	
09	1650	N	1951	-0-	301 B	-7471	76	1	1875	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	#	2352	-0-	-3708 B	-17130	114	1	2238	2	N	-0-					-0-
05	6262	#	2737	-0-	-3525 B	-20655	125	1	2612	2	N	-0-					-0-
06	3180	#	2606	-0-	-574 B	-21229	122	1	2484	2	N	-0-					-0-
07	2418	N	2929	-0-	511 B	-20718	126	1	2803	2	N	-0-					-0-
08	2728	N	3240	-0-	512 B	-20206	127	1	3113	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11426 CANCELLED UNDERAGE -> -8780																	
09	2610	N	3155	-0-	545 B	-10881	123	1	3032	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	N	3134	-0-	-376 B	-61261	3134	2			N	-0-					-0-
05	2728	N	3577	-0-	849 B	-60412	3577	2			N	-0-					-0-
06	3540	N	3014	-0-	-526 B	-60412	3014	2			N	-0-					-0-
07	3224	N	3555	-0-	331 B	-60081	3555	2			N	-0-					-0-
08	3565	N	3445	-0-	-120 B	-60081	3445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -31752 CANCELLED UNDERAGE -> -28329																	
09	3000	N	3375	-0-	375 B	-31377	3375	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1081	-0-	-119 B	-11166	1081	2			N	-0-					-0-
05	930	N	1251	-0-	321 B	-10845	1251	2			N	-0-					-0-
06	1230	N	1020	-0-	-210 B	-10845	1020	2			N	-0-					-0-
07	1116	N	1201	-0-	85 B	-10760	1201	2			N	-0-					-0-
08	1240	N	1146	-0-	-94 B	-10760	1146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4905 CANCELLED UNDERAGE -> -5855																	
09	1020	N	1136	-0-	116 B	-4789	1136	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1426	N	1352	-0-	-74 B	-0-	1352	3			N	-0-					-0-
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
07	1674	N	1556	-0-	-118 B	-0-	1556	3			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1363	-0-	-77 B	-0-	1363	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1477	-0-	-233 B	-0-	1477	3			N	-0-					-0-
05	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
06	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
07	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
08	1953	N	1936	-0-	-17 B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	10	-0-	-230 B	-0-	10	3			N	-0-					-0-
05	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
08	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	113	-0-	-157 B	-0-	113	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1	-0-	-1109 B	-0-	1	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
05	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
06	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
07	2604	N	2457	-0-	-147 B	-0-	2457	3			N	-0-					-0-
08	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2105	-0-	-205 B	-0-	2105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	N	6730	-0-	-530 B	-101176	6730	2			N	-0-					-0-
05	5580	N	8214	-0-	2634 B	-98542	8214	2			N	-0-					-0-
06	7680	N	7053	-0-	-627 B	-98542	7053	2			N	-0-					-0-
07	6944	N	8909	-0-	1965 B	-96577	8909	2			N	-0-					-0-
08	8215	N	8504	-0-	289 B	-96288	8504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-44710		CANCELLED UNDERAGE ->		-51578										
09	7050	N	8307	-0-	1257 B	-43453	8307	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-
06	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
07	2728	N	2650	-0-	-78 B	-0-	2650	3			N	-0-					-0-
08	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2490	N	2355	-0-	-135 B	-0-	2355	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	2716	-0-	-194 B	-0-	2716	2			N	-0-					-0-
05	2532	N	2532	-0-	-0- B	-0-	2532	2			N	-0-					-0-
06	3000	N	2920	-0-	-80 B	-0-	2920	2			N	-0-					-0-
07	2821	N	2731	-0-	-90 B	-0-	2731	2			N	-0-					-0-
08	2888	N	2888	-0-	-0- B	-0-	2888	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2910	N	2293	-0-	-617 B	-0-	2293	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
05	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
07	2046	N	2024	-0-	-22 B	-0-	2024	3			N	-0-					-0-
08	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2069	-0-	-361 B	-0-	105	1	1964	3	N	-0-					-0-
05	2387	N	2387	-0-	-0- B	-0-	105	1	2282	3	N	-0-					-0-
06	2370	N	2257	-0-	-113 B	-0-	102	1	2155	3	N	-0-					-0-
07	2436	N	2436	-0-	-0- B	-0-	107	1	2329	3	N	-0-					-0-
08	2387	N	2302	-0-	-85 B	-0-	106	1	2196	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	2200	-0-	-50 B	-0-	103	1	2097	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1378	-0-	-272 B	-0-	1378	2			N	-0-					-0-
05	1612	N	1468	-0-	-144 B	-0-	1468	2			N	-0-					-0-
06	1560	N	1080	-0-	-480 B	-0-	1080	2			N	-0-					-0-
07	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
08	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-
05	3968	N	3639	-0-	-329 B	-0-	3639	2			N	-0-					-0-
06	3780	N	2949	-0-	-831 B	-0-	2949	2			N	-0-					-0-
07	3658	N	3256	-0-	-402 B	-0-	3256	2			N	-0-					-0-
08	3627	N	3567	-0-	-60 B	-0-	3567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3423	N	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	720	N	598	-0-	-122 B	-0-	598	3			N	-0-					-0-
07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
08	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1124	-0-	-76 B	-0-	1124	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

04	1200	N	305	-0-	-895 B	-0-	305	3			N	-0-					-0-
05	1302	N	140	-0-	-1162 B	-0-	140	3			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
07	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
08	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1319	-0-	-31 B	-0-	1319	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
05	1798	N	1589	-0-	-209 B	-0-	1589	3			N	-0-					-0-
06	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
07	2108	N	2058	-0-	-50 B	-0-	2058	3			N	-0-					-0-
08	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1828	-0-	-122 B	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
08	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	393	-0-	-147 B	-0-	393	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1734	-0-	-336 B	-0-	1734	3			N	-0-					-0-
05	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
06	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
07	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
08	2563	N	2563	-0-	-0- B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2465	-0-	-55 B	-0-	2465	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	672	-0-	-198 B	-0-	672	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2071	-0-	-269 B	-0-	230	1	1841	3	N	-0-					-0-
05	2945	N	2061	-0-	-884 B	-0-	270	1	1791	3	N	-0-					-0-
06	2730	N	2083	-0-	-647 B	-0-	230	1	1853	3	N	-0-					-0-
07	2686	N	2686	-0-	-0- B	-0-	310	1	2376	3	N	-0-					-0-
08	2735	N	2735	-0-	-0- B	-0-	310	1	2425	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2699	N	2699	-0-	-0- B	-0-	300	1	2399	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1390	-0-	-980 B	-0-	693	1	697	3	N	-0-					-0-
05	2387	N	2383	-0-	-4 B	-0-	1023	1	1360	3	N	-0-					-0-
06	2298	N	2298	-0-	-0- B	-0-	990	1	1308	3	N	-0-					-0-
07	2425	N	2425	-0-	-0- B	-0-	1023	1	1402	3	N	-0-					-0-
08	2459	N	2459	-0-	-0- B	-0-	1023	1	1436	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2118	-0-	-192 B	-0-	924	1	1194	3	N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0- B	-0-	179	1	954	3	N	-0-					-0-
05	1439	N	1439	-0-	-0- B	-0-	249	1	1190	3	N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	225	1	1108	3	N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	199	1	1185	3	N	-0-					-0-
08	1426	#	763	-0-	-663 B	-663	102	1	661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -663																	
09	1320	#	1380	-0-	60 B	-603	188	1	1192	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	1121	-0-	-109	B	-0-	1121	3			N	-0-			-0-
05	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-			-0-
06	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-			-0-
07	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-			-0-
08	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1620	N	1535	-0-	-85	B	-0-	1535	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1300	N	1300	-0-	-0-	B	-0-	260	1	1040	3	N	-0-			-0-
05	1509	N	1509	-0-	-0-	B	-0-	261	1	1248	3	N	-0-			-0-
06	1502	N	1502	-0-	-0-	B	-0-	237	1	1265	3	N	-0-			-0-
07	1699	N	1699	-0-	-0-	B	-0-	263	1	1436	3	N	-0-			-0-
08	1661	N	1661	-0-	-0-	B	-0-	264	1	1397	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1500	N	1290	-0-	-210	B	-0-	219	1	1071	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1590	N	1108	-0-	-482	B	-0-	270	1	838	3	N	-0-			-0-
05	1188	N	1188	-0-	-0-	B	-0-	310	1	878	3	N	-0-			-0-
06	1320	N	1060	-0-	-260	B	-0-	300	1	760	3	N	-0-			-0-
07	1917	N	1917	-0-	-0-	B	-0-	310	1	1607	3	N	-0-			-0-
08	1967	N	1967	-0-	-0-	B	-0-	310	1	1657	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1895	N	1895	-0-	-0-	B	-0-	300	1	1595	3	N	-0-			-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	292	-0-	-68	B	-0-	292	3			N	-0-			-0-
05	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-			-0-
06	390	N	227	-0-	-163	B	-0-	227	3			N	-0-			-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-			-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	311	-0-	-289	B	-0-	311	3			N	-0-			-0-
05	589	N	468	-0-	-121	B	-0-	468	3			N	-0-			-0-
06	510	N	441	-0-	-69	B	-0-	441	3			N	-0-			-0-
07	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-			-0-
08	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	517	-0-	-533	B	-0-	517	3			N	-0-			-0-
05	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-			-0-
06	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-			-0-
07	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-			-0-
08	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	286	-0-	-134 B	-0-	286	3			N	-0-					-0-
05	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
07	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1223	-0-	-577 B	-0-	460	1	763	3	N	-0-					-0-
05	2110	N	2110	-0-	-0- B	-0-	713	1	1397	3	N	-0-					-0-
06	2267	N	2267	-0-	-0- B	-0-	667	1	1600	3	N	-0-					-0-
07	2305	N	2305	-0-	-0- B	-0-	667	1	1638	3	N	-0-					-0-
08	2335	N	2335	-0-	-0- B	-0-	690	1	1645	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2237	-0-	-43 B	-0-	690	1	1547	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	558	N	359	-0-	-199 B	-0-	359	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1178	-0-	-202 B	-0-	1178	3			N	-0-					-0-
05	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-					-0-
06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
07	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
08	1271	N	1188	-0-	-83 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3404	N	3404	-0-	-0- B	-0-	3404	2			N	-0-					-0-
05	3143	N	3143	-0-	-0- B	-0-	3143	2			N	-0-					-0-
06	3690	N	3558	-0-	-132 B	-0-	3558	2			N	-0-					-0-
07	3503	N	3362	-0-	-141 B	-0-	3362	2			N	-0-					-0-
08	3452	N	3452	-0-	-0- B	-0-	3452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	2604	-0-	-966 B	-0-	2604	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	859	-0-	-191 B	-0-	859	3			N	-0-					-0-
05	1364	N	1082	-0-	-282 B	-0-	1082	3			N	-0-					-0-
06	1260	N	1132	-0-	-128 B	-0-	1132	3			N	-0-					-0-
07	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
08	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	977	-0-	-163 B	-0-	977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1661	-0-	-349 B	-0-	1661	2			N	-0-					-0-
05	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
06	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-
08	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	N	3492	-0-	-318 B	-0-	3492	2			N	-0-					-0-
05	4131	N	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-
06	3939	N	3939	-0-	-0- B	-0-	3939	2			N	-0-					-0-
07	5246	N	5246	-0-	-0- B	-0-	5246	2			N	-0-					-0-
08	5948	N	5948	-0-	-0- B	-0-	5948	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5797	N	5797	-0-	-0- B	-0-	5797	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	961	N	375	-0-	-586 B	-0-	375	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	1023	N	263	-0-	-760 B	-0-	263	3			N	-0-					-0-
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1647	-0-	-453 B	-0-	1647	3			N	-0-					-0-
05	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
08	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2212	-0-	-68 B	-0-	2212	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	590	-0-	-760 B	-1762	270	1	320	3	N	-0-					-0-
05	1023	N	1905	-0-	882 B	-880	450	1	1455	3	N	-0-					-0-
06	1290	N	1823	-0-	533 B	-347	522	1	1301	3	N	-0-					-0-
07	1795	N	2142	-0-	347 B	-0-	558	1	1584	3	N	-0-					-0-
08	1891	N	1302	-0-	-589 B	-0-	558	1	744	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2086	N	2086	-0-	-0- B	-0-	540	1	1546	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
05	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
06	1890	N	1840	-0-	-50 B	-0-	1840	3			N	-0-					-0-
07	2046	N	1978	-0-	-68 B	-0-	1978	3			N	-0-					-0-
08	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1779	-0-	-51 B	-0-	1779	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1048	-0-	-242 B	-0-	1048	2			N	-0-					-0-
05	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-					-0-
06	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
07	1738	N	1738	-0-	-0- B	-0-	1738	2			N	-0-					-0-
08	1835	N	1835	-0-	-0- B	-0-	1835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1780	N	1780	-0-	-0- B	-0-	1780	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1761	-0-	-9 B	-0-	280	1	1481	3	N	-0-					-0-
05	1519	N	1293	-0-	-226 B	-0-	260	1	1033	3	N	-0-					-0-
06	2160	N	1657	-0-	-503 B	-0-	250	1	1407	3	N	-0-					-0-
07	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1029	-0-	-381 B	-0-	300	1	729	3	N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	450	1	961	3	N	-0-					-0-
06	1397	N	1397	-0-	-0- B	-0-	405	1	992	3	N	-0-					-0-
07	1294	N	1294	-0-	-0- B	-0-	465	1	829	3	N	-0-					-0-
08	1426	N	407	-0-	-1019 B	-0-	285	1	122	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	361	-0-	-1049 B	-0-	360	1	1	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1195	N	1195	-0-	-0- B	-0-	450	1	745	3	N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	350	1	601	3	N	-0-					-0-
06	1924	N	1924	-0-	-0- B	-0-	568	1	1356	3	N	-0-					-0-
07	1240	N	989	-0-	-251 B	-0-	309	1	680	3	N	-0-					-0-
08	1889	N	1889	-0-	-0- B	-0-	554	1	1335	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1624	-0-	-296 B	-0-	491	1	1133	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
07	1736	N	1648	-0-	-88 B	-0-	1648	3			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1379	-0-	-151 B	-0-	1379	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
07	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
08	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
08	496	N	347	-0-	-149 B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	101	-0-	-409 B	-0-	101	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	372	N	1	-0-	-371 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1879	-0-	-71 B	-0-	450	1	1429	3	N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	465	1	1337	3	N	-0-					-0-
06	2040	N	1552	-0-	-488 B	-0-	450	1	1102	3	N	-0-					-0-
07	2044	N	2044	-0-	-0- B	-0-	465	1	1579	3	N	-0-					-0-
08	2098	N	2098	-0-	-0- B	-0-	465	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2018	N	2018	-0-	-0- B	-0-	450	1	1568	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
05	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
06	210	N	14	-0-	-196 B	-0-	14	3			N	-0-					-0-
07	1550	N	20	-0-	-1530 B	-0-	20	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
05	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-
06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1440	-0-	-120 B	-0-	1440	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1571	N	1571	-0-	-0- B	-0-	80	1	1491	3	N	-0-					-0-
05	2499	N	2499	-0-	-0- B	-0-	110	1	2389	3	N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	97	1	2044	3	N	-0-					-0-
07	2144	N	2144	-0-	-0- B	-0-	94	1	2050	3	N	-0-					-0-
08	2511	N	2042	-0-	-469 B	-0-	94	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1938	-0-	-192 B	-0-	91	1	1847	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1305	-0-	-285 B	-0-	1305	2			N	-0-					-0-
05	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
06	1560	N	672	-0-	-888 B	-0-	672	2			N	-0-					-0-
07	1364	N	867	-0-	-497 B	-0-	867	2			N	-0-					-0-
08	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-

VENABLE WELL #: 2 RRCID -> 025185 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	N	3317	-0-	-703 B	-0-	3317	2			N	-0-					-0-
05	4061	N	4013	-0-	-48 B	-0-	4013	2			N	-0-					-0-
06	3930	N	3782	-0-	-148 B	-0-	3782	2			N	-0-					-0-
07	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
08	5831	N	5831	-0-	-0- B	-0-	5831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5677	N	5677	-0-	-0- B	-0-	5677	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	N	4398	-0-	-462 B	-0-	4398	2			N	-0-					-0-
05	5022	N	4913	-0-	-109 B	-0-	4913	2			N	-0-					-0-
06	4680	N	4588	-0-	-92 B	-0-	4588	2			N	-0-					-0-
07	6167	N	6167	-0-	-0- B	-0-	6167	2			N	-0-					-0-
08	7034	N	7034	-0-	-0- B	-0-	7034	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6827	N	6827	-0-	-0- B	-0-	6827	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1543	-0-	-437 B	-0-	1543	2			N	-0-					-0-
05	1860	N	1806	-0-	-54 B	-0-	1806	2			N	-0-					-0-
06	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
07	2523	N	2523	-0-	-0- B	-0-	2523	2			N	-0-					-0-
08	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2818	N	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
06	900	N	806	-0-	-94 B	-0-	806	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	565	-0-	-245 B	-0-	565	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1547	-0-	-583 B	-0-	270	1	1277	3	N	-0-					-0-
05	1798	N	1760	-0-	-38 B	-0-	310	1	1450	3	N	-0-					-0-
06	2190	N	1912	-0-	-278 B	-0-	300	1	1612	3	N	-0-					-0-
07	1833	N	1833	-0-	-0- B	-0-	310	1	1523	3	N	-0-					-0-
08	2110	N	2110	-0-	-0- B	-0-	310	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1887	-0-	-33 B	-0-	300	1	1587	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2785	-0-	-185 B	-0-	432	1	2353	3	N	-0-					-0-
05	3590	N	3590	-0-	-0- B	-0-	558	1	3032	3	N	-0-					-0-
06	3180	N	2963	-0-	-217 B	-0-	522	1	2441	3	N	-0-					-0-
07	2883	N	1846	-0-	-1037 B	-0-	324	1	1522	3	N	-0-					-0-
08	3596	N	3498	-0-	-98 B	-0-	558	1	2940	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3210	N	3210	-0-	-0- B	-0-	540	1	2670	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1608	N	1608	-0-	-0- B	-0-	405	1	1203	3	N	-0-					-0-
05	1908	N	1908	-0-	-0- B	-0-	465	1	1443	3	N	-0-					-0-
06	2040	N	1761	-0-	-279 B	-0-	435	1	1326	3	N	-0-					-0-
07	2144	N	2144	-0-	-0- B	-0-	465	1	1679	3	N	-0-					-0-
08	2043	N	2043	-0-	-0- B	-0-	465	1	1578	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1947	N	1947	-0-	-0- B	-0-	450	1	1497	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2894	N	2894	-0-	-0- B	-0-	2894	2			N	-0-					-0-
05	3032	N	3032	-0-	-0- B	-0-	3032	2			N	-0-					-0-
06	3224	N	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
07	3078	N	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
08	4042	N	4042	-0-	-0- B	-0-	4042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3896	N	3896	-0-	-0- B	-0-	3896	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	124	N	61	-0-	-63 B	-0-	61	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	20	-0-	-130 B	-0-	20	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	780	N	390	-0-	-390 B	-0-	390	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	602	-0-	-28 B	-0-	602	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1620	N	1297	-0-	-323 B	-0-	66	1	1231	3	N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	65	1	1425	3	N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	65	1	1359	3	N	-0-					-0-
07	1554	N	1554	-0-	-0- B	-0-	68	1	1486	3	N	-0-					-0-
08	1488	N	1458	-0-	-30 B	-0-	67	1	1391	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1389	-0-	-21 B	-0-	65	1	1324	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1800	N	1800	-0-	-0- B	-0-	540	1	1260	3	N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	540	1	1485	3	N	-0-					-0-
06	2070	N	2064	-0-	-6 B	-0-	504	1	1560	3	N	-0-					-0-
07	2193	N	2193	-0-	-0- B	-0-	558	1	1635	3	N	-0-					-0-
08	2169	N	2169	-0-	-0- B	-0-	558	1	1611	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1632	-0-	-438 B	-0-	432	1	1200	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	946	N	946	-0-	-0- B	-0-	170	1	776	3	N	-0-			-0-
07	1164	N	1164	-0-	-0- B	-0-	310	1	854	3	N	-0-			-0-
08	1234	N	1234	-0-	-0- B	-0-	310	1	924	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1263	N	1263	-0-	-0- B	-0-	300	1	963	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	900	-0-	-0- B	-0-	345	1	555	3	N	-0-			-0-
05	1316	N	1316	-0-	-0- B	-0-	465	1	851	3	N	-0-			-0-
06	1257	N	1257	-0-	-0- B	-0-	450	1	807	3	N	-0-			-0-
07	1337	N	1337	-0-	-0- B	-0-	465	1	872	3	N	-0-			-0-
08	1302	N	1290	-0-	-12 B	-0-	465	1	825	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1259	-0-	-1 B	-0-	450	1	809	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-			-0-
05	155	N	71	-0-	-84 B	-0-	71	3			N	-0-			-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-			-0-
07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	52	-0-	-128 B	-0-	52	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1564	N	1564	-0-	-0- B	-0-	540	1	1024	3	N	-0-			-0-
05	1240	N	326	-0-	-914 B	-0-	108	1	218	3	N	-0-			-0-
06	1705	N	1705	-0-	-0- B	-0-	540	1	1165	3	N	-0-			-0-
07	1672	N	1672	-0-	-0- B	-0-	558	1	1114	3	N	-0-			-0-
08	1620	N	1620	-0-	-0- B	-0-	558	1	1062	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1455	-0-	-255 B	-0-	522	1	933	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	10	-0-	-440 B	-0-	10	3			N	-0-			-0-
05	310	N	164	-0-	-146 B	-0-	164	3			N	-0-			-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-			-0-
07	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	62	-0-	-358 B	-0-	62	3			N	-0-			-0-
05	403	N	372	-0-	-31 B	-0-	372	3			N	-0-			-0-
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-			-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-			-0-
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-
05	4185	N	3128	-0-	-1057 B	-0-	3128	3			N	-0-					-0-
06	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-
07	4657	N	4657	-0-	-0- B	-0-	4657	3			N	-0-					-0-
08	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4276	-0-	-74 B	-0-	4276	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3268	-0-	-722 B	-0-	3268	3			N	-0-					-0-
05	5301	N	4027	-0-	-1274 B	-0-	4027	3			N	-0-					-0-
06	4890	N	3864	-0-	-1026 B	-0-	3864	3			N	-0-					-0-
07	5204	N	5204	-0-	-0- B	-0-	5204	3			N	-0-					-0-
08	4030	N	3602	-0-	-428 B	-0-	3602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	3679	-0-	-191 B	-0-	3679	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
05	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-
08	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	912	-0-	-378 B	-0-	912	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1252	-0-	-98 B	-0-	1252	3			N	-0-					-0-
05	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1302	N	1214	-0-	-88 B	-0-	1214	3			N	-0-					-0-
08	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1257	-0-	-63 B	-0-	1257	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1493	-0-	-787 B	-0-	1493	3			N	-0-					-0-
05	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
06	2100	N	1836	-0-	-264 B	-0-	1836	3			N	-0-					-0-
07	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
08	2077	N	1978	-0-	-99 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	751	-0-	-119 B	-0-	751	3			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
06	1140	N	992	-0-	-148 B	-0-	992	3			N	-0-					-0-
07	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
08	1271	N	1235	-0-	-36 B	-0-	1235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1096	-0-	-134 B	-0-	53	1	1043	2	N	-0-					-0-
05	1333	N	1326	-0-	-7 B	-0-	61	1	1265	2	N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	58	1	1180	2	N	-0-					-0-
07	1385	N	1385	-0-	-0- B	-0-	60	1	1325	2	N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	60	1	1471	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1500	N	1500	-0-	-0- B	-0-	59	1	1441	2	N	-0-					-0-

ZELLA WELL #: A 2 RRCID -> 025231 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1240	-0-	-290 B	-0-	1240	3			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1356	-0-	-54 B	-0-	1356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1045	-0-	-215 B	-0-	1045	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
07	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
08	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1209	-0-	-51 B	-0-	1209	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-
05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
06	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
07	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
08	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1732	-0-	-38 B	-0-	1732	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
05	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
07	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
08	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1314	-0-	-36 B	-0-	1314	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	940	-0-	-410 B	-0-	940	2			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
06	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
07	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
08	1488	N	1350	-0-	-138 B	-0-	1350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	N	3577	-0-	-233 B	-0-	3577	2			N	-0-					-0-
05	3963	N	3963	-0-	-0- B	-0-	3963	2			N	-0-					-0-
06	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-
07	3729	N	3729	-0-	-0- B	-0-	3729	2			N	-0-					-0-
08	3968	N	3648	-0-	-320 B	-0-	3648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3559	N	3559	-0-	-0- B	-0-	3559	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3548	N	3548	-0-	-0- B	-0-	3548	2			N	-0-					-0-
05	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-
06	2624	N	2624	-0-	-0- B	-0-	2624	2			N	-0-					-0-
07	3658	N	3391	-0-	-267 B	-0-	3391	2			N	-0-					-0-
08	3379	N	3230	-0-	-149 B	-0-	3230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3061	N	3061	-0-	-0- B	-0-	3061	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2790	N	2411	-0-	-379 B	-0-	504	1	1907	2	N	-0-			-0-
05	3133	N	3133	-0-	-0- B	-0-	558	1	2575	2	N	-0-			-0-
06	3027	N	3027	-0-	-0- B	-0-	540	1	2487	2	N	-0-			-0-
07	3039	N	3039	-0-	-0- B	-0-	558	1	2481	2	N	-0-			-0-
08	3131	N	2988	-0-	-143 B	-0-	558	1	2430	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3030	N	2905	-0-	-125 B	-0-	540	1	2365	2	N	-0-			-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-			-0-
05	4495	N	3944	-0-	-551 B	-0-	3944	2			N	-0-			-0-
06	4290	N	3773	-0-	-517 B	-0-	3773	2			N	-0-			-0-
07	4577	N	4577	-0-	-0- B	-0-	4577	2			N	-0-			-0-
08	4224	N	4224	-0-	-0- B	-0-	4224	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	4146	N	4146	-0-	-0- B	-0-	4146	2			N	-0-			-0-

MEIER, CHARLES WELL #: 1 RRCID -> 025459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-			-0-
05	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-			-0-
06	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-			-0-
07	1767	N	1189	-0-	-578 B	-0-	1189	2			N	-0-			-0-
08	2249	N	2249	-0-	-0- B	-0-	2249	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1901	N	1901	-0-	-0- B	-0-	1901	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1195	N	1195	-0-	-0- B	-0-	504	1	691	3	N	-0-			-0-
05	1126	N	1126	-0-	-0- B	-0-	450	1	676	3	N	-0-			-0-
06	1230	N	1112	-0-	-118 B	-0-	540	1	572	3	N	-0-			-0-
07	1337	N	1337	-0-	-0- B	-0-	558	1	779	3	N	-0-			-0-
08	1269	N	1269	-0-	-0- B	-0-	558	1	711	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1183	N	1183	-0-	-0- B	-0-	522	1	661	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-			-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-			-0-
07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	411	-0-	-549 B	-0-	411	3			N	-0-					-0-
05	837	N	432	-0-	-405 B	-0-	432	3			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
07	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	15	-0-	-525 B	-0-	15	3			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
08	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	600	N	458	-0-	-142 B	-0-	458	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
08	744	N	576	-0-	-168 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
05	1736	N	1415	-0-	-321 B	-0-	1415	3			N	-0-					-0-
06	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-
07	1891	N	811	-0-	-1080 B	-0-	811	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
05	1891	N	1597	-0-	-294 B	-0-	1597	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	2232	N	1173	-0-	-1059 B	-0-	1173	3			N	-0-					-0-
08	1612	N	1076	-0-	-536 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	966	-0-	-684 B	-0-	966	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1381	-0-	-299 B	-0-	486	1	895	3	N	-0-					-0-
05	1850	N	1850	-0-	-0- B	-0-	558	1	1292	3	N	-0-					-0-
06	1740	N	1698	-0-	-42 B	-0-	540	1	1158	3	N	-0-					-0-
07	1845	N	1845	-0-	-0- B	-0-	558	1	1287	3	N	-0-					-0-
08	1860	N	1804	-0-	-56 B	-0-	558	1	1246	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1714	N	1714	-0-	-0- B	-0-	540	1	1174	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1469	-0-	-241 B	-0-	1469	3			N	-0-					-0-
05	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
06	1920	N	1723	-0-	-197 B	-0-	1723	3			N	-0-					-0-
07	1519	N	753	-0-	-766 B	-0-	753	3			N	-0-					-0-
08	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	50	-0-	-130 B	-0-	50	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	713	N	590	-0-	-123 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	291	-0-	-489 B	-0-	291	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
05	1767	N	1623	-0-	-144 B	-0-	1623	3			N	-0-					-0-
06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
07	1922	N	1885	-0-	-37 B	-0-	1885	3			N	-0-					-0-
08	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
08	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	315	-0-	-135 B	-0-	315	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	34	-0-	-986 B	-0-	34	3			N	-0-					-0-
05	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
08	589	N	206	-0-	-383 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	472	-0-	-638 B	-0-	472	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	575	-0-	-55 B	-0-	575	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	690	N	409	-0-	-281 B	-0-	409	3			N	-0-					-0-
07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
08	620	N	505	-0-	-115 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	681	-0-	-609 B	-0-	288	1	393	3	N	-0-					-0-
05	1550	N	991	-0-	-559 B	-0-	306	1	685	3	N	-0-					-0-
06	1668	N	1668	-0-	-0- B	-0-	504	1	1164	3	N	-0-					-0-
07	1557	N	1557	-0-	-0- B	-0-	558	1	999	3	N	-0-					-0-
08	1605	N	1605	-0-	-0- B	-0-	558	1	1047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1738	N	1738	-0-	-0- B	-0-	540	1	1198	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1559	-0-	-211 B	-0-	1559	3			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
06	1890	N	1859	-0-	-31 B	-0-	1859	3			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
08	1860	N	1801	-0-	-59 B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1714	-0-	-146 B	-0-	1714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1532	N	1532	-0-	-0- B	-0-	552	1	980	3	N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	552	1	1111	3	N	-0-					-0-
06	2203	N	2203	-0-	-0- B	-0-	690	1	1513	3	N	-0-					-0-
07	2246	N	2246	-0-	-0- B	-0-	713	1	1533	3	N	-0-					-0-
08	2002	N	2002	-0-	-0- B	-0-	690	1	1312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2190	N	2051	-0-	-139 B	-0-	644	1	1407	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
06	900	N	820	-0-	-80 B	-0-	820	3			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
08	899	N	720	-0-	-179 B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

JONES, C. R. -E- WELL #: 2 RRCID -> 092561 COMPL. DATE 01/28/1981 TOTAL DEPTH 3212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1355	-0-	-175 B	-0-	1355	2			N	-0-					-0-
05	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
06	1590	N	145	-0-	-1445 B	-0-	145	2			N	-0-					-0-
07	1395	N	444	-0-	-951 B	-0-	444	2			N	-0-					-0-
08	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1258	-0-	-122 B	-0-	1258	2			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
06	1440	N	262	-0-	-1178 B	-0-	262	2			N	-0-					-0-
07	1302	N	648	-0-	-654 B	-0-	648	2			N	-0-					-0-
08	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	1841	N	1841	-0-	-0- B	-0-	1841	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	89	-0-	-181 B	-0-	89	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	B	-0-	1092	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-
06	1200	N	138	-0-	-1062	B	-0-	138	2			N	-0-					-0-
07	1116	N	437	-0-	-679	B	-0-	437	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1742	N	1742	-0-	-0-	B	-0-	1742	2			N	-0-					-0-

REUTER WELL #: 2 RRCID -> 100227 COMPL. DATE 05/04/1982 TOTAL DEPTH 3261 PERF. 2700 - 3076

04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

04	480	N	356	-0-	-124	B	-0-	356	2			N	-0-					-0-
05	527	N	385	-0-	-142	B	-0-	385	2			N	-0-					-0-
06	510	N	373	-0-	-137	B	-0-	373	2			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
08	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		938	-0-	938	B	938	938	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

04	588	N	588	-0-	-0-	B	-0-	414	1	174	3	N	-0-					-0-
05	780	N	780	-0-	-0-	B	-0-	558	1	222	3	N	-0-					-0-
06	660	N	651	-0-	-9	B	-0-	468	1	183	3	N	-0-					-0-
07	759	N	759	-0-	-0-	B	-0-	558	1	201	3	N	-0-					-0-
08	775	N	682	-0-	-93	B	-0-	540	1	142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

04	1140	N	747	-0-	-393	B	-0-	300	1	447	3	N	-0-					-0-
05	1193	N	1193	-0-	-0-	B	-0-	465	1	728	3	N	-0-					-0-
06	1500	N	1236	-0-	-264	B	-0-	450	1	786	3	N	-0-					-0-
07	1090	N	1090	-0-	-0-	B	-0-	465	1	625	3	N	-0-					-0-
08	1178	N	1073	-0-	-105	B	-0-	420	1	653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1159	-0-	-71	B	-0-	450	1	709	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	3030	-0-	-270 B	-0-	3030	2			N	-0-					-0-
05	3162	N	2024	-0-	-1138 B	-0-	2024	2			N	-0-					-0-
06	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
07	3131	N	2904	-0-	-227 B	-0-	2904	2			N	-0-					-0-
08	3197	N	3197	-0-	-0- B	-0-	3197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2944	N	2944	-0-	-0- B	-0-	2944	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
08	403	N	329	-0-	-74 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	133	-0-	-317 B	-0-	133	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

04	7543	N	7543	-0-	-0- B	-0-	7543	2			N	-0-					-0-
05	7252	N	7252	-0-	-0- B	-0-	7252	2			N	-0-					-0-
06	7770	N	6806	-0-	-964 B	-0-	6806	2			N	-0-					-0-
07	7894	N	7894	-0-	-0- B	-0-	7894	2			N	-0-					-0-
08	8002	N	8002	-0-	-0- B	-0-	8002	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7934	N	7934	-0-	-0- B	-0-	7934	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

04	4830	N	4687	-0-	-143 B	-0-	4687	2			N	-0-					-0-
05	5486	N	5486	-0-	-0- B	-0-	5486	2			N	-0-					-0-
06	5299	N	5299	-0-	-0- B	-0-	5299	2			N	-0-					-0-
07	4836	N	3427	-0-	-1409 B	-0-	3427	2			N	-0-					-0-
08	5749	N	5749	-0-	-0- B	-0-	5749	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5484	N	5484	-0-	-0- B	-0-	5484	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

04	3270	#	1178	-0-	-2092 B	-9865	57	1	1121	2	N	-0-					-0-
05	3379	#	1341	-0-	-2038 B	-11903	61	1	1280	2	N	-0-					-0-
06	1260	N	1299	-0-	39 B	-11864	61	1	1238	2	N	-0-					-0-
07	1209	N	1465	-0-	256 B	-11608	63	1	1402	2	N	-0-					-0-
08	1333	N	1607	-0-	274 B	-11334	63	1	1544	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6203 CANCELLED UNDERAGE -> -5131																	
09	1290	N	1560	-0-	270 B	-5933	61	1	1499	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

04	3840	N	3074	-0-	-766 B	-0-	621	1	2453	3	N	-0-					-0-
05	2936	N	2936	-0-	-0- B	-0-	621	1	2315	3	N	-0-					-0-
06	3900	N	3666	-0-	-234 B	-0-	598	1	3068	3	N	-0-					-0-
07	3539	N	3539	-0-	-0- B	-0-	713	1	2826	3	N	-0-					-0-
08	3400	N	3400	-0-	-0- B	-0-	690	1	2710	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3483	-0-	-177 B	-0-	667	1	2816	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
07	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	939	-0-	-141 B	-0-	939	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1450	-0-	-200 B	-0-	1450	2			N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
06	1710	N	176	-0-	-1534 B	-0-	176	2			N	-0-					-0-
07	1488	N	632	-0-	-856 B	-0-	632	2			N	-0-					-0-
08	2512	N	2512	-0-	-0- B	-0-	2512	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	N	3793	-0-	-137 B	-0-	381	1	3412	3	N	-0-					-0-
05	4688	N	4688	-0-	-0- B	-0-	475	1	4213	3	N	-0-					-0-
06	5009	N	5009	-0-	-0- B	-0-	424	1	4585	3	N	-0-					-0-
07	3906	N	3105	-0-	-801 B	-0-	432	1	2673	3	N	-0-					-0-
08	5502	N	5502	-0-	-0- B	-0-	480	1	5022	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6330	N	6330	-0-	-0- B	-0-	489	1	5841	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1730	-0-	-610 B	-0-	1730	3			N	-0-					-0-
05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
06	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
07	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
08	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
06	750	N	703	-0-	-47 B	-0-	703	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	2659	-0-	-251 B	-0-	2659	3			N	-0-					-0-
05	3379	#	2992	-0-	-387 B	-387	2992	3			N	-0-					-0-
06	3270	#	2619	-0-	-651 B	-1038	2619	3			N	-0-					-0-
07	3379	#	2601	-0-	-778 B	-1816	2601	3			N	-0-					-0-
08	3379	#	2505	-0-	-874 B	-2690	2505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2690																	
09	3270	#	2247	-0-	-1023 B	-3713	2247	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	2342	-0-	-958 B	-0-	2110	3	232	9	Y	211	188	1			42
05	3379	N	3307	-0-	-72 B	-0-	3261	3	46	9	Y	42	46	1			38
06	3174	N	3174	-0-	-0- B	-0-	3159	3	15	9	Y	14	47	1			5
07	3025	N	3025	-0-	-0- B	-0-	3025	3			Y	-0-					5
08	3317	N	3162	-0-	-155 B	-0-	3128	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3106	-0-	-74 B	-0-	3106	3			Y	-0-					4

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1161	-0-	-69 B	-0-	117	1	1044	3	N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	145	1	1285	3	N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	122	1	1315	3	N	-0-					-0-
07	1209	N	991	-0-	-218 B	-0-	138	1	853	3	N	-0-					-0-
08	1659	N	1659	-0-	-0- B	-0-	145	1	1514	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1823	N	1823	-0-	-0- B	-0-	141	1	1682	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	N	2545	-0-	-2105 B	-0-	2383	3	162	9	Y	147	132	1			29
05	4774	N	4504	-0-	-270 B	-0-	4457	3	47	9	Y	43	34	1			38
06	4044	N	4044	-0-	-0- B	-0-	4029	3	15	9	Y	14	47	1			5
07	4542	N	4542	-0-	-0- B	-0-	4542	3			Y	-0-					5
08	4495	N	4429	-0-	-66 B	-0-	4395	3	34	9	Y	31	32	1			4
09/01 BALANCING DATE STATUS -> -0-																	
*09	4225	N	4225	-0-	-0- B	-0-	4225	3			Y	-0-					4

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	363	-0-	-297 B	-0-	363	3			Y	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	3			Y	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			Y	-0-					-0-
07	2596	N	2596	-0-	-0- B	-0-	2596	3			Y	-0-					-0-
08	651	N	621	-0-	-30 B	-0-	621	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	418	-0-	-752 B	-0-	418	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	1070	-0-	-1810 B	-0-	1070	2			N	-0-					-0-
05	3073	N	3073	-0-	-0- B	-0-	3073	2			N	-0-					-0-
06	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
07	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
08	3069	N	2431	-0-	-638 B	-0-	2431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3103	N	3103	-0-	-0- B	-0-	3103	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	439	-0-	-161	B	-0-	439	3			N	-0-					-0-
05	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
06	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
08	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	934	-0-	-356	B	-0-	220	1	714	3	N	-0-					-0-
05	1395	N	1156	-0-	-239	B	-0-	230	1	926	3	N	-0-					-0-
06	1350	N	1066	-0-	-284	B	-0-	250	1	816	3	N	-0-					-0-
07	1332	N	1332	-0-	-0-	B	-0-	310	1	1022	3	N	-0-					-0-
08	1147	N	972	-0-	-175	B	-0-	230	1	742	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	942	-0-	-138	B	-0-	190	1	752	3	N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	783	-0-	-117	B	-0-	241	1	542	3	N	-0-					-0-
05	1125	N	1125	-0-	-0-	B	-0-	330	1	795	3	N	-0-					-0-
06	1170	N	1081	-0-	-89	B	-0-	325	1	756	3	N	-0-					-0-
07	1233	N	1233	-0-	-0-	B	-0-	341	1	892	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	B	-0-	352	1	718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1030	-0-	-50	B	-0-	348	1	682	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	216	-0-	-54	B	-8203	216	2			N	-0-					-0-
05	217	N	240	-0-	23	B	-8180	240	2			N	-0-					-0-
06	270	N	209	-0-	-61	B	-8180	209	2			N	-0-					-0-
07	217	N	244	-0-	27	B	-8153	244	2			N	-0-					-0-
08	248	N	236	-0-	-12	B	-8153	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4269 CANCELLED UNDERAGE -> -3884																		
09	210	N	227	-0-	17	B	-4252	227	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	778	-0-	-2	B	-0-	778	3			N	-0-					-0-
05	1023	N	905	-0-	-118	B	-0-	905	3			N	-0-					-0-
06	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
08	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	925	-0-	-65	B	-0-	925	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

04	2640	N	1663	-0-	-977	B	-0-	1663	3			N	-0-					-0-
05	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
06	1800	N	1632	-0-	-168	B	-0-	1632	3			N	-0-					-0-
07	1705	N	1562	-0-	-143	B	-0-	1562	3			N	-0-					-0-
08	2170	N	1351	-0-	-819	B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1455	-0-	-165	B	-0-	1455	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

04	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	341	N	272	-0-	-69	B	-0-	272	3			N	-0-					-0-
08	372	N	150	-0-	-222	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	105	-0-	-345	B	-0-	105	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

04	990	N	8	-0-	-982	B	-0-	8	3			N	-0-					-0-
05	1209	N	514	-0-	-695	B	-0-	514	3			N	-0-					-0-
06	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
08	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1210	-0-	-380	B	-0-	1210	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

04	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-
05	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-
07	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
08	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	618	-0-	-12	B	-0-	618	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

04	570	N	536	-0-	-34	B	-0-	54	1	482	3	N	-0-					-0-
05	699	N	699	-0-	-0-	B	-0-	71	1	628	3	N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	52	1	561	3	N	-0-					-0-
07	558	N	538	-0-	-20	B	-0-	75	1	463	3	N	-0-					-0-
08	743	N	743	-0-	-0-	B	-0-	65	1	678	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	781	N	781	-0-	-0-	B	-0-	60	1	721	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	995	-0-	-175 B	-0-	995	3			N	-0-					-0-
05	1116	N	985	-0-	-131 B	-0-	985	3			N	-0-					-0-
06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
07	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
08	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	929	-0-	-2041 B	-0-	929	3			N	-0-					-0-
05	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
06	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-
07	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
08	3286	N	2950	-0-	-336 B	-0-	2950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2945	-0-	-475 B	-0-	2945	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-
05	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
06	3750	N	2718	-0-	-1032 B	-0-	2718	3			N	-0-					-0-
07	4588	N	4588	-0-	-0- B	-0-	4588	3			N	-0-					-0-
08	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	N	3731	-0-	-529 B	-0-	3731	3			N	-0-					-0-
05	4216	N	2561	-0-	-1655 B	-0-	2561	3			N	-0-					-0-
06	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
07	4531	N	4531	-0-	-0- B	-0-	4531	3			N	-0-					-0-
08	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	3278	-0-	-982 B	-0-	3278	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
05	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
06	750	N	539	-0-	-211 B	-0-	539	2			N	-0-					-0-
07	713	N	614	-0-	-99 B	-0-	614	2			N	-0-					-0-
08	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1144	-0-	-176 B	-0-	1144	2			N	-0-					-0-
05	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-
06	1260	N	906	-0-	-354 B	-0-	906	2			N	-0-					-0-
07	1178	N	1055	-0-	-123 B	-0-	1055	2			N	-0-					-0-
08	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	N	2994	-0-	-816 B	-0-	2994	3			N	-0-					-0-
05	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
06	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
07	3100	N	2523	-0-	-577 B	-0-	2523	3			N	-0-					-0-
08	3038	N	2517	-0-	-521 B	-0-	2517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2436	-0-	-174 B	-0-	2436	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	N	5931	-0-	-159 B	-0-	5931	2			N	-0-					-0-
05	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
06	6875	N	6875	-0-	-0- B	-0-	6875	2			N	-0-					-0-
07	6476	N	6476	-0-	-0- B	-0-	6476	2			N	-0-					-0-
08	8179	N	8179	-0-	-0- B	-0-	8179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8670	N	8670	-0-	-0- B	-0-	8670	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1094	-0-	-46 B	-0-	1094	3			N	-0-					-0-
05	1178	N	1121	-0-	-57 B	-0-	1121	3			N	-0-					-0-
06	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1062	-0-	-78 B	-0-	1062	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1532	-0-	-238 B	-0-	1532	3			N	-0-					-0-
05	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
06	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
07	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
08	2693	N	2693	-0-	-0- B	-0-	2693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2567	-0-	-13 B	-0-	2567	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1403	-0-	-187 B	-0-	1403	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1740	N	1561	-0-	-179 B	-0-	1561	3			N	-0-					-0-
07	1457	N	656	-0-	-801 B	-0-	656	3			N	-0-					-0-
08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1577	-0-	-133 B	-0-	594	1	983	3	N	-0-					-0-
05	2077	N	1395	-0-	-682 B	-0-	513	1	882	3	N	-0-					-0-
06	3163	N	3163	-0-	-0- B	-0-	934	1	2229	3	N	-0-					-0-
07	1643	N	1499	-0-	-144 B	-0-	469	1	1030	3	N	-0-					-0-
08	3080	N	3080	-0-	-0- B	-0-	904	1	2176	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2595	-0-	-555 B	-0-	785	1	1810	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
05	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-
06	2400	N	2379	-0-	-21 B	-0-	2379	3			N	-0-					-0-
07	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
08	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	877	-0-	-383 B	-0-	877	3			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
07	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
08	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2624	-0-	-346 B	-1506	2624	3			N	-0-					-0-
05	2697	N	2924	-0-	227 B	-1279	2924	3			N	-0-					-0-
06	3240	N	2981	-0-	-259 B	-1279	2981	3			N	-0-					-0-
07	2697	N	1418	-0-	-1279 B	-1279	1418	3			N	-0-					-0-
08	2914	N	3465	-0-	551 B	-728	3465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -728																	
*09	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	N	3317	-0-	-733 B	-0-	3317	3			N	-0-					-0-
05	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-
06	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
07	3952	N	3952	-0-	-0- B	-0-	3952	3			N	-0-					-0-
08	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3742	-0-	-8 B	-0-	3742	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1592	-0-	-148 B	-0-	1592	3			N	-0-					-0-
05	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
06	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
07	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1417	-0-	-203 B	-0-	1417	3			N	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1680	N	1534	-0-	-146 B	-0-	1534	3			N	-0-					-0-
07	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
08	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	731	-0-	-1429 B	-0-	462	1	269	3	N	-0-					-0-
05	1581	N	1163	-0-	-418 B	-0-	462	1	701	3	N	-0-					-0-
06	2370	N	1659	-0-	-711 B	-0-	627	1	1032	3	N	-0-					-0-
07	2582	N	2582	-0-	-0- B	-0-	1023	1	1559	3	N	-0-					-0-
08	1713	N	1713	-0-	-0- B	-0-	693	1	1020	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2113	N	2113	-0-	-0- B	-0-	891	1	1222	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	N	5357	-0-	-1813 B	-0-	598	1	4759	3	N	-0-					-0-
05	5797	N	5509	-0-	-288 B	-0-	621	1	4888	3	N	-0-					-0-
06	7599	N	7599	-0-	-0- B	-0-	690	1	6909	3	N	-0-					-0-
07	8057	N	8057	-0-	-0- B	-0-	713	1	7344	3	N	-0-					-0-
08	5691	N	5691	-0-	-0- B	-0-	644	1	5047	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7590	N	6336	-0-	-1254 B	-0-	690	1	5646	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2546	N	2546	-0-	-0- B	-0-	958	1	1588	3	N	-0-					-0-
05	2325	N	1840	-0-	-485 B	-0-	677	1	1163	3	N	-0-					-0-
06	3270	N	2479	-0-	-791 B	-0-	732	1	1747	3	N	-0-					-0-
07	2635	N	1945	-0-	-690 B	-0-	608	1	1337	3	N	-0-					-0-
08	2900	N	2900	-0-	-0- B	-0-	851	1	2049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2906	N	2906	-0-	-0- B	-0-	879	1	2027	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
06	2850	N	2362	-0-	-488 B	-0-	2362	3			N	-0-					-0-
07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	2790	N	762	-0-	-2028 B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	765	-0-	-1605 B	-0-	765	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
06	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
07	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					-0-
08	2436	N	2436	-0-	-0- B	-0-	2436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2827	N	2827	-0-	-0- B	-0-	2827	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	N	2111	-0-	-1279 B	-0-	2111	3			N	-0-					-0-
05	3441	N	3080	-0-	-361 B	-0-	3080	3			N	-0-					-0-
06	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
07	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
08	3069	N	3045	-0-	-24 B	-0-	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	N	177	-0-	-3033 B	-0-	177	3			N	-0-					-0-
05	2604	N	1983	-0-	-621 B	-0-	1983	3			N	-0-					-0-
06	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-
07	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
08	1984	N	565	-0-	-1419 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1651	-0-	-1469 B	-0-	1651	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	891	-0-	-159 B	-0-	43	1	848	2	N	-0-					-0-
05	1085	N	1005	-0-	-80 B	-0-	46	1	959	2	N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	46	1	944	2	N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	47	1	1054	2	N	-0-					-0-
08	1217	N	1217	-0-	-0- B	-0-	48	1	1169	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1191	N	1191	-0-	-0- B	-0-	47	1	1144	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2065	-0-	-455 B	-0-	105	1	1960	3	N	-0-					-0-
05	2346	N	2346	-0-	-0- B	-0-	103	1	2243	3	N	-0-					-0-
06	2280	N	2269	-0-	-11 B	-0-	103	1	2166	3	N	-0-					-0-
07	2467	N	2467	-0-	-0- B	-0-	109	1	2358	3	N	-0-					-0-
08	2356	N	2335	-0-	-21 B	-0-	108	1	2227	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2235	-0-	-45 B	-0-	105	1	2130	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	97	-0-	-1943 B	-0-	97	3			N	-0-					-0-
05	1798	N	1291	-0-	-507 B	-0-	1291	3			N	-0-					-0-
06	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
08	1302	N	374	-0-	-928 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	920	-0-	-1150 B	-0-	920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1002	-0-	-108 B	-0-	1002	3		N	-0-			-0-
05	1116	N	948	-0-	-168 B	-0-	948	3		N	-0-			-0-
06	1264	N	1264	-0-	-0- B	-0-	1264	3		N	-0-			-0-
07	1392	N	1392	-0-	-0- B	-0-	1392	3		N	-0-			-0-
08	1484	N	1484	-0-	-0- B	-0-	1484	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1698	N	1698	-0-	-0- B	-0-	1698	3		N	-0-			-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
05	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
06	145	N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-
07	186	N	145	-0-	-41 B	-0-	145	3		N	-0-			-0-
08	145	N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	NO RPT	-0-	-150 B	-0-				N	NO RPT			-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

04	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
05	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
06	546	N	546	-0-	-0- B	-0-	546	3		N	-0-			-0-
07	518	N	518	-0-	-0- B	-0-	518	3		N	-0-			-0-
08	522	N	522	-0-	-0- B	-0-	522	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	540	N	NO RPT	-0-	-540 B	-0-				N	NO RPT			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

04	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -124														
09	0	N	NO RPT	-0-	-0- B	-124				N	NO RPT			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

04	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
05	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

04	2010	N	1709	-0-	-301	B	-0-	1709	2			N	-0-					-0-
05	1860	N	1788	-0-	-72	B	-0-	1788	2			N	-0-					-0-
06	1986	N	1986	-0-	-0-	B	-0-	1986	2			N	-0-					-0-
07	1958	N	1958	-0-	-0-	B	-0-	1958	2			N	-0-					-0-
08	1966	N	1966	-0-	-0-	B	-0-	1966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1764	-0-	-216	B	-0-	1764	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

04	1200	N	1171	-0-	-29	B	-0-	1171	2			N	-0-					-0-
05	1240	N	605	-0-	-635	B	-0-	605	2			N	-0-					-0-
06	1312	N	1312	-0-	-0-	B	-0-	1312	2			N	-0-					-0-
07	1209	N	1169	-0-	-40	B	-0-	1169	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	B	-0-	1170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1146	-0-	-174	B	-0-	1146	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
06	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
07	2294	N	1960	-0-	-334	B	-0-	1960	3			N	-0-					-0-
08	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

04	2490	N	2230	-0-	-260	B	-0-	2230	3			N	-0-					-0-
05	2170	N	2105	-0-	-65	B	-0-	2105	3			N	-0-					-0-
06	2390	N	2390	-0-	-0-	B	-0-	2390	3			N	-0-					-0-
07	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
08	2689	N	2689	-0-	-0-	B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2479	N	2479	-0-	-0-	B	-0-	2479	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

04	2220	N	2093	-0-	-127	B	-0-	2093	3			N	-0-					-0-
05	2263	N	1846	-0-	-417	B	-0-	1846	3			N	-0-					-0-
06	2070	N	1884	-0-	-186	B	-0-	1884	3			N	-0-					-0-
07	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
08	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

04	1110	N	761	-0-	-349	B	-0-	761	3			N	-0-					-0-
05	1023	N	660	-0-	-363	B	-0-	660	3			N	-0-					-0-
06	810	N	658	-0-	-152	B	-0-	658	3			N	-0-					-0-
07	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
08	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

04	1560	N	1284	-0-	-276	B	-0-	1284	3			N	-0-					-0-
05	1550	N	1134	-0-	-416	B	-0-	1134	3			N	-0-					-0-
06	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
07	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1580	-0-	-40	B	-0-	1580	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
05	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
06	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	2	-0-	-8	B	-0-	2	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
07	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
08	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	2837	-0-	-43 B	-0-	2837	3			N	-0-					-0-
05	2945	N	2924	-0-	-21 B	-0-	2924	3			N	-0-					-0-
06	2880	N	2831	-0-	-49 B	-0-	2831	3			N	-0-					-0-
07	2945	N	2909	-0-	-36 B	-0-	2909	3			N	-0-					-0-
08	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1721	-0-	-349 B	-0-	1721	3			N	-0-					-0-
05	1953	N	1597	-0-	-356 B	-0-	1597	3			N	-0-					-0-
06	1830	N	1482	-0-	-348 B	-0-	1482	3			N	-0-					-0-
07	1767	N	1511	-0-	-256 B	-0-	1511	3			N	-0-					-0-
08	1612	N	1501	-0-	-111 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1408	-0-	-62 B	-0-	1408	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE FEE WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1036	N	855	-0-	-181 B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1209	N	891	-0-	-318 B	-0-	891	2			N	-0-					-0-
*04	1020	N	958	-0-	-62 B	-0-	958	2			N	-0-					-0-
05	9827	#	1020	-0-	-8807 B	-8807	1020	2			N	-0-					-0-
06	5405		1066	-0-	-4339 B	-13146	1066	2			N	-0-					-0-
07	5877		919	-0-	-4958 B	-18104	919	2			N	-0-					-0-
08	5794		1191	-0-	-4603 B	-22707	1191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22707																	
09	5642		838	-0-	-4804 B	-27511	838	2			N	-0-					-0-

DORE FEE WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	3341	-0-	1181 B	-0-	3341	2			N	-0-					-0-
05	2902	N	2902	-0-	-0- B	-0-	2902	2			N	-0-					-0-
06	2630	N	2630	-0-	-0- B	-0-	2630	2			N	-0-					-0-
07	3441	#	2625	-0-	-816 B	-816	2625	2			N	-0-					-0-
08	3441	#	2696	-0-	-745 B	-1561	2696	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1561																	
09	3330	#	2405	-0-	-925 B	-2486	2405	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE FEE WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1281	-0-	-39	B	-0-	1281	2			N	-0-					-0-
05	1392	N	1392	-0-	-0-	B	-0-	1392	2			N	-0-					-0-
06	1475	N	1475	-0-	-0-	B	-0-	1475	2			N	-0-					-0-
07	1333	N	1297	-0-	-36	B	-0-	1297	2			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1123	-0-	-347	B	-0-	1123	2			N	-0-					-0-

DORE FEE WELL #: 3312 RRCID -> 270040 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*02	0		8880	-0-	8880	B	22931	8880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		9568	-0-	9568	B	32499	9568	2			N	-0-					-0-
04	0		7889	-0-	7889	B	40388	7889	2			N	-0-					-0-
05	0		8008	-0-	8008	B	48396	8008	2			N	-0-					-0-
06	0		3975	-0-	3975	B	52371	3975	2			N	-0-					-0-
07	0		7500	-0-	7500	B	59871	7500	2			N	-0-					-0-
08	0		6143	-0-	6143	B	66014	6143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 66014																		
09	0		5580	-0-	5580	B	71594	5580	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

04	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
05	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
06	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
07	403	N	332	-0-	-71	B	-0-	332	2			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	352	-0-	-38	B	-0-	352	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

04	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
05	1581	N	999	-0-	-582	B	-0-	999	3			N	-0-					-0-
06	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
07	1674	N	616	-0-	-1058	B	-0-	616	3			N	-0-					-0-
08	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-		-0-	B	-0-	446	3			N	-0-				-0-
05	395	N	395	-0-		-0-	B	-0-	395	3			N	-0-				-0-
06	413	N	413	-0-		-0-	B	-0-	413	3			N	-0-				-0-
07	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-				-0-
08	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	514	N	514	-0-		-0-	B	-0-	514	3			N	-0-				-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-		-0-	B	-0-	344	3			N	-0-				-0-
05	354	N	354	-0-		-0-	B	-0-	354	3			N	-0-				-0-
06	360	N	347	-0-		-13	B	-0-	347	3			N	-0-				-0-
07	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-				-0-
08	475	N	475	-0-		-0-	B	-0-	475	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	384	N	384	-0-		-0-	B	-0-	384	3			N	-0-				-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-		-0-	B	-0-	224	3			N	-0-				-0-
05	345	N	345	-0-		-0-	B	-0-	345	3			N	-0-				-0-
06	223	N	223	-0-		-0-	B	-0-	223	3			N	-0-				-0-
07	229	N	229	-0-		-0-	B	-0-	229	3			N	-0-				-0-
08	341	N	222	-0-		-119	B	-0-	222	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-		-11	B	-0-	199	3			N	-0-				-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-		-0-	B	-0-	243	3			N	-0-				-0-
05	248	N	184	-0-		-64	B	-0-	184	3			N	-0-				-0-
06	300	N	115	-0-		-185	B	-0-	115	3			N	-0-				-0-
07	248	N	142	-0-		-106	B	-0-	142	3			N	-0-				-0-
08	186	N	170	-0-		-16	B	-0-	170	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	144	N	144	-0-		-0-	B	-0-	144	3			N	-0-				-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-		-16	B	-0-	434	3			N	-0-				-0-
05	465	N	444	-0-		-21	B	-0-	444	3			N	-0-				-0-
06	462	N	462	-0-		-0-	B	-0-	462	3			N	-0-				-0-
07	531	N	531	-0-		-0-	B	-0-	531	3			N	-0-				-0-
08	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	486	N	486	-0-		-0-	B	-0-	486	3			N	-0-				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2115	-0-		-165	B	-0-	2115	3			N	-0-				-0-
05	2139	N	1892	-0-		-247	B	-0-	1892	3			N	-0-				-0-
06	2376	N	2376	-0-		-0-	B	-0-	2376	3			N	-0-				-0-
07	3054	N	3054	-0-		-0-	B	-0-	3054	3			N	-0-				-0-
08	2995	N	2995	-0-		-0-	B	-0-	2995	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	NO RPT	-0-		-2370	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1731	-0-	-219	B	-0-	1731	3			N	-0-					-0-
05	1767	N	1291	-0-	-476	B	-0-	1291	3			N	-0-					-0-
06	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
07	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
08	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	NO RPT	-0-	-2130	B	-0-					N	NO RPT					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	899	-0-	-451	B	-0-	899	3			N	-0-					-0-
05	1054	N	904	-0-	-150	B	-0-	904	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
08	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	732	-0-	-48	B	-0-	732	3			N	-0-					-0-
05	744	N	726	-0-	-18	B	-0-	726	3			N	-0-					-0-
06	810	N	760	-0-	-50	B	-0-	760	3			N	-0-					-0-
07	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	893	-0-	-247	B	-0-	893	3			N	-0-					-0-
05	1147	N	894	-0-	-253	B	-0-	894	3			N	-0-					-0-
06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
07	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
06	480	N	447	-0-	-33	B	-0-	447	3			N	-0-					-0-
07	527	N	440	-0-	-87	B	-0-	440	3			N	-0-					-0-
08	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	465	N	369	-0-	-96	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	147	-0-	-213	B	-0-	147	3			N	-0-					-0-
05	341	N	173	-0-	-168	B	-0-	173	3			N	-0-					-0-
06	330	N	242	-0-	-88	B	-0-	242	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-
05	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
06	810	N	712	-0-	-98	B	-0-	712	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
05	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
06	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
07	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
08	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
05	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
06	360	N	334	-0-	-26	B	-0-	334	3			N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	529	-0-	-71	B	-0-	529	3			N	-0-					-0-
05	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
06	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
07	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
08	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
08	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	N	3509	-0-	-511 B	-0-	3509	2			N	-0-					-0-
05	3802	N	3802	-0-	-0- B	-0-	3802	2			N	-0-					-0-
06	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-
07	4616	N	4616	-0-	-0- B	-0-	4616	2			N	-0-					-0-
08	3813	N	3697	-0-	-116 B	-0-	3697	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	3836	-0-	-514 B	-0-	3836	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	N	3897	-0-	-273 B	-0-	3897	2			N	-0-					-0-
05	3534	N	3026	-0-	-508 B	-0-	3026	2			N	-0-					-0-
06	4110	N	3389	-0-	-721 B	-0-	3389	2			N	-0-					-0-
07	4030	N	2422	-0-	-1608 B	-0-	2422	2			N	-0-					-0-
08	3555	N	3555	-0-	-0- B	-0-	3555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	1558	-0-	-1832 B	-0-	1558	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
05	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
06	1560	N	1087	-0-	-473 B	-0-	1087	2			N	-0-					-0-
07	1333	N	1075	-0-	-258 B	-0-	1075	2			N	-0-					-0-
08	1550	N	1463	-0-	-87 B	-0-	1463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	877	-0-	-203 B	-0-	877	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	621	-0-	-69 B	-0-	621	2			N	-0-					-0-
05	899	N	626	-0-	-273 B	-0-	626	2			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
07	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
08	620	N	224	-0-	-396 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	444	-0-	-186 B	-0-	444	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
07	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
08	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	473	-0-	-307 B	-0-	473	3			N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
05	868	N	400	-0-	-468 B	-0-	400	3			N	-0-					-0-
06	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-
07	527	N	425	-0-	-102 B	-0-	425	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
05	2542	N	2407	-0-	-135 B	-0-	2407	3			N	-0-					-0-
06	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
07	2459	N	2459	-0-	-0- B	-0-	2459	3			N	-0-					-0-
08	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	700	-0-	-50 B	-0-	700	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

04	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
06	330	N	46	-0-	-284 B	-0-	46	3			N	-0-					-0-
07	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
07	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
08	341	N	261	-0-	-80	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

04	630	N	457	-0-	-173	B	-0-	457	3			N	-0-					-0-
05	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
06	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
07	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
08	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	798	-0-	-102	B	-0-	798	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

04	2430	N	3101	-0-	671	B	-1553	3101	3			N	-0-					-0-
05	854	N	2407	-0-	1553	B	-0-	2407	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
07	3193	N	522	-0-	-2671	B	-0-	522	3			N	-0-					-0-
08	2418	N	1835	-0-	-583	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

04	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	373	-0-	-77	B	-0-	373	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

04	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
08	341	N	298	-0-	-43	B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	336	-0-	-24	B	-0-	336	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

04	0	W	509	-0-	509	B	10165	509	3			N	-0-					-0-
05	14B2 EXT		499	-0-	499	B	10664	499	3			N	-0-					-0-
06	0		689	-0-	689	B	11353	689	3			N	-0-					-0-
07	0		755	-0-	755	B	12108	755	3			N	-0-					-0-
08	3100	N	736	-0-	-2364	B	9744	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9744																		
*09	3000	N	718	-0-	-2282	B	7462	718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2360	-0-	-460	B	-0-	2360	2			N	-0-					-0-
05	3007	N	2538	-0-	-469	B	-0-	2538	2			N	-0-					-0-
06	2684	N	2684	-0-	-0-	B	-0-	2684	2			N	-0-					-0-
07	2642	N	2642	-0-	-0-	B	-0-	2642	2			N	-0-					-0-
08	2727	N	2727	-0-	-0-	B	-0-	2727	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2746	N	2746	-0-	-0-	B	-0-	2746	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
07	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
08	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

H5 PRODUCERS 351862
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-
05	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-			-0-
06	30	N	11	-0-	-19	B	-0-	11	2		N	-0-			-0-
07	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
08	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-			-0-
05	744	N	340	-0-	-404	B	-0-	340	2		N	-0-			-0-
06	893	N	893	-0-	-0-	B	-0-	893	2		N	-0-			-0-
07	872	N	872	-0-	-0-	B	-0-	872	2		N	-0-			-0-
08	919	N	919	-0-	-0-	B	-0-	919	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	886	-0-	-14	B	-0-	886	2		N	-0-			-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 SHUT IN			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	390	N	3	-0-	-387	B	-0-	3	2		N	-0-			-0-
05	450	N	450	-0-	-0-	B	-0-	450	2		N	-0-			-0-
06	450	N	450	-0-	-0-	B	-0-	450	2		N	-0-			-0-
07	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
08	465	N	200	-0-	-265	B	-0-	200	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	89	-0-	-361	B	-0-	89	2		N	-0-			-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07 14B DENY	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2908	N	2908	-0-	-0- B	-0-	2908	2			N	-0-					-0-
05	3148	N	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-
06	2765	N	2765	-0-	-0- B	-0-	2765	2			N	-0-					-0-
07	3031	N	3031	-0-	-0- B	-0-	3031	2			N	-0-					-0-
08	3162	N	3088	-0-	-74 B	-0-	3088	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2947	N	2947	-0-	-0- B	-0-	2947	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	589	N	256	-0-	-333 B	-0-	256	3			N	-0-					-0-
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

04	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
05	651	N	583	-0-	-68 B	-0-	583	2			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	367	-0-	-23 B	-0-	367	2		N	-0-			-0-
05	434	N	314	-0-	-120 B	-0-	314	2		N	-0-			-0-
06	360	N	289	-0-	-71 B	-0-	289	2		N	-0-			-0-
07	372	N	265	-0-	-107 B	-0-	265	2		N	-0-			-0-
08	310	N	201	-0-	-109 B	-0-	201	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	NO RPT	-0-	-300 B	-0-				N	NO RPT			-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1167	N	1167	-0-	-0- B	-0-	1167	2		N	-0-			-0-
05	1207	N	1207	-0-	-0- B	-0-	1207	2		N	-0-			-0-
06	1123	N	1123	-0-	-0- B	-0-	1123	2		N	-0-			-0-
07	1209	N	1196	-0-	-13 B	-0-	1196	2		N	-0-			-0-
08	1308	N	1308	-0-	-0- B	-0-	1308	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1110	N	NO RPT	-0-	-1110 B	-0-				N	NO RPT			-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
05	124	N	102	-0-	-22 B	-0-	102	2		N	-0-			-0-
06	101	N	101	-0-	-0- B	-0-	101	2		N	-0-			-0-
07	124	N	102	-0-	-22 B	-0-	102	2		N	-0-			-0-
08	102	N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-
05	96	N	96	-0-	-0- B	-0-	96	2		N	-0-			-0-
06	186	N	186	-0-	-0- B	-0-	186	2		N	-0-			-0-
07	124	N	105	-0-	-19 B	-0-	105	2		N	-0-			-0-
08	103	N	103	-0-	-0- B	-0-	103	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	108	-0-	-12 B	-0-	108	2		N	-0-			-0-
05	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
06	192	N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
07	124	N	113	-0-	-11 B	-0-	113	2		N	-0-			-0-
08	183	N	183	-0-	-0- B	-0-	183	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	NO RPT	-0-	-180 B	-0-				N	NO RPT			-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	369	N	369	-0-	-0- B	-0-	369	3		N	-0-			-0-
05	356	N	356	-0-	-0- B	-0-	356	3		N	-0-			-0-
06	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-
07	391	N	391	-0-	-0- B	-0-	391	3		N	-0-			-0-
08	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	368	N	368	-0-	-0- B	-0-	368	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
05	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-
05	403	N	341	-0-	-62	B	-0-	341	2			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

04	2070	N	1976	-0-	-94	B	-999	1976	3			N	-0-					-0-
05	2325	N	1829	-0-	-496	B	-999	1829	3			N	-0-					-0-
06	2550	N	2405	-0-	-145	B	-999	2405	3			N	-0-					-0-
07	2046	N	2651	-0-	605	B	-394	2651	3			N	-0-					-0-
08	1829	N	2160	-0-	331	B	-63	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -63																		
09	2400	N	1810	-0-	-590	B	-0-	1810	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
05	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
06	300	N	298	-0-	-2	B	-0-	298	3			N	-0-					-0-
07	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
08	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	240	-0-	-60	B	-0-	240	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
08	527	N	402	-0-	-125	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
08	589	N	465	-0-	-124 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	275	-0-	-325 B	-0-	275	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
08	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	392	-0-	-388 B	-0-	392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-		-0- B	-0-	171	3			N	-0-					-0-
05	186	N	186	-0-		-0- B	-0-	186	3			N	-0-					-0-
06	187	N	187	-0-		-0- B	-0-	187	3			N	-0-					-0-
07	194	N	194	-0-		-0- B	-0-	194	3			N	-0-					-0-
08	186	N	147	-0-		-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	87	-0-		-93 B	-0-	87	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-		-0- B	-0-	483	3			N	-0-					-0-
05	500	N	500	-0-		-0- B	-0-	500	3			N	-0-					-0-
06	480	N	472	-0-		-8 B	-0-	472	3			N	-0-					-0-
07	496	N	431	-0-		-65 B	-0-	431	3			N	-0-					-0-
08	503	N	503	-0-		-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	475	-0-		-5 B	-0-	475	3			N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1536	-0-		-204 B	-0-	1536	3			N	-0-					-0-
05	1620	N	1620	-0-		-0- B	-0-	1620	3			N	-0-					-0-
06	1740	N	1519	-0-		-221 B	-0-	1519	3			N	-0-					-0-
07	1618	N	1618	-0-		-0- B	-0-	1618	3			N	-0-					-0-
08	1612	N	1593	-0-		-19 B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1464	-0-		-66 B	-0-	1464	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	2127	-0-		147 B	-630	2127	3			N	-0-					-0-
05	1798	N	2293	-0-		495 B	-135	2293	3			N	-0-					-0-
06	2151	N	2286	-0-		135 B	-0-	2286	3			N	-0-					-0-
07	2365	N	2365	-0-		-0- B	-0-	2365	3			N	-0-					-0-
08	2294	N	2223	-0-		-71 B	-0-	2223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2201	-0-		-79 B	-0-	2201	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-		-0- B	-0-	830	3			N	-0-					-0-
05	775	N	713	-0-		-62 B	-0-	713	3			N	-0-					-0-
06	870	N	850	-0-		-20 B	-0-	850	3			N	-0-					-0-
07	868	N	854	-0-		-14 B	-0-	854	3			N	-0-					-0-
08	733	N	733	-0-		-0- B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	685	-0-		-155 B	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	357	-0-	-393 B	-0-	357	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
06	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-

KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	219	-0-	-651 B	-0-	219	2			N	-0-					-0-
05	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
06	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
08	1395	N	1076	-0-	-319 B	-0-	1076	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	895	-0-	-215 B	-0-	895	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-
05	1209	N	921	-0-	-288 B	-0-	921	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	966	-0-	-324 B	-0-	966	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
07	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
08	217	N	54	-0-	-163 B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	47	-0-	-253 B	-0-	47	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	118	N	63	-0-	-55 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	55	-0-	-79 B	-0-	55	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
05	1426	N	980	-0-	-446 B	-0-	980	3			N	-0-					-0-
06	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1437	-0-	-63 B	-0-	1437	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	120	N	37	-0-	-83 B	-0-	37	3			N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		69	-0-	69 B	69	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 69																	
09	14B DENY		109	-0-	109 B	178	109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	750	N	686	-0-	-64 B	-0-	686	3			N	-0-					-0-
07	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	375	-0-	-135 B	-0-	375	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1020	-0-	-90 B	-0-	1020	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	73	-0-	-197 B	-0-	73	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
08	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	155	-0-	-145 B	-0-	155	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2449	-0-	-131 B	-0-	2449	3			N	-0-					-0-
05	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
06	2880	N	2750	-0-	-130 B	-0-	2750	3			N	-0-					-0-
07	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
08	3007	N	2958	-0-	-49 B	-0-	2958	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2816	N	2816	-0-	-0- B	-0-	2816	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10423																	
09	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-
07	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	310	N	194	-0-	-116 B	-0-	194	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

04	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
05	1612	N	1107	-0-	-505 B	-0-	1107	3			N	-0-					-0-
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	1736	N	1521	-0-	-215 B	-0-	1521	3			N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1338	-0-	-582 B	-0-	1338	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
05	837	N	508	-0-	-329 B	-0-	508	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-
08	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

04	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
05	1333	N	774	-0-	-559 B	-0-	774	3			N	-0-					-0-
06	1410	N	1308	-0-	-102 B	-0-	1308	3			N	-0-					-0-
07	1457	N	1238	-0-	-219 B	-0-	1238	3			N	-0-					-0-
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1171	-0-	-149 B	-0-	1171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
05	713	N	462	-0-	-251 B	-0-	462	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
07	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
08	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
05	1240	N	788	-0-	-452 B	-0-	788	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1237	-0-	-173 B	-0-	1237	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
05	1023	N	984	-0-	-39 B	-0-	984	2			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
08	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	398	-0-	-172 B	-0-	398	2			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
08	496	N	187	-0-	-309 B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	255	-0-	-75 B	-0-	255	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
08	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
05	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-
06	360	N	92	-0-	-268	B	-0-	92	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	248	N	163	-0-	-85	B	-0-	163	3			N	-0-					-0-
06	210	N	42	-0-	-168	B	-0-	42	3			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38	B	-0-	292	3			N	-0-					-0-
05	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	310	N	152	-0-	-158	B	-0-	152	3			N	-0-					-0-
08	217	N	85	-0-	-132	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	128	-0-	-232	B	-0-	128	3			N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
08	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
05	682	N	656	-0-	-26	B	-0-	656	2			N	-0-					-0-
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
07	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
08	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
05	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	465	N	245	-0-	-220	B	-0-	245	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	50	-0-	50 B	50	50	3			N	-0-					-0-
08		14B2 EXT	35	-0-	35 B	85	35	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> 85																
09		14B2 EXT	40	-0-	40 B	125	40	3			N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	9	-0-	9 B	9	9	3			N	-0-					-0-
08		14B2 EXT	6	-0-	6 B	15	6	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> 15																
09		14B2 EXT	7	-0-	7 B	22	7	3			N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
05	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
06	390	N	320	-0-	-70 B	-0-	320	3			N	-0-					-0-
07	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	330	N	105	-0-	-225 B	-0-	105	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	186	-0-	-84 B	-0-	186	3			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
05	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
05	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	527	N	285	-0-	-242 B	-0-	285	3			N	-0-					-0-
06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	465	N	256	-0-	-209 B	-0-	256	3			N	-0-					-0-
06	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	523	N	375	-0-	-148 B	-0-	375	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	217	N	37	-0-	-180 B	-0-	37	3			N	-0-					-0-
06	150	N	88	-0-	-62 B	-0-	88	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
05	1736	N	1668	-0-	-68 B	-0-	1668	3			N	-0-					-0-
06	1800	N	1202	-0-	-598 B	-0-	1202	3			N	-0-					-0-
07	1798	N	434	-0-	-1364 B	-0-	434	3			N	-0-					-0-
08	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	465	N	159	-0-	-306 B	-0-	159	3			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	434	N	112	-0-	-322 B	-0-	112	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	279	N	111	-0-	-168 B	-0-	111	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
06	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
07	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
08	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
06	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	229	-0-	-164	B	-0-	229	3			N	-0-					-0-
05	372	N	232	-0-	-140	B	-0-	232	3			N	-0-					-0-
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
07	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
08	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
05	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
05	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
05	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
06	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
07	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
08	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	279	N	103	-0-	-176	B	-0-	103	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	229	-0-	-250 B	-0-	229	3			N	-0-					-0-
05	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
07	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
08	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	150	N	29	-0-	-121 B	-0-	29	3			N	-0-					-0-
07	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
08	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	150	N	28	-0-	-122 B	-0-	28	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

04	414 N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
05	652 N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
06	576 N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	250 N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	710 N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	604 N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

04	330 N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
05	372 N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
06	397 N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	405 N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	372 N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390 N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

04	300 N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
05	279 N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
06	295 N	257	-0-	-38	B	-0-	257	3			N	-0-					-0-
07	299 N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
08	295 N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	276 N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

04	580 N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
05	746 N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
06	710 N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
07	757 N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	765 N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	718 N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
07	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
08	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
05	310	N	235	-0-	-75	B	-0-	235	3			N	-0-					-0-
06	390	N	315	-0-	-75	B	-0-	315	3			N	-0-					-0-
07	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
05	682	N	376	-0-	-306	B	-0-	376	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
07	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
08	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	505	-0-	-65	B	-0-	505	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
05	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
07	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
08	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	864	N	730	-0-	-134 B	-0-	730	3			N	-0-					-0-
06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
05	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	287	-0-	-133 B	-0-	287	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	248	N	82	-0-	-166 B	-0-	82	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	217	N	58	-0-	-159 B	-0-	58	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
05	3627	#	2569	-0-	-1058 B	-1058	2569	3			N	-0-					-0-
06	1587		2782	-0-	1195 B	137	2782	3			N	-0-					-0-
07	1705		2925	-0-	1220 B	1357	2925	3			N	-0-					-0-
08	1700		2533	-0-	833 B	2190	2533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2190																	
09	1655		1878	-0-	223 B	2413	1878	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	#	5192	-0-	-2578 B	-6084	5192	3			N	-0-					-0-
05	8029	#	4924	-0-	-3105 B	-9189	4924	3			N	-0-					-0-
06	7770	#	5648	-0-	-2122 B	-11311	5648	3			N	-0-					-0-
07	5363	N	5270	-0-	-93 B	-11311	5270	3			N	-0-					-0-
08	4929	N	6495	-0-	1566 B	-9745	6495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9745																	
09	5640	N	5112	-0-	-528 B	-9745	5112	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					1
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					1
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					1
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					1
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-	1	5			-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168 N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
05	1302 N	455	-0-	-847 B	-0-	455	3			N	-0-					-0-
06	420 N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-
07	1209 N	321	-0-	-888 B	-0-	321	3			N	-0-					-0-
08	754 N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
*09	1352 N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3 N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3 N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	4 N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	3 N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
08	3 N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1 N	-0-	-0-	-1 B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7 N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	6 N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	10 N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-
07	7 N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
08	6 N	4	-0-	-2 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2 N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
07	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
08	8	N	4	-0-	-4 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
06	320	N	310	-0-	-10 B	-0-	310	3			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	3			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
06	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
08	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
06	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
07	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-
08	434	N	352	-0-	-82 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	614	N	569	-0-	-45 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	775	N	300	-0-	-475 B	-0-	300	3			N	-0-					-0-
06	585	N	303	-0-	-282 B	-0-	303	3			N	-0-					-0-
07	558	N	312	-0-	-246 B	-0-	312	3			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	646	-0-	-74 B	-0-	646	3			N	-0-					-0-
05	899	N	749	-0-	-150 B	-0-	749	3			N	-0-					-0-
06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	592	-0-	-188 B	-0-	592	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
05	1736	N	1668	-0-	-68 B	-0-	1668	3			N	-0-					-0-
06	1800	N	1202	-0-	-598 B	-0-	1202	3			N	-0-					-0-
07	1798	N	434	-0-	-1364 B	-0-	434	3			N	-0-					-0-
08	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
05	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-		2	5		-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	1020	N	605	-0-	-415 B	-0-	605	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*08	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	168	-0-	78 B	-33	168	3			N	-0-					-0-
05	110	N	143	-0-	33 B	-0-	143	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	186	N	72	-0-	-114 B	-0-	72	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1771	-0-	-389 B	-3848	1771	2			N	-0-					-0-
05	2201	N	2021	-0-	-180 B	-3848	2021	2			N	-0-					-0-
06	1950	N	1985	-0-	35 B	-3813	1985	2			N	-0-					-0-
07	1829	N	2105	-0-	276 B	-3537	2105	2			N	-0-					-0-
08	2015	N	1936	-0-	-79 B	-3537	1936	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3537																	
09	1980	N	1877	-0-	-103 B	-0-	1877	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33	B	-0-	267	2			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
08	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	293	-0-	-7	B	-0-	293	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
05	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
06	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	2			N	-0-					-0-
08	868	N	810	-0-	-58	B	-0-	810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	746	-0-	-124	B	-0-	746	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	243	-0-	-27	B	-0-	243	2			N	-0-					-0-
05	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
08	310	N	260	-0-	-50	B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
05	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
07	341	N	255	-0-	-86	B	-0-	255	2			N	-0-					-0-
08	341	N	254	-0-	-87	B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	254	-0-	-76	B	-0-	254	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	124	N	93	-0-	-31	B	-0-	93	2			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

04	1620	N	1415	-0-	-205	B	-0-	1415	2			N	-0-					-0-
05	1743	N	1743	-0-	-0-	B	-0-	1743	2			N	-0-					-0-
06	1650	N	1079	-0-	-571	B	-0-	1079	2			N	-0-					-0-
07	1953	N	1953	-0-	-0-	B	-0-	1953	2			N	-0-					-0-
08	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1915	N	1915	-0-	-0-	B	-0-	1915	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

04	2130	N	2020	-0-	-110	B	-0-	2020	2			N	-0-					-0-
05	2077	N	1647	-0-	-430	B	-0-	1647	2			N	-0-					-0-
06	2040	N	1667	-0-	-373	B	-0-	1667	2			N	-0-					-0-
07	2443	N	2443	-0-	-0-	B	-0-	2443	2			N	-0-					-0-
08	1643	N	1422	-0-	-221	B	-0-	1422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1883	N	1883	-0-	-0-	B	-0-	1883	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
05	248	N	235	-0-	-13	B	-0-	235	2			N	-0-					-0-
06	270	N	222	-0-	-48	B	-0-	222	2			N	-0-					-0-
07	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
08	248	N	51	-0-	-197	B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	75	-0-	-135	B	-0-	75	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

04	8550	N	7954	-0-	-596	B	-0-	7954	2			N	-0-					-0-
05	8339	N	7530	-0-	-809	B	-0-	7530	2			N	-0-					-0-
06	8280	N	7333	-0-	-947	B	-0-	7333	2			N	-0-					-0-
07	9230	N	9230	-0-	-0-	B	-0-	9230	2			N	-0-					-0-
08	7533	N	3302	-0-	-4231	B	-0-	3302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7320	N	5120	-0-	-2200	B	-0-	5120	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
08	341	N	51	-0-	-290 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	75	-0-	-135 B	-0-	75	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
05	1829	N	1765	-0-	-64 B	-0-	1765	2			N	-0-					-0-
06	1650	N	1444	-0-	-206 B	-0-	1444	2			N	-0-					-0-
07	1953	N	1154	-0-	-799 B	-0-	1154	2			N	-0-					-0-
08	1767	N	102	-0-	-1665 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	151	-0-	-1289 B	-0-	151	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	986	-0-	-274 B	-0-	986	2			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
06	1140	N	1045	-0-	-95 B	-0-	1045	2			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
08	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
06	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
07	806	N	652	-0-	-154 B	-0-	652	2			N	-0-					-0-
08	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

04	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
08	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1023	N	994	-0-	-29 B	-0-	994	2			N	-0-					-0-
06	1200	N	1091	-0-	-109 B	-0-	1091	2			N	-0-					-0-
07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

04	1860	N	2432	-0-	572 B	-5461	2432	2			N	-0-					-0-
05	2015	N	2625	-0-	610 B	-4851	2625	2			N	-0-					-0-
06	2190	N	2191	-0-	1 B	-4850	2191	2			N	-0-					-0-
07	2511	N	2722	-0-	211 B	-4639	2722	2			N	-0-					-0-
08	2635	N	2143	-0-	-492 B	-4639	2143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4639																	
09	2190	N	1549	-0-	-641 B	-0-	1549	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

04	780	#	728	-0-	-52 B	-893	728	2			N	-0-					-0-
05	806	#	676	-0-	-130 B	-1023	676	2			N	-0-					-0-
06	780	#	626	-0-	-154 B	-1177	626	2			N	-0-					-0-
07	806	#	621	-0-	-185 B	-1362	621	2			N	-0-					-0-
08	806	#	675	-0-	-131 B	-1493	675	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -779 CANCELLED UNDERAGE -> -714																	
09	780	#	699	-0-	-81 B	-860	699	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
07	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	859	-0-	-281 B	-0-	859	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
08	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	906	-0-	-84 B	-0-	906	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1645	-0-	-65 B	-0-	1645	3			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
08	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1761	-0-	-279 B	-0-	1761	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
07	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
08	1333	N	1203	-0-	-130 B	-0-	1203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1492	-0-	-128 B	-0-	1492	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		331													
09	T. A.	NO RPT	-0-	-0- B	331					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050 N	1005	-0-	-45 B	-0-	928	3	77	9	N	70	70	1			-0-
05	1007 N	1007	-0-	-0- B	-0-	928	3	79	9	N	72	72	1			-0-
06	1102 N	1102	-0-	-0- B	-0-	1034	3	68	9	N	62	62	1			-0-
07	1132 N	1132	-0-	-0- B	-0-	1080	3	52	9	N	47	47	1			-0-
08	1054 N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-													
*09	1121 N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	373	-0-	373 B	1032	359	3	14	9	N	13	13	1			-0-
05	14B2 EXT	-0-	-0-	-0- B	1032					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	1032					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	1032					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	1032					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		1032													
09	14B2 EXT	NO RPT	-0-	-0- B	1032					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0- B	-0-	426	3	35	9	N	32	32	1			-0-
05	427	N	427	-0-	-0- B	-0-	393	3	34	9	N	31	31	1			-0-
06	450	N	449	-0-	-1 B	-0-	421	3	28	9	N	25	25	1			-0-
07	483	N	483	-0-	-0- B	-0-	461	3	22	9	N	20	20	1			-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1007	-0-	-73 B	-0-	930	3	77	9	N	70	70	1			-0-
05	996	N	996	-0-	-0- B	-0-	917	3	79	9	N	72	72	1			-0-
06	1072	N	1072	-0-	-0- B	-0-	1005	3	67	9	N	61	61	1			-0-
07	1106	N	1106	-0-	-0- B	-0-	1055	3	51	9	N	46	46	1			-0-
08	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	201	-0-	-99 B	-0-	186	3	15	9	N	14	14	1			-0-
05	250	N	250	-0-	-0- B	-0-	230	3	20	9	N	18	18	1			-0-
06	282	N	282	-0-	-0- B	-0-	264	3	18	9	N	16	16	1			-0-
07	293	N	293	-0-	-0- B	-0-	280	3	13	9	N	12	12	1			-0-
08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	381	-0-	-39 B	-0-	352	3	29	9	N	26	26	1			-0-
05	423	N	423	-0-	-0- B	-0-	390	3	33	9	N	30	30	1			-0-
06	462	N	462	-0-	-0- B	-0-	433	3	29	9	N	26	26	1			-0-
07	478	N	478	-0-	-0- B	-0-	456	3	22	9	N	20	20	1			-0-
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	#	1744	-0-	-1466 B	-1466	1679	3	65	9	N	59	59	1			-0-
05	3317	#	2171	-0-	-1146 B	-2612	2102	3	69	9	N	63	63	1			-0-
06	4860	#	1593	-0-	-3267 B	-5879	1530	3	63	9	N	57	57	1			-0-
07	3317	#	1497	-0-	-1820 B	-7699	1467	3	30	9	N	27	27	1			-0-
*08	3317	#	1840	-0-	-1477 B	-9176	1805	3	35	9	N	32	32	1			-0-
09/01 BALANCING DATE STATUS -> -9176																	
09	3210	#	1642	-0-	-1568 B	-10744	1642	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	701	-0-	-259 B	-0-	675	3	26	9	N	24	24	1			-0-
05	885	N	885	-0-	-0- B	-0-	857	3	28	9	N	25	25	1			-0-
06	1560	N	849	-0-	-711 B	-0-	816	3	33	9	N	30	30	1			-0-
07	927	N	927	-0-	-0- B	-0-	908	3	19	9	N	17	17	1			-0-
*08	904	N	904	-0-	-0- B	-0-	886	3	18	9	N	16	16	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2363		3392	-0-	1029 B	352	3264	3	128	9	N	116	116	1			-0-
05	3875	R	3523	-0-	-352 B	-0-	3411	3	112	9	N	102	102	1			-0-
06	2595		3296	-0-	701 B	701	3166	3	130	9	N	118	118	1			-0-
07	2292		3257	-0-	965 B	1666	3191	3	66	9	N	60	60	1			-0-
*08	2267		3121	-0-	854 B	2520	3062	3	59	9	N	54	54	1			-0-
09/01 BALANCING DATE STATUS -> 2520																	
09	2181		3011	-0-	830 B	3350	3011	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2278	-0-	-302 B	-0-	2192	3	86	9	N	78	78	1			-0-
05	2422	N	2422	-0-	-0- B	-0-	2345	3	77	9	N	70	70	1			-0-
06	4389	N	2027	-0-	-2362 B	-0-	1947	3	80	9	N	73	73	1			-0-
07	2437	N	2437	-0-	-0- B	-0-	2387	3	50	9	N	45	45	1			-0-
*08	2465	N	2465	-0-	-0- B	-0-	2418	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	960	N	661	-0-	-299 B	-0-	636	3	25	9	N	23	23	1			-0-
05	667	N	667	-0-	-0- B	-0-	646	3	21	9	N	19	19	1			-0-
06	1350	N	723	-0-	-627 B	-0-	694	3	29	9	N	26	26	1			-0-
07	826	N	826	-0-	-0- B	-0-	809	3	17	9	N	15	15	1			-0-
*08	791	N	791	-0-	-0- B	-0-	776	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

04	210	N	210	-0-	-0- B	-0-	202	3	8	9	N	7	7	1			-0-
05	120	N	120	-0-	-0- B	-0-	117	3	3	9	N	3	3	1			-0-
06	270	N	137	-0-	-133 B	-0-	131	3	6	9	N	5	5	1			-0-
07	217	N	140	-0-	-77 B	-0-	137	3	3	9	N	3	3	1			-0-
*08	129	N	129	-0-	-0- B	-0-	127	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	240	N	29	-0-	-211 B	-0-	28	3	1	9	N	1	1	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360 N	302	-0-	-58 B	-0-	291	3	11	9	N	10	10	1			-0-
05	279 N	279	-0-	-0- B	-0-	270	3	9	9	N	8	8	1			-0-
06	570 N	316	-0-	-254 B	-0-	304	3	12	9	N	11	11	1			-0-
07	323 N	323	-0-	-0- B	-0-	316	3	7	9	N	6	6	1			-0-
*08	279 N	266	-0-	-13 B	-0-	260	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480 N	398	-0-	-82 B	-0-	383	3	15	9	N	14	14	1			-0-
05	262 N	262	-0-	-0- B	-0-	253	3	9	9	N	8	8	1			-0-
06	780 N	234	-0-	-546 B	-0-	225	3	9	9	N	8	8	1			-0-
07	403 N	260	-0-	-143 B	-0-	254	3	6	9	N	5	5	1			-0-
*08	248 N	246	-0-	-2 B	-0-	242	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	245 N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

04	1500 N	1218	-0-	-282 B	-0-	1172	3	46	9	N	42	42	1			-0-
05	1029 N	1029	-0-	-0- B	-0-	996	3	33	9	N	30	30	1			-0-
06	2460 N	1214	-0-	-1246 B	-0-	1167	3	47	9	N	43	43	1			-0-
07	1635 N	1635	-0-	-0- B	-0-	1602	3	33	9	N	30	30	1			-0-
*08	1637 N	1637	-0-	-0- B	-0-	1605	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1684 N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330 N	230	-0-	-100 B	-0-	221	3	9	9	N	8	8	1			-0-
05	361 N	361	-0-	-0- B	-0-	350	3	11	9	N	10	10	1			-0-
06	480 N	311	-0-	-169 B	-0-	299	3	12	9	N	11	11	1			-0-
07	328 N	328	-0-	-0- B	-0-	321	3	7	9	N	6	6	1			-0-
*08	341 N	324	-0-	-17 B	-0-	317	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	318 N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360 N	342	-0-	-18 B	-0-	329	3	13	9	N	12	12	1			-0-
05	388 N	388	-0-	-0- B	-0-	376	3	12	9	N	11	11	1			-0-
06	780 N	367	-0-	-413 B	-0-	353	3	14	9	N	13	13	1			-0-
07	386 N	386	-0-	-0- B	-0-	378	3	8	9	N	7	7	1			-0-
*08	372 N	349	-0-	-23 B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	360 N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			505													
09	14B2 EXT	NO RPT	-0-	-0- B	505					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330 N	240	-0-	-90 B	-0-	221	3	19	9	N	17	17	1			-0-
05	295 N	295	-0-	-0- B	-0-	272	3	23	9	N	21	21	1			-0-
06	310 N	310	-0-	-0- B	-0-	290	3	20	9	N	18	18	1			-0-
07	324 N	324	-0-	-0- B	-0-	309	3	15	9	N	14	14	1			-0-
08	301 N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	300 N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360 N	303	-0-	-57 B	-0-	280	3	23	9	N	21	21	1			-0-
05	353 N	353	-0-	-0- B	-0-	325	3	28	9	N	25	25	1			-0-
06	394 N	394	-0-	-0- B	-0-	370	3	24	9	N	22	22	1			-0-
07	429 N	429	-0-	-0- B	-0-	409	3	20	9	N	18	18	1			-0-
08	406 N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
*09	381 N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150 N	105	-0-	-45 B	-0-	97	3	8	9	N	7	7	1			-0-
05	113 N	113	-0-	-0- B	-0-	104	3	9	9	N	8	8	1			-0-
06	146 N	146	-0-	-0- B	-0-	137	3	9	9	N	8	8	1			-0-
07	273 N	273	-0-	-0- B	-0-	261	3	12	9	N	11	11	1			-0-
08	265 N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
*09	232 N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

04	449	N	449	-0-	-0-	B	-0-	432	3	17	9	N	15	15	1			-0-
05	486	N	486	-0-	-0-	B	-0-	471	3	15	9	N	14	14	1			-0-
06	870	N	546	-0-	-324	B	-0-	524	3	22	9	N	20	20	1			-0-
07	565	N	565	-0-	-0-	B	-0-	554	3	11	9	N	10	10	1			-0-
*08	557	N	557	-0-	-0-	B	-0-	546	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	530	-0-	-10	B	-0-	530	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

04	240	N	213	-0-	-27	B	-0-	205	3	8	9	N	7	7	1			-0-
05	210	N	210	-0-	-0-	B	-0-	203	3	7	9	N	6	6	1			-0-
06	480	N	196	-0-	-284	B	-0-	188	3	8	9	N	7	7	1			-0-
07	217	N	178	-0-	-39	B	-0-	175	3	3	9	N	3	3	1			-0-
*08	217	N	214	-0-	-3	B	-0-	210	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1175	-0-	-235	B	-0-	1131	3	44	9	N	40	40	1			-0-
05	1197	N	1197	-0-	-0-	B	-0-	1158	3	39	9	N	35	35	1			-0-
06	2400	N	1203	-0-	-1197	B	-0-	1156	3	47	9	N	43	43	1			-0-
07	1325	N	1325	-0-	-0-	B	-0-	1299	3	26	9	N	24	24	1			-0-
*08	1271	N	1271	-0-	-0-	B	-0-	1247	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	433	-0-	-257	B	-0-	416	3	17	9	N	15	15	1			-0-
05	416	N	416	-0-	-0-	B	-0-	403	3	13	9	N	12	12	1			-0-
06	870	N	416	-0-	-454	B	-0-	399	3	17	9	N	15	15	1			-0-
07	465	N	465	-0-	-0-	B	-0-	455	3	10	9	N	9	9	1			-0-
*08	437	N	437	-0-	-0-	B	-0-	428	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1511	N	1511	-0-	-0-	B	-0-	1454	3	57	9	N	52	52	1			-0-
05	1685	N	1685	-0-	-0-	B	-0-	1631	3	54	9	N	49	49	1			-0-
06	2181	N	1577	-0-	-604	B	-0-	1515	3	62	9	N	56	56	1			-0-
07	1599	N	1599	-0-	-0-	B	-0-	1567	3	32	9	N	29	29	1			-0-
*08	1643	N	1559	-0-	-84	B	-0-	1529	3	30	9	N	27	27	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1510	-0-	-20	B	-0-	1510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	402	-0-	-78 B	-0-	387	3	15	9	N	14	14	1			-0-
05	500	N	500	-0-	-0- B	-0-	485	3	15	9	N	14	14	1			-0-
06	840	N	517	-0-	-323 B	-0-	496	3	21	9	N	19	19	1			-0-
07	463	N	463	-0-	-0- B	-0-	454	3	9	9	N	8	8	1			-0-
*08	496	N	438	-0-	-58 B	-0-	429	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	434	-0-	-76 B	-0-	434	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	257	-0-	-1123 B	-0-	247	3	10	9	N	9	9	1			-0-
05	241	N	241	-0-	-0- B	-0-	233	3	8	9	N	7	7	1			-0-
06	2580	N	1239	-0-	-1341 B	-0-	1191	3	48	9	N	44	44	1			-0-
07	1351	N	1351	-0-	-0- B	-0-	1323	3	28	9	N	25	25	1			-0-
*08	1300	N	1300	-0-	-0- B	-0-	1275	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	535	-0-	-215 B	-0-	535	3			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
06	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-
07	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
08	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11 B	-0-	18	3	1	9	N	1	1	1			-0-
05	21	N	21	-0-	-0- B	-0-	20	3	1	9	N	1	1	1			-0-
06	60	N	21	-0-	-39 B	-0-	20	3	1	9	N	1	1	1			-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
*08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	88	-0-	-32 B	-0-	85	3	3	9	N	3	3	1			-0-
05	111	N	111	-0-	-0- B	-0-	108	3	3	9	N	3	3	1			-0-
06	210	N	113	-0-	-97 B	-0-	109	3	4	9	N	4	4	1			-0-
07	119	N	119	-0-	-0- B	-0-	117	3	2	9	N	2	2	1			-0-
*08	124	N	116	-0-	-8 B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	900	N	802	-0-	-98 B	-0-	802	3			N	-0-					-0-
07	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	785	-0-	-25 B	-0-	785	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
05	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
06	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
07	2263	N	2226	-0-	-37 B	-0-	2226	3			N	-0-					-0-
08	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

04	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
07	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

04	690	N	585	-0-	-105 B	-0-	585	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
*08	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	4200	N	3463	-0-	-737 B	-0-	3463	3			N	-0-					-0-
05	3901	N	3901	-0-	-0- B	-0-	3901	3			N	-0-					-0-
06	3480	N	3244	-0-	-236 B	-0-	3244	3			N	-0-					-0-
07	3994	N	3994	-0-	-0- B	-0-	3994	3			N	-0-					-0-
*08	3906	N	3606	-0-	-300 B	-0-	3606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3614	N	3614	-0-	-0- B	-0-	3614	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1400	-0-	-220 B	-0-	1400	3			N	-0-					-0-
05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*08	1519	N	1368	-0-	-151 B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2041	-0-	-509 B	-0-	2041	3			N	-0-					-0-
05	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
06	2100	N	1747	-0-	-353 B	-0-	1747	3			N	-0-					-0-
07	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
*08	2139	N	1909	-0-	-230 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*08	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	995	-0-	-295 B	-0-	995	3			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-
07	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*08	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1499	-0-	-301 B	-0-	1499	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
07	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
*08	1674	N	1655	-0-	-19 B	-0-	1655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	860	-0-	-190 B	-0-	860	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	870	N	696	-0-	-174 B	-0-	696	3			N	-0-					-0-
07	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-
*08	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1140	N	1102	-0-	-38 B	-0-	1102	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*08	1240	N	1212	-0-	-28 B	-0-	1212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2253	N	2253	-0-	-0- B	-0-	2188	3	65	9	N	59	59	1			-0-
05	1276	N	1276	-0-	-0- B	-0-	1250	3	26	9	N	24	24	1			-0-
06	2338	N	2338	-0-	-0- B	-0-	2297	3	41	9	N	37	37	1			-0-
07	2201	N	2201	-0-	-0- B	-0-	2176	3	25	9	N	23	23	1			-0-
08	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570 N	505	-0-	-65	B	-0-	466	3	39	9	N	35	35	1			-0-
05	548 N	548	-0-	-0-	B	-0-	505	3	43	9	N	39	39	1			-0-
06	480 N	375	-0-	-105	B	-0-	352	3	23	9	N	21	21	1			-0-
07	589 N	589	-0-	-0-	B	-0-	561	3	28	9	N	25	25	1			-0-
08	572 N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	474 N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360 N	321	-0-	-39	B	-0-	309	3	12	9	N	11	11	1			-0-
05	357 N	357	-0-	-0-	B	-0-	346	3	11	9	N	10	10	1			-0-
06	630 N	319	-0-	-311	B	-0-	307	3	12	9	N	11	11	1			-0-
07	310 N	226	-0-	-84	B	-0-	222	3	4	9	N	4	4	1			-0-
*08	341 N	189	-0-	-152	B	-0-	186	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	300 N	131	-0-	-169	B	-0-	131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

04	420 N	-0-	-0-	-420	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*08	547 N	547	-0-	-0-	B	-0-	547	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	572 N	572	-0-	-0-	B	-0-	572	3		N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 65														
09	14B2 EXT	NO RPT	-0-	-0-	B	65				N	NO RPT			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	125 N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
05	131 N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
06	150 N	131	-0-	-19	B	-0-	131	3		N	-0-			-0-
07	140 N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
08	133 N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	127 N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
*09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					23													
09	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1392	-0-	-228	B	-0-	1352	3	40	9	N	36	36	1			-0-
05	865	N	865	-0-	-0-	B	-0-	847	3	18	9	N	16	16	1			-0-
06	1419	N	1419	-0-	-0-	B	-0-	1394	3	25	9	N	23	23	1			-0-
07	1395	N	1387	-0-	-8	B	-0-	1372	3	15	9	N	14	14	1			-0-
08	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	1380	N	1237	-0-	-143	B	-0-	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2328	-0-		-132	B	-0-	2261	3	67	9	N	61	61	1			-0-
05	1480	N	1480	-0-		-0-	B	-0-	1449	3	31	9	N	28	28	1			-0-
06	2205	N	2205	-0-		-0-	B	-0-	2166	3	39	9	N	35	35	1			-0-
07	2325	N	2060	-0-		-265	B	-0-	2037	3	23	9	N	21	21	1			-0-
08	2135	N	2135	-0-		-0-	B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	2189	N	2189	-0-		-0-	B	-0-	2189	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2475	-0-		-75	B	-0-	2405	3	70	9	N	64	64	1			-0-
05	1649	N	1649	-0-		-0-	B	-0-	1615	3	34	9	N	31	31	1			-0-
06	2682	N	2682	-0-		-0-	B	-0-	2635	3	47	9	N	43	43	1			-0-
07	2710	N	2710	-0-		-0-	B	-0-	2679	3	31	9	N	28	28	1			-0-
08	2698	N	2698	-0-		-0-	B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	2640	N	2288	-0-		-352	B	-0-	2288	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	N	6189	-0-		-351	B	-0-	6012	3	177	9	N	161	161	1			-0-
05	3757	N	3757	-0-		-0-	B	-0-	3678	3	79	9	N	72	72	1			-0-
06	6155	N	6155	-0-		-0-	B	-0-	6047	3	108	9	N	98	98	1			-0-
07	6231	N	6051	-0-		-180	B	-0-	5982	3	69	9	N	63	63	1			-0-
08	5996	N	5996	-0-		-0-	B	-0-	5996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	6060	N	5224	-0-		-836	B	-0-	5224	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8541		8534	-0-		-7	B	-7	8290	3	244	9	N	222	222	1			-0-
05	9641	#	4971	-0-		-4670	B	-4677	4866	3	105	9	N	95	95	1			-0-
06	7401		8075	-0-		674	B	-4003	7933	3	142	9	N	129	129	1			-0-
07	8105		7807	-0-		-298	B	-4301	7717	3	90	9	N	82	82	1			-0-
08	7897		7369	-0-		-528	B	-4829	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4829																			
09	7694		6585	-0-		-1109	B	-5938	6585	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-		-0-	B	-0-	863	3			N	-0-					-0-
05	823	N	823	-0-		-0-	B	-0-	823	3			N	-0-					-0-
06	767	N	767	-0-		-0-	B	-0-	767	3			N	-0-					-0-
07	899	N	735	-0-		-164	B	-0-	735	3			N	-0-					-0-
08	917	N	917	-0-		-0-	B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
*09	1438	N	1438	-0-		-0-	B	-0-	1438	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	N	4802	-0-		-1198	B	-0-	4664	3	138	9	N	125	125	1			-0-
05	2805	N	2805	-0-		-0-	B	-0-	2747	3	58	9	N	53	53	1			-0-
06	4740	N	4657	-0-		-83	B	-0-	4576	3	81	9	N	74	74	1			-0-
07	4880	N	4880	-0-		-0-	B	-0-	4824	3	56	9	N	51	51	1			-0-
08	4681	N	4681	-0-		-0-	B	-0-	4681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	4590	N	4409	-0-		-181	B	-0-	4409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
06	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
08	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	888	-0-	-102 B	-0-	888	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	385	-0-	-185 B	-0-	385	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	1054	N	628	-0-	-426 B	-0-	628	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9030	N	8375	-0-	-655 B	-0-	8265	3	110	9	N	100	100	1			-0-
05	4636	N	4636	-0-	-0- B	-0-	4603	3	33	9	N	30	30	1			-0-
06	8739	N	8739	-0-	-0- B	-0-	8703	3	36	9	N	33	33	1			-0-
07	8706	N	8706	-0-	-0- B	-0-	8670	3	36	9	N	33	33	1			-0-
08	9281	N	9281	-0-	-0- B	-0-	9281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	8847	N	8847	-0-	-0- B	-0-	8847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6667	N	6667	-0-	-0- B	-0-	6579	3	88	9	N	80	80	1			-0-
05	3262	N	3262	-0-	-0- B	-0-	3239	3	23	9	N	21	21	1			-0-
06	6810	N	6470	-0-	-340 B	-0-	6442	3	28	9	N	25	25	1			-0-
07	6789	N	6481	-0-	-308 B	-0-	6453	3	28	9	N	25	25	1			-0-
08	6718	N	6718	-0-	-0- B	-0-	6718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6450	N	6141	-0-	-309 B	-0-	6141	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	N	5062	-0-	-68 B	-0-	4995	3	67	9	N	61	61	1			-0-
05	2678	N	2678	-0-	-0- B	-0-	2659	3	19	9	N	17	17	1			-0-
06	5268	N	5268	-0-	-0- B	-0-	5246	3	22	9	N	20	20	1			-0-
07	5199	N	5199	-0-	-0- B	-0-	5177	3	22	9	N	20	20	1			-0-
08	5321	N	5321	-0-	-0- B	-0-	5321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	4873	-0-	-377 B	-0-	4873	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	N	5218	-0-	-212 B	-0-	5150	3	68	9	N	62	62	1			-0-
05	2785	N	2785	-0-	-0- B	-0-	2765	3	20	9	N	18	18	1			-0-
06	5563	N	5563	-0-	-0- B	-0-	5540	3	23	9	N	21	21	1			-0-
07	5813	N	5813	-0-	-0- B	-0-	5789	3	24	9	N	22	22	1			-0-
08	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5024	-0-	-526 B	-0-	5024	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1535	N	1535	-0-	-0- B	-0-	1515	3	20	9	N	18	18	1			-0-
05	819	N	819	-0-	-0- B	-0-	813	3	6	9	N	5	5	1			-0-
06	1631	N	1631	-0-	-0- B	-0-	1624	3	7	9	N	6	6	1			-0-
07	1581	N	1474	-0-	-107 B	-0-	1467	3	7	9	N	6	6	1			-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1607	-0-	-13 B	-0-	1607	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	1140	N	1014	-0-	-126 B	-0-	1014	3			N	-0-					-0-
07	1054	N	1000	-0-	-54 B	-0-	1000	3			N	-0-					-0-
08	1023	N	929	-0-	-94 B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	760	-0-	-260 B	-0-	760	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	547	-0-	-143 B	-0-	547	3			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	698	-0-	-172 B	-0-	698	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1439	-0-	-451 B	-0-	1439	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
07	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
08	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1439	-0-	-181 B	-0-	1439	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	468	-0-	-162 B	-0-	455	3	13	9	N	12	12	1			-0-
05	257	N	257	-0-	-0- B	-0-	251	3	6	9	N	5	5	1			-0-
06	425	N	425	-0-	-0- B	-0-	417	3	8	9	N	7	7	1			-0-
07	465	N	431	-0-	-34 B	-0-	427	3	4	9	N	4	4	1			-0-
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1652	-0-	-238 B	-0-	1605	3	47	9	N	43	43	1			-0-
05	972	N	972	-0-	-0- B	-0-	952	3	20	9	N	18	18	1			-0-
06	1703	N	1703	-0-	-0- B	-0-	1673	3	30	9	N	27	27	1			-0-
07	1708	N	1708	-0-	-0- B	-0-	1688	3	20	9	N	18	18	1			-0-
08	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1509	-0-	-171 B	-0-	1509	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

04	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680 N	1366	-0-	-314	B	-0-	1366	3			N	-0-					-0-
05	1305 N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
06	1441 N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
07	1532 N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
08	1501 N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1452 N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800 N	1311	-0-	-489	B	-0-	1311	3			N	-0-					-0-
05	1334 N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
06	1413 N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
07	1429 N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
08	1462 N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1410 N	1357	-0-	-53	B	-0-	1357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	1545	-0-	-1065	B	-0-	1545	3			N	-0-					-0-
05	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
06	1740	N	1656	-0-	-84	B	-0-	1656	3			N	-0-					-0-
07	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
08	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	901	-0-	-569	B	-0-	901	3			N	-0-					-0-
05	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
06	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
07	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	990	N	646	-0-	-344 B	-0-	646	3			N	-0-					-0-
07	744	N	573	-0-	-171 B	-0-	573	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	518	-0-	-142 B	-0-	518	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

04	840	N	783	-0-	-57 B	-0-	757	3	26	9	N	24	24	1			-0-
05	683	N	683	-0-	-0- B	-0-	637	3	46	9	N	42	42	1			-0-
06	910	N	910	-0-	-0- B	-0-	892	3	18	9	N	16	16	1			-0-
07	958	N	958	-0-	-0- B	-0-	926	3	32	9	N	29	29	1			-0-
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	699	-0-	-201 B	-0-	699	3			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

04	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
08	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1830	N	1690	-0-	-140 B	-0-	1690	3			N	-0-					-0-
05	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
06	1950	N	1700	-0-	-250 B	-0-	1700	3			N	-0-					-0-
07	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
08	2108	N	2038	-0-	-70 B	-0-	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

04	750 N	108	-0-	-642	B	-0-	107	3	1	9	N	1	1	1			-0-
05	487 N	487	-0-	-0-	B	-0-	481	3	6	9	N	5	5	1			-0-
06	694 N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
07	643 N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	664 N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690 N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

04	154 N	154	-0-	-0-	B	-0-	153	3	1	9	N	1	1	1			-0-
05	103 N	103	-0-	-0-	B	-0-	102	3	1	9	N	1	1	1			-0-
06	162 N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	160 N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	142 N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

04	1950 N	1913	-0-	-37	B	-0-	1898	3	15	9	N	14	14	1			-0-
05	1132 N	1132	-0-	-0-	B	-0-	1119	3	13	9	N	12	12	1			-0-
06	2060 N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
07	2046 N	2004	-0-	-42	B	-0-	2004	3			N	-0-					-0-
08	2160 N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2113 N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

04	488 N	488	-0-	-0-	B	-0-	485	3	3	9	N	3	3	1			-0-
05	369 N	369	-0-	-0-	B	-0-	365	3	4	9	N	4	4	1			-0-
06	594 N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
07	593 N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
08	527 N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600 N	479	-0-	-121	B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	2862	-0-	-18	B	-0-	2840	3	22	9	N	20	20	1			-0-
05	1771	N	1771	-0-	-0-	B	-0-	1749	3	22	9	N	20	20	1			-0-
06	3269	N	3269	-0-	-0-	B	-0-	3269	3			N	-0-					-0-
07	3096	N	3096	-0-	-0-	B	-0-	3096	3			N	-0-					-0-
08	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3270	N	2647	-0-	-623	B	-0-	2647	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
06	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
07	899	N	843	-0-	-56	B	-0-	843	3			N	-0-					-0-
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	B	-0-	694	3	6	9	N	5	5	1			-0-
05	470	N	470	-0-	-0-	B	-0-	464	3	6	9	N	5	5	1			-0-
06	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
07	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
08	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	717	-0-	-63	B	-0-	717	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	739	-0-	-131	B	-0-	733	3	6	9	N	5	5	1			-0-
05	405	N	405	-0-	-0-	B	-0-	401	3	4	9	N	4	4	1			-0-
06	780	N	728	-0-	-52	B	-0-	728	3			N	-0-					-0-
07	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
08	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	691	-0-	-29	B	-0-	691	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	B	-0-	767	3	7	9	N	6	6	1			-0-
05	566	N	566	-0-	-0-	B	-0-	559	3	7	9	N	6	6	1			-0-
06	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
07	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
08	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

04	4140	N	4140	-0-	-0- B	-0-	4021	3	119	9	N	108	108	1			-0-
05	2393	N	2393	-0-	-0- B	-0-	2342	3	51	9	N	46	46	1			-0-
06	3930	N	3843	-0-	-87 B	-0-	3776	3	67	9	N	61	61	1			-0-
07	4154	N	3816	-0-	-338 B	-0-	3772	3	44	9	N	40	40	1			-0-
08	3803	N	3803	-0-	-0- B	-0-	3803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3748	-0-	-32 B	-0-	3748	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

04	390	N	361	-0-	-29 B	-0-	351	3	10	9	N	9	9	1			-0-
05	308	N	308	-0-	-0- B	-0-	301	3	7	9	N	6	6	1			-0-
06	469	N	469	-0-	-0- B	-0-	461	3	8	9	N	7	7	1			-0-
07	474	N	474	-0-	-0- B	-0-	468	3	6	9	N	5	5	1			-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0- B	-0-	630	3	19	9	N	17	17	1			-0-
05	473	N	473	-0-	-0- B	-0-	463	3	10	9	N	9	9	1			-0-
06	686	N	686	-0-	-0- B	-0-	674	3	12	9	N	11	11	1			-0-
07	673	N	673	-0-	-0- B	-0-	665	3	8	9	N	7	7	1			-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1253	-0-	-67 B	-0-	1217	3	36	9	N	33	33	1			-0-
05	830	N	830	-0-	-0- B	-0-	812	3	18	9	N	16	16	1			-0-
06	1290	N	1290	-0-	-0- B	-0-	1267	3	23	9	N	21	21	1			-0-
07	1271	N	1198	-0-	-73 B	-0-	1185	3	13	9	N	12	12	1			-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1127	-0-	-133 B	-0-	1127	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	N	4545	-0-	-735 B	-0-	4415	3	130	9	N	118	118	1			-0-
05	2746	N	2746	-0-	-0- B	-0-	2689	3	57	9	N	52	52	1			-0-
06	4585	N	4585	-0-	-0- B	-0-	4505	3	80	9	N	73	73	1			-0-
07	4557	N	4509	-0-	-48 B	-0-	4457	3	52	9	N	47	47	1			-0-
08	4463	N	4463	-0-	-0- B	-0-	4463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4311	-0-	-189 B	-0-	4311	3			N	-0-					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	N	2791	-0-	-299 B	-0-	2755	3	36	9	N	33	33	1			-0-
05	1741	N	1741	-0-	-0- B	-0-	1729	3	12	9	N	11	11	1			-0-
06	3117	N	3117	-0-	-0- B	-0-	3104	3	13	9	N	12	12	1			-0-
07	3061	N	3061	-0-	-0- B	-0-	3048	3	13	9	N	12	12	1			-0-
08	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2808	-0-	-282 B	-0-	2808	3			N	-0-					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	N	6874	-0-	-446 B	-0-	6784	3	90	9	N	82	82	1			-0-
05	4476	N	4476	-0-	-0- B	-0-	4444	3	32	9	N	29	29	1			-0-
06	7425	N	7425	-0-	-0- B	-0-	7394	3	31	9	N	28	28	1			-0-
07	7221	N	7221	-0-	-0- B	-0-	7191	3	30	9	N	27	27	1			-0-
08	7346	N	7346	-0-	-0- B	-0-	7346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7380	N	6924	-0-	-456 B	-0-	6924	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2480	N	2480	-0-	-0- B	-0-	2408	3	72	9	N	65	65	1			-0-
05	1465	N	1465	-0-	-0- B	-0-	1434	3	31	9	N	28	28	1			-0-
06	2487	N	2487	-0-	-0- B	-0-	2443	3	44	9	N	40	40	1			-0-
07	2480	N	2374	-0-	-106 B	-0-	2346	3	28	9	N	25	25	1			-0-
08	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2308	-0-	-122 B	-0-	2308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	335	-0-	-235	B	-0-	335	3			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
07	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
08	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	717	-0-	-63	B	-0-	717	3			N	-0-					-0-
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
06	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	678	-0-	-132	B	-0-	678	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 243																		
09	14B2 EXT		NO RPT	-0-	-0-	B	243					N	NO RPT					-0-

BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0- B	-0-	282	3	9	9	N	8	8	1			-0-
05	212	N	212	-0-	-0- B	-0-	208	3	4	9	N	4	4	1			-0-
06	353	N	353	-0-	-0- B	-0-	346	3	7	9	N	6	6	1			-0-
07	340	N	340	-0-	-0- B	-0-	336	3	4	9	N	4	4	1			-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	652	-0-	-98 B	-0-	628	3	24	9	N	22	22	1			-0-
05	657	N	657	-0-	-0- B	-0-	636	3	21	9	N	19	19	1			-0-
06	1410	N	633	-0-	-777 B	-0-	608	3	25	9	N	23	23	1			-0-
07	651	N	523	-0-	-128 B	-0-	512	3	11	9	N	10	10	1			-0-
*08	651	N	516	-0-	-135 B	-0-	506	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	500	-0-	-100 B	-0-	500	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
05	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
06	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
07	1550	N	1481	-0-	-69 B	-0-	1481	3			N	-0-					-0-
08	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1655	-0-	-115 B	-0-	1608	3	47	9	N	43	43	1			-0-
05	1168	N	1168	-0-	-0- B	-0-	1144	3	24	9	N	22	22	1			-0-
06	1865	N	1865	-0-	-0- B	-0-	1832	3	33	9	N	30	30	1			-0-
07	1939	N	1939	-0-	-0- B	-0-	1917	3	22	9	N	20	20	1			-0-
08	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1749	-0-	-81 B	-0-	1749	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

04	240	N	228	-0-	-12 B	-0-	221	3	7	9	N	6	6	1			-0-
05	138	N	138	-0-	-0- B	-0-	135	3	3	9	N	3	3	1			-0-
06	226	N	226	-0-	-0- B	-0-	222	3	4	9	N	4	4	1			-0-
07	217	N	211	-0-	-6 B	-0-	209	3	2	9	N	2	2	1			-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

04	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1059																	
09	14B2 EXT	-0-	-0-	-0- B	1059						N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

04	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7																	
09	14B2 EXT	-0-	-0-	-0- B	7						N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

04	1320	N	1154	-0-	-166 B	-0-	1154	3			N	-0-					-0-
05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
07	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
08	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1127	-0-	-223 B	-0-	1127	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
05	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
06	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
08	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

04	1470	N	1212	-0-	-258	B	-0-	1120	3	92	9	N	84	84	1			-0-
05	1443	N	1443	-0-	-0-	B	-0-	1329	3	114	9	N	104	104	1			-0-
06	1489	N	1489	-0-	-0-	B	-0-	1397	3	92	9	N	84	84	1			-0-
07	1517	N	1517	-0-	-0-	B	-0-	1447	3	70	9	N	64	64	1			-0-
08	1333	N	1296	-0-	-37	B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1180	-0-	-230	B	-0-	1180	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

04	540	N	499	-0-	-41	B	-0-	499	3			N	-0-					-0-
05	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	10199	#	615	-0-	-9584	B	-9584	615	3			N	-0-					-0-
08	10199	#	618	-0-	-9581	B	-19165	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -19165																		
09	9870	#	574	-0-	-9296	B	-28461	574	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

04	371	N	371	-0-	-0-	B	-0-	357	3	14	9	N	13	13	1			-0-
05	342	N	342	-0-	-0-	B	-0-	331	3	11	9	N	10	10	1			-0-
06	780	N	330	-0-	-450	B	-0-	317	3	13	9	N	12	12	1			-0-
07	372	N	334	-0-	-38	B	-0-	327	3	7	9	N	6	6	1			-0-
*08	341	N	173	-0-	-168	B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	240	-0-	-90	B	-0-	240	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

04	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 700																		
09	14B2 EXT	NO RPT	-0-	-0-	B		700					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1956	N	1956	-0-	-0- B	-0-	1807	3	149	9	N	135	135	1			-0-
05	2176	N	2176	-0-	-0- B	-0-	2004	3	172	9	N	156	156	1			-0-
06	2096	N	2096	-0-	-0- B	-0-	1965	3	131	9	N	119	119	1			-0-
07	2188	N	2188	-0-	-0- B	-0-	2087	3	101	9	N	92	92	1			-0-
08	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1915	-0-	-65 B	-0-	1915	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING B WELL #: B 14 RRCID -> 126802 COMPL. DATE 01/28/1988 TOTAL DEPTH 3355 PERF. 2915 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	573	-0-	-267 B	-0-	573	3			N	-0-					-0-
05	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	1922	N	937	-0-	-985 B	-0-	937	3			N	-0-					-0-
*08	2883	N	948	-0-	-1935 B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	803	-0-	-337 B	-0-	773	3	30	9	N	27	27	1			-0-
05	1040	N	1040	-0-	-0- B	-0-	1007	3	33	9	N	30	30	1			-0-
06	2070	N	1062	-0-	-1008 B	-0-	1020	3	42	9	N	38	38	1			-0-
07	1110	N	1110	-0-	-0- B	-0-	1088	3	22	9	N	20	20	1			-0-
*08	1096	N	1096	-0-	-0- B	-0-	1075	3	21	9	N	19	19	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	947	-0-	-73 B	-0-	947	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	730	-0-	-80 B	-0-	702	3	28	9	N	25	25	1			-0-
05	838	N	838	-0-	-0- B	-0-	812	3	26	9	N	24	24	1			-0-
06	1371	N	887	-0-	-484 B	-0-	852	3	35	9	N	32	32	1			-0-
07	923	N	923	-0-	-0- B	-0-	904	3	19	9	N	17	17	1			-0-
*08	883	N	883	-0-	-0- B	-0-	866	3	17	9	N	15	15	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	819	-0-	-51 B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4781 N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
05	2988 N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-
06	4768 N	4768	-0-	-0-	B	-0-	4768	3			N	-0-					-0-
07	4929 N	4769	-0-	-160	B	-0-	4769	3			N	-0-					-0-
08	4983 N	4983	-0-	-0-	B	-0-	4983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4770 N	4403	-0-	-367	B	-0-	4403	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810 N	713	-0-	-97	B	-0-	707	3	6	9	N	5	5	1			-0-
05	339 N	339	-0-	-0-	B	-0-	335	3	4	9	N	4	4	1			-0-
06	780 N	535	-0-	-245	B	-0-	535	3			N	-0-					-0-
07	744 N	503	-0-	-241	B	-0-	503	3			N	-0-					-0-
08	543 N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	591 N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2546	N	2546	-0-	-0- B	-0-	2526	3	20	9	N	18	18	1			-0-
05	1776	N	1776	-0-	-0- B	-0-	1754	3	22	9	N	20	20	1			-0-
06	2670	N	2016	-0-	-654 B	-0-	2016	3			N	-0-					-0-
07	2697	N	2025	-0-	-672 B	-0-	2025	3			N	-0-					-0-
08	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	N	3309	-0-	-171 B	-0-	3283	3	26	9	N	24	24	1			-0-
05	2044	N	2044	-0-	-0- B	-0-	2019	3	25	9	N	23	23	1			-0-
06	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
07	4106	N	4106	-0-	-0- B	-0-	4106	3			N	-0-					-0-
08	3880	N	3880	-0-	-0- B	-0-	3880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3429	-0-	-651 B	-0-	3429	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	N	3740	-0-	-970 B	-0-	3740	3			N	-0-					-0-
05	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-
06	3660	N	3502	-0-	-158 B	-0-	3502	3			N	-0-					-0-
07	3844	N	3548	-0-	-296 B	-0-	3548	3			N	-0-					-0-
08	3782	N	3188	-0-	-594 B	-0-	3188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3623	N	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	323	-0-	-67 B	-0-	311	3	12	9	N	11	11	1			-0-
05	305	N	305	-0-	-0- B	-0-	295	3	10	9	N	9	9	1			-0-
06	690	N	252	-0-	-438 B	-0-	242	3	10	9	N	9	9	1			-0-
07	310	N	243	-0-	-67 B	-0-	239	3	4	9	N	4	4	1			-0-
*08	310	N	241	-0-	-69 B	-0-	237	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

04	900	N	780	-0-	-120 B	-0-	758	3	22	9	N	20	20	1			-0-
05	387	N	387	-0-	-0- B	-0-	379	3	8	9	N	7	7	1			-0-
06	720	N	647	-0-	-73 B	-0-	636	3	11	9	N	10	10	1			-0-
07	775	N	607	-0-	-168 B	-0-	600	3	7	9	N	6	6	1			-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	567	-0-	-63 B	-0-	567	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

04	2586	N	2586	-0-	-0- B	-0-	2512	3	74	9	N	67	67	1			-0-
05	1607	N	1607	-0-	-0- B	-0-	1573	3	34	9	N	31	31	1			-0-
06	2544	N	2544	-0-	-0- B	-0-	2499	3	45	9	N	41	41	1			-0-
07	2604	N	2549	-0-	-55 B	-0-	2519	3	30	9	N	27	27	1			-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2490	N	2042	-0-	-448 B	-0-	2042	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

04	506	N	506	-0-	-0- B	-0-	492	3	14	9	N	13	13	1			-0-
05	407	N	407	-0-	-0- B	-0-	398	3	9	9	N	8	8	1			-0-
06	583	N	583	-0-	-0- B	-0-	573	3	10	9	N	9	9	1			-0-
07	542	N	542	-0-	-0- B	-0-	535	3	7	9	N	6	6	1			-0-
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	570	N	458	-0-	-112 B	-0-	458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1393	-0-	-107	B	-0-	1353	3	40	9	N	36	36	1			-0-
05	1184	N	1184	-0-	-0-	B	-0-	1159	3	25	9	N	23	23	1			-0-
06	1350	N	1216	-0-	-134	B	-0-	1195	3	21	9	N	19	19	1			-0-
07	1395	N	1186	-0-	-209	B	-0-	1173	3	13	9	N	12	12	1			-0-
08	1147	N	1066	-0-	-81	B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1013	-0-	-187	B	-0-	1013	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	991	-0-	-149	B	-0-	991	3			N	-0-					-0-
05	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
06	1080	N	973	-0-	-107	B	-0-	973	3			N	-0-					-0-
07	1426	N	1078	-0-	-348	B	-0-	1078	3			N	-0-					-0-
*08	1395	N	1081	-0-	-314	B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	B	-0-	392	3			N	-0-					-0-
05	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
06	450	N	373	-0-	-77	B	-0-	373	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*08	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2300	-0-	-310	B	-0-	2234	3	66	9	N	60	60	1			-0-
05	1662	N	1662	-0-	-0-	B	-0-	1627	3	35	9	N	32	32	1			-0-
06	2377	N	2377	-0-	-0-	B	-0-	2335	3	42	9	N	38	38	1			-0-
07	2364	N	2364	-0-	-0-	B	-0-	2336	3	28	9	N	25	25	1			-0-
08	2492	N	2492	-0-	-0-	B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2290	-0-	-50	B	-0-	2290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-
05	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
06	2790	N	2340	-0-	-450	B	-0-	2340	3			N	-0-					-0-
07	2945	N	2908	-0-	-37	B	-0-	2908	3			N	-0-					-0-
08	3087	N	3087	-0-	-0-	B	-0-	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2592	N	2592	-0-	-0-	B	-0-	2592	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	658	-0-	-92	B	-0-	639	3	19	9	N	17	17	1			-0-
05	503	N	503	-0-	-0-	B	-0-	492	3	11	9	N	10	10	1			-0-
06	693	N	693	-0-	-0-	B	-0-	681	3	12	9	N	11	11	1			-0-
07	707	N	707	-0-	-0-	B	-0-	699	3	8	9	N	7	7	1			-0-
08	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	663	-0-	-27	B	-0-	663	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	330	-0-	-60	B	-0-	320	3	10	9	N	9	9	1			-0-
05	224	N	224	-0-	-0-	B	-0-	220	3	4	9	N	4	4	1			-0-
06	421	N	421	-0-	-0-	B	-0-	413	3	8	9	N	7	7	1			-0-
07	435	N	435	-0-	-0-	B	-0-	431	3	4	9	N	4	4	1			-0-
08	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	N	2894	-0-	-496	B	-0-	2785	3	109	9	N	99	99	1			-0-
05	2983	N	2983	-0-	-0-	B	-0-	2888	3	95	9	N	86	86	1			-0-
06	6060	N	3129	-0-	-2931	B	-0-	3006	3	123	9	N	112	112	1			-0-
07	3261	N	3261	-0-	-0-	B	-0-	3195	3	66	9	N	60	60	1			-0-
*08	2914	N	2539	-0-	-375	B	-0-	2491	3	48	9	N	44	44	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2977	-0-	-53	B	-0-	2977	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	N	4289	-0-	-301	B	-0-	4233	3	56	9	N	51	51	1			-0-
05	2293	N	2293	-0-	-0-	B	-0-	2276	3	17	9	N	15	15	1			-0-
06	4726	N	4726	-0-	-0-	B	-0-	4706	3	20	9	N	18	18	1			-0-
07	4467	N	4467	-0-	-0-	B	-0-	4448	3	19	9	N	17	17	1			-0-
08	4546	N	4546	-0-	-0-	B	-0-	4546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4710	N	3939	-0-	-771	B	-0-	3939	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3716																		
09	14B2 EXT		-0-	-0-	-0-	B	3716					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2881	N	2881	-0-	-0-	B	-0-	2798	3	83	9	N	75	75	1			-0-
05	2012	N	2012	-0-	-0-	B	-0-	1970	3	42	9	N	38	38	1			-0-
06	3143	N	3143	-0-	-0-	B	-0-	3088	3	55	9	N	50	50	1			-0-
07	2883	N	2859	-0-	-24	B	-0-	2826	3	33	9	N	30	30	1			-0-
08	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2838	-0-	-252	B	-0-	2838	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3424		4017	-0-	593	B	-907	4017	3			N	-0-					-0-
05	4743	#	2588	-0-	-2155	B	-3062	2588	3			N	-0-					-0-
06	2964		4172	-0-	1208	B	-1854	4172	3			N	-0-					-0-
07	3197		4179	-0-	982	B	-872	4179	3			N	-0-					-0-
08	3144		4328	-0-	1184	B	312	4328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 312																		
09	3023		3858	-0-	835	B	1147	3858	3			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1480	N	1480	-0-	-0-	B	-0-	1368	3	112	9	N	102	102	1			-0-
05	1841	N	1841	-0-	-0-	B	-0-	1696	3	145	9	N	132	132	1			-0-
06	1785	N	1785	-0-	-0-	B	-0-	1674	3	111	9	N	101	101	1			-0-
07	1784	N	1784	-0-	-0-	B	-0-	1701	3	83	9	N	75	75	1			-0-
08	1705	N	1622	-0-	-83	B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1492	-0-	-188	B	-0-	1492	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1838	-0-	-52	B	-0-	1785	3	53	9	N	48	48	1			-0-
05	1278	N	1278	-0-	-0-	B	-0-	1252	3	26	9	N	24	24	1			-0-
06	1952	N	1952	-0-	-0-	B	-0-	1918	3	34	9	N	31	31	1			-0-
07	1860	N	1851	-0-	-9	B	-0-	1830	3	21	9	N	19	19	1			-0-
08	1863	N	1863	-0-	-0-	B	-0-	1863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1856	-0-	-64	B	-0-	1856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	B	-0-	1473	3	43	9	N	39	39	1			-0-
05	1172	N	1172	-0-	-0-	B	-0-	1148	3	24	9	N	22	22	1			-0-
06	1921	N	1921	-0-	-0-	B	-0-	1887	3	34	9	N	31	31	1			-0-
07	1881	N	1881	-0-	-0-	B	-0-	1859	3	22	9	N	20	20	1			-0-
08	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1579	-0-	-311	B	-0-	1579	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1440	N	1087	-0-	-353	B	-0-	1056	3	31	9	N	28	28	1			-0-
05	826	N	826	-0-	-0-	B	-0-	808	3	18	9	N	16	16	1			-0-
06	1274	N	1274	-0-	-0-	B	-0-	1252	3	22	9	N	20	20	1			-0-
07	1308	N	1308	-0-	-0-	B	-0-	1293	3	15	9	N	14	14	1			-0-
08	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	5760	N	5201	-0-	-559	B	-0-	5052	3	149	9	N	135	135	1			-0-
05	3239	N	3239	-0-	-0-	B	-0-	3171	3	68	9	N	62	62	1			-0-
06	5023	N	5023	-0-	-0-	B	-0-	4935	3	88	9	N	80	80	1			-0-
07	5208	N	5046	-0-	-162	B	-0-	4988	3	58	9	N	53	53	1			-0-
08	4955	N	4955	-0-	-0-	B	-0-	4955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	4886	-0-	-64	B	-0-	4886	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3030	N	2751	-0-	-279	B	-0-	2648	3	103	9	N	94	94	1			-0-
05	2803	N	2803	-0-	-0-	B	-0-	2714	3	89	9	N	81	81	1			-0-
06	5460	N	2770	-0-	-2690	B	-0-	2661	3	109	9	N	99	99	1			-0-
07	2931	N	2931	-0-	-0-	B	-0-	2872	3	59	9	N	54	54	1			-0-
*08	2808	N	2808	-0-	-0-	B	-0-	2754	3	54	9	N	49	49	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2633	-0-	-67	B	-0-	2633	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1350	N	1104	-0-	-246	B	-0-	1062	3	42	9	N	38	38	1			-0-
05	1117	N	1117	-0-	-0-	B	-0-	1082	3	35	9	N	32	32	1			-0-
06	2460	N	1153	-0-	-1307	B	-0-	1108	3	45	9	N	41	41	1			-0-
07	1242	N	1242	-0-	-0-	B	-0-	1217	3	25	9	N	23	23	1			-0-
*08	1207	N	1207	-0-	-0-	B	-0-	1184	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2550	N	2184	-0-	-366	B	-0-	2103	3	81	9	N	74	74	1			-0-
05	2193	N	2193	-0-	-0-	B	-0-	2124	3	69	9	N	63	63	1			-0-
06	4650	#	2095	-0-	-2555	B	-2555	2012	3	83	9	N	75	75	1			-0-
07	2201	N	2074	-0-	-127	B	-2555	2032	3	42	9	N	38	38	1			-0-
*08	2139	N	2175	-0-	36	B	-2519	2133	3	42	9	N	38	38	1			-0-
09/01 BALANCING DATE STATUS -> -2519																		
09	2040	N	2034	-0-	-6	B	-2519	2034	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	5490	N	4577	-0-	-913 B	-0-	4405	3	172	9	N	156	156	1			-0-
05	4620	N	4620	-0-	-0- B	-0-	4474	3	146	9	N	133	133	1			-0-
06	9300	N	4620	-0-	-4680 B	-0-	4438	3	182	9	N	165	165	1			-0-
07	4588	N	4063	-0-	-525 B	-0-	3982	3	81	9	N	74	74	1			-0-
*08	4526	N	3934	-0-	-592 B	-0-	3858	3	76	9	N	69	69	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4278	-0-	-222 B	-0-	4278	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2970	N	2458	-0-	-512 B	-0-	2366	3	92	9	N	84	84	1			-0-
05	2414	N	2414	-0-	-0- B	-0-	2337	3	77	9	N	70	70	1			-0-
06	5160	N	2515	-0-	-2645 B	-0-	2416	3	99	9	N	90	90	1			-0-
07	2690	N	2690	-0-	-0- B	-0-	2636	3	54	9	N	49	49	1			-0-
*08	2567	N	2567	-0-	-0- B	-0-	2517	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	6864		5973	-0-	-891 B	-891	5802	3	171	9	N	155	155	1			-0-
05	7409	#	3649	-0-	-3760 B	-4651	3573	3	76	9	N	69	69	1			-0-
06	5955		6071	-0-	116 B	-4535	5964	3	107	9	N	97	97	1			-0-
07	6551		5963	-0-	-588 B	-5123	5895	3	68	9	N	62	62	1			-0-
08	6386		5964	-0-	-422 B	-5545	5964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5545																	
09	6184		5586	-0-	-598 B	-6143	5586	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1830	N	1563	-0-	-267 B	-0-	1505	3	58	9	N	53	53	1			-0-
05	1571	N	1571	-0-	-0- B	-0-	1521	3	50	9	N	45	45	1			-0-
06	3120	#	1531	-0-	-1589 B	-1589	1470	3	61	9	N	55	55	1			-0-
07	1581	N	1584	-0-	3 B	-1586	1552	3	32	9	N	29	29	1			-0-
*08	1550	N	1417	-0-	-133 B	-1586	1389	3	28	9	N	25	25	1			-0-
09/01 BALANCING DATE STATUS -> -1586																	
09	1500	N	1395	-0-	-105 B	-1586	1395	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1440	N	1173	-0-	-267 B	-0-	1129	3	44	9	N	40	40	1			-0-
05	1582	N	1582	-0-	-0- B	-0-	1531	3	51	9	N	46	46	1			-0-
06	2760	N	1454	-0-	-1306 B	-0-	1397	3	57	9	N	52	52	1			-0-
07	1527	N	1527	-0-	-0- B	-0-	1496	3	31	9	N	28	28	1			-0-
*08	1550	N	1507	-0-	-43 B	-0-	1478	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2295	-0-	-285 B	-0-	2209	3	86	9	N	78	78	1			-0-
05	2200	N	2200	-0-	-0- B	-0-	2131	3	69	9	N	63	63	1			-0-
06	4290	N	2203	-0-	-2087 B	-0-	2116	3	87	9	N	79	79	1			-0-
07	2329	N	2329	-0-	-0- B	-0-	2282	3	47	9	N	43	43	1			-0-
*08	2209	N	2209	-0-	-0- B	-0-	2166	3	43	9	N	39	39	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6162		7131	-0-	969 B	-4745	6889	3	242	9	N	220	220	1			-0-
05	9517	#	4966	-0-	-4551 B	-9296	4633	3	333	9	N	303	303	1			-0-
06	5499		7700	-0-	2201 B	-7095	7555	3	145	9	N	132	132	1			-0-
07	5970		8220	-0-	2250 B	-4845	7946	3	274	9	N	249	249	1			-0-
08	5894		7762	-0-	1868 B	-2977	7762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2977																	
09	5739		6497	-0-	758 B	-2219	6497	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
06	1470	N	553	-0-	-917 B	-0-	553	3			N	-0-					-0-
07	8406		542	-0-	-7864 B	-7864	542	3			N	-0-					-0-
08	8488		508	-0-	-7980 B	-15844	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15844																	
09	8263		478	-0-	-7785 B	-23629	478	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	568	-0-	-1202 B	-0-	547	3	21	9	N	19	19	1			-0-
05	1640	N	1640	-0-	-0- B	-0-	1588	3	52	9	N	47	47	1			-0-
06	3090	#	1527	-0-	-1563 B	-1563	1466	3	61	9	N	55	55	1			-0-
07	558	N	1605	-0-	1047 B	-516	1573	3	32	9	N	29	29	1			-0-
*08	1612	N	1579	-0-	-33 B	-516	1548	3	31	9	N	28	28	1			-0-
09/01 BALANCING DATE STATUS -> -516																	
09	1470	N	1602	-0-	132 B	-384	1602	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1254	-0-	-216 B	-0-	1207	3	47	9	N	43	43	1			-0-
05	1377	N	1377	-0-	-0- B	-0-	1333	3	44	9	N	40	40	1			-0-
06	2640	N	1348	-0-	-1292 B	-0-	1295	3	53	9	N	48	48	1			-0-
07	1460	N	1460	-0-	-0- B	-0-	1430	3	30	9	N	27	27	1			-0-
*08	1369	N	1369	-0-	-0- B	-0-	1343	3	26	9	N	24	24	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	224	-0-	-76 B	-0-	215	3	9	9	N	8	8	1			-0-
05	361	N	361	-0-	-0- B	-0-	350	3	11	9	N	10	10	1			-0-
06	480	N	470	-0-	-10 B	-0-	451	3	19	9	N	17	17	1			-0-
07	270	N	270	-0-	-0- B	-0-	264	3	6	9	N	5	5	1			-0-
*08	532	N	532	-0-	-0- B	-0-	522	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	359	-0-	-91 B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

04	960	N	758	-0-	-202 B	-0-	729	3	29	9	N	26	26	1			-0-
05	736	N	736	-0-	-0- B	-0-	713	3	23	9	N	21	21	1			-0-
06	1530	N	721	-0-	-809 B	-0-	692	3	29	9	N	26	26	1			-0-
07	835	N	835	-0-	-0- B	-0-	818	3	17	9	N	15	15	1			-0-
*08	806	N	806	-0-	-0- B	-0-	791	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

04	1440	N	1136	-0-	-304 B	-0-	1093	3	43	9	N	39	39	1			-0-
05	1193	N	1193	-0-	-0- B	-0-	1156	3	37	9	N	34	34	1			-0-
06	2520	N	1221	-0-	-1299 B	-0-	1173	3	48	9	N	44	44	1			-0-
07	1310	N	1310	-0-	-0- B	-0-	1284	3	26	9	N	24	24	1			-0-
*08	1298	N	1298	-0-	-0- B	-0-	1273	3	25	9	N	23	23	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

04	1110	N	1107	-0-	-3 B	-0-	1098	3	9	9	N	8	8	1			-0-
05	689	N	689	-0-	-0- B	-0-	680	3	9	9	N	8	8	1			-0-
06	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
07	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	589	N	167	-0-	-422 B	-0-	167	3			N	-0-					-0-
08	558	N	174	-0-	-384 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

04	1770	N	1664	-0-	-106 B	-0-	1651	3	13	9	N	12	12	1			-0-
05	588	N	588	-0-	-0- B	-0-	581	3	7	9	N	6	6	1			-0-
06	1740	N	850	-0-	-890 B	-0-	850	3			N	-0-					-0-
07	1767	N	912	-0-	-855 B	-0-	912	3			N	-0-					-0-
08	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	620	-0-	-220 B	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	B	-0-	427	3	3	9	N	3	3	1			-0-
05	243	N	243	-0-	-0-	B	-0-	240	3	3	9	N	3	3	1			-0-
06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
07	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
08	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	459	-0-	-21	B	-0-	459	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

04	8010	#	5635	-0-	-2375	B	-8574	5635	3			N	-0-					-0-
05	8277	#	6509	-0-	-1768	B	-10342	6509	3			N	-0-					-0-
06	6600	N	6235	-0-	-365	B	-10342	6235	3			N	-0-					-0-
07	5828	N	6894	-0-	1066	B	-9276	6894	3			N	-0-					-0-
08	6510	N	6702	-0-	192	B	-9084	6702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5598 CANCELLED UNDERAGE -> -3486																		
09	6240	N	6691	-0-	451	B	-5147	6691	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

04	2692	N	2692	-0-	-0-	B	-0-	2671	3	21	9	N	19	19	1			-0-
05	1332	N	1332	-0-	-0-	B	-0-	1315	3	17	9	N	15	15	1			-0-
06	2978	N	2978	-0-	-0-	B	-0-	2978	3			N	-0-					-0-
07	2852	N	2467	-0-	-385	B	-0-	2467	3			N	-0-					-0-
08	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2788	-0-	-182	B	-0-	2788	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

04	1890	N	1594	-0-	-296	B	-0-	1594	3			N	-0-					-0-
05	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
06	1890	N	1838	-0-	-52	B	-0-	1838	3			N	-0-					-0-
07	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1829	-0-	-1	B	-0-	1829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	N	4223	-0-	-1987 B	-0-	4223	3			N	-0-					-0-
05	4617	N	4617	-0-	-0- B	-0-	4617	3			N	-0-					-0-
06	4680	N	4360	-0-	-320 B	-0-	4360	3			N	-0-					-0-
07	4811	N	4811	-0-	-0- B	-0-	4811	3			N	-0-					-0-
08	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4172	-0-	-178 B	-0-	4172	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	324	-0-	-126 B	-0-	324	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
08	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2954	N	2954	-0-	-0- B	-0-	2931	3	23	9	N	21	21	1			-0-
05	1948	N	1948	-0-	-0- B	-0-	1924	3	24	9	N	22	22	1			-0-
06	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
07	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
08	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3269	-0-	-121 B	-0-	3269	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0- B	-0-	1268	3	10	9	N	9	9	1			-0-
05	809	N	809	-0-	-0- B	-0-	799	3	10	9	N	9	9	1			-0-
06	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
07	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1393	-0-	-47 B	-0-	1393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 34397																		
09	14B2 EXT		NO RPT	-0-	-0-	B	34397					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	690	N	683	-0-	-7	B	-0-	683	3			N	-0-					-0-
07	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
08	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	348	-0-	-72	B	-0-	335	3	13	9	N	12	12	1			-0-
05	376	N	376	-0-	-0-	B	-0-	364	3	12	9	N	11	11	1			-0-
06	750	N	459	-0-	-291	B	-0-	441	3	18	9	N	16	16	1			-0-
07	464	N	464	-0-	-0-	B	-0-	455	3	9	9	N	8	8	1			-0-
*08	518	N	518	-0-	-0-	B	-0-	508	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
06	15	N	15	-0-	-0-	B	-0-	14	3	1	9	N	1	1	1			-0-
07	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

04	330	N	247	-0-	-83	B	-0-	247	3			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	184	-0-	-116	B	-0-	184	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

04	1590	N	1174	-0-	-416	B	-0-	1130	3	44	9	N	40	40	1			-0-
05	1056	N	1056	-0-	-0-	B	-0-	1023	3	33	9	N	30	30	1			-0-
06	2580	N	1039	-0-	-1541	B	-0-	998	3	41	9	N	37	37	1			-0-
07	1178	N	1074	-0-	-104	B	-0-	1052	3	22	9	N	20	20	1			-0-
*08	1166	N	1166	-0-	-0-	B	-0-	1144	3	22	9	N	20	20	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

04	1763	N	1763	-0-	-0-	B	-0-	1697	3	66	9	N	60	60	1			-0-
05	1394	N	1394	-0-	-0-	B	-0-	1350	3	44	9	N	40	40	1			-0-
06	3480	N	393	-0-	-3087	B	-0-	378	3	15	9	N	14	14	1			-0-
07	1767	N	405	-0-	-1362	B	-0-	397	3	8	9	N	7	7	1			-0-
*08	1903	N	1903	-0-	-0-	B	-0-	1867	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2367	N	2367	-0-	-0-	B	-0-	2367	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

04	1860	N	1453	-0-	-407	B	-0-	1398	3	55	9	N	50	50	1			-0-
05	944	N	944	-0-	-0-	B	-0-	914	3	30	9	N	27	27	1			-0-
06	3000	N	1566	-0-	-1434	B	-0-	1504	3	62	9	N	56	56	1			-0-
07	1457	N	1167	-0-	-290	B	-0-	1144	3	23	9	N	21	21	1			-0-
*08	1222	N	1222	-0-	-0-	B	-0-	1199	3	23	9	N	21	21	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1212	-0-	-318	B	-0-	1212	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

04	4740	N	4107	-0-	-633	B	-0-	4107	3			N	-0-					-0-
05	4212	N	4212	-0-	-0-	B	-0-	4212	3			N	-0-					-0-
06	4170	N	3558	-0-	-612	B	-0-	3558	3			N	-0-					-0-
07	4247	N	4220	-0-	-27	B	-0-	4220	3			N	-0-					-0-
08	4341	N	4341	-0-	-0-	B	-0-	4341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4063	N	4063	-0-	-0-	B	-0-	4063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	N	7120	-0-	-1010 B	-0-	6853	3	267	9	N	243	243	1			-0-
05	7438	N	7438	-0-	-0- B	-0-	7203	3	235	9	N	214	214	1			-0-
06	11060	N	6708	-0-	-4352 B	-0-	6444	3	264	9	N	240	240	1			-0-
07	7161	N	6445	-0-	-716 B	-0-	6315	3	130	9	N	118	118	1			-0-
*08	7285	N	6572	-0-	-713 B	-0-	6445	3	127	9	N	115	115	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6510	N	6334	-0-	-176 B	-0-	6334	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	2467	-0-	-443 B	-0-	2375	3	92	9	N	84	84	1			-0-
05	2413	N	2413	-0-	-0- B	-0-	2336	3	77	9	N	70	70	1			-0-
06	5100	N	2390	-0-	-2710 B	-0-	2295	3	95	9	N	86	86	1			-0-
07	2480	N	2479	-0-	-1 B	-0-	2429	3	50	9	N	45	45	1			-0-
*08	2488	N	2488	-0-	-0- B	-0-	2441	3	47	9	N	43	43	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5200		2369	-0-	-2831 B	-5794	2280	3	89	9	N	81	81	1			-0-
05	5394	#	2291	-0-	-3103 B	-8897	2218	3	73	9	N	66	66	1			-0-
06	4513		2253	-0-	-2260 B	-11157	2164	3	89	9	N	81	81	1			-0-
07	4982		2218	-0-	-2764 B	-13921	2173	3	45	9	N	41	41	1			-0-
*08	4841		2133	-0-	-2708 B	-16629	2092	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -16629																	
09	2190	N	2082	-0-	-108 B	-16629	2082	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	7122	-0-	4122 B	4122	7122	3			N	-0-					-0-
05	3100	N	1142	-0-	-1958 B	2164	1142	3			N	-0-					-0-
06	3000	N	1665	-0-	-1335 B	829	1665	3			N	-0-					-0-
07	7347	#	1988	-0-	-5359 B	-4530	1988	3			N	-0-					-0-
*08	7595	#	1986	-0-	-5609 B	-10139	1986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10139																	
09	7350	#	1891	-0-	-5459 B	-15598	1891	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	N	3381	-0-	-699 B	-0-	3254	3	127	9	N	115	115	1			-0-
05	3184	N	3184	-0-	-0- B	-0-	3083	3	101	9	N	92	92	1			-0-
06	7050	N	3346	-0-	-3704 B	-0-	3214	3	132	9	N	120	120	1			-0-
07	3979	N	3979	-0-	-0- B	-0-	3899	3	80	9	N	73	73	1			-0-
*08	3718	N	3718	-0-	-0- B	-0-	3646	3	72	9	N	65	65	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2568	-0-	-432 B	-0-	2471	3	97	9	N	88	88	1			-0-
05	2527	N	2527	-0-	-0- B	-0-	2447	3	80	9	N	73	73	1			-0-
06	5130	N	2588	-0-	-2542 B	-0-	2486	3	102	9	N	93	93	1			-0-
07	2792	N	2792	-0-	-0- B	-0-	2736	3	56	9	N	51	51	1			-0-
*08	2599	N	2599	-0-	-0- B	-0-	2549	3	50	9	N	45	45	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2500	-0-	-20 B	-0-	2500	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	#	1193	-0-	-1987 B	-9844	1148	3	45	9	N	41	41	1			-0-
05	3286	#	1319	-0-	-1967 B	-11811	1277	3	42	9	N	38	38	1			-0-
06	2250	N	1449	-0-	-801 B	-11811	1392	3	57	9	N	52	52	1			-0-
07	1209	N	1477	-0-	268 B	-11543	1447	3	30	9	N	27	27	1			-0-
*08	1302	N	1237	-0-	-65 B	-11543	1213	3	24	9	N	22	22	1			-0-
09/01 BALANCING DATE STATUS -> -6090 CANCELLED UNDERAGE -> -5453																	
09	1410	N	1211	-0-	-199 B	-6090	1211	3			N	-0-					-0-

H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1115	-0-	-355 B	-0-	1083	3	32	9	N	29	29	1			-0-
05	835	N	835	-0-	-0- B	-0-	817	3	18	9	N	16	16	1			-0-
06	1370	N	1370	-0-	-0- B	-0-	1346	3	24	9	N	22	22	1			-0-
07	1406	N	1406	-0-	-0- B	-0-	1389	3	17	9	N	15	15	1			-0-
08	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1253	-0-	-97 B	-0-	1253	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
06	1080	N	883	-0-	-197 B	-0-	883	3			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
08	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1298	-0-	-592 B	-0-	1298	3			N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
06	1500	N	1418	-0-	-82 B	-0-	1418	3			N	-0-					-0-
07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1111	-0-	-299 B	-0-	1111	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1382	-0-	62 B	-13960	1382	3			N	-0-					-0-
05	0	N	1193	-0-	1193 B	-12767	1193	3			N	-0-					-0-
06	1530	N	1196	-0-	-334 B	-12767	1196	3			N	-0-					-0-
07	1426	N	1262	-0-	-164 B	-12767	1262	3			N	-0-					-0-
08	1178	N	1154	-0-	-24 B	-12767	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12767																	
09	1200	N	1016	-0-	-184 B	-0-	1016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3248	-0-	-742 B	-0-	3000	3	248	9	N	225	225	1			-0-
05	3280	N	3280	-0-	-0- B	-0-	3020	3	260	9	N	236	236	1			-0-
06	3196	N	3196	-0-	-0- B	-0-	2997	3	199	9	N	181	181	1			-0-
07	3356	N	3356	-0-	-0- B	-0-	3201	3	155	9	N	141	141	1			-0-
08	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3373		2298	-0-	-1075 B	-2375	2123	3	175	9	N	159	159	1			-0-
05	3999	#	2109	-0-	-1890 B	-4265	1942	3	167	9	N	152	152	1			-0-
06	2947		2240	-0-	-707 B	-4972	2100	3	140	9	N	127	127	1			-0-
07	3241		2900	-0-	-341 B	-5313	2766	3	134	9	N	122	122	1			-0-
08	3161		2515	-0-	-646 B	-5959	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5959																	
09	2100	N	2535	-0-	435 B	-5524	2535	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0- B	-0-	93	3	1	9	N	1	1	1			-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7331		8837	-0-	1506 B	-52	8506	3	331	9	N	301	301	1			-0-
05	10354	#	8948	-0-	-1406 B	-1458	8664	3	284	9	N	258	258	1			-0-
06	6493		7791	-0-	1298 B	-160	7541	3	250	9	N	227	227	1			-0-
07	7081		8329	-0-	1248 B	1088	8167	3	162	9	N	147	147	1			-0-
*08	6961		8037	-0-	1076 B	2164	7890	3	147	9	N	134	134	1			-0-
09/01 BALANCING DATE STATUS -> 2164																	
09	6779		8341	-0-	1562 B	3726	8341	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3495		3443	-0-	-52 B	-735	3314	3	129	9	N	117	117	1			-0-
05	4030	#	3449	-0-	-581 B	-1316	3340	3	109	9	N	99	99	1			-0-
06	3614		3407	-0-	-207 B	-1523	3273	3	134	9	N	122	122	1			-0-
07	3366		3470	-0-	104 B	-1419	3400	3	70	9	N	64	64	1			-0-
*08	3294		3361	-0-	67 B	-1352	3296	3	65	9	N	59	59	1			-0-
09/01 BALANCING DATE STATUS -> -1352																	
09	3144		3287	-0-	143 B	-1209	3287	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2050	-0-	-560 B	-0-	1973	3	77	9	N	70	70	1			-0-
05	1988	N	1988	-0-	-0- B	-0-	1925	3	63	9	N	57	57	1			-0-
06	3103		1981	-0-	-1122 B	-1122	1903	3	78	9	N	71	71	1			-0-
07	2046	N	2007	-0-	-39 B	-1122	1966	3	41	9	N	37	37	1			-0-
*08	1953	N	1883	-0-	-70 B	-1122	1847	3	36	9	N	33	33	1			-0-
09/01 BALANCING DATE STATUS -> -1122																	
09	1920	N	2622	-0-	702 B	-420	2622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	929	-0-	-151 B	-0-	903	3	26	9	N	24	24	1			-0-
05	740	N	740	-0-	-0- B	-0-	725	3	15	9	N	14	14	1			-0-
06	1036	N	1036	-0-	-0- B	-0-	1018	3	18	9	N	16	16	1			-0-
07	1021	N	1021	-0-	-0- B	-0-	1009	3	12	9	N	11	11	1			-0-
08	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	971	-0-	-49 B	-0-	971	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	N	2928	-0-	-612 B	-0-	2818	3	110	9	N	100	100	1			-0-
05	2860	N	2860	-0-	-0- B	-0-	2770	3	90	9	N	82	82	1			-0-
06	5910	N	3046	-0-	-2864 B	-0-	2926	3	120	9	N	109	109	1			-0-
07	3134	N	3134	-0-	-0- B	-0-	3071	3	63	9	N	57	57	1			-0-
*08	3035	N	3035	-0-	-0- B	-0-	2977	3	58	9	N	53	53	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2838	-0-	-132 B	-0-	2838	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1527	N	1527	-0-	-0- B	-0-	1470	3	57	9	N	52	52	1			-0-
05	1599	N	1599	-0-	-0- B	-0-	1548	3	51	9	N	46	46	1			-0-
06	3090	#	1529	-0-	-1561 B	-1561	1468	3	61	9	N	55	55	1			-0-
07	1519	N	1662	-0-	143 B	-1418	1629	3	33	9	N	30	30	1			-0-
*08	1581	N	2117	-0-	536 B	-882	2076	3	41	9	N	37	37	1			-0-
09/01 BALANCING DATE STATUS -> -882																	
09	1470	N	1925	-0-	455 B	-427	1925	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	N	4739	-0-	-1231 B	-0-	4561	3	178	9	N	162	162	1			-0-
05	4878	N	4878	-0-	-0- B	-0-	4723	3	155	9	N	141	141	1			-0-
06	10290	N	4179	-0-	-6111 B	-0-	4014	3	165	9	N	150	150	1			-0-
07	5133	N	5133	-0-	-0- B	-0-	5030	3	103	9	N	94	94	1			-0-
*08	4950	N	4950	-0-	-0- B	-0-	4855	3	95	9	N	86	86	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
06	1200	N	978	-0-	-222 B	-0-	978	3			N	-0-					-0-
07	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	616	-0-	-374 B	-0-	616	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	713	-0-	-187 B	-0-	692	3	21	9	N	19	19	1			-0-
05	519	N	519	-0-	-0- B	-0-	508	3	11	9	N	10	10	1			-0-
06	735	N	735	-0-	-0- B	-0-	722	3	13	9	N	12	12	1			-0-
07	726	N	726	-0-	-0- B	-0-	717	3	9	9	N	8	8	1			-0-
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	660	-0-	-60 B	-0-	660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	N	3478	-0-	-902 B	-0-	3213	3	265	9	N	241	241	1			-0-
05	3506	N	3506	-0-	-0- B	-0-	3229	3	277	9	N	252	252	1			-0-
06	3383	N	3383	-0-	-0- B	-0-	3172	3	211	9	N	192	192	1			-0-
07	3387	N	3387	-0-	-0- B	-0-	3231	3	156	9	N	142	142	1			-0-
08	3224	N	3177	-0-	-47 B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3103	-0-	-77 B	-0-	3103	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1286	-0-	-364 B	-0-	1238	3	48	9	N	44	44	1			-0-
05	1321	N	1321	-0-	-0- B	-0-	1279	3	42	9	N	38	38	1			-0-
06	2700	N	1331	-0-	-1369 B	-0-	1278	3	53	9	N	48	48	1			-0-
07	1406	N	1406	-0-	-0- B	-0-	1377	3	29	9	N	26	26	1			-0-
*08	1487	N	1487	-0-	-0- B	-0-	1458	3	29	9	N	26	26	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8598	N	6271	-0-	-2327 B	64673	6092	3	179	9	N	163	163	1			-0-
05	33490	N	3749	-0-	-29741 B	34932	3671	3	78	9	N	71	71	1			-0-
06	7442	N	6286	-0-	-1156 B	33776	6176	3	110	9	N	100	100	1			-0-
07	8229	N	6289	-0-	-1940 B	31836	6216	3	73	9	N	66	66	1			-0-
08	7983	N	6072	-0-	-1911 B	29925	6072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 29925																	
*09	7780	N	5305	-0-	-2475 B	27450	5305	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	N	3438	-0-	-1392 B	-0-	3438	3			N	-0-					-0-
05	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
06	3450	N	3290	-0-	-160 B	-0-	3290	3			N	-0-					-0-
07	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
08	4079	N	4079	-0-	-0- B	-0-	4079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	546	-0-	-594 B	-3615	546	3			N	-0-					-0-
05	1178	#	647	-0-	-531 B	-4146	647	3			N	-0-					-0-
06	1140	#	616	-0-	-524 B	-4670	616	3			N	-0-					-0-
07	1178	#	735	-0-	-443 B	-5113	735	3			N	-0-					-0-
*08	1178	#	691	-0-	-487 B	-5600	678	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -3072 CANCELLED UNDERAGE -> -2528																	
09	1140	#	655	-0-	-485 B	-3557	655	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: B 2 RRCID -> 024883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	50 N	50	-0-	-0- B	-0-	50	1		N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	62 N	-0-	-0-	-62 B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-										
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-									
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01	BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

04	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					7
05	775	N	719	-0-	-56	B	-0-	719	3			N	-0-					7
06	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					7
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					7
08	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
*09	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

04	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
05	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
08	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

04	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
05	1581	N	1370	-0-	-211	B	-0-	1370	3			N	-0-					-0-
06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
07	1829	N	614	-0-	-1215	B	-0-	614	3			N	-0-					-0-
08	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
05	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
06	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

04	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
05	1488	N	1409	-0-	-79	B	-0-	1409	3			N	-0-					-0-
06	870	N	805	-0-	-65	B	-0-	805	3			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
08	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
05	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
08	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2716		2107	-0-	-609 B	-3496	2107	3			N	-0-					-0-
05	3224	#	2517	-0-	-707 B	-4203	2517	3			N	-0-					-0-
06	2375		1447	-0-	-928 B	-5131	1447	3			N	-0-					-0-
07	2610		3217	-0-	607 B	-4524	3217	3			N	-0-					-0-
08	2511	N	2910	-0-	399 B	-4125	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4125																	
09	1440	N	3025	-0-	1585 B	-2540	3025	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
06	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
07	1581	N	1568	-0-	-13 B	-0-	1568	3			N	-0-					-0-
08	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-
05	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

04	2898		2979	-0-	81	B	-1369	2979	3			N	-0-					-0-
05	4216	#	3756	-0-	-460	B	-1829	3756	3			N	-0-					-0-
06	2562		3425	-0-	863	B	-966	3425	3			N	-0-					-0-
07	2798		-0-	-0-	-2798	B	-3764					N	-0-					-0-
08	2747		2663	-0-	-84	B	-3848	2663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3848																		
09	2676		NO RPT	-0-	-2676	B	-6524					N	NO RPT					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

04	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
05	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
06	510	N	500	-0-	-10	B	-0-	500	3			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
08	527	N	371	-0-	-156	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	676	N	666	-0-	-10	B	-0-	666	3			N	-0-					-0-
05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
06	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
07	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
05	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	230	-0-	-2	B	-0-	230	3			N	-0-					-0-
05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
07	403	N	299	-0-	-104	B	-0-	299	3			N	-0-					-0-
08	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
07	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	450 N	300	-0-	-150	B	-0-	300	3		N	-0-			-0-
05	265 N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
06	270 N	197	-0-	-73	B	-0-	197	3		N	-0-			-0-
07	310 N	135	-0-	-175	B	-0-	135	3		N	-0-			-0-
08	279 N	139	-0-	-140	B	-0-	139	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	474 N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	570 N	519	-0-	-51	B	-0-	519	3		N	-0-			-0-
05	477 N	477	-0-	-0-	B	-0-	477	3		N	-0-			-0-
06	540 N	535	-0-	-5	B	-0-	535	3		N	-0-			-0-
07	550 N	550	-0-	-0-	B	-0-	550	3		N	-0-			-0-
08	514 N	514	-0-	-0-	B	-0-	514	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	540 N	437	-0-	-103	B	-0-	437	3		N	-0-			-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

04	1283 N	1135	-0-	-148	B	-0-	1135	3		N	-0-			-0-
05	992 N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
06	1297 N	1297	-0-	-0-	B	-0-	1297	3		N	-0-			-0-
07	1628 N	1628	-0-	-0-	B	-0-	1628	3		N	-0-			-0-
08	1578 N	1578	-0-	-0-	B	-0-	1578	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	1513 N	1513	-0-	-0-	B	-0-	1513	3		N	-0-			-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

04	330 N	282	-0-	-48	B	-0-	282	3		N	-0-			-0-
05	373 N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
06	305 N	305	-0-	-0-	B	-0-	305	3		N	-0-			-0-
07	361 N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
08	404 N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
*09	402 N	402	-0-	-0-	B	-0-	402	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
07	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	558	-0-	-192 B	-0-	558	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	360	-0-	-300 B	-0-	360	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	515	-0-	-235 B	-0-	515	2			N	-0-					-0-
05	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
07	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
08	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

04	30	N	15	-0-	-15 B	-0-	15	1			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	1			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

04	480	N	287	-0-	-193 B	-0-	287	2			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
08	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

04	330	N	184	-0-	-146 B	-0-	184	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
08	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
08	682	N	521	-0-	-161 B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	759	-0-	-201 B	-0-	759	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

04 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
07	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
08	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
08	155	N	64	-0-	-91 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	37	-0-	-113 B	-0-	37	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	125	-0-	-115 B	-0-	125	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	101	-0-	-859 B	-0-	101	2			N	-0-					-0-
05	992	N	543	-0-	-449 B	-0-	543	2			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
08	558	N	18	-0-	-540 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 50																	
09	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3633																	
09	14B2 EXT		-0-	-0-	-0- B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	341	-0-	-439 B	-0-	341	2			N	-0-					-0-
05	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
06	1200	N	1157	-0-	-43 B	-0-	1157	2			N	-0-					-0-
07	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
08	1178	N	916	-0-	-262 B	-0-	916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	914	-0-	-256 B	-0-	914	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
05	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
08	682	N	550	-0-	-132 B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	477	-0-	-213 B	-0-	477	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
06	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
05	217	N	180	-0-	-37	B	-0-	180	2			N	-0-					-0-
06	240	N	156	-0-	-84	B	-0-	156	2			N	-0-					-0-
07	217	N	136	-0-	-81	B	-0-	136	2			N	-0-					-0-
08	186	N	102	-0-	-84	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	36	-0-	-114	B	-0-	36	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
06	360	N	325	-0-	-35	B	-0-	325	2			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
06	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
07	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	814	-0-	-146 B	-0-	814	2			N	-0-					-0-
05	961	N	912	-0-	-49 B	-0-	912	2			N	-0-					-0-
06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
07	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
08	899	N	800	-0-	-99 B	-0-	800	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	437	-0-	-163 B	-0-	437	2			N	-0-					-0-
05	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
06	570	N	404	-0-	-166 B	-0-	404	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
08	775	N	605	-0-	-170 B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	342	-0-	-228 B	-0-	342	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
08	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1375	-0-	-365 B	-0-	1375	2			N	-0-					-0-
05	1612	N	1530	-0-	-82 B	-0-	1530	2			N	-0-					-0-
06	1723	N	1723	-0-	-0- B	-0-	1723	2			N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	1757	2			N	-0-					-0-
08	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
05	558	N	131	-0-	-427 B	-0-	131	2			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
07	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	521	-0-	-409 B	-0-	521	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	514	-0-	-1256 B	-0-	514	2			N	-0-					-0-
05	1736	N	1220	-0-	-516 B	-0-	1220	2			N	-0-					-0-
06	1350	N	1198	-0-	-152 B	-0-	1198	2			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
08	1209	N	848	-0-	-361 B	-0-	848	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	708	-0-	-612 B	-0-	708	2			N	-0-					-0-
05	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
06	1890	N	1809	-0-	-81 B	-0-	1809	2			N	-0-					-0-
07	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
08	1891	N	1569	-0-	-322 B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1737	-0-	-63 B	-0-	1737	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	996	-0-	-234 B	-0-	996	2			N	-0-					-0-
05	1364	N	1148	-0-	-216 B	-0-	1148	2			N	-0-					-0-
06	1290	N	1138	-0-	-152 B	-0-	1138	2			N	-0-					-0-
07	1023	N	1009	-0-	-14 B	-0-	1009	2			N	-0-					-0-
08	1147	N	1081	-0-	-66 B	-0-	1081	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
05	527	N	343	-0-	-184 B	-0-	343	2			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
08	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	617	-0-	-13 B	-0-	617	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

04	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
08	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

04	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	341	N	136	-0-	-205	B	-0-	136	3			N	-0-					-0-
06	330	N	208	-0-	-122	B	-0-	208	3			N	-0-					-0-
07	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	630	N	583	-0-	-47	B	-0-	5	1	578	3	N	-0-					-0-
05	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
06	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
07	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
08	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	3100	N	4291	-0-	1191	B	1191	4291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				1191														
09	0	N	NO RPT	-0-	-0-	B	1191					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	219	-0-	-81 B	-0-	2	1	217	3	N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	276	-0-	-144 B	-0-	2	1	274	3	N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150	N	110	-0-	-40 B	-0-	1	1	109	3	N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

04	150	N	84	-0-	-66 B	-0-	1	1	83	3	N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	329	-0-	-70	B	-0-	3	1	326	3	N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	NO RPT	-0-	-357	B	-0-					N	NO RPT					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	1784					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	1784					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	1784					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	1784					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	1784					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1784																		
09	14B2	EXT	NO RPT	-0-	-0-	B	1784					N	NO RPT					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
05	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
06	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
08	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	993	N	993	-0-	-0-	B	-0-	993	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1758	-0-	-0-	B	-0-	1758	2			N	-0-					-0-
05	1963	N	1963	-0-	-0-	B	-0-	1963	2			N	-0-					-0-
06	2029	N	2029	-0-	-0-	B	-0-	2029	2			N	-0-					-0-
07	2383	N	2383	-0-	-0-	B	-0-	2383	2			N	-0-					-0-
08	2160	N	2160	-0-	-0-	B	-0-	2160	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2352	N	2352	-0-	-0-	B	-0-	2352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	865	-0-	-395 B	-0-	865	2			N	-0-					-0-
05	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
06	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
08	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1074	-0-	-126 B	-0-	1074	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
06	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1136	-0-	-94 B	-0-	1136	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	467	N	436	-0-	-31 B	-0-	436	3			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
07	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	732	-0-	-198 B	-0-	732	3			N	-0-					-0-
05	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
06	1440	N	586	-0-	-854 B	-0-	586	3			N	-0-					-0-
07	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
08	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1031	-0-	-229 B	-0-	1031	3			N	-0-					-0-
05	1178	N	920	-0-	-258 B	-0-	920	3			N	-0-					-0-
06	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
07	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
08	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	897	N	897	-0-	-0-	B	-0-	897	3		N	-0-			-0-
05	916	N	916	-0-	-0-	B	-0-	916	3		N	-0-			-0-
06	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
07	936	N	936	-0-	-0-	B	-0-	936	3		N	-0-			-0-
08	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	930	N	877	-0-	-53	B	-0-	877	3		N	-0-			-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

04	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
05	403	N	387	-0-	-16	B	-0-	387	3		N	-0-			-0-
06	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
08	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	390	N	378	-0-	-12	B	-0-	378	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
05	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-
06	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
07	763	N	763	-0-	-0-	B	-0-	763	3		N	-0-			-0-
08	310	N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	720	N	NO RPT	-0-	-720	B	-0-				N	NO RPT			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
05	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-			-0-
06	272	N	272	-0-	-0-	B	-0-	272	3		N	-0-			-0-
07	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
08	124	N	117	-0-	-7	B	-0-	117	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	56	-0-	-64 B	-0-	56	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
05	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
06	480	N	421	-0-	-59	B	-0-	421	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
05	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
07	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
05	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
06	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
07	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
05	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
06	60	N	38	-0-	-22	B	-0-	38	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
05	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
06	300	N	188	-0-	-112	B	-0-	188	3			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
08	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
08	1767	N	1691	-0-	-76 B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	360	N	19	-0-	-341 B	-0-	19	2			N	-0-					-0-
05	341	N	128	-0-	-213 B	-0-	128	2			N	-0-					-0-
06	420	N	241	-0-	-179 B	-0-	241	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	137	-0-	-103 B	-0-	137	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3000	N	569	-0-	-2431 B	450	569	2			N	-0-					-0-
05	1899	N	1449	-0-	-450 B	-0-	1449	2			N	-0-					-0-
06	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
07	1886	N	1886	-0-	-0- B	-0-	1886	2			N	-0-					-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	923	-0-	-667 B	-0-	923	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	10	-0-	-170 B	-0-	10	2			N	-0-					-0-
05	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
06	210	N	131	-0-	-79 B	-0-	131	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	41	-0-	-739 B	-0-	41	2			N	-0-					-0-
05	744	N	282	-0-	-462 B	-0-	282	2			N	-0-					-0-
06	900	N	531	-0-	-369 B	-0-	531	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	302	-0-	-238 B	-0-	302	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	90	-0-	-1590 B	-0-	90	2			N	-0-					-0-
05	1612	N	618	-0-	-994 B	-0-	618	2			N	-0-					-0-
06	1980	N	1163	-0-	-817 B	-0-	1163	2			N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
08	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	661	-0-	-509 B	-0-	661	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	16	-0-	-284 B	-0-	16	2			N	-0-					-0-
05	279	N	109	-0-	-170 B	-0-	109	2			N	-0-					-0-
06	360	N	204	-0-	-156 B	-0-	204	2			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
06	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-
07	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
08	1116	N	885	-0-	-231 B	-0-	885	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	292	N	292	-0-	-0-	B	-0-	292	2		N	-0-			-0-
05	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
06	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
07	311	N	311	-0-	-0-	B	-0-	311	2		N	-0-			-0-
08	310	N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	293	N	293	-0-	-0-	B	-0-	293	2		N	-0-			-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

04	1410	N	1266	-0-	-144	B	-0-	1266	2		N	-0-			-0-
05	1224	N	1224	-0-	-0-	B	-0-	1224	2		N	-0-			-0-
06	1484	N	1484	-0-	-0-	B	-0-	1484	2		N	-0-			-0-
07	1551	N	1551	-0-	-0-	B	-0-	1551	2		N	-0-			-0-
08	1474	N	1474	-0-	-0-	B	-0-	1474	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1525	N	1525	-0-	-0-	B	-0-	1525	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
05	558	N	422	-0-	-136	B	-0-	422	3		N	-0-			-0-
06	609	N	609	-0-	-0-	B	-0-	609	3		N	-0-			-0-
07	759	N	759	-0-	-0-	B	-0-	759	3		N	-0-			-0-
08	681	N	681	-0-	-0-	B	-0-	681	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	593	-0-	-7	B	-0-	593	3		N	-0-			-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	408	N	408	-0-	-0-	B	-0-	408	3		N	-0-			-0-
05	403	N	387	-0-	-16	B	-0-	387	3		N	-0-			-0-
06	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
07	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
08	488	N	488	-0-	-0-	B	-0-	488	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	443	-0-	-37	B	-0-	443	3		N	-0-			-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	0		1056	-0-	1056	B	4810	1056	3		N	-0-			-0-
05	0		1160	-0-	1160	B	5970	1160	3		N	-0-			-0-
06	3000	N	1106	-0-	-1894	B	4076	1106	3		N	-0-			-0-
07	3100	N	1129	-0-	-1971	B	2105	1129	3		N	-0-			-0-
08	3088	N	983	-0-	-2105	B	-0-	983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1110	N	995	-0-	-115	B	-0-	995	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	354	-0-	-57 B	-0-	354	3			N	-0-					-0-
05	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
06	370	N	247	-0-	-123 B	-0-	247	3			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	833	-0-	-67 B	-0-	833	3			N	-0-					-0-
05	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	868	N	861	-0-	-7 B	-0-	861	3			N	-0-					-0-
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	830	-0-	-70 B	-0-	830	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	654	N	511	-0-	-143 B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
08	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	682	N	376	-0-	-306 B	-0-	376	3			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	4067	-0-	-553 B	-0-	4067	3			N	-0-					-0-
05	4743	N	1785	-0-	-2958 B	-0-	1785	3			N	-0-					-0-
06	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
07	4635	N	4635	-0-	-0- B	-0-	4635	3			N	-0-					-0-
08	4854	N	4854	-0-	-0- B	-0-	4854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4338	-0-	-402 B	-0-	4338	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
05	881	N	647	-0-	-234 B	-0-	647	3			N	-0-					-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
07	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	855	N	87	-0-	-768 B	-0-	87	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1521	N	1467	-0-	-54	B	-0-	1467	3			N	-0-					-0-
05	1798	N	886	-0-	-912	B	-0-	886	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
07	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
08	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	315	-0-	-60	B	-0-	315	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
05	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
06	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
07	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
08	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
08	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	359	-0-	-61	B	-0-	359	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
05	1023	N	560	-0-	-463	B	-0-	560	3			N	-0-					-0-
06	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
08	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	497	-0-	-9	B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3090 #	2860	-0-	-230 B	-177	2860	3		N	-0-			-0-
05	3193 #	2650	-0-	-543 B	-720	2650	3		N	-0-			-0-
06	3090 #	2641	-0-	-449 B	-1169	2641	3		N	-0-			-0-
07	3193 #	2866	-0-	-327 B	-1496	2866	3		N	-0-			-0-
08	3193 #	2651	-0-	-542 B	-2038	2651	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2038													
09	3090 #	2749	-0-	-341 B	-2379	2749	3		N	-0-			-0-

DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

04	960 N	785	-0-	-175 B	-0-	785	3		N	-0-			-0-
05	781 N	781	-0-	-0- B	-0-	781	3		N	-0-			-0-
06	930 N	930	-0-	-0- B	-0-	930	3		N	-0-			-0-
07	1082 N	1082	-0-	-0- B	-0-	1082	3		N	-0-			-0-
08	1000 N	1000	-0-	-0- B	-0-	1000	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	1063 N	1063	-0-	-0- B	-0-	1063	3		N	-0-			-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	880 N	880	-0-	-0- B	-0-	880	3		N	-0-			-0-
05	896 N	896	-0-	-0- B	-0-	896	3		N	-0-			-0-
06	882 N	882	-0-	-0- B	-0-	882	3		N	-0-			-0-
07	928 N	928	-0-	-0- B	-0-	928	3		N	-0-			-0-
08	907 N	907	-0-	-0- B	-0-	907	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	870 N	862	-0-	-8 B	-0-	862	3		N	-0-			-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1990 N	1990	-0-	-0- B	-0-	1990	3		N	-0-			-0-
05	2127 N	2127	-0-	-0- B	-0-	2127	3		N	-0-			-0-
06	2224 N	2224	-0-	-0- B	-0-	2224	3		N	-0-			-0-
07	2277 N	2277	-0-	-0- B	-0-	2277	3		N	-0-			-0-
08	2226 N	2226	-0-	-0- B	-0-	2226	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	2220 N	2165	-0-	-55 B	-0-	2165	3		N	-0-			-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2892 N	2892	-0-	-0- B	-0-	2892	3		N	-0-			-0-
05	3087 N	3087	-0-	-0- B	-0-	3087	3		N	-0-			-0-
06	2945 N	2945	-0-	-0- B	-0-	2945	3		N	-0-			-0-
07	3034 N	3034	-0-	-0- B	-0-	3034	3		N	-0-			-0-
08	2983 N	2983	-0-	-0- B	-0-	2983	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	2892 N	2885	-0-	-7 B	-0-	2885	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1465	-0-	-155	B	-0-	1465	3			N	-0-					-0-
05	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
06	1620	N	1561	-0-	-59	B	-0-	1561	3			N	-0-					-0-
07	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
05	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
06	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
07	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
08	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-
05	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
06	2804	N	2982	-0-	178	B	178	2982	3			N	-0-					-0-
07	3100	N	3401	-0-	301	B	479	3401	3			N	-0-					-0-
08	3074	N	2430	-0-	-644	B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2995		2761	-0-	-234	B	-234	2761	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
06	1860	N	1737	-0-	-123	B	-0-	1737	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	B	-0-	1953	3			N	-0-					-0-
08	1643	N	1499	-0-	-144	B	-0-	1499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1339	-0-	-401	B	-0-	1339	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
08	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					24													
09	14B2	EXT	-0-	-0-	-0-	B	24					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

04	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
05	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
06	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
07	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
08	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

04	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
05	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
06	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
07	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	516	N	308	-0-	-208	B	-0-	308	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
08	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	365	-0-	-55	B	-0-	365	3			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
06	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
05	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
06	240	N	164	-0-	-76 B	-0-	164	3			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1282	-0-	-278 B	-0-	1282	3			N	-0-					-0-
05	1798	N	1457	-0-	-341 B	-0-	1457	3			N	-0-					-0-
06	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
07	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
08	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	N	5136	-0-	-294 B	-0-	5136	3			N	-0-					-0-
05	5425	N	4214	-0-	-1211 B	-0-	4214	3			N	-0-					-0-
06	5730	N	5730	-0-	-0- B	-0-	5730	3			N	-0-					-0-
07	5748	N	5748	-0-	-0- B	-0-	5748	3			N	-0-					-0-
08	5782	N	5782	-0-	-0- B	-0-	5782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5730	N	5560	-0-	-170 B	-0-	5560	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	107	-0-	-463 B	-0-	107	3			N	-0-					-0-
05	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
06	720	N	451	-0-	-269 B	-0-	451	3			N	-0-					-0-
07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
08	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		227	-0-	227 B	9062	227	3			N	-0-					-0-
05	SHUT IN		858	-0-	858 B	9920	858	3			N	-0-					-0-
06	SHUT IN		1354	-0-	1354 B	11274	1354	3			N	-0-					-0-
07	SHUT IN		1309	-0-	1309 B	12583	1309	3			N	-0-					-0-
08	SHUT IN		1347	-0-	1347 B	13930	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13930																	
09	SHUT IN		1206	-0-	1206 B	15136	1206	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1267	-0-	-353 B	-0-	1267	3			N	-0-					-0-
05	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
06	1680	N	1579	-0-	-101 B	-0-	1579	3			N	-0-					-0-
07	1302	N	922	-0-	-380 B	-0-	922	3			N	-0-					-0-
*08	1612	N	888	-0-	-724 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1590	N	889	-0-	-701 B	-0-	889	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1258	-0-	-302 B	-0-	1258	3			N	-0-					-0-
05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
06	1740	N	1624	-0-	-116 B	-0-	1624	3			N	-0-					-0-
07	1302	N	312	-0-	-990 B	-0-	312	3			N	-0-					-0-
*08	1736	N	888	-0-	-848 B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1620	N	888	-0-	-732 B	-0-	888	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	555	-0-	-75 B	-0-	555	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
05	1302	N	827	-0-	-475 B	-0-	827	3			N	-0-					-0-
06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
07	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
08	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	995	-0-	-235 B	-0-	995	3			N	-0-					-0-
05	1271	N	1048	-0-	-223 B	-0-	1048	3			N	-0-					-0-
06	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
07	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1030	-0-	-80 B	-0-	1030	3			N	-0-					-0-
05	1209	N	943	-0-	-266 B	-0-	943	3			N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
06	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
07	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

04	2010	N	1810	-0-	-200 B	-0-	1810	3			N	-0-					-0-
05	1922	N	1843	-0-	-79 B	-0-	1843	3			N	-0-					-0-
06	1920	N	1905	-0-	-15 B	-0-	1905	3			N	-0-					-0-
07	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
08	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1200	N	1072	-0-	-128 B	-0-	1072	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
07	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1211	-0-	-19 B	-0-	1211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
05	1550	N	1455	-0-	-95	B	-0-	1455	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1475	-0-	-25	B	-0-	1475	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
05	1643	N	1294	-0-	-349	B	-0-	1294	3			N	-0-					-0-
06	1590	N	1576	-0-	-14	B	-0-	1576	3			N	-0-					-0-
07	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
08	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1394	-0-	-196	B	-0-	1394	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	545	-0-	-115	B	-0-	545	3			N	-0-					-0-
05	651	N	546	-0-	-105	B	-0-	546	3			N	-0-					-0-
06	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
07	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
08	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-
05	558	N	502	-0-	-56	B	-0-	502	3			N	-0-					-0-
06	540	N	489	-0-	-51	B	-0-	489	3			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
08	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
05	992	N	884	-0-	-108	B	-0-	884	3			N	-0-					-0-
06	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
05	1674	N	1571	-0-	-103	B	-0-	1571	3			N	-0-					-0-
06	1680	N	1670	-0-	-10	B	-0-	1670	3			N	-0-					-0-
07	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
08	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
08	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
05	2790	N	2374	-0-	-416 B	-0-	2374	3			N	-0-					-0-
06	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
07	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
08	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2241	-0-	-279 B	-0-	2241	3			N	-0-					-0-
05	2542	N	2056	-0-	-486 B	-0-	2056	3			N	-0-					-0-
06	2430	N	2405	-0-	-25 B	-0-	2405	3			N	-0-					-0-
07	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
08	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2363	-0-	-37 B	-0-	2363	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	989	-0-	-301 B	-0-	989	3			N	-0-					-0-
05	1271	N	991	-0-	-280 B	-0-	991	3			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
07	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
08	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

04	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
08	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
07	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
08	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

04	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
05	806	N	340	-0-	-466	B	-0-	340	3			N	-0-					-0-
06	900	N	548	-0-	-352	B	-0-	548	3			N	-0-					-0-
07	1023	N	658	-0-	-365	B	-0-	658	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

04	1650	N	1386	-0-	-264	B	-0-	1386	3			N	-0-					-0-
05	1860	N	1142	-0-	-718	B	-0-	1142	3			N	-0-					-0-
06	1830	N	1526	-0-	-304	B	-0-	1526	3			N	-0-					-0-
07	2606	N	2606	-0-	-0-	B	-0-	2606	3			N	-0-					-0-
08	2380	N	2380	-0-	-0-	B	-0-	2380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
05	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
06	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-
07	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1817	-0-	-553 B	-0-	1817	3			N	-0-					-0-
05	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
06	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
07	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
08	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1324	-0-	-146 B	-0-	1324	3			N	-0-					-0-
05	1488	N	1179	-0-	-309 B	-0-	1179	3			N	-0-					-0-
06	1350	N	1152	-0-	-198 B	-0-	1152	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
05	1798	N	1757	-0-	-41 B	-0-	1757	3			N	-0-					-0-
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
08	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
08	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-
05	744	N	529	-0-	-215 B	-0-	529	3			N	-0-					-0-
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
05	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
07	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	336	-0-	336 B	336	336	3			N	-0-					-0-
08	14B2	EXT	351	-0-	351 B	687	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 687																	
09	14B2	EXT	326	-0-	326 B	1013	326	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

04	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
05	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
06	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
07	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
05	713	N	586	-0-	-127 B	-0-	586	3			N	-0-					-0-
06	591	N	469	-0-	-122 B	-0-	469	3			N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
08	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-
06	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
07	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
08	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1611	-0-	-69 B	-0-	1611	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

04	1830	N	1493	-0-	-337 B	-0-	1493	3			N	-0-					-0-
05	1922	N	1659	-0-	-263 B	-0-	1659	3			N	-0-					-0-
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
07	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
08	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1898	-0-	-52 B	-0-	1898	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	557	-0-	-60 B	-0-	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1553	-0-	-97 B	-0-	1553	3			N	-0-					-0-
05	1612	N	1425	-0-	-187 B	-0-	1425	3			N	-0-					-0-
06	1590	N	1529	-0-	-61 B	-0-	1529	3			N	-0-					-0-
07	1612	N	1583	-0-	-29 B	-0-	1583	3			N	-0-					-0-
08	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1495	-0-	-35 B	-0-	1495	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
05	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
07	2232	N	2085	-0-	-147 B	-0-	2085	3			N	-0-					-0-
08	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	N	4281	-0-	-9 B	-0-	4281	3			N	-0-					-0-
05	4247	N	3671	-0-	-576 B	-0-	3671	3			N	-0-					-0-
06	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
07	4458	N	4458	-0-	-0- B	-0-	4458	3			N	-0-					-0-
08	4263	N	4263	-0-	-0- B	-0-	4263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4364	-0-	-166 B	-0-	4364	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1037	N	1037	-0-	-0- B	-0-	1037	3			Y	-0-					-0-
05	961	N	922	-0-	-39 B	-0-	922	3			Y	-0-					-0-
06	1050	N	1037	-0-	-13 B	-0-	1037	3			Y	-0-					-0-
07	1085	N	1047	-0-	-38 B	-0-	1047	3			Y	-0-					-0-
08	1024	N	1024	-0-	-0- B	-0-	1024	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	712	-0-	-338 B	-0-	712	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
08	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	709	-0-	-131 B	-0-	709	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

04	1710	N	530	-0-	-1180 B	-0-	530	3			Y	-0-					-0-
05	589	N	479	-0-	-110 B	-0-	479	3			Y	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			Y	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			Y	-0-					-0-
08	630	N	630	-0-	-0- B	-0-	630	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	864	N	864	-0-	-0- B	-0-	864	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
05	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

04	720	N	542	-0-	-178 B	-0-	542	3			N	-0-					-0-
05	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
05	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
05	1023	N	945	-0-	-78	B	-0-	945	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	264	-0-	-546	B	-0-	264	3			N	-0-					-0-
05	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
08	1333	N	374	-0-	-959	B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
05	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
06	1380	N	1362	-0-	-18	B	-0-	1362	3			N	-0-					-0-
07	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
08	1488	N	1369	-0-	-119	B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1297	-0-	-53	B	-0-	1297	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	#	3058	-0-	-722	B	-2266	3058	3			N	-0-					-0-
05	3906	#	3498	-0-	-408	B	-2674	3498	3			N	-0-					-0-
06	3780	#	3626	-0-	-154	B	-2828	3626	3			N	-0-					-0-
07	3906	#	3837	-0-	-69	B	-2897	3837	3			N	-0-					-0-
08	3813	#	3614	-0-	-199	B	-3096	3614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1640 CANCELLED UNDERAGE -> -1456																		
09	3690	#	3503	-0-	-187	B	-1827	3503	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
05	3403	N	3403	-0-	-0-	B	-0-	3403	3			N	-0-					-0-
06	2363	N	3028	-0-	665	B	665	3028	3			N	-0-					-0-
07	2597	N	3099	-0-	502	B	1167	3099	3			N	-0-					-0-
08	2574	N	3157	-0-	583	B	1750	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1750																		
09	2507		3025	-0-	518	B	2268	3025	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	1178	N	758	-0-	-420 B	-0-	758	3			N	-0-					-0-
06	1440	N	923	-0-	-517 B	-0-	923	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	#	4620	-0-	-3870 B	-31607	4620	3			N	-0-					-0-
05	8773	#	6382	-0-	-2391 B	-33998	6382	3			N	-0-					-0-
06	2130	N	4132	-0-	2002 B	-31996	4132	3			N	-0-					-0-
07	4774	N	6182	-0-	1408 B	-30588	6182	3			N	-0-					-0-
08	6386	N	6357	-0-	-29 B	-30588	6357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13088 CANCELLED UNDERAGE -> -17500																	
09	4140	N	5627	-0-	1487 B	-11601	5627	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
08	682	N	557	-0-	-125 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1772		2210	-0-	438 B	1419	2210	3			N	-0-					-0-
05	4195	R	2776	-0-	-1419 B	-0-	2776	3			N	-0-					-0-
06	1612		2683	-0-	1071 B	1071	2683	3			N	-0-					-0-
07	1730		2208	-0-	478 B	1549	2208	3			N	-0-					-0-
08	1714		2872	-0-	1158 B	2707	2872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2707																	
09	1603		2704	-0-	1101 B	3808	2704	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2003	-0-	-277 B	-0-	2003	3			N	-0-					-0-
05	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
07	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
08	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2414	-0-	-106 B	-0-	2414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1011	-0-	-849 B	-0-	1011	3			N	-0-					-0-
05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
06	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
07	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
08	1920	N	1694	-0-	-226 B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1871	N	1747	-0-	-124 B	-0-	1747	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2722		2118	-0-	-604 B	-1048	2118	3			N	-0-					-0-
05	3162	#	2417	-0-	-745 B	-1793	2417	3			N	-0-					-0-
06	2382		2620	-0-	238 B	-1555	2620	3			N	-0-					-0-
07	2616		2901	-0-	285 B	-1270	2901	3			N	-0-					-0-
08	2554		2153	-0-	-401 B	-1671	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																	
09	2488		2056	-0-	-432 B	-2103	2056	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	N	3627	-0-	-843 B	-4094	3627	3			N	-0-					-0-
05	4278	N	4710	-0-	432 B	-3662	4710	3			N	-0-					-0-
06	4620	N	4270	-0-	-350 B	-3662	4270	3			N	-0-					-0-
07	3751	N	4488	-0-	737 B	-2925	4488	3			N	-0-					-0-
08	4712	N	4069	-0-	-643 B	-2925	4069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1184 CANCELLED UNDERAGE -> -1741																	
09	4260	N	4479	-0-	219 B	-965	4479	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	-0-	-0-	-3270 B	-1220					N	-0-					-0-
05	3193	N	1	-0-	-3192 B	-1220	1	3			N	-0-					-0-
06	2550	N	3524	-0-	974 B	-246	3524	3			N	-0-					-0-
07	3459	N	3705	-0-	246 B	-0-	3705	3			N	-0-					-0-
08	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3260	-0-	-250 B	-0-	3260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1410	N	1081	-0-	-329 B	-0-	1081	3			N	-0-					-0-
05	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
06	1410	N	1339	-0-	-71 B	-0-	1339	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
08	1364	N	1330	-0-	-34 B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	985	-0-	-365 B	-0-	985	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2710		2575	-0-	-135 B	-241	2575	3			N	-0-					-0-
05	3193	#	2826	-0-	-367 B	-608	2826	3			N	-0-					-0-
06	2369		2684	-0-	315 B	-293	2684	3			N	-0-					-0-
07	2604		3215	-0-	611 B	318	3215	3			N	-0-					-0-
08	2540		3121	-0-	581 B	899	3121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 899																	
09	2475		2940	-0-	465 B	1364	2940	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	837	N	540	-0-	-297 B	-0-	540	3			N	-0-					-0-
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
08	527	N	360	-0-	-167 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	4080	N	3197	-0-	-883 B	-0-	3197	3			N	-0-					-0-
05	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
06	3900	N	3765	-0-	-135 B	-0-	3765	3			N	-0-					-0-
07	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
08	3893	N	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3697	-0-	-83 B	-0-	3697	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	5430	N	4272	-0-	-1158 B	-0-	4272	3			N	-0-					-0-
05	5381	N	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-
06	5490	N	4349	-0-	-1141 B	-0-	4349	3			N	-0-					-0-
07	5480	N	5480	-0-	-0- B	-0-	5480	3			N	-0-					-0-
08	5394	N	3905	-0-	-1489 B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4749	N	4749	-0-	-0- B	-0-	4749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1129	-0-	-911 B	-0-	1129	3			N	-0-					-0-
05	1891	N	1800	-0-	-91 B	-0-	1800	3			N	-0-					-0-
06	1830	N	1719	-0-	-111 B	-0-	1719	3			N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1696	-0-	-14 B	-0-	1696	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 963																	
09	14B2 EXT		-0-	-0-	-0- B		963				N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
05	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
06	660	N	512	-0-	-148	B	-0-	512	3			N	-0-					-0-
07	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
08	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2490	N	2248	-0-	-242	B	-0-	2248	3			N	-0-					-0-
05	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-
06	2310	N	2186	-0-	-124	B	-0-	2186	3			N	-0-					-0-
07	2325	N	2232	-0-	-93	B	-0-	2232	3			N	-0-					-0-
08	2294	N	2211	-0-	-83	B	-0-	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2108	-0-	-82	B	-0-	2108	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
06	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	542	-0-	-49 B	-0-	542	3			N	-0-					-0-

WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33																	
09	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
05	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
06	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
07	3100	N	3511	-0-	411 B	411	3511	3			N	-0-					-0-
08	3100	N	3402	-0-	302 B	713	3402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 713																	
*09	3000	N	3289	-0-	289 B	1002	3289	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

04	1628		1173	-0-	-455 B	-2373	1173	3			N	-0-					-0-
05	3937	#	1973	-0-	-1964 B	-4337	1973	3			N	-0-					-0-
06	1499		2313	-0-	814 B	-3523	2313	3			N	-0-					-0-
07	1597		2597	-0-	1000 B	-2523	2597	3			N	-0-					-0-
08	1606		2140	-0-	534 B	-1989	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1989																	
09	1562		2617	-0-	1055 B	-934	2617	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1470	N	1461	-0-	-9 B	-0-	1461	3			N	-0-					-0-
05	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
06	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1490	-0-	-40 B	-0-	1490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

04	2040	N	1952	-0-	-88	B	-0-	1952	3			N	-0-					-0-
05	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
06	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
08	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
05	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
08	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

04	960	N	925	-0-	-35	B	-0-	925	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
08	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1014	-0-	-96	B	-0-	1014	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
08	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	486	-0-	-924 B	-0-	486	3			N	-0-					-0-
05	1612	N	1571	-0-	-41 B	-0-	1571	3			N	-0-					-0-
06	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
07	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1312	N	1134	-0-	-178 B	-0-	1134	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2021	N	1910	-0-	-111 B	-0-	1910	3			N	-0-					-0-
05	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
06	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	512	-0-	-3 B	-0-	512	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1239	-0-	-321 B	-0-	1239	3			N	-0-					-0-
05	1333	N	1195	-0-	-138 B	-0-	1195	3			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1271	N	1225	-0-	-46 B	-0-	1225	3			N	-0-					-0-
08	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1182	-0-	-108 B	-0-	1182	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	498	-0-	498 B	5233	498	3			N	-0-					-0-
05	0	W	388	-0-	388 B	5621	388	3			N	-0-					-0-
06	0	W	561	-0-	561 B	6182	561	3			N	-0-					-0-
07	0	W	550	-0-	550 B	6732	550	3			N	-0-					-0-
08	0	W	338	-0-	338 B	7070	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7070																	
09	0	W	454	-0-	454 B	7524	454	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1934	-0-	-226 B	-0-	1934	3			N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
06	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
07	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
08	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
06	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
07	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
08	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
05	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
08	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
07	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	190	-0-	-80 B	-0-	190	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	215	-0-	-12 B	-0-	215	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
05	1674	N	1342	-0-	-332 B	-0-	1342	3			N	-0-					-0-
06	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
07	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1315	-0-	-665 B	-0-	1315	3			N	-0-					-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
06	1741	N	1469	-0-	-272 B	-0-	1469	3			N	-0-					-0-
07	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
08	1798	N	1522	-0-	-276 B	-0-	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1275	-0-	-195 B	-0-	1275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	1410	N	978	-0-	-432 B	-0-	978	3			N	-0-					-0-
07	2046	N	1215	-0-	-831 B	-0-	1215	3			N	-0-					-0-
08	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	420	N	273	-0-	-147 B	-0-	273	3			N	-0-					-0-
07	465	N	216	-0-	-249 B	-0-	216	3			N	-0-					-0-
08	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	381	N	-0-	-0-	-381 B	-0-					N	-0-					-0-
08	377	N	-0-	-0-	-377 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	-0-	-0-	-367 B	-0-					N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
05	834	N	811	-0-	-23 B	-0-	811	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2328	-0-	-252 B	-0-	2328	3			N	-0-					-0-
05	2356	N	2126	-0-	-230 B	-0-	2126	3			N	-0-					-0-
06	3270	N	2739	-0-	-531 B	-0-	2739	3			N	-0-					-0-
07	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
08	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
06	990	N	866	-0-	-124 B	-0-	866	3			N	-0-					-0-
07	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
08	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
08	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
06	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3496		-0-	-0-	-3496 B	-4845					N	-0-					-0-
05	6758	#	5681	-0-	-1077 B	-5922	5681	3			N	-0-					-0-
06	3155		5508	-0-	2353 B	-3569	5508	3			N	-0-					-0-
07	3392		6110	-0-	2718 B	-851	6110	3			N	-0-					-0-
08	3381		2956	-0-	-425 B	-1276	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1276																	
09	3290		5169	-0-	1879 B	603	5169	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	1080	N	744	-0-	-336 B	-0-	744	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	N	2455	-0-	-1415 B	-531	2455	3			N	-0-					-0-
05	3875	N	3667	-0-	-208 B	-531	3667	3			N	-0-					-0-
06	3720	N	3414	-0-	-306 B	-531	3414	3			N	-0-					-0-
07	3217	N	3748	-0-	531 B	-0-	3748	3			N	-0-					-0-
08	3658	N	3628	-0-	-30 B	-0-	3628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3319	-0-	-101 B	-0-	3319	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			Y	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	3			Y	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			Y	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	725	N	725	-0-	-0- B	-0-	725	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
05	527	N	425	-0-	-102	B	-0-	425	3			N	-0-					-0-
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	496	N	448	-0-	-48	B	-0-	448	3			N	-0-					-0-
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

04	570	N	526	-0-	-44	B	-0-	526	3			N	-0-					-0-
05	589	N	527	-0-	-62	B	-0-	527	3			N	-0-					-0-
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
08	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

04	0	N	124	-0-	124	B	124	124	3			N	-0-					-0-
05	0	N	751	-0-	751	B	875	751	3			N	-0-					-0-
06	0	N	863	-0-	863	B	1738	863	3			N	-0-					-0-
07	2522	N	784	-0-	-1738	B	-0-	784	3			N	-0-					-0-
08	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	604	-0-	-266	B	-0-	604	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

04	3630	N	3370	-0-	-260	B	-0-	3370	3			N	-0-					-0-
05	3534	N	2458	-0-	-1076	B	-0-	2458	3			N	-0-					-0-
06	3840	N	3840	-0-	-0-	B	-0-	3840	3			N	-0-					-0-
*07	3646	N	3646	-0-	-0-	B	-0-	3646	3			N	-0-					-0-
08	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3656	-0-	-184	B	-0-	3656	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

04	2490	N	2377	-0-	-113	B	-0-	2377	3			N	-0-					-0-
05	2573	N	2385	-0-	-188	B	-0-	2385	3			N	-0-					-0-
06	2624	N	2624	-0-	-0-	B	-0-	2624	3			N	-0-					-0-
07	2602	N	2602	-0-	-0-	B	-0-	2602	3			N	-0-					-0-
08	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2448	-0-	-162	B	-0-	2448	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	988	-0-	-62 B	-0-	988	3			N	-0-					-0-
05	1085	N	973	-0-	-112 B	-0-	973	3			N	-0-					-0-
06	1050	N	947	-0-	-103 B	-0-	947	3			N	-0-					-0-
07	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
05	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
08	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
07	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
08	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	502	-0-	-338 B	-0-	502	3			N	-0-					-0-
05	961	N	724	-0-	-237 B	-0-	724	3			N	-0-					-0-
06	1138	N	960	-0-	-178 B	-0-	960	3			N	-0-					-0-
07	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	783	-0-	-177 B	-0-	783	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	311	-0-	-94 B	-0-	311	3			N	-0-					-0-
05	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
06	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
08	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	703	-0-	-77 B	-0-	703	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	780	N	222	-0-	-558 B	-0-	222	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
05	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
06	560	N	473	-0-	-87 B	-0-	473	3			N	-0-					-0-
07	618	N	552	-0-	-66 B	-0-	552	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	597	-0-	-73 B	-0-	597	3			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	620	N	554	-0-	-66 B	-0-	554	3			N	-0-					-0-
08	558	N	404	-0-	-154 B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
05	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
07	961	N	912	-0-	-49 B	-0-	912	3			N	-0-					-0-
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
07	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
05	1023	N	745	-0-	-278 B	-0-	745	3			N	-0-					-0-
06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
05	496	N	331	-0-	-165 B	-0-	331	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	395	-0-	-85 B	-0-	395	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1145	-0-	-145 B	-0-	1145	3			N	-0-					-0-
05	1271	N	1035	-0-	-236 B	-0-	1035	3			N	-0-					-0-
06	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
08	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1221	-0-	-69 B	-0-	1221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
05	4433	N	4056	-0-	-377 B	-0-	4056	3			N	-0-					-0-
06	4064	N	4064	-0-	-0- B	-0-	4064	3			N	-0-					-0-
07	5501	N	5501	-0-	-0- B	-0-	5501	3			N	-0-					-0-
08	5447	N	5447	-0-	-0- B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4911	N	4911	-0-	-0- B	-0-	4911	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1302	N	1112	-0-	-190 B	-0-	1112	3			N	-0-					-0-
06	1260	N	1243	-0-	-17 B	-0-	1243	3			N	-0-					-0-
07	1302	N	1199	-0-	-103 B	-0-	1199	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1129	-0-	-101 B	-0-	1129	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
05	3344	N	3344	-0-	-0- B	-0-	3344	3			N	-0-					-0-
06	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
07	4169	N	4169	-0-	-0- B	-0-	4169	3			N	-0-					-0-
08	3348	N	2757	-0-	-591 B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	2515	-0-	-1085 B	-0-	2515	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	N	3927	-0-	-183 B	-0-	3927	3			N	-0-					-0-
05	4185	N	4134	-0-	-51 B	-0-	4134	3			N	-0-					-0-
06	4080	N	2857	-0-	-1223 B	-0-	2857	3			N	-0-					-0-
07	4061	N	3541	-0-	-520 B	-0-	3541	3			N	-0-					-0-
08	4123	N	3986	-0-	-137 B	-0-	3986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3949	N	3949	-0-	-0- B	-0-	3949	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	509	-0-	-241 B	-0-	509	3			N	-0-					-0-
05	682	N	500	-0-	-182 B	-0-	500	3			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
05	1302	N	800	-0-	-502 B	-0-	800	3			N	-0-					-0-
06	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
07	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
08	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	N	7876	-0-	-1334 B	-0-	7876	3			N	-0-					-0-
05	9782	N	9782	-0-	-0- B	-0-	9782	3			N	-0-					-0-
06	10080	N	8726	-0-	-1354 B	-0-	8726	3			N	-0-					-0-
07	8999	N	8999	-0-	-0- B	-0-	8999	3			N	-0-					-0-
08	9796	N	9325	-0-	-471 B	-0-	9325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8730	N	8530	-0-	-200 B	-0-	8530	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
06	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
08	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	445	-0-	-155 B	-0-	445	3			N	-0-					-0-
05	558	N	468	-0-	-90 B	-0-	468	3			N	-0-					-0-
06	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
06	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
05	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
07	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
08	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2846	N	2846	-0-	-0- B	-0-	2846	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
06	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-
07	620	N	392	-0-	-228 B	-0-	392	3			N	-0-					-0-
08	434	N	379	-0-	-55 B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	944	-0-	-166 B	-0-	944	3			N	-0-					-0-
05	1612	N	1175	-0-	-437 B	-0-	1175	3			N	-0-					-0-
06	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
07	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
08	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1828	-0-	-272 B	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					290													
09	14B2	EXT	-0-	-0-	-0-	B	290					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
06	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
07	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
08	1646	N	1646	-0-	-0-	B	-0-	1646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
08	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
08	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	279	N	25	-0-	-254	B	-0-	25	3			N	-0-					-0-
08	303	N	205	-0-	-98	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	119	-0-	-190	B	-0-	119	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
08	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	664	-0-	-26	B	-0-	664	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
05	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
08	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1177	-0-	-743	B	-0-	1177	3			N	-0-					-0-
05	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
06	2760	N	2080	-0-	-680	B	-0-	2080	3			N	-0-					-0-
07	2327	N	2327	-0-	-0-	B	-0-	2327	3			N	-0-					-0-
08	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
07	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	102	-0-	-1188	B	-0-	102	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
05	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
06	1740	N	1553	-0-	-187	B	-0-	1553	3			N	-0-					-0-
07	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
08	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
06	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
07	1209	N	958	-0-	-251 B	-0-	958	3			N	-0-					-0-
08	2015	N	921	-0-	-1094 B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1012	-0-	-98 B	-0-	1012	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
07	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
08	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	366	-0-	-114 B	-0-	366	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	336	-0-	-174 B	-0-	336	3			N	-0-					-0-
05	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
06	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
07	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
07	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	595	-0-	-155 B	-0-	595	3			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	3			N	-0-					-0-
06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	770	-0-	-10 B	-0-	770	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
08	1240	N	1001	-0-	-239 B	-0-	1001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1395	N	1373	-0-	-22 B	-0-	1373	3			N	-0-					-0-
06	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
07	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	N	5588	-0-	-802 B	-0-	5588	3			N	-0-					-0-
05	6572	N	5043	-0-	-1529 B	-0-	5043	3			N	-0-					-0-
06	5958	N	5958	-0-	-0- B	-0-	5958	3			N	-0-					-0-
07	6009	N	6009	-0-	-0- B	-0-	6009	3			N	-0-					-0-
08	5584	N	5584	-0-	-0- B	-0-	5584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5970	N	4904	-0-	-1066 B	-0-	4904	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-
05	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
06	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	823	-0-	-197 B	-0-	823	3			N	-0-					-0-
05	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
08	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1067	-0-	-13 B	-0-	1067	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	N	4443	-0-	-297 B	-0-	4443	3			N	-0-					-0-
05	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
06	4620	N	4566	-0-	-54 B	-0-	4566	3			N	-0-					-0-
07	4615	N	4615	-0-	-0- B	-0-	4615	3			N	-0-					-0-
08	4805	N	4739	-0-	-66 B	-0-	4739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	4373	-0-	-187 B	-0-	4373	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	N	791	-0-	-683 B	-0-	791	3			N	-0-					-0-
05	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
06	1287	N	1002	-0-	-285 B	-0-	1002	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	N	3167	-0-	-583 B	-1726	3167	3			N	-0-					-0-
05	3813	N	3934	-0-	121 B	-1605	3934	3			N	-0-					-0-
06	3780	N	3654	-0-	-126 B	-1605	3654	3			N	-0-					-0-
07	3286	N	3818	-0-	532 B	-1073	3818	3			N	-0-					-0-
08	3937	N	3620	-0-	-317 B	-1073	3620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-552		CANCELLED UNDERAGE ->		-521										
09	3660	N	3303	-0-	-357 B	-552	3303	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	N	5951	-0-	-2389 B	-0-	5951	3			N	-0-					-0-
05	8277	N	7840	-0-	-437 B	-0-	7840	3			N	-0-					-0-
06	8100	N	7348	-0-	-752 B	-0-	7348	3			N	-0-					-0-
07	8117	N	8117	-0-	-0- B	-0-	8117	3			N	-0-					-0-
08	8039	N	8039	-0-	-0- B	-0-	8039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	7724	N	7724	-0-	-0- B	-0-	7724	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	N	6097	-0-	-593 B	-0-	6097	3			N	-0-					-0-
05	7936	N	5734	-0-	-2202 B	-0-	5734	3			N	-0-					-0-
06	7650	N	6732	-0-	-918 B	-0-	6732	3			N	-0-					-0-
07	7209	N	7209	-0-	-0- B	-0-	7209	3			N	-0-					-0-
08	6451	N	6451	-0-	-0- B	-0-	6451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	6720	N	5859	-0-	-861 B	-0-	5859	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1693		1886	-0-	193 B	-943	1886	3			N	-0-					-0-
05	2604	#	2317	-0-	-287 B	-1230	2317	3			N	-0-					-0-
06	1531		2132	-0-	601 B	-629	2132	3			N	-0-					-0-
07	1583	N	2212	-0-	629 B	-0-	2212	3			N	-0-					-0-
08	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15139	R	603	-0-	-14536 B	-0-	603	3			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	N	4785	-0-	-4545 B	-15181	4785	3			N	-0-					-0-
05	8401	N	10507	-0-	2106 B	-13075	10507	3			N	-0-					-0-
06	0	N	6005	-0-	6005 B	-7070	6005	3			N	-0-					-0-
07	4960	N	11299	-0-	6339 B	-731	11299	3			N	-0-					-0-
08	10509	N	10544	-0-	35 B	-696	10544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-696										
*09	10242	N	10242	-0-	-0- B	-0-	10242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	583	-0-	583 B	-11591	583	3			N	-0-					-0-
05	0	W	57	-0-	57 B	-11534	57	3			N	-0-					-0-
06	0	W	806	-0-	806 B	-10728	806	3			N	-0-					-0-
07	0	W	1066	-0-	1066 B	-9662	1066	3			N	-0-					-0-
08	0	W	1910	-0-	1910 B	-7752	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1830		CANCELLED UNDERAGE ->		-5922										
09	0	W	1773	-0-	1773 B	-57	1773	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9030	#	11700	-0-	2670 B	-27071	11700	3			N	-0-					-0-
05	9331	#	11550	-0-	2219 B	-24852	11550	3			N	-0-					-0-
06	8734		8672	-0-	-62 B	-24914	8672	3			N	-0-					-0-
07	10677		9735	-0-	-942 B	-25856	9735	3			N	-0-					-0-
08	9962		9320	-0-	-642 B	-26498	9320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3354		CANCELLED UNDERAGE ->		-23144										
09	9706		9089	-0-	-617 B	-3971	9089	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	#	12140	-0-	3650 B	-13777	12140	3			N	-0-					-0-
05	8773	#	11964	-0-	3191 B	-10586	11964	3			N	-0-					-0-
06	8490	#	10725	-0-	2235 B	-8351	10725	3			N	-0-					-0-
07	10990		10964	-0-	-26 B	-8377	10964	3			N	-0-					-0-
08	10062		10456	-0-	394 B	-7983	10456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3121		CANCELLED UNDERAGE ->		-4862										
09	9803		10337	-0-	534 B	-2587	10337	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	#	4282	-0-	-1028 B	-9750	4282	3			N	-0-					-0-
05	5487	#	4157	-0-	-1330 B	-11080	4157	3			N	-0-					-0-
06	5310	#	4527	-0-	-783 B	-11863	4527	3			N	-0-					-0-
07	T. A.		4641	-0-	4641 B	-7222	4641	3			N	-0-					-0-
08	T. A.		4923	-0-	4923 B	-2299	4923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2299														
09	T. A.		4715	-0-	4715 B	2416	4715	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5072		1690	-0-	-3382 B	-13515	1690	3			N	-0-					-0-
05	6851	#	2162	-0-	-4689 B	-18204	2162	3			N	-0-					-0-
06	4464		1390	-0-	-3074 B	-21278	1390	3			N	-0-					-0-
07	1736	N	2393	-0-	657 B	-20621	2393	3			N	-0-					-0-
08	2170	N	2219	-0-	49 B	-20572	2219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15625		CANCELLED UNDERAGE ->		-4947										
09	1380	N	2053	-0-	673 B	-14952	2053	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	336	-0-	-114 B	-1111	336	3			N	-0-					-0-
05	465	#	383	-0-	-82 B	-1193	383	3			N	-0-					-0-
06	450	#	367	-0-	-83 B	-1276	367	3			N	-0-					-0-
07	465	#	422	-0-	-43 B	-1319	422	3			N	-0-					-0-
08	465	#	419	-0-	-46 B	-1365	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-573		CANCELLED UNDERAGE ->		-792										
09	360	N	324	-0-	-36 B	-573	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	#	922	-0-	-3128 B	-17825	922	3			N	-0-					-0-
05	4185	#	1564	-0-	-2621 B	-20446	1564	3			N	-0-					-0-
06	4050	#	1478	-0-	-2572 B	-23018	1478	3			N	-0-					-0-
07	4185	#	1682	-0-	-2503 B	-25521	1682	3			N	-0-					-0-
08	4185	#	1352	-0-	-2833 B	-28354	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-16732		CANCELLED UNDERAGE ->	-11622											
09	1470	N	1611	-0-	141 B	-16591	1611	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	0		2891	-0-	2891 B	29027	2891	3			N	-0-					-0-
05	0		2902	-0-	2902 B	31929	2902	3			N	-0-					-0-
06	0	NO	RPT	-0-	-0- B	31929					N	NO RPT					-0-
07	0		3653	-0-	3653 B	35582	3653	3			N	-0-					-0-
08	0		4150	-0-	4150 B	39732	4150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			39732														
09	14B2	EXT	3964	-0-	3964 B	43696	3964	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	0		1144	-0-	1144 B	23250	1144	3			N	-0-					-0-
05	0		1017	-0-	1017 B	24267	1017	3			N	-0-					-0-
06	0		776	-0-	776 B	25043	776	3			N	-0-					-0-
07	0		1107	-0-	1107 B	26150	1107	3			N	-0-					-0-
08	0		1273	-0-	1273 B	27423	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			27423														
09	14B2	EXT	1363	-0-	1363 B	28786	1363	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

04	7860	#	3715	-0-	-4145 B	-12159	3715	3			N	-0-					-0-
05	8122	#	4334	-0-	-3788 B	-15947	4334	3			N	-0-					-0-
06	7860	#	4353	-0-	-3507 B	-19454	4353	3			N	-0-					-0-
07	8122	#	4245	-0-	-3877 B	-23331	4245	3			N	-0-					-0-
08	8122	#	4181	-0-	-3941 B	-27272	4181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-22980		CANCELLED UNDERAGE ->	-4292											
09	7860	#	3984	-0-	-3876 B	-26856	3984	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

01	0		810	-0-	810 B	810	810	3			N	-0-					-0-
02	0		3254	-0-	3254 B	4064	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0		23334	-0-	23334 B	27398	23334	3			N	-0-					-0-
04	0		584	-0-	584 B	27982	584	3			N	-0-					-0-
05	0		716	-0-	716 B	28698	716	3			N	-0-					-0-
06	0		2259	-0-	2259 B	30957	2259	3			N	-0-					-0-
07	0		11973	-0-	11973 B	42930	11973	3			N	-0-					-0-
08	2608		10499	-0-	7891 B	50821	10499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			50821														
09	15758		3000	-0-	-12758 B	38063	3000	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		569	-0-	569 B	569	569	3			N	-0-					-0-
11	0		1406	-0-	1406 B	1975	1406	3			N	-0-					-0-
12	0		1022	-0-	1022 B	2997	1022	3			N	-0-					-0-
01	0		1129	-0-	1129 B	4126	1129	3			N	-0-					-0-
*02	5394	R	1268	-0-	-4126 B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	#	1911	-0-	-1437 B	-1437	1911	3			N	-0-					-0-
04	3240	#	1075	-0-	-2165 B	-3602	1075	3			N	-0-					-0-
05	3348	#	839	-0-	-2509 B	-6111	839	3			N	-0-					-0-
06	3240	#	1269	-0-	-1971 B	-8082	1269	3			N	-0-					-0-
07	3348	#	1261	-0-	-2087 B	-10169	1261	3			N	-0-					-0-
08	3348	#	1360	-0-	-1988 B	-12157	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -12157																	
09	3240	#	1351	-0-	-1889 B	-14046	1351	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

04	1864		3610	-0-	1746 B	5097	3610	2			N	-0-					-0-
05	5547		2438	-0-	-3109 B	1988	2438	2			N	-0-					-0-
06	1705		3469	-0-	1764 B	3752	3469	3			N	-0-					-0-
07	1812		2915	-0-	1103 B	4855	2915	3			N	-0-					-0-
08	1814		3698	-0-	1884 B	6739	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6739																	
09	1765		3825	-0-	2060 B	8799	3825	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

04	720	N	661	-0-	-59 B	-0-	661	2			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
07	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	594	-0-	-96 B	-0-	594	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

04	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
05	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
07	1361	N	166	-0-	-1195 B	-0-	166	3			N	-0-					-0-
08	1147	N	1071	-0-	-76 B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	620	N	431	-0-	-189	B	-0-	431	2			N	-0-					-0-
06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
07	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
08	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	763	-0-	-107	B	-0-	763	3			N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

04	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
05	496	N	297	-0-	-199	B	-0-	297	2			N	-0-					-0-
06	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
07	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
08	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	508	-0-	-62	B	-0-	508	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

04	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
05	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
06	585	N	479	-0-	-106	B	-0-	479	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
08	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

04	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					-0-
05	2839	N	2839	-0-	-0-	B	-0-	2839	2			N	-0-					-0-
06	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
07	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
08	2638	N	1884	-0-	-754	B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1801	-0-	-479	B	-0-	1801	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

04	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
06	540	N	233	-0-	-307	B	-0-	233	3			N	-0-					-0-
07	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
08	434	N	240	-0-	-194	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

04	1226 N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
05	744 N	16	-0-	-728 B	-0-	16	2			N	-0-					-0-
06	240 N	7	-0-	-233 B	-0-	7	3			N	-0-					-0-
07	634 N	326	-0-	-308 B	-0-	326	3			N	-0-					-0-
08	489 N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1916 N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

04	930 N	526	-0-	-404 B	-0-	526	2			N	-0-					-0-
05	899 N	313	-0-	-586 B	-0-	313	2			N	-0-					-0-
06	630 N	361	-0-	-269 B	-0-	361	3			N	-0-					-0-
07	558 N	344	-0-	-214 B	-0-	344	3			N	-0-					-0-
08	310 N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360 N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

04	1250	287	-0-	-963 B	-5542	287	3			N	-0-					-0-
05	2376	-0-	-0-	-2376 B	-7918					N	-0-					-0-
06	0 N	2364	-0-	2364 B	-5554	2364	3			N	-0-					-0-
07	0 N	1758	-0-	1758 B	-3796	1758	3			N	-0-					-0-
08	498 N	4294	-0-	3796 B	-0-	4294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1264	2112	-0-	848 B	848	2112	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	766 N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
05	558 N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	300 N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
07	806 N	158	-0-	-648 B	-0-	158	3			N	-0-					-0-
08	593 N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	898 N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
05	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
08	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2686	N	2686	-0-	-0- B	-0-	2686	2			N	-0-					-0-
05	2573	N	2559	-0-	-14 B	-0-	2559	2			N	-0-					-0-
06	2160	N	1557	-0-	-603 B	-0-	1557	3			N	-0-					-0-
07	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
08	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
06	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-
07	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
05	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-
06	1050	N	1019	-0-	-31 B	-0-	1019	3			N	-0-					-0-
07	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1016	-0-	-4 B	-0-	1016	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-
05	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
07	1767	N	1661	-0-	-106 B	-0-	1661	3			N	-0-					-0-
08	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1638	-0-	-12 B	-0-	1638	2			N	-0-					-0-
05	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
08	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
05	1178	N	1132	-0-	-46 B	-0-	1132	2			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
07	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1143	-0-	-27 B	-0-	1143	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

BENNETT WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	#	7813	-0-	-1157 B	-6870	7813	3			N	-0-					-0-
05	9269	#	8566	-0-	-703 B	-7573	8566	3			N	-0-					-0-
06	8100	N	8114	-0-	14 B	-7559	8114	3			N	-0-					-0-
07	8060	N	7767	-0-	-293 B	-7559	7767	3			N	-0-					-0-
08	8556	N	7369	-0-	-1187 B	-7559	7369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2747 CANCELLED UNDERAGE -> -4812																	
09	8100	N	8674	-0-	574 B	-2173	8674	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	N	5993	-0-	-7 B	-0-	5993	3			N	-0-					-0-
05	6441	N	6441	-0-	-0- B	-0-	6441	3			N	-0-					-0-
06	6360	N	5777	-0-	-583 B	-0-	5777	3			N	-0-					-0-
07	6245	N	6245	-0-	-0- B	-0-	6245	3			N	-0-					-0-
08	6448	N	5392	-0-	-1056 B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6092	N	6092	-0-	-0- B	-0-	6092	3			N	-0-					-0-

BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2477	-0-	-73 B	-0-	2477	3			N	-0-					-0-
05	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
06	2610	N	2479	-0-	-131 B	-0-	2479	3			N	-0-					-0-
07	2573	N	2494	-0-	-79 B	-0-	2494	3			N	-0-					-0-
08	2604	N	2302	-0-	-302 B	-0-	2302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2376	-0-	-54 B	-0-	2376	3			N	-0-					-0-
05	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
06	2490	N	2360	-0-	-130 B	-0-	2360	3			N	-0-					-0-
07	2449	N	2387	-0-	-62 B	-0-	2387	3			N	-0-					-0-
08	2480	N	2319	-0-	-161 B	-0-	2319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2357	-0-	-13 B	-0-	2357	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

04	5670	N	5468	-0-	-202 B	-0-	5468	3			N	-0-					-0-
05	5570	N	5570	-0-	-0- B	-0-	5570	3			N	-0-					-0-
06	5670	N	5617	-0-	-53 B	-0-	5617	3			N	-0-					-0-
07	5642	N	5390	-0-	-252 B	-0-	5390	3			N	-0-					-0-
08	5580	N	4483	-0-	-1097 B	-0-	4483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5610	N	4935	-0-	-675 B	-0-	4935	3			N	-0-					-0-

BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

04	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
05	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
06	2400	N	2263	-0-	-137 B	-0-	2263	3			N	-0-					-0-
07	2356	N	2286	-0-	-70 B	-0-	2286	3			N	-0-					-0-
08	2356	N	2075	-0-	-281 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2137	-0-	-113 B	-0-	2137	3			N	-0-					-0-

BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

04	14B2 EXT		3545	-0-	3545 B	12310	3545	3			N	-0-					-0-
05	14B2 EXT		3543	-0-	3543 B	15853	3543	3			N	-0-					-0-
06	T. A.		3302	-0-	3302 B	19155	3302	3			N	-0-					-0-
07	14B DENY		3323	-0-	3323 B	22478	3323	3			N	-0-					-0-
08	14B DENY		3065	-0-	3065 B	25543	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25543																	
09	14B DENY		3081	-0-	3081 B	28624	3081	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
07	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
08	1240	N	1163	-0-	-77 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1163	-0-	-37 B	-0-	1163	3			N	-0-					-0-

BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

04	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
05	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
06	2880	N	2579	-0-	-301 B	-0-	2579	3			N	-0-					-0-
07	2945	N	2727	-0-	-218 B	-0-	2727	3			N	-0-					-0-
08	2852	N	2496	-0-	-356 B	-0-	2496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2541	-0-	-39 B	-0-	2541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1890	N	1887	-0-	-3	B	-0-	1887	3		N	-0-			-0-
05	1861	N	1861	-0-	-0-	B	-0-	1861	3		N	-0-			-0-
06	1950	N	1846	-0-	-104	B	-0-	1846	3		N	-0-			-0-
07	1953	N	1647	-0-	-306	B	-0-	1647	3		N	-0-			-0-
08	1860	N	1661	-0-	-199	B	-0-	1661	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1876	N	1876	-0-	-0-	B	-0-	1876	3		N	-0-			-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1048	-0-	-92	B	-0-	1048	3		N	-0-			-0-
05	1116	N	1116	-0-	-0-	B	-0-	1116	3		N	-0-			-0-
06	1086	N	1086	-0-	-0-	B	-0-	1086	3		N	-0-			-0-
07	1213	N	1213	-0-	-0-	B	-0-	1213	3		N	-0-			-0-
08	1116	N	1045	-0-	-71	B	-0-	1045	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1228	N	1228	-0-	-0-	B	-0-	1228	3		N	-0-			-0-

BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6057	N	6057	-0-	-0-	B	-0-	6057	3		N	-0-			-0-
05	6397	N	6397	-0-	-0-	B	-0-	6397	3		N	-0-			-0-
06	6094	N	6094	-0-	-0-	B	-0-	6094	3		N	-0-			-0-
07	6262	N	6142	-0-	-120	B	-0-	6142	3		N	-0-			-0-
08	6386	N	5618	-0-	-768	B	-0-	5618	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	6169	N	6169	-0-	-0-	B	-0-	6169	3		N	-0-			-0-

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2370	N	2220	-0-	-150	B	-0-	2220	3		N	-0-			-0-
05	2439	N	2439	-0-	-0-	B	-0-	2439	3		N	-0-			-0-
06	2394	N	2394	-0-	-0-	B	-0-	2394	3		N	-0-			-0-
07	2440	N	2440	-0-	-0-	B	-0-	2440	3		N	-0-			-0-
08	2449	N	2225	-0-	-224	B	-0-	2225	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	2323	-0-	-77	B	-0-	2323	3		N	-0-			-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2010	N	2004	-0-	-6	B	-0-	2004	3		N	-0-			-0-
05	2096	N	2096	-0-	-0-	B	-0-	2096	3		N	-0-			-0-
06	2040	N	2035	-0-	-5	B	-0-	2035	3		N	-0-			-0-
07	2077	N	1887	-0-	-190	B	-0-	1887	3		N	-0-			-0-
08	2108	N	1730	-0-	-378	B	-0-	1730	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2053	N	2053	-0-	-0-	B	-0-	2053	3		N	-0-			-0-

BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3600	N	3525	-0-	-75	B	-0-	3525	3		N	-0-			-0-
05	3627	N	3251	-0-	-376	B	-0-	3251	3		N	-0-			-0-
06	3810	N	3100	-0-	-710	B	-0-	3100	3		N	-0-			-0-
07	3658	N	3477	-0-	-181	B	-0-	3477	3		N	-0-			-0-
08	3255	N	3125	-0-	-130	B	-0-	3125	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3434	N	3434	-0-	-0-	B	-0-	3434	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
05	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
06	2010	N	1998	-0-	-12 B	-0-	1998	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	2046	N	1965	-0-	-81 B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
06	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
07	1860	N	1474	-0-	-386 B	-0-	1474	3			N	-0-					-0-
08	1612	N	1360	-0-	-252 B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1540	-0-	-50 B	-0-	1540	3			N	-0-					-0-

BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
05	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
06	2850	N	2479	-0-	-371 B	-0-	2479	3			N	-0-					-0-
07	2666	N	2429	-0-	-237 B	-0-	2429	3			N	-0-					-0-
08	2728	N	2374	-0-	-354 B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 08/16/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	#	5637	-0-	117 B	-120	5637	3			N	-0-					-0-
05	5952	#	3447	-0-	-2505 B	-2625	3447	3			N	-0-					-0-
06	5760	#	2249	-0-	-3511 B	-6136	2249	3			N	-0-					-0-
07	5952	#	2819	-0-	-3133 B	-9269	2819	3			N	-0-					-0-
08	3441	N	2428	-0-	-1013 B	-9269	2428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9269																	
09	2250	N	2110	-0-	-140 B	-9269	2110	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1178	N	1068	-0-	-110 B	-0-	1068	3			N	-0-					-0-
08	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-

BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
05	4839	N	4839	-0-	-0- B	-0-	4839	3			N	-0-					-0-
06	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
07	4898	N	4335	-0-	-563 B	-0-	4335	3			N	-0-					-0-
08	4836	N	3732	-0-	-1104 B	-0-	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	3857	-0-	-643 B	-0-	3857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	634	-0-	-86 B	-0-	634	3			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 10/03/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		5051	-0-	5051 B	14740	5051	3			N	-0-					-0-
05	0		5186	-0-	5186 B	19926	5186	3			N	-0-					-0-
06	0		4922	-0-	4922 B	24848	4922	3			N	-0-					-0-
07	0		5316	-0-	5316 B	30164	5316	3			N	-0-					-0-
08	0		4822	-0-	4822 B	34986	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34986																	
09	0		5021	-0-	5021 B	40007	5021	3			N	-0-					-0-

BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-
05	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-
06	4410	N	4057	-0-	-353 B	-0-	4057	3			N	-0-					-0-
07	4371	N	4194	-0-	-177 B	-0-	4194	3			N	-0-					-0-
08	4340	N	3771	-0-	-569 B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4050	N	4043	-0-	-7 B	-0-	4043	3			N	-0-					-0-

BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	N	3110	-0-	-100 B	-0-	3110	3			N	-0-					-0-
05	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
06	3240	N	3078	-0-	-162 B	-0-	3078	3			N	-0-					-0-
07	3224	N	3185	-0-	-39 B	-0-	3185	3			N	-0-					-0-
08	3255	N	2824	-0-	-431 B	-0-	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1424	-0-	-16 B	-0-	1424	3			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	1581	N	1368	-0-	-213 B	-0-	1368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1465	-0-	-5 B	-0-	1465	3			N	-0-					-0-

BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
05	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
06	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
07	3069	N	2871	-0-	-198 B	-0-	2871	3			N	-0-					-0-
08	2883	N	2759	-0-	-124 B	-0-	2759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2757	-0-	-63 B	-0-	2757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	264	-0-	-306 B	-0-	264	3			N	-0-					-0-
05	465	N	262	-0-	-203 B	-0-	262	3			N	-0-					-0-
06	450	N	270	-0-	-180 B	-0-	270	3			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	#	4220	-0-	-520 B	-1615	4220	3			N	-0-					-0-
05	4898	#	4322	-0-	-576 B	-2191	4322	3			N	-0-					-0-
06	4740	#	4046	-0-	-694 B	-2885	4046	3			N	-0-					-0-
07	4898	#	3465	-0-	-1433 B	-4318	3465	3			N	-0-					-0-
08	4309	N	1968	-0-	-2341 B	-4318	1968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4318																	
09	4050	N	2190	-0-	-1860 B	-4318	2190	3			N	-0-					-0-

BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	N	3251	-0-	-79 B	-0-	3251	3			N	-0-					-0-
05	3574	N	3574	-0-	-0- B	-0-	3574	3			N	-0-					-0-
06	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
07	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
08	3565	N	3127	-0-	-438 B	-0-	3127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3365	-0-	-25 B	-0-	3365	3			N	-0-					-0-

BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	N	4338	-0-	-192 B	-0-	4338	3			N	-0-					-0-
05	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
06	4590	N	4460	-0-	-130 B	-0-	4460	3			N	-0-					-0-
07	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
08	4774	N	4113	-0-	-661 B	-0-	4113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	1770	N	1741	-0-	-29 B	-0-	1741	3			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
08	1829	N	1644	-0-	-185 B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1720	-0-	-20 B	-0-	1720	3			N	-0-					-0-

BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3954	-0-	-36 B	-0-	3954	3			N	-0-					-0-
05	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-
06	4170	N	3998	-0-	-172 B	-0-	3998	3			N	-0-					-0-
07	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
08	4278	N	3829	-0-	-449 B	-0-	3829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8430	#	8158	-0-	-272 B	-3641	8158	3			N	-0-					-0-
05	8711	#	8034	-0-	-677 B	-4318	8034	3			N	-0-					-0-
06	8130	N	7981	-0-	-149 B	-4318	7981	3			N	-0-					-0-
07	8432	N	7697	-0-	-735 B	-4318	7697	3			N	-0-					-0-
08	8029	N	6779	-0-	-1250 B	-4318	6779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1257		CANCELLED UNDERAGE ->		-3061										
09	7980	N	8029	-0-	49 B	-1208	8029	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

04	2850	N	2796	-0-	-54 B	-0-	2796	3			N	-0-					-0-
05	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
06	2940	N	2702	-0-	-238 B	-0-	2702	3			N	-0-					-0-
07	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
08	2759	N	2707	-0-	-52 B	-0-	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	2788	N	2788	-0-	-0- B	-0-	2788	3			N	-0-					-0-

BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	1020	N	948	-0-	-72 B	-0-	948	3			N	-0-					-0-
07	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
08	1023	N	938	-0-	-85 B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

04	3150	#	-0-	-0-	-3150 B	-6405					N	-0-					-0-
05	3255	#	-0-	-0-	-3255 B	-9660					N	-0-					-0-
06	3150	#	-0-	-0-	-3150 B	-12810					N	-0-					-0-
07	2835	#	-0-	-0-	-2835 B	-15645					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-15645					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-15645														
09	T. A.		NO RPT	-0-	-0- B	-15645					N	NO RPT					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2846 PERF. 1843 - 4540

04	2975		3443	-0-	468 B	8462	3443	3			N	-0-					-0-
05	10580		3470	-0-	-7110 B	1352	3470	3			N	-0-					-0-
06	2629	N	3236	-0-	607 B	1959	3236	3			N	-0-					-0-
07	2871	N	3316	-0-	445 B	2404	3316	3			N	-0-					-0-
08	2819	N	2824	-0-	5 B	2409	2824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			2409														
09	2745		3079	-0-	334 B	2743	3079	3			N	-0-					-0-

BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

04	2370	N	2233	-0-	-137 B	-0-	2233	3			N	-0-					-0-
05	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
06	2280	N	2236	-0-	-44 B	-0-	2236	3			N	-0-					-0-
07	2294	N	2293	-0-	-1 B	-0-	2293	3			N	-0-					-0-
08	2356	N	2085	-0-	-271 B	-0-	2085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2250	N	2219	-0-	-31 B	-0-	2219	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10290	#	7554	-0-	-2736 B	-19545	7554	3			N	-0-					-0-
05	10633	#	7954	-0-	-2679 B	-22224	7954	3			N	-0-					-0-
06	8370	N	7003	-0-	-1367 B	-22224	7003	3			N	-0-					-0-
07	7812	N	6908	-0-	-904 B	-22224	6908	3			N	-0-					-0-
08	7967	N	10962	-0-	2995 B	-19229	10962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7408		CANCELLED UNDERAGE ->	-11821											
09	6990	N	11650	-0-	4660 B	-2748	11650	3			N	-0-					-0-

BURNETT A WELL #: A 57 RRCID -> 023143 COMPL. DATE 08/10/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

04	6270	#	4631	-0-	-1639 B	-8712	4631	3			N	-0-					-0-
05	6479	#	4855	-0-	-1624 B	-10336	4855	3			N	-0-					-0-
06	6030	#	4372	-0-	-1658 B	-11994	4372	3			N	-0-					-0-
07	4774	N	4647	-0-	-127 B	-11994	4647	3			N	-0-					-0-
08	4867	N	3732	-0-	-1135 B	-11994	3732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6163		CANCELLED UNDERAGE ->	-5831											
09	4380	N	4343	-0-	-37 B	-6163	4343	3			N	-0-					-0-

BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

04	1710	N	1637	-0-	-73 B	-0-	1637	3			N	-0-					-0-
05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
07	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
08	1767	N	1460	-0-	-307 B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1920	N	1641	-0-	-279 B	-0-	1641	3			N	-0-					-0-

BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

04	11970	#	11317	-0-	-653 B	-1125	11317	3			N	-0-					-0-
05	12369	#	12116	-0-	-253 B	-1378	12116	3			N	-0-					-0-
06	11760	N	11421	-0-	-339 B	-1378	11421	3			N	-0-					-0-
07	11687	N	10643	-0-	-1044 B	-1378	10643	3			N	-0-					-0-
08	12121	N	8657	-0-	-3464 B	-1378	8657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1112		CANCELLED UNDERAGE ->	-266											
09	11430	N	10425	-0-	-1005 B	-1112	10425	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
05	3100	N	4707	-0-	1607 B	1607	4707	3			N	-0-					-0-
06	3000	N	5027	-0-	2027 B	3634	5027	3			N	-0-					-0-
07	3100	N	4943	-0-	1843 B	5477	4943	3			N	-0-					-0-
08	9662	R	4185	-0-	-5477 B	-0-	4185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5040	#	4254	-0-	-786 B	-786	4254	3			N	-0-					-0-

BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
06	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
07	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
08	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2040	N	1664	-0-	-376 B	-0-	1664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	1050	N	945	-0-	-105 B	-0-	945	3			N	-0-					-0-
07	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
08	992	N	744	-0-	-248 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	826	-0-	-134 B	-0-	826	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	690	N	638	-0-	-52 B	-0-	638	3			N	-0-					-0-
07	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
08	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-

BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
05	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
06	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-
07	3661	N	3661	-0-	-0- B	-0-	3661	3			N	-0-					-0-
08	3689	N	3449	-0-	-240 B	-0-	3449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-

BURNETT WELL #: A 68 RRCID -> 023153 COMPL. DATE 09/12/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	3400	-0-	3400 B	23675	3400	3			N	-0-					-0-
*05	0	W	4247	-0-	4247 B	27922	4247	3			N	-0-					-0-
*06	0	W	4353	-0-	4353 B	32275	4353	3			N	-0-					-0-
*07	0	W	3279	-0-	3279 B	35554	3279	3			N	-0-					-0-
*08	0	W	1431	-0-	1431 B	36985	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36985																	
*09	0	W	2339	-0-	2339 B	39324	2339	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	#	7690	-0-	-650 B	-4056	7690	3			N	-0-					-0-
05	8618	#	7858	-0-	-760 B	-4816	7858	3			N	-0-					-0-
06	8070	N	7668	-0-	-402 B	-4816	7668	3			N	-0-					-0-
07	7936	N	7508	-0-	-428 B	-4816	7508	3			N	-0-					-0-
08	7843	N	6973	-0-	-870 B	-4816	6973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1697 CANCELLED UNDERAGE -> -3119																	
09	7680	N	7622	-0-	-58 B	-1697	7622	3			N	-0-					-0-

BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	N	4047	-0-	-3 B	-0-	4047	3			N	-0-					-0-
05	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
06	4140	N	3705	-0-	-435 B	-0-	3705	3			N	-0-					-0-
07	4185	N	3924	-0-	-261 B	-0-	3924	3			N	-0-					-0-
08	4061	N	3621	-0-	-440 B	-0-	3621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3764	N	3764	-0-	-0- B	-0-	3764	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	2727	-0-	-123	B	-0-	2727	3			N	-0-					-0-
05	3060	N	3060	-0-	-0-	B	-0-	3060	3			N	-0-					-0-
06	3079	N	3079	-0-	-0-	B	-0-	3079	3			N	-0-					-0-
07	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
08	3069	N	2831	-0-	-238	B	-0-	2831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	3074	-0-	-16	B	-0-	3074	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

04	1830	N	1693	-0-	-137	B	-0-	1693	3			N	-0-					-0-
05	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
07	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
08	1984	N	1701	-0-	-283	B	-0-	1701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1895	-0-	-25	B	-0-	1895	3			N	-0-					-0-

BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

04	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-
05	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
06	2040	N	1806	-0-	-234	B	-0-	1806	3			N	-0-					-0-
07	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
08	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

04	6720	#	5174	-0-	-1546	B	-10838	5174	3			N	-0-					-0-
05	6944	#	5352	-0-	-1592	B	-12430	5352	3			N	-0-					-0-
06	5490	N	5034	-0-	-456	B	-12430	5034	3			N	-0-					-0-
07	5332	N	5166	-0-	-166	B	-12430	5166	3			N	-0-					-0-
08	5363	N	4608	-0-	-755	B	-12430	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4395 CANCELLED UNDERAGE -> -8035																		
09	5040	N	4949	-0-	-91	B	-4395	4949	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

04	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
05	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
06	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
07	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
08	2573	N	2132	-0-	-441	B	-0-	2132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-

BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	3257	-0-	3257	B	3257	3257	3				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
07	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
08	1333	N	1179	-0-	-154 B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1250	-0-	-40 B	-0-	1250	3			N	-0-					-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1457	N	1333	-0-	-124 B	-0-	1333	3			N	-0-					-0-
06	1410	N	1391	-0-	-19 B	-0-	1391	3			N	-0-					-0-
07	1550	N	1459	-0-	-91 B	-0-	1459	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	N	3889	-0-	-71 B	-0-	3889	3			N	-0-					-0-
05	4012	N	4012	-0-	-0- B	-0-	4012	3			N	-0-					-0-
06	3990	N	3866	-0-	-124 B	-0-	3866	3			N	-0-					-0-
07	4030	N	3932	-0-	-98 B	-0-	3932	3			N	-0-					-0-
08	3999	N	3426	-0-	-573 B	-0-	3426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	NO RPT	-0-	-3870 B	-0-					N	NO RPT					-0-

BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
08	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
05	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
06	2250	N	2192	-0-	-58 B	-0-	2192	3			N	-0-					-0-
07	2263	N	2249	-0-	-14 B	-0-	2249	3			N	-0-					-0-
08	2294	N	1943	-0-	-351 B	-0-	1943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2184	-0-	-6 B	-0-	2184	3			N	-0-					-0-

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1007	-0-	-43 B	-0-	1007	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1050	N	1010	-0-	-40 B	-0-	1010	3			N	-0-					-0-
07	1054	N	1037	-0-	-17 B	-0-	1037	3			N	-0-					-0-
08	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1002	-0-	-18 B	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	N	6639	-0-	-21 B	-0-	6639	3			N	-0-					-0-
05	6678	N	6678	-0-	-0- B	-0-	6678	3			N	-0-					-0-
06	6810	N	6564	-0-	-246 B	-0-	6564	3			N	-0-					-0-
07	6851	N	6656	-0-	-195 B	-0-	6656	3			N	-0-					-0-
08	6665	N	6161	-0-	-504 B	-0-	6161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6570	N	6495	-0-	-75 B	-0-	6495	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	N	4044	-0-	-276 B	-0-	4044	3			N	-0-					-0-
05	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
06	4500	N	4335	-0-	-165 B	-0-	4335	3			N	-0-					-0-
07	4414	N	4414	-0-	-0- B	-0-	4414	3			N	-0-					-0-
08	4557	N	4165	-0-	-392 B	-0-	4165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	4206	-0-	-144 B	-0-	4206	3			N	-0-					-0-

BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-
07	1209	N	1081	-0-	-128 B	-0-	1081	3			N	-0-					-0-
08	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1121	-0-	-79 B	-0-	1121	3			N	-0-					-0-

BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
05	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
06	3270	N	2928	-0-	-342 B	-0-	2928	3			N	-0-					-0-
07	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
08	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	1687	-0-	-863 B	-0-	1687	3			N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
06	2520	N	2177	-0-	-343 B	-0-	2177	3			N	-0-					-0-
07	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
08	2139	N	1899	-0-	-240 B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2107	-0-	-83 B	-0-	2107	3			N	-0-					-0-

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
05	4447	N	4447	-0-	-0- B	-0-	4447	3			N	-0-					-0-
06	4440	N	4288	-0-	-152 B	-0-	4288	3			N	-0-					-0-
07	4464	N	4000	-0-	-464 B	-0-	4000	3			N	-0-					-0-
08	4433	N	4108	-0-	-325 B	-0-	4108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4332	N	4332	-0-	-0- B	-0-	4332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
08	899	N	625	-0-	-274 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	399	-0-	-471 B	-0-	399	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
06	1650	N	1611	-0-	-39 B	-0-	1611	3			N	-0-					-0-
07	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
08	1705	N	1477	-0-	-228 B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1608	-0-	-12 B	-0-	1608	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	#	7258	-0-	-842 B	-5369	7258	3			N	-0-					-0-
05	8370	#	8058	-0-	-312 B	-5681	8058	3			N	-0-					-0-
06	7290	N	7423	-0-	133 B	-5548	7423	3			N	-0-					-0-
07	7502	N	7176	-0-	-326 B	-5548	7176	3			N	-0-					-0-
08	8060	N	6088	-0-	-1972 B	-5548	6088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2003 CANCELLED UNDERAGE -> -3545																	
09	7410	N	7497	-0-	87 B	-1916	7497	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1602	-0-	-18 B	-0-	1602	3			N	-0-					-0-
05	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
07	1643	N	1604	-0-	-39 B	-0-	1604	3			N	-0-					-0-
08	1798	N	1423	-0-	-375 B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
05	2604	N	1011	-0-	-1593 B	-0-	1011	3			N	-0-					-0-
06	7455	N	7455	-0-	-0- B	-0-	7455	3			N	-0-					-0-
07	6585	N	6585	-0-	-0- B	-0-	6585	3			N	-0-					-0-
08	3100	N	5541	-0-	2441 B	2441	5541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2441																	
*09	7792	N	5351	-0-	-2441 B	-0-	5351	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2825	-0-	35 B	-4735	2825	3			N	-0-					-0-
05	2511	N	2928	-0-	417 B	-4318	2928	3			N	-0-					-0-
06	3060	N	3155	-0-	95 B	-4223	3155	3			N	-0-					-0-
07	2914	N	2917	-0-	3 B	-4220	2917	3			N	-0-					-0-
08	2914	N	2698	-0-	-216 B	-4220	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4220																	
09	3150	N	3122	-0-	-28 B	-0-	3122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	4488	-0-	-132 B	-0-	4488	3			N	-0-					-0-
05	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-
06	4680	N	4651	-0-	-29 B	-0-	4651	3			N	-0-					-0-
07	4650	N	4330	-0-	-320 B	-0-	4330	3			N	-0-					-0-
08	4960	N	4659	-0-	-301 B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	4629	-0-	-21 B	-0-	4629	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
07	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
08	1023	N	852	-0-	-171 B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
07	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
08	961	N	786	-0-	-175 B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	953	-0-	-217 B	-0-	953	3			N	-0-					-0-
05	1178	N	1070	-0-	-108 B	-0-	1070	3			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
08	1085	N	867	-0-	-218 B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1311	-0-	-369 B	-0-	1311	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
06	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
07	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
08	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1514	-0-	-466 B	-0-	1514	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
08	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
05	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
06	1830	N	1717	-0-	-113	B	-0-	1717	3			N	-0-					-0-
07	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
08	1798	N	1677	-0-	-121	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4197	N	4197	-0-	-0-	B	-0-	4197	3			N	-0-					-0-
05	4267	N	4267	-0-	-0-	B	-0-	4267	3			N	-0-					-0-
06	4070	N	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
07	4340	N	4059	-0-	-281	B	-0-	4059	3			N	-0-					-0-
08	4278	N	3323	-0-	-955	B	-0-	3323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4080	N	3943	-0-	-137	B	-0-	3943	3			N	-0-					-0-

BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	N	4141	-0-	-149	B	-0-	4141	3			N	-0-					-0-
05	4317	N	4317	-0-	-0-	B	-0-	4317	3			N	-0-					-0-
06	4260	N	3982	-0-	-278	B	-0-	3982	3			N	-0-					-0-
07	4278	N	4182	-0-	-96	B	-0-	4182	3			N	-0-					-0-
08	4309	N	3707	-0-	-602	B	-0-	3707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4027	N	4027	-0-	-0-	B	-0-	4027	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
06	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
07	1674	N	921	-0-	-753	B	-0-	921	3			N	-0-					-0-
08	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	B	-0-	105	1	723	3	N	-0-					-0-
05	794	N	794	-0-	-0-	B	-0-	125	1	669	3	N	-0-					-0-
06	842	N	842	-0-	-0-	B	-0-	130	1	712	3	N	-0-					-0-
07	0	W	876	-0-	876	B	876	135	1	741	3	N	-0-					-0-
08	0	W	888	-0-	888	B	1764	140	1	748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1764																		
09	0	W	840	-0-	840	B	2604	145	1	695	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1092	-0-	-48 B	-0-	145	1	947	3	N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	145	1	910	3	N	-0-					-0-
06	958	N	958	-0-	-0- B	-0-	140	1	818	3	N	-0-					-0-
07	1116	N	1034	-0-	-82 B	-0-	150	1	884	3	N	-0-					-0-
08	1054	N	952	-0-	-102 B	-0-	150	1	802	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	966	N	966	-0-	-0- B	-0-	145	1	821	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

04	1696	N	1696	-0-	-0- B	-0-	261	1	1435	3	N	-0-					-0-
05	1727	N	1727	-0-	-0- B	-0-	261	1	1466	3	N	-0-					-0-
06	1740	N	1737	-0-	-3 B	-0-	252	1	1485	3	N	-0-					-0-
07	1852	N	1852	-0-	-0- B	-0-	270	1	1582	3	N	-0-					-0-
08	1736	N	1724	-0-	-12 B	-0-	252	1	1472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1612	-0-	-128 B	-0-	234	1	1378	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

04	7020	#	5742	-0-	-1278 B	-6937	5742	3			N	-0-					-0-
05	7254	#	5925	-0-	-1329 B	-8266	5925	3			N	-0-					-0-
06	5850	N	5444	-0-	-406 B	-8266	5444	3			N	-0-					-0-
07	5921	N	5515	-0-	-406 B	-8266	5515	3			N	-0-					-0-
08	5921	N	5016	-0-	-905 B	-8266	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3803 CANCELLED UNDERAGE -> -4463																	
09	5430	N	5116	-0-	-314 B	-3803	5116	3			N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

04	0 Z		6164	-0-	6164 B	12012	810	1	5354	3	N	-0-					-0-
05	0 Z		6410	-0-	6410 B	18422	837	1	5573	3	N	-0-					-0-
06	0 Z		5139	-0-	5139 B	23561	648	1	4491	3	N	-0-					-0-
07	0 Z		5779	-0-	5779 B	29340	783	1	4996	3	N	-0-					-0-
08	0 Z		5424	-0-	5424 B	34764	783	1	4641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34764																	
09	0 Z		5410	-0-	5410 B	40174	783	1	4627	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

04	0 Z		1097	-0-	1097 B	2255	1097	3			N	-0-					-0-
05	0 Z		1114	-0-	1114 B	3369	1114	3			N	-0-					-0-
06	0 Z		1068	-0-	1068 B	4437	1068	3			N	-0-					-0-
07	0 Z		1038	-0-	1038 B	5475	1038	3			N	-0-					-0-
08	0 Z		1067	-0-	1067 B	6542	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	0 Z		1018	-0-	1018 B	7560	1018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1844	-0-	1844 B	3692	1844	3			N	-0-					-0-
05	0	Z	1952	-0-	1952 B	5644	1952	3			N	-0-					-0-
06	0	Z	1823	-0-	1823 B	7467	1823	3			N	-0-					-0-
07	0	Z	1755	-0-	1755 B	9222	1755	3			N	-0-					-0-
08	0	Z	1790	-0-	1790 B	11012	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			11012														
09	0	Z	1698	-0-	1698 B	12710	1698	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1788	-0-	1788 B	14613	232	1	1556	3	N	-0-					-0-
05	0	Z	1767	-0-	1767 B	16380	240	1	1527	3	N	-0-					-0-
06	0	Z	1644	-0-	1644 B	18024	232	1	1412	3	N	-0-					-0-
07	0	Z	1643	-0-	1643 B	19667	240	1	1403	3	N	-0-					-0-
08	0	Z	1599	-0-	1599 B	21266	232	1	1367	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			21266														
09	0	Z	1620	-0-	1620 B	22886	216	1	1404	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	3736	-0-	3736 B	7351	406	1	3330	3	N	-0-					-0-
05	0	Z	3552	-0-	3552 B	10903	420	1	3132	3	N	-0-					-0-
06	0	Z	3090	-0-	3090 B	13993	406	1	2684	3	N	-0-					-0-
07	0	Z	2918	-0-	2918 B	16911	420	1	2498	3	N	-0-					-0-
08	0	Z	1857	-0-	1857 B	18768	224	1	1633	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			18768														
09	0	Z	3993	-0-	3993 B	22761	406	1	3587	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	2699	-0-	2699 B	40113	216	1	2483	3	N	-0-					-0-
05	0	Z	2685	-0-	2685 B	42798	216	1	2469	3	N	-0-					-0-
06	0	Z	2862	-0-	2862 B	45660	240	1	2622	3	N	-0-					-0-
07	0	Z	2265	-0-	2265 B	47925	248	1	2017	3	N	-0-					-0-
08	0	Z	1736	-0-	1736 B	49661	240	1	1496	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			49661														
09	0	Z	2129	-0-	2129 B	51790	232	1	1897	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	6689	-0-	6689 B	10521	6689	3			N	-0-					-0-
05	0	Z	6911	-0-	6911 B	17432	6911	3			N	-0-					-0-
06	0	Z	6233	-0-	6233 B	23665	6233	3			N	-0-					-0-
07	0	Z	6942	-0-	6942 B	30607	6942	3			N	-0-					-0-
08	0	Z	7362	-0-	7362 B	37969	7362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			37969														
09	0	Z	7097	-0-	7097 B	45066	7097	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1323	-0-	1323 B	20538	112	1	1211	3	N	-0-					-0-
05	0	Z	1319	-0-	1319 B	21857	124	1	1195	3	N	-0-					-0-
06	0	Z	133	-0-	133 B	21990	12	1	121	3	N	-0-					-0-
07	0	Z	1998	-0-	1998 B	23988	108	1	1890	3	N	-0-					-0-
08	0	Z	1437	-0-	1437 B	25425	120	1	1317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			25425														
09	0	Z	1236	-0-	1236 B	26661	116	1	1120	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	N	5239	-0-	-221 B	-0-	696	1	4543	3	N	-0-					-0-
05	5450	N	5450	-0-	-0- B	-0-	720	1	4730	3	N	-0-					-0-
06	5417	N	5417	-0-	-0- B	-0-	696	1	4721	3	N	-0-					-0-
07	5667	N	5667	-0-	-0- B	-0-	720	1	4947	3	N	-0-					-0-
08	5641	N	5641	-0-	-0- B	-0-	720	1	4921	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5479	N	5479	-0-	-0- B	-0-	720	1	4759	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
06	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
07	2015	N	1351	-0-	-664 B	-0-	1351	3			N	-0-					-0-
08	2077	N	2048	-0-	-29 B	-0-	2048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2017	-0-	-113 B	-0-	2017	3			N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1533	-0-	-237 B	-0-	116	1	1417	3	N	-0-					-0-
05	1829	N	1640	-0-	-189 B	-0-	120	1	1520	3	N	-0-					-0-
06	1716	N	1716	-0-	-0- B	-0-	112	1	1604	3	N	-0-					-0-
07	1745	N	1745	-0-	-0- B	-0-	120	1	1625	3	N	-0-					-0-
08	1643	N	823	-0-	-820 B	-0-	48	1	775	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1377	-0-	-333 B	-0-	120	1	1257	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1974	-0-	-6 B	-0-	432	1	1542	3	N	-0-					-0-
05	1860	N	1668	-0-	-192 B	-0-	400	1	1268	3	N	-0-					-0-
06	1770	N	1654	-0-	-116 B	-0-	400	1	1254	3	N	-0-					-0-
07	2046	N	1720	-0-	-326 B	-0-	384	1	1336	3	N	-0-					-0-
08	2212	N	2212	-0-	-0- B	-0-	464	1	1748	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2088	N	2088	-0-	-0- B	-0-	432	1	1656	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	N	2779	-0-	-461 B	-3478	275	1	2504	3	N	-0-					-0-
05	3317	N	3242	-0-	-75 B	-3478	341	1	2901	3	N	-0-					-0-
06	3180	N	2932	-0-	-248 B	-3478	308	1	2624	3	N	-0-					-0-
07	2883	N	2032	-0-	-851 B	-3478	220	1	1812	3	N	-0-					-0-
08	3255	N	2911	-0-	-344 B	-3478	297	1	2614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3478																	
09	2940	N	2205	-0-	-735 B	-0-	319	1	1886	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2107	-0-	-173 B	-0-	108	1	1999	3	N	-0-					-0-
05	2219	N	2219	-0-	-0- B	-0-	120	1	2099	3	N	-0-					-0-
06	2130	N	2101	-0-	-29 B	-0-	108	1	1993	3	N	-0-					-0-
07	2170	N	1965	-0-	-205 B	-0-	100	1	1865	3	N	-0-					-0-
08	2276	N	2276	-0-	-0- B	-0-	116	1	2160	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2115	N	2115	-0-	-0- B	-0-	116	1	1999	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1951	N	1951	-0-	-0- B	-0-	140	1	1811	3	N	-0-					-0-
05	2114	N	2114	-0-	-0- B	-0-	150	1	1964	3	N	-0-					-0-
06	1684	N	1684	-0-	-0- B	-0-	140	1	1544	3	N	-0-					-0-
07	2015	N	1795	-0-	-220 B	-0-	145	1	1650	3	N	-0-					-0-
08	2108	N	1693	-0-	-415 B	-0-	140	1	1553	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1690	N	1690	-0-	-0- B	-0-	140	1	1550	3	N	-0-					-0-

SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	45	1	470	3	N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	90	1	606	3	N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	84	1	519	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	552	N	552	-0-	-0- B	-0-	81	1	471	3	N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1876	N	1876	-0-	-0- B	-0-	493	1	1383	3	N	-0-					-0-
05	1705	N	1004	-0-	-701 B	-0-	272	1	732	3	N	-0-					-0-
06	2028	N	2028	-0-	-0- B	-0-	493	1	1535	3	N	-0-					-0-
07	2044	N	2044	-0-	-0- B	-0-	510	1	1534	3	N	-0-					-0-
08	2049	N	2049	-0-	-0- B	-0-	527	1	1522	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1850	N	1850	-0-	-0- B	-0-	493	1	1357	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3498		3670	-0-	172 B	30236	736	1	2934	3	N	-0-					-0-
05	11987		4553	-0-	-7434 B	22802	896	1	3657	3	N	-0-					-0-
06	3116		4168	-0-	1052 B	23854	928	1	3240	3	N	-0-					-0-
07	3387		4209	-0-	822 B	24676	960	1	3249	3	N	-0-					-0-
08	3340		4216	-0-	876 B	25552	896	1	3320	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25552																	
09	3207		4428	-0-	1221 B	26773	896	1	3532	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0- B	-0-	145	1	497	3	N	-0-					-0-
05	875	N	875	-0-	-0- B	-0-	130	1	745	3	N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	115	1	591	3	N	-0-					-0-
07	517	N	-0-	-0-	-517 B	-0-					N	-0-					-0-
08	516	N	-0-	-0-	-516 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1593	N	1593	-0-	-0- B	-0-	135	1	1458	3	N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	227	-0-	-463 B	-0-	30	1	197	3	N	-0-					-0-
05	806	N	794	-0-	-12 B	-0-	84	1	710	3	N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	162	1	1053	3	N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	168	1	984	3	N	-0-					-0-
08	870	N	870	-0-	-0- B	-0-	126	1	744	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1074	N	1074	-0-	-0- B	-0-	162	1	912	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0- B	-0-	108	1	588	3	N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	120	1	687	3	N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	112	1	568	3	N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	88	1	445	3	N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	112	1	526	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	660	N	660	-0-	-0- B	-0-	116	1	544	3	N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	#	3293	-0-	-67 B	-5910	3293	3			N	-0-					-0-
05	3472	#	3868	-0-	396 B	-5514	3868	3			N	-0-					-0-
06	2880	N	2426	-0-	-454 B	-5514	2426	3			N	-0-					-0-
07	3410	N	2823	-0-	-587 B	-5514	2823	3			N	-0-					-0-
08	3749	N	2502	-0-	-1247 B	-5514	2502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -554 CANCELLED UNDERAGE -> -4960																	
09	2430	N	2955	-0-	525 B	-29	2955	3			N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1610	-0-	1610 B	27487	290	1	1320	3	N	-0-					-0-
05	0	Z	1883	-0-	1883 B	29370	290	1	1593	3	N	-0-					-0-
06	0	Z	2092	-0-	2092 B	31462	290	1	1802	3	N	-0-					-0-
07	0	Z	1646	-0-	1646 B	33108	230	1	1416	3	N	-0-					-0-
08	0	Z	2238	-0-	2238 B	35346	290	1	1948	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 35346																	
09	0	Z	2164	-0-	2164 B	37510	300	1	1864	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
05	1023	N	870	-0-	-153 B	-0-	870	3			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	1054	N	966	-0-	-88 B	-0-	966	3			N	-0-					-0-
08	868	N	335	-0-	-533 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	#	1436	-0-	-1924 B	-3727	1436	3			N	-0-					-0-
05	3472	#	1526	-0-	-1946 B	-5673	1526	3			N	-0-					-0-
06	1620	N	1835	-0-	215 B	-5458	1835	3			N	-0-					-0-
07	1488	N	2487	-0-	999 B	-4459	2487	3			N	-0-					-0-
08	1519	N	1154	-0-	-365 B	-4459	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4459																	
09	1830	N	2492	-0-	662 B	-3797	2492	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	111	-0-	-189 B	-0-	111	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2917	-0-	2917 B	6157	270	1	2647	3	N	-0-					-0-
05	0		2976	-0-	2976 B	9133	279	1	2697	3	N	-0-					-0-
06	0		1773	-0-	1773 B	10906	270	1	1503	3	N	-0-					-0-
07	13434	N	2528	-0-	-10906 B	-0-	270	1	2258	3	N	-0-					-0-
08	2976	N	2591	-0-	-385 B	-0-	279	1	2312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2495	N	2495	-0-	-0- B	-0-	270	1	2225	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4282		3231	-0-	-1051 B	8280	3231	3			N	-0-					-0-
05	11639	R	3359	-0-	-8280 B	-0-	3359	3			N	-0-					-0-
06	3390	N	3131	-0-	-259 B	-0-	3131	3			N	-0-					-0-
07	3348	N	2897	-0-	-451 B	-0-	2897	3			N	-0-					-0-
08	3348	N	2515	-0-	-833 B	-0-	2515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2903	-0-	-217 B	-0-	2903	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7614	N	7614	-0-	-0- B	-0-	7614	3			N	-0-					-0-
05	7819	N	7819	-0-	-0- B	-0-	7819	3			N	-0-					-0-
06	7620	N	6396	-0-	-1224 B	-0-	6396	3			N	-0-					-0-
07	7874	N	4913	-0-	-2961 B	-0-	4913	3			N	-0-					-0-
08	7812	N	4054	-0-	-3758 B	-0-	4054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6390	N	5345	-0-	-1045 B	-0-	5345	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14059		12446	-0-	-1613 B	9705	12446	3			N	-0-					-0-
05	22592	R	12887	-0-	-9705 B	-0-	12887	3			N	-0-					-0-
06	12131	N	12416	-0-	285 B	285	12416	3			N	-0-					-0-
07	12865	N	11783	-0-	-1082 B	-0-	11783	3			N	-0-					-0-
08	12896	N	10400	-0-	-2496 B	-0-	10400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12543		11767	-0-	-776 B	-776	11767	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	#	3137	-0-	-313 B	-2457	3137	3			N	-0-					-0-
05	3565	#	3141	-0-	-424 B	-2881	3141	3			N	-0-					-0-
06	2580	N	2353	-0-	-227 B	-2881	2353	3			N	-0-					-0-
07	3255	N	1913	-0-	-1342 B	-2881	1913	3			N	-0-					-0-
08	3131	N	2278	-0-	-853 B	-2881	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1627 CANCELLED UNDERAGE -> -1254																	
09	2340	N	1515	-0-	-825 B	-1627	1515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1769	-0-	-1	B	-0-	1769	3			N	-0-					-0-
05	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
06	1680	N	1511	-0-	-169	B	-0-	1511	3			N	-0-					-0-
07	1829	N	1522	-0-	-307	B	-0-	1522	3			N	-0-					-0-
08	1860	N	1364	-0-	-496	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1612	N	1612	-0-	-0-	B	-0-	1612	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	#	5662	-0-	-458	B	-2656	5662	3			N	-0-					-0-
05	6324	#	6199	-0-	-125	B	-2781	6199	3			N	-0-					-0-
06	6060	N	5886	-0-	-174	B	-2781	5886	3			N	-0-					-0-
07	5859	N	5526	-0-	-333	B	-2781	5526	3			N	-0-					-0-
08	6200	N	4563	-0-	-1637	B	-2781	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -2121																		
09	5880	N	5751	-0-	-129	B	-660	5751	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5725	N	5725	-0-	-0-	B	-0-	5725	3			N	-0-					-0-
05	6454	N	6454	-0-	-0-	B	-0-	6454	3			N	-0-					-0-
06	5971	N	6342	-0-	371	B	371	6342	3			N	-0-					-0-
07	6603	N	6625	-0-	22	B	393	6625	3			N	-0-					-0-
08	6405	N	5677	-0-	-728	B	-0-	5677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6242		7287	-0-	1045	B	1045	7287	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0-	B	-0-	120	1	644	3	N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	64	1	363	3	N	-0-					-0-
06	705	N	705	-0-	-0-	B	-0-	116	1	589	3	N	-0-					-0-
07	775	N	669	-0-	-106	B	-0-	112	1	557	3	N	-0-					-0-
08	434	N	211	-0-	-223	B	-0-	28	1	183	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	566	-0-	-154	B	-0-	84	1	482	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	B	-0-	224	1	778	3	N	-0-					-0-
05	1302	N	991	-0-	-311	B	-0-	216	1	775	3	N	-0-					-0-
06	1020	N	992	-0-	-28	B	-0-	216	1	776	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	B	-0-	240	1	798	3	N	-0-					-0-
08	1037	N	1037	-0-	-0-	B	-0-	240	1	797	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1019	N	1019	-0-	-0-	B	-0-	232	1	787	3	N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	#	3565	-0-	85	B	-981	390	1	3175	3	N	-0-					-0-
05	3410	N	3274	-0-	-136	B	-981	3274	3			N	-0-					-0-
06	3630	N	3537	-0-	-93	B	-981	390	1	3147	3	N	-0-					-0-
07	3689	N	3632	-0-	-57	B	-981	403	1	3229	3	N	-0-					-0-
08	3286	N	3607	-0-	321	B	-660	403	1	3204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -660																		
09	3540	N	3441	-0-	-99	B	-0-	390	1	3051	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	496	-0-	496 B	6842	192	1	304	3	N	-0-					-0-
05	0	W	337	-0-	337 B	7179	128	1	209	3	N	-0-					-0-
06	0	W	564	-0-	564 B	7743	208	1	356	3	N	-0-					-0-
07	0	W	545	-0-	545 B	8288	208	1	337	3	N	-0-					-0-
08	0	W	599	-0-	599 B	8887	240	1	359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 8887																	
09	0	W	562	-0-	562 B	9449	224	1	338	3	N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1222	N	1222	-0-	-0- B	-0-	232	1	990	3	N	-0-					-0-
05	1333	N	903	-0-	-430 B	-0-	176	1	727	3	N	-0-					-0-
06	500	N	1327	-0-	827 B	827	232	1	1095	3	N	-0-					-0-
07	0	Z	1191	-0-	1191 B	2018	208	1	983	3	N	-0-					-0-
08	0	Z	1208	-0-	1208 B	3226	240	1	968	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3226																	
09	0	Z	1169	-0-	1169 B	4395	224	1	945	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
05	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
06	500	N	1913	-0-	1413 B	1413	1913	3			N	-0-					-0-
07	0	Z	2260	-0-	2260 B	3673	2260	3			N	-0-					-0-
08	0	Z	2250	-0-	2250 B	5923	2250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5923																	
09	0	Z	2181	-0-	2181 B	8104	2181	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	984	-0-	984 B	8981	116	1	868	3	N	-0-					-0-
05	0	Z	906	-0-	906 B	9887	104	1	802	3	N	-0-					-0-
06	0	Z	906	-0-	906 B	10793	108	1	798	3	N	-0-					-0-
07	0	Z	835	-0-	835 B	11628	108	1	727	3	N	-0-					-0-
08	0	Z	985	-0-	985 B	12613	112	1	873	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12613																	
09	0	Z	928	-0-	928 B	13541	116	1	812	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2669	N	2669	-0-	-0- B	-0-	203	1	2466	3	N	-0-					-0-
05	2795	N	2795	-0-	-0- B	-0-	210	1	2585	3	N	-0-					-0-
06	500	N	2653	-0-	2153 B	2153	203	1	2450	3	N	-0-					-0-
07	0	Z	2660	-0-	2660 B	4813	217	1	2443	3	N	-0-					-0-
08	0	Z	2572	-0-	2572 B	7385	210	1	2362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7385																	
09	0	Z	2645	-0-	2645 B	10030	203	1	2442	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2222	N	2222	-0-	-0- B	-0-	476	1	1746	3	N	-0-					-0-
05	1997	N	1997	-0-	-0- B	-0-	510	1	1487	3	N	-0-					-0-
06	2160	N	1849	-0-	-311 B	-0-	493	1	1356	3	N	-0-					-0-
07	2344	N	2344	-0-	-0- B	-0-	510	1	1834	3	N	-0-					-0-
08	1984	N	1744	-0-	-240 B	-0-	391	1	1353	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2192	N	2192	-0-	-0- B	-0-	493	1	1699	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3599	N	3599	-0-	-0-	B	-0-	675	1	2924	3	N	-0-					-0-
05	4461	N	4461	-0-	-0-	B	-0-	810	1	3651	3	N	-0-					-0-
06	3846	N	3846	-0-	-0-	B	-0-	756	1	3090	3	N	-0-					-0-
07	4074	N	4074	-0-	-0-	B	-0-	837	1	3237	3	N	-0-					-0-
08	4464	N	3884	-0-	-580	B	-0-	810	1	3074	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3851	N	3851	-0-	-0-	B	-0-	783	1	3068	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2256	N	2256	-0-	-0-	B	-0-	336	1	1920	3	N	-0-					-0-
05	3100	N	3220	-0-	120	B	120	392	1	2828	3	N	-0-					-0-
06	1710	N	1139	-0-	-571	B	-0-	126	1	1013	3	N	-0-					-0-
07	3100	N	3219	-0-	119	B	119	378	1	2841	3	N	-0-					-0-
08	3224	#	2378	-0-	-846	B	-727	280	1	2098	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -727																		
09	3120	#	2606	-0-	-514	B	-1241	308	1	2298	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1328	-0-	-112	B	-0-	1328	3			N	-0-					-0-
05	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
06	1560	N	1528	-0-	-32	B	-0-	1528	3			N	-0-					-0-
07	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
08	1612	N	1306	-0-	-306	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1520	-0-	-10	B	-0-	1520	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		3131	-0-	3131	B	3131	232	1	2899	3	N	-0-					-0-
05	0		3038	-0-	3038	B	6169	248	1	2790	3	N	-0-					-0-
06	9848	N	3679	-0-	-6169	B	-0-	240	1	3439	3	N	-0-					-0-
07	3978	N	3978	-0-	-0-	B	-0-	248	1	3730	3	N	-0-					-0-
08	4552	N	4552	-0-	-0-	B	-0-	240	1	4312	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	2456	-0-	-1234	B	-0-	232	1	2224	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	717	-0-	-75	B	-0-	717	3			N	-0-					-0-
05	899	N	717	-0-	-182	B	-0-	717	3			N	-0-					-0-
06	691	N	337	-0-	-354	B	-0-	337	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10830	#	9291	-0-	-1539 B	-4494	9291	3			N	-0-					-0-
05	11191	#	6766	-0-	-4425 B	-8919	6766	3			N	-0-					-0-
06	7980	N	9405	-0-	1425 B	-7494	9405	3			N	-0-					-0-
07	9610	N	8548	-0-	-1062 B	-7494	8548	3			N	-0-					-0-
08	6758	N	7799	-0-	1041 B	-6453	7799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6453																	
09	9420	N	9245	-0-	-175 B	-6453	9245	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3751	-0-	751 B	751	3751	3			N	-0-					-0-
05	3100	N	4039	-0-	939 B	1690	4039	3			N	-0-					-0-
06	3000	N	4612	-0-	1612 B	3302	4612	3			N	-0-					-0-
07	5187		4297	-0-	-890 B	2412	4297	3			N	-0-					-0-
08	4260	R	1848	-0-	-2412 B	-0-	1848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	#	2199	-0-	-2421 B	-2421	2199	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
05	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-
06	3810	N	4617	-0-	807 B	807	4617	3			N	-0-					-0-
07	4208	N	4058	-0-	-150 B	657	4058	3			N	-0-					-0-
08	4120	N	1261	-0-	-2859 B	-0-	1261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4047		5012	-0-	965 B	965	5012	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
05	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
06	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
07	2325	N	1859	-0-	-466 B	-0-	1859	3			N	-0-					-0-
08	2263	N	1664	-0-	-599 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1728	-0-	-462 B	-0-	1728	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	N	4620	-0-	-60 B	-0-	551	1	4069	3	N	-0-					-0-
05	4805	N	4480	-0-	-325 B	-0-	551	1	3929	3	N	-0-					-0-
06	4642	N	4642	-0-	-0- B	-0-	551	1	4091	3	N	-0-					-0-
07	4774	N	4651	-0-	-123 B	-0-	570	1	4081	3	N	-0-					-0-
08	4513	N	4513	-0-	-0- B	-0-	570	1	3943	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	4263	-0-	-387 B	-0-	551	1	3712	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0- B	-0-	203	1	1029	3	N	-0-					-0-
05	1085	N	1057	-0-	-28 B	-0-	154	1	903	3	N	-0-					-0-
06	1513	N	1513	-0-	-0- B	-0-	203	1	1310	3	N	-0-					-0-
07	1471	N	1471	-0-	-0- B	-0-	210	1	1261	3	N	-0-					-0-
08	1280	N	1280	-0-	-0- B	-0-	196	1	1084	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2616	N	2616	-0-	-0- B	-0-	300	1	2316	3	N	-0-					-0-
05	2723	N	2723	-0-	-0- B	-0-	300	1	2423	3	N	-0-					-0-
06	2610	N	2610	-0-	-0- B	-0-	300	1	2310	3	N	-0-					-0-
07	2697	N	2559	-0-	-138 B	-0-	290	1	2269	3	N	-0-					-0-
08	2728	N	2580	-0-	-148 B	-0-	300	1	2280	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2544	-0-	-66 B	-0-	300	1	2244	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2538	-0-	-192 B	-0-	300	1	2238	3	N	-0-					-0-
05	2728	N	2559	-0-	-169 B	-0-	310	1	2249	3	N	-0-					-0-
06	2553	N	2553	-0-	-0- B	-0-	300	1	2253	3	N	-0-					-0-
07	2635	N	2581	-0-	-54 B	-0-	310	1	2271	3	N	-0-					-0-
08	2573	N	2563	-0-	-10 B	-0-	300	1	2263	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2518	-0-	-32 B	-0-	300	1	2218	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2927	-0-	257 B	-3171	290	1	2637	3	N	-0-					-0-
05	3069	N	2821	-0-	-248 B	-3171	280	1	2541	3	N	-0-					-0-
06	2880	N	2641	-0-	-239 B	-3171	280	1	2361	3	N	-0-					-0-
07	3038	N	2629	-0-	-409 B	-3171	300	1	2329	3	N	-0-					-0-
08	2821	N	2496	-0-	-325 B	-3171	280	1	2216	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3171																	
09	2640	N	2476	-0-	-164 B	-0-	290	1	2186	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	N	4111	-0-	-29 B	-0-	464	1	3647	3	N	-0-					-0-
05	4278	N	4209	-0-	-69 B	-0-	480	1	3729	3	N	-0-					-0-
06	4140	N	4080	-0-	-60 B	-0-	480	1	3600	3	N	-0-					-0-
07	4247	N	4111	-0-	-136 B	-0-	480	1	3631	3	N	-0-					-0-
08	4216	N	4130	-0-	-86 B	-0-	480	1	3650	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3946	-0-	-134 B	-0-	464	1	3482	3	N	-0-					-0-

SNEED WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4921	N	4921	-0-	-0- B	-0-	540	1	4381	3	N	-0-					-0-
05	4956	N	4956	-0-	-0- B	-0-	558	1	4398	3	N	-0-					-0-
06	4863	N	4863	-0-	-0- B	-0-	540	1	4323	3	N	-0-					-0-
07	5084	N	4994	-0-	-90 B	-0-	558	1	4436	3	N	-0-					-0-
08	4960	N	4073	-0-	-887 B	-0-	432	1	3641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4965	N	4965	-0-	-0- B	-0-	540	1	4425	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	N	4997	-0-	-1393 B	-0-	696	1	4301	3	N	-0-					-0-
05	6324	N	5443	-0-	-881 B	-0-	672	1	4771	3	N	-0-					-0-
06	5526	N	5526	-0-	-0- B	-0-	624	1	4902	3	N	-0-					-0-
07	6171	N	6171	-0-	-0- B	-0-	672	1	5499	3	N	-0-					-0-
08	5972	N	5972	-0-	-0- B	-0-	648	1	5324	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6313	N	6313	-0-	-0- B	-0-	696	1	5617	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	#	5786	-0-	-1474 B	-9439	5786	3			N	-0-					-0-
05	7502	#	6479	-0-	-1023 B	-10462	6479	3			N	-0-					-0-
06	5520	N	5739	-0-	219 B	-10243	5739	3			N	-0-					-0-
07	5983	N	5124	-0-	-859 B	-10243	5124	3			N	-0-					-0-
08	6479	N	5433	-0-	-1046 B	-10243	5433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4280		CANCELLED UNDERAGE ->		-5963										
09	5730	N	5037	-0-	-693 B	-4280	5037	3			N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

04	1890	N	1721	-0-	-169 B	-0-	240	1	1481	3	N	-0-					-0-
05	2083	N	2083	-0-	-0- B	-0-	280	1	1803	3	N	-0-					-0-
06	1500	N	907	-0-	-593 B	-0-	90	1	817	3	N	-0-					-0-
07	1927	N	1927	-0-	-0- B	-0-	270	1	1657	3	N	-0-					-0-
08	2077	N	1584	-0-	-493 B	-0-	200	1	1384	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1602	N	1602	-0-	-0- B	-0-	220	1	1382	3	N	-0-					-0-

THOMPSON WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

04	0	Z	1769	-0-	1769 B	30698	216	1	1553	3	N	-0-					-0-
05	0	Z	3016	-0-	3016 B	33714	336	1	2680	3	N	-0-					-0-
06	0	Z	2908	-0-	2908 B	36622	348	1	2560	3	N	-0-					-0-
07	0	Z	2895	-0-	2895 B	39517	360	1	2535	3	N	-0-					-0-
08	0	Z	2882	-0-	2882 B	42399	360	1	2522	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			42399														
09	0	Z	2666	-0-	2666 B	45065	324	1	2342	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

04	0	Z	4332	-0-	4332 B	56081	290	1	4042	3	N	-0-					-0-
05	0	Z	4477	-0-	4477 B	60558	300	1	4177	3	N	-0-					-0-
06	0	Z	4288	-0-	4288 B	64846	290	1	3998	3	N	-0-					-0-
07	0	Z	4322	-0-	4322 B	69168	300	1	4022	3	N	-0-					-0-
08	0	Z	4270	-0-	4270 B	73438	300	1	3970	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			73438														
09	0	Z	4061	-0-	4061 B	77499	290	1	3771	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

04	0	W	2679	-0-	2679 B	25930	290	1	2389	3	N	-0-					-0-
05	0	W	2689	-0-	2689 B	28619	300	1	2389	3	N	-0-					-0-
06	0	W	2466	-0-	2466 B	31085	290	1	2176	3	N	-0-					-0-
07	0	W	2588	-0-	2588 B	33673	300	1	2288	3	N	-0-					-0-
08	0	W	2381	-0-	2381 B	36054	300	1	2081	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			36054														
09	0	W	2216	-0-	2216 B	38270	290	1	1926	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5370	#	4596	-0-	-774 B	-3125	594	1	4002	3	N	-0-			-0-
05	5518	#	4394	-0-	-1124 B	-4249	4394	3			N	-0-			-0-
06	5370	N	5038	-0-	-332 B	-4249	638	1	4400	3	N	-0-			-0-
07	4743	N	4917	-0-	174 B	-4075	660	1	4257	3	N	-0-			-0-
08	4402	N	5023	-0-	621 B	-3454	660	1	4363	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1898		CANCELLED UNDERAGE ->		-1556								
09	5040	N	4895	-0-	-145 B	-1898	638	1	4257	3	N	-0-			-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	N	1816	-0-	-254 B	-0-	600	1	1216	3	N	-0-			-0-
05	2170	N	1999	-0-	-171 B	-0-	600	1	1399	3	N	-0-			-0-
06	2543	N	2543	-0-	-0- B	-0-	725	1	1818	3	N	-0-			-0-
07	2379	N	2379	-0-	-0- B	-0-	700	1	1679	3	N	-0-			-0-
08	2275	N	2275	-0-	-0- B	-0-	675	1	1600	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2550	N	2468	-0-	-82 B	-0-	725	1	1743	3	N	-0-			-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2790	N	2417	-0-	-373 B	-0-	391	1	2026	3	N	-0-			-0-
05	3391	N	3391	-0-	-0- B	-0-	476	1	2915	3	N	-0-			-0-
06	1680	N	1267	-0-	-413 B	-0-	153	1	1114	3	N	-0-			-0-
07	3100	N	3324	-0-	224 B	224	459	1	2865	3	N	-0-			-0-
08	3379	N	2594	-0-	-785 B	-0-	340	1	2254	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
*09	2751	N	2751	-0-	-0- B	-0-	374	1	2377	3	N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	370	-0-	-470 B	-0-	370	2			N	-0-			-0-
05	837	N	641	-0-	-196 B	-0-	641	2			N	-0-			-0-
06	966	N	716	-0-	-250 B	-0-	716	3			N	-0-			-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-			-0-
08	651	N	565	-0-	-86 B	-0-	565	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	720	N	625	-0-	-95 B	-0-	625	3			N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	258	N	258	-0-	-0- B	-0-	60	1	198	3	N	-0-			-0-
05	300	N	300	-0-	-0- B	-0-	62	1	238	3	N	-0-			-0-
06	300	N	189	-0-	-111 B	-0-	32	1	157	3	N	-0-			-0-
07	279	N	206	-0-	-73 B	-0-	48	1	158	3	N	-0-			-0-
08	310	N	269	-0-	-41 B	-0-	58	1	211	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
*09	222	N	222	-0-	-0- B	-0-	60	1	162	3	N	-0-			-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4860	N	4563	-0-	-297 B	-0-	78	1	4485	3	N	-0-			-0-
05	4993	N	4993	-0-	-0- B	-0-	90	1	4903	3	N	-0-			-0-
06	4860	N	4668	-0-	-192 B	-0-	78	1	4590	3	N	-0-			-0-
07	4712	N	4584	-0-	-128 B	-0-	84	1	4500	3	N	-0-			-0-
08	4991	N	4570	-0-	-421 B	-0-	90	1	4480	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
*09	5054	N	5054	-0-	-0- B	-0-	87	1	4967	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	N	5190	-0-	-60	B	-0-	570	1	4620	3	N	-0-					-0-
05	5365	N	5365	-0-	-0-	B	-0-	570	1	4795	3	N	-0-					-0-
06	5250	N	4850	-0-	-400	B	-0-	570	1	4280	3	N	-0-					-0-
07	5363	N	5140	-0-	-223	B	-0-	570	1	4570	3	N	-0-					-0-
08	5363	N	5062	-0-	-301	B	-0-	551	1	4511	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4860	N	4766	-0-	-94	B	-0-	551	1	4215	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	N	3187	-0-	-323	B	-0-	420	1	2767	3	N	-0-					-0-
05	3782	N	2549	-0-	-1233	B	-0-	300	1	2249	3	N	-0-					-0-
06	3593	N	3593	-0-	-0-	B	-0-	435	1	3158	3	N	-0-					-0-
07	3286	N	3215	-0-	-71	B	-0-	405	1	2810	3	N	-0-					-0-
08	3713	N	3713	-0-	-0-	B	-0-	450	1	3263	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	3319	-0-	-281	B	-0-	435	1	2884	3	N	-0-					-0-

BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	775	N	232	-0-	-543	B	-0-	232	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	B	-0-	135	1	953	3	N	-0-					-0-
05	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
06	1020	N	789	-0-	-231	B	-0-	105	1	684	3	N	-0-					-0-
07	1280	N	1280	-0-	-0-	B	-0-	150	1	1130	3	N	-0-					-0-
08	1261	N	1261	-0-	-0-	B	-0-	150	1	1111	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1217	N	1217	-0-	-0-	B	-0-	145	1	1072	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1187	-0-	-163	B	-0-	150	1	1037	3	N	-0-					-0-
05	1389	N	1389	-0-	-0-	B	-0-	180	1	1209	3	N	-0-					-0-
06	1290	N	1169	-0-	-121	B	-0-	156	1	1013	3	N	-0-					-0-
07	1264	N	1264	-0-	-0-	B	-0-	174	1	1090	3	N	-0-					-0-
08	1395	N	1276	-0-	-119	B	-0-	180	1	1096	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1235	N	1235	-0-	-0-	B	-0-	174	1	1061	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	B	-0-	87	1	780	3	N	-0-					-0-
05	837	N	799	-0-	-38	B	-0-	90	1	709	3	N	-0-					-0-
06	500	N	721	-0-	221	B	221	78	1	643	3	N	-0-					-0-
07	0	Z	839	-0-	839	B	1060	90	1	749	3	N	-0-					-0-
08	0	Z	1005	-0-	1005	B	2065	75	1	930	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2065																		
09	0	Z	1124	-0-	1124	B	3189	87	1	1037	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-
07	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
08	744	N	660	-0-	-84 B	-0-	660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0- B	-0-	203	1	653	3	N	-0-					-0-
05	820	N	820	-0-	-0- B	-0-	210	1	610	3	N	-0-					-0-
06	808	N	808	-0-	-0- B	-0-	203	1	605	3	N	-0-					-0-
07	899	N	807	-0-	-92 B	-0-	210	1	597	3	N	-0-					-0-
08	806	N	623	-0-	-183 B	-0-	196	1	427	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	877	N	877	-0-	-0- B	-0-	203	1	674	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
05	1178	N	1151	-0-	-27 B	-0-	1151	2			N	-0-					-0-
06	990	N	684	-0-	-306 B	-0-	684	3			N	-0-					-0-
07	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
08	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

BURNETT A WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
07	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	192	N	192	-0-	-0- B	-0-	78	1	114	3	N	-0-			-0-
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-			-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-			-0-
07	186	N	134	-0-	-52 B	-0-	134	3			N	-0-			-0-
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-			-0-

BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

04	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-			-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-			-0-
06	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-			-0-
07	1612	N	1594	-0-	-18 B	-0-	1594	3			N	-0-			-0-
08	1643	N	1547	-0-	-96 B	-0-	1547	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-			-0-

BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-			-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-			-0-
06	1890	N	1630	-0-	-260 B	-0-	1630	3			N	-0-			-0-
07	1984	N	1143	-0-	-841 B	-0-	1143	3			N	-0-			-0-
08	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-			-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

04	3637	N	3637	-0-	-0- B	-0-	435	1	3202	3	N	-0-			-0-
05	3906	N	3849	-0-	-57 B	-0-	465	1	3384	3	N	-0-			-0-
06	3695	N	3695	-0-	-0- B	-0-	450	1	3245	3	N	-0-			-0-
07	3820	N	3820	-0-	-0- B	-0-	450	1	3370	3	N	-0-			-0-
08	3844	N	3734	-0-	-110 B	-0-	450	1	3284	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3690	N	3555	-0-	-135 B	-0-	435	1	3120	3	N	-0-			-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

04	2055	N	2055	-0-	-0- B	-0-	112	1	1943	3	N	-0-			-0-
05	1891	N	1838	-0-	-53 B	-0-	116	1	1722	3	N	-0-			-0-
06	2040	N	1984	-0-	-56 B	-0-	116	1	1868	3	N	-0-			-0-
07	2139	N	1798	-0-	-341 B	-0-	116	1	1682	3	N	-0-			-0-
08	1878	N	1878	-0-	-0- B	-0-	116	1	1762	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2036	N	2036	-0-	-0- B	-0-	116	1	1920	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	#	7247	-0-	-853 B	-9567	840	1	6407	3	N	-0-					-0-
05	7843	#	7179	-0-	-664 B	-10231	840	1	6339	3	N	-0-					-0-
06	7110	N	7228	-0-	118 B	-10113	812	1	6416	3	N	-0-					-0-
07	7502	N	7125	-0-	-377 B	-10113	812	1	6313	3	N	-0-					-0-
08	7192	N	6982	-0-	-210 B	-10113	840	1	6142	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2799 CANCELLED UNDERAGE -> -7314																	
09	7230	N	6958	-0-	-272 B	-2799	840	1	6118	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2776		4491	-0-	1715 B	5452	4491	3			N	-0-					-0-
05	9006		3605	-0-	-5401 B	51	3605	2			N	-0-					-0-
06	2500		-0-	-0-	-2500 B	-2449					N	-0-					-0-
07	2700		-0-	-0-	-2700 B	-5149					N	-0-					-0-
08	2680		-0-	-0-	-2680 B	-7829					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7829																	
09	2608		2431	-0-	-177 B	-8006	2431	3			N	-0-					-0-

BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
05	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-
06	4320	N	4184	-0-	-136 B	-0-	4184	3			N	-0-					-0-
07	4371	N	4283	-0-	-88 B	-0-	4283	3			N	-0-					-0-
08	4247	N	3919	-0-	-328 B	-0-	3919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4164	-0-	-6 B	-0-	4164	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3860	N	3860	-0-	-0- B	-0-	348	1	3512	3	N	-0-					-0-
05	3844	N	3802	-0-	-42 B	-0-	3802	3			N	-0-					-0-
06	3480	N	3277	-0-	-203 B	-0-	276	1	3001	3	N	-0-					-0-
07	3999	N	3884	-0-	-115 B	-0-	336	1	3548	3	N	-0-					-0-
08	3916	N	3916	-0-	-0- B	-0-	360	1	3556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3557	N	3557	-0-	-0- B	-0-	348	1	3209	3	N	-0-					-0-

SNEED WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3153	N	3153	-0-	-0- B	-0-	406	1	2747	3	N	-0-					-0-
05	3069	N	2962	-0-	-107 B	-0-	420	1	2542	3	N	-0-					-0-
06	3090	N	2924	-0-	-166 B	-0-	406	1	2518	3	N	-0-					-0-
07	3255	N	2938	-0-	-317 B	-0-	420	1	2518	3	N	-0-					-0-
08	2976	N	2806	-0-	-170 B	-0-	420	1	2386	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2841	-0-	-69 B	-0-	420	1	2421	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					20
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					20
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					20
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					20
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2310	N	2133	-0-	-177 B	-0-	232	1	1901	3	N	-0-					-0-
05	2201	N	1981	-0-	-220 B	-0-	240	1	1741	3	N	-0-					-0-
06	2220	N	2035	-0-	-185 B	-0-	240	1	1795	3	N	-0-					-0-
07	2201	N	2121	-0-	-80 B	-0-	240	1	1881	3	N	-0-					-0-
08	1993	N	1993	-0-	-0- B	-0-	232	1	1761	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1990	-0-	-50 B	-0-	232	1	1758	3	N	-0-					-0-

SNEED WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3660	#	2853	-0-	-807 B	-4967	336	1	2517	3	N	-0-					-0-
05	3782	#	2889	-0-	-893 B	-5860	2889	3			N	-0-					-0-
06	2610	N	3089	-0-	479 B	-5381	348	1	2741	3	N	-0-					-0-
07	2945	N	3031	-0-	86 B	-5295	360	1	2671	3	N	-0-					-0-
08	2883	N	2923	-0-	40 B	-5255	336	1	2587	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -2380																	
09	3090	N	2839	-0-	-251 B	-2875	336	1	2503	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2596	N	2596	-0-	-0- B	-0-	297	1	2299	3	N	-0-					-0-
05	2711	N	2711	-0-	-0- B	-0-	330	1	2381	3	N	-0-					-0-
06	2689	N	2689	-0-	-0- B	-0-	330	1	2359	3	N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	341	1	2377	3	N	-0-					-0-
08	2648	N	2648	-0-	-0- B	-0-	330	1	2318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2535	N	2535	-0-	-0- B	-0-	330	1	2205	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1950	N	1865	-0-	-85 B	-0-	261	1	1604	3	N	-0-					-0-
05	1984	N	1903	-0-	-81 B	-0-	270	1	1633	3	N	-0-					-0-
06	1920	N	1902	-0-	-18 B	-0-	252	1	1650	3	N	-0-					-0-
07	2055	N	2055	-0-	-0- B	-0-	270	1	1785	3	N	-0-					-0-
08	2034	N	2034	-0-	-0- B	-0-	270	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1928	N	1928	-0-	-0- B	-0-	261	1	1667	3	N	-0-					-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2640	N	2421	-0-	-219 B	-0-	260	1	2161	3	N	-0-					-0-
05	2790	N	2694	-0-	-96 B	-0-	300	1	2394	3	N	-0-					-0-
06	2627	N	2627	-0-	-0- B	-0-	290	1	2337	3	N	-0-					-0-
07	2862	N	2862	-0-	-0- B	-0-	300	1	2562	3	N	-0-					-0-
08	2755	N	2755	-0-	-0- B	-0-	300	1	2455	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2700	N	2700	-0-	-0- B	-0-	290	1	2410	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
07	2852	N	2446	-0-	-406 B	-0-	2446	3			N	-0-					-0-
08	2883	N	1952	-0-	-931 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2094	-0-	-486 B	-0-	2094	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	N	4565	-0-	-595 B	-0-	616	1	3949	3	N	-0-					-0-
05	5545	N	5545	-0-	-0- B	-0-	616	1	4929	3	N	-0-					-0-
06	5639	N	5639	-0-	-0- B	-0-	594	1	5045	3	N	-0-					-0-
07	6289	N	6289	-0-	-0- B	-0-	682	1	5607	3	N	-0-					-0-
08	6132	N	6132	-0-	-0- B	-0-	660	1	5472	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5753	N	5753	-0-	-0- B	-0-	616	1	5137	3	N	-0-					-0-

BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12090	#	13098	-0-	1008 B	-53	13098	3			N	-0-					-0-
05	14084	R	14137	-0-	53 B	-0-	14137	3			N	-0-					-0-
06	13197	N	13231	-0-	34 B	34	13231	3			N	-0-					-0-
07	13547	N	12487	-0-	-1060 B	-0-	12487	3			N	-0-					-0-
08	14136	N	10473	-0-	-3663 B	-0-	10473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13680	#	13104	-0-	-576 B	-576	13104	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
05	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2219	N	2219	-0-	-0- B	-0-	232	1	1987	3	N	-0-					-0-
05	2263	N	2233	-0-	-30 B	-0-	240	1	1993	3	N	-0-					-0-
06	2190	N	2159	-0-	-31 B	-0-	232	1	1927	3	N	-0-					-0-
07	2294	N	2237	-0-	-57 B	-0-	240	1	1997	3	N	-0-					-0-
08	2232	N	2141	-0-	-91 B	-0-	232	1	1909	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1545	-0-	-615 B	-0-	168	1	1377	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	N	5488	-0-	-92 B	-0-	580	1	4908	3	N	-0-					-0-
05	5704	N	5676	-0-	-28 B	-0-	600	1	5076	3	N	-0-					-0-
06	5544	N	5544	-0-	-0- B	-0-	580	1	4964	3	N	-0-					-0-
07	5673	N	5578	-0-	-95 B	-0-	600	1	4978	3	N	-0-					-0-
08	5673	N	5375	-0-	-298 B	-0-	560	1	4815	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5285	-0-	-265 B	-0-	560	1	4725	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1562	N	1562	-0-	-0- B	-0-	348	1	1214	3	N	-0-					-0-
05	1618	N	1618	-0-	-0- B	-0-	360	1	1258	3	N	-0-					-0-
06	1410	N	1402	-0-	-8 B	-0-	312	1	1090	3	N	-0-					-0-
07	1612	N	1398	-0-	-214 B	-0-	336	1	1062	3	N	-0-					-0-
08	2100	N	2100	-0-	-0- B	-0-	276	1	1824	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2449	N	2449	-0-	-0- B	-0-	348	1	2101	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	#	8782	-0-	-548 B	-6915	1316	1	7466	3	N	-0-					-0-
05	9641	#	7786	-0-	-1855 B	-8770	1316	1	6470	3	N	-0-					-0-
06	7680	N	7679	-0-	-1 B	-8770	1363	1	6316	3	N	-0-					-0-
07	9083	N	7477	-0-	-1606 B	-8770	1363	1	6114	3	N	-0-					-0-
08	7781	N	8471	-0-	690 B	-8080	1410	1	7061	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4426		CANCELLED UNDERAGE ->		-3654										
09	7680	N	7819	-0-	139 B	-4287	1316	1	6503	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

04	0	W	935	-0-	935 B	14104	935	2			N	-0-					-0-
05	0	W	511	-0-	511 B	14615	511	2			N	-0-					-0-
06	0	W	367	-0-	367 B	14982	367	3			N	-0-					-0-
07	0	W	277	-0-	277 B	15259	277	3			N	-0-					-0-
08	0	W	864	-0-	864 B	16123	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			16123														
09	0	W	1089	-0-	1089 B	17212	1089	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

04	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
05	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
06	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
07	3813	N	3051	-0-	-762 B	-0-	3051	3			N	-0-					-0-
08	3689	N	2717	-0-	-972 B	-0-	2717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3420	N	3133	-0-	-287 B	-0-	3133	3			N	-0-					-0-

BURNETT A WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
05	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
06	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
07	1023	N	577	-0-	-446 B	-0-	577	3			N	-0-					-0-
08	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	660	N	316	-0-	-344 B	-0-	316	3			N	-0-					-0-
07	1147	N	309	-0-	-838 B	-0-	309	3			N	-0-					-0-
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

04	9420	#	8134	-0-	-1286 B	-3122	1450	1	6684	3	N	-0-					-0-
05	9734	#	8107	-0-	-1627 B	-4749	1450	1	6657	3	N	-0-					-0-
06	7650	N	6992	-0-	-658 B	-4749	1350	1	5642	3	N	-0-					-0-
07	8401	N	7006	-0-	-1395 B	-4749	1400	1	5606	3	N	-0-					-0-
08	8122	N	8006	-0-	-116 B	-4749	1500	1	6506	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4749														
09	6990	N	7627	-0-	637 B	-4112	1450	1	6177	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2019	-0-	-381	B	-4051	2019	3			N	-0-					-0-
05	2046	N	2201	-0-	155	B	-3896	2201	3			N	-0-					-0-
06	2010	N	1985	-0-	-25	B	-3896	1985	3			N	-0-					-0-
07	2077	N	1998	-0-	-79	B	-3896	1998	3			N	-0-					-0-
08	2201	N	1811	-0-	-390	B	-3896	1811	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-3896										
*09	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	#	5819	-0-	-571	B	-3685	5819	3			N	-0-					-0-
05	6603	#	6650	-0-	47	B	-3638	6650	3			N	-0-					-0-
06	5880	N	5919	-0-	39	B	-3599	5919	3			N	-0-					-0-
07	6014	N	5498	-0-	-516	B	-3599	5498	3			N	-0-					-0-
08	6665	N	4567	-0-	-2098	B	-3599	4567	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-1101			CANCELLED UNDERAGE ->	-2498										
09	5910	N	5517	-0-	-393	B	-1101	5517	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1703	-0-	-547	B	-0-	400	1	1303	3	N	-0-					-0-
05	3446	N	3446	-0-	-0-	B	-0-	775	1	2671	3	N	-0-					-0-
06	2884	N	2884	-0-	-0-	B	-0-	750	1	2134	3	N	-0-					-0-
07	3677	N	3677	-0-	-0-	B	-0-	750	1	2927	3	N	-0-					-0-
08	3447	N	3447	-0-	-0-	B	-0-	750	1	2697	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-														
09	2880	N	2298	-0-	-582	B	-0-	750	1	1548	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5318	N	5318	-0-	-0-	B	-0-	5318	3			N	-0-					-0-
05	5549	N	5535	-0-	-14	B	-0-	5535	3			N	-0-					-0-
06	5271	N	5271	-0-	-0-	B	-0-	5271	3			N	-0-					-0-
07	5487	N	5001	-0-	-486	B	-0-	5001	3			N	-0-					-0-
08	5549	N	4610	-0-	-939	B	-0-	4610	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-														
*09	5601	N	5601	-0-	-0-	B	-0-	5601	3			N	-0-					-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	3173	-0-	413	B	-287	290	1	2883	3	N	-0-					-0-
05	3348	N	2988	-0-	-360	B	-287	300	1	2688	3	N	-0-					-0-
06	3120	N	3037	-0-	-83	B	-287	290	1	2747	3	N	-0-					-0-
07	3286	N	2850	-0-	-436	B	-287	300	1	2550	3	N	-0-					-0-
08	2976	N	2939	-0-	-37	B	-287	300	1	2639	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->	-287										
09	3030	N	2717	-0-	-313	B	-0-	290	1	2427	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	N	4150	-0-	-170	B	-0-	609	1	3541	3	N	-0-					-0-
05	4425	N	4425	-0-	-0-	B	-0-	651	1	3774	3	N	-0-					-0-
06	4348	N	4348	-0-	-0-	B	-0-	609	1	3739	3	N	-0-					-0-
07	4477	N	4477	-0-	-0-	B	-0-	630	1	3847	3	N	-0-					-0-
08	4631	N	4631	-0-	-0-	B	-0-	651	1	3980	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-														
*09	4433	N	4433	-0-	-0-	B	-0-	630	1	3803	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	#	2902	-0-	-458 B	-1208	2902	3			N	-0-					-0-
05	3472	#	2975	-0-	-497 B	-1705	2975	3			N	-0-					-0-
06	3360	#	2856	-0-	-504 B	-2209	2856	3			N	-0-					-0-
07	3472	#	2930	-0-	-542 B	-2751	2930	3			N	-0-					-0-
08	3255	#	2706	-0-	-549 B	-3300	2706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2973		CANCELLED UNDERAGE ->		-327										
09	2850	N	2835	-0-	-15 B	-2973	2835	3			N	-0-					-0-

BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2995	-0-	-65 B	-0-	2995	3			N	-0-					-0-
05	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
06	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-
07	3100	N	2829	-0-	-271 B	-0-	2829	3			N	-0-					-0-
08	3224	N	2631	-0-	-593 B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3090	N	3080	-0-	-10 B	-0-	3080	3			N	-0-					-0-

BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	#	8027	-0-	-463 B	-4099	8027	3			N	-0-					-0-
05	8773	#	8032	-0-	-741 B	-4840	8032	3			N	-0-					-0-
06	8250	N	7766	-0-	-484 B	-4840	7766	3			N	-0-					-0-
07	8308	N	7408	-0-	-900 B	-4840	7408	3			N	-0-					-0-
08	8029	N	6891	-0-	-1138 B	-4840	6891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1457		CANCELLED UNDERAGE ->		-3383										
09	7770	N	7566	-0-	-204 B	-1457	7566	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7074	N	7074	-0-	-0- B	-0-	7074	3			N	-0-					-0-
05	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-
06	6522	N	6522	-0-	-0- B	-0-	6522	3			N	-0-					-0-
07	7316	N	6016	-0-	-1300 B	-0-	6016	3			N	-0-					-0-
08	7130	N	5240	-0-	-1890 B	-0-	5240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	6710	N	6710	-0-	-0- B	-0-	6710	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11490	#	10715	-0-	-775 B	-6409	10715	3			N	-0-					-0-
05	11873	#	11232	-0-	-641 B	-7050	11232	3			N	-0-					-0-
06	10830	N	10682	-0-	-148 B	-7050	10682	3			N	-0-					-0-
07	11067	N	10267	-0-	-800 B	-7050	10267	3			N	-0-					-0-
08	11222	N	9043	-0-	-2179 B	-7050	9043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2088		CANCELLED UNDERAGE ->		-4962										
09	10680	N	10783	-0-	103 B	-1985	10783	3			N	-0-					-0-

THOMPSON WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2046	-0-	-294 B	-0-	203	1	1843	3	N	-0-					-0-
05	2103	N	2103	-0-	-0- B	-0-	210	1	1893	3	N	-0-					-0-
06	1860	N	1755	-0-	-105 B	-0-	203	1	1552	3	N	-0-					-0-
07	2108	N	1949	-0-	-159 B	-0-	210	1	1739	3	N	-0-					-0-
08	2108	N	1869	-0-	-239 B	-0-	210	1	1659	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1819	N	1819	-0-	-0- B	-0-	203	1	1616	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	N	3440	-0-	-220 B	-0-	3440	3			N	-0-					-0-
05	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
06	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
07	4170	N	4170	-0-	-0- B	-0-	4170	3			N	-0-					-0-
08	4061	N	3820	-0-	-241 B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4120	N	4120	-0-	-0- B	-0-	4120	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
08	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	#	4186	-0-	-2504 B	-9109	4186	3			N	-0-					-0-
05	6913	#	4634	-0-	-2279 B	-11388	4634	3			N	-0-					-0-
06	6690	#	3765	-0-	-2925 B	-14313	3765	3			N	-0-					-0-
07	6913	#	4004	-0-	-2909 B	-17222	4004	3			N	-0-					-0-
08	4619	#	3321	-0-	-1298 B	-18520	3321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14938 CANCELLED UNDERAGE -> -3582																	
09	3780	N	4083	-0-	303 B	-14635	4083	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
08	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3802	-0-	-188 B	-0-	3802	3			N	-0-					-0-
05	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
06	4157	N	4157	-0-	-0- B	-0-	4157	3			N	-0-					-0-
07	4314	N	4314	-0-	-0- B	-0-	4314	3			N	-0-					-0-
08	4402	N	3953	-0-	-449 B	-0-	3953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4162	-0-	-8 B	-0-	4162	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2812	-0-	-158 B	-0-	290	1	2522	3	N	-0-					-0-
05	2913	N	2913	-0-	-0- B	-0-	300	1	2613	3	N	-0-					-0-
06	2738	N	2738	-0-	-0- B	-0-	300	1	2438	3	N	-0-					-0-
07	2914	N	2849	-0-	-65 B	-0-	310	1	2539	3	N	-0-					-0-
08	2914	N	2681	-0-	-233 B	-0-	300	1	2381	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2656	-0-	-74 B	-0-	300	1	2356	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1454	-0-	-46 B	-0-	1454	3			N	-0-					-0-
05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	1560	N	1441	-0-	-119 B	-0-	1441	3			N	-0-					-0-
07	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
08	1519	N	1369	-0-	-150 B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	2929	-0-	-341 B	-0-	2929	3			N	-0-					-0-
05	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
06	3270	N	3117	-0-	-153 B	-0-	3117	3			N	-0-					-0-
07	3038	N	3029	-0-	-9 B	-0-	3029	3			N	-0-					-0-
08	3317	N	2808	-0-	-509 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3115	-0-	-5 B	-0-	3115	3			N	-0-					-0-

BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	N	5989	-0-	-251 B	-0-	5989	3			N	-0-					-0-
05	6156	N	6156	-0-	-0- B	-0-	6156	3			N	-0-					-0-
06	6300	N	5841	-0-	-459 B	-0-	5841	3			N	-0-					-0-
07	6200	N	5850	-0-	-350 B	-0-	5850	3			N	-0-					-0-
08	6169	N	5539	-0-	-630 B	-0-	5539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5850	N	5770	-0-	-80 B	-0-	5770	3			N	-0-					-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8552		5463	-0-	-3089 B	118824	5463	3			N	-0-					-0-
05	79489		5958	-0-	-73531 B	45293	5958	3			N	-0-					-0-
06	29552		5812	-0-	-23740 B	21553	5812	3			N	-0-					-0-
07	27411	R	5858	-0-	-21553 B	-0-	5858	3			N	-0-					-0-
08	5952	N	5447	-0-	-505 B	-0-	5447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5837	N	5837	-0-	-0- B	-0-	5837	3			N	-0-					-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2570	-0-	-70 B	-0-	2570	3			N	-0-					-0-
05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
06	2670	N	2491	-0-	-179 B	-0-	2491	3			N	-0-					-0-
07	2666	N	2635	-0-	-31 B	-0-	2635	3			N	-0-					-0-
08	2666	N	2487	-0-	-179 B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1240	N	1140	-0-	-100 B	-0-	1140	3			N	-0-					-0-
06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
07	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
08	1147	N	1041	-0-	-106 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2588	-0-	-22	B	-0-	2588	3			N	-0-					-0-
05	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
06	2640	N	2415	-0-	-225	B	-0-	2415	3			N	-0-					-0-
07	2666	N	2286	-0-	-380	B	-0-	2286	3			N	-0-					-0-
08	2666	N	2092	-0-	-574	B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2589	N	2589	-0-	-0-	B	-0-	2589	3			N	-0-					-0-

BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2375	-0-	-625	B	6742	2375	3			N	-0-					-0-
05	3100	N	2571	-0-	-529	B	6213	2571	3			N	-0-					-0-
06	3000	N	2469	-0-	-531	B	5682	2469	3			N	-0-					-0-
07	3100	N	2261	-0-	-839	B	4843	2261	3			N	-0-					-0-
08	3100	N	1771	-0-	-1329	B	3514	1771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3514																		
*09	3000	N	2028	-0-	-972	B	2542	2028	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1885	N	1885	-0-	-0-	B	-0-	162	1	1723	3	N	-0-					-0-
05	2024	N	2024	-0-	-0-	B	-0-	180	1	1844	3	N	-0-					-0-
06	1934	N	1934	-0-	-0-	B	-0-	174	1	1760	3	N	-0-					-0-
07	2054	N	2054	-0-	-0-	B	-0-	186	1	1868	3	N	-0-					-0-
08	2015	N	1980	-0-	-35	B	-0-	180	1	1800	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1918	-0-	-2	B	-0-	174	1	1744	3	N	-0-					-0-

NIELD "D" WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000	B	35100					N	-0-					-0-
05	3100	N	-0-	-0-	-3100	B	32000					N	-0-					-0-
06	3000	N	-0-	-0-	-3000	B	29000					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	B	25900					N	-0-					-0-
08	3100	N	-0-	-0-	-3100	B	22800					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 22800																		
*09	3000	N	18	-0-	-2982	B	19818	7	1	11	3	N	-0-					-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	N	3544	-0-	-26	B	-0-	3544	3			N	-0-					-0-
05	3733	N	3733	-0-	-0-	B	-0-	3733	3			N	-0-					-0-
06	3630	N	3627	-0-	-3	B	-0-	3627	3			N	-0-					-0-
07	3658	N	3583	-0-	-75	B	-0-	3583	3			N	-0-					-0-
08	3720	N	3195	-0-	-525	B	-0-	3195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	3563	-0-	-67	B	-0-	3563	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	140	-0-	-1360	B	-0-	140	3			N	-0-					-0-
05	1271	N	1127	-0-	-144	B	-0-	1127	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
08	1116	N	929	-0-	-187	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
07	1891	N	1707	-0-	-184 B	-0-	1707	3			N	-0-					-0-
08	1922	N	1046	-0-	-876 B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2276	-0-	-154 B	-0-	2276	3			N	-0-					-0-
05	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
06	2430	N	2343	-0-	-87 B	-0-	2343	3			N	-0-					-0-
07	2356	N	2173	-0-	-183 B	-0-	2173	3			N	-0-					-0-
08	2418	N	2121	-0-	-297 B	-0-	2121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-

BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2486	-0-	-4 B	-0-	2486	3			N	-0-					-0-
05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
06	2490	N	2470	-0-	-20 B	-0-	2470	3			N	-0-					-0-
07	2573	N	2290	-0-	-283 B	-0-	2290	3			N	-0-					-0-
08	2604	N	1978	-0-	-626 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	3105	-0-	-165 B	-0-	3105	3			N	-0-					-0-
05	3472	N	3103	-0-	-369 B	-0-	3103	3			N	-0-					-0-
06	3870	N	2927	-0-	-943 B	-0-	2927	3			N	-0-					-0-
07	3224	N	3011	-0-	-213 B	-0-	3011	3			N	-0-					-0-
08	3100	N	2895	-0-	-205 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2979	N	2979	-0-	-0- B	-0-	2979	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	2866	-0-	-314 B	-0-	2866	3			N	-0-					-0-
05	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
06	3060	N	2710	-0-	-350 B	-0-	2710	3			N	-0-					-0-
07	2976	N	2877	-0-	-99 B	-0-	2877	3			N	-0-					-0-
08	2945	N	2733	-0-	-212 B	-0-	2733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
06	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
07	1364	N	1350	-0-	-14 B	-0-	1350	3			N	-0-					-0-
08	1364	N	1268	-0-	-96 B	-0-	1268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1108	-0-	-212 B	-0-	1108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	3084	-0-	-216 B	-8992	3084	3			N	-0-					-0-
05	3410	#	3339	-0-	-71 B	-9063	3339	3			N	-0-					-0-
06	3300	#	2878	-0-	-422 B	-9485	2878	3			N	-0-					-0-
07	3410	#	3247	-0-	-163 B	-9648	3247	3			N	-0-					-0-
08	3348	N	2961	-0-	-387 B	-9648	2961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1289		CANCELLED UNDERAGE ->	-8359											
09	2880	N	3025	-0-	145 B	-1144	3025	3			N	-0-					-0-

BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	980	-0-	-2020 B	19081	980	3			N	-0-					-0-
05	3100	N	1310	-0-	-1790 B	17291	1310	3			N	-0-					-0-
06	3000	N	1315	-0-	-1685 B	15606	1315	3			N	-0-					-0-
07	3100	N	1253	-0-	-1847 B	13759	1253	3			N	-0-					-0-
08	3100	N	1160	-0-	-1940 B	11819	1160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			11819														
*09	3000	N	1296	-0-	-1704 B	10115	1296	3			N	-0-					-0-

SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11160	N	10593	-0-	-567 B	-72726	348	1	10245	3	N	-0-					-0-
05	11346	N	10677	-0-	-669 B	-72726	360	1	10317	3	N	-0-					-0-
06	10800	N	9917	-0-	-883 B	-72726	348	1	9569	3	N	-0-					-0-
07	10943	N	6964	-0-	-3979 B	-72726	300	1	6664	3	N	-0-					-0-
08	10664	N	7143	-0-	-3521 B	-72726	336	1	6807	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-72726											
09	9930	N	5962	-0-	-3968 B	-0-	324	1	5638	3	N	-0-					-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1941	-0-	261 B	-981	1941	3			N	-0-					-0-
05	1767	N	2136	-0-	369 B	-612	2136	3			N	-0-					-0-
06	1950	N	1951	-0-	1 B	-611	1951	3			N	-0-					-0-
07	2015	N	1892	-0-	-123 B	-611	1892	3			N	-0-					-0-
08	2139	N	1522	-0-	-617 B	-611	1522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-611											
09	1950	N	1947	-0-	-3 B	-0-	1947	3			N	-0-					-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	#	3409	-0-	-881 B	-2243	3409	3			N	-0-					-0-
05	4433	#	3365	-0-	-1068 B	-3311	3365	3			N	-0-					-0-
06	4290	#	3335	-0-	-955 B	-4266	3335	3			N	-0-					-0-
07	3534	N	3247	-0-	-287 B	-4266	3247	3			N	-0-					-0-
08	3379	N	3198	-0-	-181 B	-4266	3198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3657		CANCELLED UNDERAGE ->	-609											
09	3330	N	3299	-0-	-31 B	-3657	3299	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	N	3657	-0-	-63 B	-5031	290	1	3367	3	N	-0-					-0-
05	3751	N	3350	-0-	-401 B	-5031	300	1	3050	3	N	-0-					-0-
06	3210	N	2926	-0-	-284 B	-5031	300	1	2626	3	N	-0-					-0-
07	3782	N	2917	-0-	-865 B	-5031	280	1	2637	3	N	-0-					-0-
08	3348	N	3176	-0-	-172 B	-5031	300	1	2876	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5031											
09	2940	N	2897	-0-	-43 B	-0-	260	1	2637	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		2963	-0-	2963 B	-17811	348	1	2615	3	N	-0-					-0-
05	14B2 EXT		2986	-0-	2986 B	-14825	360	1	2626	3	N	-0-					-0-
06	T. A.		2888	-0-	2888 B	-11937	360	1	2528	3	N	-0-					-0-
07	14B DENY		2832	-0-	2832 B	-9105	360	1	2472	3	N	-0-					-0-
08	14B DENY		2830	-0-	2830 B	-6275	360	1	2470	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->		-0-		CANCELLED UNDERAGE ->		-6275										
09	14B DENY		2807	-0-	2807 B	2807	360	1	2447	3	N	-0-					-0-

BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	87	-0-	-723 B	-4123	87	3			N	-0-					-0-
05	837	N	70	-0-	-767 B	-4123	70	3			N	-0-					-0-
06	510	N	588	-0-	78 B	-4045	588	3			N	-0-					-0-
07	93	N	864	-0-	771 B	-3274	864	3			N	-0-					-0-
08	62	N	706	-0-	644 B	-2630	706	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2630										
*09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	#	3797	-0-	-1183 B	-11876	348	1	3449	3	N	-0-					-0-
05	4061	N	3854	-0-	-207 B	-11876	372	1	3482	3	N	-0-					-0-
06	3930	N	3608	-0-	-322 B	-11876	360	1	3248	3	N	-0-					-0-
07	3937	N	3702	-0-	-235 B	-11876	372	1	3330	3	N	-0-					-0-
08	3844	N	3629	-0-	-215 B	-11876	360	1	3269	3	N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-2325		CANCELLED UNDERAGE ->	-9551										
09	3600	N	3511	-0-	-89 B	-2325	348	1	3163	3	N	-0-					-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	2243	-0-	203 B	-14244	2243	3			N	-0-					-0-
05	1984	N	2420	-0-	436 B	-13808	2420	3			N	-0-					-0-
06	2460	N	2230	-0-	-230 B	-13808	2230	3			N	-0-					-0-
07	2325	N	2234	-0-	-91 B	-13808	2234	3			N	-0-					-0-
08	2418	N	2019	-0-	-399 B	-13808	2019	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-13808										
09	2220	N	2039	-0-	-181 B	-0-	2039	3			N	-0-					-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1679	-0-	-361 B	-7405	1679	3			N	-0-					-0-
05	1891	N	1553	-0-	-338 B	-7405	1553	3			N	-0-					-0-
06	1830	N	1225	-0-	-605 B	-7405	1225	3			N	-0-					-0-
07	1736	N	1142	-0-	-594 B	-7405	1142	3			N	-0-					-0-
08	1550	N	1492	-0-	-58 B	-7405	1492	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-7405										
09	1230	N	890	-0-	-340 B	-0-	890	3			N	-0-					-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1497	-0-	-723 B	-2307	1497	3			N	-0-					-0-
05	2077	N	1445	-0-	-632 B	-2307	1445	3			N	-0-					-0-
06	2130	N	1396	-0-	-734 B	-2307	1396	3			N	-0-					-0-
07	1550	N	1180	-0-	-370 B	-2307	1180	3			N	-0-					-0-
08	1457	N	2443	-0-	986 B	-1321	2443	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1321										
*09	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1110	N	539	-0-	-571 B	-0-	539	3			N	-0-					-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
08	1426	N	1081	-0-	-345 B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2506	-0-	376 B	-8484	288	1	2218	3	N	-0-					-0-
05	2914	N	2776	-0-	-138 B	-8484	348	1	2428	3	N	-0-					-0-
06	2880	N	2312	-0-	-568 B	-8484	348	1	1964	3	N	-0-					-0-
07	2604	N	4140	-0-	1536 B	-6948	276	1	3864	3	N	-0-					-0-
08	2790	N	5400	-0-	2610 B	-4338	360	1	5040	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4338																	
*09	4936	N	4936	-0-	-0- B	-0-	348	1	4588	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	3102	-0-	-78 B	-22550	336	1	2766	3	N	-0-					-0-
05	3410	N	3307	-0-	-103 B	-22550	300	1	3007	3	N	-0-					-0-
06	3090	N	3261	-0-	171 B	-22379	336	1	2925	3	N	-0-					-0-
07	3193	N	3473	-0-	280 B	-22099	348	1	3125	3	N	-0-					-0-
08	3317	N	3399	-0-	82 B	-22017	360	1	3039	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -22017																	
09	3270	N	3148	-0-	-122 B	-0-	348	1	2800	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		5591	-0-	5591 B	31068	5591	3			N	-0-					-0-
05	T. A.		5796	-0-	5796 B	36864	5796	3			N	-0-					-0-
06	T. A.		5269	-0-	5269 B	42133	5269	3			N	-0-					-0-
07	T. A.		5639	-0-	5639 B	47772	5639	3			N	-0-					-0-
08	T. A.		4971	-0-	4971 B	52743	4971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52743																	
09	T. A.		5306	-0-	5306 B	58049	5306	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1271	-0-	1271 B	19623	232	1	1039	3	N	-0-					-0-
05	0	Z	1278	-0-	1278 B	20901	240	1	1038	3	N	-0-					-0-
06	0	Z	1297	-0-	1297 B	22198	232	1	1065	3	N	-0-					-0-
07	0	Z	1273	-0-	1273 B	23471	240	1	1033	3	N	-0-					-0-
08	0	Z	1273	-0-	1273 B	24744	224	1	1049	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24744																	
09	0	Z	1277	-0-	1277 B	26021	232	1	1045	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1517	-0-	1517 B	20413	348	1	1169	3	N	-0-					-0-
05	0	Z	1397	-0-	1397 B	21810	348	1	1049	3	N	-0-					-0-
06	0	Z	1269	-0-	1269 B	23079	348	1	921	3	N	-0-					-0-
07	0	Z	1142	-0-	1142 B	24221	360	1	782	3	N	-0-					-0-
08	0	Z	992	-0-	992 B	25213	252	1	740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25213																	
09	0	Z	1715	-0-	1715 B	26928	348	1	1367	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	2930	-0-	2930 B	46040	348	1	2582	3	N	-0-					-0-
05	14B2 EXT		2982	-0-	2982 B	49022	360	1	2622	3	N	-0-					-0-
06	0	Z	2837	-0-	2837 B	51859	360	1	2477	3	N	-0-					-0-
07	14B DENY		2807	-0-	2807 B	54666	372	1	2435	3	N	-0-					-0-
08	14B DENY		2754	-0-	2754 B	57420	372	1	2382	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 57420																	
09	14B DENY		2617	-0-	2617 B	60037	360	1	2257	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

04	0	Z	1846	-0-	1846 B	47635	204	1	1642	3	N	-0-					-0-
05	0	Z	2276	-0-	2276 B	49911	240	1	2036	3	N	-0-					-0-
06	0	Z	2887	-0-	2887 B	52798	324	1	2563	3	N	-0-					-0-
07	0	Z	3149	-0-	3149 B	55947	360	1	2789	3	N	-0-					-0-
08	0	Z	2982	-0-	2982 B	58929	348	1	2634	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 58929																	
09	0	Z	2974	-0-	2974 B	61903	348	1	2626	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

04	0	Z	1559	-0-	1559 B	28424	348	1	1211	3	N	-0-					-0-
05	0	Z	1606	-0-	1606 B	30030	360	1	1246	3	N	-0-					-0-
06	0	Z	1542	-0-	1542 B	31572	348	1	1194	3	N	-0-					-0-
07	0	Z	1623	-0-	1623 B	33195	372	1	1251	3	N	-0-					-0-
08	0	Z	1613	-0-	1613 B	34808	372	1	1241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34808																	
09	0	Z	1620	-0-	1620 B	36428	360	1	1260	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

04	5940	#	4766	-0-	-1174 B	-4466	4766	3			N	-0-					-0-
05	0		4843	-0-	4843 B	377	4843	3			N	-0-					-0-
06	0		4684	-0-	4684 B	5061	4684	3			N	-0-					-0-
07	0		4111	-0-	4111 B	9172	4111	3			N	-0-					-0-
08	0		3670	-0-	3670 B	12842	3670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 12842																	
*09	16873	N	4031	-0-	-12842 B	-0-	4031	3			N	-0-					-0-

SNEED WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

04	0	Z	1939	-0-	1939 B	20239	290	1	1649	3	N	-0-					-0-
05	0	Z	2013	-0-	2013 B	22252	300	1	1713	3	N	-0-					-0-
06	0	Z	1973	-0-	1973 B	24225	290	1	1683	3	N	-0-					-0-
07	0	Z	2046	-0-	2046 B	26271	310	1	1736	3	N	-0-					-0-
08	0	Z	1827	-0-	1827 B	28098	280	1	1547	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28098																	
09	0	Z	1896	-0-	1896 B	29994	290	1	1606	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

04	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
05	0	Z	817	-0-	817 B	4877	180	1	637	3	N	-0-					-0-
06	0	Z	871	-0-	871 B	5748	290	1	581	3	N	-0-					-0-
07	0	Z	730	-0-	730 B	6478	240	1	490	3	N	-0-					-0-
08	0	Z	707	-0-	707 B	7185	270	1	437	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7185																	
09	0	Z	724	-0-	724 B	7909	280	1	444	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	671	-0-	671 B	8915	671	2			N	-0-					-0-
05	0	W	559	-0-	559 B	9474	559	2			N	-0-					-0-
06	14B2 EXT		354	-0-	354 B	9828	354	3			N	-0-					-0-
07	14B2 EXT		465	-0-	465 B	10293	465	3			N	-0-					-0-
08	14B2 EXT		563	-0-	563 B	10856	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 10856																	
09	14B DENY		813	-0-	813 B	11669	300	1	513	3	N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	325	-0-	-815 B	-7443	325	2			N	-0-					-0-
05	1178	#	-0-	-0-	-1178 B	-8621					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8621					N	-0-					-0-
07	14B DENY		99	-0-	99 B	-8522	99	3			N	-0-					-0-
08	14B DENY		244	-0-	244 B	-8278	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3078 CANCELLED UNDERAGE -> -5200																	
09	14B DENY		257	-0-	257 B	-2821	257	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	1096	-0-	1096 B	14481	290	1	806	3	N	-0-					-0-
05	0	Z	1116	-0-	1116 B	15597	300	1	816	3	N	-0-					-0-
06	0	Z	1065	-0-	1065 B	16662	290	1	775	3	N	-0-					-0-
07	0	Z	1099	-0-	1099 B	17761	310	1	789	3	N	-0-					-0-
08	0	Z	1090	-0-	1090 B	18851	310	1	780	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18851																	
09	0	Z	1046	-0-	1046 B	19897	290	1	756	3	N	-0-					-0-

BURNETT A WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1710 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	7442	-0-	7442 B	32746	7442	3			N	-0-					-0-
05	0	W	7377	-0-	7377 B	40123	7377	3			N	-0-					-0-
06	0	W	6939	-0-	6939 B	47062	6939	3			N	-0-					-0-
07	0	W	6628	-0-	6628 B	53690	6628	3			N	-0-					-0-
08	0	W	5713	-0-	5713 B	59403	5713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 59403																	
09	0	W	6356	-0-	6356 B	65759	6356	3			N	-0-					-0-

BURNETT A WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1895 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3465	-0-	3465 B	22252	3465	3			N	-0-					-0-
05	0	W	3297	-0-	3297 B	25549	3297	3			N	-0-					-0-
06	0	W	1712	-0-	1712 B	27261	1712	3			N	-0-					-0-
07	0	W	3350	-0-	3350 B	30611	3350	3			N	-0-					-0-
08	0	W	2969	-0-	2969 B	33580	2969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33580																	
09	0	W	3258	-0-	3258 B	36838	3258	3			N	-0-					-0-

BURNETT A WELL #: 2066H RRCID -> 270045 COMPL. DATE 12/14/2012 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	#	1805	-0-	-955 B	-1727	1805	3			N	-0-					-0-
05	2852	#	1706	-0-	-1146 B	-2873	1706	3			N	-0-					-0-
06	2760	#	1070	-0-	-1690 B	-4563	1070	3			N	-0-					-0-
07	2852	#	1408	-0-	-1444 B	-6007	1408	3			N	-0-					-0-
08	2852	#	2120	-0-	-732 B	-6739	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6404 CANCELLED UNDERAGE -> -335																	
09	2760	#	2397	-0-	-363 B	-6767	2397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 2049H RRCID -> 270243 COMPL. DATE 11/05/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		16462	-0-	16462 B	16462	16462	2			N	-0-					-0-
*12	16534		17592	-0-	1058 B	17520	17592	2			N	-0-					-0-
*01	33359	R	15839	-0-	-17520 B	-0-	15839	2			N	-0-					-0-
02	16380	#	10591	-0-	-5789 B	-5789	10591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18135	#	15098	-0-	-3037 B	-8826	15098	2			N	-0-					-0-
04	17550	#	13644	-0-	-3906 B	-12732	13644	3			N	-0-					-0-
05	18135	#	13225	-0-	-4910 B	-17642	13225	3			N	-0-					-0-
06	17550	#	12702	-0-	-4848 B	-22490	12702	3			N	-0-					-0-
07	18135	#	11499	-0-	-6636 B	-29126	11499	3			N	-0-					-0-
08	18135	#	10760	-0-	-7375 B	-36501	10760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -30712 CANCELLED UNDERAGE -> -5789																	
09	17550	#	11961	-0-	-5589 B	-36301	11961	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3379	N	2890	-0-	-489 B	-1196	2890	3			N	-0-					-0-
05	2976	N	2457	-0-	-519 B	-1196	2457	3			N	-0-					-0-
06	1740	N	2407	-0-	667 B	-529	2407	3			N	-0-					-0-
07	2976	N	2656	-0-	-320 B	-529	2656	3			N	-0-					-0-
08	2449	N	2655	-0-	206 B	-323	2655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -323																	
09	2400	N	NO RPT	-0-	-2400 B	-0-					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*08	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

04	1576	N	1576	-0-	-0-	B	-0-	1576	2			N	-0-					-0-
05	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
06	1740	N	1627	-0-	-113	B	-0-	1627	1			N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	2			N	-0-					-0-
*08	1742	N	1742	-0-	-0-	B	-0-	1742	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	NO RPT	-0-	-1620	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

04	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
06	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
07	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
*08	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

04	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
05	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
08	155	N	87	-0-	-68	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	11	-0-	-499 B	-0-	11	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
05	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
06	630	N	555	-0-	-75 B	-0-	555	2			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
08	868	N	775	-0-	-93 B	-0-	775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		75	-0-	75 B	75	75	2			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	75					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 75																	
09	14B2 EXT		NO RPT	-0-	-0- B	75					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	110	-0-	110 B	410	110	2			N	-0-					-0-
05	512	R	102	-0-	-410 B	-0-	102	2			N	-0-					-0-
*06	180	#	-0-	-0-	-180 B	-180					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-180					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-180					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -180																	
09	0	N	NO RPT	-0-	-0- B	-180					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	682	N	279	-0-	-403 B	-0-	279	2			N	-0-					-0-
*06	750	N	318	-0-	-432 B	-0-	318	2			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
05	271	R	270	-0-	-1 B	-0-	270	2			N	-0-					-0-
*06	240	#	201	-0-	-39 B	-39	201	2			N	-0-					-0-
*07	188	N	227	-0-	39 B	-0-	227	2			N	-0-					-0-
*08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	DELQ	PR	714	-0-	714 B	714	714	2			N	-0-					-0-
06	DELQ	PR	839	-0-	839 B	1553	839	2			N	-0-					-0-
*07	2048	N	495	-0-	-1553 B	-0-	495	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1553																	
09	840	N	NO RPT	-0-	-840 B	713					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETROLIA GROUP, L.L.C. //CONT.// 660810
BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	DELQ PR		61	-0-	61 B	61	61	2			N	-0-					-0-
06	61	N	-0-	-0-	-61 B	-0-					N	-0-					-0-
07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

04	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-
05	DELQ PR		470	-0-	470 B	470	470	2			N	-0-					-0-
06	783	N	313	-0-	-470 B	-0-	313	2			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
08	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 36655																	
09	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3840	N	3675	-0-	-165 B	-0-	3675	3			N	-0-					-0-
05	3689	N	2644	-0-	-1045 B	-0-	2644	3			N	-0-					-0-
06	3810	N	3791	-0-	-19 B	-0-	3791	3			N	-0-					-0-
07	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
08	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3680	-0-	-100 B	-0-	3680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1151	-0-	-49 B	-0-	1151	3			N	-0-					-0-
05	1147	N	945	-0-	-202 B	-0-	945	3			N	-0-					-0-
06	1200	N	957	-0-	-243 B	-0-	957	3			N	-0-					-0-
07	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

04	3330	N	3278	-0-	-52 B	-0-	3278	3			N	-0-					-0-
05	3410	N	2905	-0-	-505 B	-0-	2905	3			N	-0-					-0-
06	3328	N	3328	-0-	-0- B	-0-	3328	3			N	-0-					-0-
07	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-
08	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	3193	-0-	-137 B	-0-	3193	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
05	2015	N	1602	-0-	-413 B	-0-	1602	3			N	-0-					-0-
06	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
07	2015	N	1992	-0-	-23 B	-0-	1992	3			N	-0-					-0-
08	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1821	-0-	-129 B	-0-	1821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1681	-0-	-149	B	-0-	1681	3			N	-0-					-0-
05	1953	N	1746	-0-	-207	B	-0-	1746	3			N	-0-					-0-
06	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1840	-0-	-110	B	-0-	1840	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2548	N	2548	-0-	-0-	B	-0-	360	1	2188	3	N	-0-					-0-
05	2573	N	2354	-0-	-219	B	-0-	372	1	1982	3	N	-0-					-0-
06	2490	N	2458	-0-	-32	B	-0-	360	1	2098	3	N	-0-					-0-
07	2635	N	2454	-0-	-181	B	-0-	372	1	2082	3	N	-0-					-0-
08	2390	N	2390	-0-	-0-	B	-0-	372	1	2018	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2338	-0-	-122	B	-0-	360	1	1978	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	B	-0-	795	3			N	-0-					-0-
05	868	N	594	-0-	-274	B	-0-	594	3			N	-0-					-0-
06	810	N	732	-0-	-78	B	-0-	732	3			N	-0-					-0-
07	837	N	623	-0-	-214	B	-0-	623	3			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2228	N	2228	-0-	-0-	B	-0-	2228	3			N	-0-					-0-
05	2387	N	2054	-0-	-333	B	-0-	2054	3			N	-0-					-0-
06	2250	N	2222	-0-	-28	B	-0-	2222	3			N	-0-					-0-
07	2294	N	2251	-0-	-43	B	-0-	2251	3			N	-0-					-0-
08	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1950	-0-	-270	B	-0-	1950	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	N	4288	-0-	-152	B	-0-	4288	3			N	-0-					-0-
05	4557	N	4090	-0-	-467	B	-0-	4090	3			N	-0-					-0-
06	4543	N	4543	-0-	-0-	B	-0-	4543	3			N	-0-					-0-
07	4630	N	4630	-0-	-0-	B	-0-	4630	3			N	-0-					-0-
08	4581	N	4581	-0-	-0-	B	-0-	4581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4530	N	4402	-0-	-128	B	-0-	4402	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3784	N	3784	-0-	-0-	B	-0-	3784	3			N	-0-					-0-
05	3937	N	2940	-0-	-997	B	-0-	2940	3			N	-0-					-0-
06	3750	N	3706	-0-	-44	B	-0-	3706	3			N	-0-					-0-
07	3906	N	3649	-0-	-257	B	-0-	3649	3			N	-0-					-0-
08	3540	N	3540	-0-	-0-	B	-0-	3540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	2885	-0-	-835	B	-0-	2885	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1569	-0-	-51	B	-0-	1569	3			N	-0-					-0-
05	1674	N	1308	-0-	-366	B	-0-	1308	3			N	-0-					-0-
06	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
07	1612	N	1593	-0-	-19	B	-0-	1593	3			N	-0-					-0-
08	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1554	-0-	-66	B	-0-	1554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

	ALLOW		PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-
05	744	N	541	-0-	-203	B	-0-	541	3			N	-0-					-0-
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
08	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

	ALLOW		PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	3523	N	3523	-0-	-0-	B	-0-	3523	3			N	-0-					-0-
05	3596	N	3350	-0-	-246	B	-0-	3350	3			N	-0-					-0-
06	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
07	4067	N	4067	-0-	-0-	B	-0-	4067	3			N	-0-					-0-
08	3966	N	3966	-0-	-0-	B	-0-	3966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3596	-0-	-394	B	-0-	3596	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

	ALLOW		PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1052	-0-	-58	B	-0-	1052	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

	ALLOW		PROD	GAS LIFT	STATUS		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	1860	N	1848	-0-	-12	B	-0-	1848	3			N	-0-					-0-
05	1891	N	1511	-0-	-380	B	-0-	1511	3			N	-0-					-0-
06	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
07	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
08	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1828	-0-	-62	B	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	N	4170	-0-	-120	B	-0-	4170	3			N	-0-					-0-
05	4157	N	4157	-0-	-0-	B	-0-	4157	3			N	-0-					-0-
06	4868	N	4868	-0-	-0-	B	-0-	4868	3			N	-0-					-0-
07	4885	N	4885	-0-	-0-	B	-0-	4885	3			N	-0-					-0-
08	4806	N	4806	-0-	-0-	B	-0-	4806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4860	N	4732	-0-	-128	B	-0-	4732	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

04	5550	N	5478	-0-	-72	B	-0-	5478	3			N	-0-					-0-
05	5797	N	5358	-0-	-439	B	-0-	5358	3			N	-0-					-0-
06	5887	N	5887	-0-	-0-	B	-0-	5887	3			N	-0-					-0-
07	5847	N	5847	-0-	-0-	B	-0-	5847	3			N	-0-					-0-
08	5706	N	5706	-0-	-0-	B	-0-	5706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5441	-0-	-439	B	-0-	5441	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

04	20132	N	20132	-0-	-0-	B	-0-	20132	3			N	-0-					-0-
05	18321	N	16984	-0-	-1337	B	-0-	16984	3			N	-0-					-0-
06	19830	N	19677	-0-	-153	B	-0-	19677	3			N	-0-					-0-
07	20801	N	20178	-0-	-623	B	-0-	20178	3			N	-0-					-0-
08	19773	N	19773	-0-	-0-	B	-0-	19773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	19680	N	18976	-0-	-704	B	-0-	18976	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

04	1620	N	1600	-0-	-20	B	-0-	1600	3			N	-0-					-0-
05	1643	N	1245	-0-	-398	B	-0-	1245	3			N	-0-					-0-
06	1620	N	1596	-0-	-24	B	-0-	1596	3			N	-0-					-0-
07	1643	N	1628	-0-	-15	B	-0-	1628	3			N	-0-					-0-
08	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1534	-0-	-56	B	-0-	1534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	2834	-0-	-16 B	-0-	2834	3			N	-0-					-0-
05	2728	N	2128	-0-	-600 B	-0-	2128	3			N	-0-					-0-
06	2910	N	2874	-0-	-36 B	-0-	2874	3			N	-0-					-0-
07	2914	N	2840	-0-	-74 B	-0-	2840	3			N	-0-					-0-
08	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2756	-0-	-124 B	-0-	2756	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	917	-0-	-133 B	-0-	917	3			N	-0-					-0-
05	1023	N	823	-0-	-200 B	-0-	823	3			N	-0-					-0-
06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
07	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
08	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1069	-0-	-11 B	-0-	1069	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	N	5754	-0-	-186 B	-0-	5754	3			N	-0-					-0-
05	6076	N	3882	-0-	-2194 B	-0-	3882	3			N	-0-					-0-
06	5790	N	5455	-0-	-335 B	-0-	5455	3			N	-0-					-0-
07	5952	N	5531	-0-	-421 B	-0-	5531	3			N	-0-					-0-
08	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5460	N	5337	-0-	-123 B	-0-	5337	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
05	1736	N	1390	-0-	-346 B	-0-	1390	3			N	-0-					-0-
06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
07	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
08	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1671	-0-	-189 B	-0-	1671	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
05	1519	N	981	-0-	-538 B	-0-	981	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1263	-0-	-57 B	-0-	1263	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	N	3527	-0-	-13 B	-0-	3527	3			N	-0-					-0-
05	3596	N	2422	-0-	-1174 B	-0-	2422	3			N	-0-					-0-
06	3570	N	3242	-0-	-328 B	-0-	3242	3			N	-0-					-0-
07	3658	N	3007	-0-	-651 B	-0-	3007	3			N	-0-					-0-
08	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3227	-0-	-13 B	-0-	3227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1277	N	1277	-0-	-0- B	-0-	1277	3		N	-0-			-0-
05	1240	N	1034	-0-	-206 B	-0-	1034	3		N	-0-			-0-
06	1235	N	1235	-0-	-0- B	-0-	1235	3		N	-0-			-0-
07	1333	N	1223	-0-	-110 B	-0-	1223	3		N	-0-			-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1237	N	1237	-0-	-0- B	-0-	1237	3		N	-0-			-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

04	4815	N	4815	-0-	-0- B	-0-	4815	3		N	-0-			-0-
05	4712	N	3325	-0-	-1387 B	-0-	3325	3		N	-0-			-0-
06	4625	N	4625	-0-	-0- B	-0-	4625	3		N	-0-			-0-
07	5434	N	5434	-0-	-0- B	-0-	5434	3		N	-0-			-0-
08	5062	N	5062	-0-	-0- B	-0-	5062	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	5085	N	5085	-0-	-0- B	-0-	5085	3		N	-0-			-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

04	5400	N	5384	-0-	-16 B	-0-	5384	3		N	-0-			-0-
05	5115	N	4017	-0-	-1098 B	-0-	4017	3		N	-0-			-0-
06	5694	N	5694	-0-	-0- B	-0-	5694	3		N	-0-			-0-
07	5677	N	5677	-0-	-0- B	-0-	5677	3		N	-0-			-0-
08	5685	N	5685	-0-	-0- B	-0-	5685	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	5700	N	5355	-0-	-345 B	-0-	5355	3		N	-0-			-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1333	N	1333	-0-	-0- B	-0-	1333	3		N	-0-			-0-
05	1395	N	1053	-0-	-342 B	-0-	1053	3		N	-0-			-0-
06	1479	N	1479	-0-	-0- B	-0-	1479	3		N	-0-			-0-
07	1382	N	1382	-0-	-0- B	-0-	1382	3		N	-0-			-0-
08	1443	N	1443	-0-	-0- B	-0-	1443	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1470	N	1374	-0-	-96 B	-0-	1374	3		N	-0-			-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1131	N	1131	-0-	-0- B	-0-	1131	3		N	-0-			-0-
05	1054	N	972	-0-	-82 B	-0-	972	3		N	-0-			-0-
06	1110	N	1011	-0-	-99 B	-0-	1011	3		N	-0-			-0-
07	1178	N	1046	-0-	-132 B	-0-	1046	3		N	-0-			-0-
08	1067	N	1067	-0-	-0- B	-0-	1067	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020	N	1003	-0-	-17 B	-0-	1003	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-
05	2046	N	1863	-0-	-183 B	-0-	1863	3			N	-0-					-0-
06	2070	N	2054	-0-	-16 B	-0-	2054	3			N	-0-					-0-
07	2108	N	2102	-0-	-6 B	-0-	2102	3			N	-0-					-0-
08	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2011	-0-	-29 B	-0-	2011	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2056	-0-	-134 B	-0-	2056	3			N	-0-					-0-
05	2170	N	1583	-0-	-587 B	-0-	1583	3			N	-0-					-0-
06	2040	N	2038	-0-	-2 B	-0-	2038	3			N	-0-					-0-
07	2139	N	2057	-0-	-82 B	-0-	2057	3			N	-0-					-0-
08	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1943	-0-	-97 B	-0-	1943	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-
05	1984	N	1632	-0-	-352 B	-0-	1632	3			N	-0-					-0-
06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
07	1891	N	1836	-0-	-55 B	-0-	1836	3			N	-0-					-0-
08	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1905	-0-	-105 B	-0-	1905	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	N	5032	-0-	-98 B	-0-	5032	3			N	-0-					-0-
05	5301	N	4656	-0-	-645 B	-0-	4656	3			N	-0-					-0-
06	5163	N	5163	-0-	-0- B	-0-	5163	3			N	-0-					-0-
07	5208	N	5206	-0-	-2 B	-0-	5206	3			N	-0-					-0-
08	5118	N	5118	-0-	-0- B	-0-	5118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5160	N	4878	-0-	-282 B	-0-	4878	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	N	6265	-0-	-35 B	-0-	6265	3			N	-0-					-0-
05	6758	N	4507	-0-	-2251 B	-0-	4507	3			N	-0-					-0-
06	6679	N	6679	-0-	-0- B	-0-	6679	3			N	-0-					-0-
07	6483	N	6483	-0-	-0- B	-0-	6483	3			N	-0-					-0-
08	6117	N	6117	-0-	-0- B	-0-	6117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6690	N	6598	-0-	-92 B	-0-	6598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2940	N	2938	-0-	-2	B	-0-	2938	3		N	-0-			-0-
05	2883	N	2283	-0-	-600	B	-0-	2283	3		N	-0-			-0-
06	3120	N	3096	-0-	-24	B	-0-	3096	3		N	-0-			-0-
07	3143	N	3143	-0-	-0-	B	-0-	3143	3		N	-0-			-0-
08	3082	N	3082	-0-	-0-	B	-0-	3082	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	3090	N	2937	-0-	-153	B	-0-	2937	3		N	-0-			-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3210	N	3104	-0-	-106	B	-0-	3104	3		N	-0-			-0-
05	3131	N	1929	-0-	-1202	B	-0-	1929	3		N	-0-			-0-
06	3210	N	2781	-0-	-429	B	-0-	2781	3		N	-0-			-0-
07	3193	N	2772	-0-	-421	B	-0-	2772	3		N	-0-			-0-
08	2632	N	2632	-0-	-0-	B	-0-	2632	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	2790	N	2492	-0-	-298	B	-0-	2492	3		N	-0-			-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2100	N	2074	-0-	-26	B	-0-	2074	3		N	-0-			-0-
05	2170	N	1920	-0-	-250	B	-0-	1920	3		N	-0-			-0-
06	2165	N	2165	-0-	-0-	B	-0-	2165	3		N	-0-			-0-
07	2155	N	2155	-0-	-0-	B	-0-	2155	3		N	-0-			-0-
08	2129	N	2129	-0-	-0-	B	-0-	2129	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	2160	N	1978	-0-	-182	B	-0-	1978	3		N	-0-			-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2100	N	2047	-0-	-53	B	-0-	2047	3		N	-0-			-0-
05	2108	N	1511	-0-	-597	B	-0-	1511	3		N	-0-			-0-
06	2196	N	2196	-0-	-0-	B	-0-	2196	3		N	-0-			-0-
07	2108	N	2068	-0-	-40	B	-0-	2068	3		N	-0-			-0-
08	1799	N	1799	-0-	-0-	B	-0-	1799	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	2190	N	1727	-0-	-463	B	-0-	1727	3		N	-0-			-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6570	N	6470	-0-	-100	B	-0-	6470	3		N	-0-			-0-
05	6262	N	5711	-0-	-551	B	-0-	5711	3		N	-0-			-0-
06	6660	N	6547	-0-	-113	B	-0-	6547	3		N	-0-			-0-
07	6696	N	6458	-0-	-238	B	-0-	6458	3		N	-0-			-0-
08	6498	N	6498	-0-	-0-	B	-0-	6498	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
09	6540	N	6149	-0-	-391	B	-0-	6149	3		N	-0-			-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5235	N	5235	-0-	-0-	B	-0-	5235	3		N	-0-			-0-
05	4526	N	3435	-0-	-1091	B	-0-	3435	3		N	-0-			-0-
06	5310	N	4409	-0-	-901	B	-0-	4409	3		N	-0-			-0-
07	5425	N	4725	-0-	-700	B	-0-	4725	3		N	-0-			-0-
08	5271	N	5271	-0-	-0-	B	-0-	5271	3		N	-0-			-0-
09/01	BALANCING DATE STATUS ->		-0-												
*09	5057	N	5057	-0-	-0-	B	-0-	5057	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1697	-0-	-73	B	-0-	1697	3			N	-0-					-0-
05	1767	N	1326	-0-	-441	B	-0-	1326	3			N	-0-					-0-
06	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
07	1767	N	1761	-0-	-6	B	-0-	1761	3			N	-0-					-0-
08	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1723	-0-	-17	B	-0-	1723	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3180	N	3113	-0-	-67	B	-0-	3113	3			N	-0-					-0-
05	3162	N	2814	-0-	-348	B	-0-	2814	3			N	-0-					-0-
06	3141	N	3141	-0-	-0-	B	-0-	3141	3			N	-0-					-0-
07	3284	N	3284	-0-	-0-	B	-0-	3284	3			N	-0-					-0-
08	3152	N	3152	-0-	-0-	B	-0-	3152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

04	3510	N	3285	-0-	-225	B	-0-	3285	3			N	-0-					-0-
05	3534	N	2212	-0-	-1322	B	-0-	2212	3			N	-0-					-0-
06	3330	N	2874	-0-	-456	B	-0-	2874	3			N	-0-					-0-
07	3410	N	2491	-0-	-919	B	-0-	2491	3			N	-0-					-0-
08	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
05	992	N	670	-0-	-322 B	-0-	670	3			N	-0-					-0-
06	1050	N	886	-0-	-164 B	-0-	886	3			N	-0-					-0-
07	1147	N	842	-0-	-305 B	-0-	842	3			N	-0-					-0-
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
05	4309	N	3422	-0-	-887 B	-0-	3422	3			N	-0-					-0-
06	4372	N	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-
07	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
08	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4075	-0-	-305 B	-0-	4075	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 9845																	
09	14B2 EXT		NO RPT	-0-	-0- B	9845					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2594	-0-	-136 B	-0-	2594	3			N	-0-					-0-
05	2790	N	2587	-0-	-203 B	-0-	2587	3			N	-0-					-0-
06	2700	N	2472	-0-	-228 B	-0-	2472	3			N	-0-					-0-
07	2666	N	1584	-0-	-1082 B	-0-	1584	3			N	-0-					-0-
08	3100	N	3677	-0-	577 B	577	3677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 577																	
*09	3000	N	3440	-0-	440 B	1017	3440	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-
05	4650	N	3992	-0-	-658 B	-0-	3992	3			N	-0-					-0-
06	4522	N	4522	-0-	-0- B	-0-	4522	3			N	-0-					-0-
07	4574	N	4574	-0-	-0- B	-0-	4574	3			N	-0-					-0-
08	4618	N	4618	-0-	-0- B	-0-	4618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4318	-0-	-212 B	-0-	4318	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
05	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1156	-0-	-74 B	-0-	1156	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1884	-0-	-6	B	-0-	1884	3			N	-0-					-0-
05	1953	N	1428	-0-	-525	B	-0-	1428	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
07	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
08	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1919	-0-	-61	B	-0-	1919	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	794	-0-	-196	B	-0-	360	1	434	3	N	-0-					-0-
05	868	N	786	-0-	-82	B	-0-	372	1	414	3	N	-0-					-0-
06	1046	N	1046	-0-	-0-	B	-0-	360	1	686	3	N	-0-					-0-
07	1054	N	1054	-0-	-0-	B	-0-	372	1	682	3	N	-0-					-0-
08	1206	N	1206	-0-	-0-	B	-0-	372	1	834	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1160	N	1160	-0-	-0-	B	-0-	360	1	800	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 18911																		
09	14B2 EXT		NO RPT	-0-	-0-	B	18911					N	NO RPT					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 5473																		
09	14B2 EXT		NO RPT	-0-	-0-	B	5473					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3284	N	3284	-0-	-0-	B	-0-	3284	3			N	-0-					-0-
05	2914	N	2858	-0-	-56	B	-0-	2858	3			N	-0-					-0-
06	3570	N	3419	-0-	-151	B	-0-	3419	3			N	-0-					-0-
07	3438	N	3438	-0-	-0-	B	-0-	3438	3			N	-0-					-0-
08	3351	N	3351	-0-	-0-	B	-0-	3351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	3237	-0-	-183	B	-0-	3237	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2905	-0-	-95	B	-0-	2905	3			N	-0-					-0-
05	2976	N	2930	-0-	-46	B	-0-	2930	3			N	-0-					-0-
06	3078	N	3078	-0-	-0-	B	-0-	3078	3			N	-0-					-0-
07	3007	N	2376	-0-	-631	B	-0-	2376	3			N	-0-					-0-
08	3274	N	3274	-0-	-0-	B	-0-	3274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	3042	-0-	-48	B	-0-	3042	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
05	2387	N	1854	-0-	-533 B	-0-	1854	3			N	-0-					-0-
06	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
07	2387	N	2105	-0-	-282 B	-0-	2105	3			N	-0-					-0-
08	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2333	-0-	-97 B	-0-	2333	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2186	-0-	-34 B	-0-	2186	3			N	-0-					-0-
05	2046	N	1706	-0-	-340 B	-0-	1706	3			N	-0-					-0-
06	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
07	2263	N	2211	-0-	-52 B	-0-	2211	3			N	-0-					-0-
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2033	-0-	-247 B	-0-	2033	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	N	3289	-0-	-371 B	-0-	3289	3			N	-0-					-0-
05	3813	N	2952	-0-	-861 B	-0-	2952	3			N	-0-					-0-
06	3649	N	3649	-0-	-0- B	-0-	3649	3			N	-0-					-0-
07	3410	N	3149	-0-	-261 B	-0-	3149	3			N	-0-					-0-
08	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1499	-0-	-61 B	-0-	1499	3			N	-0-					-0-
05	1395	N	1238	-0-	-157 B	-0-	1238	3			N	-0-					-0-
06	1620	N	1619	-0-	-1 B	-0-	1619	3			N	-0-					-0-
07	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
08	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1614	-0-	-6 B	-0-	1614	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	N	3890	-0-	-10 B	-0-	3890	3			N	-0-					-0-
05	3720	N	3252	-0-	-468 B	-0-	3252	3			N	-0-					-0-
06	3985	N	3985	-0-	-0- B	-0-	3985	3			N	-0-					-0-
07	4030	N	3886	-0-	-144 B	-0-	3886	3			N	-0-					-0-
08	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3574	-0-	-416 B	-0-	3574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	277 N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	269 N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	300 N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
07	287 N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	279 N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300 N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

04	300 N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	310 N	194	-0-	-116 B	-0-	194	3			N	-0-					-0-
06	326 N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	319 N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	260 N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	330 N	234	-0-	-96 B	-0-	234	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

04	1710 N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-
05	1736 N	1592	-0-	-144 B	-0-	1592	3			N	-0-					-0-
06	1783 N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
07	1760 N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
08	1648 N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1770 N	1568	-0-	-202 B	-0-	1568	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	192 N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
05	190 N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	195 N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	205 N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	202 N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	210 N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	720 N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
05	744 N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-
06	720 N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
07	744 N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
08	725 N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	720 N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
08	372	N	364	-0-	-8	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 10976																		
09	14B2 EXT	NO RPT	-0-	-0-	B	10976						N	NO RPT					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

04	1050	N	1031	-0-	-19	B	-0-	1031	3			N	-0-					-0-
05	1054	N	838	-0-	-216	B	-0-	838	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
07	1054	N	959	-0-	-95	B	-0-	959	3			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	981	-0-	-69	B	-0-	981	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

04	3720	N	2210	-0-	-1510	B	-0-	2210	3			N	-0-					-0-
05	3813	N	2997	-0-	-816	B	-0-	2997	3			N	-0-					-0-
06	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-
07	4005	N	4005	-0-	-0-	B	-0-	4005	3			N	-0-					-0-
08	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3755	-0-	-265	B	-0-	3755	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

04	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
05	1147	N	1007	-0-	-140	B	-0-	1007	3			N	-0-					-0-
06	990	N	780	-0-	-210	B	-0-	780	3			N	-0-					-0-
07	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

04	1470	N	1321	-0-	-149	B	-0-	1321	3			N	-0-					-0-
05	1550	N	968	-0-	-582	B	-0-	968	3			N	-0-					-0-
06	1440	N	1221	-0-	-219	B	-0-	1221	3			N	-0-					-0-
07	1364	N	1145	-0-	-219	B	-0-	1145	3			N	-0-					-0-
08	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1151	-0-	-79	B	-0-	1151	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

04	4260	N	4181	-0-	-79	B	-0-	336	1	3845	3	N	-0-					-0-
05	4371	N	3392	-0-	-979	B	-0-	372	1	3020	3	N	-0-					-0-
06	4311	N	4311	-0-	-0-	B	-0-	360	1	3951	3	N	-0-					-0-
07	4316	N	4316	-0-	-0-	B	-0-	372	1	3944	3	N	-0-					-0-
08	4406	N	4406	-0-	-0-	B	-0-	372	1	4034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4320	N	4055	-0-	-265	B	-0-	360	1	3695	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

04	4950	N	4886	-0-	-64	B	-0-	4886	3			N	-0-					-0-
05	5022	N	4330	-0-	-692	B	-0-	4330	3			N	-0-					-0-
06	5132	N	5132	-0-	-0-	B	-0-	5132	3			N	-0-					-0-
07	5053	N	4918	-0-	-135	B	-0-	4918	3			N	-0-					-0-
08	5194	N	5194	-0-	-0-	B	-0-	5194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5130	N	4858	-0-	-272	B	-0-	4858	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

04	3240	N	3161	-0-	-79	B	-0-	3161	3			N	-0-					-0-
05	3224	N	2690	-0-	-534	B	-0-	2690	3			N	-0-					-0-
06	3321	N	3321	-0-	-0-	B	-0-	3321	3			N	-0-					-0-
07	3336	N	3336	-0-	-0-	B	-0-	3336	3			N	-0-					-0-
08	3169	N	3169	-0-	-0-	B	-0-	3169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	3034	-0-	-296	B	-0-	3034	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

04	2820	N	2800	-0-	-20	B	-0-	2800	3			N	-0-					-0-
05	2852	N	2455	-0-	-397	B	-0-	2455	3			N	-0-					-0-
06	2976	N	2976	-0-	-0-	B	-0-	2976	3			N	-0-					-0-
07	2883	N	2861	-0-	-22	B	-0-	2861	3			N	-0-					-0-
08	2712	N	2712	-0-	-0-	B	-0-	2712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2970	N	2659	-0-	-311	B	-0-	2659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2068	-0-	-92 B	-0-	2068	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
06	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
07	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
08	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2358	-0-	-72 B	-0-	2358	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
05	2356	N	2226	-0-	-130 B	-0-	2226	3			N	-0-					-0-
06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
07	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
08	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2191	-0-	-209 B	-0-	2191	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2085	-0-	-75 B	-0-	2085	3			N	-0-					-0-
05	2015	N	1109	-0-	-906 B	-0-	1109	3			N	-0-					-0-
06	2100	N	1451	-0-	-649 B	-0-	1451	3			N	-0-					-0-
07	2170	N	1302	-0-	-868 B	-0-	1302	3			N	-0-					-0-
08	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	3058	-0-	-242 B	-0-	3058	3			N	-0-					-0-
05	3255	N	2390	-0-	-865 B	-0-	2390	3			N	-0-					-0-
06	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
07	3162	N	2909	-0-	-253 B	-0-	2909	3			N	-0-					-0-
08	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3044	N	3044	-0-	-0- B	-0-	3044	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	77	-0-	-133 B	-0-	77	3			N	-0-					-0-
05	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
08	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2124 N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
05	2139 N	1669	-0-	-470	B	-0-	1669	3			N	-0-					-0-
06	2150 N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
07	2229 N	2229	-0-	-0-	B	-0-	2229	3			N	-0-					-0-
08	2192 N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2160 N	1937	-0-	-223	B	-0-	1937	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3234 N	3234	-0-	-0-	B	-0-	3234	3			N	-0-					-0-
05	3131 N	3123	-0-	-8	B	-0-	3123	3			N	-0-					-0-
06	3360 N	2501	-0-	-859	B	-0-	2501	3			N	-0-					-0-
07	3487 N	3487	-0-	-0-	B	-0-	3487	3			N	-0-					-0-
08	3178 N	3178	-0-	-0-	B	-0-	3178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	3099 N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730 N	2724	-0-	-6	B	-0-	2724	3			N	-0-					-0-
05	2790 N	2244	-0-	-546	B	-0-	2244	3			N	-0-					-0-
06	2799 N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
07	2856 N	2856	-0-	-0-	B	-0-	2856	3			N	-0-					-0-
08	2782 N	2782	-0-	-0-	B	-0-	2782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2790 N	2628	-0-	-162	B	-0-	2628	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
05	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
07	1891	N	1867	-0-	-24 B	-0-	1867	3			N	-0-					-0-
08	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1698	-0-	-162 B	-0-	1698	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1306	-0-	-104 B	-0-	1306	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
05	1922	N	1587	-0-	-335 B	-0-	1587	3			N	-0-					-0-
06	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
07	2232	N	2017	-0-	-215 B	-0-	2017	3			N	-0-					-0-
08	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1891	-0-	-149 B	-0-	1891	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
05	1209	N	901	-0-	-308 B	-0-	901	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1128	-0-	-72 B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-
05	2635	N	2368	-0-	-267 B	-0-	2368	3			N	-0-					-0-
06	2550	N	2539	-0-	-11 B	-0-	2539	3			N	-0-					-0-
07	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2401	-0-	-149 B	-0-	2401	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
05	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
07	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
08	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1844	-0-	-46 B	-0-	1844	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
05	1426	N	1047	-0-	-379 B	-0-	1047	3			N	-0-					-0-
06	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1281	-0-	-99 B	-0-	1281	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	969	-0-	-51 B	-0-	969	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	N	3467	-0-	-133 B	-0-	3467	3			N	-0-					-0-
05	3813	N	3234	-0-	-579 B	-0-	3234	3			N	-0-					-0-
06	3570	N	3090	-0-	-480 B	-0-	3090	3			N	-0-					-0-
07	3596	N	3361	-0-	-235 B	-0-	3361	3			N	-0-					-0-
08	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
05	3007	N	2598	-0-	-409 B	-0-	2598	3			N	-0-					-0-
06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
07	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
08	3091	N	3091	-0-	-0- B	-0-	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	1977	-0-	-1233 B	-0-	1977	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
05	620	N	499	-0-	-121	B	-0-	499	3			N	-0-					-0-
06	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
07	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	N	3812	-0-	-388	B	-0-	3812	3			N	-0-					-0-
05	4247	N	3466	-0-	-781	B	-0-	3466	3			N	-0-					-0-
06	4080	N	3490	-0-	-590	B	-0-	3490	3			N	-0-					-0-
07	3937	N	2984	-0-	-953	B	-0-	2984	3			N	-0-					-0-
08	4139	N	4139	-0-	-0-	B	-0-	4139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3796	N	3796	-0-	-0-	B	-0-	3796	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1249	-0-	-101	B	-0-	1249	3			N	-0-					-0-
05	1271	N	979	-0-	-292	B	-0-	979	3			N	-0-					-0-
06	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
07	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1188	-0-	-102	B	-0-	1188	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3700	N	3700	-0-	-0-	B	-0-	3700	3			N	-0-					-0-
05	3844	N	3088	-0-	-756	B	-0-	3088	3			N	-0-					-0-
06	3720	N	3685	-0-	-35	B	-0-	3685	3			N	-0-					-0-
07	3813	N	3736	-0-	-77	B	-0-	3736	3			N	-0-					-0-
08	3727	N	3727	-0-	-0-	B	-0-	3727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3576	-0-	-114	B	-0-	3576	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	2880	-0-	-270	B	-0-	2880	3			N	-0-					-0-
05	2945	N	2831	-0-	-114	B	-0-	2831	3			N	-0-					-0-
06	3060	N	3048	-0-	-12	B	-0-	3048	3			N	-0-					-0-
07	3112	N	3112	-0-	-0-	B	-0-	3112	3			N	-0-					-0-
08	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	2651	-0-	-409	B	-0-	2651	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 11661																	
09	14B2 EXT	NO RPT	-0-	-0-	B	11661					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 8752																	
09	14B2 EXT	NO RPT	-0-	-0-	B	8752					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

04	1260	N	1228	-0-	-32	B	-0-	1228	3		N	-0-					-0-
05	1302	N	1245	-0-	-57	B	-0-	1245	3		N	-0-					-0-
06	1230	N	1224	-0-	-6	B	-0-	1224	3		N	-0-					-0-
07	1271	N	1230	-0-	-41	B	-0-	1230	3		N	-0-					-0-
08	1240	N	1130	-0-	-110	B	-0-	1130	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1097	-0-	-133	B	-0-	1097	3		N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1021	N	1021	-0-	-0-	B	-0-	1021	3		N	-0-					-0-
05	1054	N	981	-0-	-73	B	-0-	981	3		N	-0-					-0-
06	1058	N	1058	-0-	-0-	B	-0-	1058	3		N	-0-					-0-
07	1067	N	1067	-0-	-0-	B	-0-	1067	3		N	-0-					-0-
08	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	804	-0-	-246	B	-0-	804	3		N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

04	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-					-0-
05	83	N	83	-0-	-0-	B	-0-	83	3		N	-0-					-0-
06	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-					-0-
08	93	N	63	-0-	-30	B	-0-	63	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2970	N	2718	-0-	-252	B	-0-	2718	3		N	-0-					-0-
05	2180	N	2180	-0-	-0-	B	-0-	2180	3		N	-0-					-0-
06	2777	N	2777	-0-	-0-	B	-0-	2777	3		N	-0-					-0-
07	2821	N	2762	-0-	-59	B	-0-	2762	3		N	-0-					-0-
08	2895	N	2895	-0-	-0-	B	-0-	2895	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2799	N	2799	-0-	-0-	B	-0-	2799	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

04	6727	N	6727	-0-	-0-	B	-0-	6727	3			N	-0-					-0-
05	5641	N	5641	-0-	-0-	B	-0-	5641	3			N	-0-					-0-
06	6707	N	6707	-0-	-0-	B	-0-	6707	3			N	-0-					-0-
07	6944	N	6482	-0-	-462	B	-0-	6482	3			N	-0-					-0-
08	6648	N	6648	-0-	-0-	B	-0-	6648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6720	N	6414	-0-	-306	B	-0-	6414	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

04	3084	N	3084	-0-	-0-	B	-0-	3084	3			N	-0-					-0-
05	3069	N	2548	-0-	-521	B	-0-	2548	3			N	-0-					-0-
06	3181	N	3181	-0-	-0-	B	-0-	3181	3			N	-0-					-0-
07	3193	N	3016	-0-	-177	B	-0-	3016	3			N	-0-					-0-
08	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3180	N	3153	-0-	-27	B	-0-	3153	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

04	8700	N	8590	-0-	-110	B	-0-	8590	3			N	-0-					-0-
05	9021	N	7597	-0-	-1424	B	-0-	7597	3			N	-0-					-0-
06	8762	N	8762	-0-	-0-	B	-0-	8762	3			N	-0-					-0-
07	8866	N	8749	-0-	-117	B	-0-	8749	3			N	-0-					-0-
08	9041	N	9041	-0-	-0-	B	-0-	9041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8760	N	8503	-0-	-257	B	-0-	8503	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

04	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
05	3875	N	3203	-0-	-672	B	-0-	3203	3			N	-0-					-0-
06	3750	N	3695	-0-	-55	B	-0-	3695	3			N	-0-					-0-
07	3906	N	3508	-0-	-398	B	-0-	3508	3			N	-0-					-0-
08	3685	N	3685	-0-	-0-	B	-0-	3685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3522	-0-	-168	B	-0-	3522	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

04	3866	N	3866	-0-	-0-	B	-0-	3866	3			N	-0-					-0-
05	3999	N	2957	-0-	-1042	B	-0-	2957	3			N	-0-					-0-
06	3996	N	3996	-0-	-0-	B	-0-	3996	3			N	-0-					-0-
07	4117	N	4117	-0-	-0-	B	-0-	4117	3			N	-0-					-0-
08	4058	N	4058	-0-	-0-	B	-0-	4058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3611	-0-	-379	B	-0-	3611	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	479	-0-	-61 B	-0-	479	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
05	1612	N	1462	-0-	-150 B	-0-	1462	3			N	-0-					-0-
06	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
08	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	463	-0-	-137 B	-0-	463	3			N	-0-					-0-
05	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
05	4092	N	3679	-0-	-413 B	-0-	3679	3			N	-0-					-0-
06	3840	N	3737	-0-	-103 B	-0-	3737	3			N	-0-					-0-
07	3844	N	3771	-0-	-73 B	-0-	3771	3			N	-0-					-0-
08	3697	N	3697	-0-	-0- B	-0-	3697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3595	-0-	-155 B	-0-	3595	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
05	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	739	-0-	-41 B	-0-	739	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 3178																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	3178					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
05	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
08	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

04	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
05	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1023	N	934	-0-	-89 B	-0-	934	3			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
07	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
08	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1979	-0-	-1 B	-0-	1979	3			N	-0-					-0-
05	2015	N	1710	-0-	-305 B	-0-	1710	3			N	-0-					-0-
06	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
08	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2017	-0-	-83 B	-0-	2017	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	N	4828	-0-	-212 B	-0-	4828	3			N	-0-					-0-
05	5177	N	3981	-0-	-1196 B	-0-	3981	3			N	-0-					-0-
06	5031	N	5031	-0-	-0- B	-0-	5031	3			N	-0-					-0-
07	4991	N	4900	-0-	-91 B	-0-	4900	3			N	-0-					-0-
08	5131	N	5131	-0-	-0- B	-0-	5131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	4830	-0-	-210 B	-0-	4830	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3053	N	3053	-0-	-0- B	-0-	3053	3			N	-0-					-0-
05	2945	N	2590	-0-	-355 B	-0-	2590	3			N	-0-					-0-
06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-
07	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
08	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
05	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-
06	4258	N	4258	-0-	-0- B	-0-	4258	3			N	-0-					-0-
07	4182	N	4182	-0-	-0- B	-0-	4182	3			N	-0-					-0-
08	4205	N	4205	-0-	-0- B	-0-	4205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	N	4031	-0-	-229 B	-0-	4031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1320	-0-	-261 B	-0-	1320	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1469	-0-	-91 B	-0-	1469	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 5653																	
09	14B2 EXT	NO RPT	-0-		-0- B	5653					N	NO RPT					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7330	N	7330	-0-	-0- B	-0-	7330	3			N	-0-					-0-
05	7425	N	7425	-0-	-0- B	-0-	7425	3			N	-0-					-0-
06	8725	N	8725	-0-	-0- B	-0-	8725	3			N	-0-					-0-
07	8735	N	8735	-0-	-0- B	-0-	8735	3			N	-0-					-0-
08	8930	N	8930	-0-	-0- B	-0-	8930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8730	N	8607	-0-	-123 B	-0-	8607	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9120	N	8713	-0-	-407 B	-0-	8713	3			N	-0-					-0-
05	8742	N	7957	-0-	-785 B	-0-	7957	3			N	-0-					-0-
06	8977	N	9197	-0-	220 B	220	9197	3			N	-0-					-0-
07	9551	N	9331	-0-	-220 B	-0-	9331	3			N	-0-					-0-
08	9470	N	9470	-0-	-0- B	-0-	9470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9240	#	9036	-0-	-204 B	-204	9036	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2314	-0-	-86 B	-0-	2314	3			N	-0-					-0-
05	2480	N	2327	-0-	-153 B	-0-	2327	3			N	-0-					-0-
06	2370	N	2340	-0-	-30 B	-0-	2340	3			N	-0-					-0-
07	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
08	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2291	-0-	-49 B	-0-	2291	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-
05	1457	N	1407	-0-	-50 B	-0-	1407	3			N	-0-					-0-
06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
07	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
08	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1481	-0-	-19 B	-0-	1481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1510	-0-	-110 B	-0-	1510	3			N	-0-					-0-
05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
08	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1690	-0-	-110 B	-0-	1690	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	N	5521	-0-	-59 B	-0-	5521	3			N	-0-					-0-
05	5983	N	4642	-0-	-1341 B	-0-	4642	3			N	-0-					-0-
06	5562	N	5562	-0-	-0- B	-0-	5562	3			N	-0-					-0-
07	5704	N	5494	-0-	-210 B	-0-	5494	3			N	-0-					-0-
08	5650	N	5650	-0-	-0- B	-0-	5650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5432	-0-	-118 B	-0-	5432	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11370	N	10649	-0-	-721 B	-0-	10649	3			N	-0-					-0-
05	11966	N	9362	-0-	-2604 B	-0-	9362	3			N	-0-					-0-
06	11220	N	10954	-0-	-266 B	-0-	10954	3			N	-0-					-0-
07	11005	N	10657	-0-	-348 B	-0-	10657	3			N	-0-					-0-
08	11236	N	11236	-0-	-0- B	-0-	11236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	11262	N	11262	-0-	-0- B	-0-	11262	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 7277																	
09	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12041	N	12041	-0-	-0- B	-0-	12041	3			N	-0-					-0-
05	12648	N	10615	-0-	-2033 B	-0-	10615	3			N	-0-					-0-
06	11589	N	13232	-0-	1643 B	1643	13232	3			N	-0-					-0-
07	12762	N	13257	-0-	495 B	2138	13257	3			N	-0-					-0-
08	12429	N	13740	-0-	1311 B	3449	13740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3449																	
09	12110		13032	-0-	922 B	4371	13032	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1364	N	1254	-0-	-110 B	-0-	1254	3			N	-0-					-0-
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1301	-0-	-79 B	-0-	1301	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1214	-0-	-76 B	-0-	1214	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	3099	-0-	-51 B	-0-	3099	3			N	-0-					-0-
05	3286	N	2912	-0-	-374 B	-0-	2912	3			N	-0-					-0-
06	3222	N	3222	-0-	-0- B	-0-	3222	3			N	-0-					-0-
07	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
08	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	3084	-0-	-126 B	-0-	3084	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	N	4109	-0-	-91 B	-0-	4109	3			N	-0-					-0-
05	4247	N	3432	-0-	-815 B	-0-	3432	3			N	-0-					-0-
06	4214	N	4214	-0-	-0- B	-0-	4214	3			N	-0-					-0-
07	4247	N	4175	-0-	-72 B	-0-	4175	3			N	-0-					-0-
08	4256	N	4256	-0-	-0- B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	3973	-0-	-227 B	-0-	3973	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1338	-0-	-102 B	-0-	1338	3			N	-0-					-0-
05	1519	N	971	-0-	-548 B	-0-	971	3			N	-0-					-0-
06	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
07	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
08	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1472	-0-	-118 B	-0-	1472	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
05	2263	N	1781	-0-	-482 B	-0-	1781	3			N	-0-					-0-
06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
07	2139	N	2114	-0-	-25 B	-0-	2114	3			N	-0-					-0-
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1852	-0-	-308 B	-0-	1852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	64	-0-	-1316 B	-0-	64	3		N	-0-			-0-
05	1426	N	824	-0-	-602 B	-0-	824	3		N	-0-			-0-
06	1230	N	929	-0-	-301 B	-0-	929	3		N	-0-			-0-
07	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
08	1932	N	1932	-0-	-0- B	-0-	1932	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1665	N	1665	-0-	-0- B	-0-	1665	3		N	-0-			-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1320	N	62	-0-	-1258 B	-0-	62	3		N	-0-			-0-
05	1240	N	1221	-0-	-19 B	-0-	1221	3		N	-0-			-0-
06	1140	N	865	-0-	-275 B	-0-	865	3		N	-0-			-0-
07	62	N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
08	1857	N	1857	-0-	-0- B	-0-	1857	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1629	N	1629	-0-	-0- B	-0-	1629	3		N	-0-			-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10735		10138	-0-	-597 B	-1059	10138	3		N	-0-			-0-
05	11098	#	8536	-0-	-2562 B	-3621	8536	3		N	-0-			-0-
06	9326		10744	-0-	1418 B	-2203	10744	3		N	-0-			-0-
07	10027		10488	-0-	461 B	-1742	10488	3		N	-0-			-0-
08	9749		10766	-0-	1017 B	-725	10766	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -725														
09	9499		10618	-0-	1119 B	394	10618	3		N	-0-			-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	1250	-0-	-10 B	-0-	1250	3		N	-0-			-0-
05	1302	N	917	-0-	-385 B	-0-	917	3		N	-0-			-0-
06	1260	N	961	-0-	-299 B	-0-	961	3		N	-0-			-0-
07	1397	N	1397	-0-	-0- B	-0-	1397	3		N	-0-			-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1292	N	1292	-0-	-0- B	-0-	1292	3		N	-0-			-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
05	1519	N	1244	-0-	-275 B	-0-	1244	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
07	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
08	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1509	-0-	-51 B	-0-	1509	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3869	N	3869	-0-	-0- B	-0-	3869	3			N	-0-					-0-
05	3658	N	3078	-0-	-580 B	-0-	3078	3			N	-0-					-0-
06	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
07	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
08	4161	N	4161	-0-	-0- B	-0-	4161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	129	-0-	-2871 B	-0-	129	3			N	-0-					-0-
05	2666	N	2301	-0-	-365 B	-0-	2301	3			N	-0-					-0-
06	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
07	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
08	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2942	-0-	-88 B	-0-	2942	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	N	4879	-0-	-281 B	-0-	4879	3			N	-0-					-0-
05	5177	N	2997	-0-	-2180 B	-0-	2997	3			N	-0-					-0-
06	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
07	5168	N	5168	-0-	-0- B	-0-	5168	3			N	-0-					-0-
08	5063	N	5063	-0-	-0- B	-0-	5063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5190	N	4736	-0-	-454 B	-0-	4736	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	118	-0-	-2102 B	-0-	118	3			N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
06	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-
07	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
08	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2582	-0-	-208 B	-0-	2582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	N	202	-0-	-4958 B	-0-	202	3			N	-0-					-0-
05	4743	N	4577	-0-	-166 B	-0-	4577	3			N	-0-					-0-
06	6148	N	6148	-0-	-0- B	-0-	6148	3			N	-0-					-0-
07	4798	N	4798	-0-	-0- B	-0-	4798	3			N	-0-					-0-
08	5644	N	5644	-0-	-0- B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6150	N	5401	-0-	-749 B	-0-	5401	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	N	266	-0-	-4564 B	-0-	266	3			N	-0-					-0-
05	5394	N	3810	-0-	-1584 B	-0-	3810	3			N	-0-					-0-
06	5198	N	5198	-0-	-0- B	-0-	5198	3			N	-0-					-0-
07	5245	N	5245	-0-	-0- B	-0-	5245	3			N	-0-					-0-
08	5203	N	5203	-0-	-0- B	-0-	5203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5190	N	5125	-0-	-65 B	-0-	5125	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
05	2697	N	1750	-0-	-947 B	-0-	1750	3			N	-0-					-0-
06	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
07	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
08	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	1637	-0-	-1213 B	-0-	1637	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
05	2325	N	1431	-0-	-894 B	-0-	1431	3			N	-0-					-0-
06	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
07	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
08	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2269	-0-	-161 B	-0-	2269	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	474	-0-	-96 B	-0-	474	3			N	-0-					-0-
05	558	N	246	-0-	-312 B	-0-	246	3			N	-0-					-0-
06	540	N	356	-0-	-184 B	-0-	356	3			N	-0-					-0-
07	496	N	350	-0-	-146 B	-0-	350	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	203	-0-	-157 B	-0-	203	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	703 N	703	-0-	-0- B	-0-	703	3		N	-0-			-0-
05	713 N	380	-0-	-333 B	-0-	380	3		N	-0-			-0-
06	711 N	711	-0-	-0- B	-0-	711	3		N	-0-			-0-
07	734 N	734	-0-	-0- B	-0-	734	3		N	-0-			-0-
08	685 N	685	-0-	-0- B	-0-	685	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	720 N	650	-0-	-70 B	-0-	650	3		N	-0-			-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4716	N	4716	-0-	-0- B	-0-	4716	3			N	-0-					-0-
05	4836	N	3784	-0-	-1052 B	-0-	3784	3			N	-0-					-0-
06	4800	N	4800	-0-	-0- B	-0-	4800	3			N	-0-					-0-
07	4867	N	4709	-0-	-158 B	-0-	4709	3			N	-0-					-0-
08	4816	N	4816	-0-	-0- B	-0-	4816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4800	N	4648	-0-	-152 B	-0-	4648	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	957	-0-	-3 B	-0-	957	3			N	-0-					-0-
05	992	N	630	-0-	-362 B	-0-	630	3			N	-0-					-0-
06	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	987	-0-	-63 B	-0-	987	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
05	1705	N	1138	-0-	-567 B	-0-	1138	3			N	-0-					-0-
06	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
07	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10509		10004	-0-	-505 B	-1416	10004	3			N	-0-					-0-
05	11160	#	7992	-0-	-3168 B	-4584	7992	3			N	-0-					-0-
06	9139		9367	-0-	228 B	-4356	9367	3			N	-0-					-0-
07	10077		9224	-0-	-853 B	-5209	9224	3			N	-0-					-0-
08	9802		9483	-0-	-319 B	-5528	9483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5528																	
09	9532		9727	-0-	195 B	-5333	9727	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
05	1550	N	1437	-0-	-113 B	-0-	1437	3			N	-0-					-0-
06	1680	N	1671	-0-	-9 B	-0-	1671	3			N	-0-					-0-
07	1705	N	1643	-0-	-62 B	-0-	1643	3			N	-0-					-0-
08	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1608	-0-	-72 B	-0-	1608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2457	-0-	-3 B	-0-	2457	3			N	-0-					-0-
05	2604	N	1213	-0-	-1391 B	-0-	1213	3			N	-0-					-0-
06	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
07	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2488	-0-	-62 B	-0-	2488	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
05	1085	N	675	-0-	-410 B	-0-	675	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1166	-0-	-124 B	-0-	1166	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3803	-0-	-187 B	-0-	3803	3			N	-0-					-0-
05	4092	N	2884	-0-	-1208 B	-0-	2884	3			N	-0-					-0-
06	3900	N	3223	-0-	-677 B	-0-	3223	3			N	-0-					-0-
07	3937	N	3225	-0-	-712 B	-0-	3225	3			N	-0-					-0-
08	3488	N	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1234	-0-	-26 B	-0-	1234	3			N	-0-					-0-
05	1302	N	1163	-0-	-139 B	-0-	1163	3			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
07	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
08	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1264	-0-	-56 B	-0-	1264	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1301	-0-	-19 B	-0-	1301	3			N	-0-					-0-
05	1364	N	697	-0-	-667 B	-0-	697	3			N	-0-					-0-
06	1350	N	1300	-0-	-50 B	-0-	1300	3			N	-0-					-0-
07	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
05	3968	N	2776	-0-	-1192 B	-0-	2776	3			N	-0-					-0-
06	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
07	4178	N	4178	-0-	-0- B	-0-	4178	3			N	-0-					-0-
08	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3640	-0-	-680 B	-0-	3640	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

04	1470	N	1319	-0-	-151 B	-0-	1319	3			N	-0-					-0-
05	1426	N	789	-0-	-637 B	-0-	789	3			N	-0-					-0-
06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
07	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
08	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1336	-0-	-44 B	-0-	1336	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

04	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
05	2604	N	1087	-0-	-1517 B	-0-	1087	3			N	-0-					-0-
06	2460	N	2412	-0-	-48 B	-0-	2412	3			N	-0-					-0-
07	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
08	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

04	3810 N	3603	-0-	-207	B	-0-	3603	3		N	-0-			-0-
05	3906 N	3044	-0-	-862	B	-0-	3044	3		N	-0-			-0-
06	3570 N	3461	-0-	-109	B	-0-	3461	3		N	-0-			-0-
07	3720 N	3484	-0-	-236	B	-0-	3484	3		N	-0-			-0-
08	3513 N	3513	-0-	-0-	B	-0-	3513	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	3450 N	3344	-0-	-106	B	-0-	3344	3		N	-0-			-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

04	690 N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
05	713 N	645	-0-	-68	B	-0-	645	3		N	-0-			-0-
06	690 N	686	-0-	-4	B	-0-	686	3		N	-0-			-0-
07	713 N	694	-0-	-19	B	-0-	694	3		N	-0-			-0-
08	692 N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	690 N	664	-0-	-26	B	-0-	664	3		N	-0-			-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3192 N	3192	-0-	-0-	B	-0-	3192	3		N	-0-			-0-
05	3317 N	2020	-0-	-1297	B	-0-	2020	3		N	-0-			-0-
06	3489 N	3489	-0-	-0-	B	-0-	3489	3		N	-0-			-0-
07	3427 N	3427	-0-	-0-	B	-0-	3427	3		N	-0-			-0-
08	3525 N	3525	-0-	-0-	B	-0-	3525	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	3480 N	3389	-0-	-91	B	-0-	3389	3		N	-0-			-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	180 N	172	-0-	-8	B	-0-	172	3		N	-0-			-0-
05	186 N	103	-0-	-83	B	-0-	103	3		N	-0-			-0-
06	186 N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-
07	188 N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
08	188 N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
*09	183 N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
08	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	904	-0-	-146 B	-0-	904	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	184	-0-	-2846 B	-0-	184	3			N	-0-					-0-
05	2480	N	2439	-0-	-41 B	-0-	2439	3			N	-0-					-0-
06	3240	N	1911	-0-	-1329 B	-0-	1911	3			N	-0-					-0-
07	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
08	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1516	-0-	-134 B	-0-	1516	3			N	-0-					-0-
05	1705	N	1247	-0-	-458 B	-0-	1247	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
07	1581	N	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
08	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	N	3445	-0-	-35 B	-0-	3445	3			N	-0-					-0-
05	3162	N	2003	-0-	-1159 B	-0-	2003	3			N	-0-					-0-
06	3609	N	3609	-0-	-0- B	-0-	3609	3			N	-0-					-0-
07	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
08	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
05	4681	N	2687	-0-	-1994 B	-0-	2687	3			N	-0-					-0-
06	4837	N	4837	-0-	-0- B	-0-	4837	3			N	-0-					-0-
07	4848	N	4848	-0-	-0- B	-0-	4848	3			N	-0-					-0-
08	4804	N	4804	-0-	-0- B	-0-	4804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	4523	-0-	-307 B	-0-	4523	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
05	2666	N	1925	-0-	-741 B	-0-	1925	3			N	-0-					-0-
06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
07	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
08	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2729	-0-	-271 B	-0-	2729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	3051	-0-	-1569 B	-0-	3051	3			N	-0-					-0-
05	4743	N	3433	-0-	-1310 B	-0-	3433	3			N	-0-					-0-
06	4620	N	4216	-0-	-404 B	-0-	4216	3			N	-0-					-0-
07	4365	N	4365	-0-	-0- B	-0-	4365	3			N	-0-					-0-
08	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	868	N	540	-0-	-328 B	-0-	540	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	817	-0-	-23 B	-0-	817	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	N	3447	-0-	-33 B	-0-	3447	3			N	-0-					-0-
05	3503	N	2258	-0-	-1245 B	-0-	2258	3			N	-0-					-0-
06	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
07	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
08	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3469	-0-	-251 B	-0-	3469	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 2507																	
09	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
05	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890 N	1781	-0-	-109	B	-0-	1781	3			N	-0-					-0-
05	1891 N	1108	-0-	-783	B	-0-	1108	3			N	-0-					-0-
06	1860 N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
07	1985 N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
08	2007 N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1874 N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280 N	2272	-0-	-8	B	-0-	2272	3			N	-0-					-0-
05	2387 N	1366	-0-	-1021	B	-0-	1366	3			N	-0-					-0-
06	2340 N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
07	2357 N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
08	2331 N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2340 N	2201	-0-	-139	B	-0-	2201	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026 N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
05	1085 N	614	-0-	-471	B	-0-	614	3			N	-0-					-0-
06	1080 N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-
07	1142 N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
08	1148 N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1087 N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710 N	7440	-0-	-270 B	-0-	7440	3			N	-0-					-0-
05	8029 N	5553	-0-	-2476 B	-0-	5553	3			N	-0-					-0-
06	7320 N	7310	-0-	-10 B	-0-	7310	3			N	-0-					-0-
07	7688 N	6653	-0-	-1035 B	-0-	6653	3			N	-0-					-0-
08	7450 N	7450	-0-	-0- B	-0-	7450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	7320 N	6995	-0-	-325 B	-0-	6995	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320 N	1293	-0-	-27 B	-0-	1293	3			N	-0-					-0-
05	1364 N	1206	-0-	-158 B	-0-	1206	3			N	-0-					-0-
06	1353 N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
07	1376 N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
08	1352 N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1350 N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313 N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	310 N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
06	352 N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	326 N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
08	351 N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	360 N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	302	-0-	-88 B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

04	2700	N	2502	-0-	-198 B	-0-	2502	3			N	-0-					-0-
05	2852	N	2303	-0-	-549 B	-0-	2303	3			N	-0-					-0-
06	2820	N	2009	-0-	-811 B	-0-	2009	3			N	-0-					-0-
07	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
08	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

04	2490	N	2334	-0-	-156 B	-0-	2334	3			N	-0-					-0-
05	2542	N	2008	-0-	-534 B	-0-	2008	3			N	-0-					-0-
06	2370	N	2198	-0-	-172 B	-0-	2198	3			N	-0-					-0-
07	2418	N	2174	-0-	-244 B	-0-	2174	3			N	-0-					-0-
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2095	-0-	-95 B	-0-	2095	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

04	2580	N	2496	-0-	-84 B	-0-	2496	3			N	-0-					-0-
05	2821	N	1920	-0-	-901 B	-0-	1920	3			N	-0-					-0-
06	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
07	2573	N	2572	-0-	-1 B	-0-	2572	3			N	-0-					-0-
08	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2878	N	2878	-0-	-0- B	-0-	2878	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1869	-0-	-141 B	-0-	1869	3			N	-0-					-0-
05	2046	N	1815	-0-	-231 B	-0-	1815	3			N	-0-					-0-
06	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
07	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2149	-0-	-101 B	-0-	2149	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8760	N	8558	-0-	-202 B	-0-	8558	3			N	-0-					-0-
05	9021	N	7727	-0-	-1294 B	-0-	7727	3			N	-0-					-0-
06	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-
07	8835	N	8642	-0-	-193 B	-0-	8642	3			N	-0-					-0-
08	8671	N	8671	-0-	-0- B	-0-	8671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9000	N	8574	-0-	-426 B	-0-	8574	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 30773																	
09	14B2 EXT		NO RPT	-0-	-0- B	30773					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	N	5664	-0-	-126 B	-0-	5664	3			N	-0-					-0-
05	5983	N	5393	-0-	-590 B	-0-	5393	3			N	-0-					-0-
06	5887	N	5887	-0-	-0- B	-0-	5887	3			N	-0-					-0-
07	5908	N	5908	-0-	-0- B	-0-	5908	3			N	-0-					-0-
08	5853	N	5853	-0-	-0- B	-0-	5853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5429	-0-	-451 B	-0-	5429	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	N	3643	-0-	-1607 B	-0-	3643	3			N	-0-					-0-
05	5208	N	4574	-0-	-634 B	-0-	4574	3			N	-0-					-0-
06	5896	N	5896	-0-	-0- B	-0-	5896	3			N	-0-					-0-
07	5861	N	5861	-0-	-0- B	-0-	5861	3			N	-0-					-0-
08	6053	N	6053	-0-	-0- B	-0-	6053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6151	N	6151	-0-	-0- B	-0-	6151	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-
05	1891	N	1615	-0-	-276 B	-0-	1615	3			N	-0-					-0-
06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
07	1860	N	1855	-0-	-5 B	-0-	1855	3			N	-0-					-0-
08	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1853	-0-	-37 B	-0-	1853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2624	-0-	-16 B	-0-	2624	3			N	-0-					-0-
05	2759	N	2471	-0-	-288 B	-0-	2471	3			N	-0-					-0-
06	3106	N	3226	-0-	120 B	120	3226	3			N	-0-					-0-
07	3254	N	3134	-0-	-120 B	-0-	3134	3			N	-0-					-0-
08	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	#	3084	-0-	-156 B	-156	3084	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	475	-0-	-145 B	-0-	475	3			N	-0-					-0-
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	775	N	530	-0-	-245 B	-0-	530	3			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5524	N	5524	-0-	-0- B	-0-	5524	3			N	-0-					-0-
05	4774	N	3632	-0-	-1142 B	-0-	3632	3			N	-0-					-0-
06	6767	N	6767	-0-	-0- B	-0-	6767	3			N	-0-					-0-
07	5704	N	2754	-0-	-2950 B	-0-	2754	3			N	-0-					-0-
08	5990	N	5990	-0-	-0- B	-0-	5990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6780	N	6239	-0-	-541 B	-0-	6239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4316	N	4316	-0-	-0-	B	-0-	4316	3			N	-0-					-0-
05	4247	N	3317	-0-	-930	B	-0-	3317	3			N	-0-					-0-
06	4957	N	4957	-0-	-0-	B	-0-	4957	3			N	-0-					-0-
07	4653	N	4653	-0-	-0-	B	-0-	4653	3			N	-0-					-0-
08	4905	N	4905	-0-	-0-	B	-0-	4905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	4581	-0-	-369	B	-0-	4581	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

04	7380	N	6989	-0-	-391	B	-0-	6989	3			N	-0-					-0-
05	7564	N	4335	-0-	-3229	B	-0-	4335	3			N	-0-					-0-
06	8238	N	8238	-0-	-0-	B	-0-	8238	3			N	-0-					-0-
07	7966	N	7966	-0-	-0-	B	-0-	7966	3			N	-0-					-0-
08	6084	N	6084	-0-	-0-	B	-0-	6084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8250	N	7598	-0-	-652	B	-0-	7598	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

04	1890	N	1692	-0-	-198	B	-0-	1692	3			N	-0-					-0-
05	1922	N	1325	-0-	-597	B	-0-	1325	3			N	-0-					-0-
06	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1854	-0-	-96	B	-0-	1854	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

04	6606	N	6606	-0-	-0-	B	-0-	6606	3			N	-0-					-0-
05	6727	N	4716	-0-	-2011	B	-0-	4716	3			N	-0-					-0-
06	6450	N	3712	-0-	-2738	B	-0-	3712	3			N	-0-					-0-
07	8311	N	8311	-0-	-0-	B	-0-	8311	3			N	-0-					-0-
08	8152	N	8152	-0-	-0-	B	-0-	8152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	7989	N	7989	-0-	-0-	B	-0-	7989	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	N	5726	-0-	-34 B	-0-	5726	3			N	-0-					-0-
05	5921	N	3718	-0-	-2203 B	-0-	3718	3			N	-0-					-0-
06	5760	N	5411	-0-	-349 B	-0-	5411	3			N	-0-					-0-
07	5921	N	5177	-0-	-744 B	-0-	5177	3			N	-0-					-0-
08	5247	N	5247	-0-	-0- B	-0-	5247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5400	N	4942	-0-	-458 B	-0-	4942	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
05	2294	N	1671	-0-	-623 B	-0-	1671	3			N	-0-					-0-
06	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
07	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
08	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2692	-0-	-38 B	-0-	2692	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1825	-0-	-35 B	-0-	1825	3			N	-0-					-0-
05	1798	N	1706	-0-	-92 B	-0-	1706	3			N	-0-					-0-
06	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2199	-0-	-51 B	-0-	2199	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	N	4884	-0-	-456 B	-0-	4884	3			N	-0-					-0-
05	5518	N	4527	-0-	-991 B	-0-	4527	3			N	-0-					-0-
06	5256	N	5256	-0-	-0- B	-0-	5256	3			N	-0-					-0-
07	5322	N	5322	-0-	-0- B	-0-	5322	3			N	-0-					-0-
08	5341	N	5341	-0-	-0- B	-0-	5341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5296	N	5296	-0-	-0- B	-0-	5296	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3974	N	3974	-0-	-0- B	-0-	3974	3			N	-0-					-0-
05	3875	N	2916	-0-	-959 B	-0-	2916	3			N	-0-					-0-
06	4745	N	4745	-0-	-0- B	-0-	4745	3			N	-0-					-0-
07	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-
08	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4228	-0-	-512 B	-0-	4228	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
06	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
07	3038	N	2516	-0-	-522 B	-0-	2516	3			N	-0-					-0-
08	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2433	-0-	-207 B	-0-	2433	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	N	4653	-0-	-297 B	-0-	4653	3			N	-0-					-0-
05	5177	N	4308	-0-	-869 B	-0-	4308	3			N	-0-					-0-
06	5096	N	5096	-0-	-0- B	-0-	5096	3			N	-0-					-0-
07	5007	N	5007	-0-	-0- B	-0-	5007	3			N	-0-					-0-
08	4972	N	4972	-0-	-0- B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4716	-0-	-384 B	-0-	4716	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
05	4247	N	3519	-0-	-728 B	-0-	3519	3			N	-0-					-0-
06	4461	N	4461	-0-	-0- B	-0-	4461	3			N	-0-					-0-
07	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
08	4425	N	4425	-0-	-0- B	-0-	4425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4360	-0-	-110 B	-0-	4360	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 17918																	
09	14B2 EXT		NO RPT	-0-	-0- B	17918					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	840 N	788	-0-	-52	B	-0-	788	3			N	-0-					-0-
05	837 N	568	-0-	-269	B	-0-	568	3			N	-0-					-0-
06	857 N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
07	806 N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
08	815 N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870 N	685	-0-	-185	B	-0-	685	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	330 N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
05	341 N	264	-0-	-77	B	-0-	264	3			N	-0-					-0-
06	366 N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
07	341 N	241	-0-	-100	B	-0-	241	3			N	-0-					-0-
08	360 N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360 N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	120 N	101	-0-	-19	B	-0-	101	3			N	-0-					-0-
05	100 N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	112 N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	111 N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
08	114 N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120 N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

04	2640 N	2610	-0-	-30	B	-0-	2610	3			N	-0-					-0-
05	2790 N	2606	-0-	-184	B	-0-	2606	3			N	-0-					-0-
06	2818 N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
07	2891 N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
08	2888 N	2888	-0-	-0-	B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2820 N	2633	-0-	-187	B	-0-	2633	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	540 N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
05	558 N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
06	583 N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
07	597 N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
08	605 N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570 N	564	-0-	-6	B	-0-	564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1500	-0-	-60	B	-0-	1500	3			N	-0-					-0-
05	1612	N	1471	-0-	-141	B	-0-	1471	3			N	-0-					-0-
06	1560	N	1556	-0-	-4	B	-0-	1556	3			N	-0-					-0-
07	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
08	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1533	-0-	-27	B	-0-	1533	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

04	4920	N	4311	-0-	-609	B	-0-	4311	3			N	-0-					-0-
05	4898	N	4373	-0-	-525	B	-0-	4373	3			N	-0-					-0-
06	4772	N	4772	-0-	-0-	B	-0-	4772	3			N	-0-					-0-
07	4914	N	4914	-0-	-0-	B	-0-	4914	3			N	-0-					-0-
08	4943	N	4943	-0-	-0-	B	-0-	4943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4770	N	4654	-0-	-116	B	-0-	4654	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

04	1410	N	1394	-0-	-16	B	-0-	1394	3			N	-0-					-0-
05	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1480	-0-	-20	B	-0-	1480	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

04	2940	N	2738	-0-	-202	B	-0-	2738	3			N	-0-					-0-
05	2976	N	1811	-0-	-1165	B	-0-	1811	3			N	-0-					-0-
06	3246	N	3246	-0-	-0-	B	-0-	3246	3			N	-0-					-0-
07	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
08	1798	N	546	-0-	-1252	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	N	-0-	-0-	-3240	B	-0-					N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

04	4080	N	3773	-0-	-307	B	-0-	3773	3			N	-0-					-0-
05	4216	N	2323	-0-	-1893	B	-0-	2323	3			N	-0-					-0-
06	4283	N	4283	-0-	-0-	B	-0-	4283	3			N	-0-					-0-
07	4279	N	4279	-0-	-0-	B	-0-	4279	3			N	-0-					-0-
08	2325	N	743	-0-	-1582	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4290	N	-0-	-0-	-4290	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

04	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-					-0-
05	372	N	321	-0-	-51	B	-0-	321	3		N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	360	N	355	-0-	-5	B	-0-	355	3		N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

04	1560	N	1524	-0-	-36	B	-0-	1524	3		N	-0-					-0-
05	1643	N	1172	-0-	-471	B	-0-	1172	3		N	-0-					-0-
06	1605	N	1605	-0-	-0-	B	-0-	1605	3		N	-0-					-0-
07	1582	N	1582	-0-	-0-	B	-0-	1582	3		N	-0-					-0-
08	1543	N	1543	-0-	-0-	B	-0-	1543	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1620	N	1446	-0-	-174	B	-0-	1446	3		N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3450	N	3224	-0-	-226	B	-0-	3224	3		N	-0-					-0-
05	3472	N	2642	-0-	-830	B	-0-	2642	3		N	-0-					-0-
06	3476	N	3476	-0-	-0-	B	-0-	3476	3		N	-0-					-0-
07	3453	N	3453	-0-	-0-	B	-0-	3453	3		N	-0-					-0-
08	3152	N	3152	-0-	-0-	B	-0-	3152	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3480	N	3202	-0-	-278	B	-0-	3202	3		N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

04	4920	N	4794	-0-	-126	B	-0-	4794	3		N	-0-					-0-
05	4278	N	4068	-0-	-210	B	-0-	4068	3		N	-0-					-0-
06	4680	N	4612	-0-	-68	B	-0-	4612	3		N	-0-					-0-
07	4960	N	4699	-0-	-261	B	-0-	4699	3		N	-0-					-0-
08	4584	N	4584	-0-	-0-	B	-0-	4584	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4620	N	4435	-0-	-185	B	-0-	4435	3		N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

04	3000	N	155	-0-	-2845	B	-0-	155	3		N	-0-					-0-
05	2666	N	2394	-0-	-272	B	-0-	2394	3		N	-0-					-0-
06	3167	N	3167	-0-	-0-	B	-0-	3167	3		N	-0-					-0-
07	2870	N	2870	-0-	-0-	B	-0-	2870	3		N	-0-					-0-
08	3144	N	3144	-0-	-0-	B	-0-	3144	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3180	N	3001	-0-	-179	B	-0-	3001	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
05	961	N	751	-0-	-210	B	-0-	751	3			N	-0-					-0-
06	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
07	961	N	918	-0-	-43	B	-0-	918	3			N	-0-					-0-
08	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	858	-0-	-102	B	-0-	858	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
05	2697	N	2189	-0-	-508	B	-0-	2189	3			N	-0-					-0-
06	2904	N	2904	-0-	-0-	B	-0-	2904	3			N	-0-					-0-
07	2925	N	2925	-0-	-0-	B	-0-	2925	3			N	-0-					-0-
08	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2668	-0-	-242	B	-0-	2668	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
05	2015	N	1675	-0-	-340	B	-0-	1675	3			N	-0-					-0-
06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
07	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
08	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1953	-0-	-147	B	-0-	1953	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
05	558	N	490	-0-	-68	B	-0-	490	3			N	-0-					-0-
06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
07	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
08	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	525	-0-	-75	B	-0-	525	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
05	1488	N	1340	-0-	-148	B	-0-	1340	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
07	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
08	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1610	-0-	-100	B	-0-	1610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5665	N	5665	-0-	-0- B	-0-	5665	3			N	-0-					-0-
05	5828	N	4817	-0-	-1011 B	-0-	4817	3			N	-0-					-0-
06	5906	N	5906	-0-	-0- B	-0-	5906	3			N	-0-					-0-
07	6047	N	6047	-0-	-0- B	-0-	6047	3			N	-0-					-0-
08	5744	N	5744	-0-	-0- B	-0-	5744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5910	N	5425	-0-	-485 B	-0-	5425	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

04	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
08	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
07	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	685	-0-	-95 B	-0-	685	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

04	5670	#	4563	-0-	-1107 B	-3021	4563	3			N	-0-					-0-
05	5859	#	4109	-0-	-1750 B	-4771	4109	3			N	-0-					-0-
06	5670	#	4623	-0-	-1047 B	-5818	4623	3			N	-0-					-0-
07	5859	#	4536	-0-	-1323 B	-7141	4536	3			N	-0-					-0-
08	4123	N	4619	-0-	496 B	-6645	4619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6291 CANCELLED UNDERAGE -> -354																	
09	4620	N	4362	-0-	-258 B	-6291	4362	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
07	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
08	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2330	-0-	-10 B	-0-	2330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
05	1178	N	819	-0-	-359	B	-0-	819	3			N	-0-					-0-
06	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
07	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
08	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1086	-0-	-144	B	-0-	1086	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
05	2356	N	2200	-0-	-156	B	-0-	2200	3			N	-0-					-0-
06	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
07	2511	N	1747	-0-	-764	B	-0-	1747	3			N	-0-					-0-
08	2201	N	1818	-0-	-383	B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1750	-0-	-890	B	-0-	1750	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
05	341	N	250	-0-	-91	B	-0-	250	3			N	-0-					-0-
06	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
07	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
08	248	N	177	-0-	-71	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
05	2170	N	1992	-0-	-178	B	-0-	1992	3			N	-0-					-0-
06	2100	N	1609	-0-	-491	B	-0-	1609	3			N	-0-					-0-
07	2201	N	2180	-0-	-21	B	-0-	2180	3			N	-0-					-0-
08	2260	N	2260	-0-	-0-	B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-
05	1147	N	794	-0-	-353 B	-0-	794	3			N	-0-					-0-
06	1140	N	818	-0-	-322 B	-0-	818	3			N	-0-					-0-
07	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
05	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
06	510	N	441	-0-	-69 B	-0-	441	3			N	-0-					-0-
07	496	N	429	-0-	-67 B	-0-	429	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
06	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
07	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1630	-0-	-20	B	-0-	1630	3			N	-0-					-0-
05	1736	N	965	-0-	-771	B	-0-	965	3			N	-0-					-0-
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1740	N	1731	-0-	-9	B	-0-	1731	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4591	N	4591	-0-	-0-	B	-0-	4591	3			N	-0-					-0-
05	4960	N	4482	-0-	-478	B	-0-	4482	3			N	-0-					-0-
06	5048	N	5048	-0-	-0-	B	-0-	5048	3			N	-0-					-0-
07	5059	N	5059	-0-	-0-	B	-0-	5059	3			N	-0-					-0-
08	5147	N	5147	-0-	-0-	B	-0-	5147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	5040	N	4879	-0-	-161	B	-0-	4879	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1698	-0-	-12	B	-0-	1698	3			N	-0-					-0-
05	1798	N	1751	-0-	-47	B	-0-	1751	3			N	-0-					-0-
06	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
07	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
08	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1860	N	1791	-0-	-69	B	-0-	1791	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	651	N	444	-0-	-207 B	-0-	444	3			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
08	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	420	-0-	-240 B	-0-	420	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
05	682	N	626	-0-	-56 B	-0-	626	3			N	-0-					-0-
06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1223	-0-	-37 B	-0-	1223	3			N	-0-					-0-
05	1302	N	1233	-0-	-69 B	-0-	1233	3			N	-0-					-0-
06	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
07	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
08	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1247	-0-	-13 B	-0-	1247	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

04	690 N	22	-0-	-668	B	-0-	22	3			N	-0-					-0-
05	1039 N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
06	1101 N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
07	1075 N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
08	1054 N	1031	-0-	-23	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110 N	992	-0-	-118	B	-0-	992	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

04	2242 N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
05	2325 N	1736	-0-	-589	B	-0-	1736	3			N	-0-					-0-
06	2344 N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
07	2385 N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
08	2357 N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2225 N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

04	2250 N	2167	-0-	-83	B	-0-	2167	3			N	-0-					-0-
05	2325 N	2190	-0-	-135	B	-0-	2190	3			N	-0-					-0-
06	2336 N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
07	2392 N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
08	2372 N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340 N	2299	-0-	-41	B	-0-	2299	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

04	1676 N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
05	1767 N	1466	-0-	-301	B	-0-	1466	3			N	-0-					-0-
06	1877 N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
07	1838 N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
08	1851 N	1851	-0-	-0-	B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890 N	1792	-0-	-98	B	-0-	1792	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

04	1950 N	1902	-0-	-48	B	-0-	1902	3			N	-0-					-0-
05	1984 N	1876	-0-	-108	B	-0-	1876	3			N	-0-					-0-
06	1981 N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
07	2042 N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
08	2039 N	2039	-0-	-0-	B	-0-	2039	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980 N	1968	-0-	-12	B	-0-	1968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	2964	-0-	-66 B	-0-	360	1	2604	3	N	-0-					-0-
05	2976	N	2929	-0-	-47 B	-0-	372	1	2557	3	N	-0-					-0-
06	3090	N	3041	-0-	-49 B	-0-	360	1	2681	3	N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	372	1	2720	3	N	-0-					-0-
08	3121	N	3121	-0-	-0- B	-0-	372	1	2749	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2934	-0-	-96 B	-0-	360	1	2574	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1178	N	756	-0-	-422 B	-0-	756	3			N	-0-					-0-
06	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
07	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1165	-0-	-35 B	-0-	1165	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2764	-0-	-56 B	-0-	336	1	2428	3	N	-0-					-0-
05	2728	N	2571	-0-	-157 B	-0-	372	1	2199	3	N	-0-					-0-
06	2880	N	2793	-0-	-87 B	-0-	360	1	2433	3	N	-0-					-0-
07	2852	N	2852	-0-	-0- B	-0-	372	1	2480	3	N	-0-					-0-
08	2871	N	2871	-0-	-0- B	-0-	372	1	2499	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2731	-0-	-59 B	-0-	360	1	2371	3	N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	2990	-0-	-160 B	-0-	2990	3			N	-0-					-0-
05	3224	N	2968	-0-	-256 B	-0-	2968	3			N	-0-					-0-
06	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
07	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
08	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	3026	-0-	-154 B	-0-	3026	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	N	3159	-0-	-81	B	-0-	3159	3			N	-0-					-0-
05	3131	N	3131	-0-	-0-	B	-0-	3131	3			N	-0-					-0-
06	3330	N	3287	-0-	-43	B	-0-	3287	3			N	-0-					-0-
07	3352	N	3352	-0-	-0-	B	-0-	3352	3			N	-0-					-0-
08	3243	N	3243	-0-	-0-	B	-0-	3243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3300	N	3094	-0-	-206	B	-0-	3094	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	638	-0-	-22	B	-0-	638	3			N	-0-					-0-
05	682	N	642	-0-	-40	B	-0-	642	3			N	-0-					-0-
06	660	N	629	-0-	-31	B	-0-	629	3			N	-0-					-0-
07	651	N	580	-0-	-71	B	-0-	580	3			N	-0-					-0-
08	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	N	3639	-0-	-141	B	-0-	3639	3			N	-0-					-0-
05	3658	N	2578	-0-	-1080	B	-0-	2578	3			N	-0-					-0-
06	3690	N	2513	-0-	-1177	B	-0-	2513	3			N	-0-					-0-
07	3757	N	3757	-0-	-0-	B	-0-	3757	3			N	-0-					-0-
08	3978	N	3978	-0-	-0-	B	-0-	3978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3855	N	3855	-0-	-0-	B	-0-	3855	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1954	-0-	-26	B	-0-	1954	3			N	-0-					-0-
05	2015	N	1859	-0-	-156	B	-0-	1859	3			N	-0-					-0-
06	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
07	2015	N	1985	-0-	-30	B	-0-	1985	3			N	-0-					-0-
08	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1918	-0-	-92	B	-0-	1918	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
05	682	N	360	-0-	-322	B	-0-	360	3			N	-0-					-0-
06	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-
07	651	N	605	-0-	-46	B	-0-	605	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	576	-0-	-24	B	-0-	576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3917	N	3917	-0-	-0- B	-0-	3917	3			N	-0-					-0-
05	4030	N	3167	-0-	-863 B	-0-	3167	3			N	-0-					-0-
06	4081	N	4081	-0-	-0- B	-0-	4081	3			N	-0-					-0-
07	4137	N	4137	-0-	-0- B	-0-	4137	3			N	-0-					-0-
08	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3716	-0-	-364 B	-0-	3716	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
05	4526	N	3560	-0-	-966 B	-0-	3560	3			N	-0-					-0-
06	4630	N	4630	-0-	-0- B	-0-	4630	3			N	-0-					-0-
07	4621	N	4621	-0-	-0- B	-0-	4621	3			N	-0-					-0-
08	4633	N	4633	-0-	-0- B	-0-	4633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4007	-0-	-613 B	-0-	4007	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-
05	3441	N	2197	-0-	-1244 B	-0-	2197	3			N	-0-					-0-
06	3630	N	3193	-0-	-437 B	-0-	3193	3			N	-0-					-0-
07	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
08	4035	N	4035	-0-	-0- B	-0-	4035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1267	-0-	-173 B	-0-	1267	3			N	-0-					-0-
05	1364	N	1231	-0-	-133 B	-0-	1231	3			N	-0-					-0-
06	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1276	-0-	-44 B	-0-	1276	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4154	N	4154	-0-	-0- B	-0-	4154	3			N	-0-					-0-
05	4309	N	2972	-0-	-1337 B	-0-	2972	3			N	-0-					-0-
06	4377	N	4377	-0-	-0- B	-0-	4377	3			N	-0-					-0-
07	4278	N	4265	-0-	-13 B	-0-	4265	3			N	-0-					-0-
08	4474	N	4474	-0-	-0- B	-0-	4474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	4274	-0-	-106 B	-0-	4274	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
06	870	N	797	-0-	-73 B	-0-	797	3			N	-0-					-0-
07	837	N	694	-0-	-143 B	-0-	694	3			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	702	-0-	-108 B	-0-	702	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1641	-0-	-9	B	-0-	1641	3			N	-0-					-0-
05	1612	N	980	-0-	-632	B	-0-	980	3			N	-0-					-0-
06	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
07	1705	N	1430	-0-	-275	B	-0-	1430	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1620	-0-	-90	B	-0-	1620	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
05	1674	N	1375	-0-	-299	B	-0-	1375	3			N	-0-					-0-
06	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
07	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
08	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1692	-0-	-18	B	-0-	1692	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
05	837	N	701	-0-	-136	B	-0-	701	3			N	-0-					-0-
06	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
07	899	N	833	-0-	-66	B	-0-	833	3			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	792	-0-	-108	B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
05	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
06	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
07	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	797	-0-	-13	B	-0-	797	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	N	3792	-0-	-48 B	-0-	3792	3			N	-0-					-0-
05	3937	N	3338	-0-	-599 B	-0-	3338	3			N	-0-					-0-
06	4030	N	4030	-0-	-0- B	-0-	4030	3			N	-0-					-0-
07	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-
08	4093	N	4093	-0-	-0- B	-0-	4093	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	4073	N	4073	-0-	-0- B	-0-	4073	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1891	N	1771	-0-	-120 B	-0-	1771	3			N	-0-					-0-
06	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
08	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	2100	N	2047	-0-	-53 B	-0-	2047	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2285	-0-	-25 B	-0-	2285	3			N	-0-					-0-
05	2046	N	2025	-0-	-21 B	-0-	2025	3			N	-0-					-0-
06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
07	2356	N	2000	-0-	-356 B	-0-	2000	3			N	-0-					-0-
08	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	2340	N	1972	-0-	-368 B	-0-	1972	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	N	3034	-0-	-746 B	-0-	3034	3			N	-0-					-0-
05	3565	N	3105	-0-	-460 B	-0-	3105	3			N	-0-					-0-
06	3540	N	3489	-0-	-51 B	-0-	3489	3			N	-0-					-0-
07	3579	N	3579	-0-	-0- B	-0-	3579	3			N	-0-					-0-
08	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	3480	N	3320	-0-	-160 B	-0-	3320	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1957	-0-	-113 B	-0-	1957	3			N	-0-					-0-
05	1953	N	1527	-0-	-426 B	-0-	1527	3			N	-0-					-0-
06	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
07	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
08	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
05	5270	N	4559	-0-	-711 B	-0-	4559	3			N	-0-					-0-
06	5130	N	2915	-0-	-2215 B	-0-	2915	3			N	-0-					-0-
07	5177	N	2128	-0-	-3049 B	-0-	2128	3			N	-0-					-0-
08	4557	N	3675	-0-	-882 B	-0-	3675	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
05	775	N	723	-0-	-52	B	-0-	723	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	949	-0-	-131	B	-0-	949	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
05	403	N	395	-0-	-8	B	-0-	395	3			N	-0-					-0-
06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1943	-0-	-157	B	-0-	1943	3			N	-0-					-0-
05	2201	N	1893	-0-	-308	B	-0-	1893	3			N	-0-					-0-
06	2100	N	2022	-0-	-78	B	-0-	2022	3			N	-0-					-0-
07	2015	N	1940	-0-	-75	B	-0-	1940	3			N	-0-					-0-
08	1891	N	1835	-0-	-56	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1796	-0-	-214	B	-0-	1796	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2217	-0-	-33	B	-0-	2217	3			N	-0-					-0-
05	2356	N	2235	-0-	-121	B	-0-	2235	3			N	-0-					-0-
06	2328	N	2328	-0-	-0-	B	-0-	2328	3			N	-0-					-0-
07	2369	N	2369	-0-	-0-	B	-0-	2369	3			N	-0-					-0-
08	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2275	-0-	-65	B	-0-	2275	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	N	269	-0-	-5251	B	-0-	269	3			N	-0-					-0-
05	5766	N	4242	-0-	-1524	B	-0-	4242	3			N	-0-					-0-
06	5574	N	5574	-0-	-0-	B	-0-	5574	3			N	-0-					-0-
07	5562	N	5562	-0-	-0-	B	-0-	5562	3			N	-0-					-0-
08	5701	N	5701	-0-	-0-	B	-0-	5701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	5655	N	5655	-0-	-0-	B	-0-	5655	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	845	-0-	-85	B	-0-	845	3			N	-0-					-0-
05	930	N	724	-0-	-206	B	-0-	724	3			N	-0-					-0-
06	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
07	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	639	-0-	-291	B	-0-	639	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	N	3821	-0-	-259 B	-0-	3821	3			N	-0-					-0-
05	4185	N	2761	-0-	-1424 B	-0-	2761	3			N	-0-					-0-
06	4110	N	3945	-0-	-165 B	-0-	3945	3			N	-0-					-0-
07	3937	N	3918	-0-	-19 B	-0-	3918	3			N	-0-					-0-
08	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
*09	3966	N	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	N	2478	-0-	-252 B	-0-	2478	3			N	-0-					-0-
05	2542	N	2238	-0-	-304 B	-0-	2238	3			N	-0-					-0-
06	2580	N	2356	-0-	-224 B	-0-	2356	3			N	-0-					-0-
07	2573	N	2465	-0-	-108 B	-0-	2465	3			N	-0-					-0-
08	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	2370	N	2369	-0-	-1 B	-0-	2369	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
05	1147	N	959	-0-	-188 B	-0-	959	3			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
07	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
08	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	1230	N	891	-0-	-339 B	-0-	891	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	N	4844	-0-	-406 B	-0-	4844	3			N	-0-					-0-
05	5425	N	5132	-0-	-293 B	-0-	5132	3			N	-0-					-0-
06	5275	N	5275	-0-	-0- B	-0-	5275	3			N	-0-					-0-
07	5292	N	5292	-0-	-0- B	-0-	5292	3			N	-0-					-0-
08	5306	N	5306	-0-	-0- B	-0-	5306	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	5280	N	5135	-0-	-145 B	-0-	5135	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
05	1302	N	1066	-0-	-236 B	-0-	1066	3			N	-0-					-0-
06	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
08	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	1320	N	1244	-0-	-76 B	-0-	1244	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01	BALANCING DATE STATUS ->			-0-													
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2717	N	2717	-0-	-0- B	-0-	2717	3			N	-0-					-0-
05	2821	N	2376	-0-	-445 B	-0-	2376	3			N	-0-					-0-
06	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
07	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
08	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2561	-0-	-229 B	-0-	2561	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
05	1178	N	720	-0-	-458 B	-0-	720	3			N	-0-					-0-
06	1170	N	609	-0-	-561 B	-0-	609	3			N	-0-					-0-
07	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

04	1410	N	1335	-0-	-75 B	-0-	1335	3			N	-0-					-0-
05	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-
06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
07	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1224	-0-	-276 B	-0-	1224	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

04	3270	N	3270	-0-	-0- B	-0-	3270	3			N	-0-					-0-
05	3286	N	3141	-0-	-145 B	-0-	3141	3			N	-0-					-0-
06	3390	N	3361	-0-	-29 B	-0-	3361	3			N	-0-					-0-
07	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
08	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3261	-0-	-99 B	-0-	3261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	620	N	540	-0-	-80	B	-0-	540	3			N	-0-					-0-
06	600	N	447	-0-	-153	B	-0-	447	3			N	-0-					-0-
07	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
08	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
05	1860	N	1568	-0-	-292	B	-0-	1568	3			N	-0-					-0-
06	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
07	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
08	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
05	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	4620	N	4515	-0-	-105	B	-0-	4515	3			N	-0-					-0-
05	4774	N	4246	-0-	-528	B	-0-	4246	3			N	-0-					-0-
06	4619	N	4619	-0-	-0-	B	-0-	4619	3			N	-0-					-0-
07	4681	N	4507	-0-	-174	B	-0-	4507	3			N	-0-					-0-
08	4606	N	4606	-0-	-0-	B	-0-	4606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	4525	-0-	-95	B	-0-	4525	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

	ALLOW		PROD	GAS LIFT	STATUS		UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	2760	N	2690	-0-	-70	B	-0-	2690	3			N	-0-					-0-
05	2759	N	2649	-0-	-110	B	-0-	2649	3			N	-0-					-0-
06	2749	N	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
07	2802	N	2802	-0-	-0-	B	-0-	2802	3			N	-0-					-0-
08	2769	N	2769	-0-	-0-	B	-0-	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2633	-0-	-127	B	-0-	2633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1500	N	1420	-0-	-80 B	-0-	1420	3			N	-0-			-0-
05	1581	N	1374	-0-	-207 B	-0-	1374	3			N	-0-			-0-
06	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-			-0-
07	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-			-0-
08	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1459	-0-	-71 B	-0-	1459	3			N	-0-			-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

04	2670	N	2535	-0-	-135 B	-0-	336	1	2199	3	N	-0-			-0-
05	2728	N	2028	-0-	-700 B	-0-	372	1	1656	3	N	-0-			-0-
06	2580	N	2193	-0-	-387 B	-0-	360	1	1833	3	N	-0-			-0-
07	2635	N	2254	-0-	-381 B	-0-	372	1	1882	3	N	-0-			-0-
08	2048	N	2048	-0-	-0- B	-0-	372	1	1676	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	660	-0-	-1530 B	-0-	360	1	300	3	N	-0-			-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

04	4590	N	4387	-0-	-203 B	-0-	4387	3			N	-0-			-0-
05	4743	N	3811	-0-	-932 B	-0-	3811	3			N	-0-			-0-
06	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-			-0-
07	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-			-0-
08	4697	N	4697	-0-	-0- B	-0-	4697	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4770	N	4625	-0-	-145 B	-0-	4625	3			N	-0-			-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1454	-0-	-16	B	-0-	1454	3			N	-0-					-0-
05	1519	N	1140	-0-	-379	B	-0-	1140	3			N	-0-					-0-
06	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
07	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1339	-0-	-101	B	-0-	1339	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1015	-0-	-5	B	-0-	1015	3			N	-0-					-0-
05	1054	N	982	-0-	-72	B	-0-	982	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
07	1054	N	1005	-0-	-49	B	-0-	1005	3			N	-0-					-0-
08	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1936	-0-	-74	B	-0-	1936	3			N	-0-					-0-
05	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
06	2010	N	1992	-0-	-18	B	-0-	1992	3			N	-0-					-0-
07	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
08	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2553	N	2553	-0-	-0-	B	-0-	2553	3			N	-0-					-0-
05	2542	N	2061	-0-	-481	B	-0-	2061	3			N	-0-					-0-
06	2927	N	2927	-0-	-0-	B	-0-	2927	3			N	-0-					-0-
07	3090	N	3090	-0-	-0-	B	-0-	3090	3			N	-0-					-0-
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2832	-0-	-108	B	-0-	2832	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	859	-0-	-11	B	-0-	859	3			N	-0-					-0-
05	868	N	863	-0-	-5	B	-0-	863	3			N	-0-					-0-
06	900	N	895	-0-	-5	B	-0-	895	3			N	-0-					-0-
07	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	821	-0-	-79	B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	N	3932	-0-	-148 B	-0-	3932	3			N	-0-					-0-
05	4247	N	2654	-0-	-1593 B	-0-	2654	3			N	-0-					-0-
06	4130	N	4130	-0-	-0- B	-0-	4130	3			N	-0-					-0-
07	4152	N	4152	-0-	-0- B	-0-	4152	3			N	-0-					-0-
08	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3996	-0-	-144 B	-0-	3996	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-
05	1736	N	1633	-0-	-103 B	-0-	1633	3			N	-0-					-0-
06	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
08	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1653	-0-	-27 B	-0-	1653	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
05	1519	N	1040	-0-	-479 B	-0-	1040	3			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1456	-0-	-134 B	-0-	1456	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2631	-0-	-129 B	-0-	336	1	2295	3	N	-0-					-0-
05	2666	N	2329	-0-	-337 B	-0-	372	1	1957	3	N	-0-					-0-
06	2760	N	2684	-0-	-76 B	-0-	360	1	2324	3	N	-0-					-0-
07	2728	N	2727	-0-	-1 B	-0-	372	1	2355	3	N	-0-					-0-
08	2714	N	2714	-0-	-0- B	-0-	372	1	2342	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2588	-0-	-82 B	-0-	360	1	2228	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-
05	2139	N	1803	-0-	-336 B	-0-	1803	3			N	-0-					-0-
06	2280	N	2113	-0-	-167 B	-0-	2113	3			N	-0-					-0-
07	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
08	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1897	-0-	-203 B	-0-	1897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	148	-0-	-2822 B	-0-	148	3			N	-0-					-0-
05	2883	N	1708	-0-	-1175 B	-0-	1708	3			N	-0-					-0-
06	2880	N	2365	-0-	-515 B	-0-	2365	3			N	-0-					-0-
07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
08	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2175	-0-	-195 B	-0-	2175	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2201	N	1968	-0-	-233 B	-0-	1968	3			N	-0-					-0-
06	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
07	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
08	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2140	-0-	-50 B	-0-	2140	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	N	4046	-0-	-274 B	-0-	4046	3			N	-0-					-0-
05	4526	N	2760	-0-	-1766 B	-0-	2760	3			N	-0-					-0-
06	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
07	4672	N	4672	-0-	-0- B	-0-	4672	3			N	-0-					-0-
08	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4292	-0-	-298 B	-0-	4292	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5390	N	5390	-0-	-0- B	-0-	5390	3			N	-0-					-0-
05	5332	N	2936	-0-	-2396 B	-0-	2936	3			N	-0-					-0-
06	6103	N	6103	-0-	-0- B	-0-	6103	3			N	-0-					-0-
07	6122	N	6122	-0-	-0- B	-0-	6122	3			N	-0-					-0-
08	6143	N	6143	-0-	-0- B	-0-	6143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	5705	-0-	-385 B	-0-	5705	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	672	#	422	-0-	-250	B	-250	422	3			N	-0-					-0-
07	868	#	359	-0-	-509	B	-759	359	3			N	-0-					-0-
08	868	N	333	-0-	-535	B	-759	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -759																		
09	420	N	302	-0-	-118	B	-759	302	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

04	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
05	1519	N	975	-0-	-544	B	-0-	975	3			N	-0-					-0-
06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
07	1550	N	1132	-0-	-418	B	-0-	1132	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

04	3600	N	3527	-0-	-73	B	-0-	3527	3			N	-0-					-0-
05	3751	N	2064	-0-	-1687	B	-0-	2064	3			N	-0-					-0-
06	3909	N	3909	-0-	-0-	B	-0-	3909	3			N	-0-					-0-
07	3889	N	3889	-0-	-0-	B	-0-	3889	3			N	-0-					-0-
08	3793	N	3793	-0-	-0-	B	-0-	3793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3900	N	3546	-0-	-354	B	-0-	3546	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

04	3930	N	3902	-0-	-28	B	-0-	3902	3			N	-0-					-0-
05	4123	N	3301	-0-	-822	B	-0-	3301	3			N	-0-					-0-
06	4167	N	4167	-0-	-0-	B	-0-	4167	3			N	-0-					-0-
07	4110	N	4110	-0-	-0-	B	-0-	4110	3			N	-0-					-0-
08	4154	N	4154	-0-	-0-	B	-0-	4154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4170	N	3994	-0-	-176	B	-0-	3994	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

04	2310	N	2222	-0-	-88	B	-0-	2222	3			N	-0-					-0-
05	2418	N	2168	-0-	-250	B	-0-	2168	3			N	-0-					-0-
06	2412	N	2412	-0-	-0-	B	-0-	2412	3			N	-0-					-0-
07	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
08	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2282	-0-	-118	B	-0-	2282	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

04	6150	N	5934	-0-	-216	B	-0-	5934	3			N	-0-					-0-
05	6262	N	5228	-0-	-1034	B	-0-	5228	3			N	-0-					-0-
06	6361	N	6361	-0-	-0-	B	-0-	6361	3			N	-0-					-0-
07	6188	N	6188	-0-	-0-	B	-0-	6188	3			N	-0-					-0-
08	6449	N	6449	-0-	-0-	B	-0-	6449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6360	N	5704	-0-	-656	B	-0-	5704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8190	N	8108	-0-	-82 B	-0-	8108	3			N	-0-					-0-
05	7781	N	5060	-0-	-2721 B	-0-	5060	3			N	-0-					-0-
06	8250	N	8032	-0-	-218 B	-0-	8032	3			N	-0-					-0-
07	8370	N	7524	-0-	-846 B	-0-	7524	3			N	-0-					-0-
08	6749	N	6749	-0-	-0- B	-0-	6749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8040	N	6607	-0-	-1433 B	-0-	6607	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1333	-0-	-17 B	-0-	1333	3			N	-0-					-0-
05	1395	N	907	-0-	-488 B	-0-	907	3			N	-0-					-0-
06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
07	1364	N	1329	-0-	-35 B	-0-	1329	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1145	-0-	-235 B	-0-	1145	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	3080	-0-	-190 B	-0-	3080	3			N	-0-					-0-
05	2976	N	2704	-0-	-272 B	-0-	2704	3			N	-0-					-0-
06	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
07	3739	N	3739	-0-	-0- B	-0-	3739	3			N	-0-					-0-
08	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2150	-0-	-1600 B	-0-	2150	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	4432	-0-	-188 B	-0-	4432	3			N	-0-					-0-
05	4743	N	4427	-0-	-316 B	-0-	4427	3			N	-0-					-0-
06	4842	N	4842	-0-	-0- B	-0-	4842	3			N	-0-					-0-
07	4924	N	4924	-0-	-0- B	-0-	4924	3			N	-0-					-0-
08	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	4573	-0-	-257 B	-0-	4573	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1342	-0-	-8 B	-0-	1342	3			N	-0-					-0-
05	1395	N	1068	-0-	-327 B	-0-	1068	3			N	-0-					-0-
06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1343	-0-	-67 B	-0-	1343	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	152	-0-	-2878 B	-0-	152	3			N	-0-					-0-
05	3193	#	2128	-0-	-1065 B	-1065	2128	3			N	-0-					-0-
06	3090	#	1622	-0-	-1468 B	-2533	1622	3			N	-0-					-0-
07	3193	#	71	-0-	-3122 B	-5655	71	3			N	-0-					-0-
08	3193	#	2709	-0-	-484 B	-6139	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6139																	
09	3090	#	1885	-0-	-1205 B	-7344	1885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6028	N	6028	-0-	-0-	B	-0-	6028	3			N	-0-					-0-
05	4836	N	4320	-0-	-516	B	-0-	4320	3			N	-0-					-0-
06	6330	N	5962	-0-	-368	B	-0-	5962	3			N	-0-					-0-
07	6444	N	6444	-0-	-0-	B	-0-	6444	3			N	-0-					-0-
08	6362	N	6362	-0-	-0-	B	-0-	6362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	6099	N	6099	-0-	-0-	B	-0-	6099	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6020	N	6020	-0-	-0-	B	-0-	6020	3			N	-0-					-0-
05	6169	N	5501	-0-	-668	B	-0-	5501	3			N	-0-					-0-
06	6000	N	5883	-0-	-117	B	-0-	5883	3			N	-0-					-0-
07	6231	N	5954	-0-	-277	B	-0-	5954	3			N	-0-					-0-
08	5955	N	5955	-0-	-0-	B	-0-	5955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5719	-0-	-161	B	-0-	5719	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	972	-0-	-18	B	-0-	972	3			N	-0-					-0-
05	1023	N	632	-0-	-391	B	-0-	632	3			N	-0-					-0-
06	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
07	992	N	894	-0-	-98	B	-0-	894	3			N	-0-					-0-
08	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2824	-0-	-146	B	-0-	2824	3			N	-0-					-0-
05	2883	N	2298	-0-	-585	B	-0-	2298	3			N	-0-					-0-
06	3086	N	3086	-0-	-0-	B	-0-	3086	3			N	-0-					-0-
07	3075	N	3075	-0-	-0-	B	-0-	3075	3			N	-0-					-0-
08	3125	N	3125	-0-	-0-	B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	2996	-0-	-94	B	-0-	2996	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2420	-0-	-40	B	-0-	2420	3			N	-0-					-0-
05	2573	N	1515	-0-	-1058	B	-0-	1515	3			N	-0-					-0-
06	2514	N	2514	-0-	-0-	B	-0-	2514	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
08	2442	N	2442	-0-	-0-	B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2374	-0-	-146	B	-0-	2374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	440	-0-	-40 B	-0-	440	3			N	-0-					-0-
05	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
06	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	N	4157	-0-	-283 B	-0-	4157	3			N	-0-					-0-
05	4619	N	3489	-0-	-1130 B	-0-	3489	3			N	-0-					-0-
06	4319	N	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-
07	4309	N	4227	-0-	-82 B	-0-	4227	3			N	-0-					-0-
08	4322	N	4322	-0-	-0- B	-0-	4322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4243	-0-	-77 B	-0-	4243	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6729	N	6729	-0-	-0- B	-0-	336	1	6393	3	N	-0-					-0-
05	6510	N	5533	-0-	-977 B	-0-	372	1	5161	3	N	-0-					-0-
06	6900	N	6896	-0-	-4 B	-0-	360	1	6536	3	N	-0-					-0-
07	6944	N	6926	-0-	-18 B	-0-	372	1	6554	3	N	-0-					-0-
08	7193	N	7193	-0-	-0- B	-0-	372	1	6821	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6900	N	6320	-0-	-580 B	-0-	360	1	5960	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2426	-0-	-64 B	-0-	2426	3			N	-0-					-0-
05	2325	N	1514	-0-	-811 B	-0-	1514	3			N	-0-					-0-
06	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
07	2511	N	2207	-0-	-304 B	-0-	2207	3			N	-0-					-0-
08	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	837	N	596	-0-	-241 B	-0-	596	3			N	-0-					-0-
06	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-
07	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	434	-0-	-346 B	-0-	434	3			N	-0-					-0-
05	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2219	-0-	-151 B	-0-	2219	3			N	-0-					-0-
05	2418	N	2165	-0-	-253 B	-0-	2165	3			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
08	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2219	-0-	-121 B	-0-	2219	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
05	2170	N	1734	-0-	-436 B	-0-	1734	3			N	-0-					-0-
06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
08	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2156	-0-	-184 B	-0-	2156	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
05	1488	N	1348	-0-	-140 B	-0-	1348	3			N	-0-					-0-
06	1440	N	1437	-0-	-3 B	-0-	1437	3			N	-0-					-0-
07	1488	N	1470	-0-	-18 B	-0-	1470	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

04	3090	N	2707	-0-	-383 B	-0-	2707	3			N	-0-					-0-
05	3131	N	1692	-0-	-1439 B	-0-	1692	3			N	-0-					-0-
06	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
07	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
08	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3131	-0-	-349 B	-0-	3131	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

04	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-
05	4495	N	3902	-0-	-593 B	-0-	3902	3			N	-0-					-0-
06	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-
07	4587	N	4587	-0-	-0- B	-0-	4587	3			N	-0-					-0-
08	4521	N	4521	-0-	-0- B	-0-	4521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4253	-0-	-337 B	-0-	4253	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

04	11279	N	11279	-0-	-0- B	-0-	11279	3			N	-0-					-0-
05	11842	N	9786	-0-	-2056 B	-0-	9786	3			N	-0-					-0-
06	11340	N	10728	-0-	-612 B	-0-	10728	3			N	-0-					-0-
07	11656	N	11060	-0-	-596 B	-0-	11060	3			N	-0-					-0-
08	10491	N	10491	-0-	-0- B	-0-	10491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10740	N	10138	-0-	-602 B	-0-	10138	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

04	3790	N	3790	-0-	-0- B	-0-	3790	3			N	-0-					-0-
05	3937	N	3548	-0-	-389 B	-0-	3548	3			N	-0-					-0-
06	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
07	3906	N	3839	-0-	-67 B	-0-	3839	3			N	-0-					-0-
08	3990	N	3990	-0-	-0- B	-0-	3990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3673	-0-	-347 B	-0-	3673	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

04	2340 N	2316	-0-	-24	B	-0-	2316	3			N	-0-					-0-
05	2267 N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
06	2429 N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
07	2500 N	2500	-0-	-0-	B	-0-	2500	3			N	-0-					-0-
08	2471 N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430 N	2350	-0-	-80	B	-0-	2350	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

04	2370 N	2243	-0-	-127	B	-0-	2243	3			N	-0-					-0-
05	2263 N	2173	-0-	-90	B	-0-	2173	3			N	-0-					-0-
06	2407 N	2407	-0-	-0-	B	-0-	2407	3			N	-0-					-0-
07	2392 N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
08	2449 N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400 N	2272	-0-	-128	B	-0-	2272	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

04	4380 N	4340	-0-	-40	B	-0-	4340	3			N	-0-					-0-
05	4557 N	4065	-0-	-492	B	-0-	4065	3			N	-0-					-0-
06	4437 N	4437	-0-	-0-	B	-0-	4437	3			N	-0-					-0-
07	4570 N	4570	-0-	-0-	B	-0-	4570	3			N	-0-					-0-
08	4489 N	4489	-0-	-0-	B	-0-	4489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440 N	4388	-0-	-52	B	-0-	4388	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

04	2400 N	2374	-0-	-26	B	-0-	2374	3			N	-0-					-0-
05	2511 N	2285	-0-	-226	B	-0-	2285	3			N	-0-					-0-
06	2504 N	2504	-0-	-0-	B	-0-	2504	3			N	-0-					-0-
07	2566 N	2566	-0-	-0-	B	-0-	2566	3			N	-0-					-0-
08	2556 N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490 N	2357	-0-	-133	B	-0-	2357	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

04	4740 N	4628	-0-	-112	B	-0-	4628	3			N	-0-					-0-
05	4495 N	3908	-0-	-587	B	-0-	3908	3			N	-0-					-0-
06	4809 N	4809	-0-	-0-	B	-0-	4809	3			N	-0-					-0-
07	4774 N	4722	-0-	-52	B	-0-	4722	3			N	-0-					-0-
08	4898 N	4898	-0-	-0-	B	-0-	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4800 N	4566	-0-	-234	B	-0-	4566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
08	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1326	-0-	-114 B	-0-	1326	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2855	-0-	-85 B	-0-	2855	3			N	-0-					-0-
05	2914	N	2528	-0-	-386 B	-0-	2528	3			N	-0-					-0-
06	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-
07	2945	N	2934	-0-	-11 B	-0-	2934	3			N	-0-					-0-
08	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2863	-0-	-107 B	-0-	2863	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
05	1209	N	780	-0-	-429 B	-0-	780	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1162	-0-	-98 B	-0-	1162	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	N	4845	-0-	-15 B	-0-	4845	3			N	-0-					-0-
05	4650	N	4581	-0-	-69 B	-0-	4581	3			N	-0-					-0-
06	5070	N	4999	-0-	-71 B	-0-	4999	3			N	-0-					-0-
07	5022	N	4638	-0-	-384 B	-0-	4638	3			N	-0-					-0-
08	5256	N	5256	-0-	-0- B	-0-	5256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5010	N	4835	-0-	-175 B	-0-	4835	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
05	2170	N	1986	-0-	-184 B	-0-	1986	3			N	-0-					-0-
06	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
07	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
08	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2146	-0-	-14 B	-0-	2146	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3894	-0-	-96 B	-0-	3894	3			N	-0-					-0-
05	4123	N	3854	-0-	-269 B	-0-	3854	3			N	-0-					-0-
06	4075	N	4075	-0-	-0- B	-0-	4075	3			N	-0-					-0-
07	4169	N	4169	-0-	-0- B	-0-	4169	3			N	-0-					-0-
08	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	N	3984	-0-	-96 B	-0-	3984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2015	-0-	-115 B	-0-	2015	3			N	-0-					-0-
05	2108	N	1373	-0-	-735 B	-0-	1373	3			N	-0-					-0-
06	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
07	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
08	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1643	-0-	-757 B	-0-	1643	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2995	-0-	-5 B	-0-	2995	3			N	-0-					-0-
05	3100	N	2545	-0-	-555 B	-0-	2545	3			N	-0-					-0-
06	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-
07	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
08	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2933	-0-	-157 B	-0-	2933	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
05	1705	N	1212	-0-	-493 B	-0-	1212	3			N	-0-					-0-
06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
07	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
08	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2785	-0-	-5 B	-0-	2785	3			N	-0-					-0-
05	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-
06	2820	N	2729	-0-	-91 B	-0-	2729	3			N	-0-					-0-
07	2883	N	2709	-0-	-174 B	-0-	2709	3			N	-0-					-0-
08	2821	N	2629	-0-	-192 B	-0-	2629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2540	-0-	-190 B	-0-	2540	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1674	-0-	-6 B	-0-	1674	3			N	-0-					-0-
05	1581	N	1248	-0-	-333 B	-0-	1248	3			N	-0-					-0-
06	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
07	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
08	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1473	-0-	-237 B	-0-	1473	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
05	1054	N	732	-0-	-322 B	-0-	732	3			N	-0-					-0-
06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
08	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	645	-0-	-555 B	-0-	645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10530	N	10423	-0-	-107 B	-0-	10423	3			N	-0-					-0-
05	10943	N	9985	-0-	-958 B	-0-	9985	3			N	-0-					-0-
06	10699	N	10699	-0-	-0- B	-0-	10699	3			N	-0-					-0-
07	11001	N	11001	-0-	-0- B	-0-	11001	3			N	-0-					-0-
08	10788	N	10788	-0-	-0- B	-0-	10788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10710	N	10297	-0-	-413 B	-0-	10297	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-
05	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
06	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
07	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	906	-0-	-114 B	-0-	906	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
05	2852	N	2391	-0-	-461 B	-0-	2391	3			N	-0-					-0-
06	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
07	2841	N	2841	-0-	-0- B	-0-	2841	3			N	-0-					-0-
08	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	59	-0-	-1141 B	-0-	59	3			N	-0-					-0-
05	1240	N	976	-0-	-264 B	-0-	976	3			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1184	-0-	-76 B	-0-	1184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2308	-0-	-62 B	-0-	2308	3			N	-0-					-0-
05	2480	N	1872	-0-	-608 B	-0-	1872	3			N	-0-					-0-
06	2340	N	2309	-0-	-31 B	-0-	2309	3			N	-0-					-0-
07	2387	N	2282	-0-	-105 B	-0-	2282	3			N	-0-					-0-
08	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2284	-0-	-26 B	-0-	2284	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

04	1350	N	1329	-0-	-21 B	-0-	1329	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1320	N	1302	-0-	-18 B	-0-	1302	3			N	-0-					-0-
07	1364	N	1265	-0-	-99 B	-0-	1265	3			N	-0-					-0-
08	1364	N	1238	-0-	-126 B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1237	-0-	-53 B	-0-	1237	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

04	2190	N	2142	-0-	-48 B	-0-	2142	3			N	-0-					-0-
05	2263	N	1662	-0-	-601 B	-0-	1662	3			N	-0-					-0-
06	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
07	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2046	-0-	-294 B	-0-	2046	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2821	N	2467	-0-	-354 B	-0-	2467	3			N	-0-					-0-
06	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
07	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
08	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2658	-0-	-102 B	-0-	2658	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

04	2610	N	2552	-0-	-58 B	-0-	2552	3			N	-0-					-0-
05	2728	N	2350	-0-	-378 B	-0-	2350	3			N	-0-					-0-
06	2640	N	2564	-0-	-76 B	-0-	2564	3			N	-0-					-0-
07	2635	N	2611	-0-	-24 B	-0-	2611	3			N	-0-					-0-
08	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2501	-0-	-49 B	-0-	2501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
05	1116	N	1010	-0-	-106	B	-0-	1010	3			N	-0-					-0-
06	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
07	1116	N	986	-0-	-130	B	-0-	986	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	965	-0-	-145	B	-0-	965	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	N	3296	-0-	-124	B	-0-	3296	3			N	-0-					-0-
05	3255	N	1905	-0-	-1350	B	-0-	1905	3			N	-0-					-0-
06	3948	N	3948	-0-	-0-	B	-0-	3948	3			N	-0-					-0-
07	3613	N	3613	-0-	-0-	B	-0-	3613	3			N	-0-					-0-
08	3884	N	3884	-0-	-0-	B	-0-	3884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4213	N	4213	-0-	-0-	B	-0-	4213	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
05	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
06	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
08	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1646	-0-	-34	B	-0-	1646	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-
05	1302	N	1235	-0-	-67	B	-0-	1235	3			N	-0-					-0-
06	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
07	1302	N	1272	-0-	-30	B	-0-	1272	3			N	-0-					-0-
08	1240	N	1138	-0-	-102	B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1196	-0-	-64	B	-0-	1196	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
05	496	N	301	-0-	-195	B	-0-	301	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	427	-0-	-143	B	-0-	427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

04	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274 N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	310 N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
06	300 N	177	-0-	-123	B	-0-	177	3			N	-0-					-0-
07	279 N	262	-0-	-17	B	-0-	262	5			N	-0-					-0-
08	217 N	187	-0-	-30	B	-0-	187	5			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	180 N	160	-0-	-20	B	-0-	160	5			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	558	N	472	-0-	-86 B	-0-	472	3			N	-0-					-0-
06	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
08	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	379	-0-	-101 B	-0-	379	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					28
05	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					28
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					28
07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					28
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
*09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
06	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
07	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	609	-0-	-81 B	-0-	609	3			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
08	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

04	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	839	-0-	-121 B	-0-	839	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

04	600	N	343	-0-	-257 B	-0-	343	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	480	N	364	-0-	-116 B	-0-	364	3			N	-0-					-0-
07	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
08	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

04	2958		4650	-0-	1692 B	1365	4650	3			N	-0-					-0-
05	6212	R	4847	-0-	-1365 B	-0-	4847	3			N	-0-					-0-
06	2677		4842	-0-	2165 B	2165	4842	3			N	-0-					-0-
07	2782		4984	-0-	2202 B	4367	4984	3			N	-0-					-0-
08	2762		4937	-0-	2175 B	6542	4937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6542																	
09	2688		4796	-0-	2108 B	8650	4796	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

04	2160	N	2701	-0-	541 B	-2365	2701	3			N	-0-					192
05	3007	N	2902	-0-	-105 B	-2365	2902	3			N	-0-					192
06	3180	N	3343	-0-	163 B	-2202	3343	3			N	-0-					192
07	2790	N	3493	-0-	703 B	-1499	3493	3			N	-0-					192
08	2914	N	3403	-0-	489 B	-1010	3403	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -550 CANCELLED UNDERAGE -> -460																	
09	3330	N	3269	-0-	-61 B	-550	3269	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

04	1247	N	1247	-0-	-0- B	-0-	647	1	600	3	N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	700	1	704	3	N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	609	1	600	3	N	-0-					-0-
07	1391	N	1391	-0-	-0- B	-0-	700	1	691	3	N	-0-					-0-
08	1395	N	1294	-0-	-101 B	-0-	700	1	594	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1254	N	1254	-0-	-0- B	-0-	700	1	554	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1269	-0-	-111 B	-0-	1269	3			N	-0-					-0-
05	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
06	1560	N	1476	-0-	-84 B	-0-	1476	3			N	-0-					-0-
07	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1211	-0-	-229 B	-0-	1211	3			N	-0-					-0-
05	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
06	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-
07	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
08	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1348	-0-	-32 B	-0-	1348	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1278	-0-	-162 B	-0-	1278	3			N	-0-					-0-
05	1612	N	1504	-0-	-108 B	-0-	1504	3			N	-0-					-0-
06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-
07	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
08	1519	N	1427	-0-	-92 B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	750	N	640	-0-	-110 B	-0-	640	3			N	-0-					-0-
07	558	N	366	-0-	-192 B	-0-	366	3			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	550	-0-	-80 B	-0-	550	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2185	-0-	-245 B	-0-	2185	3			N	-0-					-0-
05	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
06	2640	N	1738	-0-	-902 B	-0-	1738	3			N	-0-					-0-
07	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
08	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	504	-0-	-66	B	-0-	504	3			N	-0-					-0-
05	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
06	600	N	542	-0-	-58	B	-0-	542	3			N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
08	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
05	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
06	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
07	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
08	1519	N	796	-0-	-723	B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1510	-0-	-50	B	-0-	1510	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
05	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
06	1860	N	1673	-0-	-187	B	-0-	1673	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
08	1705	N	1665	-0-	-40	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1597	-0-	-83	B	-0-	1597	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	N	5174	-0-	-1036	B	-0-	5174	3			N	-0-					-0-
05	5704	N	3964	-0-	-1740	B	-0-	3964	3			N	-0-					-0-
06	5310	N	3715	-0-	-1595	B	-0-	3715	3			N	-0-					-0-
07	5332	N	3649	-0-	-1683	B	-0-	3649	3			N	-0-					-0-
08	3968	N	3745	-0-	-223	B	-0-	3745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3720	N	3626	-0-	-94	B	-0-	3626	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	1010	-0-	80	B	-43631	1010	3			N	-0-					-0-
05	992	N	1222	-0-	230	B	-43401	1222	3			N	-0-					-0-
06	1320	N	888	-0-	-432	B	-43401	888	3			N	-0-					-0-
07	1054	N	1462	-0-	408	B	-42993	1462	3			N	-0-					-0-
08	1209	N	1221	-0-	12	B	-42981	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -42981																		
*09	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	#	660	-0-	-1350	B	-11848	660	3			N	-0-					-0-
05	2077	#	698	-0-	-1379	B	-13227	698	3			N	-0-					-0-
06	2010	#	603	-0-	-1407	B	-14634	603	3			N	-0-					-0-
07	2077	#	665	-0-	-1412	B	-16046	665	3			N	-0-					-0-
08	2077	#	520	-0-	-1557	B	-17603	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8830 CANCELLED UNDERAGE -> -8773																		
09	2010	#	636	-0-	-1374	B	-10204	636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	518					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	518					N	175	151	1			24
06	14B2	EXT	-0-	-0-	-0-	B	518					N	160	151	1			33
07	14B	DENY	-0-	-0-	-0-	B	518					N	17					50
08	14B	DENY	-0-	-0-	-0-	B	518					N	45					95
09/01 BALANCING DATE STATUS -> 518																		
09	14B	DENY	-0-	-0-	-0-	B	518					N	45	125	1			15

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B	DENY	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
05	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
08	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	NO RPT	-0-	-9	B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	6	N	5	-0-	-1	B	-0-	5	2			N	-0-					-0-
08	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-
05	1623	N	1623	-0-	-0-	B	-0-	1623	2			N	-0-					-0-
06	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	B	-0-	1743	2			N	-0-					-0-
08	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	824	N	NO RPT	-0-	-824	B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
05	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
06	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
07	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
08	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	11	N	NO RPT	-0-	-11	B	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2113	N	2113	-0-	-0-	B	-0-	2113	2			N	-0-					-0-
05	2232	N	2232	-0-	-0-	B	-0-	2232	2			N	-0-					-0-
06	1893	N	1893	-0-	-0-	B	-0-	1893	2			N	-0-					-0-
07	2271	N	2271	-0-	-0-	B	-0-	2271	2			N	-0-					-0-
08	2170	N	2170	-0-	-0-	B	-0-	2170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	953	N	NO RPT	-0-	-953	B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
05	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
06	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
07	434	N	298	-0-	-136	B	-0-	298	2			N	-0-					-0-
08	640	N	541	-0-	-99	B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	624	N	NO RPT	-0-	-624	B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
05	1147	N	1140	-0-	-7	B	-0-	1140	2			N	-0-					-0-
06	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
08	1147	N	1127	-0-	-20	B	-0-	1127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	NO RPT	-0-	-1110	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
06	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
07	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-
08	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
08	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
05	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
06	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
07	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
08	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
07	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
05	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
06	300	N	69	-0-	-231 B	-0-	69	3			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
05	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
06	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
07	2914	N	1740	-0-	-1174 B	-0-	1740	3			N	-0-					-0-
08	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	680	-0-	-100 B	-0-	680	3			N	-0-					-0-
05	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
06	780	N	349	-0-	-431 B	-0-	349	3			N	-0-					-0-
07	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1798	N	1066	-0-	-732 B	-0-	1066	3			N	-0-					-0-
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
07	465	N	258	-0-	-207 B	-0-	258	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
05	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
06	1110	N	468	-0-	-642 B	-0-	468	3			N	-0-					-0-
07	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
08	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	360	N	235	-0-	-125 B	-0-	235	3			N	-0-					-0-
07	372	N	296	-0-	-76 B	-0-	296	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	403	-0-	-77 B	-0-	403	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	775	N	543	-0-	-232 B	-0-	543	2			N	-0-					-0-
06	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
08	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1556	-0-	-664 B	-0-	1556	2			N	-0-					-0-
05	1829	N	557	-0-	-1272 B	-0-	557	2			N	-0-					-0-
06	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
07	2045	N	2045	-0-	-0- B	-0-	2045	2			N	-0-					-0-
08	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1482	-0-	-108 B	-0-	1482	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	278	-0-	-232 B	-0-	278	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	279	N	94	-0-	-185 B	-0-	94	2			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
06	494	N	365	-0-	-129 B	-0-	365	2			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
08	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	287	-0-	-493 B	-0-	287	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
07	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
08	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
07	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
08	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
07	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
08	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
08	155	N	86	-0-	-69 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	259	-0-	-161 B	-0-	259	2			N	-0-					-0-
05	403	N	197	-0-	-206 B	-0-	197	2			N	-0-					-0-
06	390	N	148	-0-	-242 B	-0-	148	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	109	-0-	-41 B	-0-	109	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	930	-0-	-2220 B	-18222	930	2			N	-0-					-0-
05	3255	#	967	-0-	-2288 B	-20510	967	2			N	-0-					-0-
06	3150	#	1041	-0-	-2109 B	-22619	1041	2			N	-0-					-0-
07	3255	#	1104	-0-	-2151 B	-24770	1104	2			N	-0-					-0-
08	3255	#	1109	-0-	-2146 B	-26916	1109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13143 CANCELLED UNDERAGE -> -13773																	
09	1050	N	869	-0-	-181 B	-13143	869	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
07	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
08	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
05	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
06	572	N	504	-0-	-68	B	-0-	504	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	679	N	679	-0-	-0-	B	-0-	679	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
05	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
06	330	N	236	-0-	-94	B	-0-	236	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	2			Y	-0-					-0-
08	403	N	359	-0-	-44 B	-0-	359	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	304	-0-	-86 B	-0-	304	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	738	N	738	-0-	-0- B	-0-	738	2			Y	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			Y	-0-					-0-
06	750	N	689	-0-	-61 B	-0-	689	2			Y	-0-					-0-
07	810	N	810	-0-	-0- B	-0-	810	2			Y	-0-					-0-
08	762	N	762	-0-	-0- B	-0-	762	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	746	N	746	-0-	-0- B	-0-	746	2			Y	-0-					-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	INC G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
06	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
08	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
07	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
08	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
05	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
06	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
07	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
08	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
05	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
06	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
08	310	N	208	-0-	-102	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	302	N	198	-0-	-104	B	-0-	198	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
05	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
06	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
07	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
08	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1137	-0-	-63	B	-0-	1137	2			N	-0-					-0-
05	1147	N	720	-0-	-427	B	-0-	720	2			N	-0-					-0-
06	1230	N	885	-0-	-345	B	-0-	885	2			N	-0-					-0-
07	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	S	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
05	505	S	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
06	439	S	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
07	642	S	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
08	377	S	365	-0-	-12	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	S	257	-0-	-110	B	-0-	257	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
05	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
06	320	N	305	-0-	-15	B	-0-	305	2			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
08	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1101	-0-	-39	B	-0-	1101	2			N	-0-					-0-
05	1116	N	697	-0-	-419	B	-0-	697	2			N	-0-					-0-
06	1200	N	857	-0-	-343	B	-0-	857	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	B	-0-	1077	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	615	-0-	-45	B	-0-	615	2			Y	-0-					-0-
05	682	N	589	-0-	-93	B	-0-	589	2			Y	-0-					-0-
06	660	N	645	-0-	-15	B	-0-	645	2			Y	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	2			Y	-0-					-0-
08	616	N	616	-0-	-0-	B	-0-	616	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	670	N	670	-0-	-0-	B	-0-	670	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	966	-0-	-834 B	-0-	966	2			N	-0-					-0-
05	2074	N	2074	-0-	-0- B	-0-	2074	2			N	-0-					-0-
06	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
07	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
08	2077	N	1180	-0-	-897 B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1748	-0-	-142 B	-0-	1748	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

04	1148	N	1148	-0-	-0- B	-0-	1112	2	36	9	Y	33	34	1			2
05	1178	N	1133	-0-	-45 B	-0-	1096	2	37	9	Y	34	34	1			2
06	1170	N	1104	-0-	-66 B	-0-	1095	2	9	9	Y	8					10
07	1264	N	1264	-0-	-0- B	-0-	1264	2			Y	-0-					10
08	1194	N	1194	-0-	-0- B	-0-	1194	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																	
*09	1132	N	1132	-0-	-0- B	-0-	1132	2			Y	-0-					10

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

04	892	N	892	-0-	-0- B	-0-	856	2	36	9	Y	33	34	1			4
05	899	N	893	-0-	-6 B	-0-	893	2			Y	-0-					4
06	990	N	945	-0-	-45 B	-0-	910	2	35	9	Y	32	32	1			4
07	982	N	982	-0-	-0- B	-0-	936	2	46	9	Y	42					46
08	915	N	915	-0-	-0- B	-0-	904	2	11	9	Y	10	40	1			16
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	2			Y	-0-					16

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	B	-0-	1237	2			Y	-0-					-0-
05	2779	N	2779	-0-	-0-	B	-0-	2779	2			Y	-0-					-0-
06	1386	N	1386	-0-	-0-	B	-0-	1386	2			Y	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	2			Y	-0-					-0-
08	2790	N	988	-0-	-1802	B	-0-	988	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	945	-0-	-435	B	-0-	945	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	B	-0-	980	2	88	9	Y	80	80	1			-0-
05	1081	N	1081	-0-	-0-	B	-0-	1064	2	17	9	Y	15					15
06	1140	N	1120	-0-	-20	B	-0-	1097	2	23	9	Y	21	31	1			5
07	1284	N	1284	-0-	-0-	B	-0-	1241	2	43	9	Y	39					44
*08	1198	N	1198	-0-	-0-	B	-0-	1184	2	14	9	Y	13	42	1			15
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1100	-0-	-10	B	-0-	1100	2			Y	-0-					15

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	B	-0-	186	2			Y	-0-					-0-
05	465	N	213	-0-	-252	B	-0-	213	2			Y	-0-					-0-
06	210	N	195	-0-	-15	B	-0-	195	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			Y	-0-					-0-
08	217	N	38	-0-	-179	B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	48	-0-	-162	B	-0-	48	2			Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	B	-0-	36	2			Y	-0-					-0-
05	91	N	91	-0-	-0-	B	-0-	91	2			Y	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	2			Y	-0-					-0-
07	82	N	82	-0-	-0-	B	-0-	82	2			Y	-0-					-0-
08	93	N	46	-0-	-47	B	-0-	46	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	B	-0-	485	2			Y	-0-					-0-
05	589	N	481	-0-	-108	B	-0-	481	2			Y	-0-					-0-
06	646	N	646	-0-	-0-	B	-0-	646	2			Y	-0-					-0-
07	621	N	621	-0-	-0-	B	-0-	621	2			Y	-0-					-0-
08	704	N	704	-0-	-0-	B	-0-	704	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	602	-0-	-58	B	-0-	602	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1634	N	1634	-0-	-0-	B	-0-	1547	2	87	9	Y	79	80	1			4
05	1635	N	1635	-0-	-0-	B	-0-	1620	2	15	9	Y	14					18
06	1683	N	1683	-0-	-0-	B	-0-	1605	2	78	9	Y	71	80	1			9
07	1658	N	1658	-0-	-0-	B	-0-	1608	2	50	9	Y	45					54
08	1657	N	1657	-0-	-0-	B	-0-	1642	2	15	9	Y	14	50	1			18
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1544	-0-	-136	B	-0-	1544	2			Y	-0-					18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	N	4950	-0-	-60	B	-0-	4546	2	404	9	Y	367	367	1			392
05	4898	N	4615	-0-	-283	B	-0-	4446	2	169	9	Y	154	364	1			182
06	5700	N	4418	-0-	-1282	B	-0-	3931	2	487	9	Y	443	343	1			282
07	5413	N	5413	-0-	-0-	B	-0-	5107	2	306	9	Y	278	172	1			388
08	4964	N	4964	-0-	-0-	B	-0-	4844	2	120	9	Y	109	346	1			151
09/01 BALANCING DATE STATUS -> -0-																		
*09	5488	N	5488	-0-	-0-	B	-0-	4840	2	648	9	Y	589	357	1			383

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

04	961	N	961	-0-	-0-	B	-0-	961	2			Y	-0-					-0-
05	965	N	965	-0-	-0-	B	-0-	965	2			Y	-0-					-0-
06	990	N	873	-0-	-117	B	-0-	873	2			Y	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	2			Y	-0-					-0-
08	1006	N	1006	-0-	-0-	B	-0-	1006	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	979	N	979	-0-	-0-	B	-0-	979	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

04	3000	N	762	-0-	-2238	B	2050	685	2	77	9	Y	70	70	1			4
05	2635	N	585	-0-	-2050	B	-0-	578	2	7	9	Y	6					10
06	736	N	736	-0-	-0-	B	-0-	736	2			Y	-0-					10
07	711	N	711	-0-	-0-	B	-0-	711	2			Y	-0-					10
08	605	N	605	-0-	-0-	B	-0-	605	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	585	-0-	-165	B	-0-	585	2			Y	-0-					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

04	60	N	15	-0-	-45	B	-0-	15	2			N	-0-					31
05	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					31
06	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					31
07	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					31
08	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	8	-0-	-292	B	-0-	8	2			N	-0-					31

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

04	330	#	125	-0-	-205	B	-412	125	2			N	-0-					-0-
05	341	N	138	-0-	-203	B	-412	138	2			N	-0-					-0-
06	120	N	138	-0-	18	B	-394	138	2			N	-0-					-0-
07	0	N	156	-0-	156	B	-238	156	2			N	-0-					-0-
08	124	N	148	-0-	24	B	-214	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -214																		
09	150	N	131	-0-	-19	B	-214	131	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740 #	1423	-0-	-317 B	-2614	1376	2	47	9	Y	43	40	1			11
05	T. A.	1356	-0-	1356 B	-1258	1346	2	10	9	Y	9					20
06	T. A.	1409	-0-	1409 B	151	1363	2	46	9	Y	42	50	1			12
07	T. A.	1456	-0-	1456 B	1607	1419	2	37	9	Y	34					46
08	T. A.	1351	-0-	1351 B	2958	1336	2	15	9	Y	14	43	1			17
09/01 BALANCING DATE STATUS -> 2958																
09	T. A.	1390	-0-	1390 B	4348	1390	2			Y	-0-					17

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

04	16254	1229	-0-	-15025 B	7504	1229	2			Y	-0-					10
05	8761 R	1257	-0-	-7504 B	-0-	1257	2			Y	-0-					10
06	2880 N	1170	-0-	-1710 B	-0-	1170	2			Y	-0-					10
07	1454 N	1454	-0-	-0- B	-0-	1454	2			Y	-0-					10
08	1377 N	1377	-0-	-0- B	-0-	1377	2			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																
*09	1356 N	1356	-0-	-0- B	-0-	1356	2			Y	-0-					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

04	3900 N	3900	-0-	-0- B	-0-	3900	2			N	-0-					-0-
05	4171 N	4171	-0-	-0- B	-0-	4171	2			N	-0-					-0-
06	4061 N	4061	-0-	-0- B	-0-	4061	2			N	-0-					-0-
07	4054 N	4054	-0-	-0- B	-0-	4054	2			N	-0-					-0-
08	4610 N	4610	-0-	-0- B	-0-	4610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4050 N	3280	-0-	-770 B	-0-	3280	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	817 N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	775 N	673	-0-	-102 B	-0-	673	2			N	-0-					-0-
06	720 N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-
07	902 N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
08	881 N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	837 N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	450 N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
05	403 N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
06	428 N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	513 N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
08	502 N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	483 N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	870 N	868	-0-	-2 B	-0-	868	2			N	-0-					-0-
05	868 N	797	-0-	-71 B	-0-	797	2			N	-0-					-0-
06	910 N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
07	972 N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
08	945 N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	900 N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0-	B	-0-	1744	2			N	-0-					-0-
05	1643	N	1515	-0-	-128	B	-0-	1515	2			N	-0-					-0-
06	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
07	1798	N	1776	-0-	-22	B	-0-	1776	2			N	-0-					-0-
08	1721	N	1721	-0-	-0-	B	-0-	1721	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1638	-0-	-12	B	-0-	1638	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

04	720	N	707	-0-	-13	B	-0-	707	2			N	-0-					-0-
05	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
06	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
07	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
08	868	N	831	-0-	-37	B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
05	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
06	845	N	845	-0-	-0-	B	-0-	845	2			N	-0-					-0-
07	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
08	992	N	838	-0-	-154	B	-0-	838	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	771	-0-	-69	B	-0-	771	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

04	996	N	996	-0-	-0-	B	-0-	996	2			N	-0-					-0-
05	1023	N	816	-0-	-207	B	-0-	816	2			N	-0-					-0-
06	1140	N	899	-0-	-241	B	-0-	899	2			N	-0-					-0-
07	1023	N	974	-0-	-49	B	-0-	974	2			N	-0-					-0-
08	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	210	N	97	-0-	-113	B	-0-	97	2			N	-0-					-0-
05	372	N	105	-0-	-267	B	-0-	105	2			N	-0-					-0-
06	180	N	107	-0-	-73	B	-0-	107	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
05	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
06	390	N	388	-0-	-2	B	-0-	388	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					-0-
05	1705	N	1621	-0-	-84	B	-0-	1621	2			N	-0-					-0-
06	1680	N	1635	-0-	-45	B	-0-	1635	2			N	-0-					-0-
07	1736	N	1700	-0-	-36	B	-0-	1700	2			N	-0-					-0-
08	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1628	-0-	-22	B	-0-	1628	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	930	N	914	-0-	-16	B	-0-	914	2			N	-0-					-0-
05	899	N	836	-0-	-63	B	-0-	836	2			N	-0-					-0-
06	930	N	889	-0-	-41	B	-0-	889	2			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
08	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	872	-0-	-28	B	-0-	872	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

04	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
05	279	N	259	-0-	-20	B	-0-	259	2			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

04	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
05	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
08	527	N	501	-0-	-26	B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	472	-0-	-38	B	-0-	472	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1590	N	1568	-0-	-22	B	-0-	1568	2			N	-0-					-0-
05	1612	N	1577	-0-	-35	B	-0-	1577	2			N	-0-					-0-
06	1590	N	1539	-0-	-51	B	-0-	1539	2			N	-0-					-0-
07	1612	N	1604	-0-	-8	B	-0-	1604	2			N	-0-					-0-
08	1588	N	1588	-0-	-0-	B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1350	N	1290	-0-	-60	B	-0-	1290	2			N	-0-					-0-
05	1333	N	1273	-0-	-60	B	-0-	1273	2			N	-0-					-0-
06	1320	N	1259	-0-	-61	B	-0-	1259	2			N	-0-					-0-
07	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1257	-0-	-3	B	-0-	1257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	465	N	367	-0-	-98 B	-0-	367	2			N	-0-					-0-
06	510	N	370	-0-	-140 B	-0-	370	2			N	-0-					-0-
07	527	N	259	-0-	-268 B	-0-	259	2			N	-0-					-0-
08	372	N	129	-0-	-243 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	130	-0-	-230 B	-0-	130	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

04	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
05	1488	N	1486	-0-	-2 B	-0-	1486	2			N	-0-					-0-
06	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
07	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
08	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1477	-0-	-23 B	-0-	1477	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-
05	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
07	1054	N	1047	-0-	-7 B	-0-	1047	2			N	-0-					-0-
08	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	919	-0-	-41 B	-0-	919	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
07	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
06	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
07	1550	N	1465	-0-	-85 B	-0-	1465	2			N	-0-					-0-
08	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1328	-0-	-112 B	-0-	1328	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
08	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	964	-0-	-26 B	-0-	964	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
05	341	N	251	-0-	-90	B	-0-	251	2			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
07	372	N	304	-0-	-68	B	-0-	304	2			N	-0-					-0-
08	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
05	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
07	682	N	608	-0-	-74	B	-0-	608	2			N	-0-					-0-
08	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	563	-0-	-7	B	-0-	563	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
05	682	N	655	-0-	-27	B	-0-	655	2			N	-0-					-0-
06	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
07	775	N	773	-0-	-2	B	-0-	773	2			N	-0-					-0-
08	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-					-0-
05	2046	N	1971	-0-	-75	B	-0-	1971	2			N	-0-					-0-
06	2040	N	1994	-0-	-46	B	-0-	1994	2			N	-0-					-0-
07	2108	N	2078	-0-	-30	B	-0-	2078	2			N	-0-					-0-
08	2051	N	2051	-0-	-0-	B	-0-	2051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1983	N	1983	-0-	-0-	B	-0-	1983	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
05	310	N	258	-0-	-52	B	-0-	258	2			N	-0-					-0-
06	300	N	295	-0-	-5	B	-0-	295	2			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
05	496	N	234	-0-	-262	B	-0-	234	2			N	-0-					-0-
06	630	N	269	-0-	-361	B	-0-	269	2			N	-0-					-0-
07	589	N	289	-0-	-300	B	-0-	289	2			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	2			N	-0-					-0-
07	341	N	224	-0-	-117 B	-0-	224	2			N	-0-					-0-
08	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
05	1395	N	1238	-0-	-157 B	-0-	1238	2			N	-0-					-0-
06	1500	N	1330	-0-	-170 B	-0-	1330	2			N	-0-					-0-
07	1457	N	1387	-0-	-70 B	-0-	1387	2			N	-0-					-0-
08	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	1662	N	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
08	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1408	-0-	-212 B	-0-	1408	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1303	-0-	-17 B	-0-	1303	2			N	-0-					-0-
05	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-					-0-
06	1371	N	1360	-0-	-11 B	-0-	1360	2			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	692	-0-	-58 B	-0-	692	2			N	-0-					-0-
05	744	N	528	-0-	-216 B	-0-	528	2			N	-0-					-0-
06	870	N	579	-0-	-291 B	-0-	579	2			N	-0-					-0-
07	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
05	1426	N	1145	-0-	-281	B	-0-	1145	2			N	-0-					-0-
06	1380	N	1248	-0-	-132	B	-0-	1248	2			N	-0-					-0-
07	1395	N	1321	-0-	-74	B	-0-	1321	2			N	-0-					-0-
08	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1224	-0-	-36	B	-0-	1224	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					-0-
05	930	N	827	-0-	-103	B	-0-	827	2			N	-0-					-0-
06	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
07	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
08	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-
05	682	N	681	-0-	-1	B	-0-	681	2			N	-0-					-0-
06	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
07	806	N	785	-0-	-21	B	-0-	785	2			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	705	-0-	-15	B	-0-	705	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
05	868	N	593	-0-	-275	B	-0-	593	2			N	-0-					-0-
06	690	N	583	-0-	-107	B	-0-	583	2			N	-0-					-0-
07	899	N	841	-0-	-58	B	-0-	841	2			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
05	527	N	460	-0-	-67	B	-0-	460	2			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
07	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
08	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	B	-0-	9	1	444	2	N	1					59
								1	9									
05	448	N	448	-0-	-0-	B	-0-	9	1	438	2	N	1					60
								1	9									
06	445	N	445	-0-	-0-	B	-0-	9	1	435	2	N	1					61
								1	9									
07	476	N	476	-0-	-0-	B	-0-	9	1	466	2	N	1					62
								1	9									
08	454	N	454	-0-	-0-	B	-0-	9	1	444	2	N	1					63
								1	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	429	-0-	-21	B	-0-	9	1	419	2	N	1					64
								1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

04	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	B	-0-	1064	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
07	1172	N	1172	-0-	-0-	B	-0-	1172	2			N	-0-					-0-
08	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1086	-0-	-24	B	-0-	1086	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

04	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
05	806	N	788	-0-	-18	B	-0-	788	2			N	-0-					-0-
06	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
07	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
08	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	807	-0-	-33	B	-0-	807	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

04	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
05	837	N	690	-0-	-147	B	-0-	690	2			N	-0-					-0-
06	810	N	736	-0-	-74	B	-0-	736	2			N	-0-					-0-
07	961	N	790	-0-	-171	B	-0-	790	2			N	-0-					-0-
08	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	701	-0-	-49	B	-0-	701	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

04	600	N	598	-0-	-2	B	-0-	592	2	6	9	Y	5					44
05	624	N	624	-0-	-0-	B	-0-	618	2	6	9	Y	5					49
06	629	N	629	-0-	-0-	B	-0-	623	2	6	9	Y	5					54
07	662	N	662	-0-	-0-	B	-0-	656	2	6	9	Y	5					59
08	620	N	574	-0-	-46	B	-0-	568	2	6	9	Y	5					64
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	536	-0-	-94	B	-0-	530	2	6	9	Y	5					69

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
05	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
06	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
08	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2170	-0-	-20 B	-0-	2170	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3688	N	3688	-0-	-0- B	-0-	3688	2			N	-0-					-0-
05	3565	N	3432	-0-	-133 B	-0-	3432	2			N	-0-					-0-
06	3726	N	3726	-0-	-0- B	-0-	3726	2			N	-0-					-0-
07	3930	N	3930	-0-	-0- B	-0-	3930	2			N	-0-					-0-
08	3855	N	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	3711	-0-	-9 B	-0-	3711	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
05	1271	N	1260	-0-	-11 B	-0-	1260	2			N	-0-					-0-
06	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
08	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1314	-0-	-36 B	-0-	1314	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	565	-0-	-95 B	-0-	565	2			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
06	600	N	527	-0-	-73 B	-0-	527	2			N	-0-					-0-
07	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
08	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	992	N	680	-0-	-312 B	-0-	680	2			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	950	-0-	-40 B	-0-	950	2			N	-0-					-0-
05	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
06	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
07	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
08	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1011	-0-	-99 B	-0-	1011	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
07	1236	N	1224	-0-	-12 B	-0-	1224	2			N	-0-					-0-
08	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1687	-0-	-113 B	-0-	1687	2			N	-0-					-0-
05	1705	N	1654	-0-	-51 B	-0-	1654	2			N	-0-					-0-
06	1710	N	1651	-0-	-59 B	-0-	1651	2			N	-0-					-0-
07	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
08	1701	N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1631	-0-	-19 B	-0-	1631	2			N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
05	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-
06	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-
07	3091	N	3091	-0-	-0- B	-0-	3091	2			N	-0-					-0-
08	2630	N	2630	-0-	-0- B	-0-	2630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	3206	-0-	206 B	206	3206	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1295	-0-	-415 B	-0-	1295	2			N	-0-					-0-
05	1426	N	813	-0-	-613 B	-0-	813	2			N	-0-					-0-
06	1740	N	710	-0-	-1030 B	-0-	710	2			N	-0-					-0-
07	1333	N	1091	-0-	-242 B	-0-	1091	2			N	-0-					-0-
08	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	949	-0-	-191 B	-0-	949	2			N	-0-					-0-
05	1426	N	1042	-0-	-384 B	-0-	1042	2			N	-0-					-0-
06	1320	N	805	-0-	-515 B	-0-	805	2			N	-0-					-0-
07	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
08	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	708	-0-	-12 B	-0-	708	2			N	-0-					-0-
05	1085	N	740	-0-	-345 B	-0-	740	2			N	-0-					-0-
06	960	N	530	-0-	-430 B	-0-	530	2			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
08	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1063	N	1063	-0-	-0- B	-0-	1063	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
05	1085	N	1019	-0-	-66 B	-0-	1019	2			N	-0-					-0-
06	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
07	1116	N	1107	-0-	-9 B	-0-	1107	2			N	-0-					-0-
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
05	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-
06	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
07	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	744	N	543	-0-	-201 B	-0-	543	2			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	2			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	311	-0-	-313 B	-0-	311	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
08	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
07	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
06	180	N	72	-0-	-108	B	-0-	72	3			N	-0-					-0-
07	186	N	60	-0-	-126	B	-0-	60	3			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	240	N	95	-0-	-145	B	-0-	95	3			N	-0-					-0-
07	248	N	80	-0-	-168	B	-0-	80	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	190	-0-	190	B	190	190	3			N	-0-					-0-
06	14B2	EXT	916	-0-	916	B	1106	916	3			N	-0-					-0-
07	14B2	EXT	935	-0-	935	B	2041	935	3			N	-0-					-0-
08	14B2	EXT	787	-0-	787	B	2828	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2828																		
09	14B2	EXT	NO RPT	-0-	-0-	B	2828					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
05	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
06	1040	N	1040	-0-	-0-	B	-0-	1040	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
08	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
08	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1150	N	1101	-0-	-49 B	-0-	1101	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	510	N	348	-0-	-162 B	-0-	348	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
06	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
07	775	N	483	-0-	-292	B	-0-	483	3			N	-0-					-0-
08	837	N	387	-0-	-450	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	388	-0-	-482	B	-0-	388	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

04	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
05	2664	N	2664	-0-	-0-	B	-0-	2664	3			N	-0-					-0-
06	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
07	2900	N	2900	-0-	-0-	B	-0-	2900	3			N	-0-					-0-
08	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

04	690	N	563	-0-	-127	B	-0-	563	3			N	-0-					-0-
05	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
06	660	N	560	-0-	-100	B	-0-	560	3			N	-0-					-0-
07	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

04	1590	N	992	-0-	-598	B	-0-	992	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
06	1170	N	1058	-0-	-112	B	-0-	1058	3			N	-0-					-0-
07	1023	N	949	-0-	-74	B	-0-	949	3			N	-0-					-0-
08	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	784	-0-	-266	B	-0-	784	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	527	N	406	-0-	-121	B	-0-	406	3			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	358	-0-	-182	B	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1350	N	1294	-0-	-56 B	-0-	1294	3			N	-0-					-0-
07	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
08	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	793	-0-	-107 B	-0-	793	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	960	N	821	-0-	-139 B	-0-	821	3			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
08	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	N	1239	-0-	-36 B	-0-	1239	3			N	-0-					-0-
05	1767	N	1581	-0-	-186 B	-0-	1581	3			N	-0-					-0-
06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-
05	2232	N	2101	-0-	-131 B	-0-	2101	3			N	-0-					-0-
06	2310	N	1830	-0-	-480 B	-0-	1830	3			N	-0-					-0-
07	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
08	2108	N	1552	-0-	-556 B	-0-	1552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
05	1519	N	600	-0-	-919 B	-0-	600	3			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	940	-0-	-230 B	-0-	940	3			N	-0-					-0-
05	2046	N	364	-0-	-1682 B	-0-	364	3			N	-0-					-0-
06	1269	N	1148	-0-	-121 B	-0-	1148	3			N	-0-					-0-
07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
05	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
06	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
07	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
08	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3147	-0-	-243 B	-0-	3147	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2064	-0-	-66 B	-0-	2064	3			N	-0-					-0-
05	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
06	2263	N	2114	-0-	-149 B	-0-	2114	3			N	-0-					-0-
07	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
08	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2088	-0-	-12 B	-0-	2088	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
05	1736	N	1344	-0-	-392 B	-0-	1344	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1249	-0-	-281 B	-0-	1249	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
08	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	1341	-0-	1341 B	1341	1341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	N	2930	-0-	-730 B	-0-	2930	3			N	-0-					-0-
05	3069	N	2922	-0-	-147 B	-0-	2922	3			N	-0-					-0-
06	3540	N	3165	-0-	-375 B	-0-	3165	3			N	-0-					-0-
07	3417	N	3417	-0-	-0- B	-0-	3417	3			N	-0-					-0-
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

04	2640	N	2063	-0-	-577 B	-3992	2063	3			N	-0-					-0-
05	2480	N	2667	-0-	187 B	-3805	2667	3			N	-0-					-0-
06	2520	N	1829	-0-	-691 B	-3805	1829	3			N	-0-					-0-
07	2139	N	2071	-0-	-68 B	-3805	2071	3			N	-0-					-0-
08	2666	N	1990	-0-	-676 B	-3805	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3805																	
*09	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

04	14B2 EXT		1377	-0-	1377 B	15240	1377	3			N	-0-					-0-
05	14B2 EXT		2122	-0-	2122 B	17362	2122	3			N	-0-					-0-
06	14B2 EXT		2051	-0-	2051 B	19413	2051	3			N	-0-					-0-
07	14B2 EXT		2317	-0-	2317 B	21730	2317	3			N	-0-					-0-
08	14B2 EXT		2212	-0-	2212 B	23942	2212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 23942																	
09	14B2 EXT		2098	-0-	2098 B	26040	2098	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

04	14B2 EXT		698	-0-	698 B	698	698	3			N	-0-					-0-
05	14B2 EXT		559	-0-	559 B	1257	559	3			N	-0-					-0-
06	14B2 EXT		778	-0-	778 B	2035	778	3			N	-0-					-0-
07	14B2 EXT		485	-0-	485 B	2520	485	3			N	-0-					-0-
08	0	N	783	-0-	783 B	3303	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3303																	
*09	3000	N	706	-0-	-2294 B	1009	706	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

04	14B2 EXT		1319	-0-	1319 B	12977	1319	3			N	-0-					-0-
05	14B2 EXT		1263	-0-	1263 B	14240	1263	3			N	-0-					-0-
06	14B2 EXT		1705	-0-	1705 B	15945	1705	3			N	-0-					-0-
07	14B2 EXT		1513	-0-	1513 B	17458	1513	3			N	-0-					-0-
08	14B2 EXT		1602	-0-	1602 B	19060	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 19060																	
09	14B2 EXT		1570	-0-	1570 B	20630	1570	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

04	6030	#	1173	-0-	-4857 B	-37764	1173	3			N	-0-					-0-
05	1426	N	1212	-0-	-214 B	-37764	1212	3			N	-0-					-0-
06	1230	N	1177	-0-	-53 B	-37764	1177	3			N	-0-					-0-
07	1209	N	1305	-0-	96 B	-37668	1305	3			N	-0-					-0-
08	1209	N	1197	-0-	-12 B	-37668	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9804 CANCELLED UNDERAGE -> -27864																	
09	1170	N	1137	-0-	-33 B	-9804	1137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	807	-0-	807	B	12990	807	3			N	-0-					-0-
05	14B2 EXT		927	-0-	927	B	13917	927	3			N	-0-					-0-
06	0	W	865	-0-	865	B	14782	865	3			N	-0-					-0-
07	0		975	-0-	975	B	15757	975	3			N	-0-					-0-
08	3100	N	876	-0-	-2224	B	13533	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 13533																		
*09	3000	N	458	-0-	-2542	B	10991	458	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

04	0	W	1718	-0-	1718	B	14849	1718	3			N	-0-					-0-
05	0	W	1833	-0-	1833	B	16682	1833	3			N	-0-					-0-
06	0	W	1759	-0-	1759	B	18441	1759	3			N	-0-					-0-
07	0	W	2050	-0-	2050	B	20491	2050	3			N	-0-					-0-
08	1900	N	1957	-0-	57	B	20548	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20548																		
*09	3000	N	1885	-0-	-1115	B	19433	1885	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

04	0	W	972	-0-	972	B	11734	972	3			N	-0-					-0-
05	0	W	1241	-0-	1241	B	12975	1241	3			N	-0-					-0-
06	8361		1137	-0-	-7224	B	5751	1137	3			N	-0-					-0-
07	3100	N	1358	-0-	-1742	B	4009	1358	3			N	-0-					-0-
08	3100	N	1165	-0-	-1935	B	2074	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2074																		
*09	2960	N	886	-0-	-2074	B	-0-	886	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

04	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
05	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05	217	N	106	-0-	-111	B	-0-	106	2			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*08	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	100	-0-	-110	B	-0-	100	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
06	163	N	162	-0-	-1 B	-0-	162	2			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	465	N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
08	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	24	-0-	-126 B	-0-	24	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2097	-0-	-363 B	-0-	2097	3			N	-0-					-0-
05	2449	N	2370	-0-	-79 B	-0-	2370	3			N	-0-					-0-
06	2325	N	2265	-0-	-60 B	-0-	2265	3			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
08	2356	N	2214	-0-	-142 B	-0-	2214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1496	-0-	-364 B	-0-	1496	3			N	-0-					-0-
05	1736	N	1628	-0-	-108 B	-0-	1628	3			N	-0-					-0-
06	1560	N	1176	-0-	-384 B	-0-	1176	3			N	-0-					-0-
07	1550	N	1337	-0-	-213 B	-0-	1337	3			N	-0-					-0-
08	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	766	-0-	-404 B	-0-	766	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1984	N	1590	-0-	-394 B	-0-	1590	3			N	-0-					-0-
06	1319	N	541	-0-	-778 B	-0-	541	3			N	-0-					-0-
07	1436	N	1072	-0-	-364 B	-0-	1072	3			N	-0-					-0-
08	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
05	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
06	840	N	553	-0-	-287 B	-0-	553	3			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

04	20	N	20	-0-	-0-	B	-0-	20	3		N	-0-					-0-
05	31	N	20	-0-	-11	B	-0-	20	3		N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3		N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	3		N	-0-					-0-
08	31	N	10	-0-	-21	B	-0-	10	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	30	N	1	-0-	-29	B	-0-	1	3		N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

04	3240	N	2631	-0-	-609	B	-0-	2631	3		N	-0-					-0-
05	3193	N	3074	-0-	-119	B	-0-	3074	3		N	-0-					-0-
06	3120	N	2997	-0-	-123	B	-0-	2997	3		N	-0-					-0-
07	2939	N	2939	-0-	-0-	B	-0-	2939	3		N	-0-					-0-
08	3069	N	2918	-0-	-151	B	-0-	2918	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3000	N	2966	-0-	-34	B	-0-	2966	3		N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	480	N	394	-0-	-86	B	-0-	394	3		N	-0-					-0-
05	620	N	440	-0-	-180	B	-0-	440	3		N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3		N	-0-					-0-
07	704	N	704	-0-	-0-	B	-0-	704	3		N	-0-					-0-
08	679	N	679	-0-	-0-	B	-0-	679	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	690	N	632	-0-	-58	B	-0-	632	3		N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	150	N	133	-0-	-17	B	-0-	133	3		N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

04	210	N	209	-0-	-1	B	-0-	209	3		N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-					-0-
06	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-				N	-0-					-0-
08	643	N	643	-0-	-0-	B	-0-	643	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

WASP ENERGY LLC 900124
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	432	-0-	-198 B	-0-	432	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	831	-0-	-99 B	-0-	821	3	10	9	N	9					10
05	961	N	751	-0-	-210 B	-0-	740	3	11	9	N	10					20
06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					20
07	905	N	905	-0-	-0- B	-0-	885	3	20	9	N	18					38
08	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					38
09/01 BALANCING DATE STATUS -> -0-																	
*09	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					38

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
05	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
06	634	N	317	-0-	-317 B	-0-	317	2			N	-0-					-0-
07	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
07	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
08	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

04	93	N	93	-0-	-0-	B	-0-	93	3	N	-0-			-0-
05	138	N	138	-0-	-0-	B	-0-	138	3	N	-0-			-0-
06	120	N	14	-0-	-106	B	-0-	14	3	N	-0-			-0-
07	93	N	-0-	-0-	-93	B	-0-			N	-0-			-0-
08	124	N	46	-0-	-78	B	-0-	46	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
09	14	N	NO RPT	-0-	-14	B	-0-			N	NO RPT			-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

04	2807		3564	-0-	757	B	-2544	3564	2	N	-0-			-0-
05	3658	#	2888	-0-	-770	B	-3314	2888	2	N	-0-			-0-
06	2469		2035	-0-	-434	B	-3748	2035	2	N	-0-			-0-
07	2704		1872	-0-	-832	B	-4580	1872	2	N	-0-			-0-
08	2647		3950	-0-	1303	B	-3277	3950	2	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-3277												
09	2579		3748	-0-	1169	B	-2108	3748	2	N	-0-			-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	443	N	443	-0-	-0-	B	-0-	443	2	N	-0-			-0-
05	475	N	475	-0-	-0-	B	-0-	475	2	N	-0-			-0-
06	160	N	160	-0-	-0-	B	-0-	160	2	N	-0-			-0-
07	356	N	95	-0-	-261	B	-0-	95	2	N	-0-			-0-
08	350	N	234	-0-	-116	B	-0-	234	2	N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-												
*09	218	N	218	-0-	-0-	B	-0-	218	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
07	341	N	47	-0-	-294 B	-0-	47	2			N	-0-					-0-
08	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
05	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
06	600	N	496	-0-	-104 B	-0-	496	2			N	-0-					-0-
07	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
07	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
08	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	664	-0-	-116 B	-0-	664	2			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
06	720	N	604	-0-	-116 B	-0-	604	2			N	-0-					-0-
07	682	N	628	-0-	-54 B	-0-	628	2			N	-0-					-0-
08	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
06	510	N	423	-0-	-87 B	-0-	423	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	941	-0-	-109 B	-0-	941	2			N	-0-					-0-
05	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
06	960	N	921	-0-	-39 B	-0-	921	2			N	-0-					-0-
07	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
08	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
07	589	N	578	-0-	-11 B	-0-	578	2			N	-0-					-0-
08	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1080	-0-	-60 B	-0-	1080	2			N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	1122	2			N	-0-					-0-
06	1050	N	1018	-0-	-32 B	-0-	1018	2			N	-0-					-0-
07	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-
05	1333	N	1257	-0-	-76 B	-0-	1257	2			N	-0-					-0-
06	1260	N	1219	-0-	-41 B	-0-	1219	2			N	-0-					-0-
07	1302	N	1280	-0-	-22 B	-0-	1280	2			N	-0-					-0-
08	1271	N	1245	-0-	-26 B	-0-	1245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1229	-0-	-1 B	-0-	1229	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	820	-0-	-110	B	-0-	820	2			N	-0-					-0-
05	1054	N	841	-0-	-213	B	-0-	841	2			N	-0-					-0-
06	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
07	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
08	837	N	710	-0-	-127	B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	829	-0-	-11	B	-0-	829	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
06	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
08	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	411	-0-	-39	B	-0-	411	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	B	-0-	436	2			N	-0-					-0-
05	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-
06	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
07	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	444	-0-	-66	B	-0-	444	2			N	-0-					-0-
05	527	N	443	-0-	-84	B	-0-	443	2			N	-0-					-0-
06	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
07	465	N	458	-0-	-7	B	-0-	458	2			N	-0-					-0-
08	434	N	392	-0-	-42	B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
08	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	361	-0-	-59	B	-0-	361	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

04	1440	N	1428	-0-	-12	B	-0-	1428	2			N	-0-					-0-
05	1488	N	1471	-0-	-17	B	-0-	1471	2			N	-0-					-0-
06	1380	N	1272	-0-	-108	B	-0-	1272	2			N	-0-					-0-
07	1488	N	1409	-0-	-79	B	-0-	1409	2			N	-0-					-0-
08	1457	N	1324	-0-	-133	B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

04	630	N	611	-0-	-19	B	-0-	611	2			N	-0-					-0-
05	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	620	N	607	-0-	-13	B	-0-	607	2			N	-0-					-0-
08	620	N	591	-0-	-29	B	-0-	591	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

04	780	N	776	-0-	-4	B	-0-	776	2			N	-0-					-0-
05	837	N	779	-0-	-58	B	-0-	779	2			N	-0-					-0-
06	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
07	819	N	819	-0-	-0-	B	-0-	819	2			N	-0-					-0-
08	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

04	600	N	517	-0-	-83	B	-0-	517	2			N	-0-					-0-
05	651	N	554	-0-	-97	B	-0-	554	2			N	-0-					-0-
06	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
07	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
08	558	N	526	-0-	-32	B	-0-	526	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

04	780	N	651	-0-	-129	B	-0-	651	2			N	-0-					-0-
05	775	N	676	-0-	-99	B	-0-	676	2			N	-0-					-0-
06	630	N	609	-0-	-21	B	-0-	609	2			N	-0-					-0-
07	682	N	643	-0-	-39	B	-0-	643	2			N	-0-					-0-
08	682	N	651	-0-	-31	B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	623	N	623	-0-	-0-	B	-0-	623	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1239	-0-	-21	B	-0-	1239	2			N	-0-					-0-
05	1271	N	1233	-0-	-38	B	-0-	1233	2			N	-0-					-0-
06	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-
07	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
08	1240	N	1230	-0-	-10	B	-0-	1230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1137	-0-	-33	B	-0-	1137	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
05	930	N	835	-0-	-95	B	-0-	835	2			N	-0-					-0-
06	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-
07	806	N	724	-0-	-82	B	-0-	724	2			N	-0-					-0-
08	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	665	-0-	-55	B	-0-	665	2			N	-0-					-0-
05	775	N	694	-0-	-81	B	-0-	694	2			N	-0-					-0-
06	630	N	593	-0-	-37	B	-0-	593	2			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
08	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
05	1023	N	335	-0-	-688	B	-0-	335	2			N	-0-					-0-
06	810	N	315	-0-	-495	B	-0-	315	2			N	-0-					-0-
07	992	N	389	-0-	-603	B	-0-	389	2			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	B	-0-	598	3			N	-0-					-0-
05	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
06	660	N	576	-0-	-84	B	-0-	576	3			N	-0-					-0-
07	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
08	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	141	-0-	-69	B	-0-	141	3			N	-0-					-0-
05	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
06	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	145	-0-	-65	B	-0-	145	3			N	-0-					-0-
05	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
06	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	126	-0-	-84	B	-0-	126	3			N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	231	-0-	-99	B	-0-	231	3			N	-0-					-0-
05	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
06	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	243	-0-	-27	B	-0-	243	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	520	-0-	-110	B	-0-	520	3			N	-0-					-0-
05	620	N	614	-0-	-6	B	-0-	614	3			N	-0-					-0-
06	600	N	552	-0-	-48	B	-0-	552	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
08	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
08	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	305	-0-	-145 B	-0-	305	3			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
08	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	579	-0-	-351 B	-0-	579	3			N	-0-					-0-
05	961	N	861	-0-	-100 B	-0-	861	3			N	-0-					-0-
06	930	N	830	-0-	-100 B	-0-	830	3			N	-0-					-0-
07	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
08	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	293	-0-	-67 B	-0-	293	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	227	-0-	-133 B	-0-	227	3			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	200	-0-	-100 B	-0-	40	1	160	3	N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	49	1	236	3	N	-0-					-0-
06	330	N	273	-0-	-57 B	-0-	43	1	230	3	N	-0-					-0-
07	305	N	305	-0-	-0- B	-0-	47	1	258	3	N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	47	1	247	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	301	N	301	-0-	-0- B	-0-	51	1	250	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	855	-0-	-105 B	-0-	855	3			N	-0-					-0-
05	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
07	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
08	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
07	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
05	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
08	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
05	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
06	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
07	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
08	341	N	206	-0-	-135 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	2	-0-	-298 B	-0-	2	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
05	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
08	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	254	-0-	-106 B	-0-	254	3			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	558	N	401	-0-	-157 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	331	-0-	-149 B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	940	-0-	-170	B	-0-	940	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
08	1271	N	1167	-0-	-104	B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1154	-0-	-16	B	-0-	1154	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1139	-0-	-211	B	-0-	1139	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
06	1560	N	1249	-0-	-311	B	-0-	1249	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
08	1519	N	1174	-0-	-345	B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1207	-0-	-53	B	-0-	1207	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2470		328	-0-	-2142	B	-2075	328	3			N	-0-					-0-
05	2169		3971	-0-	1802	B	-273	3971	3			N	-0-					-0-
06	2262		2897	-0-	635	B	362	2897	3			N	-0-					-0-
07	2240		2917	-0-	677	B	1039	2917	3			N	-0-					-0-
08	3122		2811	-0-	-311	B	728	2811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 728																		
09	2343		2679	-0-	336	B	1064	2679	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1827	-0-	-393	B	-0-	1827	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
06	2010	N	1925	-0-	-85	B	-0-	1925	3			N	-0-					-0-
07	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
08	2498	N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	660	N	598	-0-	-62 B	-0-	598	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
08	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	660	N	554	-0-	-106 B	-0-	554	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	620	N	549	-0-	-71 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	990	N	938	-0-	-52 B	-0-	938	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
08	1116	N	960	-0-	-156 B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
07	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
08	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
07	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
08	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
05	248	N	25	-0-	-223	B	-0-	25	2			N	-0-					-0-
06	120	N	25	-0-	-95	B	-0-	25	2			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
08	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

04	240	N	110	-0-	-130	B	-0-	110	2			N	-0-					-0-
05	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
08	280	N	184	-0-	-96	B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	110	-0-	-10	B	-0-	110	3		N	-0-			-0-
05	124	N	114	-0-	-10	B	-0-	114	3		N	-0-			-0-
06	120	N	108	-0-	-12	B	-0-	108	3		N	-0-			-0-
07	124	N	109	-0-	-15	B	-0-	109	3		N	-0-			-0-
08	124	N	116	-0-	-8	B	-0-	116	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	109	-0-	-11	B	-0-	109	3		N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	50	-0-	-190	B	-0-	50	3		N	-0-			-0-
05	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
06	204	N	204	-0-	-0-	B	-0-	204	3		N	-0-			-0-
07	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
08	248	N	112	-0-	-136	B	-0-	112	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
05	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
06	384	N	384	-0-	-0-	B	-0-	384	3		N	-0-			-0-
07	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-			-0-
08	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	403	N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1535	N	1535	-0-	-0-	B	-0-	1535	3		N	-0-			-0-
05	1720	N	1720	-0-	-0-	B	-0-	1720	3		N	-0-			-0-
06	1513	N	1513	-0-	-0-	B	-0-	1513	3		N	-0-			-0-
07	1588	N	1588	-0-	-0-	B	-0-	1588	3		N	-0-			-0-
08	1544	N	1544	-0-	-0-	B	-0-	1544	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1460	N	1460	-0-	-0-	B	-0-	1460	3		N	-0-			-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	B	-0-	1539	3		N	-0-			-0-
05	1717	N	1717	-0-	-0-	B	-0-	1717	3		N	-0-			-0-
06	1568	N	1568	-0-	-0-	B	-0-	1568	3		N	-0-			-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3		N	-0-			-0-
08	1589	N	1589	-0-	-0-	B	-0-	1589	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1522	N	1522	-0-	-0-	B	-0-	1522	3		N	-0-			-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	91	N	91	-0-	-0-	B	-0-	91	2		N	-0-			-0-
05	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
06	90	N	78	-0-	-12	B	-0-	78	2		N	-0-			-0-
07	93	N	78	-0-	-15	B	-0-	78	2		N	-0-			-0-
08	93	N	84	-0-	-9	B	-0-	84	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0- B	-0-	289	3	9	9	N	8	8	1			-0-
05	205	N	205	-0-	-0- B	-0-	201	3	4	9	N	4	4	1			-0-
06	316	N	316	-0-	-0- B	-0-	310	3	6	9	N	5	5	1			-0-
07	310	N	299	-0-	-11 B	-0-	296	3	3	9	N	3	3	1			-0-
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	101	-0-	-19 B	-0-	93	3	8	9	N	7	7	1			-0-
05	108	N	108	-0-	-0- B	-0-	99	3	9	9	N	8	8	1			-0-
06	107	N	107	-0-	-0- B	-0-	100	3	7	9	N	6	6	1			-0-
07	114	N	114	-0-	-0- B	-0-	108	3	6	9	N	5	5	1			-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4 B	-0-	107	3	9	9	N	8	8	1			-0-
05	117	N	117	-0-	-0- B	-0-	108	3	9	9	N	8	8	1			-0-
06	123	N	123	-0-	-0- B	-0-	115	3	8	9	N	7	7	1			-0-
07	136	N	136	-0-	-0- B	-0-	129	3	7	9	N	6	6	1			-0-
08	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0- B	-0-	85	3	7	9	N	6	6	1			-0-
05	99	N	99	-0-	-0- B	-0-	91	3	8	9	N	7	7	1			-0-
06	102	N	102	-0-	-0- B	-0-	95	3	7	9	N	6	6	1			-0-
07	111	N	111	-0-	-0- B	-0-	105	3	6	9	N	5	5	1			-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0- B	-0-	95	3	3	9	N	3	3	1			-0-
05	102	N	102	-0-	-0- B	-0-	99	3	3	9	N	3	3	1			-0-
06	180	N	52	-0-	-128 B	-0-	50	3	2	9	N	2	2	1			-0-
07	118	N	118	-0-	-0- B	-0-	116	3	2	9	N	2	2	1			-0-
*08	96	N	96	-0-	-0- B	-0-	94	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	201	-0-	-69 B	-0-	193	3	8	9	N	7	7	1			-0-
05	204	N	204	-0-	-0- B	-0-	197	3	7	9	N	6	6	1			-0-
06	420	N	176	-0-	-244 B	-0-	169	3	7	9	N	6	6	1			-0-
07	217	N	185	-0-	-32 B	-0-	182	3	3	9	N	3	3	1			-0-
*08	186	N	173	-0-	-13 B	-0-	170	3	3	9	N	3	3	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	518	-0-	-262 B	-0-	498	3	20	9	N	18	18	1			-0-
05	683	N	683	-0-	-0- B	-0-	661	3	22	9	N	20	20	1			-0-
06	750	N	657	-0-	-93 B	-0-	631	3	26	9	N	24	24	1			-0-
07	668	N	668	-0-	-0- B	-0-	655	3	13	9	N	12	12	1			-0-
*08	682	N	644	-0-	-38 B	-0-	632	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	696	-0-	-294 B	-0-	670	3	26	9	N	24	24	1			-0-
05	748	N	748	-0-	-0- B	-0-	724	3	24	9	N	22	22	1			-0-
06	1170	N	724	-0-	-446 B	-0-	695	3	29	9	N	26	26	1			-0-
07	720	N	720	-0-	-0- B	-0-	706	3	14	9	N	13	13	1			-0-
*08	744	N	705	-0-	-39 B	-0-	692	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	467	-0-	-103 B	-0-	449	3	18	9	N	16	16	1			-0-
05	496	N	496	-0-	-0- B	-0-	481	3	15	9	N	14	14	1			-0-
06	960	N	464	-0-	-496 B	-0-	445	3	19	9	N	17	17	1			-0-
07	514	N	514	-0-	-0- B	-0-	504	3	10	9	N	9	9	1			-0-
*08	496	N	464	-0-	-32 B	-0-	455	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2 B	-0-	316	3	12	9	N	11	11	1			-0-
05	327	N	327	-0-	-0- B	-0-	317	3	10	9	N	9	9	1			-0-
06	630	N	334	-0-	-296 B	-0-	321	3	13	9	N	12	12	1			-0-
07	341	N	338	-0-	-3 B	-0-	331	3	7	9	N	6	6	1			-0-
*08	319	N	319	-0-	-0- B	-0-	312	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

04	960	N	814	-0-	-146	B	-0-	783	3	31	9	N	28	28	1			-0-
05	841	N	841	-0-	-0-	B	-0-	815	3	26	9	N	24	24	1			-0-
06	1313	N	833	-0-	-480	B	-0-	800	3	33	9	N	30	30	1			-0-
07	818	N	818	-0-	-0-	B	-0-	801	3	17	9	N	15	15	1			-0-
*08	837	N	824	-0-	-13	B	-0-	809	3	15	9	N	14	14	1			-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

04	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-
05	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
06	540	N	477	-0-	-63	B	-0-	477	3			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
08	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

04	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
05	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
06	450	N	401	-0-	-49	B	-0-	401	3			N	-0-					-0-
07	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
08	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

04	510	N	214	-0-	-296	B	-0-	214	3			N	-0-					-0-
05	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
06	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
07	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
08	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1310	N	1310	-0-	-0-	B	-0-	1260	3	50	9	N	45	45	1			-0-
05	1300	N	1300	-0-	-0-	B	-0-	1259	3	41	9	N	37	37	1			-0-
06	510	N	232	-0-	-278	B	-0-	223	3	9	9	N	8	8	1			-0-
07	775	N	251	-0-	-524	B	-0-	245	3	6	9	N	5	5	1			-0-
*08	775	N	218	-0-	-557	B	-0-	214	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	239	-0-	-511	B	-0-	239	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	146	-0-	-34	B	-0-	140	3	6	9	N	5	5	1			-0-
05	211	N	211	-0-	-0-	B	-0-	204	3	7	9	N	6	6	1			-0-
06	330	N	222	-0-	-108	B	-0-	213	3	9	9	N	8	8	1			-0-
07	226	N	226	-0-	-0-	B	-0-	222	3	4	9	N	4	4	1			-0-
*08	226	N	226	-0-	-0-	B	-0-	222	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	274	-0-	-56	B	-0-	266	3	8	9	N	7	7	1			-0-
05	198	N	198	-0-	-0-	B	-0-	194	3	4	9	N	4	4	1			-0-
06	310	N	310	-0-	-0-	B	-0-	304	3	6	9	N	5	5	1			-0-
07	314	N	314	-0-	-0-	B	-0-	311	3	3	9	N	3	3	1			-0-
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	158	-0-	-142	B	-0-	158	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	288	-0-	-42	B	-0-	266	3	22	9	N	20	20	1			-0-
05	301	N	301	-0-	-0-	B	-0-	277	3	24	9	N	22	22	1			-0-
06	288	N	288	-0-	-0-	B	-0-	270	3	18	9	N	16	16	1			-0-
07	298	N	298	-0-	-0-	B	-0-	285	3	13	9	N	12	12	1			-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	B	-0-	125	3	10	9	N	9	9	1			-0-
05	143	N	143	-0-	-0-	B	-0-	132	3	11	9	N	10	10	1			-0-
06	142	N	142	-0-	-0-	B	-0-	133	3	9	9	N	8	8	1			-0-
07	146	N	146	-0-	-0-	B	-0-	139	3	7	9	N	6	6	1			-0-
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

04	525	N	525	-0-	-0-	B	-0-	505	3	20	9	N	18	18	1			-0-
05	573	N	573	-0-	-0-	B	-0-	554	3	19	9	N	17	17	1			-0-
06	630	N	513	-0-	-117	B	-0-	493	3	20	9	N	18	18	1			-0-
07	527	N	517	-0-	-10	B	-0-	507	3	10	9	N	9	9	1			-0-
*08	558	N	481	-0-	-77	B	-0-	472	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

04	111	N	111	-0-	-0-	B	-0-	107	3	4	9	N	4	4	1			-0-
05	111	N	111	-0-	-0-	B	-0-	108	3	3	9	N	3	3	1			-0-
06	210	N	117	-0-	-93	B	-0-	113	3	4	9	N	4	4	1			-0-
07	134	N	134	-0-	-0-	B	-0-	132	3	2	9	N	2	2	1			-0-
*08	124	N	116	-0-	-8	B	-0-	114	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

04	60	N	53	-0-	-7	B	-0-	51	3	2	9	N	2	2	1			-0-
05	54	N	54	-0-	-0-	B	-0-	52	3	2	9	N	2	2	1			-0-
06	90	N	56	-0-	-34	B	-0-	54	3	2	9	N	2	2	1			-0-
07	62	N	56	-0-	-6	B	-0-	55	3	1	9	N	1	1	1			-0-
*08	62	N	52	-0-	-10	B	-0-	51	3	1	9	N	1	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25 B	-0-	381	3	14	9	N	13	13	1			-0-
05	461	N	461	-0-	-0- B	-0-	447	3	14	9	N	13	13	1			-0-
06	750	N	426	-0-	-324 B	-0-	409	3	17	9	N	15	15	1			-0-
07	419	N	419	-0-	-0- B	-0-	410	3	9	9	N	8	8	1			-0-
*08	465	N	418	-0-	-47 B	-0-	410	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

04	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	186	N	84	-0-	-102 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
08	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

04	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	943	-0-	-17	B	-0-	915	3	28	9	N	25	25	1			-0-
05	726	N	726	-0-	-0-	B	-0-	711	3	15	9	N	14	14	1			-0-
06	1038	N	1038	-0-	-0-	B	-0-	1019	3	19	9	N	17	17	1			-0-
07	1032	N	1032	-0-	-0-	B	-0-	1020	3	12	9	N	11	11	1			-0-
08	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	990	-0-	-30	B	-0-	990	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	B	-0-	282	3	9	9	N	8	8	1			-0-
05	179	N	179	-0-	-0-	B	-0-	176	3	3	9	N	3	3	1			-0-
06	300	N	272	-0-	-28	B	-0-	268	3	4	9	N	4	4	1			-0-
07	279	N	244	-0-	-35	B	-0-	241	3	3	9	N	3	3	1			-0-
08	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	367	-0-	-83	B	-0-	367	3			N	-0-					-0-
05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
08	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	54	-0-	-96	B	-0-	54	3			N	-0-					-0-
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
08	217	N	85	-0-	-132	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 817																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	817					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0- B	-0-	386	3	6	9	N	5	5	1			-0-
05	258	N	258	-0-	-0- B	-0-	256	3	2	9	N	2	2	1			-0-
06	426	N	426	-0-	-0- B	-0-	424	3	2	9	N	2	2	1			-0-
07	422	N	422	-0-	-0- B	-0-	420	3	2	9	N	2	2	1			-0-
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	832	-0-	-98 B	-0-	821	3	11	9	N	10	10	1			-0-
05	581	N	581	-0-	-0- B	-0-	577	3	4	9	N	4	4	1			-0-
06	897	N	897	-0-	-0- B	-0-	893	3	4	9	N	4	4	1			-0-
07	869	N	869	-0-	-0- B	-0-	866	3	3	9	N	3	3	1			-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	748	-0-	-152 B	-0-	748	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	556	-0-	-74 B	-0-	548	3	8	9	N	7	7	1			-0-
05	383	N	383	-0-	-0- B	-0-	381	3	2	9	N	2	2	1			-0-
06	610	N	610	-0-	-0- B	-0-	607	3	3	9	N	3	3	1			-0-
07	597	N	597	-0-	-0- B	-0-	595	3	2	9	N	2	2	1			-0-
08	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30 B	-0-	414	3	6	9	N	5	5	1			-0-
05	262	N	262	-0-	-0- B	-0-	260	3	2	9	N	2	2	1			-0-
06	467	N	467	-0-	-0- B	-0-	465	3	2	9	N	2	2	1			-0-
07	476	N	476	-0-	-0- B	-0-	474	3	2	9	N	2	2	1			-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	374	-0-	-106 B	-0-	374	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	539	-0-	-91 B	-0-	532	3	7	9	N	6	6	1			-0-
05	370	N	370	-0-	-0- B	-0-	368	3	2	9	N	2	2	1			-0-
06	596	N	596	-0-	-0- B	-0-	594	3	2	9	N	2	2	1			-0-
07	558	N	557	-0-	-1 B	-0-	555	3	2	9	N	2	2	1			-0-
08	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

04	540	N	132	-0-	-408	B	-0-	132	3			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

04	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

04	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	240	N	89	-0-	-151	B	-0-	89	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

04	540	N	521	-0-	-19	B	-0-	521	3			N	-0-					-0-
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
06	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

04	150	N	138	-0-	-12	B	-0-	127	3	11	9	N	10	10	1			-0-
05	134	N	134	-0-	-0-	B	-0-	123	3	11	9	N	10	10	1			-0-
06	142	N	142	-0-	-0-	B	-0-	133	3	9	9	N	8	8	1			-0-
07	151	N	151	-0-	-0-	B	-0-	144	3	7	9	N	6	6	1			-0-
08	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
08	403	N	142	-0-	-261 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
08	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
07	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22 B	-0-	181	3	7	9	N	6	6	1			-0-
05	148	N	148	-0-	-0- B	-0-	138	3	10	9	N	9	9	1			-0-
06	220	N	220	-0-	-0- B	-0-	216	3	4	9	N	4	4	1			-0-
07	226	N	226	-0-	-0- B	-0-	218	3	8	9	N	7	7	1			-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	810	-0-	-240 B	-0-	803	3	7	9	N	6	6	1			-0-
05	587	N	587	-0-	-0- B	-0-	580	3	7	9	N	6	6	1			-0-
06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	717	-0-	-273 B	-0-	717	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	511	-0-	-59 B	-0-	507	3	4	9	N	4	4	1			161
05	336	N	336	-0-	-0- B	-0-	332	3	4	9	N	4	4	1			161
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					161
07	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					161
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					161
09/01 BALANCING DATE STATUS -> -0-																	
*09	720	N	531	-0-	-189 B	-0-	531	3			N	-0-					161

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	358	3	12	9	N	11	11	1			-0-
06	339	N	339	-0-	-0- B	-0-	326	3	13	9	N	12	12	1			-0-
07	354	N	354	-0-	-0- B	-0-	347	3	7	9	N	6	6	1			-0-
*08	318	N	318	-0-	-0- B	-0-	311	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	225	-0-	-75 B	-0-	216	3	9	9	N	8	8	1			-0-
05	256	N	256	-0-	-0- B	-0-	248	3	8	9	N	7	7	1			-0-
06	480	N	248	-0-	-232 B	-0-	238	3	10	9	N	9	9	1			-0-
07	278	N	278	-0-	-0- B	-0-	272	3	6	9	N	5	5	1			-0-
*08	270	N	270	-0-	-0- B	-0-	264	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

04	210	N	182	-0-	-28 B	-0-	175	3	7	9	N	6	6	1			-0-
05	181	N	181	-0-	-0- B	-0-	175	3	6	9	N	5	5	1			-0-
06	390	N	213	-0-	-177 B	-0-	204	3	9	9	N	8	8	1			-0-
07	224	N	224	-0-	-0- B	-0-	220	3	4	9	N	4	4	1			-0-
*08	211	N	211	-0-	-0- B	-0-	207	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

04	1320	N	1038	-0-	-282 B	-0-	1038	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
06	1260	N	1218	-0-	-42 B	-0-	1218	3			N	-0-					-0-
07	1757		1280	-0-	-477 B	-477	1280	3			N	-0-					-0-
*08	2407		1333	-0-	-1074 B	-1551	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1551																	
09	1834		1282	-0-	-552 B	-2103	1282	3			N	-0-					-0-

YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	510	N	470	-0-	-40 B	-0-	470	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	528	-0-	-132 B	-0-	508	3	20	9	N	18	18	1			-0-
05	512	N	512	-0-	-0- B	-0-	495	3	17	9	N	15	15	1			-0-
06	1080	N	507	-0-	-573 B	-0-	487	3	20	9	N	18	18	1			-0-
07	545	N	545	-0-	-0- B	-0-	534	3	11	9	N	10	10	1			-0-
*08	592	N	592	-0-	-0- B	-0-	581	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	244	-0-	-146 B	-0-	235	3	9	9	N	8	8	1			-0-
05	261	N	261	-0-	-0- B	-0-	252	3	9	9	N	8	8	1			-0-
06	600	N	269	-0-	-331 B	-0-	258	3	11	9	N	10	10	1			-0-
07	259	N	259	-0-	-0- B	-0-	253	3	6	9	N	5	5	1			-0-
*08	248	N	245	-0-	-3 B	-0-	241	3	4	9	N	4	4	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	347	-0-	-13 B	-0-	334	3	13	9	N	12	12	1			-0-
05	364	N	364	-0-	-0- B	-0-	352	3	12	9	N	11	11	1			-0-
06	720	N	414	-0-	-306 B	-0-	397	3	17	9	N	15	15	1			-0-
07	355	N	355	-0-	-0- B	-0-	347	3	8	9	N	7	7	1			-0-
*08	372	N	332	-0-	-40 B	-0-	325	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	312	-0-	-78 B	-0-	312	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	275	-0-	-55 B	-0-	265	3	10	9	N	9	9	1			-0-
05	267	N	267	-0-	-0- B	-0-	258	3	9	9	N	8	8	1			-0-
06	510	N	250	-0-	-260 B	-0-	240	3	10	9	N	9	9	1			-0-
07	279	N	277	-0-	-2 B	-0-	271	3	6	9	N	5	5	1			-0-
*08	282	N	282	-0-	-0- B	-0-	276	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	499	-0-	-191 B	-0-	480	3	19	9	N	17	17	1			-0-
05	478	N	478	-0-	-0- B	-0-	463	3	15	9	N	14	14	1			-0-
06	1080	N	489	-0-	-591 B	-0-	469	3	20	9	N	18	18	1			-0-
07	527	N	527	-0-	-0- B	-0-	516	3	11	9	N	10	10	1			-0-
*08	493	N	493	-0-	-0- B	-0-	483	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	331	-0-	-59 B	-0-	319	3	12	9	N	11	11	1			-0-
05	331	N	331	-0-	-0- B	-0-	320	3	11	9	N	10	10	1			-0-
06	690	N	320	-0-	-370 B	-0-	308	3	12	9	N	11	11	1			-0-
07	344	N	344	-0-	-0- B	-0-	337	3	7	9	N	6	6	1			-0-
*08	334	N	334	-0-	-0- B	-0-	327	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	403	-0-	-107 B	-0-	388	3	15	9	N	14	14	1			-0-
05	427	N	427	-0-	-0- B	-0-	414	3	13	9	N	12	12	1			-0-
06	810	N	397	-0-	-413 B	-0-	382	3	15	9	N	14	14	1			-0-
07	403	N	380	-0-	-23 B	-0-	372	3	8	9	N	7	7	1			-0-
*08	403	N	376	-0-	-27 B	-0-	368	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	378	-0-	-42 B	-0-	364	3	14	9	N	13	13	1			-0-
05	381	N	381	-0-	-0- B	-0-	369	3	12	9	N	11	11	1			-0-
06	780	N	419	-0-	-361 B	-0-	402	3	17	9	N	15	15	1			-0-
07	398	N	398	-0-	-0- B	-0-	390	3	8	9	N	7	7	1			-0-
*08	401	N	401	-0-	-0- B	-0-	393	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	258	-0-	-72 B	-0-	248	3	10	9	N	9	9	1			-0-
05	160	N	160	-0-	-0- B	-0-	154	3	6	9	N	5	5	1			-0-
06	570	N	296	-0-	-274 B	-0-	284	3	12	9	N	11	11	1			-0-
07	308	N	308	-0-	-0- B	-0-	301	3	7	9	N	6	6	1			-0-
*08	300	N	300	-0-	-0- B	-0-	294	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	500	-0-	-100 B	-0-	481	3	19	9	N	17	17	1			-0-
05	373	N	373	-0-	-0- B	-0-	361	3	12	9	N	11	11	1			-0-
06	1020	N	515	-0-	-505 B	-0-	495	3	20	9	N	18	18	1			-0-
07	526	N	526	-0-	-0- B	-0-	515	3	11	9	N	10	10	1			-0-
*08	513	N	513	-0-	-0- B	-0-	503	3	10	9	N	9	9	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	348	-0-	-12 B	-0-	335	3	13	9	N	12	12	1			-0-
05	357	N	357	-0-	-0- B	-0-	346	3	11	9	N	10	10	1			-0-
06	720	N	353	-0-	-367 B	-0-	339	3	14	9	N	13	13	1			-0-
07	370	N	370	-0-	-0- B	-0-	362	3	8	9	N	7	7	1			-0-
*08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	538	-0-	-32	B	-0-	531	3	7	9	N	6	6	1			-0-
05	372	N	372	-0-	-0-	B	-0-	370	3	2	9	N	2	2	1			-0-
06	594	N	594	-0-	-0-	B	-0-	592	3	2	9	N	2	2	1			-0-
07	570	N	570	-0-	-0-	B	-0-	568	3	2	9	N	2	2	1			-0-
08	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	532	-0-	-68	B	-0-	532	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	470	-0-	-130	B	-0-	452	3	18	9	N	16	16	1			-0-
05	450	N	450	-0-	-0-	B	-0-	436	3	14	9	N	13	13	1			-0-
06	990	N	446	-0-	-544	B	-0-	428	3	18	9	N	16	16	1			-0-
07	471	N	471	-0-	-0-	B	-0-	461	3	10	9	N	9	9	1			-0-
*08	452	N	452	-0-	-0-	B	-0-	443	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	B	-0-	388	3	11	9	N	10	10	1			-0-
05	240	N	240	-0-	-0-	B	-0-	234	3	6	9	N	5	5	1			-0-
06	390	N	380	-0-	-10	B	-0-	373	3	7	9	N	6	6	1			-0-
07	403	N	376	-0-	-27	B	-0-	372	3	4	9	N	4	4	1			-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	B	-0-	495	3	14	9	N	13	13	1			-0-
05	380	N	380	-0-	-0-	B	-0-	372	3	8	9	N	7	7	1			-0-
06	510	N	510	-0-	-0-	B	-0-	501	3	9	9	N	8	8	1			-0-
07	496	N	485	-0-	-11	B	-0-	479	3	6	9	N	5	5	1			-0-
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	414	-0-	-96	B	-0-	414	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	589	-0-	-131	B	-0-	567	3	22	9	N	20	20	1			-0-
05	639	N	639	-0-	-0-	B	-0-	619	3	20	9	N	18	18	1			-0-
06	1230	N	589	-0-	-641	B	-0-	566	3	23	9	N	21	21	1			-0-
07	627	N	627	-0-	-0-	B	-0-	615	3	12	9	N	11	11	1			-0-
*08	620	N	599	-0-	-21	B	-0-	588	3	11	9	N	10	10	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	302	-0-	-178	B	-0-	291	3	11	9	N	10	10	1			-0-
05	292	N	292	-0-	-0-	B	-0-	283	3	9	9	N	8	8	1			-0-
06	547	N	547	-0-	-0-	B	-0-	525	3	22	9	N	20	20	1			-0-
07	396	N	396	-0-	-0-	B	-0-	388	3	8	9	N	7	7	1			-0-
*08	462	N	462	-0-	-0-	B	-0-	453	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	432	-0-	-108	B	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

04	1312	N	1312	-0-	-0-	B	-0-	1294	3	18	9	N	16	16	1			-0-
05	1019	N	1019	-0-	-0-	B	-0-	1011	3	8	9	N	7	7	1			-0-
06	1584	N	1584	-0-	-0-	B	-0-	1577	3	7	9	N	6	6	1			-0-
07	1542	N	1542	-0-	-0-	B	-0-	1535	3	7	9	N	6	6	1			-0-
08	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1280	-0-	-310	B	-0-	1280	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

04	570	N	499	-0-	-71	B	-0-	480	3	19	9	N	17	17	1			-0-
05	463	N	463	-0-	-0-	B	-0-	449	3	14	9	N	13	13	1			-0-
06	1020	N	460	-0-	-560	B	-0-	442	3	18	9	N	16	16	1			-0-
07	496	N	480	-0-	-16	B	-0-	470	3	10	9	N	9	9	1			-0-
*08	465	N	453	-0-	-12	B	-0-	444	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

04	660	N	646	-0-	-14	B	-0-	622	3	24	9	N	22	22	1			-0-
05	652	N	652	-0-	-0-	B	-0-	631	3	21	9	N	19	19	1			-0-
06	1290	N	654	-0-	-636	B	-0-	629	3	25	9	N	23	23	1			-0-
07	769	N	769	-0-	-0-	B	-0-	754	3	15	9	N	14	14	1			-0-
*08	651	N	649	-0-	-2	B	-0-	637	3	12	9	N	11	11	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

04	660	N	549	-0-	-111	B	-0-	549	3			N	-0-					-0-
05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
06	570	N	495	-0-	-75	B	-0-	495	3			N	-0-					-0-
07	905	N	493	-0-	-412	B	-0-	493	3			N	-0-					-0-
*08	1075	N	524	-0-	-551	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	483	-0-	-27	B	-0-	483	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

04	420	N	344	-0-	-76	B	-0-	331	3	13	9	N	12	12	1			-0-
05	378	N	378	-0-	-0-	B	-0-	366	3	12	9	N	11	11	1			-0-
06	750	N	388	-0-	-362	B	-0-	373	3	15	9	N	14	14	1			-0-
07	341	N	335	-0-	-6	B	-0-	328	3	7	9	N	6	6	1			-0-
*08	468	N	468	-0-	-0-	B	-0-	459	3	9	9	N	8	8	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	803	-0-	-67 B	-0-	792	3	11	9	N	10	10	1			-0-
05	567	N	567	-0-	-0- B	-0-	563	3	4	9	N	4	4	1			-0-
06	869	N	869	-0-	-0- B	-0-	866	3	3	9	N	3	3	1			-0-
07	865	N	865	-0-	-0- B	-0-	862	3	3	9	N	3	3	1			-0-
08	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	760	-0-	-110 B	-0-	760	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1710	-0-	-210 B	-0-	1646	3	64	9	N	58	58	1			-0-
05	1593	N	1593	-0-	-0- B	-0-	1542	3	51	9	N	46	46	1			-0-
06	2122		1577	-0-	-545 B	-545	1515	3	62	9	N	56	56	1			-0-
07	1705	N	1652	-0-	-53 B	-545	1619	3	33	9	N	30	30	1			-0-
*08	1550	N	1638	-0-	88 B	-457	1606	3	32	9	N	29	29	1			-0-
09/01 BALANCING DATE STATUS -> -457																	
09	1530	N	1584	-0-	54 B	-403	1584	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	346	-0-	-44 B	-0-	333	3	13	9	N	12	12	1			-0-
05	324	N	324	-0-	-0- B	-0-	314	3	10	9	N	9	9	1			-0-
06	690	N	345	-0-	-345 B	-0-	332	3	13	9	N	12	12	1			-0-
07	341	N	335	-0-	-6 B	-0-	328	3	7	9	N	6	6	1			-0-
*08	349	N	349	-0-	-0- B	-0-	342	3	7	9	N	6	6	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	819	-0-	-441 B	-0-	819	3			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
08	992	N	774	-0-	-218 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	737	-0-	-193 B	-0-	737	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					65
05	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					65
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					65
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					65
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
*09	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					65

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	285	-0-	-45 B	-0-	274	3	11	9	N	10	10	1			-0-
05	351	N	351	-0-	-0- B	-0-	340	3	11	9	N	10	10	1			-0-
06	630	N	301	-0-	-329 B	-0-	289	3	12	9	N	11	11	1			-0-
07	296	N	296	-0-	-0- B	-0-	290	3	6	9	N	5	5	1			-0-
*08	341	N	274	-0-	-67 B	-0-	268	3	6	9	N	5	5	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	224	-0-	-76 B	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	320	N	320	-0-	-0-	B	-0-	308	3	12	9	N	11	11	1			-0-
05	350	N	350	-0-	-0-	B	-0-	339	3	11	9	N	10	10	1			-0-
06	660	N	386	-0-	-274	B	-0-	371	3	15	9	N	14	14	1			-0-
07	431	N	431	-0-	-0-	B	-0-	422	3	9	9	N	8	8	1			-0-
*08	409	N	409	-0-	-0-	B	-0-	401	3	8	9	N	7	7	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	647	-0-	-193	B	-0-	623	3	24	9	N	22	22	1			-0-
05	653	N	653	-0-	-0-	B	-0-	632	3	21	9	N	19	19	1			-0-
06	1161	N	654	-0-	-507	B	-0-	629	3	25	9	N	23	23	1			-0-
07	675	N	675	-0-	-0-	B	-0-	662	3	13	9	N	12	12	1			-0-
*08	669	N	669	-0-	-0-	B	-0-	656	3	13	9	N	12	12	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	349	-0-	-221	B	-0-	349	2			N	-0-					-0-
05	558	N	552	-0-	-6	B	-0-	552	2			N	-0-					-0-
06	570	N	509	-0-	-61	B	-0-	509	2			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
08	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
06	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
07	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	425	-0-	-22	B	-0-	425	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
07	93	N	29	-0-	-64	B	-0-	29	3			N	-0-					-0-
08	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	24	-0-	-6	B	-0-	24	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	226	-0-	-6	B	-0-	226	3			N	-0-					-0-
05	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
06	219	N	211	-0-	-8	B	-0-	211	3			N	-0-					-0-
07	223	N	103	-0-	-120	B	-0-	103	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	282	-0-	-523 B	-0-	282	3			N	-0-					-0-
05	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
06	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
07	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
08	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	570	N	512	-0-	-58 B	-0-	512	3			N	-0-					-0-
06	566	N	545	-0-	-21 B	-0-	545	3			N	-0-					-0-
07	585	N	508	-0-	-77 B	-0-	508	3			N	-0-					-0-
08	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
05	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
08	279	N	149	-0-	-130 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	496	N	170	-0-	-326 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	90	1	214	3	N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	93	1	120	3	N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	350	N	350	-0-	-0- B	-0-	90	1	260	3	N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	155	1	382	3	N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	155	1	237	3	N	-0-					-0-
08	527	N	399	-0-	-128 B	-0-	155	1	244	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	763	N	763	-0-	-0- B	-0-	150	1	613	3	N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1600	N	1600	-0-	-0- B	-0-	630	1	970	3	N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	651	1	970	3	N	-0-					-0-
06	1555	N	1555	-0-	-0- B	-0-	630	1	925	3	N	-0-					-0-
07	1600	N	1600	-0-	-0- B	-0-	651	1	949	3	N	-0-					-0-
08	1612	N	1547	-0-	-65 B	-0-	630	1	917	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1530	N	1530	-0-	-0- B	-0-	609	1	921	3	N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-					-0-
05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
08	806	N	475	-0-	-331 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270 N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
05	323 N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
06	276 N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	286 N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	310 N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	284 N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0- B	-0-	203	1	229	3	N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	210	1	234	3	N	-0-					-0-
06	450	N	424	-0-	-26 B	-0-	203	1	221	3	N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	210	1	227	3	N	-0-					-0-
08	434	N	383	-0-	-51 B	-0-	175	1	208	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	429	N	429	-0-	-0- B	-0-	203	1	226	3	N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	465	N	193	-0-	-272 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	748	-0-	-182 B	-0-	748	3			N	-0-					-0-
05	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
06	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
08	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	679	-0-	-251 B	-0-	288	1	391	3	N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	312	1	748	3	N	-0-					-0-
06	1080	N	561	-0-	-519 B	-0-	180	1	381	3	N	-0-					-0-
07	713	N	368	-0-	-345 B	-0-	108	1	260	3	N	-0-					-0-
08	1186	N	1186	-0-	-0- B	-0-	360	1	826	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1105	N	1105	-0-	-0- B	-0-	348	1	757	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1517	N	1517	-0-	-0-	B	-0-	300	1	1217	3	N	-0-					-0-
05	1775	N	1775	-0-	-0-	B	-0-	310	1	1465	3	N	-0-					-0-
06	1920	N	1127	-0-	-793	B	-0-	160	1	967	3	N	-0-					-0-
07	1581	N	1211	-0-	-370	B	-0-	240	1	971	3	N	-0-					-0-
08	1767	N	1585	-0-	-182	B	-0-	290	1	1295	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1297	N	1297	-0-	-0-	B	-0-	300	1	997	3	N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
05	124	N	32	-0-	-92	B	-0-	32	3			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	997	-0-	-83	B	-0-	232	1	765	3	N	-0-					-0-
05	1026	N	1026	-0-	-0-	B	-0-	240	1	786	3	N	-0-					-0-
06	996	N	996	-0-	-0-	B	-0-	232	1	764	3	N	-0-					-0-
07	1023	N	1007	-0-	-16	B	-0-	240	1	767	3	N	-0-					-0-
08	1023	N	806	-0-	-217	B	-0-	200	1	606	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	853	-0-	-137	B	-0-	216	1	637	3	N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
05	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	43	-0-	-137	B	-0-	43	3			N	-0-					-0-
05	403	N	131	-0-	-272	B	-0-	131	3			N	-0-					-0-
06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	124	N	46	-0-	-78	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

04	780 N	708	-0-	-72	B	-0-	708	3			N	-0-					167
05	744 N	634	-0-	-110	B	-0-	634	3			N	-0-					167
06	690 N	659	-0-	-31	B	-0-	659	3			N	-0-					167
07	744 N	345	-0-	-399	B	-0-	345	3			N	-0-					167
08	776 N	776	-0-	-0-	B	-0-	759	3	17	9	N	15					182
09/01 BALANCING DATE STATUS -> -0-																	
*09	2865 N	2865	-0-	-0-	B	-0-	2859	3	6	9	N	5					187

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

04	150 N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
05	97 N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	94 N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
07	101 N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	102 N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	102 N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

04	174 N	174	-0-	-0-	B	-0-	60	1	114	3	N	-0-					-0-
05	186 N	177	-0-	-9	B	-0-	62	1	115	3	N	-0-					-0-
06	180 N	170	-0-	-10	B	-0-	60	1	110	3	N	-0-					-0-
07	186 N	174	-0-	-12	B	-0-	62	1	112	3	N	-0-					-0-
08	186 N	173	-0-	-13	B	-0-	62	1	111	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	168	-0-	-12	B	-0-	60	1	108	3	N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

04	875 N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
05	930 N	873	-0-	-57	B	-0-	873	3			N	-0-					-0-
06	930 N	822	-0-	-108	B	-0-	822	3			N	-0-					-0-
07	899 N	797	-0-	-102	B	-0-	797	3			N	-0-					-0-
08	868 N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810 N	776	-0-	-34	B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

04	1809		-0-	-0-	-1809 B	43367					N	-0-					-0-
05	1689		-0-	-0-	-1689 B	41678					N	-0-					-0-
06	1704		-0-	-0-	-1704 B	39974					N	-0-					-0-
07	1738		-0-	-0-	-1738 B	38236					N	-0-					-0-
*08	2088		-0-	-0-	-2088 B	36148					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 36148																	
09	0 #		NO RPT	-0-	-0- B	36148					N	NO RPT					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
08	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-

SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

04	1684	N	1684	-0-	-0- B	-0-	232	1	1452	3	N	-0-					-0-
05	1737	N	1737	-0-	-0- B	-0-	240	1	1497	3	N	-0-					-0-
06	1684	N	1684	-0-	-0- B	-0-	232	1	1452	3	N	-0-					-0-
07	1710	N	1710	-0-	-0- B	-0-	240	1	1470	3	N	-0-					-0-
08	1728	N	1295	-0-	-433 B	-0-	200	1	1095	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1386	N	1386	-0-	-0- B	-0-	216	1	1170	3	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	390	N	344	-0-	-46 B	-0-	344	3			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
08	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-
05	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-
06	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
07	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
08	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	879	-0-	-171 B	-0-	879	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
07	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
05	1302	N	1268	-0-	-34 B	-0-	1268	3			N	-0-					-0-
06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
07	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
08	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	982	-0-	-428 B	-0-	982	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
05	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
07	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
05	1519	N	1103	-0-	-416 B	-0-	1103	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1452	-0-	-108 B	-0-	1452	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
05	1178	N	1159	-0-	-19 B	-0-	1159	3			N	-0-					-0-
06	1170	N	1132	-0-	-38 B	-0-	1132	3			N	-0-					-0-
07	1178	N	1161	-0-	-17 B	-0-	1161	3			N	-0-					-0-
08	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1119	-0-	-21 B	-0-	1119	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
07	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202 N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	195 N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	210 N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
07	217 N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
08	186 N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	210 N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410 N	1342	-0-	-68	B	-0-	1342	3			N	-0-					-0-
05	1550 N	1297	-0-	-253	B	-0-	1297	3			N	-0-					-0-
06	1410 N	1389	-0-	-21	B	-0-	1389	3			N	-0-					-0-
07	1395 N	1371	-0-	-24	B	-0-	1371	3			N	-0-					-0-
08	1389 N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1380 N	1310	-0-	-70	B	-0-	1310	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230 N	1172	-0-	-58	B	-0-	1172	3			N	-0-					-0-
05	1302 N	1072	-0-	-230	B	-0-	1072	3			N	-0-					-0-
06	1200 N	1148	-0-	-52	B	-0-	1148	3			N	-0-					-0-
07	1209 N	1138	-0-	-71	B	-0-	1138	3			N	-0-					-0-
08	1157 N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	1140 N	872	-0-	-268	B	-0-	872	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	B	-0-	565	3			N	-0-					-0-
05	558	N	429	-0-	-129	B	-0-	429	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	580	-0-	-50	B	-0-	580	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
07	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
08	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1257	-0-	-33	B	-0-	1257	3			N	-0-					-0-
05	1209	N	1177	-0-	-32	B	-0-	1177	3			N	-0-					-0-
06	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
07	1302	N	1293	-0-	-9	B	-0-	1293	3			N	-0-					-0-
08	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1216	-0-	-74	B	-0-	1216	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
05	930	N	653	-0-	-277	B	-0-	653	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	935	-0-	-85	B	-0-	935	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	482	-0-	-118	B	-0-	482	3			N	-0-					-0-
05	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
06	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
07	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1267	-0-	-83	B	-0-	1267	3			N	-0-					-0-
05	1395	N	982	-0-	-413	B	-0-	982	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
07	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
08	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1348	-0-	-122	B	-0-	1348	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
05	992	N	737	-0-	-255 B	-0-	737	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
08	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	581	-0-	-79 B	-0-	581	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	837	N	531	-0-	-306 B	-0-	531	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
08	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	764	-0-	-76 B	-0-	764	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
08	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
08	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
05	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
06	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
07	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
08	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1395	N	1121	-0-	-274 B	-0-	1121	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1074	-0-	-66 B	-0-	1074	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
08	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
07	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
05	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
06	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
07	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

04	990	N	915	-0-	-75	B	-0-	915	3			N	-0-					-0-
05	961	N	857	-0-	-104	B	-0-	857	3			N	-0-					-0-
06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
07	961	N	908	-0-	-53	B	-0-	908	3			N	-0-					-0-
08	868	N	414	-0-	-454	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	810	-0-	-150	B	-0-	810	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
05	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
05	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
07	837	N	792	-0-	-45	B	-0-	792	3			N	-0-					-0-
08	899	N	832	-0-	-67	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	725	-0-	-25	B	-0-	725	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	B	-0-	764	3			N	-0-					-0-
05	806	N	515	-0-	-291	B	-0-	515	3			N	-0-					-0-
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	720	-0-	-30	B	-0-	720	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	279	N	156	-0-	-123	B	-0-	156	3			N	-0-					-0-
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	279	N	211	-0-	-68	B	-0-	211	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	261	-0-	-69	B	-0-	261	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
05	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
06	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
07	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-					-0-
05	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
06	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
07	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
08	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1054	-0-	-56 B	-0-	1054	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	868	N	787	-0-	-81 B	-0-	787	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
05	713	N	484	-0-	-229 B	-0-	484	3			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
05	868	N	557	-0-	-311	B	-0-	557	3			N	-0-					-0-
06	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
07	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	795	-0-	-105	B	-0-	795	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
05	279	N	156	-0-	-123	B	-0-	156	3			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
08	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
05	1116	N	1052	-0-	-64	B	-0-	1052	3			N	-0-					-0-
06	1140	N	1136	-0-	-4	B	-0-	1136	3			N	-0-					-0-
07	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1133	-0-	-7	B	-0-	1133	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2542	-0-	-458	B	1093	2542	3			N	-0-					-0-
05	3100	N	2531	-0-	-569	B	524	2531	3			N	-0-					-0-
06	3000	N	2523	-0-	-477	B	47	2523	3			N	-0-					-0-
07	2766	N	2719	-0-	-47	B	-0-	2719	3			N	-0-					-0-
08	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	23	-0-	-427	B	-0-	23	3			N	-0-					-0-
05	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
08	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-
07	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
05	1054	N	652	-0-	-402 B	-0-	652	3			N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
07	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
08	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	972	-0-	-108 B	-0-	972	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-
05	899	N	731	-0-	-168 B	-0-	731	3			N	-0-					-0-
06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	920	-0-	-130 B	-0-	920	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
05	1209	N	1054	-0-	-155 B	-0-	1054	3			N	-0-					-0-
06	1170	N	1166	-0-	-4 B	-0-	1166	3			N	-0-					-0-
07	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
08	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1149	-0-	-21 B	-0-	1149	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	651	N	555	-0-	-96 B	-0-	555	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	588	-0-	-102 B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	167	-0-	-143 B	-0-	167	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
05	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
08	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	24	-0-	-36 B	-0-	24	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1966	-0-	-284 B	-0-	1966	3			N	-0-					-0-
05	1939	N	1803	-0-	-136 B	-0-	1803	3			N	-0-					-0-
06	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
07	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
08	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
07	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
08	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	739	-0-	-41 B	-0-	739	3			N	-0-					-0-
05	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
08	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
05	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
06	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	686	-0-	-34	B	-0-	686	3		N	-0-			-0-
05	744	N	490	-0-	-254	B	-0-	490	3		N	-0-			-0-
06	800	N	800	-0-	-0-	B	-0-	800	3		N	-0-			-0-
07	776	N	776	-0-	-0-	B	-0-	776	3		N	-0-			-0-
08	762	N	762	-0-	-0-	B	-0-	762	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	708	-0-	-102	B	-0-	708	3		N	-0-			-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

04	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
05	744	N	629	-0-	-115	B	-0-	629	3		N	-0-			-0-
06	690	N	670	-0-	-20	B	-0-	670	3		N	-0-			-0-
07	713	N	649	-0-	-64	B	-0-	649	3		N	-0-			-0-
08	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	634	-0-	-26	B	-0-	634	3		N	-0-			-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

04	870	N	819	-0-	-51	B	-0-	819	3		N	-0-			-0-
05	899	N	830	-0-	-69	B	-0-	830	3		N	-0-			-0-
06	810	N	789	-0-	-21	B	-0-	789	3		N	-0-			-0-
07	837	N	787	-0-	-50	B	-0-	787	3		N	-0-			-0-
08	837	N	786	-0-	-51	B	-0-	786	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	780	N	737	-0-	-43	B	-0-	737	3		N	-0-			-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

04	570	N	546	-0-	-24	B	-0-	546	3		N	-0-			-0-
05	589	N	473	-0-	-116	B	-0-	473	3		N	-0-			-0-
06	540	N	494	-0-	-46	B	-0-	494	3		N	-0-			-0-
07	558	N	470	-0-	-88	B	-0-	470	3		N	-0-			-0-
08	486	N	486	-0-	-0-	B	-0-	486	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

04	1470	N	1361	-0-	-109	B	-0-	1361	3		N	-0-			-0-
05	1519	N	1437	-0-	-82	B	-0-	1437	3		N	-0-			-0-
06	1475	N	1475	-0-	-0-	B	-0-	1475	3		N	-0-			-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	3		N	-0-			-0-
08	1478	N	1478	-0-	-0-	B	-0-	1478	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1470	N	1411	-0-	-59	B	-0-	1411	3		N	-0-			-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

04	390	N	382	-0-	-8	B	-0-	382	3		N	-0-			-0-
05	403	N	308	-0-	-95	B	-0-	308	3		N	-0-			-0-
06	360	N	354	-0-	-6	B	-0-	354	3		N	-0-			-0-
07	403	N	308	-0-	-95	B	-0-	308	3		N	-0-			-0-
08	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	332	-0-	-28	B	-0-	332	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2145	-0-	-75	B	-0-	2145	3			N	-0-					-0-
05	2074	N	2012	-0-	-62	B	-0-	2012	3			N	-0-					-0-
06	2172	N	2159	-0-	-13	B	-0-	2159	3			N	-0-					-0-
*07	307		307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*08	307		-0-	-0-	-307	B	-307					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -307																		
*09	307		-0-	-0-	-307	B	-614					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
05	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
06	300	N	171	-0-	-129	B	-0-	171	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
05	620	N	516	-0-	-104	B	-0-	516	3			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	651	N	594	-0-	-57	B	-0-	594	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	544	-0-	-86	B	-0-	544	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
05	403	N	293	-0-	-110	B	-0-	293	3			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	335	-0-	-55	B	-0-	335	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	510	N	461	-0-	-49 B	-0-	461	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
05	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1335	-0-	-246 B	-0-	1335	3			N	-0-					-0-
06	1440	N	1406	-0-	-34 B	-0-	1406	3			N	-0-					-0-
07	1519	N	1385	-0-	-134 B	-0-	1385	3			N	-0-					-0-
08	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1362	-0-	-48 B	-0-	1362	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-
05	1147	N	981	-0-	-166 B	-0-	981	3			N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1147	N	1093	-0-	-54 B	-0-	1093	3			N	-0-					-0-
08	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
05	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
08	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	786	-0-	-84 B	-0-	786	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
05	744	N	665	-0-	-79 B	-0-	665	3			N	-0-					-0-
06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
07	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
05	1984	N	1801	-0-	-183	B	-0-	1801	3			N	-0-					-0-
06	1890	N	1663	-0-	-227	B	-0-	1663	3			N	-0-					-0-
07	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-
08	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
05	1085	N	593	-0-	-492	B	-0-	593	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
07	961	N	894	-0-	-67	B	-0-	894	3			N	-0-					-0-
08	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	825	-0-	-195	B	-0-	825	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
05	806	N	713	-0-	-93	B	-0-	713	3			N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
07	868	N	821	-0-	-47	B	-0-	821	3			N	-0-					-0-
08	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	790	-0-	-80	B	-0-	790	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
05	620	N	451	-0-	-169	B	-0-	451	3			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
08	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1024	-0-	-26	B	-0-	1024	3			N	-0-					-0-
05	1085	N	975	-0-	-110	B	-0-	975	3			N	-0-					-0-
06	1050	N	1044	-0-	-6	B	-0-	1044	3			N	-0-					-0-
07	1054	N	1041	-0-	-13	B	-0-	1041	3			N	-0-					-0-
08	961	N	715	-0-	-246	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
08	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	837	N	764	-0-	-73 B	-0-	764	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	868	N	833	-0-	-35 B	-0-	833	3			N	-0-					-0-
08	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	808	-0-	-32 B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1261	-0-	-59 B	-0-	1261	3			N	-0-					-0-
05	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-					-0-
06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1267	-0-	-23 B	-0-	1267	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1419	-0-	-111 B	-0-	1419	3			N	-0-					-0-
05	1550	N	1351	-0-	-199 B	-0-	1351	3			N	-0-					-0-
06	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
07	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
08	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1484	-0-	-76 B	-0-	1484	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1131	-0-	-9	B	-0-	1131	3			N	-0-					-0-
05	1178	N	1115	-0-	-63	B	-0-	1115	3			N	-0-					-0-
06	1140	N	1098	-0-	-42	B	-0-	1098	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	B	-0-	1117	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1054	-0-	-56	B	-0-	1054	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2754	-0-	-246	B	4953	2754	3			N	-0-					-0-
05	3100	N	2622	-0-	-478	B	4475	2622	3			N	-0-					-0-
06	3000	N	2003	-0-	-997	B	3478	2003	3			N	-0-					-0-
07	3100	N	2757	-0-	-343	B	3135	2757	3			N	-0-					-0-
08	3100	N	2579	-0-	-521	B	2614	2579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2614																		
*09	3000	N	2487	-0-	-513	B	2101	2487	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
05	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	713	N	591	-0-	-122	B	-0-	591	3			N	-0-					-0-
08	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	639	-0-	-51	B	-0-	639	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
05	930	N	782	-0-	-148	B	-0-	782	3			N	-0-					-0-
06	840	N	827	-0-	-13	B	-0-	827	3			N	-0-					-0-
07	899	N	776	-0-	-123	B	-0-	776	3			N	-0-					-0-
08	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	786	-0-	-54	B	-0-	786	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
08	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	41	-0-	-109	B	-0-	41	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	248	N	178	-0-	-70	B	-0-	178	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-
05	1147	N	989	-0-	-158	B	-0-	989	3			N	-0-					-0-
06	1050	N	956	-0-	-94	B	-0-	956	3			N	-0-					-0-
07	1116	N	1058	-0-	-58	B	-0-	1058	3			N	-0-					-0-
08	992	N	948	-0-	-44	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	641	-0-	-319	B	-0-	641	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
05	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
06	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
07	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
08	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
06	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	101	-0-	-49	B	-0-	101	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	B	-0-	182	3			N	-0-					-0-
05	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	186	N	89	-0-	-97	B	-0-	89	3			N	-0-					-0-
08	155	N	13	-0-	-142	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	1023	N	958	-0-	-65	B	-0-	958	3			N	-0-					-0-
06	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
07	992	N	989	-0-	-3	B	-0-	989	3			N	-0-					-0-
08	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1340	-0-	-10	B	-0-	1340	3			N	-0-					-0-
05	1395	N	1042	-0-	-353	B	-0-	1042	3			N	-0-					-0-
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
07	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1324	-0-	-116	B	-0-	1324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
05	961	N	648	-0-	-313 B	-0-	648	3			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	918	-0-	-42 B	-0-	918	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	413	-0-	-269 B	-0-	413	3			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
07	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	639	-0-	-21 B	-0-	639	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
05	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
07	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	261	-0-	-159 B	-0-	261	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
07	248	N	111	-0-	-137 B	-0-	111	3			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	808	-0-	-91 B	-0-	808	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1276	-0-	-134 B	-0-	1276	3			N	-0-					-0-
05	1426	N	1261	-0-	-165 B	-0-	1261	3			N	-0-					-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
07	1333	N	1324	-0-	-9 B	-0-	1324	3			N	-0-					-0-
08	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
08	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	960	-0-	-60 B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

04	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
05	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
07	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
08	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	489	-0-	-111 B	-0-	489	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

04	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
05	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
06	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					-0-
07	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	818	-0-	-22 B	-0-	818	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	507	-0-	-33	B	-0-	507	3			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-
07	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
08	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	502	-0-	-8	B	-0-	502	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

04	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1																		
09	14B2	EXT	-0-	-0-	-0-	B	1					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	52	-0-	-8	B	-0-	52	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

04	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
05	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
07	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
08	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	321	-0-	-639 B	-0-	321	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
05	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-
06	1680	N	1679	-0-	-1 B	-0-	1679	3			N	-0-					-0-
07	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1668	-0-	-12 B	-0-	1668	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
05	620	N	458	-0-	-162	B	-0-	458	3			N	-0-					-0-
06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
08	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	74	-0-	-616	B	-0-	74	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	496	N	374	-0-	-122	B	-0-	374	3			N	-0-					-0-
06	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
07	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	493	-0-	-47	B	-0-	493	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
05	589	N	487	-0-	-102	B	-0-	487	3			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
07	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
08	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
05	651	N	649	-0-	-2	B	-0-	649	3			N	-0-					-0-
06	630	N	601	-0-	-29	B	-0-	601	3			N	-0-					-0-
07	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
08	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
07	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	589	N	367	-0-	-222	B	-0-	367	3			N	-0-					-0-
06	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
07	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
08	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	30	-0-	-390	B	-0-	30	3			N	-0-					-0-
05	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	426	-0-	-54	B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
05	930	N	833	-0-	-97	B	-0-	833	3			N	-0-					-0-
06	900	N	888	-0-	-12	B	-0-	888	3			N	-0-					-0-
07	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
08	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	848	-0-	-52	B	-0-	848	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	893	-0-	-7	B	-0-	893	3			N	-0-					-0-
05	930	N	924	-0-	-6	B	-0-	924	3			N	-0-					-0-
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	930	N	929	-0-	-1	B	-0-	929	3			N	-0-					-0-
08	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	882	-0-	-18	B	-0-	882	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
05	682	N	466	-0-	-216 B	-0-	466	3			N	-0-					-0-
06	630	N	114	-0-	-516 B	-0-	114	3			N	-0-					-0-
07	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1542	-0-	-48 B	-0-	1542	3			N	-0-					-0-
05	1643	N	1417	-0-	-226 B	-0-	1417	3			N	-0-					-0-
06	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
07	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1529	-0-	-121 B	-0-	1529	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
08	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	604	-0-	-86	B	-0-	604	3			N	-0-					-0-
05	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	713	N	644	-0-	-69	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	593	-0-	-67	B	-0-	593	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	11	-0-	-229	B	-0-	11	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
05	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	44	-0-	-856	B	-0-	44	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
06	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
07	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
08	1054	N	948	-0-	-106	B	-0-	948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	909	-0-	-81	B	-0-	909	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	90	N	51	-0-	-39	B	-0-	51	3			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
08	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
05	1178	N	1124	-0-	-54	B	-0-	1124	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
07	1240	N	1050	-0-	-190	B	-0-	1050	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1115	-0-	-25	B	-0-	1115	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	629	-0-	-31	B	-0-	629	3			N	-0-					-0-
05	682	N	585	-0-	-97	B	-0-	585	3			N	-0-					-0-
06	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	658	-0-	-92	B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	310	N	248	-0-	-62	B	-0-	248	3			N	-0-					-0-
08	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	221	-0-	-49	B	-0-	221	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2218	-0-	-32	B	-0-	2218	3			N	-0-					-0-
05	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
*07	322		322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*08	322		-0-	-0-	-322	B	-322					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -322																		
*09	322		-0-	-0-	-322	B	-644					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2464		2457	-0-	-7	B	2326	2457	3			N	-0-					-0-
05	2163		2221	-0-	58	B	2384	2221	3			N	-0-					-0-
06	2256		2363	-0-	107	B	2491	2363	3			N	-0-					-0-
07	2234		2288	-0-	54	B	2545	2288	3			N	-0-					-0-
08	3117		2340	-0-	-777	B	1768	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1768																		
09	2337		2243	-0-	-94	B	1674	2243	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
05	341	N	253	-0-	-88	B	-0-	253	3			N	-0-					-0-
06	360	N	250	-0-	-110	B	-0-	250	3			N	-0-					-0-
07	372	N	250	-0-	-122	B	-0-	250	3			N	-0-					-0-
08	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

04	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
05	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1395	N	1143	-0-	-252	B	-0-	1143	3			N	-0-					-0-
08	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1075	-0-	-65	B	-0-	1075	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

04	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
05	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
07	1956	N	1680	-0-	-276	B	-0-	1680	3			N	-0-					-0-
08	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1621	-0-	-119	B	-0-	1621	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

04	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
05	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
07	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
08	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	583	-0-	-17	B	-0-	583	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
05	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	943	-0-	-17	B	-0-	943	3			N	-0-					-0-
05	1023	N	815	-0-	-208	B	-0-	815	3			N	-0-					-0-
06	900	N	896	-0-	-4	B	-0-	896	3			N	-0-					-0-
07	961	N	819	-0-	-142	B	-0-	819	3			N	-0-					-0-
08	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	859	-0-	-41	B	-0-	859	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1376	-0-	-124	B	-0-	1376	3			N	-0-					-0-
05	1457	N	1399	-0-	-58	B	-0-	1399	3			N	-0-					-0-
06	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
08	1469	N	1469	-0-	-0-	B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-
05	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
07	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
08	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	904	-0-	-56 B	-0-	904	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1344	-0-	-6 B	-0-	1344	3			N	-0-					-0-
05	1426	N	1331	-0-	-95 B	-0-	1331	3			N	-0-					-0-
06	1350	N	1346	-0-	-4 B	-0-	1346	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1302	-0-	-48 B	-0-	1302	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
05	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	646	-0-	-14 B	-0-	646	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1815	-0-	-15 B	-0-	1815	3			N	-0-					-0-
05	1922	N	718	-0-	-1204 B	-0-	718	3			N	-0-					-0-
06	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
07	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
08	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2164	N	1791	-0-	-373 B	-0-	1791	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1743	-0-	-27 B	-0-	1743	3			N	-0-					-0-
05	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
06	1860	N	1744	-0-	-116 B	-0-	1744	3			N	-0-					-0-
07	1798	N	1776	-0-	-22 B	-0-	1776	3			N	-0-					-0-
08	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1732	-0-	-8 B	-0-	1732	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-
05	837	N	755	-0-	-82	B	-0-	755	3			N	-0-					-0-
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
08	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	801	-0-	-69	B	-0-	801	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2027	-0-	-73	B	-0-	2027	3			N	-0-					-0-
05	2033	N	1892	-0-	-141	B	-0-	1892	3			N	-0-					-0-
06	2040	N	1982	-0-	-58	B	-0-	1982	3			N	-0-					-0-
07	2101	N	1895	-0-	-206	B	-0-	1895	3			N	-0-					-0-
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1929	-0-	-51	B	-0-	1929	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1291	-0-	-59	B	-0-	1291	3			N	-0-					-0-
05	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
06	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
08	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1264	-0-	-56	B	-0-	1264	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
05	465	N	336	-0-	-129	B	-0-	336	3			N	-0-					-0-
06	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	434	-0-	-46	B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
05	527	N	510	-0-	-17	B	-0-	510	3			N	-0-					-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	558	N	452	-0-	-106	B	-0-	452	3			N	-0-					-0-
08	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1750	-0-	-20	B	-0-	1750	3			N	-0-					-0-
05	1860	N	1402	-0-	-458	B	-0-	1402	3			N	-0-					-0-
06	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
07	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
08	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1729	-0-	-191	B	-0-	1729	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
07	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	961	N	742	-0-	-219 B	-0-	742	3			N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
07	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	929	-0-	-91 B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
05	1147	N	838	-0-	-309 B	-0-	838	3			N	-0-					-0-
06	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1087	-0-	-113 B	-0-	1087	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	930	N	731	-0-	-199 B	-0-	731	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	868	N	803	-0-	-65 B	-0-	803	3			N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	724	-0-	-86 B	-0-	724	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	482	-0-	-28	B	-0-	482	3			N	-0-					-0-
05	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
06	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
07	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
08	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

04	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
05	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
06	1920	N	1918	-0-	-2	B	-0-	1918	3			N	-0-					-0-
07	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
08	1953	N	1858	-0-	-95	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1882	-0-	-38	B	-0-	1882	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

04	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
05	124	N	49	-0-	-75	B	-0-	49	3			N	-0-					-0-
06	120	N	51	-0-	-69	B	-0-	51	3			N	-0-					-0-
07	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-
08	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

04	1800	N	1779	-0-	-21	B	-0-	1779	3			N	-0-					-0-
05	1891	N	1362	-0-	-529	B	-0-	1362	3			N	-0-					-0-
06	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
07	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
08	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1786	-0-	-134	B	-0-	1786	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
05	2045	N	1303	-0-	-742 B	-0-	1303	3			N	-0-					-0-
06	1980	N	1938	-0-	-42 B	-0-	1938	3			N	-0-					-0-
07	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
08	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1846	-0-	-104 B	-0-	1846	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

04	2492	N	2355	-0-	-137 B	1969	2355	3			N	-0-					-0-
05	2192	N	2340	-0-	148 B	2117	2340	3			N	-0-					-0-
06	2284	N	2369	-0-	85 B	2202	2369	3			N	-0-					-0-
07	2264	N	2389	-0-	125 B	2327	2389	3			N	-0-					-0-
08	3142	N	2386	-0-	-756 B	1571	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1571																	
09	2367	N	2244	-0-	-123 B	1448	2244	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	992	N	809	-0-	-183 B	-0-	809	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-
08	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	880	-0-	-110 B	-0-	880	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
06	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
07	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	569	-0-	-61 B	-0-	569	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	660	N	586	-0-	-74 B	-0-	586	3			N	-0-					-0-
07	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
08	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1990	-0-	-80 B	-0-	1990	3			N	-0-					-0-
05	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
06	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
07	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
08	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2007	-0-	-123 B	-0-	2007	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1948	-0-	-32 B	-0-	1948	3			N	-0-					-0-
05	1829	N	393	-0-	-1436 B	-0-	393	3			N	-0-					-0-
06	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
07	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2253	N	1797	-0-	-456 B	-0-	1797	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2447		2716	-0-	269 B	4600	2716	3			N	-0-					-0-
05	2145		2458	-0-	313 B	4913	2458	3			N	-0-					-0-
06	2240		2659	-0-	419 B	5332	2659	3			N	-0-					-0-
07	2216		2565	-0-	349 B	5681	2565	3			N	-0-					-0-
08	3101		2682	-0-	-419 B	5262	2682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5262																	
09	2319		2568	-0-	249 B	5511	2568	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
05	992	N	723	-0-	-269 B	-0-	723	3			N	-0-					-0-
06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
07	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
08	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	939	-0-	-81 B	-0-	939	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
07	186	N	129	-0-	-57 B	-0-	129	3			N	-0-					-0-
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3114		4525	-0-	1411	B	14229	4525	3			N	-0-					-0-
05	2847		4534	-0-	1687	B	15916	4534	3			N	-0-					-0-
06	2905		4611	-0-	1706	B	17622	4611	3			N	-0-					-0-
07	2933		4602	-0-	1669	B	19291	4602	3			N	-0-					-0-
08	3713		4687	-0-	974	B	20265	4687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20265																		
09	3032		4435	-0-	1403	B	21668	4435	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

04	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-
05	744	N	533	-0-	-211	B	-0-	533	3			N	-0-					-0-
06	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
07	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
08	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

04	14B2 EXT		-0-	-0-	-0-	B	344					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	344					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	344					N	-0-					-0-
07	495		3094	-0-	2599	B	2943	3094	3			N	-0-					-0-
08	3394		1755	-0-	-1639	B	1304	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1304																		
*09	2553	R	1249	-0-	-1304	B	-0-	1249	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	279	N	188	-0-	-91	B	-0-	188	3			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	279	N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

04	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-
05	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-
06	570	N	568	-0-	-2	B	-0-	568	3			N	-0-					-0-
07	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
08	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

04	780	N	640	-0-	-140	B	-0-	640	3			N	-0-					-0-
05	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
06	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
07	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
08	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	791	-0-	-139	B	-0-	791	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
08	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	2033	-0-	-7	B	-0-	2033	3			N	-0-					-0-
05	2080	N	1561	-0-	-519	B	-0-	1561	3			N	-0-					-0-
06	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
07	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
08	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1969	-0-	-221	B	-0-	1969	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	B	-0-	607	3			N	-0-					-0-
05	589	N	505	-0-	-84	B	-0-	505	3			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	620	N	577	-0-	-43	B	-0-	577	3			N	-0-					-0-
08	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	561	-0-	-69	B	-0-	561	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
05	558	N	429	-0-	-129	B	-0-	429	3			N	-0-					-0-
06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
08	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	512	-0-	-58	B	-0-	512	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
05	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
07	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
08	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	496	N	275	-0-	-221	B	-0-	275	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	472	-0-	-8	B	-0-	472	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
05	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
08	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	617	-0-	-43 B	-0-	617	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1795	-0-	-5 B	-0-	1795	3			N	-0-					-0-
05	1891	N	1759	-0-	-132 B	-0-	1759	3			N	-0-					-0-
06	1800	N	1791	-0-	-9 B	-0-	1791	3			N	-0-					-0-
07	1860	N	1822	-0-	-38 B	-0-	1822	3			N	-0-					-0-
08	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1747	-0-	-53 B	-0-	1747	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-0-	1271	3			N	-0-					-0-
06	1470	N	1373	-0-	-97 B	-0-	1373	3			N	-0-					-0-
07	1519	N	1450	-0-	-69 B	-0-	1450	3			N	-0-					-0-
08	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1159	-0-	-221 B	-0-	1159	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					-0-
05	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
06	1200	N	1198	-0-	-2 B	-0-	1198	3			N	-0-					-0-
07	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
08	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1131	-0-	-69 B	-0-	1131	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
07		3043	9699	-0-	6656 B	7058	9699	3			N	-0-					-0-
08		3894	6812	-0-	2918 B	9976	6812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 9976																	
*09		3241	5430	-0-	2189 B	12165	5430	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

04		365 N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05		372 N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
06		383 N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
07		384 N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
08		380 N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		390 N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

04		1560 N	1367	-0-	-193 B	-0-	1367	3			N	-0-					-0-
05		1519 N	1188	-0-	-331 B	-0-	1188	3			N	-0-					-0-
06		1440 N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-
07		1426 N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
08		1577 N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09		1729 N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

04		333 N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05		317 N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06		339 N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07		343 N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08		346 N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09		306 N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

04		1800 N	1785	-0-	-15 B	-0-	1785	3			N	-0-					-0-
05		1860 N	1590	-0-	-270 B	-0-	1590	3			N	-0-					-0-
06		1827 N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
07		1860 N	1782	-0-	-78 B	-0-	1782	3			N	-0-					-0-
08		1823 N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		1830 N	1720	-0-	-110 B	-0-	1720	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

04		60 N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
05		62 N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06		60 N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
07		62 N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
08		40 N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		60 N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	B	-0-	1937	3			N	-0-					-0-
06	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
07	2139	N	2133	-0-	-6	B	-0-	2133	3			N	-0-					-0-
08	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2090	-0-	-70	B	-0-	2090	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
05	558	N	419	-0-	-139	B	-0-	419	3			N	-0-					-0-
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
08	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	554	-0-	-46	B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2526		2440	-0-	-86	B	2412	2440	3			N	-0-					-0-
05	2228		2379	-0-	151	B	2563	2379	3			N	-0-					-0-
06	2318		2471	-0-	153	B	2716	2471	3			N	-0-					-0-
07	2300		2516	-0-	216	B	2932	2516	3			N	-0-					-0-
08	3173		2499	-0-	-674	B	2258	2499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2258																		
09	2403		2390	-0-	-13	B	2245	2390	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2604		2951	-0-	347	B	5495	2951	3			N	-0-					-0-
05	2310		2028	-0-	-282	B	5213	2028	3			N	-0-					-0-
06	2396		3080	-0-	684	B	5897	3080	3			N	-0-					-0-
07	2384		3062	-0-	678	B	6575	3062	3			N	-0-					-0-
08	3245		3021	-0-	-224	B	6351	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6351																		
09	2487		2896	-0-	409	B	6760	2896	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
05	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
06	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
07	527	N	496	-0-	-31	B	-0-	496	3			N	-0-					-0-
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
05	496	N	379	-0-	-117	B	-0-	379	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
07	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
08	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	458	-0-	-52	B	-0-	458	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
05	2068	N	1911	-0-	-157	B	-0-	1911	3			N	-0-					-0-
06	2040	N	2021	-0-	-19	B	-0-	2021	3			N	-0-					-0-
07	2108	N	2094	-0-	-14	B	-0-	2094	3			N	-0-					-0-
08	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1956	-0-	-54	B	-0-	1956	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
05	1302	N	1080	-0-	-222	B	-0-	1080	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
08	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1247	-0-	-73	B	-0-	1247	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	337	-0-	-53	B	-0-	337	3			N	-0-					-0-
05	403	N	334	-0-	-69	B	-0-	334	3			N	-0-					-0-
06	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
05	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-
06	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
07	434	N	401	-0-	-33	B	-0-	401	3			N	-0-					-0-
08	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
05	961	N	662	-0-	-299	B	-0-	662	3			N	-0-					-0-
06	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	893	-0-	-97	B	-0-	893	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560 N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-
05	1612 N	1210	-0-	-402 B	-0-	1210	3			N	-0-					-0-
06	1673 N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
07	1622 N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
08	1595 N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1680 N	1524	-0-	-156 B	-0-	1524	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920 N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	845 N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
06	927 N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
07	961 N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
08	920 N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	930 N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930 N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
05	961 N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
06	929 N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
07	930 N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
08	932 N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	930 N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	589	-0-	-131	B	-0-	589	3			N	-0-					-0-
05	682	N	528	-0-	-154	B	-0-	528	3			N	-0-					-0-
06	600	N	596	-0-	-4	B	-0-	596	3			N	-0-					-0-
07	620	N	584	-0-	-36	B	-0-	584	3			N	-0-					-0-
08	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
05	1767	N	829	-0-	-938	B	-0-	829	3			N	-0-					-0-
06	1650	N	1490	-0-	-160	B	-0-	1490	3			N	-0-					-0-
07	1643	N	1484	-0-	-159	B	-0-	1484	3			N	-0-					-0-
08	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1450	-0-	-50	B	-0-	1450	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
06	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
07	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1934	-0-	-16	B	-0-	1934	3			N	-0-					-0-
05	2046	N	1891	-0-	-155	B	-0-	1891	3			N	-0-					-0-
06	1920	N	1906	-0-	-14	B	-0-	1906	3			N	-0-					-0-
07	1984	N	1919	-0-	-65	B	-0-	1919	3			N	-0-					-0-
08	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1856	-0-	-64	B	-0-	1856	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

04	660	N	622	-0-	-38	B	-0-	622	3			N	-0-					-0-
05	713	N	556	-0-	-157	B	-0-	556	3			N	-0-					-0-
06	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-
07	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	576	-0-	-54	B	-0-	576	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

04	390	N	242	-0-	-148	B	-0-	242	3			N	-0-					-0-
05	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

04	1590	N	1563	-0-	-27	B	-0-	1563	3			N	-0-					-0-
05	1674	N	1545	-0-	-129	B	-0-	1545	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
07	1612	N	1605	-0-	-7	B	-0-	1605	3			N	-0-					-0-
08	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1547	-0-	-13	B	-0-	1547	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

04	930	N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-
05	961	N	914	-0-	-47	B	-0-	914	3			N	-0-					-0-
06	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
07	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	853	-0-	-47	B	-0-	853	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

04	720	N	691	-0-	-29	B	-0-	691	3			N	-0-					-0-
05	744	N	669	-0-	-75	B	-0-	669	3			N	-0-					-0-
06	690	N	687	-0-	-3	B	-0-	687	3			N	-0-					-0-
07	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
08	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	645	-0-	-45	B	-0-	645	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

04	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

04	2599		2788	-0-	189	B	4698	2788	3			N	-0-					-0-
05	2304		2983	-0-	679	B	5377	2983	3			N	-0-					-0-
06	2391		3089	-0-	698	B	6075	3089	3			N	-0-					-0-
07	2378		3043	-0-	665	B	6740	3043	3			N	-0-					-0-
08	3240		2953	-0-	-287	B	6453	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6453																		
09	2481		2809	-0-	328	B	6781	2809	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

04	1110	N	1095	-0-	-15	B	-0-	1095	3			N	-0-					-0-
05	1147	N	1082	-0-	-65	B	-0-	1082	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
07	1147	N	1125	-0-	-22	B	-0-	1125	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1066	-0-	-44	B	-0-	1066	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
06	300	N	134	-0-	-166	B	-0-	134	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
08	310	N	216	-0-	-94	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	69	-0-	-51	B	-0-	69	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
05	744	N	583	-0-	-161	B	-0-	583	3			N	-0-					-0-
06	660	N	567	-0-	-93	B	-0-	567	3			N	-0-					-0-
07	713	N	599	-0-	-114	B	-0-	599	3			N	-0-					-0-
08	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	246	-0-	-324	B	-0-	246	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2503		2702	-0-	199	B	3862	2702	3			N	-0-					-0-
05	2204		2592	-0-	388	B	4250	2592	3			N	-0-					-0-
06	2295		2662	-0-	367	B	4617	2662	3			N	-0-					-0-
07	2276		2649	-0-	373	B	4990	2649	3			N	-0-					-0-
08	3153		2748	-0-	-405	B	4585	2748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4585																		
09	2379		2599	-0-	220	B	4805	2599	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
05	1705	N	1486	-0-	-219	B	-0-	1486	3			N	-0-					-0-
06	1560	N	1549	-0-	-11	B	-0-	1549	3			N	-0-					-0-
07	1674	N	1506	-0-	-168	B	-0-	1506	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1471	-0-	-89	B	-0-	1471	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	#	1465	-0-	-395	B	-3681	1465	3			N	-0-					-0-
05	1488	#	1237	-0-	-251	B	-3932	1237	3			N	-0-					-0-
06	1440	#	1457	-0-	17	B	-3915	1457	3			N	-0-					-0-
07	1519	N	1344	-0-	-175	B	-3915	1344	3			N	-0-					-0-
08	1240	N	1455	-0-	215	B	-3700	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1509 CANCELLED UNDERAGE -> -2191																		
09	1470	N	1393	-0-	-77	B	-1509	1393	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1053	-0-	-27	B	-0-	1053	3			N	-0-					-0-
05	1116	N	1010	-0-	-106	B	-0-	1010	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
07	1085	N	1069	-0-	-16	B	-0-	1069	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1042	-0-	-8	B	-0-	1042	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
05	713	N	634	-0-	-79	B	-0-	634	3			N	-0-					-0-
06	690	N	671	-0-	-19	B	-0-	671	3			N	-0-					-0-
07	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
08	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1307	-0-	-13	B	-0-	1307	3			N	-0-					-0-
05	1395	N	1212	-0-	-183	B	-0-	1212	3			N	-0-					-0-
06	1290	N	1142	-0-	-148	B	-0-	1142	3			N	-0-					-0-
07	1364	N	1303	-0-	-61	B	-0-	1303	3			N	-0-					-0-
08	1209	N	1148	-0-	-61	B	-0-	1148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	761	-0-	-379	B	-0-	761	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
05	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
07	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

04	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
05	1922	N	1711	-0-	-211	B	-0-	1711	3			N	-0-					-0-
06	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
07	1860	N	1822	-0-	-38	B	-0-	1822	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1713	-0-	-57	B	-0-	1713	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

04	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
05	1767	N	1685	-0-	-82	B	-0-	1685	3			N	-0-					-0-
06	1680	N	1374	-0-	-306	B	-0-	1374	3			N	-0-					-0-
07	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
08	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

04	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
05	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
05	1302	N	1153	-0-	-149 B	-0-	1153	3			N	-0-					-0-
06	1230	N	1175	-0-	-55 B	-0-	1175	3			N	-0-					-0-
07	1209	N	1166	-0-	-43 B	-0-	1166	3			N	-0-					-0-
08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1134	-0-	-36 B	-0-	1134	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-
05	806	N	583	-0-	-223 B	-0-	583	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
07	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
07	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
05	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-
06	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
07	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
08	1085	N	1041	-0-	-44 B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-
05	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
06	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
05	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
07	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
08	837	N	638	-0-	-199 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
05	1767	N	1702	-0-	-65 B	-0-	1702	3			N	-0-					-0-
06	1860	N	1749	-0-	-111 B	-0-	1749	3			N	-0-					-0-
07	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
08	1705	N	1588	-0-	-117 B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1602	-0-	-138 B	-0-	1602	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	216	N	216	-0-	-0-	B	-0-	216	2		N	-0-			-0-
*11	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
*12	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
*01	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
*02	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
*04	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
*05	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
*06	14B2 EXT		223	-0-	223	B	223	223	2		N	-0-			-0-
*07	14B2 EXT		251	-0-	251	B	474	251	2		N	-0-			-0-
*08	14B2 EXT		161	-0-	161	B	635	161	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 635															
*09	14B2 EXT		216	-0-	216	B	851	216	2		N	-0-			-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

04	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

04	DELQ PR	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
08	279	N	32	-0-	-247 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
08	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
05	1171	N	579	-0-	-592 B	-0-	579	2			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	1209	N	600	-0-	-609 B	-0-	600	2			N	-0-					-0-
08	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	551	-0-	-49 B	-0-	551	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	539	N	343	-0-	-196 B	-0-	343	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
06	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
08	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	360	N	312	-0-	-48 B	-0-	312	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	446	-0-	-94 B	-0-	446	2			N	-0-					-0-
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
06	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
08	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
05	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
06	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
07	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
08	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
07	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
08	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
08	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
*09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
08	217	N	48	-0-	-169	-0-	48	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	311	-0-	-319	-0-	311	2			N	-0-					-0-
05	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	83	-0-	-187	-0-	83	2			N	-0-					-0-
05	248	N	58	-0-	-190	-0-	58	2			N	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

04	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	2			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2416	N	2416	-0-	-0-	-0-	382	1	2034	2	N	-0-			-0-
05	2684	N	2684	-0-	-0-	-0-	446	1	2238	2	N	-0-			-0-
06	1984	N	1984	-0-	-0-	-0-	319	1	1665	2	N	-0-			-0-
07	2782	N	2782	-0-	-0-	-0-	446	1	2336	2	N	-0-			-0-
08	2485	N	2485	-0-	-0-	-0-	389	1	2096	2	N	-0-			-0-
*09	2599	N	2599	-0-	-0-	-0-	432	1	2167	2	N	-0-			-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

04	360	N	338	-0-	-22	-0-	338	2			N	-0-			-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-			-0-
06	360	N	347	-0-	-13	-0-	347	2			N	-0-			-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
08	372	N	367	-0-	-5	-0-	367	2			N	-0-			-0-
*09	372	N	372	-0-	-0-	-0-	372	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

04	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-			-0-
07	372	N	367	-0-	-5	-0-	367	2			N	-0-			-0-
08	434	N	366	-0-	-68	-0-	366	2			N	-0-			-0-
*09	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

04	510	N	476	-0-	-34	-0-	476	2			N	-0-			-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-
06	510	N	440	-0-	-70	-0-	440	2			N	-0-			-0-
07	496	N	490	-0-	-6	-0-	490	2			N	-0-			-0-
08	558	N	474	-0-	-84	-0-	474	2			N	-0-			-0-
*09	458	N	458	-0-	-0-	-0-	458	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

04	600	N	582	-0-	-18	-0-	582	2			N	-0-			-0-
05	651	N	618	-0-	-33	-0-	618	2			N	-0-			-0-
06	600	N	543	-0-	-57	-0-	543	2			N	-0-			-0-
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
08	620	N	594	-0-	-26	-0-	594	2			N	-0-			-0-
*09	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

04	420	N	347	-0-	-73	-0-	347	2			N	-0-			-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-			-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-			-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
08	589	N	497	-0-	-92	-0-	497	2			N	-0-			-0-
*09	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	2			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	2			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
08	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	240	N	124	-0-	-116	-0-	124	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	780	N	570	-0-	-210	-0-	570	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	713	N	623	-0-	-90	-0-	623	2			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	690	N	514	-0-	-176	-0-	514	2			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	2			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1395	N	765	-0-	-630	-0-	765	3			N	-0-					-0-
*09	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	589	N	7	-0-	-582	-0-	7	3			N	-0-					-0-
06	540	N	4	-0-	-536	-0-	4	3			N	-0-					-0-
07	558	N	222	-0-	-336	-0-	222	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

04	870	N	709	-0-	-161	-0-	698	3	11	9	N	10					152
05	837	N	689	-0-	-148	-0-	683	3	6	9	N	5					157
06	780	N	652	-0-	-128	-0-	652	3			N	-0-					157
07	744	N	618	-0-	-126	-0-	618	3			N	-0-					157
08	682	N	598	-0-	-84	-0-	598	3			N	-0-					157
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					157

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					49
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					49
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					49
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					49
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					49
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					77
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					77
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					77
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					150
05	279	N	272	-0-	-7	-0-	263	3	9	9	N	8					158
06	241	N	241	-0-	-0-	-0-	238	3	3	9	N	3					161
07	248	N	211	-0-	-37	-0-	210	3	1	9	N	1	59	1			103
08	279	N	212	-0-	-67	-0-	211	3	1	9	N	1					104
09	240	N	201	-0-	-39	-0-	195	3	6	9	N	5					109

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					129
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					129
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	724	-0-	-146	-0-	724	3			N	-0-					166
05	868	N	712	-0-	-156	-0-	712	3			N	-0-					166
06	750	N	687	-0-	-63	-0-	687	3			N	-0-					166
07	744	N	698	-0-	-46	-0-	698	3			N	-0-	51	1			115
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					115
09	690	N	649	-0-	-41	-0-	649	3			N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	261	1	394	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	279	1	409	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	270	1	395	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	279	1	408	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	279	1	406	3	N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	270	1	394	3	N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	558	N	350	-0-	-208	-0-	350	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					155
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
*09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	449	3	7	9	N	6					353
05	558	N	449	-0-	-109	-0-	448	3	1	9	N	1					354
06	450	N	212	-0-	-238	-0-	212	3			N	-0-					354
07	465	N	164	-0-	-301	-0-	164	3			N	-0-					354
08	434	N	117	-0-	-317	-0-	117	3			N	-0-					354
09	210	N	-0-	-0-	-210	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	716	-0-	-214	-0-	714	3	2	9	N	2					71
05	868	N	695	-0-	-173	-0-	694	3	1	9	N	1					72
06	780	N	643	-0-	-137	-0-	642	3	1	9	N	1					73
07	744	N	631	-0-	-113	-0-	629	3	2	9	N	2					75
08	682	N	604	-0-	-78	-0-	604	3			N	-0-					75
09	630	N	581	-0-	-49	-0-	577	3	4	9	N	4					79

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					20
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					20
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					20
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					20
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					20
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					42
05	316	N	316	-0-	-0-	-0-	315	3	1	9	N	1					43
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					43
07	310	N	302	-0-	-8	-0-	301	3	1	9	N	1	44	1			-0-
08	310	N	301	-0-	-9	-0-	300	3	1	9	N	1					1
09	300	N	294	-0-	-6	-0-	293	3	1	9	N	1					2

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	491	3			N	-0-					126
05	558	N	468	-0-	-90	-0-	467	3	1	9	N	1					127
06	510	N	443	-0-	-67	-0-	437	3	6	9	N	5					132
07	496	N	405	-0-	-91	-0-	394	3	11	9	N	10					142
08	465	N	428	-0-	-37	-0-	414	3	14	9	N	13					155
09	450	N	425	-0-	-25	-0-	422	3	3	9	N	3					158

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					99
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					99
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					99
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					99
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					99
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	531	-0-	-69	-0-	522	3	9	9	N	8					243
05	589	N	501	-0-	-88	-0-	495	3	6	9	N	5					248
06	510	N	500	-0-	-10	-0-	494	3	6	9	N	5					253
07	558	N	460	-0-	-98	-0-	449	3	11	9	N	10	41	1			222
08	496	N	467	-0-	-29	-0-	458	3	9	9	N	8					230
09	510	N	481	-0-	-29	-0-	472	3	9	9	N	8					238

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	273	3	6	9	N	5					81
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					81
06	360	N	156	-0-	-204	-0-	156	3			N	-0-					81
07	279	N	132	-0-	-147	-0-	125	3	7	9	N	6	55	1			32
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					32
09	150	N	140	-0-	-10	-0-	139	3	1	9	N	1					33

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	426	-0-	-24	-0-	120	1	306	3	N	-0-					64
05	465	N	420	-0-	-45	-0-	120	1	300	3	N	-0-					64
06	471	N	471	-0-	-0-	-0-	120	1	351	3	N	-0-					64
07	434	N	411	-0-	-23	-0-	115	1	296	3	N	-0-					64
08	434	N	430	-0-	-4	-0-	110	1	320	3	N	-0-					64
*09	486	N	486	-0-	-0-	-0-	140	1	346	3	N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

04	120	N	93	-0-	-27	-0-	93	3			N	-0-					7
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					7
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					7
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					7
08	62	N	60	-0-	-2	-0-	59	3	1	9	N	1					8
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					8

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

04	300	N	298	-0-	-2	-0-	298	3			N	-0-					6
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					6
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					6
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					6
08	310	N	144	-0-	-166	-0-	144	3			N	-0-					6
09	300	N	88	-0-	-212	-0-	88	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

04	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185
07	0	N	-0-	-0-	-0-	-0-					N	-0-					185
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

04	960	N	943	-0-	-17	-0-	203	1	740	3	N	-0-					102
05	992	N	959	-0-	-33	-0-	210	1	749	3	N	-0-					102
06	968	N	968	-0-	-0-	-0-	203	1	765	3	N	-0-					102
07	970	N	970	-0-	-0-	-0-	210	1	759	3	N	1	55	1			48
							1	9									
08	973	N	973	-0-	-0-	-0-	210	1	762	3	N	1					49
							1	9									
09	960	N	949	-0-	-11	-0-	203	1	746	3	N	-0-					49

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

04	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					129
05	620	N	500	-0-	-120	-0-	494	3	6	9	N	5					134
06	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					142
07	589	N	456	-0-	-133	-0-	455	3	1	9	N	1	59	1			84
08	496	N	438	-0-	-58	-0-	432	3	6	9	N	5					89
09	540	N	388	-0-	-152	-0-	386	3	2	9	N	2					91

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

04	420	N	336	-0-	-84	-0-	328	3	8	9	N	7					276
05	372	N	321	-0-	-51	-0-	315	3	6	9	N	5					281
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					282
07	341	N	325	-0-	-16	-0-	325	3			N	-0-	41	1			241
08	324	N	324	-0-	-0-	-0-	318	3	6	9	N	5					246
09	330	N	314	-0-	-16	-0-	307	3	7	9	N	6					252

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

04	150	N	138	-0-	-12	-0-	138	3			N	-0-					130
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					130
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					130
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					130
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					130
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					130

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					10
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					10
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					10
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					10
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

04	150	N	116	-0-	-34	-0-	116	3			N	-0-					27
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					27
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					27
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					27
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

04	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	N	5					229
05	1798	N	1522	-0-	-276	-0-	1516	3	6	9	N	5					234
06	1470	N	1466	-0-	-4	-0-	1464	3	2	9	N	2					236
07	1550	N	1395	-0-	-155	-0-	1393	3	2	9	N	2	51	1			187
08	1519	N	1120	-0-	-399	-0-	1117	3	3	9	N	3					190
09	1470	N	1333	-0-	-137	-0-	1330	3	3	9	N	3					193

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

04	420	N	173	-0-	-247	-0-	173	3			N	-0-					14
05	434	N	2	-0-	-432	-0-	2	3			N	-0-					14
06	420	N	-0-	-0-	-420	-0-					N	-0-					14
07	186	N	6	-0-	-180	-0-	6	3			N	-0-					14
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					14
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

04	870	N	723	-0-	-147	-0-	723	3			N	-0-					126
05	837	N	737	-0-	-100	-0-	737	3			N	-0-					126
06	720	N	712	-0-	-8	-0-	711	3	1	9	N	1					127
07	744	N	690	-0-	-54	-0-	689	3	1	9	N	1					128
08	744	N	691	-0-	-53	-0-	690	3	1	9	N	1					129
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					129

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

04	540	N	477	-0-	-63	-0-	477	3			N	-0-					194
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					194
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					194
07	496	N	427	-0-	-69	-0-	427	3			N	-0-	109	1			85
08	465	N	423	-0-	-42	-0-	422	3	1	9	N	1					86
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					86

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					179
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					179
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					179
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					179
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					179
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					135
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					135
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					135
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					135
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

04	570	N	563	-0-	-7	-0-	116	1	447	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	120	1	459	3	N	-0-					-0-
06	570	N	521	-0-	-49	-0-	116	1	405	3	N	-0-					-0-
07	589	N	496	-0-	-93	-0-	104	1	392	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	120	1	446	3	N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	116	1	413	3	N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

04	600	N	526	-0-	-74	-0-	523	3	3	9	N	3					164
05	589	N	517	-0-	-72	-0-	515	3	2	9	N	2					166
06	540	N	483	-0-	-57	-0-	480	3	3	9	N	3					169
07	558	N	437	-0-	-121	-0-	436	3	1	9	N	1					170
08	527	N	440	-0-	-87	-0-	438	3	2	9	N	2					172
09	480	N	432	-0-	-48	-0-	431	3	1	9	N	1					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

04	430	N	430	-0-	-0-	-0-	415	3	15	9	N	14					153
05	685	N	685	-0-	-0-	-0-	623	3	62	9	N	56					209
06	598	N	598	-0-	-0-	-0-	565	3	33	9	N	30					239
07	657	N	657	-0-	-0-	-0-	650	3	7	9	N	6	114	1			131
08	713	N	713	-0-	-0-	-0-	694	3	19	9	N	17					148
*09	663	N	663	-0-	-0-	-0-	649	3	14	9	N	13					161

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					150
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					150
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					150
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

04	90	N	88	-0-	-2	-0-	88	3			N	-0-					56
05	217	N	84	-0-	-133	-0-	84	3			N	-0-					56
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					56
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					56
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					56
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					7
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
*09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					28
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					28
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	616	-0-	-104	-0-	608	3	8	9	N	7					206
05	713	N	613	-0-	-100	-0-	610	3	3	9	N	3					209
06	660	N	584	-0-	-76	-0-	578	3	6	9	N	5					214
07	651	N	586	-0-	-65	-0-	585	3	1	9	N	1	101	1			114
08	620	N	578	-0-	-42	-0-	575	3	3	9	N	3					117
09	570	N	534	-0-	-36	-0-	531	3	3	9	N	3					120

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
05	279	N	209	-0-	-70	-0-	209	3			N	-0-					30
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					30
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					30
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
06	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					64
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					64
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					64
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					64
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					64
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	677	-0-	-13	-0-	348	1	329	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	360	1	334	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	348	1	291	3	N	-0-					-0-
07	713	N	583	-0-	-130	-0-	312	1	271	3	N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	360	1	341	3	N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	348	1	313	3	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	651	-0-	-159	-0-	651	3			N	-0-					52
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					52
06	660	N	602	-0-	-58	-0-	596	3	6	9	N	5					57
07	682	N	531	-0-	-151	-0-	530	3	1	9	N	1					58
08	620	N	546	-0-	-74	-0-	545	3	1	9	N	1					59
09	600	N	552	-0-	-48	-0-	549	3	3	9	N	3					62

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
07	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	900	N	896	-0-	-4	-0-	896	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

04	1470	N	991	-0-	-479	-0-	991	3			N	-0-					-0-
05	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					-0-
07	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1470	N	1311	-0-	-159	-0-	1311	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

04	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
07	1488	N	1389	-0-	-99	-0-	1389	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1500	N	1434	-0-	-66	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	362	-0-	-1048	-0-	362	3			N	-0-					-0-
05	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-
06	1110	N	317	-0-	-793	-0-	317	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
05	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
07	1922	N	1904	-0-	-18	-0-	1904	3			N	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
*09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-
06	990	N	917	-0-	-73	-0-	917	3			N	-0-					-0-
07	1023	N	710	-0-	-313	-0-	710	3			N	-0-					-0-
08	1023	N	730	-0-	-293	-0-	730	3			N	-0-					-0-
*09	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B -0-					N	-0-					50
*05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-	23	7			27
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					27
07	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					27
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					27

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1108	-0-	-152 B	-0-	1108	2			N	-0-					105
05	1292	N	1292	-0-	-0- B	-0-	1282	2	10	9	N	9					114
06	1241	N	1241	-0-	-0- B	-0-	1240	2	1	9	N	1					115
07	1234	N	1234	-0-	-0- B	-0-	1233	2	1	9	N	1					116
08	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					116
09/01 BALANCING DATE STATUS -> -0-																	
*09	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					116

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

04	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					91
05	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					91
06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					91
07	1581	N	1009	-0-	-572	-0-	1009	2			N	-0-					91
08	1147	N	782	-0-	-365	-0-	782	2			N	-0-					91
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					91

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

04	1290	N	1232	-0-	-58	-0-	238	1	994	2	N	-0-					82
05	1116	N	955	-0-	-161	-0-	243	1	712	2	N	-0-					82
06	1080	N	801	-0-	-279	-0-	205	1	596	2	N	-0-					82
07	1271	N	870	-0-	-401	-0-	203	1	667	2	N	-0-					82
08	961	N	771	-0-	-190	-0-	203	1	568	2	N	-0-					82
09	810	N	785	-0-	-25	-0-	198	1	587	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
05	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
06	2220	N	1615	-0-	-605	-0-	1615	3			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
09	1620	N	516	-0-	-1104	-0-	516	3			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	446	-0-	-124	-0-	446	3			N	-0-					49
05	558	N	417	-0-	-141	-0-	417	3			N	-0-					49
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					49
07	465	N	360	-0-	-105	-0-	360	3			N	-0-					49
08	403	N	287	-0-	-116	-0-	287	3			N	-0-					49
09	360	N	197	-0-	-163	-0-	197	3			N	-0-					49

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					33
05	1104	N	1104	-0-	-0-	-0-	1094	3	10	9	N	9					42
06	1045	N	1045	-0-	-0-	-0-	1036	3	9	9	N	8					50
07	1127	N	1127	-0-	-0-	-0-	1118	3	9	9	N	8					58
08	1116	N	1073	-0-	-43	-0-	1066	3	7	9	N	6					64
09	1050	N	985	-0-	-65	-0-	983	3	2	9	N	2					66

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					57
05	2449	N	2308	-0-	-141	-0-	2308	3			N	-0-					57
06	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					57
07	2641	N	2641	-0-	-0-	-0-	2641	3			N	-0-					57
08	2294	N	2273	-0-	-21	-0-	2271	3	2	9	N	2					59
09	2370	N	2144	-0-	-226	-0-	2143	3	1	9	N	1					60

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

04	1260	N	1181	-0-	-79	-0-	1181	3			N	-0-					88
05	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					88
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					88
07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					88
08	1240	N	1235	-0-	-5	-0-	1235	3			N	-0-					88
09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					88

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

04	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
05	T. A.		3637	-0-	3637	3637	3637	2			N	-0-					-0-
06	7276	X	3639	-0-	-3637	-0-	3639	2			N	-0-					-0-
07	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
08	3627	X	3623	-0-	-4	-0-	3623	2			N	-0-					-0-
09	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
05	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
08	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

04	2130	X	2121	-0-	-9	-0-	48	1	2063	2	N	9						64
							10	9										
05	2290	X	2290	-0-	-0-	-0-	62	1	2228	2	N	-0-						64
06	2106	X	2106	-0-	-0-	-0-	60	1	2045	2	N	1						65
							1	9										
07	2201	X	2118	-0-	-83	-0-	62	1	2054	2	N	2						67
							2	9										
08	2294	X	2012	-0-	-282	-0-	62	1	1950	2	N	-0-						67
09	2220	X	2094	-0-	-126	-0-	60	1	2009	2	N	23						90
							25	9										

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

04	2700	N	1843	-0-	-857	-0-	58	1	1756	2	N	26						165
							29	9										
05	2387	N	1598	-0-	-789	-0-	60	1	1517	2	N	19						184
							21	9										
06	1980	N	1431	-0-	-549	-0-	58	1	1350	2	N	21						205
							23	9										
07	1891	N	1495	-0-	-396	-0-	62	1	1425	2	N	7						212
							8	9										
08	1612	N	1381	-0-	-231	-0-	56	1	1325	2	N	-0-	174	1				38
*09	1449	N	1449	-0-	-0-	-0-	60	1	1379	2	N	9						47
							10	9										

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

04	750	X	552	-0-	-198	-0-	60	1	492	2	N	-0-						126
05	651	X	576	-0-	-75	-0-	58	1	518	2	N	-0-						126
06	720	X	609	-0-	-111	-0-	52	1	557	2	N	-0-						126
07	744	X	689	-0-	-55	-0-	60	1	629	2	N	-0-						126
08	744	X	591	-0-	-153	-0-	62	1	529	2	N	-0-						126
09	600	X	573	-0-	-27	-0-	58	1	515	2	N	-0-						126

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-						77
05	35	N	35	-0-	-0-	-0-	12	1	23	2	N	-0-						77
06	42	N	42	-0-	-0-	-0-	22	1	20	2	N	-0-						77
07	31	N	30	-0-	-1	-0-	12	1	18	2	N	-0-						77
08	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-						77
09	30	N	19	-0-	-11	-0-	8	1	11	2	N	-0-						77

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

04	5278 X	5278	-0-	-0-	-0-	5278	3		N	-0-			12
05	5524 X	5524	-0-	-0-	-0-	5524	3		N	-0-			12
06	5202 X	5202	-0-	-0-	-0-	5202	3		N	-0-			12
07	5091 X	5091	-0-	-0-	-0-	5091	3		N	-0-			12
08	5048 X	5048	-0-	-0-	-0-	5048	3		N	-0-			12
*09	4797 X	4797	-0-	-0-	-0-	4797	3		N	-0-			12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

04	180 N	-0-	-0-	-180	-0-				N	-0-			-0-
05	217 N	-0-	-0-	-217	-0-				N	-0-			-0-
06	90 N	-0-	-0-	-90	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

04	15889 X	15889	-0-	-0-	-0-	15889	2		N	-0-			-0-
05	14366 X	14366	-0-	-0-	-0-	14366	2		N	-0-			-0-
06	14551 X	14551	-0-	-0-	-0-	14551	2		N	-0-			-0-
07	17224 X	17224	-0-	-0-	-0-	17224	2		N	-0-			-0-
08	17365 X	17365	-0-	-0-	-0-	17365	2		N	-0-			-0-
*09	15545 X	15545	-0-	-0-	-0-	15545	2		N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2523	-0-	-387	-0-	2512	2	11	9	N	10					300
05	DLQ G-10		2857	-0-	2857	2857	2846	2	11	9	N	10					310
06	DLQ G-10		2910	-0-	2910	5767	2910	2			N	-0-					310
07	DLQ G-10		3011	-0-	3011	8778	3011	2			N	-0-					310
08	DLQ G-10		2809	-0-	2809	11587	2809	2			N	-0-	182	1			128
09	DLQ G-10	NO RPT		-0-	-0-	11587					N	NO RPT					128

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	651	N	143	-0-	-508	-0-	143	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	3 2	1 4	145	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	5 2	1 4	169	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6 1	1 4	96	3	N	-0-					-0-
07	155	N	111	-0-	-44	-0-	6 1	1 4	104	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	5 2	1 4	175	3	N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	5 2	1 4	182	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

*03	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-	180	1			5
04	2460	N	2012	-0-	-448	-0-	2006	3	6	9	N	5					10
05	2635	N	2265	-0-	-370	-0-	2262	3	3	9	N	3					13
06	2430	N	2060	-0-	-370	-0-	2060	3			N	-0-					13
07	2077	N	1682	-0-	-395	-0-	1659	3	23	9	N	21					34
08	2263	N	1845	-0-	-418	-0-	1845	3			N	-0-					34
09	2070	N	1534	-0-	-536	-0-	1534	3			N	-0-					34

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

04	1260	N	818	-0-	-442	-0-	17	1	799	3	N	-0-					-0-
							2	4									
05	1643	N	818	-0-	-825	-0-	17	1	799	3	N	-0-					-0-
							2	4									
06	932	N	932	-0-	-0-	-0-	21	1	910	3	N	-0-					-0-
							1	4									
07	975	N	975	-0-	-0-	-0-	21	1	953	3	N	-0-					-0-
							1	4									
08	806	N	788	-0-	-18	-0-	15	1	771	3	N	-0-					-0-
							2	4									
09	930	N	753	-0-	-177	-0-	15	1	736	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

04	2040	N	1990	-0-	-50	-0-	40	1	1946	3	N	2					111
							2	4	2	9							
05	2263	N	1923	-0-	-340	-0-	37	1	1881	3	N	3					114
							2	4	3	9							
06	2070	N	1823	-0-	-247	-0-	35	1	1787	3	N	-0-					114
							1	4									
07	2046	N	1402	-0-	-644	-0-	35	1	1356	3	N	9					123
							1	4	10	9							
08	1922	N	965	-0-	-957	-0-	31	1	932	3	N	-0-					123
							2	4									
09	1830	N	869	-0-	-961	-0-	22	1	845	3	N	-0-					123
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	3402	-0-	302	302	15	1	3385	3	N	-0-					87
							2	4									
02	2800	N	2976	-0-	176	478	155	1	2819	3	N	-0-					87
							2	4									
*03	3553	X	3075	-0-	-478	-0-	146	1	2927	3	N	-0-					87
							2	4									
04	2970	X	2924	-0-	-46	-0-	142	1	2765	3	N	14					101
							2	4	15	9							
05	3069	X	2981	-0-	-88	-0-	147	1	2807	3	N	23					124
							2	4	25	9							
06	2970	X	2872	-0-	-98	-0-	162	1	2709	3	N	-0-					124
							1	4									
07	3069	X	2931	-0-	-138	-0-	162	1	2768	3	N	-0-					124
							1	4									
08	3069	X	2887	-0-	-182	-0-	124	1	2726	3	N	32					156
							2	4	35	9							
09	2910	X	2735	-0-	-175	-0-	118	1	2594	3	N	19					175
							2	4	21	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3686	X	3686	-0-	-0-	-0-	114	1	3570	3	N	-0-					-0-
							2	4									
05	4092	X	3306	-0-	-786	-0-	99	1	3205	3	N	-0-					-0-
							2	4									
06	3960	X	1956	-0-	-2004	-0-	63	1	1892	3	N	-0-					-0-
							1	4									
07	4092	X	3884	-0-	-208	-0-	63	1	3820	3	N	-0-					-0-
							1	4									
08	3813	X	3446	-0-	-367	-0-	100	1	3344	3	N	-0-					-0-
							2	4									
09	3690	X	1865	-0-	-1825	-0-	61	1	1802	3	N	-0-					-0-
							2	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	503	-0-	-697	-0-	503	3			N	-0-					-0-
05	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	1922	N	405	-0-	-1517	-0-	405	3			N	-0-					-0-
09	780	N	403	-0-	-377	-0-	403	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	13	1	601	3	N	-0-					121
							2	4									
05	682	N	618	-0-	-64	-0-	13	1	603	3	N	-0-					121
							2	4									
06	630	N	620	-0-	-10	-0-	16	1	603	3	N	-0-					121
							1	4									
07	651	N	635	-0-	-16	-0-	16	1	618	3	N	-0-					121
							1	4									
08	643	N	643	-0-	-0-	-0-	17	1	624	3	N	-0-					121
							2	4									
09	630	N	626	-0-	-4	-0-	16	1	608	3	N	-0-					121
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	452	3	20	9	N	18					20
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					20
06	1930	N	1930	-0-	-0-	-0-	1911	3	19	9	N	17					37
07	2172	N	2172	-0-	-0-	-0-	2140	3	32	9	N	29					66
08	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					66
09	1920	N	1889	-0-	-31	-0-	1889	3			N	-0-					66

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1553	-0-	-7	-0-	69	1	1482	3	N	-0-					-0-
							2	4									
05	1736	N	1407	-0-	-329	-0-	57	1	1348	3	N	-0-					-0-
							2	4									
06	1560	N	1374	-0-	-186	-0-	56	1	1317	3	N	-0-					-0-
							1	4									
07	1612	N	1360	-0-	-252	-0-	56	1	1303	3	N	-0-					-0-
							1	4									
08	1395	N	1208	-0-	-187	-0-	1208	3			N	-0-					-0-
*09	1465	N	1465	-0-	-0-	-0-	40	1	1423	3	N	-0-					-0-
							2	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3856	X	3856	-0-	-0-	-0-	99	1	3755	3	N	-0-					-0-
							2	4									
05	3999	X	3998	-0-	-1	-0-	98	1	3898	3	N	-0-					-0-
							2	4									
06	3968	X	3968	-0-	-0-	-0-	91	1	3876	3	N	-0-					-0-
							1	4									
07	3999	X	3801	-0-	-198	-0-	91	1	3709	3	N	-0-					-0-
							1	4									
08	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-
09	3960	X	3611	-0-	-349	-0-	82	1	3527	3	N	-0-					-0-
							2	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	978	N	978	-0-	-0-	-0-	250	1	726	3	N	-0-					-0-
							2	4									
05	1177	N	1177	-0-	-0-	-0-	188	1	987	3	N	-0-					-0-
							2	4									
06	1733	N	1733	-0-	-0-	-0-	123	1	1609	3	N	-0-					-0-
							1	4									
07	1085	N	1085	-0-	-0-	-0-	123	1	961	3	N	-0-					-0-
							1	4									
08	1178	N	359	-0-	-819	-0-	329	3	30	9	N	27					27
*09	1677	N	1677	-0-	-0-	-0-	107	1	1568	3	N	-0-					27
							2	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	25	1	1028	3	N	-0-					-0-
							2	4									
05	1240	N	1077	-0-	-163	-0-	25	1	1050	3	N	-0-					-0-
							2	4									
06	1050	N	1026	-0-	-24	-0-	26	1	999	3	N	-0-					-0-
							1	4									
07	1085	N	1009	-0-	-76	-0-	26	1	982	3	N	-0-					-0-
							1	4									
08	1085	N	851	-0-	-234	-0-	21	1	828	3	N	-0-					-0-
							2	4									
09	1020	N	782	-0-	-238	-0-	18	1	762	3	N	-0-					-0-
							2	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10232	X	6467	-0-	-3765	-0-	55	1	6401	3	N	8					141
							2	4	9	9							
05	3531	X	3531	-0-	-0-	-0-	44	1	3472	3	N	12					153
							2	4	13	9							
06	2871	X	2871	-0-	-0-	-0-	36	1	2834	3	N	-0-					153
							1	4									
07	2914	X	2859	-0-	-55	-0-	36	1	2822	3	N	-0-					153
							1	4									
08	2914	X	2774	-0-	-140	-0-	36	1	2705	3	N	28					181
							2	4	31	9							
09	2820	X	2737	-0-	-83	-0-	33	1	2684	3	N	16					197
							2	4	18	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					113
05	279	N	121	-0-	-158	-0-	6	1	115	2	N	-0-					113
06	90	N	-0-	-0-	-90	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	124	N	-0-	-0-	-124	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	42	2	116	9	N	105					248
05	0	N	-0-	-0-	-0-	-0-					N	-0-					248
06	30	N	-0-	-0-	-30	-0-					N	-0-	193	1			55
07	31	N	-0-	-0-	-31	-0-					N	-0-	55	1			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

04	944	X	944	-0-	-0-	-0-	944	2			N	-0-					160
05	INC G-10		1149	-0-	1149	1149	1132	2	17	9	N	15					175
06	INC G-10		1825	-0-	1825	2974	1825	2			N	-0-					175
07	INC G-10		2541	-0-	2541	5515	2541	2			N	-0-					175
08	9212	X	3697	-0-	-5515	-0-	3697	2			N	-0-					175
*09	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					175

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

04	210	N	110	-0-	-100	-0-	86	2	24	9	N	22					130
05	217	N	64	-0-	-153	-0-	61	2	3	9	N	3					133
06	240	N	79	-0-	-161	-0-	79	2			N	-0-					133
07	406	N	406	-0-	-0-	-0-	371	2	35	9	N	32					165
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					165
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					165

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

04	4244	X	2757	-0-	-1487	-0-	2733	2	24	9	N	22					181
05	2821	X	2480	-0-	-341	-0-	2471	2	9	9	N	8					189
06	2730	X	2356	-0-	-374	-0-	2346	2	10	9	N	9					198
07	2821	X	2407	-0-	-414	-0-	2399	2	8	9	N	7					205
08	2821	X	2496	-0-	-325	-0-	2494	2	2	9	N	2					207
09	2730	X	2335	-0-	-395	-0-	2332	2	3	9	N	3					210

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					90
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					90
06	2010	N	1230	-0-	-780	-0-	1230	2			N	-0-					90
07	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1					91
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					91
*09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					91

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

04	48435	X	48435	-0-	-0-	-0-	48370	2	65	9	N	59	166	1			320
05	32426	X	26708	-0-	-5718	-0-	26705	2	3	9	N	3					323
06	31380	X	23803	-0-	-7577	-0-	23803	2			N	-0-					323
07	50065	X	21082	-0-	-28983	-0-	21082	2			N	-0-					323
08	50065	X	3289	-0-	-46776	-0-	3289	2			N	-0-					323
*09	58690	X	58690	-0-	-0-	-0-	58623	2	67	9	N	61	189	1			195

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3354	-0-	-756	-0-	60	1	3294	2	N	-0-					57
05	8325	X	8325	-0-	-0-	-0-	62	1	8263	2	N	-0-					57
06	6451	X	6451	-0-	-0-	-0-	56	1	6395	2	N	-0-					57
07	5555	X	5555	-0-	-0-	-0-	56	1	5499	2	N	-0-					57
08	8339	X	2668	-0-	-5671	-0-	42	1	2626	2	N	-0-					57
09	8070	X	7245	-0-	-825	-0-	60	1	7185	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
05	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
06	5066	X	5066	-0-	-0-	-0-	5066	2			N	-0-					-0-
07	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
*08	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2668	N	2668	-0-	-0-	-0-	63	1	2601	2	N	4					39
							4	9									
05	1705	N	1705	-0-	-0-	-0-	46	1	1659	2	N	-0-					39
06	1767	N	1767	-0-	-0-	-0-	55	1	1709	2	N	3					42
							3	9									
07	2728	N	99	-0-	-2629	-0-	97	1	2	9	N	2					44
08	2574	N	2574	-0-	-0-	-0-	81	1	2493	2	N	-0-					44
*09	2453	N	2453	-0-	-0-	-0-	119	1	2330	2	N	4					48
							4	9									

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1340	-0-	-100	-0-	1340	3			N	-0-					50
05	1395	N	1307	-0-	-88	-0-	1307	3			N	-0-					50
06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					50
07	1395	N	336	-0-	-1059	-0-	313	3	23	9	N	21					71
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					71
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2327	-0-	-223	-0-	30	1	2297	2	N	-0-					33
05	2914	N	2433	-0-	-481	-0-	31	1	2402	2	N	-0-					33
06	2730	N	2519	-0-	-211	-0-	30	1	2259	2	N	209	183	1			59
							230	9									
07	2436	N	2436	-0-	-0-	-0-	31	1	2405	2	N	-0-					59
08	2418	N	2233	-0-	-185	-0-	31	1	2202	2	N	-0-					59
09	2520	N	2325	-0-	-195	-0-	29	1	2296	2	N	-0-					59

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2340	-0-	-0-	-0-	174	1	2166	2	N	-0-					10
05	1922	N	1391	-0-	-531	-0-	180	1	1211	2	N	-0-					10
06	1963	N	1963	-0-	-0-	-0-	168	1	1795	2	N	-0-					10
07	2921	N	2921	-0-	-0-	-0-	186	1	2735	2	N	-0-					10
08	3035	N	3035	-0-	-0-	-0-	186	1	2849	2	N	-0-					10
*09	2767	N	2767	-0-	-0-	-0-	168	1	2599	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	911	-0-	-1249	-0-	448	1	463	2	N	-0-					1
05	1558	N	1558	-0-	-0-	-0-	464	1	1094	2	N	-0-					1
06	1521	N	1521	-0-	-0-	-0-	416	1	1105	2	N	-0-					1
07	1481	N	1481	-0-	-0-	-0-	432	1	1049	2	N	-0-					1
08	1550	N	1509	-0-	-41	-0-	480	1	1029	2	N	-0-					1
09	1530	N	1060	-0-	-470	-0-	368	1	692	2	N	-0-					1

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	224	1	1255	2	N	-0-					-0-
05	1271	N	1174	-0-	-97	-0-	248	1	926	2	N	-0-					-0-
06	1320	N	1143	-0-	-177	-0-	232	1	911	2	N	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	248	1	1493	2	N	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	248	1	1526	2	N	-0-					-0-
*09	1346	N	1346	-0-	-0-	-0-	216	1	1130	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2490	N	1045	-0-	-1445	-0-	30	1	1015	2	N	-0-			100
05	2170	N	-0-	-0-	-2170	-0-					N	-0-			100
06	2010	N	1694	-0-	-316	-0-	46	1	1633	2	N	14			114
							15	9							
07	2350	N	2350	-0-	-0-	-0-	62	1	2270	2	N	16			130
							18	9							
08	2413	N	2413	-0-	-0-	-0-	62	1	2338	2	N	12			142
							13	9							
*09	2268	N	2268	-0-	-0-	-0-	56	1	2173	2	N	35			177
							39	9							

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

04	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-			22
05	2418	N	1390	-0-	-1028	-0-	1390	2			N	-0-			22
06	3000	N	3043	-0-	43	43	3043	2			N	-0-			22
07	3100	N	3308	-0-	208	251	3308	2			N	-0-			22
08	3100	N	3443	-0-	343	594	3443	2			N	-0-			22
*09	4014	X	3420	-0-	-594	-0-	3420	2			N	-0-			22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

04	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-			-0-
05	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-			-0-
06	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-			-0-
07	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-			-0-
08	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-			-0-
*09	4858	X	4858	-0-	-0-	-0-	4858	2			N	-0-			-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-			-0-
05	2263	N	1245	-0-	-1018	-0-	1245	2			N	-0-			-0-
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-			-0-
07	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-			-0-
08	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-			-0-
*09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2020	-0-	-410	-0-	2020	2			N	-0-					-0-
05	2108	N	1427	-0-	-681	-0-	1427	2			N	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
08	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
*09	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-
05	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
06	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-
07	6369	X	6369	-0-	-0-	-0-	6369	2			N	-0-					-0-
08	6489	X	6489	-0-	-0-	-0-	6489	2			N	-0-					-0-
*09	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	698	-0-	-142	-0-	698	2			N	-0-					3
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					3
07	713	N	324	-0-	-389	-0-	324	2			N	-0-					3
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					3
*09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					3

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
07	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
08	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*09	2003	X	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					182
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					182
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					182
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					182
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					182
*09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
05	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
06	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
07	4990	X	4990	-0-	-0-	-0-	4990	2			N	-0-					-0-
08	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
*09	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

04	210	N	13	-0-	-197	-0-	13	3			N	-0-					50
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					50
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					50
07	13	N	-0-	-0-	-13	-0-					N	-0-					50
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					50
09	90	N	-0-	-0-	-90	-0-					N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

04	2456	N	2456	-0-	-0-	-0-	82	1	2374	2	N	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
06	2497	N	2497	-0-	-0-	-0-	65	1	2432	2	N	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	79	1	2568	2	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-					-0-
*09	3000	N	3122	-0-	122	122	102	1	3020	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

04	1710	X	980	-0-	-730	-0-	980	2			N	-0-					34
05	1767	X	-0-	-0-	-1767	-0-					N	-0-					34
06	1560	X	1	-0-	-1559	-0-	1	2			N	-0-					34
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					34
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					34
09	1	N	-0-	-0-	-1	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

04	1386	N	1386	-0-	-0-	-0-	238	1	1148	2	N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	187	1	902	2	N	-0-					-0-
06	1646	N	1646	-0-	-0-	-0-	323	1	1323	2	N	-0-					-0-
07	1426	N	1167	-0-	-259	-0-	221	1	946	2	N	-0-					-0-
08	1732	N	1732	-0-	-0-	-0-	374	1	1358	2	N	-0-					-0-
09	1650	N	1531	-0-	-119	-0-	323	1	1208	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	422	-0-	-298	B	-9983	16 1	1 9	405	2	N	1					119
05	744	#	613	-0-	-131	B	-10114	7	1	606	2	N	-0-					119
06	720	#	493	-0-	-227	B	-10341	6	1	487	2	N	-0-					119
07	651	#	349	-0-	-302	B	-10643	7	1	342	2	N	-0-					119
08	651	#	661	-0-	10	B	-10633	8	1	653	2	N	-0-					119
09	600	#	785	-0-	185	B	-10448	8	1	777	2	N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16		-0-	764	2			N	-0-					18
05	806	N	502	-0-	-304		-0-	502	2			N	-0-					18
06	821	N	821	-0-	-0-		-0-	821	2			N	-0-					18
07	1162	N	1162	-0-	-0-		-0-	1162	2			N	-0-					18
08	847	N	847	-0-	-0-		-0-	847	2			N	-0-					18
09	810	N	755	-0-	-55		-0-	755	2			N	-0-					18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					47
05	961	N	922	-0-	-39	-0-	892	3	30	9	N	27					74
06	900	N	860	-0-	-40	-0-	860	3			N	-0-					74
07	930	N	838	-0-	-92	-0-	838	3			N	-0-					74
08	930	N	862	-0-	-68	-0-	843	3	19	9	N	17					91
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					91

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					40
05	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					40
06	1920	N	1868	-0-	-52	-0-	1868	3			N	-0-					40
07	2816	N	2816	-0-	-0-	-0-	2816	3			N	-0-					40
08	2734	N	2734	-0-	-0-	-0-	2610	3	124	9	N	113					153
*09	2551	N	2551	-0-	-0-	-0-	2551	3			N	-0-					153

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1202	-0-	-58	-0-	7	1	1193	3	N	-0-					161
							2	4									
05	1333	N	1249	-0-	-84	-0-	7	1	1240	3	N	-0-					161
							2	4									
06	1200	N	1198	-0-	-2	-0-	9	1	1188	3	N	-0-					161
							1	4									
07	1245	N	1245	-0-	-0-	-0-	9	1	1235	3	N	-0-					161
							1	4									
08	1248	N	1248	-0-	-0-	-0-	9	1	1237	3	N	-0-					161
							2	4									
*09	1215	N	1215	-0-	-0-	-0-	8	1	1205	3	N	-0-					161
							2	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	9	1	931	3	N	-0-					-0-
							2	4									
05	1116	N	1116	-0-	-0-	-0-	12	1	1102	3	N	-0-					-0-
							2	4									
06	972	N	972	-0-	-0-	-0-	12	1	959	3	N	-0-					-0-
							1	4									
07	1013	N	1013	-0-	-0-	-0-	12	1	1000	3	N	-0-					-0-
							1	4									
*08	1116	N	999	-0-	-117	-0-	999	3			N	-0-					-0-
*09	993	N	993	-0-	-0-	-0-	10	1	981	3	N	-0-					-0-
							2	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	34	1	962	3	N	-0-					79
							2	4									
05	1116	N	790	-0-	-326	-0-	24	1	764	3	N	-0-					79
							2	4									
06	960	N	927	-0-	-33	-0-	25	1	901	3	N	-0-					79
							1	4									
07	1096	N	1096	-0-	-0-	-0-	25	1	1070	3	N	-0-					79
							1	4									
08	937	N	937	-0-	-0-	-0-	28	1	894	3	N	12					91
							2	4	13	9							
09	930	N	907	-0-	-23	-0-	24	1	881	3	N	-0-					91
							2	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1927	-0-	-203	-0-	74	1	1851	3	N	-0-					87
							2	4									
05	2356	N	1546	-0-	-810	-0-	74	1	1470	3	N	-0-					87
							2	4									
06	2160	N	1450	-0-	-710	-0-	72	1	1377	3	N	-0-					87
							1	4									
07	1984	N	1374	-0-	-610	-0-	72	1	1301	3	N	-0-					87
							1	4									
08	1550	N	1083	-0-	-467	-0-	36	1	1045	3	N	-0-					87
							2	4									
09	1440	N	1427	-0-	-13	-0-	66	1	1359	3	N	-0-					87
							2	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	16	1	447	3	N	-0-					19
							2	4									
05	496	N	474	-0-	-22	-0-	16	1	456	3	N	-0-					19
							2	4									
06	480	N	464	-0-	-16	-0-	14	1	449	3	N	-0-					19
							1	4									
07	496	N	217	-0-	-279	-0-	14	1	202	3	N	-0-					19
							1	4									
08	465	N	9	-0-	-456	-0-	8	3	1	4	N	-0-					19
09	450	N	-0-	-0-	-450	-0-					N	-0-					19

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5492	X	5492	-0-	-0-	-0-	179	1	5280	3	N	28					151
							2	4	31	9							
05	5489	X	5489	-0-	-0-	-0-	181	1	5249	3	N	52					203
							2	4	57	9							
06	4407	X	4407	-0-	-0-	-0-	167	1	4239	3	N	-0-	173	1			30
							1	4									
07	4393	X	4393	-0-	-0-	-0-	167	1	4180	3	N	41					71
							1	4	45	9							
08	4481	X	4481	-0-	-0-	-0-	167	1	4300	3	N	11					82
							2	4	12	9							
*09	4403	X	4403	-0-	-0-	-0-	157	1	4193	3	N	46					128
							2	4	51	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1851	N	1851	-0-	-0-	-0-	1849	3	2	9	N	2	375	1			76
05	1891	N	1850	-0-	-41	-0-	1831	3	19	9	N	17					93
06	2070	N	1603	-0-	-467	-0-	1603	3			N	-0-					93
07	1922	N	679	-0-	-1243	-0-	679	3			N	-0-					93
08	2252	N	2252	-0-	-0-	-0-	2211	3	41	9	N	37					130
*09	2169	N	2169	-0-	-0-	-0-	2156	3	13	9	N	12					142

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	310	-0-	-50	-0-	287	2	23	9	N	21					206
05	341	N	287	-0-	-54	-0-	287	2			N	-0-					206
06	390	N	274	-0-	-116	-0-	274	2			N	-0-	179	1			27
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					27
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					27
*09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					27

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC //CONT.// 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					125
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					125
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					125
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					125
08	62	N	44	-0-	-18	-0-	43	2	1	9	N	1					126
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					126

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					187
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					187
06	420	N	372	-0-	-48	-0-	372	2			N	-0-					187
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					187
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					187
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					187

FOREST OIL CORPORATION 275740
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	3150	-0-	-0-	-0-	3144	3	6	9	N	5					159
05	3999	X	3999	-0-	-0-	-0-	3980	3	19	9	N	17					176
06	2970	X	2883	-0-	-87	-0-	2880	3	3	9	N	3					179
07	3233	X	3233	-0-	-0-	-0-	3231	3	2	9	N	2					181
08	3464	X	3464	-0-	-0-	-0-	3457	3	7	9	N	6					187
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					187

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					19
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					19
*12	93	N	64	-0-	-29	-0-	64	3			N	-0-					19
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					19
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					19
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					19
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					19
*06	150	N	72	-0-	-78	-0-	72	3			N	-0-					19
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					19
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					19
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					19
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					19
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					114
05	1147	N	724	-0-	-423	-0-	724	3			N	-0-					114
06	60	N	-0-	-0-	-60	-0-					N	-0-					114
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					114
08	713	N	257	-0-	-456	-0-	257	3			N	-0-					114
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	13	1	290	2	N	-0-					132
05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					132
06	780	N	10	-0-	-770	-0-	1	1	9	2	N	-0-					132
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2080	-0-	-710	-0-	163	1	1916	2	N	1	66	5			11
							1	9									
05	2480	X	2271	-0-	-209	-0-	117	1	2154	2	N	-0-					11
06	1984	X	1984	-0-	-0-	-0-	92	1	1891	2	N	1					12
							1	9									
07	2139	N	101	-0-	-2038	-0-	101	1			N	-0-					12
08	3100	N	3989	-0-	889	889	181	1	3804	2	N	4					16
							4	9									
*09	3000	N	3442	-0-	442	1331	192	1	3247	2	N	3					19
							3	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	823	N	823	-0-	-0-	-0-	96	1	727	2	Y	-0-			110
05	882	N	882	-0-	-0-	-0-	65	1	815	2	Y	2			112
							2	9							
06	1085	N	1085	-0-	-0-	-0-	55	1	1029	2	Y	1			113
							1	9							
07	837	N	80	-0-	-757	-0-	78	1	2	9	Y	2			115
08	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-			115
*09	1106	N	1106	-0-	-0-	-0-	74	1	1032	2	Y	-0-			115

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2045	N	2045	-0-	-0-	-0-	168	1	1877	2	N	-0-			162
05	1612	N	902	-0-	-710	-0-	128	1	774	2	N	-0-			162
06	1740	N	1473	-0-	-267	-0-	163	1	1290	2	N	18	173	1	7
							20	9							
07	2108	N	1545	-0-	-563	-0-	168	1	1377	2	N	-0-			7
08	1717	N	1717	-0-	-0-	-0-	172	1	1545	2	N	-0-			7
*09	1870	N	1870	-0-	-0-	-0-	181	1	1689	2	N	-0-			7

MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1110	N	951	-0-	-159	-0-	30	1	921	2	N	-0-			93
05	1054	N	649	-0-	-405	-0-	31	1	618	2	N	-0-			93
06	1080	N	706	-0-	-374	-0-	28	1	678	2	N	-0-			93
07	992	N	739	-0-	-253	-0-	31	1	708	2	N	-0-			93
08	769	N	769	-0-	-0-	-0-	30	1	739	2	N	-0-			93
09	720	N	670	-0-	-50	-0-	30	1	640	2	N	-0-			93

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2701	X	2701	-0-	-0-	-0-	128	1	2518	2	N	50			209
							55	9							
05	2203	X	2203	-0-	-0-	-0-	101	1	2056	2	N	42			251
							46	9							
06	2186	N	2186	-0-	-0-	-0-	151	1	1999	2	N	33			284
							36	9							
07	2968	N	2968	-0-	-0-	-0-	153	1	2791	2	N	22			306
							24	9							
08	2410	N	2410	-0-	-0-	-0-	155	1	2219	2	N	33			339
							36	9							
09	2190	N	1957	-0-	-233	-0-	138	1	1769	2	N	45			384
							50	9							

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

04	1200	N	986	-0-	-214	-0-	986	2			N	-0-					36
05	1023	N	1010	-0-	-13	-0-	1010	2			N	-0-					36
06	990	N	975	-0-	-15	-0-	975	2			N	-0-					36
07	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					36
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					36
*09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					36

PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

04	2291	N	2291	-0-	-0-	-0-	2265	2	26	9	N	24					173
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					173
06	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10	148	1			35
07	1751	N	1751	-0-	-0-	-0-	1727	2	24	9	N	22					57
08	1723	N	1723	-0-	-0-	-0-	1713	2	10	9	N	9					66
*09	1638	N	1638	-0-	-0-	-0-	1623	2	15	9	N	14					80

NOBLE ENERGY INC 611665
FELDMAN WELL #: 1AL RRCID -> 022492 COMPL. DATE 12/11/1958 TOTAL DEPTH N/A PERF. 9962 - 9980

04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2011 - PLUGGED 12/14/11

RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

04	1800	N	1525	-0-	-275	-0-	1525	2			N	-0-					190
05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					190
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					190
07	1581	N	748	-0-	-833	-0-	748	2			N	-0-					190
08	1860	N	898	-0-	-962	-0-	898	2			N	-0-					190
09	1770	N	1210	-0-	-560	-0-	1210	2			N	-0-					190

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

04	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					192
05	2294	X	1698	-0-	-596	-0-	1698	2			N	-0-					192
06	2357	X	2357	-0-	-0-	-0-	2357	2			N	-0-					192
07	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					192
08	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					192
*09	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2603	X	2603	-0-	-0-	-0-	2569	2	34	9	N	31	196	1			124
05	2663	N	2663	-0-	-0-	-0-	2641	2	22	9	N	20					144
06	2894	N	2894	-0-	-0-	-0-	2885	2	9	9	N	8					152
07	3014	N	3014	-0-	-0-	-0-	2988	2	26	9	N	24					176
08	2480	N	2480	-0-	-0-	-0-	2458	2	22	9	N	20					196
*09	2600	N	2600	-0-	-0-	-0-	2581	2	19	9	N	17					213

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					62
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					62
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					62
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					62
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					62
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

04	4400	X	4400	-0-	-0-	-0-	350	1	4037	2	N	12					198
							13	9									
05	4256	X	4256	-0-	-0-	-0-	364	1	3873	2	N	17					215
							19	9									
06	4555	X	4555	-0-	-0-	-0-	350	1	4197	2	N	7					222
							8	9									
07	4676	X	4676	-0-	-0-	-0-	392	1	4266	2	N	16	155	1			83
							18	9									
08	4511	X	4511	-0-	-0-	-0-	364	1	4099	2	N	44					127
							48	9									
*09	4355	X	4355	-0-	-0-	-0-	364	1	3957	2	N	31					158
							34	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

04	1410	N	779	-0-	-631	-0-	240	1	539	2	N	-0-					200
05	1488	N	1051	-0-	-437	-0-	221	1	830	2	N	-0-					200
06	1500	N	952	-0-	-548	-0-	266	1	686	2	N	-0-					200
07	806	N	743	-0-	-63	-0-	299	1	444	2	N	-0-					200
08	1054	N	905	-0-	-149	-0-	348	1	557	2	N	-0-					200
*09	981	N	981	-0-	-0-	-0-	336	1	645	2	N	-0-					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2891	-0-	-109	738	75	1 2 4	2814	3	N	-0-					-0-
05	2511	X	694	-0-	-1817	-0-	25	1 2 4	667	3	N	-0-					-0-
06	2430	X	889	-0-	-1541	-0-	33	1 1 4	855	3	N	-0-					-0-
07	2511	X	759	-0-	-1752	-0-	33	1 1 4	725	3	N	-0-					-0-
08	2511	X	745	-0-	-1766	-0-	745	3			N	-0-					-0-
09	2430	X	859	-0-	-1571	-0-	30	1 2 4	827	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6

FOREST OIL CORPORATION 275740
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

04	1800	N	1405	-0-	-395	-0-	1405	3			N	-0-					15
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					15
06	1470	N	1271	-0-	-199	-0-	1271	2			N	-0-					15
07	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					15
08	1581	N	622	-0-	-959	-0-	622	3			N	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

04	1170	N	1078	-0-	-92	-0-	1078	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
08	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
09	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

04	593	N	593	-0-	-0-	-0-	16	1 2 4	575	3	N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	18	1 2 4	628	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	17	1 1 4	597	3	N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	17	1 1 4	625	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	20	1 2 4	657	3	N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	18	1 2 4	634	3	N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB WELL #: 2187 RRCID -> 089931 COMPL. DATE 08/21/1980 TOTAL DEPTH 10800 PERF.10521 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

04	1020	N	901	-0-	-119	-0-	78 2	1 4	821	3	N	-0-					2
05	899	N	879	-0-	-20	-0-	44 2	1 4	833	3	N	-0-					2
06	930	N	853	-0-	-77	-0-	52 1	1 4	800	3	N	-0-					2
07	930	N	856	-0-	-74	-0-	52 1	1 4	803	3	N	-0-					2
08	868	N	845	-0-	-23	-0-	40 2	1 4	778 25	3 9	N	23					25
09	840	N	784	-0-	-56	-0-	50 2	1 4	732	3	N	-0-					25

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

04	3764	R	3764	-0-	-0-	-0-	3764	2			N	-0-					47
05	3162	#	2628	-0-	-534	-0-	2628	2			N	-0-					47
06	3570	#	2330	-0-	-1240	-0-	2330	2			N	-0-					47
07	3875	#	3459	-0-	-416	-0-	3459	2			N	-0-					47
08	3875	#	3755	-0-	-120	-0-	3755	2			N	-0-					47
09	3750	#	3275	-0-	-475	-0-	3275	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

04	1140	N	593	-0-	-547	B -0-	166	1	427	2	N	-0-					-0-
05	1403	N	1403	-0-	-0-	B -0-	151	1	1252	2	N	-0-					-0-
06	1203	N	1203	-0-	-0-	B -0-	147	1	1056	2	N	-0-					-0-
07	1287	N	1287	-0-	-0-	B -0-	156	1	1131	2	N	-0-					-0-
08	1395	N	NO RPT	-0-	-1395	B -0-					N	NO RPT					-0-
09	1200	N	NO RPT	-0-	-1200	B -0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

04	406	N	406	-0-	-0-	B -0-	114	1	292	2	N	-0-					-0-
05	1097	N	1097	-0-	-0-	B -0-	118	1	979	2	N	-0-					-0-
06	845	N	845	-0-	-0-	B -0-	103	1	742	2	N	-0-					-0-
07	1009	N	1009	-0-	-0-	B -0-	122	1	887	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	B -0-					N	NO RPT					-0-
09	60	N	NO RPT	-0-	-60	B -0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

04	2130	N	514	-0-	-1616	B -0-	514	2			N	-0-					-0-
05	2220	N	2220	-0-	-0-	B -0-	2220	2			N	-0-					-0-
06	1988	N	1988	-0-	-0-	B -0-	1988	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	B -0-	1740	2			N	-0-					-0-
08	2232	N	NO RPT	-0-	-2232	B -0-					N	NO RPT					-0-
09	1980	N	NO RPT	-0-	-1980	B -0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	4	-0-	-26 B	-0-	1	1	3	2	N	-0-			-0-
05	13	N	7	-0-	-6 B	-0-	1	1	6	2	N	-0-			-0-
06	6	N	6	-0-	-0- B	-0-	1	1	5	2	N	-0-			-0-
07	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-			-0-
08	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT			-0-
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT			-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	157	-0-	-353 B	-0-	44	1	113	2	N	-0-			-0-
05	555	N	555	-0-	-0- B	-0-	60	1	495	2	N	-0-			-0-
06	531	N	531	-0-	-0- B	-0-	65	1	466	2	N	-0-			-0-
07	547	N	547	-0-	-0- B	-0-	66	1	481	2	N	-0-			-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT			-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	50	-0-	-190 B	-0-	14	1	36	2	N	-0-			-0-
05	155	N	139	-0-	-16 B	-0-	15	1	124	2	N	-0-			-0-
06	133	N	133	-0-	-0- B	-0-	16	1	117	2	N	-0-			-0-
07	115	N	115	-0-	-0- B	-0-	14	1	101	2	N	-0-			-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	320	-0-	-190 B	-0-	89	1	231	2	N	-0-			-0-
05	745	N	745	-0-	-0- B	-0-	80	1	665	2	N	-0-			-0-
06	569	N	569	-0-	-0- B	-0-	70	1	499	2	N	-0-			-0-
07	548	N	548	-0-	-0- B	-0-	66	1	482	2	N	-0-			-0-
08	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT			-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	41	-0-	-109 B	-0-	11	1	30	2	N	-0-			-0-
05	155	N	127	-0-	-28 B	-0-	14	1	113	2	N	-0-			-0-
06	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-			-0-
07	130	N	130	-0-	-0- B	-0-	16	1	114	2	N	-0-			-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT			-0-
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	1200	-0-	-60 B	-0-	1200	2			N	-0-			-0-
05	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-			-0-
06	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-			-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-			-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-
09	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	118	-0-		-32	B	-0-	18	1	100	2	N	-0-				-0-
05	243	N	243	-0-		-0-	B	-0-	17	1	226	2	N	-0-				-0-
06	123	N	123	-0-		-0-	B	-0-	11	1	112	2	N	-0-				-0-
07	182	N	182	-0-		-0-	B	-0-	13	1	169	2	N	-0-				-0-
08	248	N	NO RPT	-0-		-248	B	-0-					N	NO RPT				-0-
09	120	N	NO RPT	-0-		-120	B	-0-					N	NO RPT				-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	110	-0-		-130	B	-0-	17	1	93	2	N	-0-				-0-
05	728	N	728	-0-		-0-	B	-0-	51	1	677	2	N	-0-				-0-
06	520	N	520	-0-		-0-	B	-0-	45	1	475	2	N	-0-				-0-
07	700	N	700	-0-		-0-	B	-0-	51	1	649	2	N	-0-				-0-
08	713	N	NO RPT	-0-		-713	B	-0-					N	NO RPT				-0-
09	510	N	NO RPT	-0-		-510	B	-0-					N	NO RPT				-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	112	-0-		-338	B	-0-	17	1	95	2	N	-0-				-0-
05	465	N	452	-0-		-13	B	-0-	32	1	420	2	N	-0-				-0-
06	385	N	385	-0-		-0-	B	-0-	33	1	352	2	N	-0-				-0-
07	472	N	472	-0-		-0-	B	-0-	34	1	438	2	N	-0-				-0-
08	465	N	NO RPT	-0-		-465	B	-0-					N	NO RPT				-0-
09	390	N	NO RPT	-0-		-390	B	-0-					N	NO RPT				-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	425	-0-		-505	B	-0-	119	1	306	2	N	-0-				-0-
05	1131	N	1131	-0-		-0-	B	-0-	122	1	1009	2	N	-0-				-0-
06	1004	N	1004	-0-		-0-	B	-0-	123	1	881	2	N	-0-				-0-
07	975	N	975	-0-		-0-	B	-0-	118	1	857	2	N	-0-				-0-
08	1116	N	NO RPT	-0-		-1116	B	-0-					N	NO RPT				-0-
09	990	N	NO RPT	-0-		-990	B	-0-					N	NO RPT				-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	6	-0-		-4	B	-0-	2	1	4	2	N	-0-				-0-
05	8	N	3	-0-		-5	B	-0-	3	2			N	-0-				-0-
06	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
07	6	N	3	-0-		-3	B	-0-	3	2			N	-0-				-0-
08	3	N	NO RPT	-0-		-3	B	-0-					N	NO RPT				-0-
09	3	N	NO RPT	-0-		-3	B	-0-					N	NO RPT				-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	449	-0-		-631	B	-0-	126	1	323	2	N	-0-				-0-
05	1263	N	1263	-0-		-0-	B	-0-	136	1	1127	2	N	-0-				-0-
06	1028	N	1028	-0-		-0-	B	-0-	126	1	902	2	N	-0-				-0-
07	1107	N	1107	-0-		-0-	B	-0-	134	1	973	2	N	-0-				-0-
08	1271	N	NO RPT	-0-		-1271	B	-0-					N	NO RPT				-0-
09	1020	N	NO RPT	-0-		-1020	B	-0-					N	NO RPT				-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	172	-0-		-338	B	-0-	48	1	124	2	N	-0-				-0-
05	527	N	479	-0-		-48	B	-0-	52	1	427	2	N	-0-				-0-
06	482	N	482	-0-		-0-	B	-0-	59	1	423	2	N	-0-				-0-
07	529	N	529	-0-		-0-	B	-0-	64	1	465	2	N	-0-				-0-
08	465	N	NO RPT	-0-		-465	B	-0-					N	NO RPT				-0-
09	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1021	-0-	-1109 B	-0-	156	1	865	2	N	-0-					-0-
05	3060	N	3060	-0-	-0- B	-0-	214	1	2846	2	N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	176	1	1865	2	N	-0-					-0-
07	2285	N	2285	-0-	-0- B	-0-	165	1	2120	2	N	-0-					-0-
08	2883	N	NO RPT	-0-	-2883 B	-0-					N	NO RPT					-0-
09	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	504	-0-	-696 B	-0-	141	1	363	2	N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	145	1	1198	2	N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	140	1	1007	2	N	-0-					-0-
07	1149	N	1149	-0-	-0- B	-0-	139	1	1010	2	N	-0-					-0-
08	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	178	-0-	-152 B	-0-	27	1	151	2	N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	23	1	300	2	N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	27	1	284	2	N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	24	1	307	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	59	-0-	-481 B	-0-	9	1	50	2	N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	37	1	486	2	N	-0-					-0-
06	390	N	353	-0-	-37 B	-0-	30	1	323	2	N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	36	1	457	2	N	-0-					-0-
08	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
05	1302	N	1296	-0-	-6 B	-0-	91	1	1205	2	N	-0-					-0-
06	1169	N	1169	-0-	-0- B	-0-	101	1	1068	2	N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	105	1	1352	2	N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	507	-0-	-813 B	-0-	142	1	365	2	N	-0-					-0-
05	1788	N	1788	-0-	-0- B	-0-	193	1	1595	2	N	-0-					-0-
06	1233	N	1233	-0-	-0- B	-0-	151	1	1082	2	N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	155	1	1124	2	N	-0-					-0-
08	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	283	-0-	-317 B	-0-	79	1	204	2	N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	76	1	631	2	N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	74	1	529	2	N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	74	1	538	2	N	-0-					-0-
08	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	316	-0-	-884 B	-0-	48	1	268	2	N	-0-					-0-
05	1209	N	1175	-0-	-34 B	-0-	82	1	1093	2	N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	84	1	894	2	N	-0-					-0-
07	1107	N	1107	-0-	-0- B	-0-	80	1	1027	2	N	-0-					-0-
08	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
09	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	320	-0-	-550 B	-0-	89	1	231	2	N	-0-					-0-
05	837	N	812	-0-	-25 B	-0-	88	1	724	2	N	-0-					-0-
06	801	N	801	-0-	-0- B	-0-	98	1	703	2	N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	101	1	730	2	N	-0-					-0-
08	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	319	-0-	-461 B	-0-	89	1	230	2	N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	82	1	675	2	N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	90	1	644	2	N	-0-					-0-
07	717	N	717	-0-	-0- B	-0-	87	1	630	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	54	-0-	-66 B	-0-	15	1	39	2	N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	19	1	153	2	N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	18	1	129	2	N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	19	1	139	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	310	-0-	-380 B	-0-	87	1	223	2	N	-0-					-0-
05	961	N	878	-0-	-83 B	-0-	95	1	783	2	N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	94	1	673	2	N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	98	1	711	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					-0-
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	497	-0-	-763 B	-0-	139	1	358	2	N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	134	1	1109	2	N	-0-					-0-
06	1121	N	1121	-0-	-0- B	-0-	137	1	984	2	N	-0-					-0-
07	1353	N	1353	-0-	-0- B	-0-	164	1	1189	2	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	178	-0-	-62 B	-0-	50	1	128	2	N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	51	1	418	2	N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	50	1	356	2	N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	53	1	388	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	314	-0-	-466 B	-0-	88	1	226	2	N	-0-					-0-
05	961	N	956	-0-	-5 B	-0-	103	1	853	2	N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	103	1	742	2	N	-0-					-0-
07	793	N	793	-0-	-0- B	-0-	96	1	697	2	N	-0-					-0-
08	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
07	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	57	-0-	-153 B	-0-	16	1	41	2	N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	24	1	196	2	N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	26	1	184	2	N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	27	1	193	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0- B	-0-	182	1	468	2	N	-0-					-0-
05	1293	N	1293	-0-	-0- B	-0-	139	1	1154	2	N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	134	1	960	2	N	-0-					-0-
07	1118	N	1118	-0-	-0- B	-0-	135	1	983	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 21 WELL #: 7 RRCID -> 230875 COMPL. DATE 06/23/2005 TOTAL DEPTH 3313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
COLLARD -A- WELL #: 2 RRCID -> 152390 COMPL. DATE 12/17/1994 TOTAL DEPTH 3815 PERF. 3256 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013.

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	33	-0-	-147	B	-0-	33	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
06	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
08	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
09	180	N	149	-0-	-31	B	-0-	149	2			N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
05	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	713	N	182	-0-	-531	B	-0-	182	2			N	-0-					-0-
08	527	N	22	-0-	-505	B	-0-	22	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	329	-0-	-481	B	-0-	30	1	299	2	N	-0-					-0-
05	992	N	922	-0-	-70	B	-0-	130	1	792	2	N	-0-					-0-
06	954	N	954	-0-	-0-	B	-0-	130	1	824	2	N	-0-					-0-
07	671	N	671	-0-	-0-	B	-0-	84	1	587	2	N	-0-					-0-
08	930	N	126	-0-	-804	B	-0-	63	1	63	2	N	-0-					-0-
09	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	217	-0-	-323 B	-0-	217	2			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
08	651	N	568	-0-	-83 B	-0-	568	2			N	-0-					-0-
09	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	51	-0-	-129 B	-0-	26	1	25	2	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	130	1	57	2	N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	130	1	20	2	N	-0-					-0-
07	62	N	36	-0-	-26 B	-0-	17	1	19	2	N	-0-					-0-
08	186	N	88	-0-	-98 B	-0-	59	1	29	2	N	-0-					-0-
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	140	-0-	-550 B	-0-	26	1	114	2	N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	130	1	880	2	N	-0-					-0-
06	1230	N	1230	-0-	-0- B	-0-	130	1	1100	2	N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	88	1	489	2	N	-0-					-0-
08	1023	N	589	-0-	-434 B	-0-	122	1	467	2	N	-0-					-0-
09	1230	N	587	-0-	-643 B	-0-	104	1	483	2	N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
05	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
06	2019	N	2019	-0-	-0- B	-0-	2019	2			N	-0-					-0-
07	1953	N	1722	-0-	-231 B	-0-	1722	2			N	-0-					-0-
08	1953	N	1665	-0-	-288 B	-0-	1665	2			N	-0-					-0-
09	2010	N	1478	-0-	-532 B	-0-	1478	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	360	-0-	-2640	95430	360	2			N	-0-					84
05	3100	N	513	-0-	-2587	92843	513	2			N	-0-					84
06	3000	N	382	-0-	-2618	90225	370	2	12	9	N	11					95
07	3100	N	458	-0-	-2642	87583	456	2	2	9	N	2					97
08	527	N	NO RPT	-0-	-527	87056					N	NO RPT					97
09	390	N	NO RPT	-0-	-390	86666					N	NO RPT					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2458	-0-	-62	-0-	2455	2	3	9	N	3					75
05	2635	N	2229	-0-	-406	-0-	2223	2	6	9	N	5					80
06	2520	N	2231	-0-	-289	-0-	2229	2	2	9	N	2					82
07	2542	N	2460	-0-	-82	-0-	2458	2	2	9	N	2					84
08	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					84
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					84

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	#	1138	-0-	-392	-0-	1132	2	6	9	N	5					159
05	1612	#	1064	-0-	-548	-0-	1060	2	4	9	N	4					163
06	1560	#	857	-0-	-703	-0-	857	2			N	-0-					163
07	1612	#	876	-0-	-736	-0-	876	2			N	-0-					163
08	1240	#	876	-0-	-364	-0-	876	2			N	-0-					163
09	1140	#	-0-	-0-	-1140	-0-					N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1134	R	1134	-0-	-0-	-0-	1132	2	2	9	N	2					156
05	1116	#	1096	-0-	-20	-0-	1096	2			N	-0-					156
06	1350	#	966	-0-	-384	-0-	966	2			N	-0-					156
07	1395	#	776	-0-	-619	-0-	776	2			N	-0-					156
08	1395	#	609	-0-	-786	-0-	609	2			N	-0-					156
09	1140	#	14	-0-	-1126	-0-	14	2			N	-0-					156

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	#	4259	-0-	-31	-0-	128	1 2	4129	3 4	N	-0-					294
05	4619	#	4368	-0-	-251	-0-	137	1 2	4229	3 4	N	-0-					294
06	4470	#	4199	-0-	-271	-0-	130	1 1	4068	3 4	N	-0-					294
07	4619	#	4267	-0-	-352	-0-	130	1 1	4136	3 4	N	-0-					294
08	4309	#	4052	-0-	-257	-0-	125	1 2	3922	3 4	N	3					297
09	4170	#	4007	-0-	-163	-0-	121	1 2	3884	3 4	N	-0-					297

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

04	1110	#	711	-0-	-399	-0-	694	2	17	9	N	15					189
05	1147	#	793	-0-	-354	-0-	740	2	53	9	N	48					237
06	974	R	974	-0-	-0-	-0-	929	2	45	9	N	41	188	1			90
07	1020	R	1020	-0-	-0-	-0-	990	2	30	9	N	27					117
08	1020	R	1020	-0-	-0-	-0-	992	2	28	9	N	25					142
09	960	#	925	-0-	-35	-0-	901	2	24	9	N	22					164

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

04	3390	X	3207	-0-	-183	-0-	71	1 2	3134	3 4	N	-0-					168
05	3503	X	3354	-0-	-149	-0-	89	1 2	3263	3 4	N	-0-					168
06	3177	X	3177	-0-	-0-	-0-	68	1 1	3108	3 4	N	-0-					168
07	3430	X	3430	-0-	-0-	-0-	68	1 1	3361	3 4	N	-0-					168
08	3246	X	3246	-0-	-0-	-0-	83	1 2	3161	3 4	N	-0-					168
09	3120	X	2879	-0-	-241	-0-	75	1 2	2802	3 4	N	-0-					168

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	899	N	640	-0-	-259	-0-	640	2			N	-0-					-0-
06	1110	N	416	-0-	-694	-0-	416	2			N	-0-					-0-
07	1178	N	3	-0-	-1175	-0-	3	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

04	2460	#	2297	-0-	-163	-0-	2289	3	8	9	N	7					225
05	2511	#	2356	-0-	-155	-0-	2356	3			N	-0-					225
06	2430	#	2333	-0-	-97	-0-	2330	3	3	9	N	3					228
07	2511	#	2243	-0-	-268	-0-	2241	3	2	9	N	2	175	1			55
08	2449	#	2419	-0-	-30	-0-	2413	3	6	9	N	5					60
*09	2358	R	2358	-0-	-0-	-0-	2356	3	2	9	N	2					62

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	R	809	-0-	-0-	-0-	809	3			N	-0-					59
05	821	R	821	-0-	-0-	-0-	821	3			N	-0-					59
06	793	R	793	-0-	-0-	-0-	793	3			N	-0-					59
07	837	#	807	-0-	-30	-0-	803	3	4	9	N	4					63
08	837	#	809	-0-	-28	-0-	809	3			N	-0-					63
09	810	#	763	-0-	-47	-0-	762	3	1	9	N	1					64

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	#	1101	-0-	-39	-0-	1086	3	15	9	N	14					32
05	1178	#	983	-0-	-195	-0-	909	3	74	9	N	67					99
06	960	#	839	-0-	-121	-0-	751	3	88	9	N	80	173	1			6
07	1209	R	1209	-0-	-0-	-0-	1144	3	65	9	N	59					65
08	1171	R	1171	-0-	-0-	-0-	1127	3	44	9	N	40					105
09	1110	#	1013	-0-	-97	-0-	981	3	32	9	N	29					134

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	#	2410	-0-	-80	-0-	2393	2	17	9	N	15					167
05	2573	#	2232	-0-	-341	-0-	2225	2	7	9	N	6					173
06	2490	#	2451	-0-	-39	-0-	2438	2	13	9	N	12					185
07	2566	R	2566	-0-	-0-	-0-	2452	2	114	9	N	104	137	1			152
08	2513	R	2513	-0-	-0-	-0-	2451	2	62	9	N	56					208
09	2460	#	2324	-0-	-136	-0-	2316	2	8	9	N	7					215

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	1515	-0-	-105	-0-	1509	2	6	9	N	5					101
05	1674	#	1405	-0-	-269	-0-	1397	2	8	9	N	7					108
06	1560	#	1551	-0-	-9	-0-	1551	2			N	-0-					108
07	1612	#	1540	-0-	-72	-0-	1537	2	3	9	N	3					111
08	1581	#	1495	-0-	-86	-0-	1495	2			N	-0-					111
09	1560	#	1435	-0-	-125	-0-	1427	2	8	9	N	7					118

B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

04	630	#	551	-0-	-79	-0-	528	2	23	9	N	21					41
05	590	R	590	-0-	-0-	-0-	568	2	22	9	N	20					61
06	584	R	584	-0-	-0-	-0-	551	2	33	9	N	30					91
07	589	#	569	-0-	-20	-0-	561	2	8	9	N	7					98
08	589	#	574	-0-	-15	-0-	561	2	13	9	N	12					110
09	570	#	566	-0-	-4	-0-	544	2	22	9	N	20					130

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 166025 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 7376 - 9140

*04	220	#	-0-	-0-	-220	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 4/23/2013

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

04	674	R	674	-0-	-0-	-0-	21 7	1 9	646	2	N	6					45
05	899	#	649	-0-	-250	-0-	21 22	1 9	606	2	N	20					65
06	870	#	635	-0-	-235	-0-	21 6	1 9	608	2	N	5					70
07	899	#	674	-0-	-225	-0-	21 2	1 9	651	2	N	2					72
08	682	#	612	-0-	-70	-0-	21 2	1 9	589	2	N	2					74
09	660	#	619	-0-	-41	-0-	21 1	1 9	597	2	N	1					75

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

04	1230	#	1147	-0-	-83	-0-	21	1	1126	2	N	-0-					50
05	1271	#	1182	-0-	-89	-0-	21	1	1161	2	N	-0-					50
06	1146	R	1146	-0-	-0-	-0-	21	1	1125	2	N	-0-					50
07	1178	#	1165	-0-	-13	-0-	21	1	1144	2	N	-0-					50
08	1178	#	1158	-0-	-20	-0-	21	1	1137	2	N	-0-					50
09	1140	#	1078	-0-	-62	-0-	21 8	1 9	1049	2	N	7					57

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	#	2191	-0-	-209	-0-	126 188	1 9	1877	2	N	171					301
05	2480	#	1774	-0-	-706	-0-	63 87	1 9	1624	2	N	79	178	1			202
06	4963	R	4963	-0-	-0-	-0-	121 189	1 9	4653	2	N	172	185	1			189
07	2263	#	1127	-0-	-1136	-0-	50 25	1 9	1052	2	N	23					212
08	3095	R	3095	-0-	-0-	-0-	95 142	1 9	2858	2	N	129	184	1			157
*09	4809	R	4809	-0-	-0-	-0-	140 205	1 9	4464	2	N	186	182	1			161

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	#	951	-0-	-1929	-0-	110 53	1 9	788	2	N	48					230
05	3534	#	492	-0-	-3042	-0-	34 77	1 9	381	2	N	70	186	1			114
06	3420	#	668	-0-	-2752	-0-	52 138	1 9	478	2	N	125					239
07	3541	R	3541	-0-	-0-	-0-	174 152	1 9	3215	2	N	138	377	1			-0-
08	2015	#	1056	-0-	-959	-0-	95 124	1 9	837	2	N	113					113
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					113

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	R	691	-0-	-0-	-0-	670	3	21	9	N	19					86
05	682	#	417	-0-	-265	-0-	399	3	18	9	N	16					102
06	810	#	178	-0-	-632	-0-	178	3			N	-0-					102
07	837	#	831	-0-	-6	-0-	831	3			N	-0-					102
08	837	#	84	-0-	-753	-0-	82	3	2	9	N	2					104
09	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					104

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2101	-0-	-239 B	-0-	2047	3	54	9	N	49	135	1			91
05	2199	N	2199	-0-	-0- B	-0-	2153	3	46	9	N	42					133
06	2400	N	2397	-0-	-3 B	-0-	2294	3	103	9	N	94	170	1			57
07	2332	N	2332	-0-	-0- B	-0-	2178	3	154	9	N	140	154	1			43
08	2300	N	2300	-0-	-0- B	-0-	2245	3	55	9	N	50					93
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2202	-0-	-198 B	-0-	2158	3	44	9	N	40					133

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262 N	262	-0-	-0-	B	-0-	192	3	70	9	N	64					79
05	279 N	192	-0-	-87	B	-0-	192	3			N	-0-					79
06	180 N	44	-0-	-136	B	-0-	44	3			N	-0-					79
07	279 N	266	-0-	-13	B	-0-	258	3	8	9	N	7					86
08	319 N	319	-0-	-0-	B	-0-	255	3	64	9	N	58					144
09/01 BALANCING DATE STATUS ->			-0-														
*09	145 N	145	-0-	-0-	B	-0-	119	3	26	9	N	24					168

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					140
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					140

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780 N	745	-0-	-35	B	-0-	741	2	4	9	N	4					182
05	786 N	786	-0-	-0-	B	-0-	786	2			N	-0-					182
06	795 N	795	-0-	-0-	B	-0-	795	2			N	-0-					182
07	775 N	711	-0-	-64	B	-0-	710	2	1	9	N	1					183
08	775 N	736	-0-	-39	B	-0-	736	2			N	-0-					183
09/01 BALANCING DATE STATUS ->			-0-														
09	810 N	717	-0-	-93	B	-0-	717	2			N	-0-					183

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
GUY WELL #: 5821 RRCID -> 035161 COMPL. DATE 10/07/1964 TOTAL DEPTH 8995 PERF. 7333 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3187	X	3187	-0-	-0-	-0-	129	1	3036	2	N	20					74
							22	9									
05	3534	X	2592	-0-	-942	-0-	80	1	2499	2	N	12	57	1			29
							13	9									
06	3420	X	2753	-0-	-667	-0-	108	1	2621	2	N	22					51
							24	9									
07	3739	X	3739	-0-	-0-	-0-	129	1	3579	2	N	28	40	1			39
							31	9									
08	3286	X	3054	-0-	-232	-0-	116	1	2934	2	N	4					43
							4	9									
09	3180	X	3178	-0-	-2	-0-	133	1	3027	2	N	16					59
							18	9									

EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	431	-0-	-469 B	-0-	428	3	3	9	N	3					53
05	930	N	504	-0-	-426 B	-0-	469	3	35	9	N	32					85
06	780	N	467	-0-	-313 B	-0-	461	3	6	9	N	5					90
07	522	N	522	-0-	-0- B	-0-	514	3	8	9	N	7					97
08	523	N	523	-0-	-0- B	-0-	517	3	6	9	N	5					102
09/01 BALANCING DATE STATUS -> -0-																	
*09	482	N	482	-0-	-0- B	-0-	479	3	3	9	N	3					105

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0- B	-0-	61	4			N	-0-					106
05	62	N	57	-0-	-5 B	-0-	57	4			N	-0-					106
06	60	N	60	-0-	-0- B	-0-	59	4	1	9	N	1					107
07	62	N	-0-	-0-	-62 B	-0-					N	-0-	94	7			13
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					13
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					13

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	44	1	165	2	N	-0-					33
05	375	N	375	-0-	-0-	-0-	56	1	319	2	N	-0-					33
06	350	N	350	-0-	-0-	-0-	60	1	290	2	N	-0-					33
07	339	N	339	-0-	-0-	-0-	62	1	277	2	N	-0-					33
08	372	N	340	-0-	-32	-0-	62	1	278	2	N	-0-					33
09	360	N	322	-0-	-38	-0-	60	1	262	2	N	-0-					33

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12300	X	12062	-0-	-238	-0-	12062	2			N	-0-					120
05	12846	X	12846	-0-	-0-	-0-	12692	2	154	9	N	140					260
06	12210	X	11367	-0-	-843	-0-	11367	2			N	-0-					260
07	12617	X	11786	-0-	-831	-0-	11786	2			N	-0-	174	1			86
08	12617	X	11469	-0-	-1148	-0-	11469	2			N	-0-					86
09	12210	X	11765	-0-	-445	-0-	11765	2			N	-0-					86

LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	X	476	-0-	-0-	-0-	476	2			N	-0-					48
05	642	X	642	-0-	-0-	-0-	642	2			N	-0-					48
06	768	X	768	-0-	-0-	-0-	768	2			N	-0-					48
07	727	X	727	-0-	-0-	-0-	727	2			N	-0-					48
08	703	X	703	-0-	-0-	-0-	703	2			N	-0-					48
09	780	X	657	-0-	-123	-0-	657	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1751	X	1751	-0-	-0-	-0-	60	1	1691	2	N	-0-					82
05	1922	X	1687	-0-	-235	-0-	56	1	1631	2	N	-0-					82
06	1860	X	1647	-0-	-213	-0-	60	1	1587	2	N	-0-					82
07	1922	X	1629	-0-	-293	-0-	62	1	1567	2	N	-0-					82
08	1860	X	1683	-0-	-177	-0-	62	1	1621	2	N	-0-					82
09	1740	X	1638	-0-	-102	-0-	60	1	1578	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					77
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					77
08	744	N	610	-0-	-134	-0-	610	2			N	-0-					77
*09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	30	1	710	2	N	-0-					213
05	1085	N	821	-0-	-264	-0-	31	1	790	2	N	-0-					213
06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					213
07	775	N	768	-0-	-7	-0-	30	1	738	2	N	-0-					213
08	806	N	699	-0-	-107	-0-	24	1	675	2	N	-0-					213
*09	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	430	-0-	-140	-0-	430	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	1000	-0-	-0-	-0-	60	1	890	2	N	45					351
							50	9									
05	977	N	977	-0-	-0-	-0-	58	1	896	2	N	21	184	1			188
							23	9									
06	917	N	917	-0-	-0-	-0-	60	1	823	2	N	31					219
							34	9									
07	920	N	920	-0-	-0-	-0-	62	1	839	2	N	17					236
							19	9									
08	923	N	923	-0-	-0-	-0-	62	1	840	2	N	19					255
							21	9									
*09	869	N	869	-0-	-0-	-0-	60	1	789	2	N	18					273
							20	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2768	X	2768	-0-	-0-	-0-	60	1	2300	2	N	371	551	1			222
							408	9									
05	2852	X	2692	-0-	-160	-0-	62	1	2269	2	N	328	361	1			189
							361	9									
06	2760	X	2314	-0-	-446	-0-	56	1	2015	2	N	221	181	1			229
							243	9									
07	2852	X	1569	-0-	-1283	-0-	56	1	1370	2	N	130	181	1			178
							143	9									
08	2852	X	2765	-0-	-87	-0-	62	1	2554	2	N	135					313
							149	9									
09	2760	X	2623	-0-	-137	-0-	60	1	2249	2	N	285	183	1			415
							314	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					34
05	1550	N	814	-0-	-736	-0-	814	3			N	-0-					34
06	3000	X	1215	-0-	-1785	-0-	1215	3			N	-0-					34
07	3100	X	693	-0-	-2407	-0-	693	3			N	-0-					34
08	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					34
*09	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					34

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2710	-0-	-140	-0-	257	1	2453	3	N	-0-					10
05	2978	X	2978	-0-	-0-	-0-	289	1	2682	3	N	6					16
							7	9									
06	2340	X	2176	-0-	-164	-0-	288	1	1888	3	N	-0-					16
07	2666	X	2082	-0-	-584	-0-	293	1	1789	3	N	-0-					16
08	2976	X	2031	-0-	-945	-0-	267	1	1764	3	N	-0-					16
*09	2880	X	1927	-0-	-953	-0-	254	1	1673	3	N	-0-					16

CHESAPEAKE OPERATING, INC. 147715
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1822	X	1822	-0-	-0-	-0-	1820	2	2	9	N	2	193	1			133
05	2067	X	2067	-0-	-0-	-0-	2022	2	45	9	N	41					174
06	2038	X	2038	-0-	-0-	-0-	1968	2	70	9	N	64					238
07	1933	X	1933	-0-	-0-	-0-	1892	2	41	9	N	37	168	1			107
08	1891	X	1759	-0-	-132	-0-	1737	2	22	9	N	20					127
09	1830	X	1762	-0-	-68	-0-	1693	2	69	9	N	63					190

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	659	-0-	-61	-0-	56	1	603	2	N	-0-					160
05	744	N	726	-0-	-18	-0-	50	1	676	2	N	-0-					160
06	690	N	675	-0-	-15	-0-	52	1	623	2	N	-0-					160
07	721	N	721	-0-	-0-	-0-	62	1	659	2	N	-0-					160
08	713	N	693	-0-	-20	-0-	62	1	631	2	N	-0-					160
09	690	N	671	-0-	-19	-0-	60	1	611	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

04	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-				197
05	868	N	848	-0-	-20	-0-	31	1	817	2	N	-0-				197
06	799	N	799	-0-	-0-	-0-	30	1	738	2	N	28				225
							31	9								
07	837	N	716	-0-	-121	-0-	31	1	685	2	N	-0-				225
08	837	N	632	-0-	-205	-0-	31	1	601	2	N	-0-				225
09	810	N	537	-0-	-273	-0-	28	1	509	2	N	-0-				225

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

04	210	N	210	-0-	-0-	-0-	210	2			N	-0-				-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-				-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-				-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-				-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-				-0-
*09	315	N	315	-0-	-0-	-0-	315	2			N	-0-				-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

04	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-				-0-
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-				-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-				-0-
07	2635	N	1449	-0-	-1186	-0-	1449	2			N	-0-				-0-
08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-				-0-
*09	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-				-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

04	1410	N	1333	-0-	-77	-0-	1325	2	8	9	N	7				94
05	1457	N	1277	-0-	-180	-0-	1273	2	4	9	N	4				98
06	1770	N	1463	-0-	-307	-0-	1459	2	4	9	N	4				102
07	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	N	5				107
08	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	N	3				110
*09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-				-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3956	X	3956	-0-	-0-	-0-	3944	2	12	9	N	11					158
05	3100	X	2900	-0-	-200	-0-	2900	2			N	-0-					158
06	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					158
07	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					158
08	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					158
09	3000	X	2759	-0-	-241	-0-	2759	2			N	-0-					158

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

04	754	N	754	-0-	-0-	-0-	1	1	752	2	N	1					27
							1	9									
05	727	N	727	-0-	-0-	-0-	1	1	725	2	N	1					28
							1	9									
06	750	N	708	-0-	-42	-0-	1	1	706	2	N	1					29
							1	9									
07	775	N	714	-0-	-61	-0-	1	1	712	2	N	1					30
							1	9									
08	713	N	361	-0-	-352	-0-	1	1	359	2	N	1					31
							1	9									
09	720	N	158	-0-	-562	-0-	1	1	156	2	N	1					32
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

04	510	#	403	-0-	-107	-0-	60	1	343	2	N	-0-					73
05	496	#	373	-0-	-123	-0-	58	1	315	2	N	-0-					73
06	480	#	447	-0-	-33	-0-	60	1	387	2	N	-0-					73
07	406	R	406	-0-	-0-	-0-	62	1	344	2	N	-0-					73
08	417	R	417	-0-	-0-	-0-	62	1	355	2	N	-0-					73
09	450	#	297	-0-	-153	-0-	44	1	236	2	N	15					88
							17	9									

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

04	1170	#	289	-0-	-881	-0-	289	2			N	-0-					27
05	1209	#	312	-0-	-897	-0-	312	2			N	-0-					27
06	1170	#	235	-0-	-935	-0-	235	2			N	-0-					27
07	868	#	365	-0-	-503	-0-	365	2			N	-0-					27
08	692	R	692	-0-	-0-	-0-	692	2			N	-0-					27
*09	551	R	551	-0-	-0-	-0-	551	2			N	-0-					27

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	#	988	-0-	-302	-0-	988	2			N	-0-					132
05	1333	#	1150	-0-	-183	-0-	1150	2			N	-0-					132
06	1290	#	993	-0-	-297	-0-	993	2			N	-0-					132
07	1185	R	1185	-0-	-0-	-0-	1185	2			N	-0-					132
08	1147	#	1108	-0-	-39	-0-	1108	2			N	-0-					132
09	1110	#	1093	-0-	-17	-0-	30	1	1063	2	N	-0-					132

MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	889	R	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	930	#	822	-0-	-108	-0-	822	2			N	-0-					-0-
06	960	#	148	-0-	-812	-0-	148	2			N	-0-					-0-
07	961	#	-0-	-0-	-961	-0-					N	-0-					-0-
08	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
09	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	441	-0-	-9	-0-	60	1	381	2	N	-0-					154
05	499	R	499	-0-	-0-	-0-	62	1	437	2	N	-0-					154
06	480	R	480	-0-	-0-	-0-	60	1	420	2	N	-0-					154
07	573	R	573	-0-	-0-	-0-	62	1	511	2	N	-0-					154
08	538	R	538	-0-	-0-	-0-	62	1	476	2	N	-0-					154
*09	486	R	486	-0-	-0-	-0-	60	1	426	2	N	-0-					154

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1376	R	1376	-0-	-0-	-0-	60	1	1299	2	N	15					124
							17	9									
05	1395	#	621	-0-	-774	-0-	36	1	579	2	N	5					129
							6	9									
06	1350	#	405	-0-	-945	-0-	56	1	349	2	N	-0-					129
07	1426	#	137	-0-	-1289	-0-	56	1	71	2	N	9					138
							10	9									
08	1426	#	432	-0-	-994	-0-	24	1	396	2	N	11					149
							12	9									
09	1380	#	730	-0-	-650	-0-	44	1	679	2	N	6					155
							7	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	1072	-0-	-8	-0-	1058	3	14	9	N	13					194
05	1116	#	973	-0-	-143	-0-	964	3	9	9	N	8					202
06	1263	R	1263	-0-	-0-	-0-	1255	3	8	9	N	7					209
07	1201	R	1201	-0-	-0-	-0-	1192	3	9	9	N	8					217
08	1251	R	1251	-0-	-0-	-0-	1242	3	9	9	N	8					225
09	1260	#	974	-0-	-286	-0-	974	3			N	-0-					225

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	#	2288	-0-	-142	-0-	2288	2			N	-0-					169
05	2480	#	2312	-0-	-168	-0-	2301	2	11	9	N	10					179
06	2400	#	2190	-0-	-210	-0-	2190	2			N	-0-	132	1			47
07	2480	#	2234	-0-	-246	-0-	2234	2			N	-0-					47
08	2387	#	2293	-0-	-94	-0-	2282	2	11	9	N	10					57
09	2280	#	2270	-0-	-10	-0-	2258	2	12	9	N	11					68

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-75					N	-0-					30
05	124	N	-0-	-0-	-124 B	-75					N	-0-					30
06	60	N	-0-	-0-	-60 B	-75					N	-0-					30
07	0	N	-0-	-0-	-0- B	-75					N	-0-					30
08	0	N	-0-	-0-	-0- B	-75					N	-0-					30
*09	0	N	-0-	-0-	-0- B	-75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1964	N	1964	-0-	-0- B	-0-	1954	3	10	9	N	9	123	1			25
05	2759	N	1802	-0-	-957 B	-0-	1790	3	12	9	N	11					36
06	2370	N	2261	-0-	-109 B	-0-	2229	3	32	9	N	29					65
07	2241	N	2241	-0-	-0- B	-0-	2238	3	3	9	N	3					68
08	1798	N	1744	-0-	-54 B	-0-	1740	3	4	9	N	4					72
09	2250	N	770	-0-	-1480 B	-0-	770	3			N	-0-					72

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1317	-0-	-303 B	-0-	60	1	1257	2	N	-0-					173
05	1457	N	1160	-0-	-297 B	-0-	58	1	1102	2	N	-0-					173
06	1510	N	1510	-0-	-0- B	-0-	40	1	1470	2	N	-0-					173
07	1364	N	1284	-0-	-80 B	-0-	62	1	1222	2	N	-0-					173
08	1396	N	1396	-0-	-0- B	-0-	54	1	1342	2	N	-0-					173
09	1500	N	1363	-0-	-137 B	-0-	58	1	1305	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1468	-0-	-152 B	-0-	50	1	1414	2	N	4					177
							4	9									
05	1648	N	1648	-0-	-0- B	-0-	62	1	1579	2	N	6					183
							7	9									
06	1590	N	1557	-0-	-33 B	-0-	60	1	1495	2	N	2					185
							2	9									
07	1594	N	1594	-0-	-0- B	-0-	60	1	1534	2	N	-0-					185
08	1643	N	1591	-0-	-52 B	-0-	62	1	1523	2	N	5					190
							6	9									
09	1560	N	1525	-0-	-35 B	-0-	60	1	1465	2	N	-0-					190

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-	-27 B	-0-	60	1	296	2	N	6					156
							7	9									
05	341	N	273	-0-	-68 B	-0-	62	1	211	2	N	-0-					156
06	360	N	87	-0-	-273 B	-0-	50	1	35	2	N	2					158
							2	9									
07	372	N	201	-0-	-171 B	-0-	18	1	177	2	N	5					163
							6	9									
08	493	N	493	-0-	-0- B	-0-	62	1	429	2	N	2					165
							2	9									
*09	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					165

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

04	4080	X	2635	-0-	-1445 B	-0-	69	1	2557	2	N	8					31
							9	9									
05	4216	X	2416	-0-	-1800 B	-0-	87	1	2312	2	N	15					46
							17	9									
06	4080	X	3135	-0-	-945 B	-0-	88	1	3036	2	N	10					56
							11	9									
07	4229	X	4229	-0-	-0- B	-0-	97	1	4112	2	N	18					74
							20	9									
08	4317	X	4317	-0-	-0- B	-0-	97	1	4197	2	N	21	77	1			18
							23	9									
*09	3567	X	3567	-0-	-0- B	-0-	88	1	3459	2	N	18					36
							20	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

04	3660	X	3164	-0-	-496 B	-0-	94	1	3052	2	N	16					56
							18	9									
05	3782	X	1509	-0-	-2273 B	-0-	97	1	1408	2	N	4	45	1			15
							4	9									
06	2850	X	1889	-0-	-961 B	-0-	94	1	1776	2	N	17					32
							19	9									
07	3131	X	2168	-0-	-963 B	-0-	97	1	2020	2	N	46	66	1			12
							51	9									
08	3131	X	2051	-0-	-1080 B	-0-	97	1	1915	2	N	35					47
							39	9									
09	3030	X	1839	-0-	-1191 B	-0-	94	1	1725	2	N	18					65
							20	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

04	3390	X	1053	-0-	-2337 B	-0-	25	1	995	2	N	30					102
							33	9									
05	3503	X	3023	-0-	-480 B	-0-	87	1	2853	2	N	75	85	1			92
							83	9									
06	3390	X	3138	-0-	-252 B	-0-	91	1	2980	2	N	61	81	1			72
							67	9									
07	3559	X	3559	-0-	-0- B	-0-	97	1	3392	2	N	64	103	1			33
							70	9									
08	3642	X	3642	-0-	-0- B	-0-	97	1	3477	2	N	62					95
							68	9									
09	3150	X	2866	-0-	-284 B	-0-	88	1	2712	2	N	60	80	1			75
							66	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

04	753 N	753	-0-	-0- B	-0-	728	2	25	9	N	23					51
05	867 N	867	-0-	-0- B	-0-	865	2	2	9	N	2					53
06	901 N	901	-0-	-0- B	-0-	899	2	2	9	N	2					55
07	914 N	914	-0-	-0- B	-0-	899	2	15	9	N	14					69
08	839 N	839	-0-	-0- B	-0-	809	2	30	9	N	27					96
*09	831 N	831	-0-	-0- B	-0-	819	2	12	9	N	11					107

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

04	1344 N	1344	-0-	-0- B	-0-	1012	2	332	9	N	302	190	1			391
05	1736 N	1259	-0-	-477 B	-0-	808	2	451	9	N	410	363	1			438
06	1299 N	1299	-0-	-0- B	-0-	973	2	326	9	N	296	375	1			359
07	1395 N	1349	-0-	-46 B	-0-	1081	2	268	9	N	244	187	1			416
08	1663 N	1663	-0-	-0- B	-0-	1236	2	427	9	N	388	376	1			428
*09	1334 N	1334	-0-	-0- B	-0-	952	2	382	9	N	347	177	1			598

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

04	420 N	368	-0-	-52	-0-	30	1	338	2	N	-0-					197
05	405 N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					197
06	367 N	367	-0-	-0-	-0-	30	1	337	2	N	-0-					197
07	391 N	391	-0-	-0-	-0-	31	1	360	2	N	-0-					197
08	403 N	386	-0-	-17	-0-	31	1	355	2	N	-0-					197
*09	374 N	374	-0-	-0-	-0-	30	1	344	2	N	-0-					197

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

04	812 R	812	-0-	-0-	-0-	60	1	752	2	N	-0-					138
05	869 R	869	-0-	-0-	-0-	58	1	811	2	N	-0-					138
06	848 R	848	-0-	-0-	-0-	60	1	788	2	N	-0-					138
07	883 R	883	-0-	-0-	-0-	62	1	821	2	N	-0-					138
08	868 #	861	-0-	-7	-0-	62	1	799	2	N	-0-					138
09	840 #	812	-0-	-28	-0-	60	1	752	2	N	-0-					138

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	697	-0-	-53	-0-	697	2			N	-0-					118
05	746	R	746	-0-	-0-	-0-	746	2			N	-0-					118
06	731	R	731	-0-	-0-	-0-	731	2			N	-0-					118
07	776	R	776	-0-	-0-	-0-	776	2			N	-0-	21	7			97
08	744	#	686	-0-	-58	-0-	686	2			N	-0-					97
09	720	#	508	-0-	-212	-0-	508	2			N	-0-					97

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1788	N	1788	-0-	-0-	-0-	1699	2	89	9	N	81					296
05	1671	N	1671	-0-	-0-	-0-	1588	2	83	9	N	75	189	1			182
06	1801	N	1801	-0-	-0-	-0-	1718	2	83	9	N	75					257
07	1812	N	1812	-0-	-0-	-0-	1721	2	91	9	N	83	191	1			149
08	1784	N	1784	-0-	-0-	-0-	1718	2	66	9	N	60					209
*09	1788	N	1788	-0-	-0-	-0-	1687	2	101	9	N	92	181	1			120

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	556	-0-	-104	-0-	556	2			N	-0-					147
05	682	X	566	-0-	-116	-0-	566	2			N	-0-					147
06	750	X	545	-0-	-205	-0-	545	2			N	-0-					147
07	775	X	570	-0-	-205	-0-	570	2			N	-0-					147
08	775	X	404	-0-	-371	-0-	404	2			N	-0-					147
09	570	X	473	-0-	-97	-0-	473	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					223
05	1674	#	1651	-0-	-23	-0-	1651	2			N	-0-					223
06	1632	R	1632	-0-	-0-	-0-	1632	2			N	-0-					223
07	1736	#	1522	-0-	-214	-0-	1522	2			N	-0-					223
08	1736	#	1602	-0-	-134	-0-	1602	2			N	-0-					223
09	1680	#	1430	-0-	-250	-0-	1430	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					2
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					2
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					2
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					2
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					54
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					54
06	1170	N	1112	-0-	-58	-0-	1112	2			N	-0-					54
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					54
08	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	200	-0-	-70	-0-	56	1	144	2	N	-0-					109
05	310	N	301	-0-	-9	-0-	62	1	239	2	N	-0-					109
06	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					109
07	327	N	327	-0-	-0-	-0-	62	1	259	2	N	5					114
							6	9									
08	312	N	312	-0-	-0-	-0-	62	1	249	2	N	1					115
							1	9									
09	330	N	277	-0-	-53	-0-	60	1	217	2	N	-0-					115

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					127
05	1581	N	1137	-0-	-444	-0-	1137	2			N	-0-					127
06	1710	N	1288	-0-	-422	-0-	1288	2			N	-0-					127
07	1457	N	1453	-0-	-4	-0-	1453	2			N	-0-					127
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					127
*09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	-0-	-0-	-960	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	870	N	-0-	-0-	-870	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	855	-0-	-75	-0-	855	2			N	-0-					141
05	930	N	779	-0-	-151	-0-	779	2			N	-0-					141
06	840	N	158	-0-	-682	-0-	158	2			N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	775	N	422	-0-	-353	-0-	422	2			N	-0-					141
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					24
05	961	N	902	-0-	-59	-0-	902	2			N	-0-					24
06	720	N	184	-0-	-536	-0-	184	2			N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	899	N	498	-0-	-401	-0-	498	2			N	-0-					24
*09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1955	-0-	-205	-0-	30	1	1925	2	N	-0-					142
05	2201	N	2176	-0-	-25	-0-	30	1	2146	2	N	-0-					142
06	2070	N	1934	-0-	-136	-0-	30	1	1904	2	N	-0-					142
07	2210	N	2210	-0-	-0-	-0-	31	1	2179	2	N	-0-					142
08	2170	N	2005	-0-	-165	-0-	31	1	1974	2	N	-0-					142
09	1920	N	1863	-0-	-57	-0-	25	1	1838	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	824	-0-	-1336	-0-	824	3			N	-0-					68
05	2418	N	1253	-0-	-1165	-0-	1253	3			N	-0-					68
06	1560	N	1293	-0-	-267	-0-	1293	3			N	-0-					68
07	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					68
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					68
09	1290	N	1152	-0-	-138	-0-	1152	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	259	-0-	-11	-0-	215	2	44	9	N	40					328
05	331	N	331	-0-	-0-	-0-	252	2	79	9	N	72	190	1			210
06	296	N	296	-0-	-0-	-0-	239	2	57	9	N	52	190	1			72
07	306	N	306	-0-	-0-	-0-	265	2	41	9	N	37					109
08	368	N	368	-0-	-0-	-0-	288	2	80	9	N	73					182
*09	340	N	340	-0-	-0-	-0-	249	2	91	9	N	83					265

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	279	#	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	#	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	#	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	#	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	240	#	209	-0-	-31	-0-	209	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	3	-0-	-117	-0-	3	2			N	-0-					102
05	155	#	-0-	-0-	-155	-0-					N	-0-					102
06	150	#	129	-0-	-21	-0-	129	2			N	-0-					102
07	171	R	171	-0-	-0-	-0-	171	2			N	-0-					102
08	111	R	111	-0-	-0-	-0-	111	2			N	-0-					102
09	120	#	96	-0-	-24	-0-	96	2			N	-0-					102

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	728	-0-	-292	-0-	728	2			N	-0-					100
05	806	#	751	-0-	-55	-0-	751	2			N	-0-					100
06	780	#	703	-0-	-77	-0-	703	2			N	-0-					100
07	1201	R	1201	-0-	-0-	-0-	31	1	1170	2	N	-0-					100
08	892	R	892	-0-	-0-	-0-	892	2			N	-0-					100
*09	1049	R	1049	-0-	-0-	-0-	30	1	1019	2	N	-0-					100

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	R	356	-0-	-0-	-0-	30	1	326	2	N	-0-					158
05	279	#	215	-0-	-64	-0-	31	1	184	2	N	-0-					158
06	360	#	174	-0-	-186	-0-	30	1	144	2	N	-0-					158
07	372	#	211	-0-	-161	-0-	26	1	185	2	N	-0-					158
08	378	R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					158
09	360	#	342	-0-	-18	-0-	29	1	313	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

04	1170	X	738	-0-	-432	B	-1571	738	2			N	-0-				118
05	1147	X	1120	-0-	-27	B	-1571	1120	2			N	-0-				118
06	960	X	1210	-0-	250	B	-1321	1209	2	1	9	N	1	90	1		29
07	868	X	1027	-0-	159	B	-1162	1027	2			N	-0-				29
08	1116	X	1468	-0-	352	B	-810	1468	2			N	-0-				29
09	1200	X	1722	-0-	522	B	-288	1722	2			N	-0-				29

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

04	1216	X	1216	-0-	-0-	B	-0-	60	1	1156	2	N	-0-				-0-
05	1289	X	1289	-0-	-0-	B	-0-	62	1	1227	2	N	-0-				-0-
06	1354	X	1354	-0-	-0-	B	-0-	60	1	1294	2	N	-0-				-0-
07	2416	X	2416	-0-	-0-	B	-0-	62	1	2354	2	N	-0-				-0-
08	1986	X	1986	-0-	-0-	B	-0-	62	1	1924	2	N	-0-				-0-
*09	1539	X	1539	-0-	-0-	B	-0-	60	1	1479	2	N	-0-				-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

04	60	N	64	-0-	4	B	-23904	30	1	28	2	N	5				72
								6	9								
05	31	N	26	-0-	-5	B	-23904	14	1	10	2	N	2				74
								2	9								
06	10	N	52	-0-	42	B	-23862	26	1	25	2	N	1				75
								1	9								
07	62	N	40	-0-	-22	B	-23862	20	1	14	2	N	5				80
								6	9								
08	31	N	105	-0-	74	B	-23788	26	1	44	2	N	32				112
								35	9								
09	60	N	5	-0-	-55	B	-23788	2	1	3	9	N	3				115

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					144
05	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					144
06	7	N	-0-	-0-	-7	-0-					N	-0-					144
07	3	N	-0-	-0-	-3	-0-					N	-0-					144
08	31	N	-0-	-0-	-31	-0-					N	-0-					144
09	30	N	-0-	-0-	-30	-0-					N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

04	2530	N	2530	-0-	-0-	-0-	60	1	2466	2	N	4					134
							4	9									
05	1765	N	1765	-0-	-0-	-0-	62	1	1691	2	N	11					145
							12	9									
06	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					145
07	2418	N	1709	-0-	-709	-0-	62	1	1643	2	N	4					149
							4	9									
08	1767	N	1567	-0-	-200	-0-	62	1	1505	2	N	-0-					149
09	1470	N	1241	-0-	-229	-0-	56	1	1174	2	N	10					159
							11	9									

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

04	1230	N	149	-0-	-1081	-0-	8	1	141	2	N	-0-					144
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					144
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					144
07	155	N	-0-	-0-	-155	-0-					N	-0-					144
08	0	N	-0-	-0-	-0-	-0-					N	-0-					144
09	0	N	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

04	1350	#	484	-0-	-866	-0-	484	2			N	-0-					184
05	849	R	849	-0-	-0-	-0-	849	2			N	-0-					184
06	1022	R	1022	-0-	-0-	-0-	1010	2	12	9	N	11					195
07	1088	R	1088	-0-	-0-	-0-	1088	2			N	-0-					195
08	1093	R	1093	-0-	-0-	-0-	1093	2			N	-0-					195
*09	1138	R	1138	-0-	-0-	-0-	1138	2			N	-0-					195

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

04	930	X	868	-0-	-62	-0-	868	2			N	-0-					8
05	961	X	690	-0-	-271	-0-	690	2			N	-0-					8
06	870	X	504	-0-	-366	-0-	504	2			N	-0-					8
07	899	X	376	-0-	-523	-0-	376	2			N	-0-					8
08	899	X	305	-0-	-594	-0-	305	2			N	-0-					8
09	870	X	243	-0-	-627	-0-	243	2			N	-0-					8

PERRYTON PRINCE (MORROW BASAL) //CONT.// 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	461	-0-	-19	-0-	461	2			N	-0-					103
05	465	X	347	-0-	-118	-0-	343	2	4	9	N	4					107
06	450	X	446	-0-	-4	-0-	446	2			N	-0-					107
07	465	X	381	-0-	-84	-0-	381	2			N	-0-					107
08	465	X	404	-0-	-61	-0-	404	2			N	-0-					107
09	450	X	204	-0-	-246	-0-	204	2			N	-0-					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					187
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					187
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					187
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					187
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	#	1426	-0-	-614 B	-19503	48	1	1378	2	N	-0-					31
05	1736	#	1494	-0-	-242 B	-19745	62	1	1432	2	N	-0-					31
06	1590	#	1479	-0-	-111 B	-19856	60	1	1419	2	N	-0-					31
07	1643	#	1523	-0-	-120 B	-19976	62	1	1461	2	N	-0-					31
08	1581	#	1539	-0-	-42 B	-20018	62	1	1477	2	N	-0-					31
09	1470	#	933	-0-	-537 B	-20555	60	1	873	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	465	-0-	-45 B	-13562	464	2	1	9	N	1					76
05	527	N	465	-0-	-62 B	-13562	464	2	1	9	N	1					77
06	510	N	437	-0-	-73 B	-13562	436	2	1	9	N	1					78
07	496	N	491	-0-	-5 B	-13562	490	2	1	9	N	1					79
08	465	N	438	-0-	-27 B	-13562	437	2	1	9	N	1					80
09	450	N	409	-0-	-41 B	-13562	408	2	1	9	N	1					81

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	#	2107	-0-	-263	-0-	2107	3			N	-0-					-0-
05	2449	#	1503	-0-	-946	-0-	1503	3			N	-0-					-0-
06	2190	#	1409	-0-	-781	-0-	1409	3			N	-0-					-0-
07	2263	#	1276	-0-	-987	-0-	1276	3			N	-0-					-0-
08	2170	#	1706	-0-	-464	-0-	1706	3			N	-0-					-0-
09	2100	#	1855	-0-	-245	-0-	1855	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

04	1590	X	152	-0-	-1438	-0-	152	3			N	-0-					-0-
05	1643	X	402	-0-	-1241	-0-	150	1	252	3	N	-0-					-0-
06	1725	X	1725	-0-	-0-	-0-	870	1	855	3	N	-0-					-0-
07	1402	X	1402	-0-	-0-	-0-	600	1	802	3	N	-0-					-0-
08	1386	X	1386	-0-	-0-	-0-	930	1	456	3	N	-0-					-0-
09	1740	X	1390	-0-	-350	-0-	900	1	490	3	N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

04	1320	X	975	-0-	-345	-0-	975	3			N	-0-					-0-
05	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
06	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
07	1941	X	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
08	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
*09	2319	X	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

04	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
05	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	1			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	1			N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
07	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
*08	2269	X	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
09	1290	X	1204	-0-	-86	-0-	1204	2			N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7066	X	7066	-0-	-0-	-0-	7066	3			N	-0-					20
05	7130	X	7050	-0-	-80	-0-	7050	3			N	-0-					20
06	7090	X	7090	-0-	-0-	-0-	7090	3			N	-0-					20
07	6998	X	6998	-0-	-0-	-0-	6998	3			N	-0-					20
08	6748	X	6748	-0-	-0-	-0-	6748	3			N	-0-					20
*09	6656	X	6656	-0-	-0-	-0-	6656	3			N	-0-					20

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	122	-0-	-118	-0-	54	1	68	2	N	-0-					47
05	130	N	130	-0-	-0-	-0-	46	1	84	2	N	-0-					47
06	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					47
07	139	N	139	-0-	-0-	-0-	52	1	87	2	N	-0-					47
08	124	N	120	-0-	-4	-0-	46	1	74	2	N	-0-					47
09	150	N	113	-0-	-37	-0-	56	1	57	2	N	-0-					47

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	828	-0-	-72	-0-	54	1	774	2	N	-0-					147
05	1023	N	464	-0-	-559	-0-	20	1	442	2	N	2					149
							2	9									
06	781	N	781	-0-	-0-	-0-	36	1	744	2	N	1					150
							1	9									
07	1144	N	1144	-0-	-0-	-0-	62	1	1082	2	N	-0-					150
08	892	N	892	-0-	-0-	-0-	56	1	836	2	N	-0-					150
09	780	N	618	-0-	-162	-0-	52	1	566	2	N	-0-					150

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12600	X	8624	-0-	-3976	-0-	33	1	8591	2	N	-0-					-0-
05	13020	X	5564	-0-	-7456	-0-	20	1	5544	2	N	-0-					-0-
06	10860	X	8548	-0-	-2312	-0-	39	1	8509	2	N	-0-					-0-
07	10745	X	10745	-0-	-0-	-0-	45	1	10700	2	N	-0-					-0-
08	9991	X	9991	-0-	-0-	-0-	41	1	9950	2	N	-0-					-0-
09	8610	X	8027	-0-	-583	-0-	44	1	7983	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	#	1928	-0-	-1672	-0-	15	1	1913	2	N	-0-					103
05	3720	#	2782	-0-	-938	-0-	15	1	2767	2	N	-0-					103
06	3600	#	3583	-0-	-17	-0-	15	1	3566	2	N	2					105
							2	9									
07	3246	R	3246	-0-	-0-	-0-	15	1	3224	2	N	6					111
							7	9									
08	3162	#	2639	-0-	-523	-0-	15	1	2624	2	N	-0-					111
09	3570	#	2457	-0-	-1113	-0-	15	1	2442	2	N	-0-					111

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
05	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					33
06	3	N	3	-0-	-0- B	-0-	2	1	1	2	N	-0-					33
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
08	5	N	3	-0-	-2 B	-0-	2	1	1	2	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
*09	4	N	4	-0-	-0- B	-0-	2	1	2	2	N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0- B	-0-	52	1	30	2	N	-0-					195
05	150	N	150	-0-	-0- B	-0-	54	1	96	2	N	-0-					195
06	129	N	129	-0-	-0- B	-0-	58	1	71	2	N	-0-					195
07	123	N	123	-0-	-0- B	-0-	60	1	63	2	N	-0-					195
08	155	N	119	-0-	-36 B	-0-	60	1	59	2	N	-0-					195
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	52	1	45	2	N	-0-					195

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					2												
09	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

04	2220	N	2140	-0-	-80	-0-	2140	3			N	-0-					75
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					75
06	2160	N	873	-0-	-1287	-0-	873	3			N	-0-					75
07	2201	N	1123	-0-	-1078	-0-	1123	3			N	-0-					75
08	2294	N	1298	-0-	-996	-0-	1298	3			N	-0-					75
*09	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					75

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

04	3930	X	3094	-0-	-836	-0-	3094	3			N	-0-					-0-
05	3937	X	3555	-0-	-382	-0-	3555	3			N	-0-					-0-
06	3181	X	3181	-0-	-0-	-0-	3178	3	3	9	N	3					3
07	3075	X	3075	-0-	-0-	-0-	3071	3	4	9	N	4					7
08	2875	X	2875	-0-	-0-	-0-	2875	3			N	-0-					7
*09	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					7

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

04	330	#	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	327	R	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

04	570	#	473	-0-	-97	-0-	473	3			N	-0-					-0-
05	558	#	521	-0-	-37	-0-	521	3			N	-0-					-0-
06	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

04	360	#	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	341	#	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	#	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	600	#	171	-0-	-429	-0-	171	3			N	-0-					-0-
07	620	#	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	768	-0-	-12	-0-	768	3			N	-0-					-0-
05	844	R	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
07	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	881	R	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	721	R	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	720	#	588	-0-	-132	-0-	588	3			N	-0-					-0-
07	744	#	609	-0-	-135	-0-	609	3			N	-0-					-0-
08	744	#	519	-0-	-225	-0-	519	3			N	-0-					-0-
09	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	558	#	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	640	R	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	434	#	336	-0-	-98	-0-	336	3			N	-0-					-0-
08	496	#	337	-0-	-159	-0-	337	3			N	-0-					-0-
09	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	529	R	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	540	#	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	#	446	-0-	-112	-0-	446	3			N	-0-					-0-
08	558	#	381	-0-	-177	-0-	381	3			N	-0-					-0-
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	248	#	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	403	#	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	R	944	-0-	-0-	-0-	944	3			N	-0-					-0-
05	962	R	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	784	R	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	811	R	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	492	R	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	341	#	235	-0-	-106	-0-	235	3			N	-0-					-0-
08	403	#	236	-0-	-167	-0-	236	3			N	-0-					-0-
09	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	510	#	344	-0-	-166	-0-	344	3			N	-0-					-0-
07	527	#	437	-0-	-90	-0-	437	3			N	-0-					-0-
08	527	#	438	-0-	-89	-0-	438	3			N	-0-					-0-
09	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. //CONT.// 574324
COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

04	660	#	562	-0-	-98	-0-	562	2			N	-0-					-0-
05	682	#	605	-0-	-77	-0-	605	2			N	-0-					-0-
06	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
09	630	#	616	-0-	-14	-0-	616	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

04	1500	#	857	-0-	-643	-0-	857	3			N	-0-					-0-
05	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
06	871	R	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	1184	R	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
08	1154	R	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*09	1181	R	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	#	1150	-0-	-800	-0-	1150	3			N	-0-					-0-
05	1705	#	1032	-0-	-673	-0-	1032	3			N	-0-					-0-
06	1200	#	1182	-0-	-18	-0-	1182	3			N	-0-					-0-
07	1316	R	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
08	1265	R	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*09	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

04	450	#	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	403	#	300	-0-	-103	-0-	300	3			N	-0-					-0-
06	344	R	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

04	5	#	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

04	924	R	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	682	#	624	-0-	-58	-0-	624	3			N	-0-					-0-
06	1110	#	441	-0-	-669	-0-	441	3			N	-0-					-0-
07	1147	#	306	-0-	-841	-0-	306	3			N	-0-					-0-
08	1147	#	954	-0-	-193	-0-	954	3			N	-0-					-0-
09	930	#	852	-0-	-78	-0-	852	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

04	2519	R	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
05	2582	R	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2758	R	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
07	3015	R	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
08	2349	R	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
*09	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2640	#	2155	-0-	-485	-0-	2155	3			N	-0-					-0-
*05	2697	#	2344	-0-	-353	-0-	2344	3			N	-0-					-0-
06	2655	R	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
07	2540	R	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
08	2728	#	2480	-0-	-248	-0-	2480	3			N	-0-					-0-
*09	2734	R	2734	-0-	-0-	-0-	2734	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	#	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	#	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	143	R	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*09	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	#	1253	-0-	-7	-0-	1253	3			Y	-0-					-0-
05	1302	#	1079	-0-	-223	-0-	1079	3			Y	-0-					-0-
06	1273	R	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
07	1397	R	1397	-0-	-0-	-0-	1397	3			Y	-0-					-0-
08	1361	R	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
*09	1393	R	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-

GAY WELL #: 8 RRCID -> 048901 COMPL. DATE 06/03/1970 TOTAL DEPTH 6308 PERF. 3950 - 4036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1209	#	1142	-0-	-67	-0-	1142	3			N	-0-					-0-
06	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1319	R	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1283	R	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*09	1198	R	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	#	2484	-0-	-1446	-0-	2484	3			N	-0-					-0-
05	3689	#	2139	-0-	-1550	-0-	2139	3			N	-0-					-0-
06	2550	#	2524	-0-	-26	-0-	2524	3			N	-0-					-0-
07	2635	#	2277	-0-	-358	-0-	2277	3			N	-0-					-0-
08	2325	#	2218	-0-	-107	-0-	2218	3			N	-0-					-0-
*09	2271	R	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	900	-0-	-180	-0-	900	3			N	-0-					-0-
05	930	#	807	-0-	-123	-0-	807	3			N	-0-					-0-
06	930	#	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	1118	R	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1074	R	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*09	1032	R	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	407	-0-	-193	-0-	407	3			Y	-0-					-0-
05	620	#	278	-0-	-342	-0-	278	3			Y	-0-					-0-
06	600	#	285	-0-	-315	-0-	285	3			Y	-0-					-0-
07	496	#	325	-0-	-171	-0-	325	3			Y	-0-					-0-
08	434	#	351	-0-	-83	-0-	351	3			Y	-0-					-0-
09	420	#	284	-0-	-136	-0-	284	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 8 WELL #: 19 RRCID -> 053966 COMPL. DATE 06/01/1953 TOTAL DEPTH 4123 PERF. 4113 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

04	1032	R	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
05	1004	R	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
06	1103	R	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
07	1146	R	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
08	1109	R	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
*09	1102	R	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

04	1020	#	920	-0-	-100	-0-	920	3			N	-0-					-0-
05	961	#	826	-0-	-135	-0-	826	3			N	-0-					-0-
06	960	#	946	-0-	-14	-0-	946	3			N	-0-					-0-
07	1093	R	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
08	1050	R	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*09	1009	R	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

04	1230	#	1133	-0-	-97	-0-	1133	3			N	-0-					-0-
05	1147	#	1033	-0-	-114	-0-	1033	3			N	-0-					-0-
06	1110	#	1104	-0-	-6	-0-	1104	3			N	-0-					-0-
07	1218	R	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
08	1220	R	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
09	1140	#	1119	-0-	-21	-0-	1119	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

04	2070	#	1669	-0-	-401	-0-	1669	3			N	-0-					-0-
05	2139	#	1393	-0-	-746	-0-	1393	3			N	-0-					-0-
06	2070	#	1715	-0-	-355	-0-	1715	3			N	-0-					-0-
07	2046	#	2033	-0-	-13	-0-	2033	3			N	-0-					-0-
08	1705	#	1503	-0-	-202	-0-	1503	3			N	-0-					-0-
09	1650	#	1438	-0-	-212	-0-	1438	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

04	600	#	585	-0-	-15	-0-	585	3			Y	-0-					-0-
05	620	#	573	-0-	-47	-0-	573	3			Y	-0-					-0-
06	600	#	570	-0-	-30	-0-	570	3			Y	-0-					-0-
07	620	#	572	-0-	-48	-0-	572	3			Y	-0-					-0-
08	620	#	549	-0-	-71	-0-	549	3			Y	-0-					-0-
09	600	#	538	-0-	-62	-0-	538	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

04	711	R	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	638	R	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	869	R	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	835	R	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*09	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	R	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
06	1110	#	1079	-0-	-31	-0-	1079	3			N	-0-					-0-
07	1192	R	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	1194	R	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1110	#	1094	-0-	-16	-0-	1094	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	1319	-0-	-31	-0-	1319	3			N	-0-					-0-
05	1395	#	1136	-0-	-259	-0-	1136	3			N	-0-					-0-
06	1350	#	1340	-0-	-10	-0-	1340	3			N	-0-					-0-
07	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	#	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1350	#	-0-	-0-	-1350	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	#	1714	-0-	-116	-0-	1714	3			N	-0-					-0-
05	1798	#	1476	-0-	-322	-0-	1476	3			N	-0-					-0-
06	1770	#	1742	-0-	-28	-0-	1742	3			N	-0-					-0-
07	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
08	2307	R	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
*09	2362	R	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	899	#	809	-0-	-90	-0-	809	3			N	-0-					-0-
06	870	#	864	-0-	-6	-0-	864	3			N	-0-					-0-
07	953	R	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	955	R	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	900	#	875	-0-	-25	-0-	875	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	837	-0-	-213	-0-	837	3			N	-0-					-0-
05	899	#	764	-0-	-135	-0-	764	3			N	-0-					-0-
06	840	#	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	900	R	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	902	R	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	840	#	827	-0-	-13	-0-	827	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	#	2019	-0-	-1311	-0-	2019	3			N	-0-					-0-
05	3286	#	1842	-0-	-1444	-0-	1842	3			N	-0-					-0-
06	2010	#	1967	-0-	-43	-0-	1967	3			N	-0-					-0-
07	2172	R	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
08	2175	R	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
09	2010	#	1994	-0-	-16	-0-	1994	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	74	-0-	-1006	-0-	74	3			Y	-0-					-0-
05	930	#	67	-0-	-863	-0-	67	3			Y	-0-					-0-
06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
08	80	R	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*09	73	R	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	R	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
05	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
06	1415	R	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-
07	1562	R	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
08	1565	R	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
09	1440	#	1435	-0-	-5	-0-	1435	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2572	R	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
05	2635	#	2214	-0-	-421	-0-	2214	3			N	-0-					-0-
06	2614	R	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
07	3552	R	3552	-0-	-0-	-0-	3552	3			N	-0-					-0-
08	3460	R	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
*09	3543	R	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	945	-0-	-75	-0-	945	3			N	-0-					-0-
05	992	#	814	-0-	-178	-0-	814	3			N	-0-					-0-
06	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	2004	R	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
08	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*09	1999	R	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1625	R	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
05	1643	#	1482	-0-	-161	-0-	1482	3			N	-0-					-0-
06	1620	#	1583	-0-	-37	-0-	1583	3			N	-0-					-0-
07	1748	R	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
08	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
09	1620	#	1605	-0-	-15	-0-	1605	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2069	R	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	2108	#	1887	-0-	-221	-0-	1887	3			N	-0-					-0-
06	2040	#	2015	-0-	-25	-0-	2015	3			N	-0-					-0-
07	2224	R	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
08	2228	R	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
09	2070	#	2042	-0-	-28	-0-	2042	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	R	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	434	#	382	-0-	-52	-0-	382	3			Y	-0-					-0-
06	420	#	408	-0-	-12	-0-	408	3			Y	-0-					-0-
07	450	R	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
08	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	420	#	413	-0-	-7	-0-	413	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2637	R	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
05	2271	R	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
06	2680	R	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
07	2156	R	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
08	2100	R	2100	-0-	-0-	-0-	2100	3			N	-0-					-0-
*09	2150	R	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2176	R	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
05	2232	#	1952	-0-	-280	-0-	1952	3			N	-0-					-0-
06	2235	R	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
07	2583	R	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
08	2482	R	2482	-0-	-0-	-0-	2482	3			N	-0-					-0-
*09	2386	R	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	-0-	-0-	-30	-0-					Y	-0-					21
05	31	#	-0-	-0-	-31	-0-					Y	-0-					21
*06	30	#	-0-	-0-	-30	-0-					Y	-0-					21
*07	0	#	-0-	-0-	-0-	-0-					Y	-0-					21
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	876	R	876	-0-	-0-	-0-	876	3			N	-0-					50
05	899	#	854	-0-	-45	-0-	854	3			N	-0-					50
06	870	#	817	-0-	-53	-0-	817	3			N	-0-					50
07	899	#	15	-0-	-884	-0-	15	3			N	-0-					50
08	899	#	216	-0-	-683	-0-	216	3			N	-0-					50
09	870	#	221	-0-	-649	-0-	221	3			N	-0-					50

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	126	-0-	-324	-0-	126	3			N	-0-					-0-
05	465	#	50	-0-	-415	-0-	50	3			N	-0-					-0-
06	390	#	10	-0-	-380	-0-	10	3			N	-0-					-0-
07	403	#	50	-0-	-353	-0-	50	3			N	-0-					-0-
08	186	#	75	-0-	-111	-0-	75	3			N	-0-					-0-
09	120	#	15	-0-	-105	-0-	15	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	#	949	-0-	-1151	-0-	949	3			N	-0-					-0-
05	2139	#	926	-0-	-1213	-0-	926	3			N	-0-					-0-
06	960	#	886	-0-	-74	-0-	886	3			N	-0-					-0-
07	1939	R	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
08	1647	R	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
*09	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	#	919	-0-	-71	-0-	919	3			N	-0-					-0-
05	961	#	861	-0-	-100	-0-	861	3			N	-0-					-0-
06	900	#	825	-0-	-75	-0-	825	3			N	-0-					-0-
07	961	#	817	-0-	-144	-0-	817	3			N	-0-					-0-
08	961	#	793	-0-	-168	-0-	793	3			N	-0-					-0-
09	930	#	757	-0-	-173	-0-	757	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	#	282	-0-	-90	-0-	282	3			N	-0-					-0-
06	330	#	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	#	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	#	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	330	#	298	-0-	-32	-0-	298	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	R	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1395	#	1239	-0-	-156	-0-	1239	3			N	-0-					-0-
06	1418	R	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
07	1395	#	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
08	1395	#	1265	-0-	-130	-0-	1265	3			N	-0-					-0-
09	1350	#	1216	-0-	-134	-0-	1216	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	502	-0-	-218	-0-	502	3			N	-0-					-0-
05	620	#	450	-0-	-170	-0-	450	3			N	-0-					-0-
06	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	571	R	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	549	R	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	528	R	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-
05	217	#	56	-0-	-161	-0-	56	3			N	-0-					-0-
06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT	11	-0-	11	11	11	2			Y	-0-					13
06	14B2 EXT	16	-0-	16	27	16	2			Y	-0-					13
07	14B2 EXT	8	-0-	8	35	8	2			Y	-0-					13
08	14B2 EXT	4	-0-	4	39	4	2			Y	-0-					13
09	H15 VIOL	-0-	-0-	-0-	39					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

04	510 #	492	-0-	-18	-0-	12	1	480	2	N	-0-					-0-
05	527 #	482	-0-	-45	-0-	13	1	469	2	N	-0-					-0-
06	510 #	461	-0-	-49	-0-	12	1	449	2	N	-0-					-0-
07	527 #	483	-0-	-44	-0-	12	1	471	2	N	-0-					-0-
08	527 #	435	-0-	-92	-0-	12	1	423	2	N	-0-					-0-
09	480 #	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	#	1610	-0-	200 B	-41392	1545	3	65	9	N	59					236
05	1271	#	1197	-0-	-74 B	-41466	1076	3	121	9	N	110	266	1			80
06	1410	#	1455	-0-	45 B	-41421	1221	3	234	9	N	213	171	1			122
07	1674	#	1288	-0-	-386 B	-41807	1187	3	101	9	N	92					214
08	1674	#	1291	-0-	-383 B	-42190	1185	3	106	9	N	96					310
09	1620	#	1226	-0-	-394 B	-42584	1130	3	96	9	N	87					397

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	1222	-0-	172 B	-47991	1181	3	41	9	N	37					297
05	961	#	1427	-0-	466 B	-47525	1394	3	33	9	N	30	177	1			150
06	1470	#	1028	-0-	-442 B	-47967	1004	3	24	9	N	22					172
07	1519	#	892	-0-	-627 B	-48594	873	3	19	9	N	17					189
08	1519	#	831	-0-	-688 B	-49282	768	3	63	9	N	57					246
09	1380	#	800	-0-	-580 B	-49862	741	3	59	9	N	54					300

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-555					N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87
07	0	#	-0-	-0-	-0-	-0-					N	-0-					87
08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC //CONT.// 178435
MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	27	-0-	-693	-0-	27	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	#	1954	-0-	-1766	-0-	1954	2			N	-0-					291
05	3472	#	-0-	-0-	-3472	-0-					N	59	191	1			159
06	5254	R	5254	-0-	-0-	-0-	5151	2	103	9	N	94					253
07	5243	R	5243	-0-	-0-	-0-	5193	2	50	9	N	45					298
08	4022	R	4022	-0-	-0-	-0-	4022	2			N	-0-					298
09	5250	#	4529	-0-	-721	-0-	4511	2	18	9	N	16					314

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	892	-0-	-728	-0-	28	1	864	2	N	-0-					58
05	1674	#	1088	-0-	-586	-0-	36	1	1052	2	N	-0-					58
06	946	R	946	-0-	-0-	-0-	44	1	902	2	N	-0-					58
07	930	#	877	-0-	-53	-0-	44	1	833	2	N	-0-					58
08	1085	#	897	-0-	-188	-0-	32	1	865	2	N	-0-					58
09	1050	#	999	-0-	-51	-0-	46	1	953	2	N	-0-					58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

04	851	N	851	-0-	-0-	-0-	763	3	88	9	N	80	178	1			60
05	868	N	825	-0-	-43	-0-	802	3	23	9	N	21					81
06	840	N	835	-0-	-5	-0-	759	3	76	9	N	69					150
07	868	N	778	-0-	-90	-0-	717	3	61	9	N	55					205
08	870	N	870	-0-	-0-	-0-	822	3	48	9	N	44					249
09	840	N	757	-0-	-83	-0-	757	3			N	-0-	191	1			58

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

*04	1141	N	1141	-0-	-0-	-0-	37	1	1101	3	N	1					109
							2	4	1	9							
05	1209	N	1183	-0-	-26	-0-	39	1	1142	3	N	-0-					109
							2	4									
06	1170	N	1132	-0-	-38	-0-	36	1	1084	3	N	10					119
							1	4	11	9							
07	1209	N	1031	-0-	-178	-0-	36	1	986	3	N	7					126
							1	4	8	9							
08	1349	N	1349	-0-	-0-	-0-	46	1	1301	3	N	-0-					126
							2	4									
*09	1185	N	1185	-0-	-0-	-0-	38	1	1145	3	N	-0-					126
							2	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	594	-0-	-126	-0-	10	1	584	2	N	-0-					55
05	651	N	564	-0-	-87	-0-	10	1	554	2	N	-0-					55
06	630	N	572	-0-	-58	-0-	10	1	562	2	N	-0-					55
07	620	N	516	-0-	-104	-0-	10	1	506	2	N	-0-					55
08	622	N	622	-0-	-0-	-0-	10	1	612	2	N	-0-					55
*09	598	N	598	-0-	-0-	-0-	10	1	588	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3045	X	3045	-0-	-0-	-0-	3030	2	15	9	N	14					32
05	3100	X	1411	-0-	-1689	-0-	1163	2	248	9	N	225	197	1			60
06	3679	X	3679	-0-	-0-	-0-	3603	2	76	9	N	69					129
07	3904	X	3904	-0-	-0-	-0-	3843	2	61	9	N	55					184
08	3253	X	3253	-0-	-0-	-0-	3219	2	34	9	N	31					215
09	3000	X	1206	-0-	-1794	-0-	1139	2	67	9	N	61	196	1			80

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF. 10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2880	-0-	-360	-0-	2849	2	31	9	N	28					159
05	3224	X	2735	-0-	-489	-0-	2720	2	15	9	N	14					173
06	2910	X	2760	-0-	-150	-0-	2751	2	9	9	N	8	135	1			46
07	3287	X	3287	-0-	-0-	-0-	3256	2	31	9	N	28					74
08	3007	X	2904	-0-	-103	-0-	2884	2	20	9	N	18					92
*09	4563	X	4563	-0-	-0-	-0-	4501	2	62	9	N	56					148

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1302	-0-	-528	-0-	1272	2	30	9	N	27					104
05	1891	X	1179	-0-	-712	-0-	1156	2	23	9	N	21					125
06	1830	X	1328	-0-	-502	-0-	1302	2	26	9	N	24					149
07	1891	X	1289	-0-	-602	-0-	1275	2	14	9	N	13					162
08	1891	X	1717	-0-	-174	-0-	1689	2	28	9	N	25					187
*09	1638	X	1638	-0-	-0-	-0-	1614	2	24	9	N	22					209

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4323	-0-	-237	-0-	4279	2	44	9	N	40					177
05	4712	X	4099	-0-	-613	-0-	4057	2	42	9	N	38					215
06	4560	X	3837	-0-	-723	-0-	3803	2	34	9	N	31	191	1			55
07	4526	X	4219	-0-	-307	-0-	4186	2	33	9	N	30					85
08	4464	X	4167	-0-	-297	-0-	4137	2	30	9	N	27					112
09	4320	X	3873	-0-	-447	-0-	3845	2	28	9	N	25					137

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1986	-0-	-384	-0-	1955	2	31	9	N	28					287
05	3016	X	3016	-0-	-0-	-0-	2980	2	36	9	N	33	198	1			122
06	2100	X	726	-0-	-1374	-0-	718	2	8	9	N	7					129
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					129
08	3007	X	-0-	-0-	-3007	-0-					N	-0-					129
09	2910	X	166	-0-	-2744	-0-	163	2	3	9	N	3					132

RAMSEY 58 WELL #: 12 RRCID -> 247825 COMPL. DATE 01/20/2009 TOTAL DEPTH 12850 PERF.10909 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2012 - P & A 12-19-12

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	1069	-0-	-2501	-0-	1060	2	9	9	N	8					75
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					75
06	3570	X	-0-	-0-	-3570	-0-					N	-0-					75
07	3689	X	-0-	-0-	-3689	-0-					N	-0-					75
08	3689	X	-0-	-0-	-3689	-0-					N	-0-					75
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					75

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4026	-0-	-714	-0-	3997	2	29	9	N	26					170
05	4898	X	4687	-0-	-211	-0-	4646	2	41	9	N	37					207
06	4740	X	3671	-0-	-1069	-0-	3657	2	14	9	N	13					220
07	4650	X	3746	-0-	-904	-0-	3736	2	10	9	N	9					229
08	4681	X	3659	-0-	-1022	-0-	3645	2	14	9	N	13					242
09	4530	X	3889	-0-	-641	-0-	3868	2	21	9	N	19					261

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	1953	-0-	-1407	-0-	1920	2	33	9	N	30					164
05	3348	X	1921	-0-	-1427	-0-	1870	2	51	9	N	46					210
06	3060	X	2086	-0-	-974	-0-	2047	2	39	9	N	35	195	1			50
07	3069	X	1933	-0-	-1136	-0-	1908	2	25	9	N	23					73
08	3069	X	2430	-0-	-639	-0-	2384	2	46	9	N	42					115
*09	2181	X	2181	-0-	-0-	-0-	2133	2	48	9	N	44					159

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	3075	-0-	-45	-0-	3056	2	19	9	N	17					65
05	3224	X	2630	-0-	-594	-0-	2597	2	33	9	N	30					95
06	3120	X	2625	-0-	-495	-0-	2608	2	17	9	N	15					110
07	3193	X	2624	-0-	-569	-0-	2616	2	8	9	N	7					117
08	3193	X	2303	-0-	-890	-0-	2278	2	25	9	N	23					140
09	3090	X	1001	-0-	-2089	-0-	993	2	8	9	N	7					147

RAMP WELL #: 4026 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

04	3420	X	2585	-0-	-835	-0-	2573	2	12	9	N	11					215
05	3720	X	2445	-0-	-1275	-0-	2427	2	18	9	N	16	198	1			33
06	7006	X	7006	-0-	-0-	-0-	6914	2	92	9	N	84					117
07	3720	X	2471	-0-	-1249	-0-	2436	2	35	9	N	32					149
08	2852	X	1824	-0-	-1028	-0-	1790	2	34	9	N	31					180
09	5670	X	1991	-0-	-3679	-0-	1934	2	57	9	N	52					232

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

04	199920	X	45561	-0-	-154359	-0-	44384	2	1177	9	N	1070	1221	1			295
05	206584	X	34569	-0-	-172015	-0-	365	1	33332	2	N	793	798	1			290
							872	9									
06	199920	X	59859	-0-	-140061	-0-	1044	1	57301	2	N	1376	1195	1			471
							1514	9									
07	79546	X	53932	-0-	-25614	-0-	1079	1	51623	2	N	1118	1400	1			189
							1230	9									
08	72199	X	26790	-0-	-45409	-0-	566	1	25348	2	N	796	796	1			189
							876	9									
09	59850	X	33550	-0-	-26300	-0-	1044	1	31640	2	N	787	803	1			173
							866	9									

FOREST OIL CORPORATION 275740
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

04	616	X	616	-0-	-0-	-0-	616	3			N	-0-					26
05	620	X	-0-	-0-	-620	-0-					N	-0-					26
06	600	X	-0-	-0-	-600	-0-					N	-0-					26
07	1291	X	1291	-0-	-0-	-0-	1290	3	1	9	N	1					27
08	2505	X	2505	-0-	-0-	-0-	2505	3			N	-0-					27
09	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					27

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

04	3360	X	2356	-0-	-1004	-0-	2275	3	81	9	N	74					206
05	3174	X	3174	-0-	-0-	-0-	3107	3	67	9	N	61	186	1			81
06	2692	X	2692	-0-	-0-	-0-	2681	2	11	9	N	10					91
07	3276	X	3276	-0-	-0-	-0-	3229	3	47	9	N	43					134
08	3356	X	3356	-0-	-0-	-0-	3276	3	80	9	N	73					207
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					207

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1294	N	1294	-0-	-0-	-0-	1254	3	40	9	N	36					156
05	1150	N	1150	-0-	-0-	-0-	1135	3	15	9	N	14					170
06	1230	N	1038	-0-	-192	-0-	976	3	62	9	N	56	192	1			34
07	1688	N	1688	-0-	-0-	-0-	1684	3	4	9	N	4					38
08	1511	N	1511	-0-	-0-	-0-	1480	3	31	9	N	28					66
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					184
05	1116	X	658	-0-	-458	-0-	658	3			N	-0-					184
06	1110	X	336	-0-	-774	-0-	336	3			N	-0-					184
07	2029	X	2029	-0-	-0-	-0-	2017	3	12	9	N	11	169	1			26
08	1271	X	17	-0-	-1254	-0-	17	3			N	-0-					26
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					26

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2642	-0-	-28	-0-	90	1	2528	3	N	22					115
							24	9									
05	2821	N	2422	-0-	-399	-0-	75	1	2334	3	N	12					127
							13	9									
06	2730	N	2438	-0-	-292	-0-	2419	3	19	9	N	17	67	1			77
07	2728	N	2367	-0-	-361	-0-	2349	3	18	9	N	16					93
08	2418	N	2240	-0-	-178	-0-	2218	3	22	9	N	20					113
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3461	X	3461	-0-	-0-	-0-	180	1	3259	3	N	20					92
							22	9									
05	3342	X	3342	-0-	-0-	-0-	156	1	3185	3	N	1					93
							1	9									
06	3060	X	2633	-0-	-427	-0-	2598	3	35	9	N	32					125
07	3317	X	2602	-0-	-715	-0-	2593	3	9	9	N	8					133
08	3317	X	2876	-0-	-441	-0-	2824	3	52	9	N	47					180
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					180

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1322	N	1322	-0-	-0-	-0-	90	1	1204	3	N	25					148
							28	9									
05	1143	N	1143	-0-	-0-	-0-	75	1	1057	3	N	10					158
							11	9									
06	1340	N	1340	-0-	-0-	-0-	1267	1	73	9	N	66	185	1			39
07	1399	N	1399	-0-	-0-	-0-	1385	3	14	9	N	13					52
08	1455	N	1455	-0-	-0-	-0-	1433	3	22	9	N	20					72
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2718	-0-	-252	-0-	180	1	2498	3	N	36	190	1			33
							40	9									
05	2914	X	2329	-0-	-585	-0-	156	1	2173	3	N	-0-					33
06	2820	X	2455	-0-	-365	-0-	2425	1	30	9	N	27					60
07	2914	X	2590	-0-	-324	-0-	2566	3	24	9	N	22					82
08	2852	X	2504	-0-	-348	-0-	2484	3	20	9	N	18					100
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					100

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2720	-0-	-250	-0-	180	1	2526	3	N	13					115
							14	9									
05	3069	X	2353	-0-	-716	-0-	156	1	2186	3	N	10					125
							11	9									
06	2790	X	1738	-0-	-1052	-0-	1699	2	39	9	N	35					160
07	2883	X	2683	-0-	-200	-0-	2675	3	8	9	N	7					167
08	2821	X	2401	-0-	-420	-0-	2400	3	1	9	N	1					168
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					168

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1997	N	1997	-0-	-0-	-0-	180	1	1785	2	N	29					144
							32	9									
05	2035	N	2035	-0-	-0-	-0-	102	1	1933	2	N	-0-					144
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					144
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					144
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
06	120	X	65	-0-	-55	-0-	65	2			N	-0-					-0-
07	124	X	82	-0-	-42	-0-	82	2			N	-0-					-0-
08	124	X	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	X	104	-0-	-16	-0-	104	3			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	434	X	373	-0-	-61	-0-	373	2			N	-0-					-0-
06	420	X	321	-0-	-99	-0-	321	2			N	-0-					-0-
07	434	X	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
09	420	X	154	-0-	-266	-0-	154	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

04	840	N	740	-0-	-100	B	-2722	740	2			N	-0-				205
05	837	N	721	-0-	-116	B	-2722	721	2			N	-0-				205
06	750	N	652	-0-	-98	B	-2722	652	2			N	-0-				205
07	775	N	1003	-0-	228	B	-2494	971	2	32	9	N	29				234
08	713	N	818	-0-	105	B	-2389	792	2	26	9	N	24	194	1		64
09	660	N	754	-0-	94	B	-2295	747	2	7	9	N	6				70

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

04	2490	#	2365	-0-	-125	B	-6563	2365	2			N	-0-				35
05	2666	#	2348	-0-	-318	B	-6881	2348	2			N	-0-				35
06	2580	#	2316	-0-	-264	B	-7145	2316	2			N	-0-				35
07	2666	#	2305	-0-	-361	B	-7506	2305	2			N	-0-				35
08	2480	#	2132	-0-	-348	B	-7854	2132	3			N	-0-				35
09	2370	#	2011	-0-	-359	B	-8213	2011	3			N	-0-				35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

04	300	#	65	-0-	-235	B	-4951	63	2	2	9	N	2				52
05	248	#	135	-0-	-113	B	-5064	132	2	3	9	N	3				55
06	180	#	159	-0-	-21	B	-5085	148	2	11	9	N	10				65
07	155	#	174	-0-	19	B	-5066	166	2	8	9	N	7				72
08	124	#	174	-0-	50	B	-5016	165	3	9	9	N	8				80
09	150	#	153	-0-	3	B	-5013	150	3	3	9	N	3				83

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2196	X	2196	-0-	-0-	-0-	302	1	1883	2	N	10					138
							11	9									
05	1273	X	1273	-0-	-0-	-0-	142	1	1131	2	N	-0-					138
06	3453	X	3453	-0-	-0-	-0-	360	1	3091	2	N	2					140
							2	9									
07	3100	N	3228	-0-	128	128	405	1	2810	2	N	12					152
							13	9									
08	2973	N	2845	-0-	-128	-0-	382	1	2434	2	N	26					178
							29	9									
*09	2588	X	2588	-0-	-0-	-0-	303	1	2260	2	N	23	198	1			3
							25	9									

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

04	1470	N	1240	-0-	-230	-0-	1184	2	56	9	N	51	188	1			150
05	1767	N	1277	-0-	-490	-0-	1257	2	20	9	N	18					168
06	1800	N	1208	-0-	-592	-0-	1156	2	52	9	N	47	188	1			27
07	1271	N	448	-0-	-823	-0-	436	2	12	9	N	11					38
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					38
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

04	4490	X	4490	-0-	-0-	-0-	456	1	3973	2	N	55					274
							61	9									
05	4343	X	4343	-0-	-0-	-0-	515	1	3782	2	N	42	199	1			117
							46	9									
06	2940	X	2799	-0-	-141	-0-	361	1	2408	2	N	27					144
							30	9									
07	5252	X	5252	-0-	-0-	-0-	641	1	4538	2	N	66					210
							73	9									
08	5126	X	5126	-0-	-0-	-0-	582	1	4516	2	N	25					235
							28	9									
*09	5284	X	5284	-0-	-0-	-0-	588	1	4645	2	N	46					281
							51	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

04	6630	X	5908	-0-	-722	-0-	5784	2	124	9	N	113	196	1			136
05	6262	X	6186	-0-	-76	-0-	6062	2	124	9	N	113	196	1			53
06	5958	X	5958	-0-	-0-	-0-	5852	2	106	9	N	96					149
07	6012	X	6012	-0-	-0-	-0-	5916	2	96	9	N	87					236
08	6051	X	6051	-0-	-0-	-0-	5938	2	113	9	N	103	187	1			152
09	5730	X	5648	-0-	-82	-0-	5568	2	80	9	N	73					225

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

04	8136	X	8136	-0-	-0-	-0-	320	1	7702	2	N	104	201	1			73
							114	9									
05	9050	X	9050	-0-	-0-	-0-	315	1	8626	2	N	99					172
							109	9									
06	8793	X	8793	-0-	-0-	-0-	346	1	8374	2	N	66	196	1			42
							73	9									
07	9057	X	9057	-0-	-0-	-0-	357	1	8677	2	N	21					63
							23	9									
08	8983	X	8983	-0-	-0-	-0-	357	1	8602	2	N	22					85
							24	9									
*09	8151	X	8151	-0-	-0-	-0-	305	1	7809	2	N	34					119
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	X	8128	-0-	-1652	-0-	7893	2	235	9	N	214	396	1			69
05	10106	X	7251	-0-	-2855	-0-	7082	2	169	9	N	154					223
06	8291	X	8291	-0-	-0-	-0-	8106	2	185	9	N	168	185	1			206
07	8215	X	8136	-0-	-79	-0-	7923	2	213	9	N	194	194	1			206
08	8215	X	6685	-0-	-1530	-0-	6558	2	127	9	N	115					321
09	7950	X	7607	-0-	-343	-0-	7472	2	135	9	N	123	388	1			56

ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					75
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					75
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					75
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					75
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					23
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					23
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					23
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					23
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	348	-0-	-42	-0-	348	2			N	-0-					129
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					129
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					129
07	372	N	299	-0-	-73	-0-	299	2			N	-0-					129
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					129
*09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					48
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					48
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					48
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					48
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					48
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1184	-0-	-46	-0-	1172	2	12	9	N	11	170	1			45
05	1240	N	1207	-0-	-33	-0-	1199	2	8	9	N	7					52
06	1230	N	1174	-0-	-56	-0-	1173	2	1	9	N	1					53
07	1228	N	1228	-0-	-0-	-0-	1202	2	26	9	N	24					77
08	1209	N	1189	-0-	-20	-0-	1186	3	3	9	N	3					80
09	1170	N	1140	-0-	-30	-0-	1132	3	8	9	N	7					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					22
05	1431	N	1431	-0-	-0-	-0-	1424	2	7	9	N	6					28
06	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					28
07	1509	N	1509	-0-	-0-	-0-	1431	3	78	9	N	71					99
08	1426	N	1373	-0-	-53	-0-	1361	3	12	9	N	11					110
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					110

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	594	2	23	9	N	21					84
05	837	N	693	-0-	-144	-0-	643	2	50	9	N	45					129
06	750	N	661	-0-	-89	-0-	661	2			N	-0-					129
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					129
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					129
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					129

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2909	X	2909	-0-	-0-	-0-	580	1	2257	2	N	65					117
							72	9									
05	2699	X	2699	-0-	-0-	-0-	582	1	2070	2	N	43	90	1			70
							47	9									
06	2452	X	2452	-0-	-0-	-0-	567	1	1815	2	N	64					134
							70	9									
07	2658	X	2658	-0-	-0-	-0-	594	1	2006	2	N	53					187
							58	9									
08	2781	N	2781	-0-	-0-	-0-	543	1	2171	3	N	61	180	1			68
							67	9									
*09	2512	N	2512	-0-	-0-	-0-	514	1	1935	3	N	57					125
							63	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1175	-0-	-745	-0-	1160	2	15	9	N	14					32
05	2635	X	2635	-0-	-0-	-0-	2618	2	17	9	N	15					47
06	2724	N	2724	-0-	-0-	-0-	2713	2	11	9	N	10					57
07	2519	N	2519	-0-	-0-	-0-	2508	2	11	9	N	10					67
08	2635	N	2370	-0-	-265	-0-	2340	3	30	9	N	27					94
*09	2793	N	2793	-0-	-0-	-0-	2792	3	1	9	N	1					95

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					25
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					25
06	840	N	648	-0-	-192	-0-	648	2			N	-0-					25
07	899	N	599	-0-	-300	-0-	599	2			N	-0-					25
08	775	N	193	-0-	-582	-0-	193	3			N	-0-					25
*09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	214	-0-	-146	-0-	214	2			N	-0-					69
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					69
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					69
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					69
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					69
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					69

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	936	-0-	-294	-0-	936	2			N	-0-					143
05	1302	N	1020	-0-	-282	-0-	1020	2			N	-0-					143
06	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	N	2					145
07	961	N	938	-0-	-23	-0-	921	2	17	9	N	15					160
08	1023	N	848	-0-	-175	-0-	846	3	2	9	N	2					162
09	1140	N	1051	-0-	-89	-0-	1051	3			N	-0-					162

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					27
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					27
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					27
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					27
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					27
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	2731	-0-	-2789	-0-	2731	3			N	-0-					76
05	5022	X	2645	-0-	-2377	-0-	2645	3			N	-0-					76
06	4860	X	2606	-0-	-2254	-0-	2606	3			N	-0-					76
07	5952	X	1466	-0-	-4486	-0-	1465	3	1	9	N	1					77
08	5952	X	2533	-0-	-3419	-0-	2533	3			N	-0-					77
09	5760	X	2286	-0-	-3474	-0-	2286	3			N	-0-					77

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3133	X	3133	-0-	-0-	-0-	3078	2	55	9	N	50					229
05	3007	X	2536	-0-	-471	-0-	2496	2	40	9	N	36	225	1			40
06	3974	X	3974	-0-	-0-	-0-	3965	2	9	9	N	8					48
07	3007	X	2971	-0-	-36	-0-	2961	2	10	9	N	9					57
08	4674	X	4674	-0-	-0-	-0-	4584	3	90	9	N	82					139
*09	3251	X	3251	-0-	-0-	-0-	3207	3	44	9	N	40					179

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					38
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					38
06	170	N	170	-0-	-0-	-0-	162	2	8	9	N	7					45
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					45
08	100	N	100	-0-	-0-	-0-	91	3	9	9	N	8					53
*09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					53

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	30	N	-0-	-0-	-30	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1399	-0-	-11	-0-	1393	2	6	9	N	5					85
05	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					97
06	1444	N	1444	-0-	-0-	-0-	1424	2	20	9	N	18					115
07	1514	N	1514	-0-	-0-	-0-	1497	2	17	9	N	15					130
08	1426	N	1369	-0-	-57	-0-	1356	3	13	9	N	12					142
09	1440	N	1247	-0-	-193	-0-	1235	3	12	9	N	11					153

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					112
05	3379	X	3271	-0-	-108	-0-	3271	2			N	-0-					112
06	3450	X	3411	-0-	-39	-0-	3411	2			N	-0-					112
07	3875	X	3684	-0-	-191	-0-	3684	2			N	-0-					112
08	3875	X	3782	-0-	-93	-0-	3782	3			N	-0-					112
09	3750	X	3634	-0-	-116	-0-	3634	3			N	-0-					112

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3494	-0-	-796	-0-	3435	2	59	9	N	54	176	1			5
05	4371	X	3638	-0-	-733	-0-	3638	2			N	-0-					5
06	4050	X	3474	-0-	-576	-0-	3465	2	9	9	N	8					13
07	4061	X	3596	-0-	-465	-0-	3548	2	48	9	N	44					57
08	3968	X	3520	-0-	-448	-0-	3513	3	7	9	N	6					63
09	3510	X	3087	-0-	-423	-0-	3077	3	10	9	N	9					72

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4095	-0-	-405	-0-	1887	1	2205	2	N	3					87
							3	9									
05	4884	X	4884	-0-	-0-	-0-	2010	1	2852	2	N	20					107
							22	9									
06	4608	X	4608	-0-	-0-	-0-	1787	1	2791	2	N	27					134
							30	9									
07	4247	X	3395	-0-	-852	-0-	938	1	2426	2	N	28					162
							31	9									
08	4898	X	3715	-0-	-1183	-0-	1368	1	2306	3	N	37					199
							41	9									
09	4740	X	4216	-0-	-524	-0-	1898	1	2284	3	N	31	177	1			53
							34	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	N	1949	-0-	-0-	-0-	528	1	1407	2	N	13					90
							14	9									
05	1962	N	1962	-0-	-0-	-0-	520	1	1407	2	N	32					122
							35	9									
06	1873	N	1873	-0-	-0-	-0-	513	1	1330	2	N	27	57	1			92
							30	9									
07	1854	N	1854	-0-	-0-	-0-	484	1	1345	2	N	23					115
							25	9									
08	1736	N	1636	-0-	-100	-0-	255	1	1367	3	N	13					128
							14	9									
*09	2073	N	2073	-0-	-0-	-0-	473	1	1587	3	N	12					140
							13	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					63
05	1395	N	890	-0-	-505	-0-	890	2			N	-0-					63
06	1200	N	535	-0-	-665	-0-	535	2			N	-0-					63
07	1085	N	573	-0-	-512	-0-	573	2			N	-0-					63
08	1558	N	1558	-0-	-0-	-0-	1550	3	8	9	N	7					70
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					70

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	2073	-0-	-1707	-0-	2040	2	33	9	N	30					117
05	3813	X	1968	-0-	-1845	-0-	1937	2	31	9	N	28					145
06	3660	X	1700	-0-	-1960	-0-	1690	2	10	9	N	9	129	1			25
07	2759	X	1905	-0-	-854	-0-	1874	2	31	9	N	28					53
08	3774	X	3774	-0-	-0-	-0-	3718	3	56	9	N	51					104
*09	3271	X	3271	-0-	-0-	-0-	3221	3	50	9	N	45					149

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					138
05	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1	124	1			15
06	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	N	2					17
07	1510	N	1510	-0-	-0-	-0-	1509	2	1	9	N	1					18
08	1519	N	1498	-0-	-21	-0-	1498	3			N	-0-					18
09	1470	N	1428	-0-	-42	-0-	1428	3			N	-0-					18

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2031	-0-	-39	-0-	2018	2	13	9	N	12					134
05	2077	N	2016	-0-	-61	-0-	2013	2	3	9	N	3					137
06	2100	N	1954	-0-	-146	-0-	1945	2	9	9	N	8					145
07	2108	N	1973	-0-	-135	-0-	1952	2	21	9	N	19					164
08	2015	N	1936	-0-	-79	-0-	1934	3	2	9	N	2					166
09	1950	N	1738	-0-	-212	-0-	1737	3	1	9	N	1					167

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2308	-0-	-92	-0-	2299	2	9	9	N	8					102
05	2945	N	2592	-0-	-353	-0-	2559	2	33	9	N	30					132
06	2910	N	2350	-0-	-560	-0-	2309	2	41	9	N	37					169
07	2955	N	2955	-0-	-0-	-0-	2869	2	86	9	N	78					247
08	2803	N	2803	-0-	-0-	-0-	2788	3	15	9	N	14	188	1			73
*09	2766	N	2766	-0-	-0-	-0-	2731	3	35	9	N	32					105

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	1795	-0-	-395	-0-	1773	2	22	9	N	20					147
05	2139	X	1061	-0-	-1078	-0-	991	2	70	9	N	64	169	1			42
06	3505	X	3505	-0-	-0-	-0-	257	1	3158	2	N	82					124
							90	9									
07	7359	X	7359	-0-	-0-	-0-	546	1	6648	2	N	150					274
							165	9									
08	7561	X	7561	-0-	-0-	-0-	606	1	6802	3	N	139	188	1			225
							153	9									
*09	4864	X	4864	-0-	-0-	-0-	448	1	4362	3	N	49	181	1			93
							54	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2098	N	2098	-0-	-0-	-0-	2077	2	21	9	N	19					85
05	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19	81	1			23
06	2226	N	2226	-0-	-0-	-0-	2187	2	39	9	N	35					58
07	2219	N	2219	-0-	-0-	-0-	2195	2	24	9	N	22					80
08	2248	N	2248	-0-	-0-	-0-	2218	3	30	9	N	27					107
*09	1958	N	1958	-0-	-0-	-0-	1936	3	22	9	N	20					127

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1763	-0-	-157	-0-	1755	2	8	9	N	7					151
05	1953	N	1837	-0-	-116	-0-	1820	2	17	9	N	15					166
06	1890	N	1740	-0-	-150	-0-	1717	2	23	9	N	21	179	1			8
07	1829	N	1755	-0-	-74	-0-	1744	2	11	9	N	10					18
08	1829	N	1738	-0-	-91	-0-	1725	3	13	9	N	12					30
09	1740	N	1678	-0-	-62	-0-	1631	3	47	9	N	43					73

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1425	N	1425	-0-	-0-	-0-	566	1	859	2	N	-0-					47
05	1909	N	1909	-0-	-0-	-0-	545	1	1364	2	N	-0-					47
06	1809	N	1809	-0-	-0-	-0-	614	1	1195	2	N	-0-					47
07	1960	N	1960	-0-	-0-	-0-	693	1	1267	2	N	-0-					47
08	1891	N	1406	-0-	-485	-0-	699	1	707	3	N	-0-					47
09	1800	N	1006	-0-	-794	-0-	573	1	433	3	N	-0-					47

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60
05	527	N	271	-0-	-256	-0-	271	2			N	-0-					60
06	1168	N	1168	-0-	-0-	-0-	149	1	921	2	N	89					149
							98	9									
07	3077	N	3077	-0-	-0-	-0-	459	1	2524	2	N	85					234
							94	9									
08	2146	N	2146	-0-	-0-	-0-	379	1	1713	3	N	49	173	1			110
							54	9									
*09	1868	N	1868	-0-	-0-	-0-	364	1	1447	3	N	52					162
							57	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2746	X	2746	-0-	-0-	-0-	2711	2	35	9	N	32					82
05	2945	X	2792	-0-	-153	-0-	2792	2			N	-0-					82
06	2850	X	2609	-0-	-241	-0-	2563	2	46	9	N	42					124
07	2945	X	1344	-0-	-1601	-0-	1338	2	6	9	N	5					129
08	3467	X	3467	-0-	-0-	-0-	3437	3	30	9	N	27					156
*09	3171	X	3171	-0-	-0-	-0-	3142	3	29	9	N	26					182

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1805	-0-	-115	-0-	1777	2	28	9	N	25					123
05	1953	N	1908	-0-	-45	-0-	1874	2	34	9	N	31					154
06	1860	N	1826	-0-	-34	-0-	1801	2	25	9	N	23					177
07	1860	N	1834	-0-	-26	-0-	1806	2	28	9	N	25					202
08	1922	N	1865	-0-	-57	-0-	1841	3	24	9	N	22	176	1			48
09	1830	N	1736	-0-	-94	-0-	1712	3	24	9	N	22					70

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					5
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					5
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					5
07	217	N	192	-0-	-25	-0-	191	2	1	9	N	1					6
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					6
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					6

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					201
05	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					201
06	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					202
07	3100	X	2651	-0-	-449	-0-	2651	2			N	-0-					202
08	3100	X	2788	-0-	-312	-0-	2788	3			N	-0-					202
09	3000	X	2927	-0-	-73	-0-	2927	3			N	-0-					202

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	864	-0-	-36	-0-	843	2	21	9	N	19					150
05	992	N	900	-0-	-92	-0-	891	2	9	9	N	8					158
06	900	N	842	-0-	-58	-0-	839	2	3	9	N	3					161
07	899	N	604	-0-	-295	-0-	604	2			N	-0-					161
08	899	N	880	-0-	-19	-0-	880	3			N	-0-					161
*09	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					162

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2464	X	2464	-0-	-0-	-0-	548	1	1860	2	N	51					140
							56	9									
05	2283	X	2283	-0-	-0-	-0-	539	1	1690	2	N	49	178	1			11
							54	9									
06	2183	N	2183	-0-	-0-	-0-	532	1	1595	2	N	51					62
							56	9									
07	2068	N	2068	-0-	-0-	-0-	507	1	1525	2	N	33					95
							36	9									
08	1798	N	1112	-0-	-686	-0-	243	1	832	3	N	34					129
							37	9									
09	1740	N	307	-0-	-1433	-0-	295	1	12	9	N	11					140

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

04	1223	N	1223	-0-	-0-	-0-	532	1	688	2	N	3					45
							3	9									
05	1293	N	1293	-0-	-0-	-0-	531	1	753	2	N	8					53
							9	9									
06	1326	N	1326	-0-	-0-	-0-	541	1	774	2	N	10					63
							11	9									
07	1321	N	1321	-0-	-0-	-0-	496	1	821	2	N	4					67
							4	9									
08	1302	N	399	-0-	-903	-0-	222	1	174	3	N	3					70
							3	9									
09	1320	N	869	-0-	-451	-0-	448	1	400	3	N	19					89
							21	9									

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					98
05	713	N	278	-0-	-435	-0-	278	2			N	-0-					98
06	1253	N	1253	-0-	-0-	-0-	169	1	1084	2	N	-0-					98
07	2887	N	2887	-0-	-0-	-0-	447	1	2132	2	N	280	186	1			192
							308	9									
08	2621	N	2621	-0-	-0-	-0-	346	1	2103	3	N	156	165	1			183
							172	9									
*09	1942	N	1942	-0-	-0-	-0-	316	1	1448	3	N	162	173	1			172
							178	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

04	810	N	753	-0-	-57	-0-	753	2			N	-0-					118
05	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					131
06	780	N	772	-0-	-8	-0-	748	2	24	9	N	22					153
07	777	N	777	-0-	-0-	-0-	754	2	23	9	N	21					174
08	827	N	827	-0-	-0-	-0-	821	3	6	9	N	5					179
09	780	N	736	-0-	-44	-0-	724	3	12	9	N	11					190

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

04	3780	X	3125	-0-	-655	-0-	656	1	2396	2	N	66					149
							73	9									
05	3751	X	3286	-0-	-465	-0-	687	1	2540	2	N	54					203
							59	9									
06	3630	X	2654	-0-	-976	-0-	645	1	1976	2	N	30	170	1			63
							33	9									
07	3441	X	3152	-0-	-289	-0-	702	1	2410	2	N	36					99
							40	9									
08	3441	X	3400	-0-	-41	-0-	648	1	2697	3	N	50					149
							55	9									
09	3180	X	3106	-0-	-74	-0-	612	1	2439	3	N	50	170	1			29
							55	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					131
05	2728	X	811	-0-	-1917	-0-	811	2			N	-0-					131
06	2580	X	31	-0-	-2549	-0-	31	2			N	-0-					131
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					131
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					131
*09	2430	X	1100	-0-	-1330	-0-	1100	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

04	2580	X	2457	-0-	-123	-0-	2428	2	29	9	N	26					131
05	2635	X	2527	-0-	-108	-0-	2498	2	29	9	N	26					157
06	2520	N	2411	-0-	-109	-0-	2381	2	30	9	N	27					184
07	2542	N	2462	-0-	-80	-0-	2438	2	24	9	N	22					206
08	2542	N	2370	-0-	-172	-0-	2345	3	25	9	N	23	181	1			48
09	2400	N	2229	-0-	-171	-0-	2204	3	25	9	N	23					71

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

04	3210	X	2842	-0-	-368	-0-	717	1	2051	2	N	67					192
							74	9									
05	3162	X	2812	-0-	-350	-0-	706	1	2039	2	N	61	182	1			71
							67	9									
06	3060	X	2904	-0-	-156	-0-	659	1	2184	2	N	55					126
							61	9									
07	3013	X	3013	-0-	-0-	-0-	652	1	2291	2	N	64					190
							70	9									
08	2999	X	2999	-0-	-0-	-0-	680	1	2262	3	N	52	179	1			63
							57	9									
*09	2979	X	2979	-0-	-0-	-0-	666	1	2240	3	N	66					129
							73	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

04	2250	X	2140	-0-	-110	-0-	2106	2	34	9	N	31					191
05	2263	X	2167	-0-	-96	-0-	2161	2	6	9	N	5					196
06	2100	N	2023	-0-	-77	-0-	2017	2	6	9	N	5					201
07	2201	N	2077	-0-	-124	-0-	2077	2			N	-0-					201
08	2170	N	2059	-0-	-111	-0-	2059	3			N	-0-					201
*09	2010	N	1958	-0-	-52	-0-	1945	3	13	9	N	12					213

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

04	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					179
05	2108	N	2069	-0-	-39	-0-	2069	2			N	-0-					179
06	2310	N	2047	-0-	-263	-0-	2047	2			N	-0-					179
07	2325	N	2175	-0-	-150	-0-	2175	2			N	-0-					179
08	2077	N	2015	-0-	-62	-0-	2015	3			N	-0-					179
09	2040	N	2034	-0-	-6	-0-	2034	3			N	-0-					179

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2796	N	2796	-0-	-0-	-0-	1088	1	1675	2	N	30					170
							33	9									
05	2980	N	2980	-0-	-0-	-0-	1218	1	1707	2	N	50					220
							55	9									
06	2640	N	2092	-0-	-548	-0-	1027	1	1004	2	N	55	181	1			94
							61	9									
07	2964	N	2964	-0-	-0-	-0-	1230	1	1670	2	N	58					152
							64	9									
08	2821	N	2393	-0-	-428	-0-	1075	1	1272	3	N	42					194
							46	9									
*09	2846	N	2846	-0-	-0-	-0-	1085	1	1724	3	N	34	188	1			40
							37	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

04	1650	N	1467	-0-	-183	-0-	1444	2	23	9	N	21	171	1			38
05	1674	N	1371	-0-	-303	-0-	1351	2	20	9	N	18					56
06	1380	N	1305	-0-	-75	-0-	1275	2	30	9	N	27					83
07	1519	N	1320	-0-	-199	-0-	1291	2	29	9	N	26					109
08	1364	N	1266	-0-	-98	-0-	1256	3	10	9	N	9					118
09	1320	N	1270	-0-	-50	-0-	1267	3	3	9	N	3					121

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

04	3004	X	3004	-0-	-0-	-0-	684	1	2266	2	N	49					122
							54	9									
05	2882	X	2882	-0-	-0-	-0-	715	1	2125	2	N	38	118	1			42
							42	9									
06	2673	X	2673	-0-	-0-	-0-	700	1	1944	2	N	26					68
							29	9									
07	2720	X	2720	-0-	-0-	-0-	688	1	1992	2	N	36					104
							40	9									
08	2688	X	2688	-0-	-0-	-0-	637	1	2017	3	N	31					135
							34	9									
*09	2302	X	2302	-0-	-0-	-0-	623	1	1647	3	N	29					164
							32	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

04	390	N	370	-0-	-20	-0-	370	2			N	-0-					92
05	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					95
06	2163	N	2163	-0-	-0-	-0-	63	1	1971	2	N	117	162	1			50
							129	9									
07	3100	N	5773	-0-	2673	2673	337	1	5273	2	N	148					198
							163	9									
08	3100	N	6444	-0-	3344	6017	333	1	5937	3	N	158	178	1			178
							174	9									
*09	3000	N	5741	-0-	2741	8758	330	1	5313	3	N	89	189	1			78
							98	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2622	-0-	-18	-0-	389	1	2165	2	N	62					110
							68	9									
05	2728	X	2700	-0-	-28	-0-	383	1	2250	2	N	61					171
							67	9									
06	2648	N	2648	-0-	-0-	-0-	428	1	2161	2	N	54	177	1			48
							59	9									
07	2697	N	2565	-0-	-132	-0-	429	1	2079	2	N	52					100
							57	9									
08	2725	N	2725	-0-	-0-	-0-	462	1	2205	3	N	53	34	1			119
							58	9									
*09	2794	N	2794	-0-	-0-	-0-	426	1	2315	3	N	48					167
							53	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	1614	-0-	-2556	-0-	494	1	1098	2	N	20					139
							22	9									
05	3875	X	1383	-0-	-2492	-0-	383	1	980	2	N	18					157
							20	9									
06	3510	X	1437	-0-	-2073	-0-	421	1	1002	2	N	13					170
							14	9									
07	1674	X	1355	-0-	-319	-0-	288	1	1048	2	N	17					187
							19	9									
08	1674	X	361	-0-	-1313	-0-	172	1	152	3	N	34	184	1			37
							37	9									
09	1620	X	1514	-0-	-106	-0-	386	1	1108	3	N	18					55
							20	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	1000	-0-	-0-	-0-	365	1	589	2	N	42					131
							46	9									
05	1158	N	1158	-0-	-0-	-0-	400	1	714	2	N	40					171
							44	9									
06	1050	N	769	-0-	-281	-0-	334	1	435	2	N	-0-					171
07	1300	N	1300	-0-	-0-	-0-	373	1	868	2	N	54	173	1			52
							59	9									
08	1239	N	1239	-0-	-0-	-0-	378	1	830	3	N	28					80
							31	9									
*09	893	N	893	-0-	-0-	-0-	329	1	540	3	N	22					102
							24	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					30
05	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					30
06	90	N	-0-	-0-	-90	-0-					N	-0-					30
07	31	N	-0-	-0-	-31	-0-					N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	686	-0-	-394	-0-	396	1	279	2	N	10					159
							11	9									
05	1240	N	719	-0-	-521	-0-	389	1	297	2	N	30	166	1			23
							33	9									
06	777	N	777	-0-	-0-	-0-	347	1	422	2	N	7					30
							8	9									
07	757	N	757	-0-	-0-	-0-	273	1	478	2	N	5					35
							6	9									
08	713	N	441	-0-	-272	-0-	245	1	190	3	N	5					40
							6	9									
*09	941	N	941	-0-	-0-	-0-	393	1	540	3	N	7					47
							8	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

04	1650	N	1557	-0-	-93	-0-	1557	2			N	-0-					42
05	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					42
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					42
07	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					42
08	1612	N	1587	-0-	-25	-0-	1587	3			N	-0-					42
09	1530	N	1264	-0-	-266	-0-	1264	3			N	-0-					42

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

04	480	N	427	-0-	-53	-0-	427	1			N	-0-					76
05	834	N	834	-0-	-0-	-0-	450	1	384	2	N	-0-					76
06	956	N	956	-0-	-0-	-0-	463	1	435	2	N	53					129
							58	9									
07	820	N	820	-0-	-0-	-0-	414	1	380	2	N	24					153
							26	9									
08	837	N	599	-0-	-238	-0-	204	1	381	3	N	13					166
							14	9									
09	960	N	830	-0-	-130	-0-	387	1	410	3	N	30					196
							33	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

04	150	N	129	-0-	-21	-0-	129	2			N	-0-					51
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					51
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					51
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					51
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					51
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					51

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

04	2262	N	2262	-0-	-0-	-0-	581	1	1630	2	N	46	185	1			58
							51	9									
05	2530	N	2530	-0-	-0-	-0-	613	1	1871	2	N	42					100
							46	9									
06	2280	N	2280	-0-	-0-	-0-	559	1	1671	2	N	45					145
							50	9									
07	2266	N	2266	-0-	-0-	-0-	577	1	1645	2	N	40					185
							44	9									
08	2290	N	2290	-0-	-0-	-0-	617	1	1629	3	N	40	178	1			47
							44	9									
*09	2180	N	2180	-0-	-0-	-0-	592	1	1547	3	N	37					84
							41	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1976	-0-	-64	-0-	838	1	1120	2	N	16					148
							18	9									
05	1995	N	1995	-0-	-0-	-0-	831	1	1142	2	N	20					168
							22	9									
06	1950	N	1923	-0-	-27	-0-	831	1	1078	2	N	13	89	1			92
							14	9									
07	2046	N	1967	-0-	-79	-0-	786	1	1163	2	N	16					108
							18	9									
08	1984	N	1934	-0-	-50	-0-	420	1	1497	3	N	15					123
							17	9									
*09	2091	N	2091	-0-	-0-	-0-	749	1	1314	3	N	25					148
							28	9									

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

04	3690	X	2254	-0-	-1436	-0-	2243	2	11	9	N	10					104
05	3813	X	2069	-0-	-1744	-0-	2041	2	28	9	N	25					129
06	3690	X	2216	-0-	-1474	-0-	2197	2	19	9	N	17	54	1			92
07	3720	X	2276	-0-	-1444	-0-	2256	2	20	9	N	18					110
08	3193	X	2322	-0-	-871	-0-	2301	3	21	9	N	19					129
09	2250	X	2241	-0-	-9	-0-	2219	3	22	9	N	20					149

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

04	867	N	867	-0-	-0-	-0-	333	1	499	2	N	32					97
							35	9									
05	961	N	928	-0-	-33	-0-	332	1	566	2	N	27					124
							30	9									
06	1049	N	1049	-0-	-0-	-0-	377	1	643	2	N	26					150
							29	9									
07	944	N	944	-0-	-0-	-0-	378	1	551	2	N	14					164
							15	9									
08	930	N	855	-0-	-75	-0-	276	1	561	3	N	16	155	1			25
							18	9									
09	1050	N	931	-0-	-119	-0-	350	1	557	3	N	22					47
							24	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

04	1620	N	385	-0-	-1235	-0-	383	2	2	9	N	2					131
05	868	N	764	-0-	-104	-0-	757	2	7	9	N	6					137
06	1043	N	1043	-0-	-0-	-0-	1033	2	10	9	N	9					146
07	1346	N	1346	-0-	-0-	-0-	1326	2	20	9	N	18					164
08	2186	N	2186	-0-	-0-	-0-	2161	3	25	9	N	23					187
*09	2080	N	2080	-0-	-0-	-0-	2072	3	8	9	N	7					194

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

04	3090	X	2680	-0-	-410	-0-	391	1	2259	2	N	27	176	1			51
							30	9									
05	3193	X	2640	-0-	-553	-0-	381	1	2246	2	N	12					63
							13	9									
06	2970	X	2261	-0-	-709	-0-	412	1	1809	2	N	36					99
							40	9									
07	2976	X	2470	-0-	-506	-0-	480	1	1944	2	N	42					141
							46	9									
08	2976	X	2514	-0-	-462	-0-	532	1	1938	3	N	40					181
							44	9									
09	2670	X	2587	-0-	-83	-0-	465	1	2080	3	N	38	186	1			33
							42	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1831	N	1831	-0-	-0-	-0-	604	1	1155	2	N	65					184
							72	9									
05	1618	N	1618	-0-	-0-	-0-	656	1	918	2	N	40	171	1			53
							44	9									
06	2043	N	2043	-0-	-0-	-0-	603	1	1409	2	N	28					81
							31	9									
07	1426	N	1230	-0-	-196	-0-	559	1	625	2	N	42					123
							46	9									
08	1600	N	1600	-0-	-0-	-0-	565	1	989	3	N	42					165
							46	9									
09	1380	N	685	-0-	-695	-0-	391	1	266	3	N	25					190
							28	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2849	X	2849	-0-	-0-	-0-	987	1	1834	2	N	25					97
							28	9									
05	3695	X	3695	-0-	-0-	-0-	1038	1	2588	2	N	63					160
							69	9									
06	2573	X	2573	-0-	-0-	-0-	918	1	1565	2	N	82	189	1			53
							90	9									
07	3243	X	3243	-0-	-0-	-0-	1020	1	2171	2	N	47					100
							52	9									
08	3000	X	3000	-0-	-0-	-0-	1079	1	1867	3	N	49					149
							54	9									
*09	3410	X	3410	-0-	-0-	-0-	1063	1	2302	3	N	41					190
							45	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1835	N	1835	-0-	-0-	-0-	794	1	1011	2	N	27	101	1			90
							30	9									
05	1964	N	1964	-0-	-0-	-0-	828	1	1075	2	N	55					145
							61	9									
06	1956	N	1956	-0-	-0-	-0-	816	1	1089	2	N	46	138	1			53
							51	9									
07	2058	N	2058	-0-	-0-	-0-	842	1	1173	2	N	39					92
							43	9									
08	1891	N	1729	-0-	-162	-0-	762	1	926	3	N	37					129
							41	9									
*09	1838	N	1838	-0-	-0-	-0-	734	1	1079	3	N	23					152
							25	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7920	X	6628	-0-	-1292	-0-	6556	2	72	9	N	65					157
05	8122	X	7066	-0-	-1056	-0-	7022	2	44	9	N	40					197
06	7860	X	7578	-0-	-282	-0-	7535	2	43	9	N	39	177	1			59
07	7924	X	7924	-0-	-0-	-0-	7844	2	80	9	N	73					132
08	7750	X	7358	-0-	-392	-0-	7306	3	52	9	N	47					179
09	7590	X	7250	-0-	-340	-0-	7213	3	37	9	N	34	170	1			43

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1617	N	1617	-0-	-0-	-0-	1563	2	54	9	N	49					202
05	1582	N	1582	-0-	-0-	-0-	1519	2	63	9	N	57	183	1			76
06	1597	N	1597	-0-	-0-	-0-	1496	2	101	9	N	92					168
07	1674	N	1414	-0-	-260	-0-	1368	2	46	9	N	42					210
08	1581	N	1491	-0-	-90	-0-	1483	3	8	9	N	7	169	1			48
09	1590	N	1093	-0-	-497	-0-	1068	3	25	9	N	23					71

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					60
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					60
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					60
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					60
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1325	N	1325	-0-	-0-	-0-	1281	2	44	9	N	40					207
05	1178	N	536	-0-	-642	-0-	458	2	78	9	N	71	189	1			89
06	2477	N	2477	-0-	-0-	-0-	57	1	2324	2	N	87	96	1			80
							96	9									
07	3100	N	3456	-0-	356	356	283	1	3125	2	N	44					124
							48	9									
08	3100	N	3431	-0-	331	687	287	1	3100	3	N	40					164
							44	9									
*09	3000	N	2993	-0-	-7	680	270	1	2682	3	N	37	184	1			17
							41	9									

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	477	-0-	-1533	-0-	26	1	451	2	N	-0-					82
05	1674	N	1674	-0-	-0-	-0-	296	1	1312	2	N	60					142
							66	9									
06	1892	N	1892	-0-	-0-	-0-	365	1	1477	2	N	45					187
							50	9									
07	1957	N	1957	-0-	-0-	-0-	411	1	1494	2	N	47	182	1			52
							52	9									
08	1740	N	1740	-0-	-0-	-0-	480	1	1235	3	N	23					75
							25	9									
09	1890	N	1751	-0-	-139	-0-	427	1	1285	3	N	35					110
							39	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2446	-0-	-1034	-0-	484	1	1910	2	N	47					159
							52	9									
05	3596	X	1232	-0-	-2364	-0-	405	1	815	2	N	11	108	1			62
							12	9									
06	3150	X	1706	-0-	-1444	-0-	432	1	1241	2	N	30					92
							33	9									
07	2542	X	1946	-0-	-596	-0-	327	1	1584	2	N	32					124
							35	9									
08	2542	X	2099	-0-	-443	-0-	401	1	1612	3	N	78					202
							86	9									
09	2460	X	2187	-0-	-273	-0-	451	1	1707	3	N	26	188	1			40
							29	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					87
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					87
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					87
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					87
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					87
09	420	N	376	-0-	-44	-0-	376	3			N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1284	-0-	-246	-0-	1284	2			N	-0-					46
05	1550	N	1461	-0-	-89	-0-	1461	2			N	-0-					46
06	1500	N	866	-0-	-634	-0-	866	2			N	-0-					46
07	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					46
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					46
*09	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					46

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	46	-0-	-344	-0-	46	2			N	-0-					93
05	155	N	-0-	-0-	-155	-0-					N	-0-					93
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					93
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					93
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					93
09	90	N	-0-	-0-	-90	-0-					N	-0-					93

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1219	N	1219	-0-	-0-	-0-	478	1	741	2	N	-0-					109
05	704	N	704	-0-	-0-	-0-	152	1	552	2	N	-0-					109
06	566	N	566	-0-	-0-	-0-	236	1	330	2	N	-0-					109
07	797	N	797	-0-	-0-	-0-	268	1	507	2	N	20					129
							22	9									
08	699	N	699	-0-	-0-	-0-	281	1	418	3	N	-0-					129
09	480	N	437	-0-	-43	-0-	161	1	276	3	N	-0-					129

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2050	N	2050	-0-	-0-	-0-	2024	2	26	9	N	24	145	1			67
05	2077	N	2052	-0-	-25	-0-	2006	2	46	9	N	42					109
06	2100	N	1951	-0-	-149	-0-	1940	2	11	9	N	10					119
07	2108	N	2069	-0-	-39	-0-	2030	2	39	9	N	35					154
08	2202	N	2202	-0-	-0-	-0-	2176	3	26	9	N	24					178
*09	1985	N	1985	-0-	-0-	-0-	1956	3	29	9	N	26					204

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	3231	-0-	-9	-0-	480	1	2696	2	N	50					212
							55	9									
05	3371	X	3371	-0-	-0-	-0-	496	1	2861	2	N	13	172	1			53
							14	9									
06	3766	X	3766	-0-	-0-	-0-	480	1	3278	2	N	7					60
							8	9									
07	4014	X	4014	-0-	-0-	-0-	480	1	3520	2	N	13					73
							14	9									
08	3578	X	3578	-0-	-0-	-0-	461	1	3108	3	N	8					81
							9	9									
09	3780	X	3647	-0-	-133	-0-	462	1	3145	3	N	36					117
							40	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					62
05	403	N	387	-0-	-16	-0-	387	2			N	-0-					62
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					62
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					62
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					62
*09	360	N	240	-0-	-120	-0-	240	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2173	X	2173	-0-	-0-	-0-	905	1	1259	2	N	8					160
							9	9									
05	2172	X	2172	-0-	-0-	-0-	844	1	1296	2	N	29					189
							32	9									
06	3537	X	3537	-0-	-0-	-0-	955	1	2560	2	N	20	181	1			28
							22	9									
07	2134	N	2134	-0-	-0-	-0-	851	1	1226	2	N	52					80
							57	9									
08	1957	N	1957	-0-	-0-	-0-	931	1	984	3	N	38					118
							42	9									
*09	1880	X	1880	-0-	-0-	-0-	852	1	1002	3	N	24					142
							26	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

04	4470	X	4226	-0-	-244	-0-	4178	2	48	9	N	44					167
05	4526	X	4411	-0-	-115	-0-	4364	2	47	9	N	43					210
06	4380	X	4200	-0-	-180	-0-	4155	2	45	9	N	41	177	1			74
07	4526	X	4263	-0-	-263	-0-	4219	2	44	9	N	40					114
08	4495	X	4129	-0-	-366	-0-	4087	3	42	9	N	38					152
09	4260	X	3874	-0-	-386	-0-	3835	3	39	9	N	35					187

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

04	1230	N	913	-0-	-317	-0-	623	1	240	2	N	45					184
							50	9									
05	915	N	915	-0-	-0-	-0-	665	1	202	2	N	44	181	1			47
							48	9									
06	960	N	823	-0-	-137	-0-	602	1	199	2	N	20					67
							22	9									
07	930	N	856	-0-	-74	-0-	632	1	202	2	N	20					87
							22	9									
08	937	N	937	-0-	-0-	-0-	683	1	224	3	N	27					114
							30	9									
*09	921	N	921	-0-	-0-	-0-	662	1	239	3	N	18					132
							20	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

04	3900	X	3574	-0-	-326	-0-	3505	2	69	9	N	63	178	1			20
05	3906	X	3823	-0-	-83	-0-	3747	2	76	9	N	69					89
06	3780	X	3598	-0-	-182	-0-	3514	2	84	9	N	76					165
07	3875	X	3768	-0-	-107	-0-	3696	2	72	9	N	65					230
08	3813	X	3368	-0-	-445	-0-	3316	3	52	9	N	47	177	1			100
09	3690	X	3254	-0-	-436	-0-	3204	3	50	9	N	45					145

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

04	1650	N	1567	-0-	-83	-0-	345	1	1174	2	N	44					119
							48	9									
05	1695	N	1695	-0-	-0-	-0-	344	1	1282	2	N	63					182
							69	9									
06	1710	N	1627	-0-	-83	-0-	381	1	1192	2	N	49	179	1			52
							54	9									
07	1645	N	1645	-0-	-0-	-0-	388	1	1194	2	N	57					109
							63	9									
08	1705	N	1445	-0-	-260	-0-	292	1	1109	3	N	40					149
							44	9									
09	1620	N	1501	-0-	-119	-0-	361	1	1066	3	N	67	181	1			35
							74	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1119	-0-	-171	-0-	365	1	712	2	N	38					110
							42	9									
05	1487	N	1487	-0-	-0-	-0-	378	1	1072	2	N	34					144
							37	9									
06	1444	N	1444	-0-	-0-	-0-	419	1	994	2	N	28					172
							31	9									
07	1445	N	1445	-0-	-0-	-0-	425	1	974	2	N	42					214
							46	9									
08	1488	N	1368	-0-	-120	-0-	431	1	927	3	N	9	178	1			45
							10	9									
09	1440	N	1249	-0-	-191	-0-	401	1	826	3	N	20					65
							22	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					36
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					36
06	330	N	212	-0-	-118	-0-	208	2	4	9	N	4					40
07	279	N	191	-0-	-88	-0-	188	2	3	9	N	3					43
08	248	N	227	-0-	-21	-0-	183	3	44	9	N	40					83
*09	241	N	241	-0-	-0-	-0-	162	3	79	9	N	72					155

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2510	-0-	-550	-0-	969	1	1538	2	N	3					132
							3	9									
05	3036	X	3036	-0-	-0-	-0-	1082	1	1891	2	N	57					189
							63	9									
06	3115	X	3115	-0-	-0-	-0-	1070	1	2000	2	N	41	182	1			48
							45	9									
07	3314	X	3314	-0-	-0-	-0-	1073	1	2200	2	N	37					85
							41	9									
08	3038	X	2953	-0-	-85	-0-	1007	1	1909	3	N	34					119
							37	9									
09	3120	X	2903	-0-	-217	-0-	954	1	1891	3	N	53					172
							58	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5090	-0-	-190	-0-	5090	2			N	-0-					133
05	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					133
06	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					133
07	5527	X	5527	-0-	-0-	-0-	5527	2			N	-0-					133
08	5740	X	5740	-0-	-0-	-0-	5740	3			N	-0-					133
*09	5370	X	5225	-0-	-145	-0-	5225	3			N	-0-					133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5402	X	5402	-0-	-0-	-0-	5369	2	33	9	N	30					126
05	5885	X	5885	-0-	-0-	-0-	5815	2	70	9	N	64					190
06	5556	X	5556	-0-	-0-	-0-	5409	2	147	9	N	134	187	1			137
07	5580	X	5478	-0-	-102	-0-	5387	2	91	9	N	83					220
08	5890	X	5343	-0-	-547	-0-	5275	3	68	9	N	62	180	1			102
09	5700	X	4874	-0-	-826	-0-	4811	3	63	9	N	57					159

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	2420	-0-	-2260	-0-	2409	2	11	9	N	10					63
05	4309	X	210	-0-	-4099	-0-	210	2			N	-0-					63
06	4110	X	130	-0-	-3980	-0-	130	2			N	-0-					63
07	4030	X	358	-0-	-3672	-0-	358	2			N	-0-					63
08	4591	X	4591	-0-	-0-	-0-	4576	3	15	9	N	14					77
*09	3973	X	3973	-0-	-0-	-0-	3953	3	20	9	N	18					95

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

04	2370	X	1993	-0-	-377	-0-	1953	2	40	9	N	36					180
05	2356	X	2018	-0-	-338	-0-	1984	2	34	9	N	31	169	1			42
06	2010	N	1892	-0-	-118	-0-	1874	2	18	9	N	16					58
07	2046	N	1901	-0-	-145	-0-	1880	2	21	9	N	19					77
08	2015	N	1755	-0-	-260	-0-	1725	3	30	9	N	27					104
09	1890	N	1758	-0-	-132	-0-	1736	3	22	9	N	20					124

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

04	4230	X	3891	-0-	-339	-0-	3827	2	64	9	N	58					230
05	4314	X	4314	-0-	-0-	-0-	4267	2	47	9	N	43	191	1			82
06	4110	X	3997	-0-	-113	-0-	3945	2	52	9	N	47					129
07	4154	X	3930	-0-	-224	-0-	3885	2	45	9	N	41					170
08	4309	X	3983	-0-	-326	-0-	3949	3	34	9	N	31	163	1			38
09	4170	X	3822	-0-	-348	-0-	3767	3	55	9	N	50					88

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

04	2490	N	2341	-0-	-149	-0-	2307	2	34	9	N	31					140
05	2418	N	2366	-0-	-52	-0-	2351	2	15	9	N	14					154
06	2490	N	2151	-0-	-339	-0-	2151	2			N	-0-					154
07	2418	N	2255	-0-	-163	-0-	2203	2	52	9	N	47					201
08	2356	N	1963	-0-	-393	-0-	1962	3	1	9	N	1					202
09	2160	N	1740	-0-	-420	-0-	1723	3	17	9	N	15					217

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

04	3750	X	3513	-0-	-237	-0-	3480	2	33	9	N	30					80
05	3782	X	3616	-0-	-166	-0-	3568	2	48	9	N	44					124
06	3570	X	3435	-0-	-135	-0-	3385	2	50	9	N	45					169
07	3689	X	3499	-0-	-190	-0-	3452	2	47	9	N	43					212
08	3689	X	3457	-0-	-232	-0-	3442	3	15	9	N	14	183	1			43
09	3510	X	3282	-0-	-228	-0-	3238	3	44	9	N	40					83

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2194	N	2194	-0-	-0-	-0-	881	1	990	2	N	294	354	1			175
							323	9									
05	2735	N	2735	-0-	-0-	-0-	1027	1	1414	2	N	267	355	1			87
							294	9									
06	3000	N	3090	-0-	90	90	993	1	1794	2	N	275	173	1			189
							303	9									
07	3100	N	3689	-0-	589	679	1061	1	2329	2	N	272	179	1			282
							299	9									
08	3100	N	3512	-0-	412	1091	1083	1	2141	3	N	262	359	1			185
							288	9									
*09	4244	X	3153	-0-	-1091	-0-	903	1	1977	3	N	248	362	1			71
							273	9									

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	953	-0-	-37	-0-	418	1	477	2	N	53					95
							58	9									
05	1039	N	1039	-0-	-0-	-0-	403	1	588	2	N	44					139
							48	9									
06	1319	N	1319	-0-	-0-	-0-	430	1	834	2	N	50					189
							55	9									
07	992	N	905	-0-	-87	-0-	291	1	583	2	N	28	180	1			37
							31	9									
08	1054	N	812	-0-	-242	-0-	365	1	407	3	N	36					73
							40	9									
09	1320	N	843	-0-	-477	-0-	412	1	355	3	N	69					142
							76	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2238	-0-	-72	-0-	2194	2	44	9	N	40					229
05	2356	N	2318	-0-	-38	-0-	2272	2	46	9	N	42					271
06	2250	N	2245	-0-	-5	-0-	2214	2	31	9	N	28	179	1			120
07	2357	N	2357	-0-	-0-	-0-	2294	2	63	9	N	57					177
08	2325	N	2019	-0-	-306	-0-	1979	3	40	9	N	36					213
09	2250	N	1995	-0-	-255	-0-	1973	3	22	9	N	20	181	1			52

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	503	-0-	-67	-0-	503	2			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
07	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
09	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	2	1	29	2	N	71					139
							78	9									
05	0	N	-0-	-0-	-0-	-0-					N	26					165
06	0	N	-0-	-0-	-0-	-0-					N	7	165	1			7
07	124	N	-0-	-0-	-124	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	18					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3051	-0-	-309	-0-	3007	2	44	9	N	40					172
05	3441	X	3133	-0-	-308	-0-	3086	2	47	9	N	43					215
06	3270	X	2979	-0-	-291	-0-	2943	2	36	9	N	33	188	1			60
07	3317	X	3074	-0-	-243	-0-	3028	2	46	9	N	42					102
08	3224	X	2944	-0-	-280	-0-	2905	3	39	9	N	35					137
09	3060	X	2741	-0-	-319	-0-	2705	3	36	9	N	33					170

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	534	-0-	-696	-0-	534	2			N	-0-					51
05	1178	X	135	-0-	-1043	-0-	135	2			N	-0-					51
06	1654	N	1654	-0-	-0-	-0-	200	1	1425	2	N	26					77
							29	9									
07	3100	N	4265	-0-	1165	1165	521	1	3681	2	N	57					134
							63	9									
08	3100	N	3470	-0-	370	1535	506	1	2881	3	N	75	182	1			27
							83	9									
*09	3000	N	4891	-0-	1891	3426	516	1	4325	3	N	45					72
							50	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3547	-0-	-143	-0-	3462	2	85	9	N	77					190
05	3813	X	3592	-0-	-221	-0-	3514	2	78	9	N	71	183	1			78
06	3690	X	3463	-0-	-227	-0-	3379	2	84	9	N	76					154
07	3751	X	3573	-0-	-178	-0-	3495	2	78	9	N	71	173	1			52
08	3658	X	3559	-0-	-99	-0-	3484	3	75	9	N	68					120
09	3540	X	3402	-0-	-138	-0-	3317	3	85	9	N	77					197

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	565	-0-	-5	-0-	415	1	150	2	N	-0-					55
05	2450	X	2450	-0-	-0-	-0-	753	1	1680	2	N	15					70
							17	9									
06	3000	N	3417	-0-	417	417	747	1	2640	2	N	27					97
							30	9									
07	3100	N	3265	-0-	165	582	743	1	2464	2	N	53					150
							58	9									
08	3100	N	2811	-0-	-289	293	760	1	2001	3	N	45					195
							50	9									
*09	2155	X	1862	-0-	-293	-0-	609	1	1225	3	N	25					220
							28	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					62
05	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					62
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					62
07	1209	N	880	-0-	-329	-0-	880	3			N	-0-					62
08	1085	N	906	-0-	-179	-0-	906	3			N	-0-					62
09	990	N	602	-0-	-388	-0-	602	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2338	-0-	-662	10760	2332	3	6	9	N	5					66
05	3100	N	2531	-0-	-569	10191	2531	3			N	-0-					66
06	3000	N	2657	-0-	-343	9848	2657	3			N	-0-					66
07	3100	N	2608	-0-	-492	9356	2608	3			N	-0-					66
08	3100	N	2508	-0-	-592	8764	2508	3			N	-0-					66
*09	3000	N	2225	-0-	-775	7989	2225	3			N	-0-					66

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

04	3300	X	3084	-0-	-216	-0-	3062	3	22	9	N	20					385
05	3410	X	3243	-0-	-167	-0-	3223	3	20	9	N	18					403
06	3043	X	3043	-0-	-0-	-0-	3040	3	3	9	N	3					406
07	3286	X	3000	-0-	-286	-0-	3000	3			N	-0-	189	1			217
08	3255	X	2946	-0-	-309	-0-	2946	3			N	-0-					217
09	3150	X	2779	-0-	-371	-0-	2779	3			N	-0-					217

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

04	3630	X	3412	-0-	-218	-0-	3395	3	17	9	N	15					145
05	3751	X	3641	-0-	-110	-0-	3630	3	11	9	N	10					155
06	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					155
07	3875	X	3326	-0-	-549	-0-	3326	3			N	-0-					155
08	3720	X	3320	-0-	-400	-0-	3320	3			N	-0-					155
09	3510	X	3073	-0-	-437	-0-	3073	3			N	-0-					155

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

04	1920	N	1502	-0-	-418	-0-	1488	3	14	9	N	13					130
05	1767	N	1568	-0-	-199	-0-	1548	3	20	9	N	18					148
06	1650	N	1543	-0-	-107	-0-	1523	3	20	9	N	18					166
07	1563	N	1563	-0-	-0-	-0-	1541	3	22	9	N	20					186
08	1581	N	1373	-0-	-208	-0-	1356	3	17	9	N	15					201
09	1530	N	1456	-0-	-74	-0-	1442	3	14	9	N	13					214

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

04	6510	X	5744	-0-	-766	-0-	5661	3	83	9	N	75	193	1			165
05	6541	X	5885	-0-	-656	-0-	5830	3	55	9	N	50					215
06	5768	X	5768	-0-	-0-	-0-	5706	3	62	9	N	56					271
*07	6231	X	5817	-0-	-414	-0-	5744	3	73	9	N	66	201	1			136
*08	6169	X	5802	-0-	-367	-0-	5745	3	57	9	N	52					188
*09	5760	X	5394	-0-	-366	-0-	5344	3	50	9	N	45					233

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

04	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	N	15					159
05	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	N	8					167
06	1091	N	1091	-0-	-0-	-0-	1084	3	7	9	N	6					173
07	1171	N	1171	-0-	-0-	-0-	1163	3	8	9	N	7					180
08	1147	N	1104	-0-	-43	-0-	1095	3	9	9	N	8					188
*09	1408	N	1408	-0-	-0-	-0-	1395	3	13	9	N	12					200

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

04	3990	X	3954	-0-	-36	-0-	3860	3	94	9	N	85					277
05	4123	X	4102	-0-	-21	-0-	4045	3	57	9	N	52	195	1			134
06	4005	X	4005	-0-	-0-	-0-	3932	3	73	9	N	66					200
07	4309	X	3943	-0-	-366	-0-	3886	3	57	9	N	52					252
08	4309	X	3861	-0-	-448	-0-	3800	3	61	9	N	55	195	1			112
09	4020	X	3429	-0-	-591	-0-	3396	3	33	9	N	30					142

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	4835	-0-	-415	-0-	4766	3	69	9	N	63					198
05	5425	X	4934	-0-	-491	-0-	4883	3	51	9	N	46					244
06	4754	X	4754	-0-	-0-	-0-	4700	3	54	9	N	49					293
07	5425	X	4670	-0-	-755	-0-	4630	3	40	9	N	36	201	1			128
08	5270	X	4516	-0-	-754	-0-	4481	3	35	9	N	32					160
09	4830	X	4060	-0-	-770	-0-	4029	3	31	9	N	28					188

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1862	-0-	-1138	9534	1862	3			N	-0-	188	1			49
05	3100	N	2000	-0-	-1100	8434	2000	3			N	-0-					49
06	3000	N	1949	-0-	-1051	7383	1949	3			N	-0-					49
07	3100	N	1946	-0-	-1154	6229	1946	3			N	-0-					49
08	3100	N	1941	-0-	-1159	5070	1941	3			N	-0-					49
*09	3000	N	1764	-0-	-1236	3834	1764	3			N	-0-					49

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2043	-0-	-957	13132	2031	3	12	9	N	11					156
05	3100	N	2097	-0-	-1003	12129	2077	3	20	9	N	18					174
06	3000	N	1976	-0-	-1024	11105	1970	3	6	9	N	5					179
07	3100	N	1884	-0-	-1216	9889	1880	3	4	9	N	4					183
08	3100	N	1873	-0-	-1227	8662	1864	3	9	9	N	8					191
*09	3000	N	1800	-0-	-1200	7462	1798	3	2	9	N	2					193

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1811	-0-	-349	-0-	1781	3	30	9	N	27					229
05	2108	N	1865	-0-	-243	-0-	1845	3	20	9	N	18	177	1			70
06	1950	N	1810	-0-	-140	-0-	1770	3	40	9	N	36					106
07	1860	N	1633	-0-	-227	-0-	1605	3	28	9	N	25					131
08	1860	N	1751	-0-	-109	-0-	1726	3	25	9	N	23					154
09	1800	N	1527	-0-	-273	-0-	1498	3	29	9	N	26					180

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1162	-0-	-1838	9380	1158	3	4	9	N	4					189
05	3100	N	1281	-0-	-1819	7561	1230	3	51	9	N	46					235
06	3000	N	1307	-0-	-1693	5868	1257	3	50	9	N	45	191	1			89
07	3100	N	1644	-0-	-1456	4412	1600	3	44	9	N	40					129
08	3100	N	1940	-0-	-1160	3252	1888	3	52	9	N	47					176
*09	3000	N	1663	-0-	-1337	1915	1659	3	4	9	N	4					180

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1436	-0-	-1564	9374	1436	3			N	-0-					146
05	3100	N	1570	-0-	-1530	7844	1570	3			N	-0-					146
06	3000	N	1590	-0-	-1410	6434	1590	3			N	-0-					146
07	3100	N	1841	-0-	-1259	5175	1841	3			N	-0-					146
08	3100	N	1886	-0-	-1214	3961	1886	3			N	-0-					146
*09	3000	N	1812	-0-	-1188	2773	1812	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2091	-0-	-69	-0-	2049	3	42	9	N	38	202	1			75
05	2418	N	1993	-0-	-425	-0-	1938	3	55	9	N	50					125
06	2233	N	2233	-0-	-0-	-0-	2189	3	44	9	N	40					165
07	2500	N	2500	-0-	-0-	-0-	2456	3	44	9	N	40					205
08	2666	N	2666	-0-	-0-	-0-	2616	3	50	9	N	45					250
*09	2891	N	2891	-0-	-0-	-0-	2855	3	36	9	N	33					283

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	390	-0-	-90	-0-	387	3	3	9	N	3					99
05	465	N	333	-0-	-132	-0-	324	3	9	9	N	8					107
06	450	N	244	-0-	-206	-0-	229	3	15	9	N	14					121
07	403	N	183	-0-	-220	-0-	146	3	37	9	N	34					155
08	341	N	151	-0-	-190	-0-	123	3	28	9	N	25					180
09	240	N	141	-0-	-99	-0-	123	3	18	9	N	16					196

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	192	-0-	-318	-0-	188	3	4	9	N	4					175
05	403	N	379	-0-	-24	-0-	335	3	44	9	N	40					215
06	450	N	286	-0-	-164	-0-	267	3	19	9	N	17	162	1			70
07	237	N	237	-0-	-0-	-0-	230	3	7	9	N	6					76
08	372	N	225	-0-	-147	-0-	200	3	25	9	N	23					99
09	300	N	231	-0-	-69	-0-	231	3			N	-0-					99

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0-	-0-	1539	3	39	9	N	35					153
05	1735	N	1735	-0-	-0-	-0-	1657	3	78	9	N	71					224
06	1605	N	1605	-0-	-0-	-0-	1580	3	25	9	N	23					247
07	1643	N	1618	-0-	-25	-0-	1612	3	6	9	N	5					252
08	1736	N	1582	-0-	-154	-0-	1562	3	20	9	N	18					270
09	1620	N	1457	-0-	-163	-0-	1415	3	42	9	N	38					308

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1933	-0-	-737	-0-	1881	3	52	9	N	47					140
05	2759	X	2214	-0-	-545	-0-	2148	3	66	9	N	60					200
06	2337	X	2337	-0-	-0-	-0-	2264	3	73	9	N	66					266
07	2480	X	2413	-0-	-67	-0-	2327	3	86	9	N	78	200	1			144
08	2465	X	2465	-0-	-0-	-0-	2418	3	47	9	N	43					187
*09	2360	X	2360	-0-	-0-	-0-	2309	3	51	9	N	46					233

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1131	-0-	-1869	368	1119	3	12	9	N	11					160
05	1764	N	1396	-0-	-368	-0-	1352	3	44	9	N	40					200
06	1349	N	1349	-0-	-0-	-0-	1276	3	73	9	N	66					266
07	1418	N	1418	-0-	-0-	-0-	1410	3	8	9	N	7					273
08	1452	N	1452	-0-	-0-	-0-	1413	3	39	9	N	35					308
*09	1822	N	1822	-0-	-0-	-0-	1786	3	36	9	N	33					341

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1510	X	1510	-0-	-0-	-0-	21	1	1469	2	N	18					135
							20	9									
05	3100	N	3953	-0-	853	853	21	1	3932	2	N	-0-					135
06	3000	N	5465	-0-	2465	3318	21	1	5444	2	N	-0-					135
07	3100	N	4867	-0-	1767	5085	21	1	4846	2	N	-0-					135
08	8464	X	3379	-0-	-5085	-0-	21	1	3358	2	N	-0-					135
09	2280	X	2121	-0-	-159	-0-	21	1	2100	2	N	-0-					135

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	21	1	784	2	N	-0-					75
05	930	N	859	-0-	-71	-0-	21	1	814	2	N	22					97
							24	9									
06	810	N	795	-0-	-15	-0-	21	1	774	2	N	-0-					97
07	837	N	63	-0-	-774	-0-	21	1	42	2	N	-0-					97
08	868	N	21	-0-	-847	-0-	21	1			N	-0-					97
09	810	N	21	-0-	-789	-0-	21	1			N	-0-					97

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	21	1	353	2	N	-0-					47
05	555	N	555	-0-	-0-	-0-	21	1	534	2	N	-0-					47
06	496	N	496	-0-	-0-	-0-	21	1	475	2	N	-0-					47
07	540	N	540	-0-	-0-	-0-	21	1	519	2	N	-0-					47
08	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					47
09	510	N	476	-0-	-34	-0-	21	1	455	2	N	-0-					47

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	856	-0-	-44	-0-	41	1	815	2	N	-0-					123
05	930	N	867	-0-	-63	-0-	41	1	798	2	N	25					148
							28	9									
06	845	N	845	-0-	-0-	-0-	41	1	804	2	N	-0-					148
07	957	N	957	-0-	-0-	-0-	41	1	916	2	N	-0-					148
08	900	N	900	-0-	-0-	-0-	41	1	859	2	N	-0-					148
*09	861	N	861	-0-	-0-	-0-	41	1	820	2	N	-0-					148

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	396	-0-	-54	-0-	41	1	355	2	N	-0-					214
05	434	N	410	-0-	-24	-0-	41	1	369	2	N	-0-					214
06	390	N	386	-0-	-4	-0-	41	1	345	2	N	-0-					214
07	403	N	369	-0-	-34	-0-	41	1	328	2	N	-0-					214
08	403	N	338	-0-	-65	-0-	41	1	297	2	N	-0-					214
09	390	N	315	-0-	-75	-0-	41	1	274	2	N	-0-					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	21	1	68	2	N	-0-					62
05	101	N	101	-0-	-0-	-0-	21	1	80	2	N	-0-					62
06	120	N	97	-0-	-23	-0-	21	1	76	2	N	-0-					62
07	100	N	100	-0-	-0-	-0-	21	1	79	2	N	-0-					62
08	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					62
09	90	N	83	-0-	-7	-0-	21	1	62	2	N	-0-					62

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3161	-0-	-259	-0-	41	1	3120	2	N	-0-					155
05	3441	X	3304	-0-	-137	-0-	41	1	3217	2	N	42					197
							46	9									
06	3330	X	2883	-0-	-447	-0-	41	1	2825	2	N	15					212
							17	9									
07	3379	X	3252	-0-	-127	-0-	41	1	3211	2	N	-0-					212
08	3317	X	3124	-0-	-193	-0-	41	1	3083	2	N	-0-					212
09	3210	X	2986	-0-	-224	-0-	41	1	2945	2	N	-0-					212

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	403	-0-	-77	-0-	40	1	363	2	N	-0-					27
05	496	N	383	-0-	-113	-0-	40	1	334	2	N	8					35
							9	9									
06	450	N	360	-0-	-90	-0-	40	1	320	2	N	-0-					35
07	403	N	345	-0-	-58	-0-	40	1	305	2	N	-0-					35
08	372	N	336	-0-	-36	-0-	40	1	296	2	N	-0-					35
09	360	N	291	-0-	-69	-0-	40	1	251	2	N	-0-					35

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	493	-0-	-77	-0-	60	1	433	2	N	-0-					207
05	527	N	486	-0-	-41	-0-	60	1	426	2	N	-0-	2	7			205
06	1731	N	1731	-0-	-0-	-0-	60	1	1671	2	N	-0-					205
07	1031	N	1031	-0-	-0-	-0-	60	1	971	2	N	-0-					205
08	496	N	487	-0-	-9	-0-	60	1	427	2	N	-0-					205
09	1740	N	464	-0-	-1276	-0-	60	1	404	2	N	-0-					205

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1307	-0-	-883	-0-	150	1	1157	2	N	-0-					121
05	2015	N	1867	-0-	-148	-0-	155	1	1712	2	N	-0-					121
06	2065	N	2065	-0-	-0-	-0-	150	1	1914	2	N	1					122
							1	9									
07	1887	N	1887	-0-	-0-	-0-	155	1	1732	2	N	-0-					122
08	1860	N	1025	-0-	-835	-0-	155	1	870	2	N	-0-					122
09	2070	N	1006	-0-	-1064	-0-	150	1	856	2	N	-0-					122

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3691	X	3691	-0-	-0-	-0-	952	1	2739	2	N	-0-					183
05	3859	X	3859	-0-	-0-	-0-	1054	1	2735	2	N	64	174	1			73
							70	9									
06	2400	X	2370	-0-	-30	-0-	1020	1	1350	2	N	-0-					73
07	2951	X	2951	-0-	-0-	-0-	1054	1	1813	2	N	76					149
							84	9									
08	3717	X	3717	-0-	-0-	-0-	1054	1	2506	2	N	143					292
							157	9									
*09	3727	X	3727	-0-	-0-	-0-	1020	1	2564	2	N	130					422
							143	9									

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3453	X	3453	-0-	-0-	-0-	3383	2	70	9	N	64	199	1			293
05	3641	X	3641	-0-	-0-	-0-	3566	2	75	9	N	68	191	1			170
06	3570	X	3265	-0-	-305	-0-	3208	2	57	9	N	52					222
07	3689	X	3336	-0-	-353	-0-	3286	2	50	9	N	45					267
08	3689	X	3344	-0-	-345	-0-	3289	2	55	9	N	50					317
09	3510	X	2981	-0-	-529	-0-	2937	2	44	9	N	40					357

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2766	X	2766	-0-	-0-	-0-	2737	2	29	9	N	26	192	1			227
05	2852	X	2781	-0-	-71	-0-	2752	2	29	9	N	26					253
06	2760	X	2736	-0-	-24	-0-	2691	2	45	9	N	41	195	1			99
07	2852	X	2821	-0-	-31	-0-	2788	2	33	9	N	30					129
08	2920	X	2920	-0-	-0-	-0-	2877	2	43	9	N	39					168
*09	2766	X	2766	-0-	-0-	-0-	2733	2	33	9	N	30					198

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

04	9360	X	5238	-0-	-4122	-0-	50	1	5158	2	N	27	396	1			144
							30	9									
05	9672	X	5542	-0-	-4130	-0-	50	1	5398	2	N	85					229
							94	9									
06	5880	X	5142	-0-	-738	-0-	50	1	5006	2	N	78	195	1			112
							86	9									
07	5642	X	5275	-0-	-367	-0-	50	1	5137	2	N	80					192
							88	9									
08	5642	X	5204	-0-	-438	-0-	50	1	5067	2	N	79					271
							87	9									
09	5370	X	4680	-0-	-690	-0-	40	1	4589	2	N	46					317
							51	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

04	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

04	1200	N	959	-0-	-241	-0-	959	2			N	-0-					-0-
05	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-
06	960	N	821	-0-	-139	-0-	821	2			N	-0-					-0-
07	992	N	812	-0-	-180	-0-	812	2			N	-0-					-0-
08	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	2870	-0-	-280	-0-	2870	2			N	-0-					110
05	3565	#	3540	-0-	-25	-0-	3540	2			N	-0-					110
06	2730	R	2730	-0-	-0-	-0-	2730	2			N	-0-					110
07	3523	R	3523	-0-	-0-	-0-	3478	2	45	9	N	41					151
08	3720	#	1607	-0-	-2113	-0-	1598	2	9	9	N	8					159
09	3420	#	1662	-0-	-1758	-0-	1660	2	2	9	N	2					161

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	868	N	762	-0-	-106	-0-	762	2			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
09	810	N	660	-0-	-150	-0-	660	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

04	68	R	68	-0-	-0-	-0-	60	1	8	2	N	-0-					183
05	93	#	42	-0-	-51	-0-	32	1	10	2	N	-0-					183
06	90	#	73	-0-	-17	-0-	60	1	13	2	N	-0-					183
07	93	#	69	-0-	-24	-0-	62	1	7	2	N	-0-					183
08	62	#	13	-0-	-49	-0-	6	1	7	2	N	-0-					183
09	60	#	36	-0-	-24	-0-	24	1	12	2	N	-0-					183

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

04	840	N	292	-0-	-548	-0-	30	1	262	2	N	-0-					26
05	527	N	326	-0-	-201	-0-	31	1	295	2	N	-0-					26
06	315	N	315	-0-	-0-	-0-	30	1	285	2	N	-0-					26
07	310	N	289	-0-	-21	-0-	31	1	258	2	N	-0-					26
08	341	N	257	-0-	-84	-0-	31	1	226	2	N	-0-					26
*09	984	N	984	-0-	-0-	-0-	30	1	954	2	N	-0-					26

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

04	337	N	337	-0-	-0-	-0-	16	1	315	2	N	5					202
							6	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					202
06	240	N	51	-0-	-189	-0-	4	1	47	2	N	-0-					202
07	341	N	139	-0-	-202	-0-	7	1	132	2	N	-0-					202
08	229	N	229	-0-	-0-	-0-	14	1	204	2	N	10					212
							11	9									
*09	267	N	267	-0-	-0-	-0-	19	1	246	2	N	2					214
							2	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

04	331	N	331	-0-	-0-	-0-	16	1	315	2	N	-0-					143
05	558	N	442	-0-	-116	-0-	21	1	421	2	N	-0-					143
06	329	N	329	-0-	-0-	-0-	23	1	306	2	N	-0-					143
07	381	N	381	-0-	-0-	-0-	20	1	361	2	N	-0-					143
08	501	N	501	-0-	-0-	-0-	33	1	468	2	N	-0-					143
09	330	N	241	-0-	-89	-0-	17	1	224	2	N	-0-					143

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

04	131910	X	124899	-0-	-7011	-0-	122784	2	2115	9	N	1923	1900	1			82
05	132959	X	103411	-0-	-29548	-0-	101545	2	1866	9	N	1696	1716	1			62
06	130201	X	130201	-0-	-0-	-0-	128319	2	1882	9	N	1711	1716	1			57
07	0	W	136959	-0-	136959	136959	134962	2	1997	9	N	1815	1744	1			128
08	0	W	136842	-0-	136842	273801	135193	2	1649	9	N	1499	1541	1			86
09	0	W	113906	-0-	113906	387707	112357	2	1549	9	N	1408	1311	1			183

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

04	48657	X	48657	-0-	-0-	-0-	636	1	47038	2	N	891	971	1			72
							3	4	980	9							
05	40845	X	40845	-0-	-0-	-0-	639	1	39352	2	N	774	779	1			67
							3	4	851	9							
06	45753	X	45753	-0-	-0-	-0-	630	1	44451	2	N	608	579	1			96
							3	4	669	9							
07	46208	X	46208	-0-	-0-	-0-	630	1	44747	2	N	753	771	1			78
							3	4	828	9							
08	44010	X	44010	-0-	-0-	-0-	669	1	42703	2	N	577	564	1			91
							3	4	635	9							
*09	39668	X	39668	-0-	-0-	-0-	642	1	38389	2	N	576	561	1			106
							3	4	634	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

04	73975	X	73975	-0-	-0-	-0-	641	1	72330	2	N	910	947	1			76
							3	4	1001	9							
05	74958	X	74415	-0-	-543	-0-	664	1	72710	2	N	944	936	1			84
							3	4	1038	9							
06	76680	X	70198	-0-	-6482	-0-	641	1	68711	2	N	766	773	1			77
							3	4	843	9							
07	0	W	71474	-0-	71474	71474	641	1	69766	2	N	967	948	1			96
							3	4	1064	9							
08	0	W	69115	-0-	69115	140589	663	1	67634	2	N	741	760	1			77
							3	4	815	9							
09	0	W	64887	-0-	64887	205476	638	1	63825	2	N	383	380	1			80
							3	4	421	9							

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92867	X	92867	-0-	-0-	-0-	300	1	45286	2	N	544	565	1			104
							46683	3	598	9							
05	82894	X	55925	-0-	-26969	-0-	27382	2	28148	3	N	359	383	1			80
							395	9									
06	80220	X	41915	-0-	-38305	-0-	20604	2	21050	3	N	237	185	1			132
							261	9									
07	82894	X	21288	-0-	-61606	-0-	10367	2	10811	3	N	100	153	1			79
							110	9									
08	82894	X	9567	-0-	-73327	-0-	4740	2	4642	3	N	168	168	1			79
							185	9									
09	80220	X	30033	-0-	-50187	-0-	191	1	14633	2	N	182	181	1			80
							15009	3	200	9							

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

04	3000	N	4749	-0-	1749	1749	3621	2	1128	9	N	1025	723	1			559
05	3100	N	7269	-0-	4169	5918	6427	2	842	9	N	765	713	1			611
06	8056	X	2138	-0-	-5918	-0-	2007	2	131	9	N	119	383	1			347
07	4898	X	1127	-0-	-3771	-0-	1127	2			N	-0-					347
08	6913	X	2422	-0-	-4491	-0-	2104	2	318	9	N	289					636
09	6690	X	2147	-0-	-4543	-0-	1740	2	407	9	N	370	355	1			651

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

04	0	W	43769	-0-	43769	880073	43245	2	524	9	N	476	400	1			407
05	925624	X	45551	-0-	-880073	-0-	45022	2	529	9	N	481	371	1			517
06	54600	X	41360	-0-	-13240	-0-	41008	2	352	9	N	320	386	1			451
07	52545	X	35744	-0-	-16801	-0-	35417	2	327	9	N	297	388	1			360
08	49476	X	-0-	-0-	-49476	-0-					N	261	198	1			423
09	44070	X	6336	-0-	-37734	-0-	5580	2	756	9	N	687	771	1			339

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

04	46963	X	46963	-0-	-0-	-0-	45708	3	1255	9	N	1141	1098	1			265
05	40887	X	40887	-0-	-0-	-0-	40130	3	757	9	N	688	573	1			380
06	46230	X	42970	-0-	-3260	-0-	41911	3	1059	9	N	963	946	1			397
07	47771	X	43648	-0-	-4123	-0-	42190	3	1458	9	N	1325	1318	1			404
08	47771	X	39573	-0-	-8198	-0-	39135	3	438	9	N	398	560	1			242
09	46230	X	35918	-0-	-10312	-0-	35271	3	647	9	N	588	563	1			267

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23100	X	21905	-0-	-1195	-0-	21502	2	403	9	N	366	358	1			232
05	23250	X	22295	-0-	-955	-0-	21910	2	385	9	N	350	378	1			204
06	22500	X	21327	-0-	-1173	-0-	21007	2	320	9	N	291	194	1			301
07	22630	X	21913	-0-	-717	-0-	21566	2	347	9	N	315	385	1			231
08	22630	X	21390	-0-	-1240	-0-	21069	2	321	9	N	292	382	1			141
09	21900	X	20287	-0-	-1613	-0-	19929	2	358	9	N	325	192	1			274

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

04	6570	X	5990	-0-	-580	-0-	5866	3	124	9	N	113	189	1			186
05	7440	X	6104	-0-	-1336	-0-	5932	3	172	9	N	156					342
06	5880	X	5237	-0-	-643	-0-	5145	3	92	9	N	84	184	1			242
07	6076	X	4948	-0-	-1128	-0-	4887	3	61	9	N	55					297
08	6076	X	4637	-0-	-1439	-0-	4598	3	39	9	N	35					332
09	5880	X	4827	-0-	-1053	-0-	4779	3	48	9	N	44	194	1			182

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

04	0	X	-0-	-0-	-0-	-0-					N	-0-					169
05	0	X	-0-	-0-	-0-	-0-					N	-0-					169
06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					169
07	5258	X	5258	-0-	-0-	-0-	4447	3	811	9	N	737	674	1			232
08	6263	X	6263	-0-	-0-	-0-	5511	3	752	9	N	684	734	1			182
*09	4115	X	4115	-0-	-0-	-0-	3668	3	447	9	N	406	344	1			244

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

04	0	X	-0-	-0-	-0-	-0-					N	15					197
05	2596	X	2596	-0-	-0-	-0-	2519	3	77	9	N	70	180	1			87
06	1920	X	827	-0-	-1093	-0-	804	3	23	9	N	21					108
07	1984	X	-0-	-0-	-1984	-0-					N	11					119
08	2604	X	-0-	-0-	-2604	-0-					N	23					142
09	2520	X	-0-	-0-	-2520	-0-					N	17					159

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

04	0	N	-0-	-0-	-0-	-0-					N	-0-					306
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					306
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					306
07	0	N	-0-	-0-	-0-	-0-					N	-0-					306
08	1085	N	-0-	-0-	-1085	-0-					N	-0-	110	1			196
09	330	N	-0-	-0-	-330	-0-					N	-0-					196

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

04	12060	X	11276	-0-	-784	-0-	11270	2	6	9	N	5					229
05	14756	X	11895	-0-	-2861	-0-	11895	2			N	-0-					229
06	14280	X	10565	-0-	-3715	-0-	10565	2			N	-0-					229
07	14756	X	10991	-0-	-3765	-0-	10991	2			N	-0-					229
08	11904	X	10479	-0-	-1425	-0-	10478	2	1	9	N	1	150	1			80
09	11520	X	9322	-0-	-2198	-0-	9259	2	63	9	N	57					137

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

04	259020	X	-0-	-0-	-259020	-0-					N	2112	2148	1			523
05	271387	X	271387	-0-	-0-	-0-	269137	2	2250	9	N	2045	2262	1			306
06	251299	X	251299	-0-	-0-	-0-	249076	2	2223	9	N	2021	1703	1			624
07	288114	X	251330	-0-	-36784	-0-	249073	2	2257	9	N	2052	2110	1			566
08	284704	X	243353	-0-	-41351	-0-	241292	2	2061	9	N	1874	1881	1			559
09	262620	X	229423	-0-	-33197	-0-	227786	2	1637	9	N	1488	1888	1			159

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161764	X	161764	-0-	-0-	-0-	160028	2	1736	9	N	1578	1657	1			402
05	158592	X	158592	-0-	-0-	-0-	156941	2	1651	9	N	1501	1636	1			267
06	172050	X	144091	-0-	-27959	-0-	142509	2	1582	9	N	1438	1319	1			386
07	172112	X	142920	-0-	-29192	-0-	141333	2	1587	9	N	1443	1343	1			486
08	172112	X	129465	-0-	-42647	-0-	128017	2	1448	9	N	1316	1329	1			473
09	161760	X	118059	-0-	-43701	-0-	116923	2	1136	9	N	1033	1287	1			219

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5071	X	5071	-0-	-0-	-0-	5038	2	33	9	N	30					304
05	4495	X	3811	-0-	-684	-0-	3686	2	125	9	N	114	179	1			239
06	4350	X	2959	-0-	-1391	-0-	2884	2	75	9	N	68					307
07	5239	X	3271	-0-	-1968	-0-	3232	2	39	9	N	35					342
08	5239	X	4382	-0-	-857	-0-	4072	2	310	9	N	282	388	1			236
09	5070	X	4113	-0-	-957	-0-	3962	2	151	9	N	137	179	1			194

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40470	X	38720	-0-	-1750	-0-	38090	2	630	9	N	573	548	1			573
05	40881	X	40881	-0-	-0-	-0-	40234	2	647	9	N	588	379	1			782
06	37493	X	37493	-0-	-0-	-0-	36956	2	537	9	N	488	745	1			525
07	39083	X	39083	-0-	-0-	-0-	38625	2	458	9	N	416	384	1			557
08	41354	X	37972	-0-	-3382	-0-	37424	2	548	9	N	498	546	1			509
09	39570	X	33345	-0-	-6225	-0-	32952	2	393	9	N	357	372	1			494

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	271896	-0-	271896	4274008	269044	2	2852	9	N	2593	2548	1			732
05	4554838	X	280830	-0-	-4274008	-0-	276434	2	4396	9	N	3996	4106	1			622
06	237756	X	237756	-0-	-0-	-0-	235082	2	2674	9	N	2431	2279	1			774
07	203027	X	203027	-0-	-0-	-0-	200947	2	2080	9	N	1891	2072	1			593
08	182447	X	182447	-0-	-0-	-0-	180784	2	1663	9	N	1512	1675	1			430
09	164730	X	156611	-0-	-8119	-0-	155299	2	1312	9	N	1193	1320	1			303

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	44858	-0-	44858	249601	44272	2	586	9	N	533	734	1			271
05	0	W	43955	-0-	43955	293556	43553	2	402	9	N	365	371	1			265
06	0	W	38013	-0-	38013	331569	37838	2	175	9	N	159	185	1			239
07	0	W	35945	-0-	35945	367514	35792	2	153	9	N	139	191	1			187
08	403582	X	36068	-0-	-367514	-0-	35829	2	239	9	N	217	178	1			226
09	44850	X	28262	-0-	-16588	-0-	28149	2	113	9	N	103					329

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	87292	-0-	87292	772528	86201	2	1091	9	N	992	1112	1			385
05	0	W	74027	-0-	74027	846555	73162	2	865	9	N	786	749	1			422
06	0	W	77504	-0-	77504	924059	76642	2	862	9	N	784	757	1			449
07	0	W	62633	-0-	62633	986692	62334	2	299	9	N	272	381	1			340
08	1049698	X	63006	-0-	-986692	-0-	62479	2	527	9	N	479	560	1			259
09	87300	X	54387	-0-	-32913	-0-	53894	2	493	9	N	448	377	1			330

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	43412	-0-	43412	797739	41959	2	1453	9	N	1321	1411	1			357
05	0	W	36401	-0-	36401	834140	36280	2	121	9	N	110					467
06	0	W	34264	-0-	34264	868404	33135	2	1129	9	N	1026	1206	1			287
07	0	W	35061	-0-	35061	903465	33849	2	1212	9	N	1102	889	1			500
08	0	W	30279	-0-	30279	933744	29313	2	966	9	N	878	1033	1			345
09	0	W	25255	-0-	25255	958999	24363	2	892	9	N	811	874	1			282

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	56643	-0-	56643	1279579	56031	2	612	9	N	556	374	1			495
05	0	W	56883	-0-	56883	1336462	56347	2	536	9	N	487	564	1			418
06	0	W	53555	-0-	53555	1390017	52932	2	623	9	N	566	185	1			799
07	0	W	53928	-0-	53928	1443945	53553	2	375	9	N	341	556	1			584
08	0	W	50807	-0-	50807	1494752	50570	2	237	9	N	215	368	1			431
*09	1542468	X	47716	-0-	-1494752	-0-	47533	2	183	9	N	166	386	1			211

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

04	0	W	174475	-0-	174475	1365411	171603	2	2872	9	N	2611	2494	1			682
05	0	W	174918	-0-	174918	1540329	172678	2	2240	9	N	2036	2093	1			625
06	0	W	157427	-0-	157427	1697756	155284	2	2143	9	N	1948	1894	1			679
07	0	W	150558	-0-	150558	1848314	148725	2	1833	9	N	1666	1937	1			408
08	0	W	141907	-0-	141907	1990221	140126	2	1781	9	N	1619	1712	1			315
09	0	W	139357	-0-	139357	2129578	137623	2	1734	9	N	1576	1531	1			360

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

04	2580	X	2444	-0-	-136	-0-	131	1	2311	2	N	-0-					17
							2	4									
05	2511	X	2317	-0-	-194	-0-	119	1	2196	2	N	-0-					17
							2	4									
06	2430	X	1804	-0-	-626	-0-	78	1	1725	2	N	-0-					17
							1	4									
07	2693	X	2693	-0-	-0-	-0-	78	1	2614	2	N	-0-					17
							1	4									
08	2511	X	1638	-0-	-873	-0-	124	1	1512	2	N	-0-					17
							2	4									
09	2430	X	1220	-0-	-1210	-0-	100	1	1118	2	N	-0-					17
							2	4									

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

04	2640	X	2457	-0-	-183	-0-	2457	3			N	-0-					62
05	2728	X	2314	-0-	-414	-0-	2314	3			N	-0-					62
06	2640	X	1838	-0-	-802	-0-	1838	3			N	-0-					62
07	2542	X	1793	-0-	-749	-0-	1793	3			N	-0-					62
08	2542	X	2265	-0-	-277	-0-	2265	3			N	-0-					62
09	2460	X	1769	-0-	-691	-0-	1769	3			N	-0-					62

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

04	210	N	-0-	-0-	-210	-0-					N	-0-					126
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					126
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					126
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					126
08	186	N	-0-	-0-	-186	-0-					N	-0-					126
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					126

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					7
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					7
06	510	N	507	-0-	-3	-0-	507	2			N	-0-					7
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					7
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					7
09	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					299
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

04	60	N	19	-0-	-41	-0-	19	2			N	-0-					84
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					84
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					84
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					84
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					84
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					84

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	666	-0-	-24	-0-	659	2	7	9	N	6					150
05	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					157
06	909	N	909	-0-	-0-	-0-	898	2	11	9	N	10					167
07	1082	N	1082	-0-	-0-	-0-	1071	2	11	9	N	10					177
08	1116	N	963	-0-	-153	-0-	952	2	11	9	N	10					187
09	900	N	727	-0-	-173	-0-	725	2	2	9	N	2					189

MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2769	-0-	-321	-0-	2658	2	111	9	N	101	196	1			324
05	2976	X	2838	-0-	-138	-0-	2732	2	106	9	N	96	190	1			230
06	2880	X	2699	-0-	-181	-0-	2590	2	109	9	N	99	195	1			134
07	2976	X	2598	-0-	-378	-0-	2499	2	99	9	N	90					224
08	2976	X	2485	-0-	-491	-0-	2405	2	80	9	N	73					297
09	2760	X	2705	-0-	-55	-0-	2632	2	73	9	N	66	194	1			169

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1885	X	1885	-0-	-0-	-0-	1879	2	6	9	N	5					89
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					89
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					89
07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					89
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					89
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2902	X	2902	-0-	-0-	-0-	257	1	2645	2	N	-0-					195
05	3048	X	3048	-0-	-0-	-0-	304	1	2744	2	N	-0-					195
06	3323	X	3323	-0-	-0-	-0-	326	1	2997	2	N	-0-					195
07	3422	X	3422	-0-	-0-	-0-	342	1	3080	2	N	-0-					195
08	3410	X	3410	-0-	-0-	-0-	332	1	3078	2	N	-0-					195
*09	3475	X	3475	-0-	-0-	-0-	331	1	3144	2	N	-0-					195

MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4005	-0-	-555	-0-	3867	2	138	9	N	125	389	1			212
05	4061	X	4039	-0-	-22	-0-	3922	2	117	9	N	106					318
06	3954	X	3954	-0-	-0-	-0-	3906	2	48	9	N	44					362
07	4061	X	3955	-0-	-106	-0-	3886	2	69	9	N	63	196	1			229
08	4061	X	3651	-0-	-410	-0-	3584	2	67	9	N	61					290
09	3930	X	3652	-0-	-278	-0-	3590	2	62	9	N	56					346

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92580	X	48402	-0-	-44178	-0-	47087	2	1315	9	N	1195	1488	1			155
05	61039	X	32458	-0-	-28581	-0-	31616	2	842	9	N	765	769	1			151
06	59070	X	31585	-0-	-27485	-0-	713	1	29880	2	N	902	760	1			293
							992	9									
07	61039	X	43010	-0-	-18029	-0-	1079	1	40750	2	N	1074	1122	1			245
							1181	9									
08	54684	X	41950	-0-	-12734	-0-	1077	1	39586	2	N	1170	937	1			478
							1287	9									
09	48390	X	41762	-0-	-6628	-0-	1044	1	39586	2	N	1029	1133	1			374
							1132	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	876	N	876	-0-	-0-	-0-	9	1	854	3	N	10			106
							2	4	11	9					
05	884	N	884	-0-	-0-	-0-	9	1	860	3	N	12			118
							2	4	13	9					
06	870	N	852	-0-	-18	-0-	8	1	843	3	N	-0-			118
							1	4							
07	899	N	872	-0-	-27	-0-	8	1	856	3	N	6			124
							1	4	7	9					
08	899	N	857	-0-	-42	-0-	8	1	843	3	N	4			128
							2	4	4	9					
09	840	N	822	-0-	-18	-0-	7	1	802	3	N	10			138
							2	4	11	9					

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	-0-			114
							2	4							
05	175	N	175	-0-	-0-	-0-	9	1	164	3	N	-0-			114
							2	4							
06	302	N	302	-0-	-0-	-0-	13	1	214	3	N	67			181
							1	4	74	9					
07	235	N	235	-0-	-0-	-0-	13	1	221	3	N	-0-			181
							1	4							
08	273	N	273	-0-	-0-	-0-	19	1	252	3	N	-0-			181
							2	4							
09	300	N	118	-0-	-182	-0-	7	1	109	3	N	-0-			181
							2	4							

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

04	990	N	645	-0-	-345	-0-	28	1	615	3	N	-0-			20
							2	4							
05	748	N	748	-0-	-0-	-0-	34	1	712	3	N	-0-			20
							2	4							
06	603	N	603	-0-	-0-	-0-	26	1	576	3	N	-0-			20
							1	4							
07	698	N	698	-0-	-0-	-0-	26	1	671	3	N	-0-			20
							1	4							
08	744	N	741	-0-	-3	-0-	32	1	707	3	N	-0-			20
							2	4							
09	600	N	569	-0-	-31	-0-	26	1	541	3	N	-0-			20
							2	4							

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

04	0	N	-0-	-0-	-0-	-0-					N	-0-			30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			30
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			30

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	22	1	892	3	N	2					39
							2	4	2	9							
05	744	N	694	-0-	-50	-0-	20	1	672	3	N	-0-					39
							2	4									
06	660	N	324	-0-	-336	-0-	11	1	276	3	N	33					72
							1	4	36	9							
07	961	N	363	-0-	-598	-0-	11	1	351	3	N	-0-					72
							1	4									
08	682	N	5	-0-	-677	-0-	3	3	2	4	N	-0-					72
09	330	N	2	-0-	-328	-0-	2	4			N	-0-					72

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	4	1	188	3	N	-0-					12
							2	4									
05	217	N	211	-0-	-6	-0-	5	1	204	3	N	-0-					12
							2	4									
06	216	N	216	-0-	-0-	-0-	8	1	207	3	N	-0-					12
							1	4									
07	216	N	216	-0-	-0-	-0-	8	1	207	3	N	-0-					12
							1	4									
08	229	N	229	-0-	-0-	-0-	9	1	218	3	N	-0-					12
							2	4									
09	210	N	208	-0-	-2	-0-	7	1	199	3	N	-0-					12
							2	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1104	N	1104	-0-	-0-	-0-	9	1	1095	3	N	-0-					60
05	835	N	835	-0-	-0-	-0-	5	1	823	3	N	6					66
							7	9									
06	881	N	881	-0-	-0-	-0-	5	1	875	3	N	1					67
							1	9									
07	1147	N	701	-0-	-446	-0-	5	1	694	3	N	2					69
							2	9									
08	837	N	-0-	-0-	-837	-0-					N	-0-					69
09	870	N	-0-	-0-	-870	-0-					N	-0-					69

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1930	N	1930	-0-	-0-	-0-	31	1	1897	3	N	-0-					91
							2	4									
05	2356	N	1892	-0-	-464	-0-	30	1	1838	3	N	20					111
							2	4	22	9							
06	1920	N	1883	-0-	-37	-0-	30	1	1629	3	N	203	183	1			131
							1	4	223	9							
07	1984	N	1794	-0-	-190	-0-	30	1	1709	3	N	49					180
							1	4	54	9							
08	1891	N	1646	-0-	-245	-0-	28	1	1588	3	N	25					205
							2	4	28	9							
09	1890	N	1541	-0-	-349	-0-	25	1	1459	3	N	50					255
							2	4	55	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	327	2	17	9	N	15	190	1			20
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					20
06	330	N	305	-0-	-25	-0-	283	2	22	9	N	20					40
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					40
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					40
*09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					40

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

04	450	N	447	-0-	-3	-0-	7	1	437	3	N	1					35
							2	4	1	9							
05	496	N	483	-0-	-13	-0-	11	1	464	3	N	5					40
							2	4	6	9							
06	489	N	489	-0-	-0-	-0-	10	1	441	3	N	34					74
							1	4	37	9							
07	465	N	430	-0-	-35	-0-	10	1	419	3	N	-0-					74
							1	4									
08	496	N	415	-0-	-81	-0-	409	3	6	9	N	5					79
09	480	N	405	-0-	-75	-0-	7	1	390	3	N	5					84
							2	4	6	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

04	420	N	198	-0-	-222	-0-	3	1	193	3	N	-0-					17
							2	4									
05	536	N	536	-0-	-0-	-0-	7	1	527	3	N	-0-					17
							2	4									
06	538	N	538	-0-	-0-	-0-	7	1	530	3	N	-0-					17
							1	4									
07	541	N	541	-0-	-0-	-0-	7	1	533	3	N	-0-					17
							1	4									
08	527	N	337	-0-	-190	-0-	6	1	329	3	N	-0-					17
							2	4									
09	540	N	216	-0-	-324	-0-	3	1	211	3	N	-0-					17
							2	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

04	930	N	751	-0-	-179	-0-	9	1	740	3	N	-0-					69
							2	4									
05	791	N	791	-0-	-0-	-0-	7	1	771	3	N	10					79
							2	4	11	9							
06	1135	N	1135	-0-	-0-	-0-	8	1	754	3	N	338	178	1			239
							1	4	372	9							
07	821	N	821	-0-	-0-	-0-	8	1	786	3	N	24	195	1			68
							1	4	26	9							
08	806	N	754	-0-	-52	-0-	6	1	731	3	N	14					82
							2	4	15	9							
09	1140	N	711	-0-	-429	-0-	7	1	668	3	N	31					113
							2	4	34	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	935	-0-	-205	-0-	21	1	910	3	N	2					34
							2	4	2	9							
05	1116	N	1037	-0-	-79	-0-	18	1	1005	3	N	11					45
							2	4	12	9							
06	1020	N	149	-0-	-871	-0-	2	1	146	3	N	-0-					45
							1	4									
07	1247	N	1247	-0-	-0-	-0-	2	1	1244	3	N	-0-					45
							1	4									
08	1023	N	1001	-0-	-22	-0-	29	1	970	3	N	-0-					45
							2	4									
*09	819	N	819	-0-	-0-	-0-	20	1	797	3	N	-0-					45
							2	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

04	2	N	1	-0-	-1	-0-	1	3			N	-0-					77
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					77
06	3000	N	3805	-0-	805	805	3773	3	32	9	N	29					106
07	3100	N	2834	-0-	-266	539	2799	3	35	9	N	32					138
08	2210	N	1671	-0-	-539	-0-	1671	3			N	-0-					138
09	2940	X	1168	-0-	-1772	-0-	1167	3	1	9	N	1					139

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

04	420	N	273	-0-	-147	-0-	270	3	3	9	N	3					126
05	341	N	259	-0-	-82	-0-	259	3			N	-0-					126
06	248	N	248	-0-	-0-	-0-	204	3	44	9	N	40					166
07	279	N	159	-0-	-120	-0-	159	3			N	-0-					166
08	248	N	144	-0-	-104	-0-	144	3			N	-0-					166
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					166

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

04	1830	N	1463	-0-	-367	-0-	21	1	1427	3	N	12					148
							2	4	13	9							
05	1592	N	1592	-0-	-0-	-0-	24	1	1555	3	N	10					158
							2	4	11	9							
06	1558	N	1558	-0-	-0-	-0-	24	1	1533	3	N	-0-					158
							1	4									
07	1657	N	1657	-0-	-0-	-0-	24	1	1593	3	N	35					193
							1	4	39	9							
08	1581	N	1394	-0-	-187	-0-	23	1	1362	3	N	6	186	1			13
							2	4	7	9							
*09	1576	N	1576	-0-	-0-	-0-	26	1	1542	3	N	5					18
							2	4	6	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	604	-0-	-86	-0-	603	3	1	9	N	1					171
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					171
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					171
07	624	N	624	-0-	-0-	-0-	620	3	4	9	N	4					175
08	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					180
09	690	N	603	-0-	-87	-0-	597	3	6	9	N	5					185

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

04	1140	N	1103	-0-	-37	-0-	18	1	1062	3	N	19					91
							2	4	21	9							
05	1153	N	1153	-0-	-0-	-0-	19	1	1121	3	N	10					101
							2	4	11	9							
06	1196	N	1196	-0-	-0-	-0-	21	1	1100	3	N	67					168
							1	4	74	9							
07	1157	N	1157	-0-	-0-	-0-	21	1	1105	3	N	27					195
							1	4	30	9							
08	1147	N	1129	-0-	-18	-0-	21	1	1106	3	N	-0-					195
							2	4									
09	1200	N	1096	-0-	-104	-0-	20	1	1033	3	N	37					232
							2	4	41	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

04	1650	N	1442	-0-	-208	-0-	25	1	1260	3	N	141	183	1			29
							2	4	155	9							
05	1845	N	1845	-0-	-0-	-0-	38	1	1798	3	N	6					35
							2	4	7	9							
06	1841	N	1841	-0-	-0-	-0-	40	1	1754	3	N	42					77
							1	4	46	9							
07	1899	N	1899	-0-	-0-	-0-	40	1	1815	3	N	39					116
							1	4	43	9							
08	1860	N	1703	-0-	-157	-0-	35	1	1642	3	N	22					138
							2	4	24	9							
09	1830	N	1548	-0-	-282	-0-	31	1	1482	3	N	30					168
							2	4	33	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

04	1523	N	1523	-0-	-0-	-0-	17	1	1376	3	N	116	183	1			44
							2	4	128	9							
05	1830	N	1830	-0-	-0-	-0-	20	1	1592	3	N	196	180	1			60
							2	4	216	9							
06	1729	N	1729	-0-	-0-	-0-	22	1	1641	3	N	59					119
							1	4	65	9							
07	1789	N	1789	-0-	-0-	-0-	22	1	1686	3	N	73					192
							1	4	80	9							
08	1240	N	1212	-0-	-28	-0-	16	1	1194	3	N	-0-					192
							2	4									
*09	1594	N	1594	-0-	-0-	-0-	21	1	1552	3	N	17	186	1			23
							2	4	19	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

04	1950	N	1830	-0-	-120	-0-	1797	3	33	9	N	30					60
05	2012	N	2012	-0-	-0-	-0-	2000	3	12	9	N	11					71
06	2024	N	2024	-0-	-0-	-0-	1919	3	105	9	N	95					166
07	1891	N	1406	-0-	-485	-0-	1371	3	35	9	N	32	181	1			17
08	2015	N	2002	-0-	-13	-0-	1988	3	14	9	N	13					30
09	2010	N	1731	-0-	-279	-0-	1685	3	46	9	N	42					72

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

04	2400	X	2399	-0-	-1	-0-	45	1	2307	3	N	41					101
							2	4	45	9							
05	2625	N	2625	-0-	-0-	-0-	52	1	2560	3	N	10					111
							2	4	11	9							
06	2612	N	2612	-0-	-0-	-0-	54	1	2472	3	N	77					188
							1	4	85	9							
07	2480	N	1824	-0-	-656	-0-	54	1	1761	3	N	7	187	1			8
							1	4	8	9							
08	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					8
09	2610	N	2340	-0-	-270	-0-	50	1	2229	3	N	54					62
							2	4	59	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

04	2010	N	1922	-0-	-88	-0-	26	1	1882	3	N	11					71
							2	4	12	9							
05	2146	N	2146	-0-	-0-	-0-	27	1	1952	3	N	150	176	1			45
							2	4	165	9							
06	1988	N	1988	-0-	-0-	-0-	27	1	1960	3	N	-0-					45
							1	4									
07	2085	N	2085	-0-	-0-	-0-	27	1	2057	3	N	-0-					45
							1	4									
08	2139	N	1934	-0-	-205	-0-	26	1	1898	3	N	7					52
							2	4	8	9							
09	1980	N	1628	-0-	-352	-0-	19	1	1598	3	N	8					60
							2	4	9	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

04	1915	N	1915	-0-	-0-	-0-	28	1	1885	3	N	-0-					165
							2	4									
05	2157	N	2157	-0-	-0-	-0-	37	1	2112	3	N	5					170
							2	4	6	9							
06	2246	N	2246	-0-	-0-	-0-	42	1	2203	3	N	-0-					170
							1	4									
07	2266	N	2266	-0-	-0-	-0-	42	1	2205	3	N	16					186
							1	4	18	9							
08	2170	N	2092	-0-	-78	-0-	41	1	2008	3	N	37					223
							2	4	41	9							
09	2250	N	1836	-0-	-414	-0-	31	1	1793	3	N	9	183	1			49
							2	4	10	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1038	N	1038	-0-	-0-	-0-	17	1	989	3	N	27					60
							2	4	30	9							
05	1147	N	1066	-0-	-81	-0-	22	1	1030	3	N	11					71
							2	4	12	9							
06	1158	N	1158	-0-	-0-	-0-	24	1	1113	3	N	18					89
							1	4	20	9							
07	1197	N	1197	-0-	-0-	-0-	24	1	1153	3	N	17					106
							1	4	19	9							
08	1802	N	1802	-0-	-0-	-0-	21	1	1776	3	N	3					109
							2	4	3	9							
09	1170	N	1021	-0-	-149	-0-	21	1	998	3	N	-0-					109
							2	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

04	863	N	863	-0-	-0-	-0-	9	1	838	3	N	13					52
							2	4	14	9							
05	970	N	970	-0-	-0-	-0-	11	1	957	3	N	-0-					52
							2	4									
06	1072	N	1072	-0-	-0-	-0-	13	1	1014	3	N	40					92
							1	4	44	9							
07	1094	N	1094	-0-	-0-	-0-	13	1	1080	3	N	-0-					92
							1	4									
08	961	N	935	-0-	-26	-0-	11	1	922	3	N	-0-					92
							2	4									
09	1080	N	809	-0-	-271	-0-	10	1	797	3	N	-0-					92
							2	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	193	2	18	9	N	16	170	1			21
05	465	N	229	-0-	-236	-0-	223	2	6	9	N	5					26
06	300	N	189	-0-	-111	-0-	187	2	2	9	N	2					28
07	217	N	193	-0-	-24	-0-	192	2	1	9	N	1					29
08	285	N	285	-0-	-0-	-0-	149	2	136	9	N	124	149	1			4
09	180	N	-0-	-0-	-180	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					1438
05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					1438
06	780	N	518	-0-	-262	-0-	518	2			N	-0-					1438
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					1438
08	620	N	545	-0-	-75	-0-	545	2			N	-0-					1438
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1438

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1779	-0-	-261	-0-	1779	2			N	-0-					1538
05	2133	N	2133	-0-	-0-	-0-	2120	2	13	9	N	12					1550
06	1954	N	1954	-0-	-0-	-0-	1923	2	31	9	N	28					1578
07	2021	N	2021	-0-	-0-	-0-	1963	2	58	9	N	53					1631
08	2139	N	1971	-0-	-168	-0-	1916	2	55	9	N	50					1681
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					1681

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2234	-0-	-346	-0-	30	1	2204	2	N	-0-					192
05	2248	N	2248	-0-	-0-	-0-	31	1	2216	2	N	1					193
							1	9									
06	2144	N	2144	-0-	-0-	-0-	30	1	2114	2	N	-0-					193
07	2294	N	2241	-0-	-53	-0-	31	1	2210	2	N	-0-					193
08	2263	N	2239	-0-	-24	-0-	31	1	2208	2	N	-0-					193
*09	2194	N	2194	-0-	-0-	-0-	30	1	2164	2	N	-0-					193

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4196	-0-	-604	-0-	30	1	4077	2	N	81					498
							89	9									
05	4712	X	4548	-0-	-164	-0-	31	1	4438	2	N	72	195	1			375
							79	9									
06	4560	X	3598	-0-	-962	-0-	30	1	3481	2	N	79	196	1			258
							87	9									
07	4526	X	2665	-0-	-1861	-0-	31	1	2562	2	N	65					323
							72	9									
08	4557	X	1945	-0-	-2612	-0-	31	1	1837	2	N	70	193	1			200
							77	9									
09	4410	X	1838	-0-	-2572	-0-	30	1	1742	2	N	60					260
							66	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	X	4343	-0-	-817	-0-	30	1	4232	2	N	74					387
							81	9									
05	5611	X	4822	-0-	-789	-0-	31	1	4741	2	N	45	197	1			235
							50	9									
06	5430	X	5086	-0-	-344	-0-	30	1	4881	2	N	159	191	1			203
							175	9									
07	5464	X	5464	-0-	-0-	-0-	31	1	5315	2	N	107					310
							118	9									
08	5276	X	5276	-0-	-0-	-0-	31	1	5124	2	N	110					420
							121	9									
09	5100	X	4828	-0-	-272	-0-	30	1	4708	2	N	82	187	1			315
							90	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3199	X	3199	-0-	-0-	-0-	30	1	3070	2	N	90					405
							99	9									
05	3352	X	3352	-0-	-0-	-0-	31	1	3221	2	N	91	189	1			307
							100	9									
06	3310	X	3310	-0-	-0-	-0-	30	1	3156	2	N	113	191	1			229
							124	9									
07	3430	X	3430	-0-	-0-	-0-	31	1	3274	2	N	114					343
							125	9									
08	16955	X	16955	-0-	-0-	-0-	31	1	16796	2	N	116	190	1			269
							128	9									
*09	3067	X	3067	-0-	-0-	-0-	30	1	2948	2	N	81					350
							89	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1165	N	1165	-0-	-0-	-0-	28	1	1137	2	N	-0-					177
05	1012	N	1012	-0-	-0-	-0-	29	1	983	2	N	-0-					177
06	1431	N	1431	-0-	-0-	-0-	30	1	1401	2	N	-0-					177
07	3100	N	3489	-0-	389	389	31	1	3433	2	N	23					200
							25	9									
08	3100	N	4289	-0-	1189	1578	31	1	4197	2	N	55					255
							61	9									
*09	3000	N	3751	-0-	751	2329	30	1	3679	2	N	38					293
							42	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8287	X	8287	-0-	-0-	-0-	30	1	8124	2	N	121					298
							133	9									
05	7471	X	6759	-0-	-712	-0-	31	1	6629	2	N	90	190	1			198
							99	9									
06	6930	X	6712	-0-	-218	-0-	30	1	6583	2	N	90					288
							99	9									
07	8556	X	6973	-0-	-1583	-0-	31	1	6848	2	N	85	192	1			181
							94	9									
08	8556	X	6571	-0-	-1985	-0-	31	1	6455	2	N	77					258
							85	9									
09	8280	X	5941	-0-	-2339	-0-	30	1	5827	2	N	76					334
							84	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3581	-0-	-229	-0-	30	1	3369	2	N	165	183	1			350
							182	9									
05	3565	X	3449	-0-	-116	-0-	31	1	3322	2	N	87					437
							96	9									
06	3528	X	3528	-0-	-0-	-0-	30	1	3409	2	N	81	186	1			332
							89	9									
07	3816	X	3816	-0-	-0-	-0-	31	1	3686	2	N	90					422
							99	9									
08	3688	X	3688	-0-	-0-	-0-	31	1	3557	2	N	91					513
							100	9									
09	3450	X	3364	-0-	-86	-0-	30	1	3260	2	N	67	369	1			211
							74	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2758	-0-	-152	-0-	30	1	2669	2	N	54					195
							59	9									
05	3007	X	2968	-0-	-39	-0-	31	1	2890	2	N	43					238
							47	9									
06	2958	X	2958	-0-	-0-	-0-	30	1	2882	2	N	42	202	1			78
							46	9									
07	3090	N	3090	-0-	-0-	-0-	31	1	3013	2	N	42					120
							46	9									
08	2995	N	2995	-0-	-0-	-0-	31	1	2914	2	N	45					165
							50	9									
09	2970	N	2797	-0-	-173	-0-	30	1	2727	2	N	36					201
							40	9									

CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2244	-0-	-36	-0-	30	1	2174	2	N	36	188	1			230
							40	9									
05	2415	N	2415	-0-	-0-	-0-	31	1	2364	2	N	18					248
							20	9									
06	1977	N	1977	-0-	-0-	-0-	30	1	1926	2	N	19					267
							21	9									
07	2459	N	2459	-0-	-0-	-0-	31	1	2410	2	N	16					283
							18	9									
08	2418	N	2378	-0-	-40	-0-	31	1	2334	2	N	12					295
							13	9									
*09	2210	N	2210	-0-	-0-	-0-	30	1	2163	2	N	15					310
							17	9									

CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	168	-0-	-162	-0-	30	1	138	2	N	-0-					140
05	189	N	189	-0-	-0-	-0-	30	1	159	2	N	-0-					140
06	173	N	173	-0-	-0-	-0-	30	1	143	2	N	-0-					140
07	200	N	200	-0-	-0-	-0-	31	1	166	2	N	3					143
							3	9									
08	186	N	180	-0-	-6	-0-	31	1	149	2	N	-0-					143
09	180	N	138	-0-	-42	-0-	19	1	119	2	N	-0-					143

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3195	-0-	-525	-0-	30	1	3103	2	N	56					298
							62	9									
05	3393	X	3393	-0-	-0-	-0-	31	1	3270	2	N	84	182	1			200
							92	9									
06	3309	X	3309	-0-	-0-	-0-	30	1	3194	2	N	77					277
							85	9									
07	3513	X	3513	-0-	-0-	-0-	31	1	3377	2	N	95					372
							105	9									
08	3373	X	3373	-0-	-0-	-0-	31	1	3256	2	N	78	180	1			270
							86	9									
*09	3038	X	3038	-0-	-0-	-0-	30	1	2973	2	N	32					302
							35	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2592	-0-	-18	-0-	30	1	2533	2	N	26	188	1			185
							29	9									
05	2307	N	2307	-0-	-0-	-0-	31	1	2254	2	N	20					205
							22	9									
06	2361	N	2361	-0-	-0-	-0-	30	1	2307	2	N	22					227
							24	9									
07	2666	N	2429	-0-	-237	-0-	31	1	2370	2	N	25					252
							28	9									
08	2294	N	2178	-0-	-116	-0-	31	1	2125	2	N	20					272
							22	9									
09	2370	N	2096	-0-	-274	-0-	30	1	2060	2	N	5					277
							6	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3080	-0-	-190	-0-	30	1	2960	2	N	82					445
							90	9									
05	3301	X	3301	-0-	-0-	-0-	31	1	3168	2	N	93	373	1			165
							102	9									
06	3255	X	3255	-0-	-0-	-0-	30	1	3115	2	N	100					265
							110	9									
07	3365	X	3365	-0-	-0-	-0-	31	1	3236	2	N	89	184	1			170
							98	9									
08	3241	X	3241	-0-	-0-	-0-	31	1	3133	2	N	70					240
							77	9									
*09	3079	X	3079	-0-	-0-	-0-	30	1	2971	2	N	71	183	1			128
							78	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16530	X	14762	-0-	-1768	-0-	588	1	14046	2	N	116	197	1			234
							128	9									
05	15748	X	13616	-0-	-2132	-0-	577	1	12965	2	N	67					301
							74	9									
06	15240	X	14178	-0-	-1062	-0-	620	1	13470	2	N	80	207	1			174
							88	9									
07	17236	X	11197	-0-	-6039	-0-	547	1	10595	2	N	50					224
							55	9									
08	17236	X	14089	-0-	-3147	-0-	532	1	13459	2	N	89					313
							98	9									
09	14760	X	12077	-0-	-2683	-0-	536	1	11468	2	N	66	183	1			196
							73	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	30	1	1030	2	N	15					188
							17	9									
05	1147	N	1133	-0-	-14	-0-	31	1	1076	2	N	24					212
							26	9									
06	1121	N	1121	-0-	-0-	-0-	30	1	1066	2	N	23					235
							25	9									
07	1224	N	1224	-0-	-0-	-0-	31	1	1169	2	N	22					257
							24	9									
08	1218	N	1218	-0-	-0-	-0-	31	1	1154	2	N	30					287
							33	9									
09	1110	N	1102	-0-	-8	-0-	30	1	1066	2	N	5	187	1			105
							6	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2539	-0-	-401	-0-	30	1	2457	2	N	47					485
							52	9									
05	2883	X	2558	-0-	-325	-0-	31	1	2504	2	N	21					506
							23	9									
06	2790	X	2526	-0-	-264	-0-	30	1	2393	2	N	94	177	1			423
							103	9									
07	2635	N	2103	-0-	-532	-0-	29	1	2057	2	N	15					438
							17	9									
08	2792	N	2792	-0-	-0-	-0-	31	1	2665	2	N	87	183	1			342
							96	9									
09	2520	N	2454	-0-	-66	-0-	30	1	2390	2	N	31					373
							34	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2458	-0-	-152	-0-	30	1	2373	2	N	50	192	1			165
							55	9									
05	2527	N	2527	-0-	-0-	-0-	30	1	2444	2	N	48					213
							53	9									
06	2862	N	2862	-0-	-0-	-0-	30	1	2686	2	N	133	183	1			163
							146	9									
07	3100	N	3135	-0-	35	35	30	1	3013	2	N	84					247
							92	9									
08	2852	N	2817	-0-	-35	-0-	31	1	2699	2	N	79	182	1			144
							87	9									
09	2850	N	2390	-0-	-460	-0-	29	1	2322	2	N	35					179
							39	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	717	-0-	-243	-0-	30	1	687	2	N	-0-					270
05	759	X	759	-0-	-0-	-0-	31	1	728	2	N	-0-					270
06	727	X	727	-0-	-0-	-0-	30	1	697	2	N	-0-					270
07	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-					270
08	744	N	731	-0-	-13	-0-	31	1	700	2	N	-0-					270
09	720	N	680	-0-	-40	-0-	30	1	650	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29760	X	24150	-0-	-5610	-0-	30	1	23607	2	N	466	558	1			285
							513	9									
05	30039	X	24543	-0-	-5496	-0-	31	1	24041	2	N	428	378	1			335
							471	9									
06	29070	X	24907	-0-	-4163	-0-	30	1	24434	2	N	403	380	1			358
							443	9									
07	26877	X	25347	-0-	-1530	-0-	31	1	24865	2	N	410	556	1			212
							451	9									
08	26226	X	24007	-0-	-2219	-0-	31	1	23573	2	N	366	195	1			383
							403	9									
09	24900	X	21806	-0-	-3094	-0-	30	1	21417	2	N	326	372	1			337
							359	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16050	X	14504	-0-	-1546	-0-	30	1	14070	2	N	367	396	1			255
							404	9									
05	15283	X	14480	-0-	-803	-0-	31	1	14115	2	N	304					559
							334	9									
06	14790	X	14101	-0-	-689	-0-	30	1	13776	2	N	268	588	1			239
							295	9									
07	14973	X	14262	-0-	-711	-0-	31	1	13912	2	N	290	190	1			339
							319	9									
08	14973	X	13869	-0-	-1104	-0-	31	1	13573	2	N	241					580
							265	9									
09	14490	X	12683	-0-	-1807	-0-	30	1	12414	2	N	217	190	1			607
							239	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30515	X	30515	-0-	-0-	-0-	30	1	30192	2	N	266	388	1			308
							293	9									
05	18593	X	18593	-0-	-0-	-0-	31	1	18272	2	N	264	187	1			385
							290	9									
06	10260	X	8437	-0-	-1823	-0-	30	1	8140	2	N	243	377	1			251
							267	9									
07	10602	X	8143	-0-	-2459	-0-	29	1	7847	2	N	243	183	1			311
							267	9									
08	10602	X	8585	-0-	-2017	-0-	28	1	8300	2	N	234	183	1			362
							257	9									
09	10260	X	7575	-0-	-2685	-0-	30	1	7344	2	N	183					545
							201	9									

MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15690	X	9488	-0-	-6202	-0-	25	1	9319	2	N	131	186	1			335
							144	9									
05	14384	X	12981	-0-	-1403	-0-	30	1	12811	2	N	127	195	1			267
							140	9									
06	13920	X	12732	-0-	-1188	-0-	29	1	12563	2	N	127	189	1			205
							140	9									
07	12367	X	12367	-0-	-0-	-0-	31	1	12198	2	N	125					330
							138	9									
08	12989	X	11423	-0-	-1566	-0-	28	1	11271	2	N	113	183	1			260
							124	9									
09	12720	X	10419	-0-	-2301	-0-	30	1	10277	2	N	102					362
							112	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	8139	-0-	8139	8139	30 238	1 9	7871	2	N	216	326	1			253
05	0	W	8101	-0-	8101	16240	31 244	1 9	7826	2	N	222	188	1			287
06	24601	X	8361	-0-	-16240	-0-	30 235	1 9	8096	2	N	214	182	1			319
07	9858	X	8888	-0-	-970	-0-	31 238	1 9	8619	2	N	216	184	1			351
08	9238	X	8690	-0-	-548	-0-	28 235	1 9	8427	2	N	214	182	1			383
09	8370	X	7519	-0-	-851	-0-	30 184	1 9	7305	2	N	167	185	1			365

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85830	X	18530	-0-	-67300	-0-	30 179	1 9	18321	2	N	163	567	1			528
05	18691	X	18691	-0-	-0-	-0-	30 197	1 9	18464	2	N	179	190	1			517
06	24000	X	17734	-0-	-6266	-0-	30 176	1 9	17528	2	N	160	189	1			488
07	20801	X	17047	-0-	-3754	-0-	31 188	1 9	16828	2	N	171	187	1			472
08	20305	X	16197	-0-	-4108	-0-	31 168	1 9	15998	2	N	153					625
09	18540	X	15121	-0-	-3419	-0-	30 162	1 9	14929	2	N	147					772

QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1590	-0-	-0-	-0-	21 91	1 9	1478	2	N	83					157
05	1548	N	1548	-0-	-0-	-0-	21	1	1527	2	N	-0-					157
06	1590	N	1349	-0-	-241	-0-	21	1	1328	2	N	-0-					157
07	1643	N	1312	-0-	-331	-0-	21	1	1291	2	N	-0-					157
08	1550	N	1292	-0-	-258	-0-	21	1	1271	2	N	-0-					157
09	1350	N	1098	-0-	-252	-0-	21	1	1077	2	N	-0-					157

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	107	-0-	-73	-0-	21	1	86	2	N	-0-					254
05	155	N	149	-0-	-6	-0-	21	1	128	2	N	-0-					254
06	150	N	132	-0-	-18	-0-	21	1	111	2	N	-0-					254
07	124	N	121	-0-	-3	-0-	21	1	100	2	N	-0-					254
08	155	N	119	-0-	-36	-0-	21	1	98	2	N	-0-					254
09	120	N	103	-0-	-17	-0-	21	1	82	2	N	-0-					254

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2155	N	2155	-0-	-0-	-0-	41 28	1 9	2086	2	N	25	336	1			155
05	2496	N	2496	-0-	-0-	-0-	41 165	1 9	2290	2	N	150					305
06	2250	N	2034	-0-	-216	-0-	41	1	1993	2	N	-0-					305
07	2232	N	2149	-0-	-83	-0-	41 23	1 9	2085	2	N	21					326
08	2325	N	2214	-0-	-111	-0-	41 120	1 9	2053	2	N	109	157	1			278
09	2040	N	1958	-0-	-82	-0-	41 94	1 9	1823	2	N	85					363

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1884	N	1884	-0-	-0-	-0-	41	1	1826	2	N	15					197
							17	9									
05	3100	N	5875	-0-	2775	2775	41	1	5727	2	N	97					294
							107	9									
06	3000	N	4858	-0-	1858	4633	41	1	4760	2	N	52	174	1			172
							57	9									
07	3100	N	3835	-0-	735	5368	41	1	3772	2	N	20					192
							22	9									
08	9419	X	4051	-0-	-5368	-0-	41	1	3911	2	N	90	167	1			115
							99	9									
*09	3219	X	3219	-0-	-0-	-0-	41	1	3148	2	N	27					142
							30	9									

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

04	215	N	215	-0-	-0-	-0-	41	1	174	2	N	-0-					226
05	298	N	298	-0-	-0-	-0-	41	1	254	2	N	3					229
							3	9									
06	262	N	262	-0-	-0-	-0-	41	1	221	2	N	-0-					229
07	239	N	239	-0-	-0-	-0-	41	1	198	2	N	-0-					229
08	310	N	237	-0-	-73	-0-	41	1	196	2	N	-0-					229
09	270	N	207	-0-	-63	-0-	41	1	166	2	N	-0-					229

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

04	1637	N	1637	-0-	-0-	-0-	21	1	1565	2	N	46					140
							51	9									
05	1558	N	1558	-0-	-0-	-0-	21	1	1527	2	N	9					149
							10	9									
06	1682	N	1682	-0-	-0-	-0-	21	1	1661	2	N	-0-					149
07	1709	N	1709	-0-	-0-	-0-	21	1	1688	2	N	-0-					149
08	1586	N	1586	-0-	-0-	-0-	21	1	1565	2	N	-0-					149
09	1680	N	1347	-0-	-333	-0-	21	1	1325	2	N	1					150
							1	9									

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

04	131	N	131	-0-	-0-	-0-	21	1	110	2	N	-0-					246
05	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					246
06	150	N	138	-0-	-12	-0-	21	1	117	2	N	-0-					246
07	124	N	100	-0-	-24	-0-	21	1	79	2	N	-0-					246
08	155	N	89	-0-	-66	-0-	21	1	68	2	N	-0-					246
09	150	N	86	-0-	-64	-0-	21	1	62	2	N	3					249
							3	9									

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

04	1670	N	1670	-0-	-0-	-0-	41	1	1478	2	N	137					286
							151	9									
05	1326	N	1326	-0-	-0-	-0-	41	1	1273	2	N	11	173	1			124
							12	9									
06	1057	N	1057	-0-	-0-	-0-	41	1	996	2	N	18					142
							20	9									
07	1736	N	863	-0-	-873	-0-	41	1	794	2	N	25					167
							28	9									
08	1333	N	756	-0-	-577	-0-	41	1	685	2	N	27					194
							30	9									
09	1050	N	799	-0-	-251	-0-	41	1	663	2	N	86	178	1			102
							95	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
05	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
06	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
07	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
08	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
09	30	N	21	-0-	-9	-0-	21	1			N	-0-					172

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

04	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					265
05	62	N	41	-0-	-21	-0-	21	1	20	2	N	-0-	175	1	3	7	87
06	30	N	27	-0-	-3	-0-	21	1	6	2	N	-0-					87
07	31	N	31	-0-	-0-	-0-	21	1	10	2	N	-0-					87
08	31	N	23	-0-	-8	-0-	21	1	2	2	N	-0-					87
09	30	N	23	-0-	-7	-0-	21	1	2	9	N	2					89

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

04	690	N	659	-0-	-31	-0-	60	1	499	2	N	91	253	1			115
							100	9									
05	597	N	597	-0-	-0-	-0-	60	1	537	2	N	-0-					115
06	630	N	630	-0-	-0-	-0-	60	1	570	2	N	-0-					115
07	744	N	744	-0-	-0-	-0-	60	1	585	2	N	90					205
							99	9									
08	648	N	648	-0-	-0-	-0-	60	1	555	2	N	30	168	1			67
							33	9									
*09	642	N	642	-0-	-0-	-0-	60	1	503	2	N	72					139
							79	9									

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

04	1374	N	1374	-0-	-0-	-0-	21	1	1192	2	N	146					385
							161	9									
05	806	N	661	-0-	-145	-0-	21	1	626	2	N	13	175	1			223
							14	9									
06	837	N	837	-0-	-0-	-0-	21	1	724	2	N	84	168	1			139
							92	9									
07	852	N	852	-0-	-0-	-0-	21	1	736	2	N	86					225
							95	9									
08	1268	N	1268	-0-	-0-	-0-	21	1	1117	2	N	118	179	1			164
							130	9									
09	780	N	85	-0-	-695	-0-	21	1	64	9	N	58					222

RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

04	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					231
05	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					231
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					231
*07	1787	N	1787	-0-	-0-	-0-	1781	2	6	9	N	5					236
08	1568	N	1568	-0-	-0-	-0-	1550	2	18	9	N	16	170	1			82
*09	1278	N	1278	-0-	-0-	-0-	1246	2	32	9	N	29					111

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

04	0	Z	744	-0-	744	13500	703	2	41	9	N	37					204
05	0	Z	594	-0-	594	14094	594	2			N	-0-					204
06	0	Z	510	-0-	510	14604	509	2	1	9	N	1					205
07	0	Z	935	-0-	935	15539	861	2	74	9	N	67	184	1			88
08	0	Z	594	-0-	594	16133	591	2	3	9	N	3					91
09	0	W	529	-0-	529	16662	507	2	22	9	N	20					111

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	2123	-0-	2123	92332	2122	2	1	9	N	1					238
05	94608	X	2276	-0-	-92332	-0-	2276	2			N	-0-					238
06	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					238
07	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					238
08	2263	X	2213	-0-	-50	-0-	2213	2			N	-0-					238
09	2190	X	2079	-0-	-111	-0-	2079	2			N	-0-					238

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAKOMA E & P, LLC 844133
N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1347	-0-	-123	-0-	160	1	1173	3	N	13					85
							14	9									
05	1457	N	1373	-0-	-84	-0-	162	1	1187	3	N	22					107
							24	9									
06	1440	N	1296	-0-	-144	-0-	154	1	1130	3	N	11					118
							12	9									
07	1395	N	1357	-0-	-38	-0-	160	1	1176	3	N	19					137
							21	9									
08	3100	N	27042	-0-	23942	23942	1829	1	13411	3	N	10729	10032	1			834
							11802	9									
*09	3000	N	47180	-0-	44180	68122	3732	1	27366	3	N	14620	14255	1			1199
							16082	9									

E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15060	X	575	-0-	-14485	-0-	50	1	370	3	N	141	185	1			233
							155	9									
05	313	X	313	-0-	-0-	-0-	35	1	256	3	N	20					253
							22	9									
06	2280	X	764	-0-	-1516	-0-	76	1	537	3	N	119					372
							20	5	131	9							
07	1488	X	926	-0-	-562	-0-	82	1	453	3	N	217	177	1			412
							152	5	239	9							
08	775	X	566	-0-	-209	-0-	48	1	136	3	N	148	361	1			199
							219	5	163	9							
09	750	X	216	-0-	-534	-0-	115	5	101	9	N	92					291

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1309	-0-	1309	34917	149	1	1096	3	N	58	185	1			157
							64	9									
05	0	W	1488	-0-	1488	36405	167	1	1224	3	N	88					245
							97	9									
06	0	W	1204	-0-	1204	37609	135	1	989	3	N	73	189	1			129
							80	9									
07	38923	X	1314	-0-	-37609	-0-	149	1	1090	3	N	68					197
							75	9									
08	1829	X	1275	-0-	-554	-0-	144	1	1057	3	N	67					264
							74	9									
09	1440	X	1195	-0-	-245	-0-	136	1	995	3	N	58	172	1			150
							64	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 09/05/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	20249	-0-	20249	270655	2008	1	18068	3	N	157	197	1			220
							173	9									
05	0	W	20558	-0-	20558	291213	2048	1	18427	3	N	75					295
							83	9									
06	0	W	17643	-0-	17643	308856	1757	1	15811	3	N	68	193	1			170
							75	9									
07	0	W	18033	-0-	18033	326889	1792	1	16123	3	N	107					277
							118	9									
08	0	W	16621	-0-	16621	343510	1651	1	14863	3	N	97	191	1			183
							107	9									
*09	357684	X	14174	-0-	-343510	-0-	1408	1	12667	3	N	90					273
							99	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

04	1166	N	1166	-0-	-0-	-0-	135	1	994	3	N	34					207
							37	9									
05	1217	N	1217	-0-	-0-	-0-	143	1	1049	3	N	23					230
							25	9									
06	1200	N	120	-0-	-1080	-0-	14	1	103	3	N	3					233
							3	9									
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					233
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					233
09	120	N	-0-	-0-	-120	-0-					N	-0-					233

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

04	2610	X	1818	-0-	-792	-0-	218	1	1600	3	N	-0-					247
05	1735	N	1735	-0-	-0-	-0-	208	1	1527	3	N	-0-					247
06	2010	N	1604	-0-	-406	-0-	192	1	1412	3	N	-0-	193	1			54
07	1891	N	1648	-0-	-243	-0-	198	1	1450	3	N	-0-					54
08	1736	N	1485	-0-	-251	-0-	178	1	1307	3	N	-0-					54
09	1590	N	1243	-0-	-347	-0-	149	1	1094	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

04	2130	N	1983	-0-	-147	-0-	175	1	1769	3	N	35					200
							39	9									
05	2139	N	2067	-0-	-72	-0-	182	1	1839	3	N	42					242
							46	9									
06	2040	N	1984	-0-	-56	-0-	176	1	1775	3	N	30	180	1			92
							33	9									
07	2095	N	2095	-0-	-0-	-0-	185	1	1865	3	N	41					133
							45	9									
08	2077	N	2036	-0-	-41	-0-	181	1	1833	3	N	20					153
							22	9									
09	1980	N	1878	-0-	-102	-0-	165	1	1674	3	N	35					188
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	4	1	27	3	N	33					183
							36	9									
05	10	N	4	-0-	-6	-0-	4	3			N	-0-					183
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					183
07	62	N	22	-0-	-40	-0-	3	1	19	3	N	-0-					183
08	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					183
09	30	N	-0-	-0-	-30	-0-					N	-0-					183

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1470	-0-	-0-	-0-	173	1	1268	3	N	26	180	1			138
							29	9									
05	1580	N	1580	-0-	-0-	-0-	187	1	1371	3	N	20					158
							22	9									
06	1500	N	1466	-0-	-34	-0-	173	1	1265	3	N	25					183
							28	9									
07	1519	N	1501	-0-	-18	-0-	177	1	1300	3	N	22					205
							24	9									
08	1581	N	1422	-0-	-159	-0-	170	1	1244	3	N	7					212
							8	9									
09	1470	N	1334	-0-	-136	-0-	160	1	1174	3	N	-0-					212

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	106	1	775	3	N	-0-					117
05	665	N	665	-0-	-0-	-0-	80	1	585	3	N	-0-					117
06	503	N	503	-0-	-0-	-0-	60	1	443	3	N	-0-					117
07	899	N	386	-0-	-513	-0-	46	1	340	3	N	-0-					117
08	651	N	593	-0-	-58	-0-	71	1	522	3	N	-0-					117
09	510	N	254	-0-	-256	-0-	30	1	224	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	809	-0-	-331	-0-	96	1	700	3	N	12					195
							13	9									
05	1212	N	1212	-0-	-0-	-0-	144	1	1054	3	N	13					208
							14	9									
06	1380	N	1013	-0-	-367	-0-	119	1	875	3	N	17					225
							19	9									
07	1633	N	1633	-0-	-0-	-0-	192	1	1405	3	N	33	190	1			68
							36	9									
08	1209	N	911	-0-	-298	-0-	108	1	790	3	N	12					80
							13	9									
*09	1602	N	1602	-0-	-0-	-0-	189	1	1385	3	N	25					105
							28	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3094	X	3094	-0-	-0-	-0-	355	1	2605	3	N	122					262
							134	9									
05	3281	X	3281	-0-	-0-	-0-	378	1	2771	3	N	120	190	1			192
							132	9									
06	3114	X	3114	-0-	-0-	-0-	359	1	2631	3	N	113	190	1			115
							124	9									
07	3162	X	3162	-0-	-0-	-0-	365	1	2679	3	N	107					222
							118	9									
08	3089	X	3089	-0-	-0-	-0-	357	1	2621	3	N	101	186	1			137
							111	9									
*09	2929	X	2929	-0-	-0-	-0-	340	1	2490	3	N	90					227
							99	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1948	-0-	-932	-0-	229	1	1682	3	N	34					192
							37	9									
05	2728	X	1678	-0-	-1050	-0-	200	1	1466	3	N	11					203
							12	9									
06	2640	X	1642	-0-	-998	-0-	193	1	1412	3	N	34					237
							37	9									
07	2511	X	1672	-0-	-839	-0-	197	1	1447	3	N	25	184	1			78
							28	9									
08	1691	N	1691	-0-	-0-	-0-	201	1	1473	3	N	15					93
							17	9									
*09	1738	N	1738	-0-	-0-	-0-	204	1	1493	3	N	37					130
							41	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					122
05	31	N	15	-0-	-16	-0-	1	1	5	3	N	8					130
							9	9									
06	30	N	13	-0-	-17	-0-	1	1	6	3	N	5					135
							6	9									
07	18	N	18	-0-	-0-	-0-	1	1	6	3	N	10					145
							11	9									
08	15	N	8	-0-	-7	-0-	5	3	3	9	N	3					148
*09	23	N	23	-0-	-0-	-0-	1	1	5	3	N	15					163
							17	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	5831	-0-	-79	-0-	683	1	5012	3	N	124	187	1			145
							136	9									
05	6026	X	6026	-0-	-0-	-0-	706	1	5180	3	N	127					272
							140	9									
06	6480	X	5523	-0-	-957	-0-	654	1	4793	3	N	69	193	1			148
							76	9									
07	6696	X	5864	-0-	-832	-0-	688	1	5047	3	N	117					265
							129	9									
08	6696	X	5629	-0-	-1067	-0-	663	1	4858	3	N	98	181	1			182
							108	9									
09	5820	X	5155	-0-	-665	-0-	605	1	4434	3	N	105					287
							116	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1130	N	1130	-0-	-0-	-0-	129	1	943	3	N	53	179	1			162
							58	9									
05	1116	N	1009	-0-	-107	-0-	119	1	870	3	N	18					180
							20	9									
06	1080	N	936	-0-	-144	-0-	112	1	822	3	N	2					182
							2	9									
07	1205	N	1205	-0-	-0-	-0-	141	1	1030	3	N	31					213
							34	9									
08	1105	N	1105	-0-	-0-	-0-	130	1	951	3	N	22					235
							24	9									
*09	1031	N	1031	-0-	-0-	-0-	118	1	869	3	N	40					275
							44	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	N	1892	-0-		-0-	-0-	208	1	1526	3	N	144	185	1			197
								158	9									
05	2263	N	1934	-0-		-329	-0-	215	1	1574	3	N	132	195	1			134
								145	9									
06	2010	N	1724	-0-		-286	-0-	191	1	1397	3	N	124	191	1			67
								136	9									
07	1953	N	1751	-0-		-202	-0-	194	1	1422	3	N	123					190
								135	9									
08	1922	N	1752	-0-		-170	-0-	193	1	1415	3	N	131	178	1			143
								144	9									
09	1710	N	1560	-0-		-150	-0-	170	1	1247	3	N	130					273
								143	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2518	-0-		-212	-0-	297	1	2176	3	N	41	196	1			87
								45	9									
05	2901	X	2901	-0-		-0-	-0-	342	1	2512	3	N	43					130
								47	9									
06	2730	X	2617	-0-		-113	-0-	309	1	2267	3	N	37					167
								41	9									
07	2821	X	2679	-0-		-142	-0-	313	1	2297	3	N	63					230
								69	9									
08	2821	X	2628	-0-		-193	-0-	307	1	2253	3	N	62	181	1			111
								68	9									
09	2730	X	2490	-0-		-240	-0-	292	1	2145	3	N	48					159
								53	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1869	N	1869	-0-		-0-	-0-	157	1	1587	3	N	114	185	1			182
								125	9									
05	1901	N	1901	-0-		-0-	-0-	162	1	1634	3	N	95					277
								105	9									
06	1811	N	1811	-0-		-0-	-0-	156	1	1569	3	N	78	194	1			161
								86	9									
07	1876	N	1876	-0-		-0-	-0-	159	1	1609	3	N	98					259
								108	9									
08	1798	N	1735	-0-		-63	-0-	151	1	1529	3	N	50	186	1			123
								55	9									
09	1740	N	1673	-0-		-67	-0-	142	1	1441	3	N	82					205
								90	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-		-0-	-0-	1126	2	32	9	N	29					179
05	1426	N	1028	-0-		-398	-0-	1014	2	14	9	N	13					192
06	1644	N	1644	-0-		-0-	-0-	1608	2	36	9	N	33					225
07	1455	N	1455	-0-		-0-	-0-	1422	2	33	9	N	30					255
08	1384	N	1384	-0-		-0-	-0-	1358	2	26	9	N	24					279
09	1650	N	927	-0-		-723	-0-	921	2	6	9	N	5	174	1			110

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-		-0-	-0-	1256	2			N	-0-					-0-
05	1240	N	1099	-0-		-141	-0-	1099	2			N	-0-					-0-
06	1410	N	958	-0-		-452	-0-	958	2			N	-0-					-0-
07	1302	N	874	-0-		-428	-0-	874	2			N	-0-					-0-
08	1085	N	1000	-0-		-85	-0-	1000	2			N	-0-					-0-
*09	997	N	997	-0-		-0-	-0-	997	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		489	-0-	489	489	489	2			N	-0-					-0-
08	14B2 EXT		669	-0-	669	1158	661	2	8	9	N	7					7
*09	0	W	464	-0-	464	1622	463	2	1	9	N	1					8

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

04	2722	X	2722	-0-	-0-	-0-	2692	2	30	9	N	27	197	1			208
05	2731	X	2731	-0-	-0-	-0-	2692	2	39	9	N	35					243
06	2516	X	2516	-0-	-0-	-0-	2493	2	23	9	N	21					264
07	2635	N	2635	-0-	-0-	-0-	2615	2	20	9	N	18					282
08	2536	N	2536	-0-	-0-	-0-	2518	2	18	9	N	16	194	1			104
*09	2110	N	2110	-0-	-0-	-0-	2088	2	22	9	N	20					124

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

04	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					215
05	806	N	38	-0-	-768	-0-	38	2			N	-0-	177	1			38
06	840	N	283	-0-	-557	-0-	283	2			N	-0-					38
07	620	N	426	-0-	-194	-0-	426	2			N	-0-					38
08	400	N	400	-0-	-0-	-0-	396	2	4	9	N	4					42
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					42

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

04	1703	N	1703	-0-	-0-	-0-	1646	2	57	9	N	52	198	1			297
05	1753	N	1753	-0-	-0-	-0-	1689	2	64	9	N	58					355
06	1656	N	1656	-0-	-0-	-0-	1580	2	76	9	N	69	192	1			232
07	1802	N	1802	-0-	-0-	-0-	1739	2	63	9	N	57					289
08	1775	N	1775	-0-	-0-	-0-	1680	2	95	9	N	86	193	1			182
09	1650	N	1551	-0-	-99	-0-	1485	2	66	9	N	60					242

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

04	396	N	396	-0-	-0-	-0-	326	2	70	9	N	64					253
05	416	N	416	-0-	-0-	-0-	347	2	69	9	N	63					316
06	498	N	498	-0-	-0-	-0-	465	2	33	9	N	30	177	1			169
07	407	N	407	-0-	-0-	-0-	322	2	85	9	N	77					246
08	403	N	387	-0-	-16	-0-	343	2	44	9	N	40					286
*09	510	N	246	-0-	-264	-0-	225	2	21	9	N	19	178	1			127

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

04	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	N	40	198	1			188
05	2059	N	2059	-0-	-0-	-0-	1982	2	77	9	N	70					258
06	2370	N	1795	-0-	-575	-0-	1732	2	63	9	N	57					315
07	2263	N	1915	-0-	-348	-0-	1854	2	61	9	N	55	192	1			178
08	2046	N	1876	-0-	-170	-0-	1814	2	62	9	N	56					234
09	1800	N	1685	-0-	-115	-0-	1641	2	44	9	N	40					274

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

04	1914	N	1914	-0-	-0-	-0-	1869	2	45	9	N	41					144
05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					177
06	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	N	25					202
07	2068	N	2068	-0-	-0-	-0-	2033	2	35	9	N	32					234
08	1785	N	1785	-0-	-0-	-0-	1773	2	12	9	N	11	178	1			67
*09	1764	N	1764	-0-	-0-	-0-	1738	2	26	9	N	24					91

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	1126	2	35	9	N	32	197	1			230
05	1225	N	1225	-0-	-0-	-0-	1139	2	86	9	N	78					308
06	1350	N	1127	-0-	-223	-0-	1059	2	68	9	N	62					370
07	1209	N	1145	-0-	-64	-0-	1127	2	18	9	N	16	191	1			195
08	1245	N	1245	-0-	-0-	-0-	1118	2	127	9	N	115					310
09	1140	N	704	-0-	-436	-0-	649	2	55	9	N	50					360

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

04	1275	N	1275	-0-	-0-	-0-	1256	2	19	9	N	17					250
05	1302	N	1291	-0-	-11	-0-	1277	2	14	9	N	13					263
06	1350	N	1214	-0-	-136	-0-	1197	2	17	9	N	15	188	1			90
07	1364	N	1364	-0-	-0-	-0-	1361	2	3	9	N	3					93
08	1457	N	1457	-0-	-0-	-0-	1438	2	19	9	N	17					110
*09	1346	N	1346	-0-	-0-	-0-	1332	2	14	9	N	13					123

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

04	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					325
05	2080	N	2080	-0-	-0-	-0-	2012	2	68	9	N	62					387
06	2035	N	2035	-0-	-0-	-0-	1974	2	61	9	N	55					442
07	2227	N	2227	-0-	-0-	-0-	2177	2	50	9	N	45	194	1			293
08	2241	N	2241	-0-	-0-	-0-	2164	2	77	9	N	70	195	1			168
*09	1773	N	1773	-0-	-0-	-0-	1701	2	72	9	N	65					233

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

04	1244	N	1244	-0-	-0-	-0-	1222	2	22	9	N	20					128
05	1271	N	1251	-0-	-20	-0-	1223	2	28	9	N	25					153
06	1380	N	1188	-0-	-192	-0-	1164	2	24	9	N	22					175
07	1271	N	1255	-0-	-16	-0-	1230	2	25	9	N	23					198
08	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					225
*09	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22					247

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

04	17242	X	17242	-0-	-0-	-0-	16964	2	278	9	N	253	198	1			450
05	18414	X	15887	-0-	-2527	-0-	15670	2	217	9	N	197	390	1			257
06	17700	X	14750	-0-	-2950	-0-	14588	2	162	9	N	147					404
07	17825	X	15815	-0-	-2010	-0-	15628	2	187	9	N	170	191	1			383
08	17825	X	15131	-0-	-2694	-0-	14947	2	184	9	N	167	187	1			363
09	17250	X	14163	-0-	-3087	-0-	13987	2	176	9	N	160					523

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2933	-0-	-457	-0-	61	1	2859	3	N	10					40
							2	4	11	9							
05	3348	X	3313	-0-	-35	-0-	69	1	3208	3	N	31					71
							2	4	34	9							
06	3260	X	3260	-0-	-0-	-0-	68	1	3060	3	N	119	190	1			-0-
							1	4	131	9							
07	3588	X	3588	-0-	-0-	-0-	68	1	3456	3	N	57					57
							1	4	63	9							
08	3317	X	3068	-0-	-249	-0-	67	1	2966	3	N	30					87
							2	4	33	9							
09	3270	X	2694	-0-	-576	-0-	60	1	2565	3	N	61					148
							2	4	67	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0-	-0-	1375	2	33	9	N	30					241
05	1674	N	-0-	-0-	-1674	-0-					N	1	175	1	1	8	66
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					66
07	1457	N	-0-	-0-	-1457	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53460	X	48799	-0-	-4661	-0-	47994	2	805	9	N	732	982	1			315
05	54932	X	49018	-0-	-5914	-0-	48106	2	912	9	N	829	584	1			560
06	50070	X	46459	-0-	-3611	-0-	45557	2	902	9	N	820	782	1			598
07	51739	X	47228	-0-	-4511	-0-	46334	2	894	9	N	813	580	1			831
08	0	W	46153	-0-	46153	46153	45283	2	870	9	N	791	777	1			845
09	0	W	39739	-0-	39739	85892	39025	2	714	9	N	649	969	1			525

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-	78	7			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1425	-0-	-435	-0-	1423	2	2	9	N	2					95
05	2066	N	2066	-0-	-0-	-0-	2022	2	44	9	N	40	101	1			34
06	1800	N	1605	-0-	-195	-0-	1590	2	15	9	N	14					48
07	1943	N	1943	-0-	-0-	-0-	1942	2	1	9	N	1					49
08	2077	N	1736	-0-	-341	-0-	1735	2	1	9	N	1					50
09	1620	N	1449	-0-	-171	-0-	1445	2	4	9	N	4					54

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

04	1743	N	1743	-0-	-0-	-0-	10 6	1 9	1727	2	N	5					138
05	1798	N	1731	-0-	-67	-0-	10 6	1 9	1715	2	N	5					143
06	1713	N	1713	-0-	-0-	-0-	10 6	1 9	1697	2	N	5					148
07	1798	N	1757	-0-	-41	-0-	10 3	1 9	1744	2	N	3					151
08	1809	N	1809	-0-	-0-	-0-	10 6	1 9	1793	2	N	5					156
*09	1761	N	1761	-0-	-0-	-0-	10 4	1 9	1747	2	N	4					160

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

04	990	N	867	-0-	-123	-0-	144	1	723	2	N	-0-					-0-
05	1116	N	932	-0-	-184	-0-	148	1	784	2	N	-0-					-0-
06	990	N	852	-0-	-138	-0-	141	1	711	2	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	157	1	794	2	N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

04	1230	N	1169	-0-	-61	-0-	194	1	975	2	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	196	1	1034	2	N	-0-					-0-
06	1200	N	1179	-0-	-21	-0-	195	1	984	2	N	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	198	1	997	2	N	-0-					-0-
08	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1585	-0-	-5	-0-	263	1	1322	2	N	-0-					-0-
05	1733	N	1733	-0-	-0-	-0-	276	1	1457	2	N	-0-					-0-
06	1593	N	1593	-0-	-0-	-0-	264	1	1329	2	N	-0-					-0-
07	1643	N	1604	-0-	-39	-0-	265	1	1339	2	N	-0-					-0-
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	1042	2			N	-0-					-0-
09	1050	N	988	-0-	-62	-0-	988	2			N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1920	N	1820	-0-	-100	-0-	1820	2			N	-0-					-0-
07	1953	N	1865	-0-	-88	-0-	1865	2			N	-0-					-0-
08	1922	N	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
09	1830	N	1697	-0-	-133	-0-	1697	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1064	N	1064	-0-	-0-	-0-	130	1	934	2	N	-0-					-0-
05	1457	N	1017	-0-	-440	-0-	130	1	887	2	N	-0-					-0-
06	1170	N	936	-0-	-234	-0-	130	1	806	2	N	-0-					-0-
07	1085	N	953	-0-	-132	-0-	130	1	823	2	N	-0-					-0-
08	1023	N	924	-0-	-99	-0-	130	1	794	2	N	-0-					-0-
*09	1096	N	1096	-0-	-0-	-0-	130	1	966	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	314	-0-	-466	-0-	314	3			N	-0-					41
05	641	R	641	-0-	-0-	-0-	641	3			N	-0-					41
06	180	#	47	-0-	-133	-0-	47	3			N	-0-					41
07	715	R	715	-0-	-0-	-0-	715	3			N	-0-					41
08	651	#	524	-0-	-127	-0-	524	3			N	-0-					41
09	630	#	507	-0-	-123	-0-	507	3			N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	415	-0-	-665	-0-	415	3			N	-0-					97
05	1271	#	1080	-0-	-191	-0-	1080	3			N	-0-					97
06	1230	#	853	-0-	-377	-0-	853	3			N	-0-					97
07	1271	#	802	-0-	-469	-0-	802	3			N	-0-					97
08	1085	#	820	-0-	-265	-0-	820	3			N	-0-					97
09	1050	#	781	-0-	-269	-0-	781	3			N	-0-					97

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	484	-0-	-536	-0-	455	2	29	9	N	26					202
05	756	R	756	-0-	-0-	-0-	756	2			N	-0-					202
06	576	R	576	-0-	-0-	-0-	574	2	2	9	N	2					204
07	1256	R	1256	-0-	-0-	-0-	1254	2	2	9	N	2					206
08	744	#	665	-0-	-79	-0-	665	2			N	-0-					206
09	720	#	422	-0-	-298	-0-	422	2			N	-0-					206

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					34
05	0	#	-0-	-0-	-0-	-0-					N	-0-					34
06	0	#	-0-	-0-	-0-	-0-					N	-0-					34
07	0	#	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	#	1719	-0-	-141	-0-	1719	3			N	-0-					-0-
05	1922	#	1828	-0-	-94	-0-	1828	3			N	-0-					-0-
06	1830	#	1599	-0-	-231	-0-	1599	3			N	-0-					-0-
07	1798	#	1409	-0-	-389	-0-	1409	3			N	-0-					-0-
08	1829	#	1067	-0-	-762	-0-	1067	3			N	-0-					-0-
*09	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	#	2398	-0-	-152	-0-	2398	3			N	-0-					122
05	2542	#	2377	-0-	-165	-0-	2377	3			N	-0-					122
06	2430	#	2293	-0-	-137	-0-	2293	3			N	-0-					122
07	2511	#	2362	-0-	-149	-0-	2362	3			N	-0-					122
08	2511	#	2321	-0-	-190	-0-	2321	3			N	-0-					122
09	2400	#	2098	-0-	-302	-0-	2098	3			N	-0-					122

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

04	4	R	4	-0-	-0-	-0-	4	3			N	-0-					15
05	2	#	-0-	-0-	-2	-0-					N	-0-					15
06	3	#	2	-0-	-1	-0-	2	3			N	-0-					15
07	4	#	-0-	-0-	-4	-0-					N	-0-					15
08	4	#	3	-0-	-1	-0-	3	3			N	-0-					15
09	4	#	-0-	-0-	-4	-0-					N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

04	2160	#	1371	-0-	-789	-0-	1371	2			N	-0-					33
05	2569	R	2569	-0-	-0-	-0-	2569	2			N	-0-					33
06	2340	#	2238	-0-	-102	-0-	2238	2			N	-0-					33
07	2274	R	2274	-0-	-0-	-0-	2274	2			N	-0-					33
08	2212	R	2212	-0-	-0-	-0-	2212	2			N	-0-					33
09	2490	#	NO RPT	-0-	-2490	-0-					N	NO RPT					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

04	2520	#	1726	-0-	-794	-0-	1726	2			N	-0-					52
05	2790	#	2741	-0-	-49	-0-	2741	2			N	-0-					52
06	2700	#	2464	-0-	-236	-0-	2464	2			N	-0-					52
07	2790	#	2510	-0-	-280	-0-	2510	2			N	-0-					52
08	2542	#	2468	-0-	-74	-0-	2468	2			N	-0-					52
09	2640	#	NO RPT	-0-	-2640	-0-					N	NO RPT					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

04	690	#	457	-0-	-233	-0-	457	2			N	-0-					69
05	754	R	754	-0-	-0-	-0-	754	2			N	-0-					69
06	708	R	708	-0-	-0-	-0-	708	2			N	-0-					69
07	687	R	687	-0-	-0-	-0-	687	2			N	-0-					69
08	682	#	529	-0-	-153	-0-	529	2			N	-0-					69
09	720	#	455	-0-	-265	-0-	455	2			N	-0-					69

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	#	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					-0-
05	1643	#	1516	-0-	-127	-0-	31	1	1485	2	N	-0-					-0-
06	1590	#	1510	-0-	-80	-0-	30	1	1480	2	N	-0-					-0-
07	1643	#	835	-0-	-808	-0-	169	1	666	2	N	-0-					-0-
08	1643	#	782	-0-	-861	-0-	33	1	749	2	N	-0-					-0-
09	1530	#	1367	-0-	-163	-0-	30	1	1337	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	130	1	25	6	-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - PLUGGED 2/14/2013

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

04	2070	#	1434	-0-	-636	-0-	30	1	1404	2	N	-0-					-0-
05	2445	R	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					-0-
06	2280	#	2162	-0-	-118	-0-	30	1	2132	2	N	-0-					-0-
07	2356	#	1808	-0-	-548	-0-	31	1	1777	2	N	-0-					-0-
08	2449	#	2070	-0-	-379	-0-	31	1	2039	2	N	-0-					-0-
09	2370	#	1890	-0-	-480	-0-	30	1	1860	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

04	1230	#	900	-0-	-330	-0-	30	1	870	2	N	-0-					-0-
05	1302	R	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					-0-
06	1260	#	1179	-0-	-81	-0-	30	1	1149	2	N	-0-					-0-
07	1303	R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					-0-
08	1447	R	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-
09	1260	#	1206	-0-	-54	-0-	30	1	1176	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

04	450	#	156	-0-	-294	-0-	156	2			N	-0-					-0-
05	465	#	237	-0-	-228	-0-	237	2			N	-0-					-0-
06	450	#	260	-0-	-190	-0-	260	2			N	-0-					-0-
07	403	#	293	-0-	-110	-0-	293	2			N	-0-					-0-
08	1192	R	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
*09	935	R	935	-0-	-0-	-0-	935	2			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

04	3240	#	3020	-0-	-220	-0-	2998	2	22	9	N	20					103
05	3348	#	2673	-0-	-675	-0-	2652	2	21	9	N	19					122
06	3240	#	2780	-0-	-460	-0-	2758	2	22	9	N	20					142
07	3386	R	3386	-0-	-0-	-0-	3355	2	31	9	N	28					170
08	3131	#	2533	-0-	-598	-0-	2516	2	17	9	N	15					185
09	3030	#	2943	-0-	-87	-0-	2939	2	4	9	N	4	147	1			42

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2675	R	2675	-0-	-0-	-0-	130	1	2545	2	N	-0-					63
05	2196	R	2196	-0-	-0-	-0-	130	1	2066	2	N	-0-					63
06	2747	R	2747	-0-	-0-	-0-	130	1	2617	2	N	-0-					63
07	2211	R	2211	-0-	-0-	-0-	105	1	2106	2	N	-0-					63
08	1564	R	1564	-0-	-0-	-0-	109	1	1447	2	N	7					70
							8	9									
*09	2473	R	2473	-0-	-0-	-0-	130	1	2343	2	N	-0-					70

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*09	1218	R	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	#	2229	-0-	-201	-0-	2229	2			N	-0-					38
05	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-					38
06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					38
07	2294	#	1577	-0-	-717	-0-	1577	2			N	-0-					38
08	2356	#	1197	-0-	-1159	-0-	1197	2			N	-0-					38
*09	2632	R	2632	-0-	-0-	-0-	2629	2	3	9	N	3	41	1			-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	#	1543	-0-	-197	-0-	189	1	1121	2	N	212					321
							233	9									
05	1874	R	1874	-0-	-0-	-0-	202	1	1383	2	N	263	359	1			225
							289	9									
06	1650	#	1361	-0-	-289	-0-	155	1	1019	2	N	170	166	1			229
							187	9									
07	1581	#	1396	-0-	-185	-0-	163	1	1032	2	N	183	190	1			222
							201	9									
08	1860	#	1768	-0-	-92	-0-	202	1	1304	2	N	238	162	1			298
							262	9									
09	1800	#	1455	-0-	-345	-0-	162	1	1122	2	N	155	181	1			272
							171	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	635	-0-	-85	-0-	155	1	480	2	N	-0-					105
05	875	R	875	-0-	-0-	-0-	202	1	673	2	N	-0-					105
06	837	R	837	-0-	-0-	-0-	202	1	635	2	N	-0-					105
07	864	R	864	-0-	-0-	-0-	202	1	662	2	N	-0-					105
08	868	#	864	-0-	-4	-0-	202	1	662	2	N	-0-					105
*09	860	R	860	-0-	-0-	-0-	202	1	658	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	R	823	-0-	-0-	-0-	130	1	693	2	N	-0-					205
05	961	#	549	-0-	-412	-0-	130	1	417	2	N	2					207
							2	9									
06	930	#	788	-0-	-142	-0-	130	1	658	2	N	-0-					207
07	961	#	531	-0-	-430	-0-	130	1	401	2	N	-0-					207
08	837	#	740	-0-	-97	-0-	130	1	610	2	N	-0-					207
*09	911	R	911	-0-	-0-	-0-	130	1	781	2	N	-0-					207

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

04	930	#	841	-0-	-89	-0-	841	2			N	-0-					-0-
05	961	#	786	-0-	-175	-0-	786	2			N	-0-					-0-
06	750	#	706	-0-	-44	-0-	706	2			N	-0-					-0-
07	868	#	709	-0-	-159	-0-	709	2			N	-0-					-0-
08	868	#	523	-0-	-345	-0-	523	2			N	-0-					-0-
09	840	#	693	-0-	-147	-0-	693	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

04	1886	R	1886	-0-	-0-	-0-	202	1	1612	2	N	65					267
							72	9									
05	1702	R	1702	-0-	-0-	-0-	202	1	1384	2	N	105					372
							116	9									
06	1696	R	1696	-0-	-0-	-0-	202	1	1452	2	N	38	183	1			227
							42	9									
07	1674	#	1643	-0-	-31	-0-	163	1	1370	2	N	100					327
							110	9									
08	1715	R	1715	-0-	-0-	-0-	202	1	1487	2	N	24					351
							26	9									
*09	2039	R	2039	-0-	-0-	-0-	202	1	1775	2	N	56	184	1			223
							62	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

04	2250	#	2227	-0-	-23	-0-	1605	2	622	9	N	565					730
05	2413	R	2413	-0-	-0-	-0-	2130	2	283	9	N	257	529	1			458
06	2535	R	2535	-0-	-0-	-0-	2250	2	285	9	N	259	355	1			362
07	2967	R	2967	-0-	-0-	-0-	2620	2	347	9	N	315	354	1			323
08	2684	R	2684	-0-	-0-	-0-	2462	2	222	9	N	202	179	1			346
*09	2545	R	2545	-0-	-0-	-0-	2330	2	215	9	N	195	361	1			180

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

04	2700	#	2295	-0-	-405	-0-	2295	2			N	-0-					-0-
05	2790	#	2232	-0-	-558	-0-	2232	2			N	-0-					-0-
06	2700	#	2275	-0-	-425	-0-	2275	2			N	-0-					-0-
07	2728	#	2440	-0-	-288	-0-	2440	2			N	-0-					-0-
08	2542	#	2432	-0-	-110	-0-	2432	2			N	-0-					-0-
09	2310	#	2077	-0-	-233	-0-	2077	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	671	-0-	-679	-0-	78	1	593	2	N	-0-					-0-
05	1116	#	538	-0-	-578	-0-	92	1	446	2	N	-0-					-0-
06	1080	#	202	-0-	-878	-0-	78	1	124	2	N	-0-					-0-
07	992	#	377	-0-	-615	-0-	80	1	297	2	N	-0-					-0-
08	899	#	276	-0-	-623	-0-	80	1	196	2	N	-0-					-0-
09	660	#	271	-0-	-389	-0-	65	1	206	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	#	360	-0-	-870	-0-	360	2			N	-0-					136
05	2047	R	2047	-0-	-0-	-0-	2044	2	3	9	N	3					139
06	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					139
07	2022	R	2022	-0-	-0-	-0-	2022	2			N	-0-					139
08	1798	#	1224	-0-	-574	-0-	1224	2			N	-0-					139
09	1740	#	1077	-0-	-663	-0-	1077	2			N	-0-					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	#	842	-0-	-88	-0-	842	2			N	-0-					-0-
05	1209	#	456	-0-	-753	-0-	456	2			N	-0-					-0-
06	1170	#	406	-0-	-764	-0-	406	2			N	-0-					-0-
07	1209	#	490	-0-	-719	-0-	490	2			N	-0-					-0-
08	899	#	828	-0-	-71	-0-	828	2			N	-0-					-0-
09	840	#	589	-0-	-251	-0-	589	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					139
05	1528	R	1528	-0-	-0-	-0-	1528	2			N	-0-					139
06	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					139
07	1487	R	1487	-0-	-0-	-0-	1487	2			N	-0-					139
08	1519	#	1387	-0-	-132	-0-	1387	2			N	-0-					139
09	1500	#	1197	-0-	-303	-0-	1197	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	330	-0-	-60	-0-	330	2			N	-0-					-0-
05	372	#	224	-0-	-148	-0-	224	2			N	-0-					-0-
06	390	#	126	-0-	-264	-0-	126	2			N	-0-					-0-
07	403	#	121	-0-	-282	-0-	121	2			N	-0-					-0-
08	403	#	159	-0-	-244	-0-	159	2			N	-0-					-0-
*09	382	R	382	-0-	-0-	-0-	382	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8732	R	8732	-0-	-0-	-0-	8732	2			N	-0-					-0-
05	10509	#	7861	-0-	-2648	-0-	7861	2			N	-0-					-0-
06	8640	#	7410	-0-	-1230	-0-	7410	2			N	-0-					-0-
07	9421	R	9421	-0-	-0-	-0-	9421	2			N	-0-					-0-
*08	10792	R	10792	-0-	-0-	-0-	10792	2			N	-0-					-0-
*09	8730	#	NO RPT	-0-	-8730	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

04	3570	#	2513	-0-	-1057	-0-	2513	2			N	-0-					-0-
05	3503	#	1962	-0-	-1541	-0-	1962	2			N	-0-					-0-
06	3390	#	1977	-0-	-1413	-0-	1977	2			N	-0-					-0-
07	3503	#	1346	-0-	-2157	-0-	1346	2			N	-0-					-0-
08	3379	#	2102	-0-	-1277	-0-	2102	2			N	-0-					-0-
*09	3054	R	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

04	570	#	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	558	#	512	-0-	-46	-0-	512	2			N	-0-					-0-
06	540	#	488	-0-	-52	-0-	488	2			N	-0-					-0-
07	527	#	504	-0-	-23	-0-	504	2			N	-0-					-0-
08	527	#	500	-0-	-27	-0-	500	2			N	-0-					-0-
09	510	#	482	-0-	-28	-0-	482	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

04	540	#	521	-0-	-19	-0-	521	2			N	-0-					-0-
05	722	R	722	-0-	-0-	-0-	722	2			N	-0-					-0-
06	903	R	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	889	R	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	821	R	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	900	#	784	-0-	-116	-0-	784	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

04	1770	#	1069	-0-	-701	-0-	1058	2	11	9	N	10					129
05	1767	#	1757	-0-	-10	-0-	1738	2	19	9	N	17					146
06	1710	#	1627	-0-	-83	-0-	1610	2	17	9	N	15					161
07	1643	#	1626	-0-	-17	-0-	1609	2	17	9	N	15					176
08	1767	#	1650	-0-	-117	-0-	1636	2	14	9	N	13					189
09	1710	#	1582	-0-	-128	-0-	1568	2	14	9	N	13					202

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

04	2278	N	2278	-0-	-0-	-0-	30	1	2248	2	N	-0-					96
05	3349		3349	-0-	-0-	-0-	31	1	3318	2	N	-0-					96
06	3083		3083	-0-	-0-	-0-	30	1	3053	2	N	-0-					96
07	3277		3277	-0-	-0-	-0-	31	1	3246	2	N	-0-					96
08	3038		2961	-0-	-77	-0-	31	1	2930	2	N	-0-					96
09	2940		2666	-0-	-274	-0-	30	1	2636	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	484	2	2	9	N	2					2
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					2

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
08	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	713	-0-	-337	-0-	30	1	683	2	N	-0-					143
05	1211	N	1211	-0-	-0-	-0-	31	1	1180	2	N	-0-					143
06	1230	N	1230	-0-	-0-	-0-	30	1	1200	2	N	-0-					143
07	1244	N	1244	-0-	-0-	-0-	31	1	1213	2	N	-0-					143
08	1209	N	1148	-0-	-61	-0-	31	1	1117	2	N	-0-					143
09	1230	N	960	-0-	-270	-0-	30	1	930	2	N	-0-					143

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	396	-0-	-54	-0-	30	1	366	2	N	-0-					170
05	682	N	623	-0-	-59	-0-	31	1	592	2	N	-0-					170
06	660	N	542	-0-	-118	-0-	30	1	512	2	N	-0-					170
07	537	N	537	-0-	-0-	-0-	31	1	506	2	N	-0-					170
08	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					170
*09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1061	-0-	-649	-0-	30	1	1031	2	N	-0-					192
05	1927	X	1927	-0-	-0-	-0-	31	1	1896	2	N	-0-					192
06	1770	X	1660	-0-	-110	-0-	30	1	1630	2	N	-0-					192
07	1829	X	1681	-0-	-148	-0-	31	1	1650	2	N	-0-					192
08	1922	X	1232	-0-	-690	-0-	31	1	1201	2	N	-0-					192
09	1860	X	1648	-0-	-212	-0-	30	1	1618	2	N	-0-					192

WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					2
05	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					2
06	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					2
07	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					2
08	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					2
*09	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	666	-0-	-84	B	-0-	666	2			N	-0-					-0-
05	775	N	708	-0-	-67	B	-0-	708	2			N	-0-					-0-
06	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
*09	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-		-0-	1174	3			N	-0-					-0-
05	1380	N	1380	-0-	-0-		-0-	1380	3			N	-0-					-0-
06	1370	N	1370	-0-	-0-		-0-	1370	3			N	-0-					-0-
07	1209	N	1206	-0-	-3		-0-	1206	3			N	-0-					-0-
08	1395	N	1112	-0-	-283		-0-	1112	3			N	-0-					-0-
09	1380	N	1059	-0-	-321		-0-	1059	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	536	-0-	-244		-0-	536	3			N	-0-					220
05	682	X	594	-0-	-88		-0-	594	3			N	-0-					220
06	611	X	611	-0-	-0-		-0-	611	3			N	-0-					220
07	680	X	680	-0-	-0-		-0-	680	3			N	-0-					220
08	589	X	510	-0-	-79		-0-	510	3			N	-0-					220
09	600	X	372	-0-	-228		-0-	372	3			N	-0-					220

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					27
05	341	N	233	-0-	-108	-0-	233	2			N	-0-					27
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					27
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					27
08	248	N	214	-0-	-34	-0-	214	2			N	-0-					27
09	270	N	108	-0-	-162	-0-	108	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1683	-0-	-537	-0-	1660	2	23	9	N	21					100
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					100
06	2370	N	2165	-0-	-205	-0-	2153	2	12	9	N	11					111
07	2639	N	2639	-0-	-0-	-0-	2627	2	12	9	N	11					122
08	2526	N	2526	-0-	-0-	-0-	2518	2	8	9	N	7					129
*09	2421	N	2421	-0-	-0-	-0-	2410	2	11	9	N	10					139

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	1			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	1			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	1			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	105	-0-	105	473	105	2			N	-0-					-0-
05	0	W	105	-0-	105	578	105	2			N	-0-					-0-
06	0	W	108	-0-	108	686	108	2			N	-0-					-0-
07	0	W	-0-	-0-	-0-	686					N	-0-					-0-
08	0	W	-0-	-0-	-0-	686					N	-0-					-0-
09	0	W	-0-	-0-	-0-	686					N	-0-					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0- B	-0-	30	1	984	2	N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	31	1	1028	2	N	-0-					-0-
06	1020	N	1013	-0-	-7 B	-0-	30	1	983	2	N	-0-					-0-
07	1054	N	1011	-0-	-43 B	-0-	31	1	980	2	N	-0-					-0-
08	1054	N	979	-0-	-75 B	-0-	31	1	948	2	N	-0-					-0-
09	1020	N	971	-0-	-49 B	-0-	30	1	941	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					40
05	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					40
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					40
07	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					40
08	516	N	516	-0-	-0- B	-0-	512	2	4	9	N	4					44
09	930	N	74	-0-	-856 B	-0-	74	2			N	-0-					44

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					115
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
06	2	N	-0-	-0-	-2	-0-					N	-0-					115
07	1	N	-0-	-0-	-1	-0-					N	-0-					115
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					115
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					115

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	221	-0-	-49	-0-	221	2			N	-0-					35
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					35
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					35
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					35
08	217	N	135	-0-	-82	-0-	135	2			N	-0-					35
09	210	N	-0-	-0-	-210	-0-					N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	#	907	-0-	-203	-0-	907	2			N	-0-					182
05	1147	#	936	-0-	-211	-0-	936	2			N	-0-					182
06	990	#	906	-0-	-84	-0-	906	2			N	-0-					182
07	992	#	935	-0-	-57	-0-	926	2	9	9	N	8					190
08	992	#	944	-0-	-48	-0-	938	2	6	9	N	5					195
*09	908	R	908	-0-	-0-	-0-	908	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	#	896	-0-	-274	-0-	896	3			N	-0-					-0-
05	1705	#	43	-0-	-1662	-0-	43	3			N	-0-					-0-
06	1650	#	21	-0-	-1629	-0-	21	3			N	-0-					-0-
07	1705	#	21	-0-	-1684	-0-	21	3			N	-0-					-0-
08	930	#	19	-0-	-911	-0-	19	3			N	-0-					-0-
09	900	#	21	-0-	-879	-0-	21	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	93	-0-	-357	-0-	93	3			N	-0-					-0-
05	248	#	127	-0-	-121	-0-	127	3			N	-0-					-0-
06	240	#	37	-0-	-203	-0-	37	3			N	-0-					-0-
07	217	#	37	-0-	-180	-0-	37	3			N	-0-					-0-
08	217	#	38	-0-	-179	-0-	38	3			N	-0-					-0-
09	120	#	40	-0-	-80	-0-	40	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	#	1611	-0-	-219	-0-	1611	3			N	-0-					107
05	1546	R	1546	-0-	-0-	-0-	1546	3			N	-0-					107
06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					107
07	1674	#	703	-0-	-971	-0-	703	3			N	-0-					107
08	1674	#	1108	-0-	-566	-0-	1108	3			N	-0-					107
09	1620	#	696	-0-	-924	-0-	696	3			N	-0-					107

CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	505	-0-	-35	-0-	505	2			N	-0-					2
05	498	R	498	-0-	-0-	-0-	498	2			N	-0-					2
06	480	#	467	-0-	-13	-0-	467	2			N	-0-					2
07	527	#	452	-0-	-75	-0-	452	2			N	-0-					2
08	527	#	447	-0-	-80	-0-	447	2			N	-0-					2
09	510	#	450	-0-	-60	-0-	450	2			N	-0-					2

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	-0-	-0-	-30	-0-					N	-0-					17
05	31	#	-0-	-0-	-31	-0-					N	-0-					17
06	30	#	-0-	-0-	-30	-0-					N	-0-					17
07	31	#	-0-	-0-	-31	-0-					N	-0-					17
08	0	#	-0-	-0-	-0-	-0-					N	-0-					17
09	0	#	-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	R	104	-0-	-0-	-0-	30	1	74	2	N	-0-					197
05	133	R	133	-0-	-0-	-0-	31	1	102	2	N	-0-					197
06	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					197
07	155	#	138	-0-	-17	-0-	31	1	107	2	N	-0-					197
08	155	#	138	-0-	-17	-0-	31	1	107	2	N	-0-					197
*09	132	R	132	-0-	-0-	-0-	30	1	102	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	#	1921	-0-	-389	-0-	30 9	1 9	1882	2	N	8					95
05	2015	#	1988	-0-	-27	-0-	31	1	1957	2	N	-0-					95
06	1920	#	1626	-0-	-294	-0-	30 2	1 9	1594	2	N	2					97
07	2025	R	2025	-0-	-0-	-0-	31	1	1994	2	N	-0-					97
08	1984	#	1420	-0-	-564	-0-	30	1	1390	2	N	-0-					97
09	1920	#	981	-0-	-939	-0-	23	1	958	2	N	-0-					97

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	710	-0-	-70	-0-	710	2			N	-0-					117
05	806	#	733	-0-	-73	-0-	733	2			N	-0-					117
06	780	#	704	-0-	-76	-0-	704	2			N	-0-					117
07	806	#	663	-0-	-143	-0-	663	2			N	-0-					117
08	659	R	659	-0-	-0-	-0-	659	2			N	-0-					117
09	720	#	524	-0-	-196	-0-	524	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	#	2052	-0-	-228	-0-	2052	2			N	-0-					131
05	2356	#	2325	-0-	-31	-0-	2325	2			N	-0-					131
06	2548	R	2548	-0-	-0-	-0-	2548	2			N	-0-					131
07	2356	#	2290	-0-	-66	-0-	2290	2			N	-0-					131
08	2411	R	2411	-0-	-0-	-0-	2411	2			N	-0-					131
09	2280	#	1990	-0-	-290	-0-	1990	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	#	278	-0-	-1	-0-	278	2			N	-0-					-0-
06	270	#	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	279	#	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

04	1020	X	995	-0-	-25	-0-	95	1	900	2	N	-0-					-0-
05	1485	X	1485	-0-	-0-	-0-	109	1	1376	2	N	-0-					-0-
06	1563	X	1563	-0-	-0-	-0-	130	1	1433	2	N	-0-					-0-
07	1392	X	1392	-0-	-0-	-0-	130	1	1262	2	N	-0-					-0-
08	1488	X	1211	-0-	-277	-0-	130	1	1081	2	N	-0-					-0-
09	1560	X	1205	-0-	-355	-0-	130	1	1075	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					39
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					39
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					39
07	558	N	521	-0-	-37	-0-	521	2			N	-0-					39
08	527	N	522	-0-	-5	-0-	522	2			N	-0-					39
09	540	N	506	-0-	-34	-0-	500	2	6	9	N	5					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
05	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	309	-0-	-81	-0-	309	2			N	-0-					-0-
05	403	X	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	390	X	304	-0-	-86	-0-	304	2			N	-0-					-0-
07	372	X	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	372	X	310	-0-	-62	-0-	310	2			N	-0-					-0-
09	330	X	309	-0-	-21	-0-	309	2			N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	56	-0-	-1204	-0-	56	2			N	-0-					61
05	1302	X	31	-0-	-1271	-0-	31	2			N	-0-					61
06	1260	X	9	-0-	-1251	-0-	9	2			N	-0-					61
07	775	X	4	-0-	-771	-0-	4	2			N	-0-					61
08	62	X	28	-0-	-34	-0-	28	2			N	-0-					61
*09	826	X	826	-0-	-0-	-0-	826	2			N	-0-					61

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

04	2174	X	2174	-0-	-0-	-0-	330 3	1 9	1841	2	N	3					102
05	3131	X	1694	-0-	-1437	-0-	1694	2			N	-0-					102
06	3030	X	1492	-0-	-1538	-0-	1492	2			N	-0-					102
07	3131	X	1463	-0-	-1668	-0-	1463	2			N	-0-					102
08	2759	X	1371	-0-	-1388	-0-	1371	2			N	-0-					102
09	2160	X	1261	-0-	-899	-0-	1261	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

04	95	X	95	-0-	-0-	-0-	84	2	11	9	N	10					38
05	124	X	73	-0-	-51	-0-	60	2	13	9	N	12					50
06	120	X	105	-0-	-15	-0-	88	2	17	9	N	15					65
07	124	X	83	-0-	-41	-0-	70	2	13	9	N	12					77
08	114	X	114	-0-	-0-	-0-	94	2	20	9	N	18					95
09	120	X	101	-0-	-19	-0-	93	2	8	9	N	7					102

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11400	X	7212	-0-	-4188	-0-	7003	2	209	9	N	190	203	1			299
05	11780	X	8130	-0-	-3650	-0-	7942	2	188	9	N	171	400	1			70
06	8442	X	8442	-0-	-0-	-0-	8259	2	183	9	N	166	203	1			33
07	6820	X	6766	-0-	-54	-0-	6580	2	186	9	N	169					202
08	6820	X	6304	-0-	-516	-0-	6175	2	129	9	N	117	195	1			124
09	6600	X	5811	-0-	-789	-0-	5673	2	138	9	N	125					249

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	401	-0-	-4219	-0-	370	2	31	9	N	28	200	1			135
05	4774	X	420	-0-	-4354	-0-	370	2	50	9	N	45					180
06	810	X	248	-0-	-562	-0-	237	2	11	9	N	10					190
07	651	X	263	-0-	-388	-0-	253	2	10	9	N	9					199
08	3431	X	3431	-0-	-0-	-0-	1028	1	2346	2	N	52					251
							57	9									
*09	3000	N	6727	-0-	3727	3727	809	1	5762	2	N	142	189	1			204
							156	9									

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	546	-0-	-834	-0-	510	2	36	9	N	33					290
05	1426	X	544	-0-	-882	-0-	524	2	20	9	N	18	193	1			115
06	720	X	541	-0-	-179	-0-	516	2	25	9	N	23					138
07	620	X	478	-0-	-142	-0-	477	2	1	9	N	1					139
08	589	X	222	-0-	-367	-0-	222	2			N	-0-					139
09	540	X	119	-0-	-421	-0-	119	2			N	-0-					139

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					125
05	217	N	80	-0-	-137	-0-	80	2			N	-0-					125
06	240	N	64	-0-	-176	-0-	64	2			N	-0-					125
07	186	N	41	-0-	-145	-0-	38	2	3	9	N	3					128
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					128
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					128

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					72
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					72
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					72
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					72
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					72
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					72

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
GILLISPIE, INC. //CONT.// 306349
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					168
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					168

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

04	5070 X	-0-	-0-	-5070	-0-					N	-0-					107
05	5022 X	4930	-0-	-92	-0-	4930	2			N	-0-					107
06	4860 X	4626	-0-	-234	-0-	4626	2			N	-0-					107
07	4991 X	4390	-0-	-601	-0-	4390	2			N	-0-					107
08	4991 X	4076	-0-	-915	-0-	4076	2			N	-0-					107
09	4770 X	3959	-0-	-811	-0-	3959	2			N	-0-					107

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

04	5250 X	-0-	-0-	-5250	-0-					N	-0-					194
05	5239 X	5154	-0-	-85	-0-	5154	2			N	-0-					194
06	5070 X	4979	-0-	-91	-0-	4979	2			N	-0-					194
07	5518 X	4948	-0-	-570	-0-	4948	2			N	-0-					194
08	5518 X	4708	-0-	-810	-0-	4708	2			N	-0-					194
09	4980 X	4340	-0-	-640	-0-	4340	2			N	-0-					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

04	5550 X	-0-	-0-	-5550	-0-					N	-0-					143
05	5363 X	5281	-0-	-82	-0-	5281	2			N	-0-					143
06	5190 X	5153	-0-	-37	-0-	5153	2			N	-0-					143
07	5425 X	5126	-0-	-299	-0-	5126	2			N	-0-					143
08	5425 X	4924	-0-	-501	-0-	4924	2			N	-0-					143
09	5160 X	4744	-0-	-416	-0-	4736	2	8	9	N	7					150

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	-0-	-0-	-6270	-0-					N	-0-					118
05	6138	X	5985	-0-	-153	-0-	5985	3			N	-0-					118
06	5940	X	5648	-0-	-292	-0-	5648	3			N	-0-					118
07	5983	X	5770	-0-	-213	-0-	5770	3			N	-0-					118
08	5983	X	5528	-0-	-455	-0-	5528	3			N	-0-					118
09	5790	X	5184	-0-	-606	-0-	5184	3			N	-0-					118

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

04	2100	X	-0-	-0-	-2100	-0-					N	-0-					161
05	2480	X	1966	-0-	-514	-0-	1966	3			N	-0-					161
06	2400	X	1999	-0-	-401	-0-	1999	3			N	-0-					161
07	2480	X	2058	-0-	-422	-0-	2058	3			N	-0-					161
08	2263	X	2077	-0-	-186	-0-	2077	3			N	-0-					161
09	2010	X	1857	-0-	-153	-0-	1857	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

04	1500	X	-0-	-0-	-1500	-0-					N	-0-					173
05	1550	X	1160	-0-	-390	-0-	1160	3			N	-0-					173
06	1500	X	1471	-0-	-29	-0-	1471	3			N	-0-					173
07	1581	X	1535	-0-	-46	-0-	1535	3			N	-0-					173
08	1581	X	1239	-0-	-342	-0-	1228	3	11	9	N	10					183
09	1470	X	1124	-0-	-346	-0-	1049	3	75	9	N	68	192	1			59

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

04	2850	X	-0-	-0-	-2850	-0-					N	-0-					207
05	2945	X	2850	-0-	-95	-0-	2850	3			N	-0-					207
06	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					207
07	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					207
08	2945	X	2809	-0-	-136	-0-	2809	3			N	-0-					207
09	2940	X	2605	-0-	-335	-0-	2524	3	81	9	N	74	182	1			99

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

04	6480	X	-0-	-0-	-6480	-0-					N	-0-					104
05	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					104
06	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					104
07	5756	X	5756	-0-	-0-	-0-	5742	2	14	9	N	13					117
08	5890	X	5448	-0-	-442	-0-	5374	2	74	9	N	67					184
09	5730	X	5163	-0-	-567	-0-	5106	2	57	9	N	52	177	1			59

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

04	270	X	-0-	-0-	-270	-0-					N	-0-					89
05	217	X	209	-0-	-8	-0-	209	3			N	-0-					89
06	210	X	196	-0-	-14	-0-	196	3			N	-0-					89
07	201	X	201	-0-	-0-	-0-	201	3			N	-0-					89
08	217	X	187	-0-	-30	-0-	180	3	7	9	N	6					95
09	210	X	200	-0-	-10	-0-	187	3	13	9	N	12					107

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					153
05	4557	X	4433	-0-	-124	-0-	4433	2			N	-0-					153
06	4410	X	4256	-0-	-154	-0-	4256	2			N	-0-					153
07	4619	X	4211	-0-	-408	-0-	4211	2			N	-0-					153
08	4619	X	3959	-0-	-660	-0-	3959	2			N	-0-					153
09	4290	X	3800	-0-	-490	-0-	3800	2			N	-0-					153

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					107
05	5036	X	5036	-0-	-0-	-0-	5036	3			N	-0-					107
06	4680	X	4346	-0-	-334	-0-	4346	3			N	-0-					107
07	5332	X	4459	-0-	-873	-0-	4412	3	47	9	N	43					150
08	5332	X	4007	-0-	-1325	-0-	3908	3	99	9	N	90					240
09	4860	X	3825	-0-	-1035	-0-	3786	3	39	9	N	35	192	1			83

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					176
05	6634	X	5577	-0-	-1057	-0-	5577	3			N	-0-					176
06	6420	X	5133	-0-	-1287	-0-	5133	3			N	-0-					176
*07	5592	X	5592	-0-	-0-	-0-	5519	3	73	9	N	66					242
08	5580	X	5311	-0-	-269	-0-	5237	3	74	9	N	67	182	1			127
09	5400	X	5133	-0-	-267	-0-	5064	3	69	9	N	63					190

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	-0-	-0-	-5640	-0-					N	-0-					229
05	5828	X	5816	-0-	-12	-0-	5816	2			N	-0-					229
06	5640	X	5510	-0-	-130	-0-	5510	2			N	-0-					229
07	5611	X	5543	-0-	-68	-0-	5543	2			N	-0-					229
08	5828	X	4949	-0-	-879	-0-	4907	2	42	9	N	38	193	1			74
09	5640	X	4631	-0-	-1009	-0-	4565	2	66	9	N	60					134

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					141
05	4402	X	3327	-0-	-1075	-0-	3327	3			N	-0-					141
06	4260	X	3595	-0-	-665	-0-	3595	3			N	-0-					141
07	4000	X	4000	-0-	-0-	-0-	4000	3			N	-0-					141
08	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					141
*09	3664	X	3664	-0-	-0-	-0-	3559	3	105	9	N	95	192	1			44

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					117
05	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					117
06	4560	X	4431	-0-	-129	-0-	4431	2			N	-0-					117
07	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					117
08	4712	X	4120	-0-	-592	-0-	4120	2			N	-0-					117
09	4560	X	4132	-0-	-428	-0-	3986	2	146	9	N	133	194	1			56

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					219
05	2759	X	2333	-0-	-426	-0-	2333	2			N	-0-					219
06	2670	X	2206	-0-	-464	-0-	2206	2			N	-0-					219
07	2728	X	2005	-0-	-723	-0-	2005	2			N	-0-					219
08	2728	X	1982	-0-	-746	-0-	1982	2			N	-0-					219
09	2250	X	2179	-0-	-71	-0-	2142	2	37	9	N	34	195	1			58

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					184
05	3658	X	2217	-0-	-1441	-0-	2217	3			N	-0-					184
06	3540	X	3104	-0-	-436	-0-	3104	3			N	-0-					184
07	3469	X	3469	-0-	-0-	-0-	3469	3			N	-0-					184
08	3124	X	3124	-0-	-0-	-0-	3080	3	44	9	N	40					224
09	3090	X	2935	-0-	-155	-0-	2850	3	85	9	N	77	197	1			104

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					157
05	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					157
06	5385	X	5385	-0-	-0-	-0-	5374	2	11	9	N	10					167
07	5627	X	5627	-0-	-0-	-0-	5550	2	77	9	N	70					237
08	5525	X	5525	-0-	-0-	-0-	5450	2	75	9	N	68	196	1			109
*09	4930	X	4930	-0-	-0-	-0-	4849	2	81	9	N	74	64	1			119

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	-0-	-0-	-6000	-0-					N	74					258
05	6200	X	6100	-0-	-100	-0-	6045	2	55	9	N	50	192	1			116
06	6742	X	6742	-0-	-0-	-0-	6680	2	62	9	N	56					172
07	6940	X	6940	-0-	-0-	-0-	6864	2	76	9	N	69					241
08	6417	X	6319	-0-	-98	-0-	6249	2	70	9	N	64	189	1			116
09	6750	X	6250	-0-	-500	-0-	6230	2	20	9	N	18	134	1			-0-

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	-0-	-0-	-3900	-0-					N	9					192
05	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					192
06	3870	X	3820	-0-	-50	-0-	3762	2	58	9	N	53					245
07	4030	X	3377	-0-	-653	-0-	3312	2	65	9	N	59	193	1			111
08	4030	X	3000	-0-	-1030	-0-	2971	2	29	9	N	26					137
09	3900	X	3079	-0-	-821	-0-	2963	2	116	9	N	105	181	1			61

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	-0-	-0-	-4800	-0-					N	15					122
05	4531	X	4531	-0-	-0-	-0-	4520	2	11	9	N	10					132
06	4110	X	3640	-0-	-470	-0-	3627	2	13	9	N	12					144
07	4123	X	3514	-0-	-609	-0-	3497	2	17	9	N	15					159
08	4526	X	3103	-0-	-1423	-0-	3034	2	69	9	N	63					222
09	4380	X	3248	-0-	-1132	-0-	3183	2	65	9	N	59	190	1			91

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	-0-	-0-	-7320	-0-					N	70					184
05	6851	X	5610	-0-	-1241	-0-	5610	3			N	-0-					184
06	6630	X	5300	-0-	-1330	-0-	5298	3	2	9	N	2					186
07	6882	X	4812	-0-	-2070	-0-	4749	3	63	9	N	57					243
08	6882	X	3464	-0-	-3418	-0-	3418	3	46	9	N	42	193	1			92
09	5430	X	4644	-0-	-786	-0-	4590	3	54	9	N	49					141

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	10					116
05	T. A.		9890	-0-	9890	9890	9883	3	7	9	N	6					122
06	T. A.		9238	-0-	9238	19128	9120	3	118	9	N	107					229
07	T. A.		9420	-0-	9420	28548	9345	3	75	9	N	68	183	1			114
08	T. A.		8994	-0-	8994	37542	8882	3	112	9	N	102					216
09	T. A.		8613	-0-	8613	46155	8511	3	102	9	N	93	187	1			122

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
VOLMERT WELL #: 3029 RRCID -> 229479 COMPL. DATE 06/23/2007 TOTAL DEPTH 11344 PERF. 9866 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

04	1530	X	1428	-0-	-102	-0-	459	1	703	2	N	242	356	1			134
							266	9									
05	2033	X	2033	-0-	-0-	-0-	474	1	1559	2	N	-0-					134
06	1928	X	1928	-0-	-0-	-0-	459	1	1315	2	N	140					274
							154	9									
07	1901	X	1901	-0-	-0-	-0-	474	1	1369	2	N	53	177	1			150
							58	9									
08	2914	X	2914	-0-	-0-	-0-	474	1	2186	2	N	231	177	1			204
							254	9									
*09	3086	X	3086	-0-	-0-	-0-	459	1	2620	2	N	6					210
							7	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

04	3210	X	3164	-0-	-46	-0-	640	1	2379	2	N	132	187	1			48
							145	9									
05	3077	X	3077	-0-	-0-	-0-	646	1	2282	2	N	135					183
							149	9									
06	2805	X	2805	-0-	-0-	-0-	612	1	2054	2	N	126	186	1			123
							139	9									
07	3248	X	3248	-0-	-0-	-0-	689	1	2438	2	N	110					233
							121	9									
08	2622	X	2622	-0-	-0-	-0-	671	1	1830	2	N	110					343
							121	9									
09	2100	X	1502	-0-	-598	-0-	344	1	1084	2	N	67	187	1			223
							74	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2730	N	2598	-0-	-132	-0-	323	1	2275	2	N	-0-			139
05	2790	N	2643	-0-	-147	-0-	357	1	2279	2	N	6			145
							7	9							
06	2670	N	2549	-0-	-121	-0-	346	1	2203	2	N	-0-			145
07	2739	N	2739	-0-	-0-	-0-	355	1	2384	2	N	-0-			145
08	2733	N	2733	-0-	-0-	-0-	357	1	2376	2	N	-0-			145
09	2550	N	2534	-0-	-16	-0-	339	1	2195	2	N	-0-			145

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1880	N	1880	-0-	-0-	-0-	290	1	1590	2	N	-0-			20
05	1701	N	1701	-0-	-0-	-0-	265	1	1436	2	N	-0-			20
06	1920	N	1637	-0-	-283	-0-	220	1	1417	2	N	-0-			20
07	1953	N	1659	-0-	-294	-0-	237	1	1420	2	N	2			22
							2	9							
08	2168	N	2168	-0-	-0-	-0-	357	1	1811	2	N	-0-			22
*09	1979	N	1979	-0-	-0-	-0-	338	1	1641	2	N	-0-			22

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5340	X	5276	-0-	-64	-0-	5276	2			N	-0-			140
05	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-			140
06	5490	X	5365	-0-	-125	-0-	5365	2			N	-0-			140
07	5673	X	5565	-0-	-108	-0-	5565	2			N	-0-			140
08	5673	X	5407	-0-	-266	-0-	5407	2			N	-0-			140
09	5430	X	5178	-0-	-252	-0-	5178	2			N	-0-			140

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
05	930	N	716	-0-	-214	-0-	716	2			N	-0-			-0-
06	840	N	650	-0-	-190	-0-	650	2			N	-0-			-0-
07	744	N	587	-0-	-157	-0-	587	2			N	-0-			-0-
08	713	N	445	-0-	-268	-0-	445	2			N	-0-			-0-
09	660	N	180	-0-	-480	-0-	180	2			N	-0-			-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			20
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			20
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			20

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3045	-0-	-55	152	3045	2			N	-0-					14
*11	3000	N	3670	-0-	670	822	3670	2			N	-0-					14
*12	3260	X	2438	-0-	-822	-0-	2438	2			N	-0-					14
*01	2573	X	1968	-0-	-605	-0-	1968	2			N	-0-					14
*02	2324	X	1463	-0-	-861	-0-	1463	2			N	-0-					14
*03	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					14
*04	2490	X	2334	-0-	-156	-0-	2334	2			N	-0-					14
*05	2449	X	2104	-0-	-345	-0-	2104	2			N	-0-					14
*06	2490	X	2032	-0-	-458	-0-	2032	2			N	-0-					14
*07	2573	X	2464	-0-	-109	-0-	2464	2			N	-0-					14
*08	2573	X	2091	-0-	-482	-0-	2091	2			N	-0-					14
*09	2340	X	1929	-0-	-411	-0-	1929	2			N	-0-					14

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					95
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					95
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					95
07	682	N	76	-0-	-606	-0-	76	3			N	-0-					95
08	527	N	11	-0-	-516	-0-	11	3			N	-0-					95
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

04	1110	N	824	-0-	-286	-0-	824	3			N	-0-					129
05	870	N	870	-0-	-0-	-0-	866	3	4	9	N	4					133
06	960	N	650	-0-	-310	-0-	649	3	1	9	N	1					134
07	837	N	642	-0-	-195	-0-	642	3			N	-0-					134
08	868	N	622	-0-	-246	-0-	622	3			N	-0-					134
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

04	7020	X	-0-	-0-	-7020	-0-					N	10					94
05	6820	X	6094	-0-	-726	-0-	6091	3	3	9	N	3					97
06	6600	X	5674	-0-	-926	-0-	5674	3			N	-0-					97
07	6820	X	5458	-0-	-1362	-0-	5458	3			N	-0-					97
08	6169	X	5112	-0-	-1057	-0-	5112	3			N	-0-					97
09	5910	X	4762	-0-	-1148	-0-	4762	3			N	-0-					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	#	734	-0-	-796	-0-	734	2			N	-0-					100
05	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					100
06	1530	#	1421	-0-	-109	-0-	1421	2			N	-0-					100
07	2562	R	2562	-0-	-0-	-0-	2481	2	81	9	N	74					174
08	3330	R	3330	-0-	-0-	-0-	3220	2	110	9	N	100	177	1			97
*09	2530	R	2530	-0-	-0-	-0-	2530	2			N	-0-					97

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5060	X	5060	-0-	-0-	-0-	15	1	4920	2	N	114	162	1			114
							125	9									
05	6760	X	6760	-0-	-0-	-0-	5	1	6625	2	N	118					232
							130	9									
06	5805	X	5805	-0-	-0-	-0-	5730	2	75	9	N	68	161	1			139
07	5395	X	5395	-0-	-0-	-0-	5355	2	40	9	N	36					175
08	5585	X	5585	-0-	-0-	-0-	5475	2	110	9	N	100	160	1			115
09	3750	X	1890	-0-	-1860	-0-	1890	2			N	-0-					115

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6187	X	6187	-0-	-0-	-0-	6084	2	103	9	N	94					351
05	5735	X	5081	-0-	-654	-0-	4984	2	97	9	N	88					439
06	7320	X	6410	-0-	-910	-0-	6312	2	98	9	N	89	340	1			188
07	7564	X	5623	-0-	-1941	-0-	5604	2	19	9	N	17					205
08	7564	X	4087	-0-	-3477	-0-	4078	2	9	9	N	8					213
09	6300	X	3143	-0-	-3157	-0-	3119	2	24	9	N	22					235

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	211	-0-	-89	-0-	211	2			N	-0-					154
05	310	X	116	-0-	-194	-0-	116	2			N	-0-					154
06	540	X	62	-0-	-478	-0-	62	2			N	-0-					154
07	558	X	145	-0-	-413	-0-	145	2			N	-0-					154
08	558	X	341	-0-	-217	-0-	341	2			N	-0-					154
09	210	X	158	-0-	-52	-0-	158	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1971	-0-	-9	-0-	1971	2			N	-0-					190
05	1953	X	1743	-0-	-210	-0-	1743	2			N	-0-					190
06	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					190
07	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					190
08	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					190
09	2070	X	1972	-0-	-98	-0-	1959	2	13	9	N	12					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5017	-0-	-923	-0-	5017	2			N	-0-					155
05	6045	X	5784	-0-	-261	-0-	5784	2			N	-0-					155
06	5850	X	5296	-0-	-554	-0-	5296	2			N	-0-					155
07	6045	X	5726	-0-	-319	-0-	5726	2			N	-0-					155
08	5828	X	5544	-0-	-284	-0-	5544	2			N	-0-					155
09	5610	X	5212	-0-	-398	-0-	5212	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					126
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					126
06	450	N	447	-0-	-3	-0-	447	2			N	-0-					126
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					126
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					126
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

04	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	613	-0-	-47	-0-	58	1	555	2	N	-0-					22
05	682	N	651	-0-	-31	-0-	56	1	595	2	N	-0-					22
06	630	N	604	-0-	-26	-0-	60	1	544	2	N	-0-					22
07	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					22
08	683	N	683	-0-	-0-	-0-	60	1	623	2	N	-0-					22
*09	796	N	796	-0-	-0-	-0-	60	1	736	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	960	N	337	-0-	-623	-0-	337	2			N	-0-					-0-
07	930	N	237	-0-	-693	-0-	237	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
07	1643	N	1252	-0-	-391	-0-	1252	2			N	-0-					-0-
08	1550	N	1506	-0-	-44	-0-	1506	2			N	-0-					-0-
09	1590	N	1365	-0-	-225	-0-	1365	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	100	2	9	9	N	8					183
05	113	N	113	-0-	-0-	-0-	104	2	9	9	N	8					191
06	96	N	96	-0-	-0-	-0-	87	2	9	9	N	8					199
07	124	N	93	-0-	-31	-0-	86	2	7	9	N	6					205
08	124	N	56	-0-	-68	-0-	52	2	4	9	N	4					209
09	90	N	81	-0-	-9	-0-	72	2	9	9	N	8					217

KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2014	-0-	-116	-0-	2014	2			N	-0-					-0-
05	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					-0-
06	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
07	2077	N	1825	-0-	-252	-0-	1825	2			N	-0-					-0-
08	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
09	2160	N	2006	-0-	-154	-0-	2006	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	30	1	449	2	N	-0-					61
05	527	N	495	-0-	-32	-0-	31	1	464	2	N	-0-					61
06	510	N	472	-0-	-38	-0-	30	1	442	2	N	-0-					61
07	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					61
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
*09	520	N	520	-0-	-0-	-0-	30	1	490	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-			27
05	496	N	482	-0-	-14	-0-	31	1	451	2	N	-0-			27
06	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-			27
07	465	N	451	-0-	-14	-0-	31	1	420	2	N	-0-			27
08	496	N	428	-0-	-68	-0-	31	1	397	2	N	-0-			27
09	450	N	430	-0-	-20	-0-	30	1	400	2	N	-0-			27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2670	N	1880	-0-	-790	-0-	30	1	1850	2	N	-0-			123
05	2201	N	2066	-0-	-135	-0-	31	1	2035	2	N	-0-			123
06	1920	N	1641	-0-	-279	-0-	30	1	1611	2	N	-0-			123
07	2216	N	2216	-0-	-0-	-0-	30	1	2186	2	N	-0-			123
08	2077	N	1891	-0-	-186	-0-	28	1	1863	2	N	-0-			123
*09	1797	N	1797	-0-	-0-	-0-	25	1	1772	2	N	-0-			123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	541	-0-	-29	-0-	541	2			N	-0-			7
05	589	N	542	-0-	-47	-0-	542	2			N	-0-			7
06	540	N	527	-0-	-13	-0-	527	2			N	-0-			7
07	558	N	452	-0-	-106	-0-	452	2			N	-0-			7
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-			7
09	540	N	499	-0-	-41	-0-	499	2			N	-0-			7

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-			84
05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-			84
06	2340	N	2039	-0-	-301	-0-	2039	3			N	-0-			84
07	2418	N	2390	-0-	-28	-0-	2390	3			N	-0-			84
08	2387	N	2297	-0-	-90	-0-	2297	3			N	-0-			84
*09	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-			84

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-			-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
09	210	N	109	-0-	-101	-0-	109	3			N	-0-			-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	609	-0-	-261	-0-	609	2			N	-0-					-0-
05	744	N	446	-0-	-298	-0-	446	2			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
08	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SELL GAS UNIT WELL #: 1 RRCID -> 039238 COMPL. DATE 12/09/1965 TOTAL DEPTH 8022 PERF. 7864 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/04/2013 - PLUGGED 04-04-2013

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					74
05	177	N	177	-0-	-0- B	-0-	166	2	11	9	N	10					84
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					84
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					84
08	186	N	128	-0-	-58 B	-0-	105	2	23	9	N	21					105
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					105

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

04	959	X	959	-0-	-0-	-0-	959	3			N	-0-					30
05	930	X	430	-0-	-500	-0-	430	3			N	-0-					30
06	810	X	775	-0-	-35	-0-	775	3			N	-0-					30
07	3168	X	3168	-0-	-0-	-0-	3160	3	8	9	N	7					37
08	3100	N	4363	-0-	1263	1263	4357	3	6	9	N	5					42
*09	1912	N	649	-0-	-1263	-0-	647	3	2	9	N	2					44

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	251	-0-	-139	-0-	251	2			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4436	-0-	-664	-0-	4436	2			N	-0-					132
05	4991	X	4866	-0-	-125	-0-	4756	2	110	9	N	100					232
06	4940	X	4940	-0-	-0-	-0-	4828	2	112	9	N	102	162	1			172
07	4743	X	4738	-0-	-5	-0-	4705	2	33	9	N	30					202
08	4867	X	4199	-0-	-668	-0-	4192	2	7	9	N	6					208
09	4950	X	3752	-0-	-1198	-0-	3752	2			N	-0-					208

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
CAMPBELL WELL #: 3002 RRCID -> 265889 COMPL. DATE 10/20/2011 TOTAL DEPTH 7400 PERF. 3935 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	#	1102	-0-	-338	-0-	1102	3			N	-0-					25
05	1488	#	1181	-0-	-307	-0-	1181	3			N	-0-					25
06	1325	R	1325	-0-	-0-	-0-	1325	3			N	-0-					25
07	1330	R	1330	-0-	-0-	-0-	1330	3			N	-0-					25
08	1364	R	1364	-0-	-0-	-0-	1364	3			N	-0-					25
09	1320	#	805	-0-	-515	-0-	805	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

04	3510	X	3510	-0-	-0-	-0-	3504	2	6	9	N	5					78
05	3951	X	3951	-0-	-0-	-0-	3947	2	4	9	N	4					82
06	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					82
07	3627	X	1139	-0-	-2488	-0-	1139	2			N	-0-					82
08	3937	X	2100	-0-	-1837	-0-	2100	2			N	-0-					82
09	3810	X	2358	-0-	-1452	-0-	2358	2			N	-0-					82

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

04	780	N	363	-0-	-417	-0-	363	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	690	N	407	-0-	-283	-0-	407	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					17
05	1651	N	1651	-0-	-0-	-0-	1648	2	3	9	N	3					20
06	1645	N	1645	-0-	-0-	-0-	1643	2	2	9	N	2					22
07	1736	N	1653	-0-	-83	-0-	1647	2	6	9	N	5					27
08	1643	N	1614	-0-	-29	-0-	1614	2			N	-0-					27
09	1650	N	1589	-0-	-61	-0-	1589	2			N	-0-					27

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					100
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					100
06	1470	N	1372	-0-	-98	-0-	1372	2			N	-0-					100
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					100
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					100
*09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					45
05	217	N	144	-0-	-73	-0-	144	2			N	-0-					45
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					45
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					45
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					45
*09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3234	R	3234	-0-	-0-	-0-	3221	3	13	9	N	12	196	1			36
05	3365	R	3365	-0-	-0-	-0-	3363	3	2	9	N	2					38
06	3210	R	3210	-0-	-0-	-0-	3210	3			N	-0-					38
07	2972	R	2972	-0-	-0-	-0-	2972	3			N	-0-					38
08	3260	R	3260	-0-	-0-	-0-	3260	3			N	-0-					38
*09	3336	R	3336	-0-	-0-	-0-	3333	3	3	9	N	3					41

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
06	930	N	774	-0-	-156	-0-	774	2			N	-0-					-0-
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	590	-0-	-490	-0-	121	1	454	2	N	14					204
							15	9									
05	1177	R	1177	-0-	-0-	-0-	202	1	950	2	N	23	178	1			49
							25	9									
06	930	#	591	-0-	-339	-0-	108	1	482	2	N	1					50
							1	9									
07	961	#	718	-0-	-243	-0-	202	1	516	2	N	-0-					50
08	1178	#	759	-0-	-419	-0-	202	1	557	2	N	-0-					50
09	1140	#	693	-0-	-447	-0-	202	1	491	2	N	-0-					50

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	1560	N	1456	-0-	-104	-0-	1456	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	637	-0-	-53	-0-	630	2	7	9	N	6					84
05	713	N	644	-0-	-69	-0-	643	2	1	9	N	1					85
06	690	N	610	-0-	-80	-0-	607	2	3	9	N	3					88
07	805	N	805	-0-	-0-	-0-	803	2	2	9	N	2					90
08	783	N	783	-0-	-0-	-0-	781	2	2	9	N	2					92
*09	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20					112

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	921	N	921	-0-	-0-	-0-	902	2	19	9	N	17					165
05	1013	N	1013	-0-	-0-	-0-	1001	2	12	9	N	11					176
06	881	N	881	-0-	-0-	-0-	867	2	14	9	N	13					189
07	961	N	750	-0-	-211	-0-	740	2	10	9	N	9					198
08	1023	N	408	-0-	-615	-0-	400	2	8	9	N	7					205
09	870	N	-0-	-0-	-870	-0-					N	-0-					205

COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168
06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	1			121
07	1451	N	1451	-0-	-0-	-0-	1379	2	72	9	Y	65					186
08	1339	N	1339	-0-	-0-	-0-	1273	2	66	9	Y	60	95	1			151
*09	1250	N	1250	-0-	-0-	-0-	1195	2	55	9	Y	50					201

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168
06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	1			121
07	1451	N	1451	-0-	-0-	-0-	1379	2	72	9	Y	65					186
08	1339	N	1339	-0-	-0-	-0-	1273	2	66	9	Y	60	95	1			151
*09	1250	N	1250	-0-	-0-	-0-	1195	2	55	9	Y	50					201

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

04	1080	N	777	-0-	-303	-0-	760	2	17	9	N	15					27
05	1085	N	950	-0-	-135	-0-	917	2	33	9	N	30					57
06	1110	N	1082	-0-	-28	-0-	1076	2	6	9	N	5					62
07	1198	N	1198	-0-	-0-	-0-	1195	2	3	9	N	3					65
08	1163	N	1163	-0-	-0-	-0-	1160	2	3	9	N	3					68
*09	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					72

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

04	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
05	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
07	2077	X	1864	-0-	-213	-0-	1864	2			N	-0-					-0-
08	2077	X	1681	-0-	-396	-0-	1681	2			N	-0-					-0-
09	2010	X	1623	-0-	-387	-0-	1623	2			N	-0-					-0-

LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

04	2070	X	1712	-0-	-358	-0-	231	1	1481	2	N	-0-					-0-
05	2139	X	1974	-0-	-165	-0-	271	1	1703	2	N	-0-					-0-
06	2027	X	2027	-0-	-0-	-0-	271	1	1756	2	N	-0-					-0-
07	2039	X	2039	-0-	-0-	-0-	281	1	1758	2	N	-0-					-0-
08	1984	X	1927	-0-	-57	-0-	281	1	1646	2	N	-0-					-0-
09	2040	X	1637	-0-	-403	-0-	217	1	1420	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
06	1050	N	1021	-0-	-29	-0-	1021	2			Y	-0-					-0-
07	1116	N	920	-0-	-196	-0-	920	2			Y	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
06	INC G-10		227	-0-	227	227	227	2			Y	-0-					-0-
07	INC G-10		86	-0-	86	313	86	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	313					Y	-0-					-0-
09	INC G-10		NO RPT	-0-	-0-	313					Y	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP //CONT.// 833903
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
09	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	465	N	285	-0-	-180	-0-	285	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					8
05	843	N	843	-0-	-0-	-0-	841	2	2	9	N	2					10
06	750	N	697	-0-	-53	-0-	697	2			N	-0-					10
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					10
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					10
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					10

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

04	1770	N	1663	-0-	-107	-0-	1663	3			N	-0-					35
05	1798	N	1633	-0-	-165	-0-	1633	3			N	-0-					35
06	1710	N	1604	-0-	-106	-0-	1604	3			N	-0-					35
07	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					35
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					35
09	1590	N	1568	-0-	-22	-0-	1568	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
05	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	837	N	638	-0-	-199	-0-	638	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
09	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

04	120	N	83	-0-	-37	-0-	83	2			N	-0-					21
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					21
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					21
07	93	N	-0-	-0-	-93	-0-					N	-0-					21
08	93	N	-0-	-0-	-93	-0-					N	-0-					21
09	90	N	-0-	-0-	-90	-0-					N	-0-					21

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

04	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
05	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
06	2520	X	2446	-0-	-74	-0-	2446	3			N	-0-					-0-
07	2604	X	2498	-0-	-106	-0-	2498	3			N	-0-					-0-
08	2666	X	2448	-0-	-218	-0-	2448	3			N	-0-					-0-
09	2580	X	2120	-0-	-460	-0-	2120	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	36	-0-	-174	-0-	36	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3349	X	3349	-0-	-0-	-0-	75	1	3269	3	N	3					69
							2	4	3	9							
05	4807	X	4807	-0-	-0-	-0-	97	1	4708	3	N	-0-					69
							2	4									
06	4285	X	4285	-0-	-0-	-0-	95	1	4183	3	N	5					74
							1	4	6	9							
07	3637	X	3637	-0-	-0-	-0-	95	1	3541	3	N	-0-					74
							1	4									
08	3396	X	3396	-0-	-0-	-0-	86	1	3308	3	N	-0-					74
							2	4									
*09	3946	X	3946	-0-	-0-	-0-	97	1	3847	3	N	-0-					74
							2	4									

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

04	690	X	502	-0-	-188	-0-	16	1	484	3	N	-0-					54
							2	4									
*05	713	X	2	-0-	-711	-0-	2	4			N	-0-					54
*06	15488	X	15488	-0-	-0-	-0-	279	1	15208	3	N	-0-					54
							1	4									
*07	8016	X	8016	-0-	-0-	-0-	279	1	7736	3	N	-0-					54
							1	4									
*08	6864	X	6864	-0-	-0-	-0-	6864	3			N	-0-					54
09	5040	X	2028	-0-	-3012	-0-	43	1	1959	3	N	22					76
							2	4	24	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

04	716	X	716	-0-	-0-	-0-	12	1	702	3	N	-0-					28
							2	4									
05	822	X	822	-0-	-0-	-0-	13	1	807	3	N	-0-					28
							2	4									
06	750	X	746	-0-	-4	-0-	12	1	733	3	N	-0-					28
							1	4									
07	775	X	764	-0-	-11	-0-	12	1	750	3	N	1					29
							1	4	1	9							
08	837	X	762	-0-	-75	-0-	14	1	746	3	N	-0-					29
							2	4									
09	810	X	718	-0-	-92	-0-	13	1	703	3	N	-0-					29
							2	4									

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					135
05	3162	X	2825	-0-	-337	-0-	2825	3			N	-0-					135
06	3060	X	2509	-0-	-551	-0-	2509	3			N	-0-					135
07	3751	X	3549	-0-	-202	-0-	3549	3			N	-0-					135
08	3751	X	3155	-0-	-596	-0-	3155	3			N	-0-					135
09	3630	X	2602	-0-	-1028	-0-	2602	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	446	-0-	-34	-0-	446	3			N	-0-					62
05	496	X	431	-0-	-65	-0-	431	3			N	-0-					62
06	480	X	409	-0-	-71	-0-	409	3			N	-0-					62
07	496	X	410	-0-	-86	-0-	410	3			N	-0-					62
08	496	X	396	-0-	-100	-0-	396	3			N	-0-					62
09	450	X	392	-0-	-58	-0-	392	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	#	2512	-0-	-278	-0-	2512	3			N	-0-					-0-
05	2914	#	2590	-0-	-324	-0-	2590	3			N	-0-					-0-
06	2820	#	1934	-0-	-886	-0-	1934	3			N	-0-					-0-
07	2914	#	2300	-0-	-614	-0-	2300	3			N	-0-					-0-
08	2604	#	1998	-0-	-606	-0-	1998	3			N	-0-					-0-
09	2520	#	1028	-0-	-1492	-0-	1028	3			N	-0-					-0-

STEVENS (COUNCIL GROVE) //CONT.// 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	#	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
05	1302	#	1144	-0-	-158	-0-	1144	2			N	-0-					-0-
06	1140	#	960	-0-	-180	-0-	960	2			N	-0-					-0-
07	1178	#	931	-0-	-247	-0-	931	2			N	-0-					-0-
08	1178	#	935	-0-	-243	-0-	935	2			N	-0-					-0-
09	1140	#	948	-0-	-192	-0-	948	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	T. A.		212	-0-	212	212	212	1			N	-0-					30
07	T. A.		-0-	-0-	-0-	212					N	-0-					30
08	T. A.		-0-	-0-	-0-	212					N	-0-					30
*09	212	X	-0-	-0-	-212	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

04	0	X	-0-	-0-	-0-	-0-					N	-0-					52
05	0	X	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BEAN, J WELL #: 4 RRCID -> 129783 COMPL. DATE 01/16/1989 TOTAL DEPTH 13000 PERF.12546 - 12800

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			76
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1	1	8			-0-
*09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9543	X	9543	-0-	-0-	-0-	9352	2	191	9	N	174	185	1	1	8	88
05	8887	X	8887	-0-	-0-	-0-	8768	2	119	9	N	108	1	8			195
06	8151	X	8151	-0-	-0-	-0-	8020	2	131	9	N	119	190	1	1	8	123
07	8351	X	8351	-0-	-0-	-0-	8167	2	184	9	N	167	189	1	1	8	100
08	7970	X	7970	-0-	-0-	-0-	7840	2	130	9	N	118	1	8			217
*09	7152	X	7152	-0-	-0-	-0-	7068	2	84	9	N	76	184	1	1	8	108

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

04	5550	X	4260	-0-	-1290	-0-	4246	2	14	9	N	13					93
05	5735	X	4349	-0-	-1386	-0-	4198	2	151	9	N	137	189	1	1	8	40
06	4380	X	3806	-0-	-574	-0-	3805	2	1	9	N	1	1	8			40
07	4526	X	3300	-0-	-1226	-0-	3184	2	116	9	N	105					145
08	4526	X	3095	-0-	-1431	-0-	3005	2	90	9	N	82	174	1	1	8	52
09	4260	X	3370	-0-	-890	-0-	3370	2			N	-0-					52

STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

04	4350	X	3209	-0-	-1141	-0-	3209	2			N	-0-					83
05	4495	X	4365	-0-	-130	-0-	4365	2			N	-0-					83
06	6570	X	3905	-0-	-2665	-0-	3905	2			N	-0-					83
07	5952	X	2648	-0-	-3304	-0-	2648	2			N	-0-					83
08	5518	X	2668	-0-	-2850	-0-	2668	2			N	-0-					83
09	4230	X	2328	-0-	-1902	-0-	2328	2			N	-0-					83

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

04	5670	X	4200	-0-	-1470	-0-	4097	2	103	9	N	94					292
05	5766	X	4478	-0-	-1288	-0-	4389	2	89	9	N	81	191	1			182
06	5130	X	4315	-0-	-815	-0-	4292	2	23	9	N	21	1	8			202
07	5301	X	4307	-0-	-994	-0-	4186	2	121	9	N	110	188	1	4	8	120
08	4960	X	4862	-0-	-98	-0-	4740	2	122	9	N	111	3	8			228
09	4320	X	4162	-0-	-158	-0-	4149	2	13	9	N	12	3	8			237

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

04	7350	X	7176	-0-	-174	-0-	7005	2	171	9	N	155					340
05	7657	X	7127	-0-	-530	-0-	7118	2	9	9	N	8	191	1			157
06	7804	X	7804	-0-	-0-	-0-	7672	2	132	9	N	120	2	8			275
07	7657	X	5415	-0-	-2242	-0-	5330	2	85	9	N	77	189	1	1	8	162
08	7657	X	4797	-0-	-2860	-0-	4653	2	144	9	N	131					293
09	7650	X	5928	-0-	-1722	-0-	5876	2	52	9	N	47	175	1			165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6758	X	6758	-0-	-0-	-0-	6622	2	136	9	N	124	1	8			268
05	7757	X	7757	-0-	-0-	-0-	7581	2	176	9	N	160	188	1	2	8	238
06	10094	X	10094	-0-	-0-	-0-	9777	2	317	9	N	288	366	1	7	8	153
07	9523	X	9523	-0-	-0-	-0-	9168	2	355	9	N	323	360	1	4	8	112
08	9343	X	9343	-0-	-0-	-0-	8961	2	382	9	N	347	189	1	5	8	265
*09	7599	X	7599	-0-	-0-	-0-	7381	2	218	9	N	198	184	1	4	8	275

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4068	-0-	-582	-0-	3899	2	169	9	N	154	4	8			243
05	4805	X	4116	-0-	-689	-0-	4038	2	78	9	N	71	184	1	2	8	128
06	4350	X	3476	-0-	-874	-0-	3335	2	141	9	N	128	191	1	2	8	63
07	4216	X	1484	-0-	-2732	-0-	1484	2			N	-0-					63
08	4216	X	3783	-0-	-433	-0-	3560	2	223	9	N	203	191	1	2	8	73
*09	6265	X	6265	-0-	-0-	-0-	5894	2	371	9	N	337	189	1	1	8	220

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10080	X	7886	-0-	-2194	-0-	7863	2	23	9	N	21					71
05	9796	X	8183	-0-	-1613	-0-	8063	2	120	9	N	109					180
06	7678	X	7678	-0-	-0-	-0-	7652	2	26	9	N	24	1	8			203
07	7719	X	1965	-0-	-5754	-0-	1951	2	14	9	N	13					216
08	7719	X	244	-0-	-7475	-0-	244	2			N	-0-					216
09	7470	X	-0-	-0-	-7470	-0-					N	-0-					216

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1227	-0-	-1683	-0-	1224	2	3	9	N	3					184
05	3007	X	1244	-0-	-1763	-0-	1180	2	64	9	N	58	185	1			57
06	2910	X	1223	-0-	-1687	-0-	1092	2	131	9	N	119					176
07	2418	X	920	-0-	-1498	-0-	854	2	66	9	N	60	190	1			46
08	1643	X	1221	-0-	-422	-0-	1157	2	64	9	N	58					104
09	1230	X	1173	-0-	-57	-0-	1094	2	79	9	N	72					176

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2315	X	2315	-0-	-0-	-0-	2226	2	89	9	N	81	186	1			128
05	3134	X	3134	-0-	-0-	-0-	2996	2	138	9	N	125	191	1			62
06	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			62
07	2046	X	1152	-0-	-894	-0-	1151	2	1	9	N	1	1	8			62
08	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					62

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	1853	-0-	-1987	-0-	1765	2	88	9	N	80					145
05	3782	X	2085	-0-	-1697	-0-	1969	2	116	9	N	105	182	1			68
06	2385	X	2385	-0-	-0-	-0-	2273	2	112	9	N	102	2	8			168
07	2322	X	2322	-0-	-0-	-0-	2255	2	67	9	N	61	196	1			33
08	2300	X	2300	-0-	-0-	-0-	2278	2	22	9	N	20	1	8			52
*09	2232	N	2232	-0-	-0-	-0-	2193	2	39	9	N	35					87

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4517	X	4517	-0-	-0-	-0-	4379	2	138	9	N	125	3	8			255
05	3859	X	3859	-0-	-0-	-0-	3801	2	58	9	N	53	187	1	1	8	120
06	4489	X	4489	-0-	-0-	-0-	4425	2	64	9	N	58	3	8			175
07	4166	X	4166	-0-	-0-	-0-	4056	2	110	9	N	100	3	8			272
08	4407	X	4407	-0-	-0-	-0-	4344	2	63	9	N	57	192	1	4	8	133
*09	4645	X	4645	-0-	-0-	-0-	4568	2	77	9	N	70	1	8			202

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7959	X	7959	-0-	-0-	-0-	7949	2	10	9	N	9	181	1	3	8	47
05	6975	X	5851	-0-	-1124	-0-	5810	2	41	9	N	37	1	8			83
06	5967	X	5967	-0-	-0-	-0-	5946	2	21	9	N	19	2	8			100
07	5334	X	5334	-0-	-0-	-0-	5238	2	96	9	N	87	4	8			183
08	3877	X	3877	-0-	-0-	-0-	3810	2	67	9	N	61	182	1	4	8	58
*09	7341	X	7341	-0-	-0-	-0-	7335	2	6	9	N	5	5	8			58

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	4466	-0-	-1924	-0-	800	1	3553	2	N	103	3	8			165
							113	9									
05	6603	X	4078	-0-	-2525	-0-	666	1	3327	2	N	77	2	8			240
							85	9									
06	7530	X	3354	-0-	-4176	-0-	784	1	2525	2	N	41	185	1	6	8	90
							45	9									
07	5921	X	3105	-0-	-2816	-0-	745	1	2308	2	N	47	5	8			132
							52	9									
08	5487	X	2189	-0-	-3298	-0-	598	1	1576	2	N	14	4	8			142
							15	9									
09	4470	X	788	-0-	-3682	-0-	628	1	159	2	N	1	1	8			142
							1	9									

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3387	X	3387	-0-	-0-	-0-	3233	2	154	9	N	140	2	8			193
05	4241	X	4241	-0-	-0-	-0-	4122	2	119	9	N	108	189	1	2	8	110
06	4484	X	4484	-0-	-0-	-0-	4355	2	129	9	N	117	185	1	7	8	35
07	7862	X	7862	-0-	-0-	-0-	7632	2	230	9	N	209	181	1	6	8	57
08	5934	X	5934	-0-	-0-	-0-	5777	2	157	9	N	143	5	8			195
*09	5905	X	5905	-0-	-0-	-0-	5765	2	140	9	N	127	183	1	2	8	137

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3961	X	3961	-0-	-0-	-0-	3795	2	166	9	N	151	1	8			235
05	3727	X	3727	-0-	-0-	-0-	3663	2	64	9	N	58	1	8			292
06	3906	X	3906	-0-	-0-	-0-	3832	2	74	9	N	67	188	1	1	8	170
07	3441	X	2770	-0-	-671	-0-	2678	2	92	9	N	84	189	1	3	8	62
08	3441	X	897	-0-	-2544	-0-	895	2	2	9	N	2	2	8			62
09	3330	X	1079	-0-	-2251	-0-	1078	2	1	9	N	1	1	8			62

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
06	0	N	-0-	-0-	-0-	-0-					N	-0-					212
07	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					212
08	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					212
*09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	6257	-0-	-1483	-0-	6165	2	92	9	N	84	188	1	1	8	115
05	7998	X	6046	-0-	-1952	-0-	6045	2	1	9	N	1	1	8			115
06	6145	X	6145	-0-	-0-	-0-	6037	2	108	9	N	98	189	1	2	8	22
07	5673	X	2623	-0-	-3050	-0-	2545	2	78	9	N	71	1	8			92
08	5673	X	1474	-0-	-4199	-0-	1427	2	47	9	N	43	2	8			133
09	5490	X	3535	-0-	-1955	-0-	3436	2	99	9	N	90	3	8			220

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3499	X	3499	-0-	-0-	-0-	3451	2	48	9	N	44	184	1			60
05	3768	X	3768	-0-	-0-	-0-	3548	2	220	9	N	200	195	1			65
06	3554	X	3554	-0-	-0-	-0-	3376	2	178	9	N	162	184	1	1	8	42
07	3579	X	3579	-0-	-0-	-0-	3428	2	151	9	N	137	1	8			178
08	3411	X	3411	-0-	-0-	-0-	3303	2	108	9	N	98	190	1	1	8	85
*09	3436	X	3436	-0-	-0-	-0-	3350	2	86	9	N	78	1	8			162

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3800	-0-	-250	-0-	3598	2	202	9	N	184	184	1	1	8	57
05	5053	X	5053	-0-	-0-	-0-	4951	2	102	9	N	93	2	8			148
06	4954	X	4954	-0-	-0-	-0-	4902	2	52	9	N	47	5	8			190
07	5691	X	5691	-0-	-0-	-0-	5629	2	62	9	N	56	186	1	3	8	57
08	5469	X	5469	-0-	-0-	-0-	5368	2	101	9	N	92	2	8			147
*09	5524	X	5524	-0-	-0-	-0-	5419	2	105	9	N	95	205	1	2	8	35

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3080	-0-	-820	-0-	3080	2			N	-0-					152
05	3554	X	3554	-0-	-0-	-0-	3535	2	19	9	N	17					169
06	3777	X	3777	-0-	-0-	-0-	3735	2	42	9	N	38					207
07	3703	X	3703	-0-	-0-	-0-	3689	2	14	9	N	13	188	1			32
08	5828	X	5828	-0-	-0-	-0-	5665	2	163	9	N	148	1	8			179
*09	5874	X	5874	-0-	-0-	-0-	5692	2	182	9	N	165	189	1			155

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2953	-0-	-437	-0-	2920	2	33	9	N	30	190	1			72
05	3503	X	2619	-0-	-884	-0-	2542	2	77	9	N	70					142
06	2910	X	2861	-0-	-49	-0-	2800	2	61	9	N	55	2	8			195
07	3054	X	3054	-0-	-0-	-0-	3009	2	45	9	N	41	185	1	1	8	50
08	3038	X	2438	-0-	-600	-0-	2436	2	2	9	N	2	2	8			50
*09	3326	X	3326	-0-	-0-	-0-	3147	2	179	9	N	163					213

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8640	X	519	-0-	-8121	-0-	519	2			N	-0-					48
05	6603	X	-0-	-0-	-6603	-0-					N	-0-					48
06	1710	X	-0-	-0-	-1710	-0-					N	-0-					48
07	1767	X	-0-	-0-	-1767	-0-					N	-0-					48
08	1240	X	-0-	-0-	-1240	-0-					N	1	1	8			48
*09	2957	X	2957	-0-	-0-	-0-	2742	2	215	9	N	195	186	1	2	8	55

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2558	X	2558	-0-	-0-	-0-	2541	2	17	9	N	15					183
05	2569	X	2569	-0-	-0-	-0-	2550	2	19	9	N	17					200
06	2385	X	2385	-0-	-0-	-0-	2375	2	10	9	N	9	182	1	1	8	26
07	2441	X	2441	-0-	-0-	-0-	2422	2	19	9	N	17					43
08	1982	X	1982	-0-	-0-	-0-	1974	2	8	9	N	7					50
*09	2149	N	2149	-0-	-0-	-0-	2138	2	11	9	N	10					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					167
05	992	N	876	-0-	-116	-0-	876	2			N	-0-					167
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					167
07	961	N	894	-0-	-67	-0-	894	2			N	-0-					167
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					167
09	990	N	950	-0-	-40	-0-	950	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2873	-0-	-787	-0-	2845	2	28	9	N	25	1	8			147
05	3325	X	3325	-0-	-0-	-0-	3225	2	100	9	N	91	184	1	1	8	53
06	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					53
07	2313	X	2313	-0-	-0-	-0-	2298	2	15	9	N	14					67
08	3379	X	3379	-0-	-0-	-0-	3307	2	72	9	N	65	2	8			130
*09	2904	X	2904	-0-	-0-	-0-	2831	2	73	9	N	66	1	8			195

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2	2	8			143
05	2565	X	2565	-0-	-0-	-0-	2564	2	1	9	N	1	1	8			143
06	3047	X	3047	-0-	-0-	-0-	2995	2	52	9	N	47	2	8			188
07	2646	X	2646	-0-	-0-	-0-	2573	2	73	9	N	66	1	8			253
08	3192	X	3192	-0-	-0-	-0-	3189	2	3	9	N	3	184	1	2	8	70
*09	3305	X	3305	-0-	-0-	-0-	3249	2	56	9	N	51	1	8			120

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1479	-0-	-681	-0-	1454	2	25	9	N	23	5	8			175
05	1922	N	1459	-0-	-463	-0-	1398	2	61	9	N	55	2	8			228
06	1740	N	1300	-0-	-440	-0-	1293	2	7	9	N	6	2	8			232
07	1519	N	818	-0-	-701	-0-	817	2	1	9	N	1	1	8			232
08	1457	N	529	-0-	-928	-0-	523	2	6	9	N	5	187	1			50
*09	1362	N	1362	-0-	-0-	-0-	1250	2	112	9	N	102					152

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	71	-0-	-559	-0-	71	2			N	-0-					200
05	651	X	474	-0-	-177	-0-	474	2			N	-0-					200
06	630	X	488	-0-	-142	-0-	466	2	22	9	N	20					220
07	589	X	299	-0-	-290	-0-	299	2			N	-0-					220
08	589	X	173	-0-	-416	-0-	172	2	1	9	N	1	1	8			220
09	480	N	252	-0-	-228	-0-	252	2			N	-0-					220

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	2933	-0-	-2557	-0-	2834	2	99	9	N	90					188
05	5332	X	3285	-0-	-2047	-0-	3161	2	124	9	N	113	191	1			110
06	5160	X	4498	-0-	-662	-0-	4412	2	86	9	N	78	3	8			185
07	4247	X	3914	-0-	-333	-0-	3879	2	35	9	N	32	2	8			215
08	3937	X	3741	-0-	-196	-0-	3668	2	73	9	N	66	3	8			278
09	4500	X	3168	-0-	-1332	-0-	3092	2	76	9	N	69	188	1	1	8	158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4366	X	4366	-0-	-0-	-0-	850	1	3404	3	N	102	181	1	3	8	93
							112	9									
05	4278	X	4278	-0-	-0-	-0-	878	1	3309	3	N	83	1	8			175
							91	9									
06	4125	X	4125	-0-	-0-	-0-	850	1	3209	3	N	60	192	1	1	8	42
							66	9									
07	4215	X	4215	-0-	-0-	-0-	878	1	3242	3	N	86					128
							95	9									
08	3844	X	1795	-0-	-2049	-0-	680	1	1115	3	N	-0-					128
09	3720	X	3602	-0-	-118	-0-	602	1	2925	3	N	68	1	8			195
							75	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	4420	-0-	-1070	-0-	4402	2	18	9	N	16	193	1			35
05	5642	X	4331	-0-	-1311	-0-	4290	2	41	9	N	37					72
06	4129	X	4129	-0-	-0-	-0-	4068	2	61	9	N	55	2	8			125
07	4244	X	4244	-0-	-0-	-0-	4181	2	63	9	N	57					182
08	4117	X	4117	-0-	-0-	-0-	4116	2	1	9	N	1	1	8			182
*09	3875	X	3875	-0-	-0-	-0-	3838	2	37	9	N	34	181	1			35

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	6895	-0-	-785	-0-	6778	2	117	9	N	106	185	1	1	8	32
05	7936	X	7121	-0-	-815	-0-	7073	2	48	9	N	44	1	8			75
06	7326	X	7326	-0-	-0-	-0-	7181	2	145	9	N	132	4	8			203
07	6935	X	6935	-0-	-0-	-0-	6858	2	77	9	N	70	184	1	2	8	87
08	6758	X	6082	-0-	-676	-0-	6050	2	32	9	N	29	1	8			115
09	6540	X	6283	-0-	-257	-0-	6173	2	110	9	N	100	2	8			213

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17760	X	16418	-0-	-1342	-0-	779	1	15493	2	N	133					275
							146	9									
05	17112	X	14747	-0-	-2365	-0-	694	1	13903	2	N	136	191	1			220
							150	9									
06	17940	X	15356	-0-	-2584	-0-	835	1	14520	2	N	1	1	8			220
							1	9									
07	18538	X	15563	-0-	-2975	-0-	812	1	14633	2	N	107	190	1			137
							118	9									
08	18538	X	13233	-0-	-5305	-0-	695	1	12427	2	N	101	1	8			237
							111	9									
09	16410	X	15899	-0-	-511	-0-	807	1	15026	2	N	60	189	1			108
							66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2711	-0-	-229	-0-	2597	2	114	9	N	104					172
05	3038	X	2537	-0-	-501	-0-	2461	2	76	9	N	69	183	1			58
06	2626	N	2626	-0-	-0-	-0-	2571	2	55	9	N	50					108
07	2790	N	2572	-0-	-218	-0-	2495	2	77	9	N	70					178
08	2542	N	2400	-0-	-142	-0-	2339	2	61	9	N	55	1	8			232
09	2640	N	2219	-0-	-421	-0-	2162	2	57	9	N	52	184	1			100

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	8130	-0-	-0-	-0-	7957	2	173	9	N	157	194	1	2	8	192
05	8734	X	8734	-0-	-0-	-0-	8621	2	113	9	N	103	175	1	2	8	118
06	8245	X	8245	-0-	-0-	-0-	8191	2	54	9	N	49	5	8			162
07	8227	X	8227	-0-	-0-	-0-	8120	2	107	9	N	97	189	1	3	8	67
08	6105	X	6105	-0-	-0-	-0-	6104	2	1	9	N	1	1	8			67
09	5580	X	4725	-0-	-855	-0-	4725	2			N	-0-					67

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4315	-0-	-635	-0-	846	1	3307	2	N	147	1	8			213
							162	9									
05	4836	X	4318	-0-	-518	-0-	866	1	3417	2	N	32	189	1	1	8	55
							35	9									
06	4340	X	4340	-0-	-0-	-0-	835	1	3393	2	N	102	2	8			155
							112	9									
07	4184	X	4184	-0-	-0-	-0-	858	1	3276	2	N	45	2	8			198
							50	9									
08	4089	X	4089	-0-	-0-	-0-	876	1	3135	2	N	71	2	8			267
							78	9									
*09	3745	X	3745	-0-	-0-	-0-	794	1	2949	2	N	2	2	8			267
							2	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	396	-0-	-1254	-0-	396	2			N	-0-					148
05	1504	N	1504	-0-	-0-	-0-	1419	2	85	9	N	77					225
06	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	N	2					227
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					227
08	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					227
09	2370	N	1775	-0-	-595	-0-	1775	2			N	-0-					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	5934	-0-	-2046	-0-	5747	2	187	9	N	170					345
05	8246	X	2851	-0-	-5395	-0-	2833	2	18	9	N	16	178	1			183
06	5940	X	3087	-0-	-2853	-0-	3081	2	6	9	N	5	1	8			187
07	6847	X	6847	-0-	-0-	-0-	6739	2	108	9	N	98					285
08	6138	X	6098	-0-	-40	-0-	6036	2	62	9	N	56	193	1			148
09	5940	X	5820	-0-	-120	-0-	5713	2	107	9	N	97					245

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	1742	-0-	-1198	-0-	1742	2			N	-0-					162
05	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					162
06	3000	N	3325	-0-	325	325	3325	2			N	-0-					162
07	3100	N	3189	-0-	89	414	3188	2	1	9	N	1	1	8			162
08	3100	N	3149	-0-	49	463	3149	2			N	-0-					162
*09	3216	X	2753	-0-	-463	-0-	2753	2			N	-0-					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7168	X	7168	-0-	-0-	-0-	226	1	6802	2	N	127					247
							140	9									
05	2852	X	2727	-0-	-125	-0-	94	1	2588	2	N	41	190	1			98
							45	9									
06	2760	X	2542	-0-	-218	-0-	84	1	2452	2	N	5					103
							6	9									
07	2852	X	1877	-0-	-975	-0-	70	1	1807	2	N	-0-					103
08	2852	X	1978	-0-	-874	-0-	69	1	1909	2	N	-0-					103
09	2760	X	2215	-0-	-545	-0-	90	1	2125	2	N	-0-					103

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10050	X	7648	-0-	-2402	-0-	7553	2	95	9	N	86					162
05	10385	X	9634	-0-	-751	-0-	9522	2	112	9	N	102	189	1	1	8	74
06	7413	X	7413	-0-	-0-	-0-	7412	2	1	9	N	1	1	8			74
07	21688	X	21688	-0-	-0-	-0-	21590	2	98	9	N	89	2	8			161
08	8117	X	8117	-0-	-0-	-0-	8033	2	84	9	N	76	192	1	1	8	44
*09	7443	X	7443	-0-	-0-	-0-	7352	2	91	9	N	83	1	8			126

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13110	X	11503	-0-	-1607	-0-	11349	2	154	9	N	140	190	1			80
05	13268	X	11556	-0-	-1712	-0-	11461	2	95	9	N	86					166
06	11850	X	10181	-0-	-1669	-0-	10064	2	117	9	N	106	187	1	3	8	82
07	12090	X	10581	-0-	-1509	-0-	10529	2	52	9	N	47	1	8			128
08	11997	X	9967	-0-	-2030	-0-	9806	2	161	9	N	146	184	1	1	8	89
09	11490	X	8937	-0-	-2553	-0-	8937	2			N	-0-					89

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2365	N	2365	-0-	-0-	-0-	605	1	1675	2	N	77					152
							85	9									
05	1792	N	1792	-0-	-0-	-0-	625	1	1167	2	N	-0-					152
06	1699	N	1699	-0-	-0-	-0-	605	1	1094	2	N	-0-					152
07	1395	N	1108	-0-	-287	-0-	44	1	947	2	N	106	201	1			57
							117	9									
08	1395	N	1347	-0-	-48	-0-	388	1	885	2	N	67					124
							74	9									
09	1350	N	1113	-0-	-237	-0-	578	1	521	2	N	13					137
							14	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	6266	-0-	-334	-0-	6266	2			N	-0-					123
05	7006	X	6307	-0-	-699	-0-	6220	2	87	9	N	79					202
06	7449	X	7449	-0-	-0-	-0-	7354	2	95	9	N	86	190	1	1	8	97
07	10662	X	10662	-0-	-0-	-0-	10620	2	42	9	N	38					135
08	6603	X	2271	-0-	-4332	-0-	2271	2			N	-0-					135
09	6390	X	4774	-0-	-1616	-0-	4598	2	176	9	N	160					295

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5701	-0-	-149	-0-	5701	2			N	-0-					67
05	6045	X	4705	-0-	-1340	-0-	4705	2			N	-0-					67
06	4534	X	4534	-0-	-0-	-0-	4512	2	22	9	N	20	2	8			85
07	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					85
08	5664	X	5664	-0-	-0-	-0-	5578	2	86	9	N	78	1	8			162
*09	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3369	-0-	-921	-0-	84	1	3244	2	N	37	1	8			123
							41	9									
05	5816	X	5816	-0-	-0-	-0-	657	1	5139	2	N	18	3	8			138
							20	9									
06	7109	X	7109	-0-	-0-	-0-	684	1	6415	2	N	9	9	8			138
							10	9									
07	7062	X	7062	-0-	-0-	-0-	695	1	6255	2	N	102	7	8			233
							112	9									
08	7163	X	7163	-0-	-0-	-0-	661	1	6491	2	N	10	184	1	9	8	50
							11	9									
*09	7073	X	7073	-0-	-0-	-0-	667	1	6402	2	N	4	4	8			50
							4	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3989	-0-	-301	-0-	3870	2	119	9	N	108					175
05	4123	X	4099	-0-	-24	-0-	4097	2	2	9	N	2					177
06	3945	X	3945	-0-	-0-	-0-	3875	2	70	9	N	64	183	1	1	8	57
07	3792	X	3792	-0-	-0-	-0-	3750	2	42	9	N	38					95
08	3709	X	3709	-0-	-0-	-0-	3707	2	2	9	N	2	2	8			95
*09	3687	X	3687	-0-	-0-	-0-	3566	2	121	9	N	110					205

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10260	X	8795	-0-	-1465	-0-	8754	2	41	9	N	37					232
05	10602	X	9392	-0-	-1210	-0-	9301	2	91	9	N	83	184	1	1	8	130
06	8607	X	8607	-0-	-0-	-0-	8605	2	2	9	N	2	2	8			130
07	8856	X	8856	-0-	-0-	-0-	8699	2	157	9	N	143	184	1	1	8	88
08	8432	X	8169	-0-	-263	-0-	8134	2	35	9	N	32	2	8			118
09	8160	X	7748	-0-	-412	-0-	7609	2	139	9	N	126	186	1	1	8	57

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	5640	-0-	-0-	-0-	200	1	5227	2	N	194	359	1	2	8	140
							213	9									
05	5797	X	4945	-0-	-852	-0-	191	1	4654	2	N	91	1	8			230
							100	9									
06	5430	X	4483	-0-	-947	-0-	195	1	4152	2	N	124	181	1	3	8	170
							136	9									
07	5611	X	4199	-0-	-1412	-0-	206	1	3815	2	N	162	191	1	3	8	138
							178	9									
08	5611	X	4289	-0-	-1322	-0-	237	1	3919	2	N	121	2	8			257
							133	9									
09	5430	X	4046	-0-	-1384	-0-	237	1	3728	2	N	74	1	8			330
							81	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					105
05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					105
06	2730	X	2705	-0-	-25	-0-	2705	2			N	-0-					105
07	2821	X	2790	-0-	-31	-0-	2718	2	72	9	N	65					170
08	2821	X	2648	-0-	-173	-0-	2598	2	50	9	N	45					215
09	2730	X	2256	-0-	-474	-0-	2234	2	22	9	N	20					235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1502	N	1502	-0-	-0-	-0-	1463	3	39	9	N	35	186	1			67
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					67
06	1710	N	1710	-0-	-0-	-0-	1566	3	144	9	N	131					198
07	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					198
08	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					198
*09	2051	N	2051	-0-	-0-	-0-	2007	3	44	9	N	40					238

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1499	-0-	-271	-0-	1475	2	24	9	N	22					82
05	1922	N	868	-0-	-1054	-0-	823	2	45	9	N	41					123
06	1800	N	1391	-0-	-409	-0-	1285	2	106	9	N	96	2	8			217
07	2034	N	2034	-0-	-0-	-0-	1984	2	50	9	N	45	185	1			77
08	1802	N	1802	-0-	-0-	-0-	1774	2	28	9	N	25					102
*09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					130

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	5759	-0-	-841	-0-	5757	2	2	9	N	2	2	8			160
05	6820	X	5605	-0-	-1215	-0-	5604	2	1	9	N	1	1	8			160
06	6570	X	4778	-0-	-1792	-0-	4725	2	53	9	N	48	1	8			207
07	6231	X	4369	-0-	-1862	-0-	4351	2	18	9	N	16	182	1	1	8	40
08	6231	X	3	-0-	-6228	-0-	3	2			N	-0-					40
09	5760	X	-0-	-0-	-5760	-0-					N	-0-					40

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	6586	-0-	-1424	-0-	6464	2	122	9	N	111	185	1	1	8	165
05	7657	X	6923	-0-	-734	-0-	6828	2	95	9	N	86	192	1	1	8	58
06	7330	X	7330	-0-	-0-	-0-	7276	2	54	9	N	49	2	8			105
07	7016	X	7016	-0-	-0-	-0-	6845	2	171	9	N	155	186	1	2	8	72
08	7694	X	7694	-0-	-0-	-0-	7673	2	21	9	N	19	1	8			90
*09	7736	X	7736	-0-	-0-	-0-	7604	2	132	9	N	120					210

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	7542	-0-	-978	-0-	7466	2	76	9	N	69	174	1	1	8	37
05	8804	X	1933	-0-	-6871	-0-	1745	2	188	9	N	171					208
06	8520	X	5001	-0-	-3519	-0-	4944	2	57	9	N	52	176	1	4	8	80
07	7936	X	6005	-0-	-1931	-0-	5892	2	113	9	N	103	3	8			180
08	7781	X	5357	-0-	-2424	-0-	5266	2	91	9	N	83	186	1	2	8	75
09	7530	X	2586	-0-	-4944	-0-	2536	2	50	9	N	45					120

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11340	X	7272	-0-	-4068	-0-	7082	2	190	9	N	173	1	8			247
05	11718	X	7552	-0-	-4166	-0-	7424	2	128	9	N	116	180	1	1	8	182
06	7183	X	7183	-0-	-0-	-0-	7087	2	96	9	N	87	193	1	4	8	72
07	8156	X	8156	-0-	-0-	-0-	8044	2	112	9	N	102	2	8			172
08	7037	X	5997	-0-	-1040	-0-	5997	2			N	-0-					172
09	6810	X	5602	-0-	-1208	-0-	5481	2	121	9	N	110					282

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19181	X	19181	-0-	-0-	-0-	614	1	18449	2	N	107					140
							118	9									
05	19413	X	19413	-0-	-0-	-0-	677	1	18683	2	N	48					188
							53	9									
06	20700	X	13873	-0-	-6827	-0-	460	1	13384	2	N	26	197	1			17
							29	9									
07	21390	X	21130	-0-	-260	-0-	783	1	20209	2	N	125					142
							138	9									
08	21390	X	15211	-0-	-6179	-0-	532	1	14621	2	N	53					195
							58	9									
09	19170	X	16159	-0-	-3011	-0-	657	1	15499	2	N	3					198
							3	9									

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	3548	-0-	-1042	-0-	729	1	2742	3	N	70	183	1	1	8	54
							77	9									
05	4743	X	4183	-0-	-560	-0-	851	1	3227	3	N	95					149
							105	9									
06	3395	X	3395	-0-	-0-	-0-	850	1	2444	3	N	92	175	1			66
							101	9									
07	3495	X	3495	-0-	-0-	-0-	844	1	2579	3	N	65					131
							72	9									
08	2914	X	1639	-0-	-1275	-0-	666	1	973	3	N	-0-					131
09	2820	X	1421	-0-	-1399	-0-	628	1	746	3	N	43					174
							47	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9300	X	8787	-0-	-513	-0-	8587	2	200	9	N	182					217
05	9238	X	8345	-0-	-893	-0-	8300	2	45	9	N	41	1	8			257
06	8310	X	7698	-0-	-612	-0-	7687	2	11	9	N	10	180	1	2	8	85
07	8587	X	7165	-0-	-1422	-0-	6936	2	229	9	N	208	192	1	1	8	100
08	8587	X	7208	-0-	-1379	-0-	7207	2	1	9	N	1	1	8			100
09	8310	X	7769	-0-	-541	-0-	7622	2	147	9	N	134	190	1	1	8	43

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10200	X	8686	-0-	-1514	-0-	8576	2	110	9	N	100					262
05	10292	X	9167	-0-	-1125	-0-	9091	2	76	9	N	69	1	8			330
06	9150	X	7865	-0-	-1285	-0-	7758	2	107	9	N	97	181	1	3	8	243
07	9455	X	7936	-0-	-1519	-0-	7870	2	66	9	N	60	181	1	2	8	120
08	9455	X	7615	-0-	-1840	-0-	7483	2	132	9	N	120	2	8			238
09	8880	X	7197	-0-	-1683	-0-	7191	2	6	9	N	5	5	8			238

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3492	X	3492	-0-	-0-	-0-	3486	2	6	9	N	5	197	1			94
05	5059	X	5059	-0-	-0-	-0-	4985	2	74	9	N	67	1	8			160
06	7013	X	7013	-0-	-0-	-0-	6831	2	182	9	N	165	3	8			322
07	5986	X	5986	-0-	-0-	-0-	5930	2	56	9	N	51	174	1	2	8	197
08	6489	X	6489	-0-	-0-	-0-	6296	2	193	9	N	175	182	1	1	8	189
*09	5644	X	5644	-0-	-0-	-0-	5625	2	19	9	N	17	1	8			205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11130	X	8761	-0-	-2369	-0-	8667	2	94	9	N	85	1	8			227
05	11439	X	10340	-0-	-1099	-0-	10194	2	146	9	N	133	187	1	1	8	172
06	11070	X	8604	-0-	-2466	-0-	8484	2	120	9	N	109	187	1	2	8	92
07	11439	X	8116	-0-	-3323	-0-	8013	2	103	9	N	94	1	8			185
08	10354	X	9388	-0-	-966	-0-	9287	2	101	9	N	92	194	1	1	8	82
09	10020	X	8755	-0-	-1265	-0-	8704	2	51	9	N	46	1	8			127

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9090	X	8428	-0-	-662	-0-	8427	2	1	9	N	1	1	8			150
05	9393	X	8885	-0-	-508	-0-	8689	2	196	9	N	178	184	1	1	8	143
06	8850	X	7948	-0-	-902	-0-	7945	2	3	9	N	3	3	8			143
07	9145	X	8329	-0-	-816	-0-	8229	2	100	9	N	91	1	8			233
08	9145	X	8015	-0-	-1130	-0-	7997	2	18	9	N	16	184	1	2	8	63
09	8610	X	7304	-0-	-1306	-0-	7216	2	88	9	N	80					143

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	8566	-0-	-674	-0-	8449	2	117	9	N	106	185	1			138
05	9548	X	8723	-0-	-825	-0-	8698	2	25	9	N	23	1	8			160
06	8520	X	8278	-0-	-242	-0-	8183	2	95	9	N	86	179	1	4	8	63
07	8804	X	8404	-0-	-400	-0-	8286	2	118	9	N	107	2	8			168
08	8804	X	8095	-0-	-709	-0-	7993	2	102	9	N	93	178	1	1	8	82
09	8520	X	7691	-0-	-829	-0-	7538	2	153	9	N	139	1	8			220

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26438	X	26438	-0-	-0-	-0-	25789	2	649	9	N	590	592	1	1	8	374
05	24517	X	24517	-0-	-0-	-0-	23752	2	765	9	N	695	777	1	2	8	290
06	26610	X	20937	-0-	-5673	-0-	20653	2	284	9	N	258	389	1	2	8	157
07	27497	X	11349	-0-	-16148	-0-	11009	2	340	9	N	309	190	1	1	8	275
08	27497	X	-0-	-0-	-27497	-0-					N	15	197	1	1	8	92
09	26430	X	11831	-0-	-14599	-0-	11542	2	289	9	N	263	3	8			352

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5734	X	5734	-0-	-0-	-0-	5563	2	171	9	N	155					305
05	5482	X	5482	-0-	-0-	-0-	5481	2	1	9	N	1	180	1	1	8	125
06	6600	X	4310	-0-	-2290	-0-	4307	2	3	9	N	3	1	8			127
07	6820	X	3694	-0-	-3126	-0-	3694	2			N	-0-					127
08	6820	X	3088	-0-	-3732	-0-	3088	2			N	-0-					127
09	5730	X	1640	-0-	-4090	-0-	1502	2	138	9	N	125					252

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4822	-0-	-8	-0-	4734	2	88	9	N	80					145
05	5322	X	5322	-0-	-0-	-0-	5214	2	108	9	N	98	189	1	1	8	53
06	6248	X	6248	-0-	-0-	-0-	6176	2	72	9	N	65	5	8			113
07	7346	X	7346	-0-	-0-	-0-	7277	2	69	9	N	63	3	8			173
*08	7511	X	7511	-0-	-0-	-0-	7438	2	73	9	N	66	181	1	4	8	54
*09	6797	X	6797	-0-	-0-	-0-	6794	2	3	9	N	3	2	8			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17970	X	10166	-0-	-7804	-0-	322	1	9693	2	N	137	184	1			115
							151	9									
05	15251	X	15251	-0-	-0-	-0-	530	1	14609	2	N	102					217
							112	9									
06	18139	X	18139	-0-	-0-	-0-	600	1	17466	2	N	66	190	1			93
							73	9									
07	17286	X	17286	-0-	-0-	-0-	639	1	16496	2	N	137					230
							151	9									
08	15324	X	15324	-0-	-0-	-0-	536	1	14721	2	N	61	193	1			98
							67	9									
*09	11698	X	11698	-0-	-0-	-0-	472	1	11132	2	N	85					183
							94	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11610	X	10858	-0-	-752	-0-	10752	2	106	9	N	96	194	1	2	8	58
05	11997	X	10686	-0-	-1311	-0-	10685	2	1	9	N	1	1	8			58
06	10980	X	10340	-0-	-640	-0-	10171	2	169	9	N	154	2	8			210
07	11346	X	10425	-0-	-921	-0-	10334	2	91	9	N	83	181	1	2	8	110
08	11346	X	10141	-0-	-1205	-0-	10023	2	118	9	N	107	2	8			215
09	10860	X	9796	-0-	-1064	-0-	9767	2	29	9	N	26	1	8			240

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10800	X	9841	-0-	-959	-0-	9707	2	134	9	N	122	1	8			228
05	11160	X	10503	-0-	-657	-0-	10315	2	188	9	N	171	181	1	1	8	217
06	11340	X	8318	-0-	-3022	-0-	8186	2	132	9	N	120	186	1	3	8	148
07	11470	X	9156	-0-	-2314	-0-	9023	2	133	9	N	121	1	8			268
08	11067	X	8601	-0-	-2466	-0-	8556	2	45	9	N	41	187	1			122
09	10170	X	8624	-0-	-1546	-0-	8524	2	100	9	N	91	1	8			212

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5510	-0-	-730	-0-	5509	3	1	9	N	1	1	8			25
05	6448	X	5867	-0-	-581	-0-	5866	3	1	9	N	1	1	8			25
06	6240	X	3450	-0-	-2790	-0-	3380	3	70	9	N	64					89
07	6262	X	3065	-0-	-3197	-0-	3065	3			N	-0-					89
08	6262	X	3759	-0-	-2503	-0-	3759	3			N	-0-					89
09	5670	X	3139	-0-	-2531	-0-	3139	3			N	-0-					89

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3756	X	3756	-0-	-0-	-0-	673	1	2974	2	N	99	204	1			269
							109	9									
05	3499	X	3499	-0-	-0-	-0-	699	1	2758	2	N	38					307
							42	9									
06	4366	X	4366	-0-	-0-	-0-	667	1	3618	2	N	74					381
							81	9									
07	1401	X	1401	-0-	-0-	-0-	59	1	1342	2	N	-0-					381
08	1795	X	1795	-0-	-0-	-0-	483	1	1248	2	N	58	200	1			239
							64	9									
*09	2319	X	2319	-0-	-0-	-0-	655	1	1628	2	N	33					272
							36	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1184	-0-	-616	-0-	1182	2	2	9	N	2					200
05	2994	N	2994	-0-	-0-	-0-	2924	2	70	9	N	64	1	8			263
06	2309	N	2309	-0-	-0-	-0-	2290	2	19	9	N	17	181	1	4	8	95
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					95
08	1891	N	948	-0-	-943	-0-	948	2			N	-0-					95
09	1830	N	1456	-0-	-374	-0-	1266	2	190	9	N	173					268

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20490	X	10330	-0-	-10160	-0-	545	1	9775	2	N	9	2	8			247
							10	9									
05	17980	X	15452	-0-	-2528	-0-	847	1	14382	2	N	203	361	1	3	8	86
							223	9									
06	14948	X	14948	-0-	-0-	-0-	821	1	13898	2	N	208	185	1	5	8	104
							229	9									
07	14729	X	14729	-0-	-0-	-0-	852	1	13580	2	N	270	190	1	2	8	182
							297	9									
08	18210	X	18210	-0-	-0-	-0-	861	1	17039	2	N	282	377	1	4	8	83
							310	9									
09	12720	X	2947	-0-	-9773	-0-	826	1	1883	2	N	216	2	8			297
							238	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16087	X	16087	-0-	-0-	-0-	16087	2			N	-0-					205
05	15937	X	15937	-0-	-0-	-0-	690	1	15225	2	N	20					225
							22	9									
06	17430	X	14081	-0-	-3349	-0-	835	1	13246	2	N	-0-					225
07	18011	X	14131	-0-	-3880	-0-	868	1	13232	2	N	28					253
							31	9									
08	18011	X	13849	-0-	-4162	-0-	835	1	12858	2	N	142	185	1			210
							156	9									
09	16080	X	13165	-0-	-2915	-0-	850	1	12213	2	N	93					303
							102	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13320	X	11213	-0-	-2107	-0-	11069	2	144	9	N	131					240
05	13361	X	10466	-0-	-2895	-0-	10331	2	135	9	N	123	182	1	1	8	180
06	11670	X	10114	-0-	-1556	-0-	10024	2	90	9	N	82	2	8			260
07	12059	X	10430	-0-	-1629	-0-	10312	2	118	9	N	107	180	1	2	8	185
08	12059	X	9614	-0-	-2445	-0-	9522	2	92	9	N	84	4	8			265
09	11220	X	9704	-0-	-1516	-0-	9553	2	151	9	N	137	2	8			400

BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	490	1	223	2	N	24	2	8			114
							26	9									
05	898	N	898	-0-	-0-	-0-	528	1	358	2	N	11	1	8			124
							12	9									
06	983	N	983	-0-	-0-	-0-	307	1	676	2	N	-0-					124
07	775	N	214	-0-	-561	-0-	99	1	86	2	N	26					150
							29	9									
08	899	N	9	-0-	-890	-0-	9	1			N	-0-					150
09	990	N	-0-	-0-	-990	-0-					N	-0-					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16334	X	16334	-0-	-0-	-0-	16041	2	293	9	N	266	382	1	1	8	328
05	14602	X	14602	-0-	-0-	-0-	14337	2	265	9	N	241	363	1	1	8	205
06	14190	X	14137	-0-	-53	-0-	13911	2	226	9	N	205	192	1	3	8	215
07	14663	X	13050	-0-	-1613	-0-	12799	2	251	9	N	228	181	1	2	8	260
08	14663	X	13160	-0-	-1503	-0-	13005	2	155	9	N	141	185	1	3	8	213
09	14190	X	13515	-0-	-675	-0-	13215	2	300	9	N	273	188	1			298

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

04	11760	X	9736	-0-	-2024	-0-	9520	2	216	9	N	196	186	1			338
05	12152	X	9363	-0-	-2789	-0-	9279	2	84	9	N	76	1	8			413
06	9540	X	8475	-0-	-1065	-0-	8246	2	229	9	N	208	189	1			432
07	9975	X	9975	-0-	-0-	-0-	9825	2	150	9	N	136	369	1	2	8	197
08	9858	X	9348	-0-	-510	-0-	9213	2	135	9	N	123	182	1	1	8	137
09	9540	X	5696	-0-	-3844	-0-	5646	2	50	9	N	45					182

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

04	8490	X	7809	-0-	-681	-0-	7731	2	78	9	N	71	181	1			70
05	8773	X	7981	-0-	-792	-0-	7834	2	147	9	N	134	1	8			203
06	7924	X	7924	-0-	-0-	-0-	7909	2	15	9	N	14	2	8			215
07	8032	X	8032	-0-	-0-	-0-	8030	2	2	9	N	2	2	8			215
08	7967	X	7436	-0-	-531	-0-	7342	2	94	9	N	85	186	1	2	8	112
09	7710	X	7013	-0-	-697	-0-	6996	2	17	9	N	15					127

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

04	8496	X	8496	-0-	-0-	-0-	8361	2	135	9	N	123	180	1			78
05	8185	X	8185	-0-	-0-	-0-	8073	2	112	9	N	102					180
06	9889	X	9889	-0-	-0-	-0-	9735	2	154	9	N	140	157	1			163
07	7593	X	7593	-0-	-0-	-0-	7507	2	86	9	N	78	186	1			55
08	7188	X	7188	-0-	-0-	-0-	7064	2	124	9	N	113					168
*09	6468	X	6468	-0-	-0-	-0-	6442	2	26	9	N	24					192

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

04	9720	X	9598	-0-	-122	-0-	9453	2	145	9	N	132	1	8			258
05	9455	X	7736	-0-	-1719	-0-	7611	2	125	9	N	114	184	1	1	8	187
06	8298	X	8298	-0-	-0-	-0-	8212	2	86	9	N	78	189	1	4	8	72
07	9956	X	9956	-0-	-0-	-0-	9872	2	84	9	N	76	3	8			145
08	7812	X	7578	-0-	-234	-0-	7488	2	90	9	N	82	195	1	4	8	28
*09	7755	X	7755	-0-	-0-	-0-	7660	2	95	9	N	86	2	8			112

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

04	8550	X	7399	-0-	-1151	-0-	7325	2	74	9	N	67					257
05	8649	X	6161	-0-	-2488	-0-	6006	2	155	9	N	141	191	1	2	8	205
06	23909	X	23909	-0-	-0-	-0-	23905	2	4	9	N	4	4	8			205
07	7936	X	6340	-0-	-1596	-0-	6211	2	129	9	N	117	179	1			143
08	7843	X	4665	-0-	-3178	-0-	4530	2	135	9	N	123	182	1	1	8	83
09	7680	X	527	-0-	-7153	-0-	527	2			N	-0-					83

SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

04	17790	X	16214	-0-	-1576	-0-	16214	2			N	-0-					53
05	18011	X	16380	-0-	-1631	-0-	16314	2	66	9	N	60					113
06	16890	X	15594	-0-	-1296	-0-	15554	2	40	9	N	36	1	8			148
07	17006	X	17006	-0-	-0-	-0-	16995	2	11	9	N	10					158
08	16740	X	16528	-0-	-212	-0-	16509	2	19	9	N	17					175
09	16200	X	15488	-0-	-712	-0-	15455	2	33	9	N	30					205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12870	X	10742	-0-	-2128	-0-	10582	2	160	9	N	145					226
05	13020	X	10802	-0-	-2218	-0-	10617	2	185	9	N	168	177	1	1	8	216
06	10542	X	10542	-0-	-0-	-0-	10450	2	92	9	N	84	183	1	3	8	114
07	10788	X	9772	-0-	-1016	-0-	9662	2	110	9	N	100	188	1	2	8	24
08	10788	X	9626	-0-	-1162	-0-	9519	2	107	9	N	97	2	8			119
09	10440	X	9392	-0-	-1048	-0-	9286	2	106	9	N	96	2	8			213

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	4731	-0-	-639	-0-	4730	2	1	9	N	1	1	8			93
05	5115	X	4936	-0-	-179	-0-	4837	2	99	9	N	90					183
06	4950	X	4667	-0-	-283	-0-	4604	2	63	9	N	57	183	1	2	8	55
07	4991	X	4618	-0-	-373	-0-	4618	2			N	-0-					55
08	4960	X	4522	-0-	-438	-0-	4433	2	89	9	N	81	1	8			135
09	4770	X	4225	-0-	-545	-0-	4224	2	1	9	N	1	1	8			135

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13710	X	11536	-0-	-2174	-0-	11362	2	174	9	N	158	1	8			222
05	14136	X	11202	-0-	-2934	-0-	11163	2	39	9	N	35	190	1			67
06	11616	X	11616	-0-	-0-	-0-	11505	2	111	9	N	101	3	8			165
07	12188	X	12188	-0-	-0-	-0-	12044	2	144	9	N	131	182	1	4	8	110
08	12124	X	12124	-0-	-0-	-0-	12001	2	123	9	N	112	4	8			218
*09	11996	X	11996	-0-	-0-	-0-	11916	2	80	9	N	73	187	1	2	8	102

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3552	X	3552	-0-	-0-	-0-	3489	3	63	9	N	57	183	1	8	8	53
05	5583	X	5583	-0-	-0-	-0-	1	1	5465	3	N	106	2	8			157
							117	9									
06	6565	X	6565	-0-	-0-	-0-	559	1	5883	3	N	112	190	1	1	8	78
							123	9									
07	6705	X	6705	-0-	-0-	-0-	59	1	6644	3	N	2	2	8			78
							2	9									
08	7151	X	7151	-0-	-0-	-0-	6997	3	154	9	N	140	1	8			217
*09	7608	X	7608	-0-	-0-	-0-	7470	3	138	9	N	125	183	1	2	8	157

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17919	X	17919	-0-	-0-	-0-	17542	2	377	9	N	343	373	1	2	8	338
05	16740	X	15663	-0-	-1077	-0-	15353	2	310	9	N	282	371	1	1	8	248
06	22650	X	13939	-0-	-8711	-0-	13810	2	129	9	N	117	188	1	2	8	175
07	23405	X	14762	-0-	-8643	-0-	14480	2	282	9	N	256	185	1	3	8	243
08	23405	X	13594	-0-	-9811	-0-	13452	2	142	9	N	129	196	1	3	8	173
09	17910	X	14486	-0-	-3424	-0-	14198	2	288	9	N	262	172	1	1	8	262

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26310	X	22581	-0-	-3729	-0-	22379	2	202	9	N	184	191	1	1	8	252
05	27125	X	21929	-0-	-5196	-0-	21730	2	199	9	N	181	188	1			245
06	23190	X	17805	-0-	-5385	-0-	17610	2	195	9	N	177	187	1	2	8	233
07	24501	X	24501	-0-	-0-	-0-	24286	2	215	9	N	195	190	1	1	8	237
08	23963	X	22941	-0-	-1022	-0-	22741	2	200	9	N	182	188	1	1	8	230
09	22590	X	21216	-0-	-1374	-0-	21026	2	190	9	N	173	192	1	1	8	210

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	7225	-0-	-515	-0-	7039	2	186	9	N	169	187	1			112
05	7843	X	6931	-0-	-912	-0-	6806	2	125	9	N	114	1	8			225
06	6835	X	6835	-0-	-0-	-0-	6713	2	122	9	N	111	190	1	1	8	145
07	6685	X	6685	-0-	-0-	-0-	6553	2	132	9	N	120	188	1	2	8	75
08	6259	X	6259	-0-	-0-	-0-	6180	2	79	9	N	72	2	8			145
*09	5981	X	5981	-0-	-0-	-0-	5893	2	88	9	N	80	2	8			223

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	3911	-0-	-1129	-0-	3750	3	161	9	N	146	191	1	2	8	87
05	4495	X	3723	-0-	-772	-0-	3657	3	66	9	N	60	1	8			146
06	3930	X	3829	-0-	-101	-0-	3741	3	88	9	N	80					226
07	4697	X	4697	-0-	-0-	-0-	4559	3	138	9	N	125	188	1	1	8	162
08	4097	X	4097	-0-	-0-	-0-	4068	3	29	9	N	26	1	8			187
*09	3955	X	3955	-0-	-0-	-0-	3855	3	100	9	N	91	187	1	1	8	90

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9002	X	9002	-0-	-0-	-0-	863	1	8014	2	N	114	203	1			63
							125	9									
05	7749	X	7749	-0-	-0-	-0-	1005	1	6699	2	N	41					104
							45	9									
06	8070	X	5044	-0-	-3026	-0-	1260	1	3761	2	N	21					125
							23	9									
07	9300	X	6683	-0-	-2617	-0-	1260	1	5375	2	N	44					169
							48	9									
08	9300	X	7333	-0-	-1967	-0-	1248	1	6051	2	N	31					200
							34	9									
09	9000	X	5772	-0-	-3228	-0-	1236	1	4507	2	N	26	203	1			23
							29	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41760	X	36058	-0-	-5702	-0-	1156	1	34745	2	N	143					240
							157	9									
05	41323	X	40758	-0-	-565	-0-	1419	1	39126	2	N	194	192	1			242
							213	9									
06	43020	X	37138	-0-	-5882	-0-	1227	1	35704	2	N	188	192	1			238
							207	9									
07	44454	X	34072	-0-	-10382	-0-	1263	1	32585	2	N	204	185	1			257
							224	9									
08	44454	X	42797	-0-	-1657	-0-	1495	1	41067	2	N	214	189	1			282
							235	9									
09	39450	X	33032	-0-	-6418	-0-	1335	1	31507	2	N	173					455
							190	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4126	-0-	-134	-0-	4126	2			N	-0-					42
05	4278	X	4152	-0-	-126	-0-	4152	2			N	-0-					42
06	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					42
07	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					42
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					42
*09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					42

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	6508	-0-	-3362	-0-	6367	2	141	9	N	128	181	1			277
05	9579	X	74	-0-	-9505	-0-	74	2			N	-0-					277
06	8580	X	6324	-0-	-2256	-0-	6158	2	166	9	N	151	182	1	3	8	243
07	13876	X	13876	-0-	-0-	-0-	13689	2	187	9	N	170	178	1	7	8	228
08	8866	X	7314	-0-	-1552	-0-	7191	2	123	9	N	112	179	1	3	8	158
*09	7997	X	7997	-0-	-0-	-0-	7919	2	78	9	N	71	4	8			225

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9887	X	9887	-0-	-0-	-0-	9887	3			N	-0-					83
05	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					83
06	10410	X	8224	-0-	-2186	-0-	8224	3			N	-0-					83
07	10757	X	7172	-0-	-3585	-0-	7172	3			N	-0-					83
08	10416	X	6501	-0-	-3915	-0-	6501	3			N	-0-					83
09	9900	X	5573	-0-	-4327	-0-	5573	3			N	-0-					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14010	X	8999	-0-	-5011	-0-	287	1	8640	2	N	65	186	1			67
							72	9									
05	12431	X	7115	-0-	-5316	-0-	249	1	6866	2	N	-0-					67
06	12570	X	4979	-0-	-7591	-0-	161	1	4696	2	N	111					178
							122	9									
07	12989	X	4104	-0-	-8885	-0-	153	1	3951	2	N	-0-					178
08	12989	X	2994	-0-	-9995	-0-	105	1	2889	2	N	-0-					178
09	9000	X	2478	-0-	-6522	-0-	101	1	2377	2	N	-0-					178

DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	837	2	33	9	N	30	205	1			129
05	837	N	688	-0-	-149	-0-	677	2	11	9	N	10					139
06	851	N	851	-0-	-0-	-0-	717	2	134	9	N	122					261
07	837	N	130	-0-	-707	-0-	130	2			N	-0-					261
08	682	N	577	-0-	-105	-0-	562	2	15	9	N	14	202	1			73
*09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					73

DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2674	X	2674	-0-	-0-	-0-	850	1	1710	2	N	104	204	1			134
							114	9									
05	1942	X	1942	-0-	-0-	-0-	878	1	1019	2	N	41					175
							45	9									
06	2675	X	2675	-0-	-0-	-0-	850	1	1782	2	N	39					214
							43	9									
07	1989	X	1989	-0-	-0-	-0-	594	1	1338	2	N	52	201	1			65
							57	9									
08	2479	N	2479	-0-	-0-	-0-	651	1	1774	2	N	49					114
							54	9									
*09	2485	N	2485	-0-	-0-	-0-	850	1	1568	2	N	61					175
							67	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

04	1276	N	1276	-0-	-0-	-0-	1246	2	30	9	N	27					187
05	1550	N	1273	-0-	-277	-0-	1197	2	76	9	N	69					256
06	1252	N	1252	-0-	-0-	-0-	1246	2	6	9	N	5	199	1			62
07	1333	N	844	-0-	-489	-0-	844	2			N	-0-					62
08	1271	N	1138	-0-	-133	-0-	1096	2	42	9	N	38					100
09	1260	N	1024	-0-	-236	-0-	1002	2	22	9	N	20					120

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

04	38970	X	24356	-0-	-14614	-0-	23833	2	523	9	N	475	385	1	3	8	318
05	57521	X	57521	-0-	-0-	-0-	56950	2	571	9	N	519	544	1	1	8	292
06	51787	X	51787	-0-	-0-	-0-	51390	2	397	9	N	361	376	1			277
07	53254	X	53254	-0-	-0-	-0-	52801	2	453	9	N	412	555	1			134
08	47583	X	47583	-0-	-0-	-0-	497	1	46656	2	N	391	378	1	1	8	146
							430	9									
*09	43798	X	43798	-0-	-0-	-0-	835	1	42447	2	N	469	187	1			428
							516	9									

STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

04	29550	X	29033	-0-	-517	-0-	676	1	27908	2	N	408	188	1	3	8	407
							449	9									
05	30535	X	28891	-0-	-1644	-0-	642	1	27864	2	N	350	564	1	2	8	191
							385	9									
06	29130	X	27530	-0-	-1600	-0-	621	1	26407	2	N	456	377	1	5	8	265
							502	9									
07	29977	X	27490	-0-	-2487	-0-	675	1	26402	2	N	375	359	1	5	8	276
							413	9									
08	30008	X	26265	-0-	-3743	-0-	707	1	25121	2	N	397	379	1	5	8	289
							437	9									
09	29040	X	24205	-0-	-4835	-0-	684	1	23110	2	N	374	369	1	3	8	291
							411	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

04	14640	X	14225	-0-	-415	-0-	850	1	13226	2	N	135	2	8			210
							149	9									
05	15128	X	12259	-0-	-2869	-0-	857	1	11389	2	N	12	192	1			30
							13	9									
06	11430	X	10921	-0-	-509	-0-	850	1	10071	2	N	-0-					30
07	11811	X	10606	-0-	-1205	-0-	848	1	9538	2	N	200	192	1			38
							220	9									
08	11811	X	7887	-0-	-3924	-0-	850	1	6976	2	N	55	1	8			92
							61	9									
*09	12923	X	12923	-0-	-0-	-0-	821	1	12101	2	N	1	1	8			92
							1	9									

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

04	37860	X	27362	-0-	-10498	-0-	422	1	26321	2	N	563	569	1	5	8	371
							619	9									
05	37107	X	29690	-0-	-7417	-0-	839	1	28247	2	N	549	552	1			368
							604	9									
06	31230	X	27620	-0-	-3610	-0-	602	1	26413	2	N	550	749	1	3	8	166
							605	9									
07	32271	X	28197	-0-	-4074	-0-	738	1	26892	2	N	515	184	1	3	8	494
							567	9									
08	31372	X	25176	-0-	-6196	-0-	798	1	23846	2	N	484	761	1	3	8	214
							532	9									
09	28740	X	23369	-0-	-5371	-0-	838	1	22022	2	N	463	370	1	3	8	304
							509	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

*01	34441	X	32094	-0-	-2347	-0-	878	1	30229	2	N	897	929	1	2	8	363
							987	9									
02	31108	X	26567	-0-	-4541	-0-	715	1	25150	2	N	638	791	1	1	8	209
							702	9									
03	34441	X	29896	-0-	-4545	-0-	843	1	28283	2	N	700	590	1	5	8	314
							770	9									
04	33330	X	27658	-0-	-5672	-0-	819	1	26214	2	N	568	579	1	3	8	300
							625	9									
05	33914	X	25697	-0-	-8217	-0-	872	1	24152	2	N	612	768	1	1	8	143
							673	9									
06	27420	X	25313	-0-	-2107	-0-	793	1	23934	2	N	533	391	1	4	8	281
							586	9									
07	28334	X	26081	-0-	-2253	-0-	878	1	24595	2	N	553	586	1	2	8	246
							608	9									
08	28334	X	25132	-0-	-3202	-0-	868	1	23656	2	N	553	388	1	4	8	407
							608	9									
09	27420	X	25431	-0-	-1989	-0-	847	1	23928	2	N	596	744	1	3	8	256
							656	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36420	X	20859	-0-	-15561	-0-	596 358	1 9	19905	2	N	325	187	1	2	8	303
05	34069	X	26032	-0-	-8037	-0-	854 460	1 9	24718	2	N	418	375	1	1	8	345
06	30300	X	24076	-0-	-6224	-0-	772 358	1 9	22946	2	N	325	377	1	1	8	292
07	31310	X	24447	-0-	-6863	-0-	878 410	1 9	23159	2	N	373	371	1	2	8	292
08	31310	X	24073	-0-	-7237	-0-	876 403	1 9	22794	2	N	366	371	1	2	8	285
09	25200	X	21833	-0-	-3367	-0-	850 384	1 9	20599	2	N	349	364	1	2	8	268

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25260	X	21289	-0-	-3971	-0-	820 460	1 9	20009	2	N	418	376	1	3	8	279
05	25203	X	21581	-0-	-3622	-0-	874 440	1 9	20267	2	N	400	374	1	1	8	304
06	21060	X	20200	-0-	-860	-0-	769 407	1 9	19024	2	N	370	368	1	4	8	302
07	21762	X	21006	-0-	-756	-0-	878 422	1 9	19706	2	N	384	563	1	6	8	117
08	21762	X	20417	-0-	-1345	-0-	878 480	1 9	19059	2	N	436	374	1	3	8	176
09	21060	X	19250	-0-	-1810	-0-	850 382	1 9	18018	2	N	347	370	1	2	8	151

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149450	X	149450	-0-	-0-	-0-	2788 4327	1 9	142335	2	N	3934	3984	1	6	8	1324
05	136596	X	136596	-0-	-0-	-0-	3596 3531	1 9	129469	2	N	3210	3157	1	4	8	1373
06	111285	X	111285	-0-	-0-	-0-	3655 2925	1 9	104705	2	N	2659	2822	1	17	8	1193
07	115238	X	115238	-0-	-0-	-0-	4456 2757	1 9	108025	2	N	2506	2148	1	17	8	1534
08	61654	X	61654	-0-	-0-	-0-	3398 1133	1 9	57123	2	N	1030	1304	1	18	8	1242
*09	71228	X	71228	-0-	-0-	-0-	3696 1695	1 9	65837	2	N	1541	2035	1	10	8	738

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19740	X	19569	-0-	-171	-0-	773	1	18565	2	N	210	188	1	2	8	310
							231	9									
05	19375	X	17184	-0-	-2191	-0-	845	1	15966	2	N	339	388	1	2	8	259
							373	9									
06	19110	X	17507	-0-	-1603	-0-	850	1	16385	2	N	247	371	1	7	8	128
							272	9									
07	20212	X	16733	-0-	-3479	-0-	852	1	15473	2	N	371	364	1	4	8	131
							408	9									
08	20212	X	17056	-0-	-3156	-0-	878	1	15647	2	N	483	374	1	9	8	231
							531	9									
09	19560	X	16403	-0-	-3157	-0-	838	1	15244	2	N	292	378	1	4	8	141
							321	9									

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29790	X	23955	-0-	-5835	-0-	23524	2	431	9	N	392	407	1			326
05	29667	X	24144	-0-	-5523	-0-	23608	2	536	9	N	487	603	1			210
06	22390	X	22390	-0-	-0-	-0-	21900	2	490	9	N	445	199	1			456
07	23018	X	23018	-0-	-0-	-0-	22522	2	496	9	N	451	595	1			312
08	22847	X	22378	-0-	-469	-0-	21895	2	483	9	N	439	599	1			152
09	22110	X	18296	-0-	-3814	-0-	183	1	17780	2	N	303	206	1			249
							333	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25770	X	22271	-0-	-3499	-0-	850	1	20892	2	N	481	356	1			277
							529	9									
05	25730	X	21775	-0-	-3955	-0-	878	1	20389	2	N	462	567	1			172
							508	9									
06	20430	X	20295	-0-	-135	-0-	850	1	18992	2	N	412	365	1			219
							453	9									
07	21111	X	18833	-0-	-2278	-0-	878	1	17531	2	N	385	377	1			227
							424	9									
08	21111	X	18151	-0-	-2960	-0-	878	1	16857	2	N	378	550	1			55
							416	9									
09	20430	X	18274	-0-	-2156	-0-	850	1	17015	2	N	372	189	1			238
							409	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39780	X	25494	-0-	-14286	-0-	24901	2	593	9	N	539	379	1	2	8	511
05	41106	X	17542	-0-	-23564	-0-	17264	2	278	9	N	253	557	1	1	8	206
06	30300	X	29998	-0-	-302	-0-	677	1	28659	2	N	602	378	1	6	8	424
							662	9									
07	31310	X	28821	-0-	-2489	-0-	850	1	27343	2	N	571	761	1	9	8	225
							628	9									
08	31310	X	21110	-0-	-10200	-0-	1519	1	19084	2	N	461	377	1	11	8	298
							507	9									
09	30000	X	16945	-0-	-13055	-0-	1435	1	14929	2	N	528	559	1	6	8	261
							581	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	X	9066	-0-	-144	-0-	814	1	7765	2	N	443	379	1			267
							487	9									
05	9517	X	9362	-0-	-155	-0-	871	1	8000	2	N	446	548	1			165
							491	9									
06	8613	X	8613	-0-	-0-	-0-	835	1	7327	2	N	410	380	1			195
							451	9									
07	8896	X	8896	-0-	-0-	-0-	878	1	7568	2	N	409	185	1			419
							450	9									
08	8653	X	8653	-0-	-0-	-0-	878	1	7340	2	N	395	569	1			245
							435	9									
*09	8370	X	8020	-0-	-350	-0-	850	1	6746	2	N	385	375	1			255
							424	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

04	32100	X	26111	-0-	-5989	-0-	25397	2	714	9	N	649	561	1			241
05	33170	X	25797	-0-	-7373	-0-	25104	2	693	9	N	630	723	1			148
06	25860	X	24463	-0-	-1397	-0-	23818	2	645	9	N	586	529	1			205
07	29305	X	29305	-0-	-0-	-0-	28663	2	642	9	N	584	371	1			418
08	26722	X	24515	-0-	-2207	-0-	23895	2	620	9	N	564	383	1			599
09	25860	X	22730	-0-	-3130	-0-	22140	2	590	9	N	536	742	1			393

BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

04	28740	X	18134	-0-	-10606	-0-	609	1	17176	2	N	317	379	1	2	8	259
							349	9									
05	26629	X	21069	-0-	-5560	-0-	878	1	19786	2	N	368	366	1	3	8	258
							405	9									
06	25221	X	25221	-0-	-0-	-0-	788	1	23877	2	N	505	557	1	2	8	204
							556	9									
07	24397	X	20977	-0-	-3420	-0-	868	1	19723	2	N	351	190	1	7	8	358
							386	9									
08	24397	X	20479	-0-	-3918	-0-	878	1	19154	2	N	406	567	1	3	8	194
							447	9									
09	23610	X	19334	-0-	-4276	-0-	850	1	18084	2	N	364	175	1	3	8	380
							400	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

04	32340	X	28746	-0-	-3594	-0-	850	1	27301	2	N	541	740	1	4	8	322
							595	9									
05	32488	X	28665	-0-	-3823	-0-	848	1	27230	2	N	534	556	1	1	8	299
							587	9									
06	28110	X	26151	-0-	-1959	-0-	850	1	24840	2	N	419	559	1	5	8	154
							461	9									
07	29047	X	26481	-0-	-2566	-0-	856	1	25131	2	N	449	369	1	5	8	229
							494	9									
08	29047	X	26744	-0-	-2303	-0-	821	1	25385	2	N	489	370	1	3	8	345
							538	9									
09	28110	X	25823	-0-	-2287	-0-	827	1	24492	2	N	458	555	1	3	8	245
							504	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25200	X	19279	-0-	-5921	-0-	661	1	18265	2	N	321	386	1	2	8	152
							353	9									
05	24831	X	21558	-0-	-3273	-0-	878	1	20293	2	N	352	195	1	1	8	308
							387	9									
06	21000	X	20102	-0-	-898	-0-	793	1	18909	2	N	364	371	1	4	8	297
							400	9									
07	21700	X	20428	-0-	-1272	-0-	878	1	19185	2	N	332	378	1	2	8	249
							365	9									
08	21700	X	20082	-0-	-1618	-0-	878	1	18806	2	N	362	369	1	6	8	236
							398	9									
09	20850	X	18391	-0-	-2459	-0-	846	1	17186	2	N	326	380	1	2	8	180
							359	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29100	X	23873	-0-	-5227	-0-	850	1	22245	2	N	707	571	1	3	8	596
							778	9									
05	29698	X	22759	-0-	-6939	-0-	878	1	21123	2	N	689	951	1	1	8	333
							758	9									
06	23790	X	21300	-0-	-2490	-0-	850	1	19744	2	N	642	571	1	5	8	399
							706	9									
07	24583	X	21729	-0-	-2854	-0-	878	1	20066	2	N	714	568	1	4	8	541
							785	9									
08	24583	X	21108	-0-	-3475	-0-	878	1	19557	2	N	612	740	1	3	8	410
							673	9									
09	23790	X	19644	-0-	-4146	-0-	850	1	18153	2	N	583	193	1	2	8	798
							641	9									

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72990	X	57023	-0-	-15967	-0-	55403	2	1620	9	N	1473	1569	1	6	8	264
05	71548	X	56272	-0-	-15276	-0-	54726	2	1546	9	N	1405	1360	1	1	8	308
06	50780	X	50780	-0-	-0-	-0-	49465	2	1315	9	N	1195	1142	1			361
07	46061	X	46061	-0-	-0-	-0-	44790	2	1271	9	N	1155	952	1	2	8	562
08	42855	X	42855	-0-	-0-	-0-	41691	2	1164	9	N	1058	1343	1			277
*09	37974	X	37974	-0-	-0-	-0-	36764	2	1210	9	N	1100	1160	1	1	8	216

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34830	X	20065	-0-	-14765	-0-	425	1	18880	2	N	691	764	1	8	8	152
							760	9									
05	32612	X	23435	-0-	-9177	-0-	878	1	21696	2	N	783	755	1	3	8	177
							861	9									
06	15908	X	15908	-0-	-0-	-0-	782	1	14567	2	N	508	377	1			308
							559	9									
07	21235	X	21235	-0-	-0-	-0-	878	1	19580	2	N	706	725	1	1	8	288
							777	9									
08	21971	X	21971	-0-	-0-	-0-	878	1	20357	2	N	669	740	1	1	8	216
							736	9									
*09	21128	X	21128	-0-	-0-	-0-	850	1	19553	2	N	659	737	1	2	8	136
							725	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35220	X	25461	-0-	-9759	-0-	814 825	1 9	23822	2	N	750	767	1	2	8	302
05	33976	X	23228	-0-	-10748	-0-	878 682	1 9	21668	2	N	620	568	1	2	8	352
06	22805	X	22805	-0-	-0-	-0-	793 611	1 9	21401	2	N	555	565	1	4	8	338
07	22032	X	22032	-0-	-0-	-0-	868 526	1 9	20638	2	N	478	374	1	2	8	440
08	22651	X	22651	-0-	-0-	-0-	878 728	1 9	21045	2	N	662	564	1	6	8	532
*09	20964	X	20964	-0-	-0-	-0-	828 701	1 9	19435	2	N	637	943	1	2	8	224

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59010	X	53439	-0-	-5571	-0-	52630	2	809	9	N	735	574	1	6	8	535
05	60977	X	57393	-0-	-3584	-0-	56432	2	961	9	N	874	1123	1	3	8	283
06	45122	X	45122	-0-	-0-	-0-	44477	2	645	9	N	586	376	1	8	8	485
07	41556	X	41556	-0-	-0-	-0-	40885	2	671	9	N	610	745	1	6	8	344
08	42555	X	42555	-0-	-0-	-0-	41851	2	704	9	N	640	556	1	10	8	418
*09	36635	X	36635	-0-	-0-	-0-	36027	2	608	9	N	553	573	1	4	8	394

WEATHERLY WELL #: 401H RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41580	X	30034	-0-	-11546	-0-	28987	2	1047	9	N	952	767	1			590
05	39339	X	29283	-0-	-10056	-0-	28287	2	996	9	N	905	1129	1			366
06	27224	X	27224	-0-	-0-	-0-	26360	2	864	9	N	785	943	1			208
07	30487	X	30487	-0-	-0-	-0-	29727	2	760	9	N	691	550	1			349
08	31536	X	31536	-0-	-0-	-0-	30724	2	812	9	N	738	738	1			349
*09	48111	X	48111	-0-	-0-	-0-	169 6986	1 9	40956	2	N	6351	5567	1			1133

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80621	X	80621	-0-	-0-	-0-	615 1540	1 9	78466	2	N	1400	1495	1	12	8	395
05	76939	X	76939	-0-	-0-	-0-	630 1373	1 9	74936	2	N	1248	1097	1			546
06	67072	X	67072	-0-	-0-	-0-	686 1318	1 9	65068	2	N	1198	1465	1	15	8	264
07	73341	X	73341	-0-	-0-	-0-	497 1326	1 9	71518	2	N	1205	1124	1	7	8	338
08	0	W	69198	-0-	69198	69198	526 1390	1 9	67282	2	N	1264	1296	1	14	8	292
09	0	W	66222	-0-	66222	135420	678 1244	1 9	64300	2	N	1131	1099	1	9	8	315

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85290	X	68007	-0-	-17283	-0-	66199	2	1808	9	N	1644	1651	1	7	8	258
05	83204	X	67260	-0-	-15944	-0-	65577	2	1683	9	N	1530	1619	1	2	8	167
06	62193	X	62193	-0-	-0-	-0-	60643	2	1550	9	N	1409	1334	1			242
07	62331	X	62331	-0-	-0-	-0-	60997	2	1334	9	N	1213	1125	1			330
08	61363	X	61363	-0-	-0-	-0-	60066	2	1297	9	N	1179	1103	1	1	8	405
*09	57391	X	57391	-0-	-0-	-0-	56315	2	1076	9	N	978	1112	1	2	8	269

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

04	58410	X	29891	-0-	-28519	-0-	28932	2	959	9	N	872	961	1			308
05	46872	X	33203	-0-	-13669	-0-	32135	2	1068	9	N	971	952	1	2	8	325
06	37846	X	37846	-0-	-0-	-0-	36778	2	1068	9	N	971	937	1	4	8	355
07	32349	X	32349	-0-	-0-	-0-	31290	2	1059	9	N	963	940	1			378
08	30595	X	30595	-0-	-0-	-0-	29713	2	882	9	N	802	767	1	2	8	411
*09	26629	X	26629	-0-	-0-	-0-	25728	2	901	9	N	819	776	1	2	8	452

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

04	4050	X	2903	-0-	-1147	-0-	2793	2	110	9	N	100	173	1			367
05	3844	X	3072	-0-	-772	-0-	2914	2	158	9	N	144	364	1			147
06	2650	X	2650	-0-	-0-	-0-	2533	2	117	9	N	106					253
07	2507	X	2507	-0-	-0-	-0-	2391	2	116	9	N	105	181	1			177
08	2527	X	2527	-0-	-0-	-0-	2418	2	109	9	N	99	189	1			87
*09	3111	X	3111	-0-	-0-	-0-	2978	2	133	9	N	121					208

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

04	31920	X	4128	-0-	-27792	-0-	699	1	3326	2	N	94	2	8			224
							103	9									
05	32984	X	3814	-0-	-29170	-0-	215	1	3485	2	N	104					328
							114	9									
06	19316	X	19316	-0-	-0-	-0-	826	1	17997	2	N	448	535	1	12	8	229
							493	9									
*07	24535	X	24535	-0-	-0-	-0-	681	1	23452	2	N	365	190	1	15	8	389
							402	9									
08	7724	X	7724	-0-	-0-	-0-	328	1	7245	2	N	137	352	1	6	8	168
							151	9									
*09	20659	X	20659	-0-	-0-	-0-	779	1	19516	2	N	331	370	1	10	8	119
							364	9									

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

04	34080	X	25944	-0-	-8136	-0-	585	1	24532	2	N	752	573	1			638
							827	9									
05	33170	X	27292	-0-	-5878	-0-	657	1	25789	2	N	769	926	1			481
							846	9									
06	24480	X	24480	-0-	-0-	-0-	629	1	23160	2	N	628	718	1			391
							691	9									
07	26885	X	26885	-0-	-0-	-0-	686	1	25487	2	N	647	741	1			297
							712	9									
08	26993	X	26993	-0-	-0-	-0-	681	1	25623	2	N	626	566	1			357
							689	9									
*09	23534	X	23534	-0-	-0-	-0-	657	1	22252	2	N	568	570	1			355
							625	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22800	X	20169	-0-	-2631	-0-	660	1	18807	2	N	638	753	1			165
							702	9									
05	23002	X	19355	-0-	-3647	-0-	668	1	18041	2	N	587	385	1			367
							646	9									
06	19800	X	19142	-0-	-658	-0-	646	1	17887	2	N	554	768	1			153
							609	9									
07	20460	X	18976	-0-	-1484	-0-	707	1	17668	2	N	546	372	1			327
							601	9									
08	20460	X	18599	-0-	-1861	-0-	707	1	17291	2	N	546	558	1			315
							601	9									
*09	19800	X	17647	-0-	-2153	-0-	684	1	16363	2	N	545	575	1			285
							600	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40050	X	33791	-0-	-6259	-0-	394	1	32362	2	N	941	929	1			266
							1035	9									
05	40362	X	33820	-0-	-6542	-0-	409	1	32420	2	N	901	741	1			426
							991	9									
06	35270	X	35270	-0-	-0-	-0-	391	1	33913	2	N	878	888	1			416
							966	9									
07	36221	X	36221	-0-	-0-	-0-	409	1	34848	2	N	876	717	1			575
							964	9									
08	35526	X	34590	-0-	-936	-0-	409	1	33214	2	N	879	1126	1			328
							967	9									
*09	34380	X	29485	-0-	-4895	-0-	396	1	28250	2	N	763	938	1			153
							839	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87390	X	47641	-0-	-39749	-0-	46494	2	1147	9	N	1043	1107	1	6	8	205
05	81964	X	55001	-0-	-26963	-0-	340	1	53365	2	N	1178	1101	1	2	8	280
							1296	9									
06	28767	X	28767	-0-	-0-	-0-	642	1	27414	2	N	646	521	1			405
							711	9									
07	26251	X	26251	-0-	-0-	-0-	868	1	24639	2	N	676	698	1			383
							744	9									
08	50912	X	50912	-0-	-0-	-0-	878	1	48799	2	N	1123	1097	1	1	8	408
							1235	9									
*09	44815	X	44815	-0-	-0-	-0-	850	1	42932	2	N	939	955	1	1	8	391
							1033	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273786	X	273786	-0-	-0-	-0-	851	1	261822	2	N	10103	9778	1	4	8	1092
							11113	9									
05	265290	X	265290	-0-	-0-	-0-	876	1	254683	2	N	8846	8953	1	1	8	984
							9731	9									
06	222970	X	222970	-0-	-0-	-0-	853	1	215008	2	N	6463	6558	1	2	8	887
							7109	9									
07	203203	X	203203	-0-	-0-	-0-	885	1	195967	2	N	5774	5526	1	6	8	1129
							6351	9									
08	198216	X	198216	-0-	-0-	-0-	1143	1	191057	2	N	5469	5451	1	14	8	1133
							6016	9									
*09	173342	X	173342	-0-	-0-	-0-	1286	1	167043	2	N	4557	4673	1	10	8	1007
							5013	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

04	43590	X	35087	-0-	-8503	-0-	34025	2	1062	9	N	965	1127	1			213
05	44051	X	35022	-0-	-9029	-0-	33976	2	1046	9	N	951	949	1			215
06	37200	X	32671	-0-	-4529	-0-	31708	2	963	9	N	875	741	1			349
*07	38440	X	33252	-0-	-5188	-0-	32284	2	968	9	N	880	950	1			279
*08	38440	X	31820	-0-	-6620	-0-	30912	2	908	9	N	825	750	1			354
09	35100	X	29492	-0-	-5608	-0-	28652	2	840	9	N	764	556	1			562

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

04	15720	X	10688	-0-	-5032	-0-	1469	1	8739	2	N	436	378	1			349
							480	9									
05	15423	X	15423	-0-	-0-	-0-	1456	1	13481	2	N	442	532	1			259
							486	9									
06	14810	X	14810	-0-	-0-	-0-	1443	1	12905	2	N	420	520	1			159
							462	9									
07	14552	X	14552	-0-	-0-	-0-	1570	1	12555	2	N	388	186	1			361
							427	9									
08	14093	X	14093	-0-	-0-	-0-	1570	1	12109	2	N	376	378	1			359
							414	9									
*09	12819	X	12819	-0-	-0-	-0-	1519	1	10917	2	N	348	382	1			325
							383	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

04	40290	X	22588	-0-	-17702	-0-	21553	2	1035	9	N	941	940	1			270
05	40083	X	25516	-0-	-14567	-0-	767	1	23648	2	N	1001	958	1			313
							1101	9									
06	23836	X	23836	-0-	-0-	-0-	771	1	22054	2	N	919	943	1			289
							1011	9									
07	24560	X	24560	-0-	-0-	-0-	878	1	22695	2	N	897	746	1			440
							987	9									
08	25513	X	23690	-0-	-1823	-0-	878	1	21847	2	N	877	960	1			357
							965	9									
09	24690	X	22078	-0-	-2612	-0-	850	1	20328	2	N	818	553	1			622
							900	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

04	62370	X	47503	-0-	-14867	-0-	46084	2	1419	9	N	1290	1148	1			523
05	60636	X	57556	-0-	-3080	-0-	56112	2	1444	9	N	1313	1484	1			352
06	50760	X	8075	-0-	-42685	-0-	7897	2	178	9	N	162	380	1			134
07	52049	X	-0-	-0-	-52049	-0-					N	-0-					134
08	52452	X	4626	-0-	-47826	-0-	271	1	4234	2	N	110					244
							121	9									
*09	50760	X	13090	-0-	-37670	-0-	802	1	12011	2	N	252	374	1			122
							277	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47520	X	35074	-0-	-12446	-0-	34004	2	1070	9	N	973	574	1	2	8	547
05	46252	X	36427	-0-	-9825	-0-	35292	2	1135	9	N	1032	1309	1			270
06	32399	X	32399	-0-	-0-	-0-	31386	2	1013	9	N	921	944	1	4	8	243
07	32101	X	32101	-0-	-0-	-0-	31012	2	1089	9	N	990	747	1	4	8	482
08	30855	X	30855	-0-	-0-	-0-	29846	2	1009	9	N	917	1141	1	5	8	253
*09	28534	X	28534	-0-	-0-	-0-	27560	2	974	9	N	885	762	1	2	8	374

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

04	52950	X	42569	-0-	-10381	-0-	41623	2	946	9	N	860	788	1	5	8	297
05	54715	X	42106	-0-	-12609	-0-	41202	2	904	9	N	822	978	1	2	8	139
06	43560	X	34454	-0-	-9106	-0-	170	1	33539	2	N	677	389	1	2	8	425
							745	9									
07	45012	X	35706	-0-	-9306	-0-	878	1	33963	2	N	786	768	1	2	8	441
							865	9									
08	43989	X	33689	-0-	-10300	-0-	793	1	32031	2	N	786	955	1	3	8	269
							865	9									
09	42570	X	31922	-0-	-10648	-0-	850	1	30256	2	N	742	584	1	2	8	425
							816	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

04	76620	X	55717	-0-	-20903	-0-	54044	2	1673	9	N	1521	1374	1	3	8	591
05	79174	X	46782	-0-	-32392	-0-	45458	2	1324	9	N	1204	1548	1	3	8	244
06	58920	X	35724	-0-	-23196	-0-	34774	2	950	9	N	864	574	1	1	8	533
07	81381	X	81381	-0-	-0-	-0-	79133	2	2248	9	N	2044	2104	1	7	8	466
08	73038	X	73038	-0-	-0-	-0-	71021	2	2017	9	N	1834	1913	1	7	8	380
*09	62448	X	62448	-0-	-0-	-0-	60685	2	1763	9	N	1603	1361	1	3	8	619

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

04	118410	X	81675	-0-	-36735	-0-	79339	2	2336	9	N	2124	2100	1	8	8	272
05	122357	X	85304	-0-	-37053	-0-	82953	2	2351	9	N	2137	2230	1	3	8	176
06	97530	X	34588	-0-	-62942	-0-	33619	2	969	9	N	881	707	1			350
07	98580	X	72957	-0-	-25623	-0-	453	1	70384	2	N	1927	1878	1			399
							2120	9									
08	92380	X	64969	-0-	-27411	-0-	878	1	62257	2	N	1667	1855	1			211
							1834	9									
09	82560	X	57227	-0-	-25333	-0-	850	1	54779	2	N	1453	1112	1			552
							1598	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

04	95070	X	95037	-0-	-33	-0-	729	1	90485	2	N	3475	3035	1			593
							3823	9									
05	175956	X	175956	-0-	-0-	-0-	1646	1	166529	2	N	7074	6897	1	3	8	767
							7781	9									
06	153370	X	153370	-0-	-0-	-0-	2070	1	144949	2	N	5774	5588	1			953
							6351	9									
07	145558	X	145558	-0-	-0-	-0-	1701	1	138171	2	N	5169	5095	1			1027
							5686	9									
08	127838	X	127838	-0-	-0-	-0-	1569	1	121253	2	N	4560	4433	1			1154
							5016	9									
*09	111043	X	111043	-0-	-0-	-0-	1501	1	105229	2	N	3921	4207	1			868
							4313	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13320	X	9052	-0-	-4268	-0-	826	1	7868	2	N	325	383	1			299
							358	9									
05	14415	X	11180	-0-	-3235	-0-	1179	1	9516	2	N	441	182	1			558
							485	9									
06	13350	X	10791	-0-	-2559	-0-	1265	1	9044	2	N	438	358	1			638
							482	9									
07	13795	X	10942	-0-	-2853	-0-	1674	1	8732	2	N	487	734	1			391
							536	9									
08	11439	X	10173	-0-	-1266	-0-	1496	1	8187	2	N	445	574	1			262
							490	9									
*09	10830	X	7372	-0-	-3458	-0-	1087	1	5876	2	N	372	383	1			251
							409	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69690	X	48162	-0-	-21528	-0-	46731	2	1431	9	N	1301	1328	1			453
05	65441	X	47128	-0-	-18313	-0-	45788	2	1340	9	N	1218	1309	1			362
06	49350	X	43155	-0-	-6195	-0-	41986	2	1169	9	N	1063	1102	1			323
07	50995	X	42850	-0-	-8145	-0-	41678	2	1172	9	N	1065	1112	1			276
08	50995	X	40765	-0-	-10230	-0-	39629	2	1136	9	N	1033	1113	1			196
*09	48150	X	37723	-0-	-10427	-0-	36680	2	1043	9	N	948	915	1			229

BARTZ 19 SL WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146340	X	81294	-0-	-65046	-0-	78609	2	2685	9	N	2441	2138	1	8	8	605
*05	202675	X	202675	-0-	-0-	-0-	197033	2	5642	9	N	5129	4988	1	6	8	740
*06	164538	X	164538	-0-	-0-	-0-	160206	2	4332	9	N	3938	3996	1	9	8	673
*07	162285	X	162285	-0-	-0-	-0-	157995	2	4290	9	N	3900	3831	1	13	8	729
*08	150533	X	150533	-0-	-0-	-0-	146603	2	3930	9	N	3573	3092	1	13	8	1197
*09	114563	X	114563	-0-	-0-	-0-	111443	2	3120	9	N	2836	3196	1	11	8	821

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522661	X	60646	-0-	-1462015	-0-	605	1	57746	2	N	2086	1944	1	12	8	636
							2295	9									
05	73749	X	59027	-0-	-14722	-0-	580	1	56212	2	N	2032	2457	1	4	8	207
							2235	9									
06	67620	X	38816	-0-	-28804	-0-	412	1	37066	2	N	1216	1136	1			287
							1338	9									
07	69874	X	36944	-0-	-32930	-0-	556	1	35138	2	N	1136	1119	1			304
							1250	9									
08	65348	X	42474	-0-	-22874	-0-	878	1	40197	2	N	1272	1326	1	2	8	248
							1399	9									
09	60660	X	36910	-0-	-23750	-0-	850	1	34818	2	N	1129	969	1	1	8	407
							1242	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71670	X	39967	-0-	-31703	-0-	277	1	39217	2	N	430	758	1	8	8	188
							473	9									
05	65131	X	35693	-0-	-29438	-0-	35399	2	294	9	N	267	196	1	2	8	257
06	44370	X	26795	-0-	-17575	-0-	26025	2	770	9	N	700	758	1			199
07	45849	X	30903	-0-	-14946	-0-	29527	2	1376	9	N	1251	1143	1	1	8	306
08	45849	X	32165	-0-	-13684	-0-	30671	2	1494	9	N	1358	1327	1			337
09	39960	X	26542	-0-	-13418	-0-	25254	2	1288	9	N	1171	958	1	1	8	549

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171000	X	90155	-0-	-80845	-0-	87265	2	2890	9	N	2627	2609	1	7	8	558
05	163866	X	77350	-0-	-86516	-0-	74973	2	2377	9	N	2161	2227	1	3	8	489
06	88500	X	77606	-0-	-10894	-0-	75282	2	2324	9	N	2113	2255	1	2	8	345
07	91450	X	59762	-0-	-31688	-0-	58037	2	1725	9	N	1568	1657	1	5	8	251
08	91450	X	41133	-0-	-50317	-0-	39891	2	1242	9	N	1129	1146	1	2	8	232
09	88500	X	46067	-0-	-42433	-0-	44591	2	1476	9	N	1342	940	1	2	8	632

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

04	39930	X	32587	-0-	-7343	-0-	753	1	30735	2	N	999	784	1			535
							1099	9									
05	39525	X	33733	-0-	-5792	-0-	824	1	31821	2	N	989	1160	1			364
							1088	9									
06	34410	X	28067	-0-	-6343	-0-	604	1	26583	2	N	800	764	1			400
							880	9									
07	35557	X	31882	-0-	-3675	-0-	878	1	30003	2	N	910	777	1			533
							1001	9									
08	35557	X	30883	-0-	-4674	-0-	878	1	29041	2	N	876	763	1			646
							964	9									
*09	32640	X	29002	-0-	-3638	-0-	850	1	27247	2	N	823	1154	1			315
							905	9									

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

04	42369	X	42369	-0-	-0-	-0-	40623	2	1746	9	N	1587	1267	1	3	8	654
05	38378	X	38280	-0-	-98	-0-	651	1	35850	2	N	1617	1630	1	1	8	640
							1779	9									
06	47010	X	34885	-0-	-12125	-0-	794	1	32560	2	N	1392	1603	1	1	8	428
							1531	9									
07	48577	X	35413	-0-	-13164	-0-	878	1	32988	2	N	1406	1599	1			235
							1547	9									
08	44764	X	33124	-0-	-11640	-0-	878	1	30812	2	N	1304	1260	1			279
							1434	9									
09	42360	X	29379	-0-	-12981	-0-	812	1	27256	2	N	1192	1068	1			403
							1311	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 1418H RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

04	237696	X	237696	-0-	-0-	-0-	1955	1	225093	2	N	9680	9725	1	10	8	450
							10648	9									
05	237757	X	237757	-0-	-0-	-0-	1996	1	226238	2	N	8657	8534	1	4	8	569
							9523	9									
06	211217	X	211217	-0-	-0-	-0-	1695	1	201985	2	N	6852	6531	1	4	8	886
							7537	9									
07	189182	X	189182	-0-	-0-	-0-	1834	1	180935	2	N	5830	6097	1	6	8	613
							6413	9									
08	210032	X	210032	-0-	-0-	-0-	2020	1	200727	2	N	6623	6418	1	15	8	803
							7285	9									
*09	176645	X	176645	-0-	-0-	-0-	1959	1	168303	2	N	5803	6093	1	11	8	502
							6383	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601SL RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

04	175955	X	55863	-0-	-120092	-0-	952	1	53463	2	N	1316	1418	1			224
							1448	9									
05	50932	X	50932	-0-	-0-	-0-	1846	1	47870	2	N	1105	917	1	1	8	411
							1216	9									
06	39772	X	39772	-0-	-0-	-0-	2031	1	36858	2	N	803	858	1			356
							883	9									
07	37231	X	36339	-0-	-892	-0-	1935	1	33582	2	N	747	730	1			373
							822	9									
08	37231	X	35472	-0-	-1759	-0-	1886	1	32837	2	N	681	869	1			185
							749	9									
09	36030	X	22986	-0-	-13044	-0-	1526	1	20959	2	N	455	347	1			293
							501	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

04	158040	X	107705	-0-	-50335	-0-	601	1	103187	2	N	3561	3097	1			674
							3917	9									
05	163308	X	104463	-0-	-58845	-0-	585	1	99861	2	N	3652	3835	1			491
							4017	9									
06	137670	X	93610	-0-	-44060	-0-	423	1	89813	2	N	3067	2975	1			583
							3374	9									
07	132742	X	85117	-0-	-47625	-0-	511	1	81599	2	N	2734	2911	1	4	8	402
							3007	9									
08	111290	X	71067	-0-	-40223	-0-	598	1	68437	2	N	1847	1910	1	6	8	333
							2032	9									
09	107700	X	69766	-0-	-37934	-0-	616	1	66995	2	N	1959	1541	1	5	8	746
							2155	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

04	86136	X	18037	-0-	-68099	-0-	1103	1	16179	2	N	686	549	1	7	8	340
							755	9									
05	19964	X	9433	-0-	-10531	-0-	717	1	8362	2	N	322	181	1	1	8	480
							354	9									
06	19320	X	3245	-0-	-16075	-0-	1155	1	1979	2	N	101	182	1	4	8	395
							111	9									
07	19964	X	2738	-0-	-17226	-0-	863	1	1789	2	N	78	184	1	2	8	287
							86	9									
08	19964	X	1835	-0-	-18129	-0-	823	1	918	2	N	85	5	8			367
							94	9									
09	18030	X	10660	-0-	-7370	-0-	1051	1	9262	2	N	315	531	1	5	8	146
							347	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493342	X	62601	-0-	-430741	-0-	684	1	59296	2	N	2383	2229	1			375
							2621	9									
05	102703	X	56726	-0-	-45977	-0-	707	1	53789	2	N	2027	2040	1	3	8	359
							2230	9									
06	84090	X	48883	-0-	-35207	-0-	684	1	46393	2	N	1642	1420	1	10	8	571
							1806	9									
07	86893	X	46619	-0-	-40274	-0-	693	1	44196	2	N	1573	1845	1	4	8	295
							1730	9									
08	73036	X	47320	-0-	-25716	-0-	1054	1	44971	2	N	1177	926	1	5	8	541
							1295	9									
09	62610	X	42639	-0-	-19971	-0-	1051	1	40437	2	N	1046	1507	1	3	8	77
							1151	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

04	0	Z	30448	-0-	30448	727690	29672	2	776	9	N	705	571	1			396
05	758595	X	30905	-0-	-727690	-0-	30140	2	765	9	N	695	759	1			332
06	28555	X	28555	-0-	-0-	-0-	27841	2	714	9	N	649	754	1			227
07	34286	X	28569	-0-	-5717	-0-	27863	2	706	9	N	642	737	1			132
08	34286	X	27586	-0-	-6700	-0-	26886	2	700	9	N	636	573	1			195
*09	30450	X	25813	-0-	-4637	-0-	25157	2	656	9	N	596	564	1			227

WEATHERLY WELL #: 501H RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

*12	97207	X	97207	-0-	-0-	-0-	1612	1	84576	2	N	10017	9751	1			1682
							11019	9									
*01	90372	X	90372	-0-	-0-	-0-	1658	1	79346	2	N	8516	9127	1			1071
							9368	9									
*02	69515	X	69515	-0-	-0-	-0-	1272	1	61168	2	N	6432	5754	1			1749
							7075	9									
*03	79673	X	79673	-0-	-0-	-0-	1658	1	69637	2	N	7616	8088	1			1277
							8378	9									
*04	74407	X	74407	-0-	-0-	-0-	1568	1	65526	2	N	6648	6819	1	2	8	1104
							7313	9									
*05	72024	X	72024	-0-	-0-	-0-	1104	1	64823	2	N	5543	5445	1			1202
							6097	9									
*06	67646	X	67646	-0-	-0-	-0-	1607	1	60470	2	N	5063	4806	1			1459
							5569	9									
*07	54701	X	54701	-0-	-0-	-0-	1709	1	47384	2	N	5098	5566	1			991
							5608	9									
*08	51482	X	51482	-0-	-0-	-0-	1717	1	44325	2	N	4945	4744	1	1	8	1191
							5440	9									
*09	40314	X	40314	-0-	-0-	-0-	1420	1	35987	2	N	2643	3164	1	1	8	664
							2907	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

04	0	W	3150	-0-	3150	75983	1003	1	2082	2	N	59					209
							65	9									
05	78592	X	2609	-0-	-75983	-0-	856	1	1696	2	N	52					261
							57	9									
06	2870	X	2870	-0-	-0-	-0-	998	1	1841	2	N	28					289
							31	9									
07	3875	X	2149	-0-	-1726	-0-	842	1	1263	2	N	40					329
							44	9									
08	3255	X	1585	-0-	-1670	-0-	481	1	1087	2	N	15	185	1			159
							17	9									
09	3150	X	2298	-0-	-852	-0-	763	1	1513	2	N	20					179
							22	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11155	-0-	11155	176738	708	1	10040	2	N	370	372	1			157
							407	9									
05	188040	X	11302	-0-	-176738	-0-	872	1	10050	2	N	345	383	1			119
							380	9									
06	13470	X	10442	-0-	-3028	-0-	850	1	9245	2	N	315	188	1			246
							347	9									
07	11873	X	10680	-0-	-1193	-0-	871	1	9458	2	N	319	371	1			194
							351	9									
08	11532	X	10015	-0-	-1517	-0-	876	1	8799	2	N	309	368	1			135
							340	9									
*09	11160	X	9074	-0-	-2086	-0-	832	1	7943	2	N	272	186	1			221
							299	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTZ 19 SL WELL #: 1719H RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186252	X	186252	-0-	-0-	-0-	359	1	178883	2	N	6373	5755	1	13	8	1524
							7010	9									
05	176492	X	176492	-0-	-0-	-0-	490	1	169329	2	N	6066	6874	1	7	8	709
							6673	9									
06	99960	X	84916	-0-	-15044	-0-	219	1	82472	2	N	2023	1908	1	12	8	812
							2225	9									
07	148065	X	148065	-0-	-0-	-0-	871	1	142119	2	N	4614	4378	1	13	8	1035
							5075	9									
08	135680	X	135680	-0-	-0-	-0-	811	1	130369	2	N	4091	4140	1	9	8	977
							4500	9									
*09	125488	X	125488	-0-	-0-	-0-	684	1	120753	2	N	3683	3238	1	12	8	1410
							4051	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81090	X	25399	-0-	-55691	-0-	819	1	23245	2	N	1214	1181	1			265
							1335	9									
05	83793	X	24820	-0-	-58973	-0-	868	1	22655	2	N	1179	1179	1			265
							1297	9									
06	81090	X	22733	-0-	-58357	-0-	830	1	20790	2	N	1012	780	1			497
							1113	9									
07	83793	X	22500	-0-	-61293	-0-	878	1	20510	2	N	1011	1144	1			364
							1112	9									
08	83793	X	21163	-0-	-62630	-0-	871	1	19240	2	N	956	580	1			740
							1052	9									
*09	25410	X	19432	-0-	-5978	-0-	781	1	17682	2	N	881	1497	1			124
							969	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273090	X	-0-	-0-	-273090	-0-					N	-0-					-0-
05	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
06	273090	X	-0-	-0-	-273090	-0-					N	-0-					-0-
07	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
08	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141030	X	106521	-0-	-34509	-0-	293 5066	1 9	101162	2	N	4605	4542	1	11	8	276
05	145731	X	94007	-0-	-51724	-0-	350 4487	1 9	89170	2	N	4079	3907	1	4	8	444
06	141030	X	71900	-0-	-69130	-0-	739 6129	1 9	65032	2	N	5572	5214	1	32	8	770
*07	145731	X	88465	-0-	-57266	-0-	1177 4876	1 9	82412	2	N	4433	4150	1	37	8	1016
08	145731	X	94840	-0-	-50891	-0-	1339 4274	1 9	89227	2	N	3885	4298	1	45	8	558
*09	106530	X	86812	-0-	-19718	-0-	1382 3314	1 9	82116	2	N	3013	2623	1	18	8	930

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	254552	X	254552	-0-	-0-	-0-	684 12505	1 9	241363	2	N	11368	11045	1	25	8	298
*05	212071	X	-0-	-0-	-212071	-0-					N	-0-					298
*06	205230	X	-0-	-0-	-205230	-0-					N	-0-					298
*07	212071	X	178071	-0-	-34000	-0-	707 5292	1 9	172072	2	N	4811	4873	1			236
08	212071	X	163902	-0-	-48169	-0-	707 3912	1 9	159283	2	N	3556	3326	1	1	8	465
09	205230	X	113508	-0-	-91722	-0-	622 2636	1 9	110250	2	N	2396	2386	1	2	8	473

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	338645	-0-	338645	427273	367 16224	1 9	322054	2	N	14749	14780	1	13	8	541
05	0	W	306472	-0-	306472	733745	288 12992	1 9	293192	2	N	11811	11852	1			500
06	0	W	254192	-0-	254192	987937	218 9126	1 9	244848	2	N	8296	8382	1			414
07	0	W	222362	-0-	222362	1210299	361 7175	1 9	214826	2	N	6523	6257	1			680
08	0	W	209097	-0-	209097	1419396	365 5309	1 9	203423	2	N	4826	5092	1			414
09	0	W	154216	-0-	154216	1573612	353 4118	1 9	149745	2	N	3744	3564	1			594

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		59700	-0-	59700	59700	181 5210	1 9	54309	2	N	4736	3983	1			753
06	249504	X	189804	-0-	-59700	-0-	850 10964	1 9	177990	2	N	9967	10398	1	12	8	310
07	180265	X	164428	-0-	-15837	-0-	864 7974	1 9	155590	2	N	7249	7151	1	17	8	391
08	180265	X	121283	-0-	-58982	-0-	775 5388	1 9	115120	2	N	4898	5004	1	14	8	271
09	174450	X	111217	-0-	-63233	-0-	821 4353	1 9	106043	2	N	3957	3471	1	7	8	750

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

*04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

04	4440	X	4232	-0-	-208	-0-	4141	2	91	9	N	83					321
05	6634	X	3984	-0-	-2650	-0-	3918	2	66	9	N	60	180	1	1	8	200
06	6420	X	3972	-0-	-2448	-0-	3915	2	57	9	N	52					252
07	6634	X	3720	-0-	-2914	-0-	3699	2	21	9	N	19					271
08	4588	X	4143	-0-	-445	-0-	4042	2	101	9	N	92	191	1			172
09	4230	X	3624	-0-	-606	-0-	3540	2	84	9	N	76	48	1	1	8	199

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

04	4284	X	4284	-0-	-0-	-0-	4193	2	91	9	N	83	4	8			293
05	4218	X	4218	-0-	-0-	-0-	4121	2	97	9	N	88	3	8			378
06	4002	X	4002	-0-	-0-	-0-	3939	2	63	9	N	57	188	1			247
07	4667	X	4667	-0-	-0-	-0-	4580	2	87	9	N	79	190	1			136
08	4606	X	4606	-0-	-0-	-0-	4521	2	85	9	N	77					213
*09	4298	X	4298	-0-	-0-	-0-	4209	2	89	9	N	81	68	1	1	8	225

MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

04	3240	X	3102	-0-	-138	-0-	3068	2	34	9	N	31	189	1	2	8	89
05	3224	X	2991	-0-	-233	-0-	2963	2	28	9	N	25	1	8			113
06	3120	X	2701	-0-	-419	-0-	2701	2			N	-0-					113
07	3224	X	2866	-0-	-358	-0-	2755	2	111	9	N	101					214
08	3224	X	3052	-0-	-172	-0-	3034	2	18	9	N	16	180	1	1	8	49
09	3090	X	2960	-0-	-130	-0-	2945	2	15	9	N	14	1	8			62

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

04	3660	X	2947	-0-	-713	-0-	2890	2	57	9	N	52	2	8			225
05	3689	X	2922	-0-	-767	-0-	2871	2	51	9	N	46	198	1			73
06	3037	X	3037	-0-	-0-	-0-	2983	2	54	9	N	49	1	8			121
07	2926	X	2926	-0-	-0-	-0-	2885	2	41	9	N	37	49	1			109
08	2914	X	164	-0-	-2750	-0-	164	2			N	-0-	90	1			19
09	2820	X	-0-	-0-	-2820	-0-					N	-0-					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2513	-0-	-217	-0-	2509	2	4	9	N	4					149
05	2821	X	2521	-0-	-300	-0-	2520	2	1	9	N	1					150
06	2730	X	2366	-0-	-364	-0-	2355	2	11	9	N	10					160
07	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-	126	1			34
08	2746	N	2746	-0-	-0-	-0-	2746	2			N	-0-					34
*09	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					34

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2663	X	2663	-0-	-0-	-0-	2598	2	65	9	N	59					201
05	2742	N	2742	-0-	-0-	-0-	2716	2	26	9	N	24	176	1	2	8	47
06	3000	N	3430	-0-	430	430	3376	2	54	9	N	49	1	8			95
07	3100	N	3435	-0-	335	765	3374	2	61	9	N	55	74	1			76
08	3100	N	3018	-0-	-82	683	2962	2	56	9	N	51					127
*09	2729	X	2046	-0-	-683	-0-	2036	2	10	9	N	9	64	1			72

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4					171
05	7905	X	3454	-0-	-4451	-0-	3454	2			N	-0-					171
06	7650	X	3372	-0-	-4278	-0-	3372	2			N	-0-					171
07	7905	X	3770	-0-	-4135	-0-	3695	2	75	9	N	68	128	1			111
08	4464	X	3283	-0-	-1181	-0-	3282	2	1	9	N	1					112
*09	3707	X	3707	-0-	-0-	-0-	3622	2	85	9	N	77					189

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1359	-0-	-1101	-0-	1325	2	34	9	N	31	196	1			106
05	2542	X	1267	-0-	-1275	-0-	1241	2	26	9	N	24					130
06	2460	X	1206	-0-	-1254	-0-	1174	2	32	9	N	29					159
07	1395	N	1010	-0-	-385	-0-	991	2	19	9	N	17					176
08	1453	N	1453	-0-	-0-	-0-	1398	2	55	9	N	50					226
*09	1829	N	1829	-0-	-0-	-0-	1806	2	23	9	N	21	117	1			130

MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4259	X	3471	-0-	-788	-0-	3383	2	88	9	N	80	181	1	1	8	226
05	3297	X	3297	-0-	-0-	-0-	3253	2	44	9	N	40	2	8			264
06	3300	X	3300	-0-	-0-	-0-	3244	2	56	9	N	51	2	8			313
07	3383	X	3383	-0-	-0-	-0-	3332	2	51	9	N	46	260	1	2	8	97
08	3435	X	3435	-0-	-0-	-0-	3388	2	47	9	N	43	2	8			138
*09	3504	X	3504	-0-	-0-	-0-	3454	2	50	9	N	45	1	8			182

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					166
05	5385	X	5385	-0-	-0-	-0-	5384	2	1	9	N	1	1	8			166
06	3000	N	4085	-0-	1085	1085	4041	2	44	9	N	40	2	8			204
07	3100	N	3800	-0-	700	1785	3744	2	56	9	N	51	170	1	1	8	84
08	5479	X	3694	-0-	-1785	-0-	3635	2	59	9	N	54	1	8			137
*09	3377	X	3377	-0-	-0-	-0-	3322	2	55	9	N	50	48	1	1	8	138

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

04	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					114
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					114
06	1200	N	983	-0-	-217	-0-	969	2	14	9	N	13					127
07	1054	N	961	-0-	-93	-0-	961	2			N	-0-	89	1			38
08	961	N	960	-0-	-1	-0-	960	2			N	-0-					38
09	990	N	915	-0-	-75	-0-	915	2			N	-0-					38

STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

04	2737	X	2737	-0-	-0-	-0-	2685	2	52	9	N	47	191	1			195
05	2796	N	2796	-0-	-0-	-0-	2754	2	42	9	N	38	1	8			232
06	2792	N	2792	-0-	-0-	-0-	2751	2	41	9	N	37					269
07	2803	N	2803	-0-	-0-	-0-	2773	2	30	9	N	27	182	1			114
08	2781	N	2781	-0-	-0-	-0-	2761	2	20	9	N	18					132
*09	2675	N	2675	-0-	-0-	-0-	2640	2	35	9	N	32	110	1			54

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

04	3101	X	3101	-0-	-0-	-0-	2988	2	113	9	N	103	198	1			174
05	2975	X	2975	-0-	-0-	-0-	2922	2	53	9	N	48					222
06	2250	X	2250	-0-	-0-	-0-	2209	2	41	9	N	37					259
07	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					259
08	2564	X	2564	-0-	-0-	-0-	2542	2	22	9	N	20					279
09	1800	X	377	-0-	-1423	-0-	335	2	42	9	N	38	183	1			134

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

04	3000	N	2976	-0-	-24	1704	2975	2	1	9	N	1	192	1			69
05	3100	N	2871	-0-	-229	1475	2871	2			N	-0-					69
06	3072	X	1597	-0-	-1475	-0-	1580	2	17	9	N	15					84
07	2976	X	2433	-0-	-543	-0-	2433	2			N	-0-					84
08	2976	X	2333	-0-	-643	-0-	2333	2			N	-0-					84
09	2880	X	1789	-0-	-1091	-0-	1789	2			N	-0-					84

BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

04	5130	X	3096	-0-	-2034	-0-	3096	2			N	-0-					127
05	4650	X	3239	-0-	-1411	-0-	3219	2	20	9	N	18					145
06	7128	X	7128	-0-	-0-	-0-	7070	2	58	9	N	53	1	8			197
07	5517	X	5517	-0-	-0-	-0-	5363	2	154	9	N	140	187	1	1	8	149
08	5024	X	5024	-0-	-0-	-0-	4976	2	48	9	N	44	1	8			192
09	6450	X	4813	-0-	-1637	-0-	4652	2	161	9	N	146	192	1	1	8	145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					23
05	1209	N	956	-0-	-253	-0-	941	2	15	9	N	14					37
06	1050	N	713	-0-	-337	-0-	707	2	6	9	N	5					42
07	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2					44
08	1340	N	1340	-0-	-0-	-0-	1250	2	90	9	N	82					126
*09	1291	N	1291	-0-	-0-	-0-	1279	2	12	9	N	11					137

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2794	-0-	-176	-0-	2766	2	28	9	N	25	190	1	1	8	211
05	3069	X	2861	-0-	-208	-0-	2758	2	103	9	N	94	1	8			304
06	2970	X	2874	-0-	-96	-0-	2819	2	55	9	N	50	178	1	1	8	175
07	3250	X	3250	-0-	-0-	-0-	3182	2	68	9	N	62	118	1			119
08	3879	X	3879	-0-	-0-	-0-	3769	2	110	9	N	100					219
*09	3398	X	3398	-0-	-0-	-0-	3328	2	70	9	N	64	139	1	1	8	143

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2296	-0-	-494	-0-	2256	2	40	9	N	36	1	8			232
05	2883	X	2253	-0-	-630	-0-	2185	2	68	9	N	62	190	1	1	8	103
06	2790	X	2234	-0-	-556	-0-	2181	2	53	9	N	48	1	8			150
07	2883	X	2113	-0-	-770	-0-	2071	2	42	9	N	38					188
08	2480	X	1791	-0-	-689	-0-	1767	2	24	9	N	22					210
*09	2510	X	2510	-0-	-0-	-0-	2458	2	52	9	N	47	172	1			85

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1839	-0-	-591	-0-	1774	2	65	9	N	59					204
05	2511	X	1972	-0-	-539	-0-	1926	2	46	9	N	42	170	1	1	8	75
06	2430	X	2081	-0-	-349	-0-	2019	2	62	9	N	56	1	8			130
07	2193	X	2193	-0-	-0-	-0-	2148	2	45	9	N	41	1	8			170
08	2264	X	2264	-0-	-0-	-0-	2214	2	50	9	N	45	1	8			214
*09	2298	X	2298	-0-	-0-	-0-	2225	2	73	9	N	66	176	1	1	8	103

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2530	-0-	-80	-0-	2530	2			N	-0-					225
05	2697	X	1810	-0-	-887	-0-	1810	2			N	-0-					225
06	2610	X	1727	-0-	-883	-0-	1727	2			N	-0-					225
07	2697	X	1891	-0-	-806	-0-	1891	2			N	-0-					225
08	2697	X	1783	-0-	-914	-0-	1783	2			N	-0-					225
09	2520	X	1627	-0-	-893	-0-	1626	2	1	9	N	1	178	1			48

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	893	-0-	-697	-0-	893	2			N	-0-					40
05	992	N	915	-0-	-77	-0-	915	2			N	-0-					40
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					40
07	930	N	712	-0-	-218	-0-	712	2			N	-0-					40
08	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					40
09	1740	N	826	-0-	-914	-0-	826	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2808	N	2771	-0-	-37	-0-	2691	2	80	9	N	73	2	8			152
05	2697	N	2697	-0-	-0-	-0-	2649	2	48	9	N	44	1	8			195
06	2723	X	2723	-0-	-0-	-0-	2680	2	43	9	N	39	1	8			233
07	2666	X	2639	-0-	-27	-0-	2588	2	51	9	N	46	179	1			100
08	2666	X	2648	-0-	-18	-0-	2581	2	67	9	N	61	73	1			88
*09	2591	X	2591	-0-	-0-	-0-	2569	2	22	9	N	20					108

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3606	X	3606	-0-	-0-	-0-	3471	2	135	9	N	123	195	1	3	8	209
05	6484	X	6484	-0-	-0-	-0-	6205	2	279	9	N	254	189	1	5	8	269
06	4048	X	4048	-0-	-0-	-0-	3919	2	129	9	N	117					386
07	2757	X	2757	-0-	-0-	-0-	2705	2	52	9	N	47	189	1			244
08	2841	X	2841	-0-	-0-	-0-	2808	2	33	9	N	30	167	1			107
09	2580	X	2350	-0-	-230	-0-	2326	2	24	9	N	22					129

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	3150	-0-	-0-	-0-	3032	2	118	9	N	107	1	8			197
05	4684	X	4684	-0-	-0-	-0-	4533	2	151	9	N	137	5	8			329
06	4294	X	4294	-0-	-0-	-0-	4214	2	80	9	N	73	1	8			401
07	2919	X	2919	-0-	-0-	-0-	2888	2	31	9	N	28	177	1			252
08	3291	X	3291	-0-	-0-	-0-	3195	2	96	9	N	87					339
*09	3107	X	3107	-0-	-0-	-0-	3024	2	83	9	N	75	299	1			115

BRYANT WELL #: 4021 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3448	X	3448	-0-	-0-	-0-	3417	2	31	9	N	28					172
05	3490	X	3490	-0-	-0-	-0-	3473	2	17	9	N	15	1	8			186
06	3431	X	3431	-0-	-0-	-0-	3403	2	28	9	N	25	1	8			210
07	3454	X	3454	-0-	-0-	-0-	3390	2	64	9	N	58	1	8			267
08	3447	X	3447	-0-	-0-	-0-	3418	2	29	9	N	26	196	1	1	8	96
*09	3013	X	3013	-0-	-0-	-0-	2950	2	63	9	N	57	1	8			152

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3750	-0-	750	981	3747	2	3	9	N	3					63
05	4613	X	3632	-0-	-981	-0-	3625	2	7	9	N	6	1	8			68
06	3000	X	2574	-0-	-426	-0-	2557	2	17	9	N	15	1	8			82
07	4324	X	4324	-0-	-0-	-0-	4316	2	8	9	N	7	2	8			87
08	3839	X	3839	-0-	-0-	-0-	3835	2	4	9	N	4	2	8			89
*09	4113	X	4113	-0-	-0-	-0-	4084	2	29	9	N	26					115

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1576	-0-	-134	-0-	1564	2	12	9	N	11	2	8			99
05	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	3	8			108
06	1666	N	1666	-0-	-0-	-0-	1646	2	20	9	N	18	1	8			125
07	1791	N	1791	-0-	-0-	-0-	1778	2	13	9	N	12	53	1	1	8	83
08	1736	N	1709	-0-	-27	-0-	1703	2	6	9	N	5	1	8			87
09	1680	N	1516	-0-	-164	-0-	1508	2	8	9	N	7					94

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	435	2	53	9	N	48					283
05	434	N	225	-0-	-209	-0-	225	2			N	-0-	184	1			99
06	420	N	92	-0-	-328	-0-	92	2			N	-0-					99
07	434	N	-0-	-0-	-434	-0-					N	-0-					99
08	217	N	-0-	-0-	-217	-0-					N	-0-					99
09	90	N	-0-	-0-	-90	-0-					N	-0-					99

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	N	35	1	8			101
05	1643	N	1611	-0-	-32	-0-	1568	2	43	9	N	39	1	8			139
06	1696	N	1696	-0-	-0-	-0-	1610	2	86	9	N	78	1	8			216
07	1711	N	1711	-0-	-0-	-0-	1704	2	7	9	N	6					222
08	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					230
09	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					230

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2086	N	2086	-0-	-0-	-0-	2073	2	13	9	N	12	189	1	1	8	145
05	2263	N	2171	-0-	-92	-0-	2146	2	25	9	N	23	1	8			167
06	2062	N	2062	-0-	-0-	-0-	2043	2	19	9	N	17	1	8			183
07	2170	N	2153	-0-	-17	-0-	2125	2	28	9	N	25	1	8			207
08	2178	N	2178	-0-	-0-	-0-	2137	2	41	9	N	37	1	8			243
*09	2116	N	2116	-0-	-0-	-0-	2070	2	46	9	N	42	180	1			105

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2202	-0-	-48	-0-	2179	2	23	9	N	21	1	8			222
05	2263	N	2215	-0-	-48	-0-	2192	2	23	9	N	21	1	8			242
06	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	N	11	1	8			252
07	2263	N	2234	-0-	-29	-0-	2191	2	43	9	N	39	1	8			290
08	2201	N	2160	-0-	-41	-0-	2137	2	23	9	N	21	183	1	1	8	127
09	2190	N	2148	-0-	-42	-0-	2097	2	51	9	N	46	1	8			172

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3311	X	3311	-0-	-0-	-0-	3247	2	64	9	N	58	1	8			167
05	3813	X	3813	-0-	-0-	-0-	3692	2	121	9	N	110	190	1			87
06	3242	X	3242	-0-	-0-	-0-	3140	2	102	9	N	93	1	8			179
07	3268	X	3268	-0-	-0-	-0-	3189	2	79	9	N	72	1	8			250
08	3251	X	3251	-0-	-0-	-0-	3163	2	88	9	N	80	186	1	1	8	143
*09	3151	X	3151	-0-	-0-	-0-	3065	2	86	9	N	78	1	8			220

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1943	N	1943	-0-	-0-	-0-	1899	2	44	9	N	40					275
05	1612	N	1437	-0-	-175	-0-	1416	2	21	9	N	19	178	1			116
06	2640	N	1858	-0-	-782	-0-	1838	2	20	9	N	18	1	8			133
07	2015	N	1475	-0-	-540	-0-	1475	2			N	-0-					133
08	3100	N	3726	-0-	626	626	3694	2	32	9	N	29					162
*09	2571	N	1945	-0-	-626	-0-	1925	2	20	9	N	18					180

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					43
05	3100	N	3209	-0-	109	109	3179	2	30	9	N	27	6	8			64
06	1962	N	1853	-0-	-109	-0-	1847	2	6	9	N	5	1	8			68
07	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					69
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					69
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					69

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

04	3540	X	3110	-0-	-430	-0-	2981	2	129	9	N	117	191	1			200
05	3658	X	3143	-0-	-515	-0-	3011	2	132	9	N	120	184	1	1	8	135
06	3330	X	2979	-0-	-351	-0-	2879	2	100	9	N	91	1	8			225
07	3441	X	2935	-0-	-506	-0-	2862	2	73	9	N	66					291
08	3410	X	3095	-0-	-315	-0-	2989	2	106	9	N	96	177	1	1	8	209
09	3120	X	2876	-0-	-244	-0-	2759	2	117	9	N	106	63	1			252

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

04	3000	N	4507	-0-	1507	1507	4481	2	26	9	N	24	194	1	1	8	119
05	3100	N	2798	-0-	-302	1205	2748	2	50	9	N	45	1	8			163
06	3000	N	3293	-0-	293	1498	3213	2	80	9	N	73	1	8			235
07	5012	X	3514	-0-	-1498	-0-	3456	2	58	9	N	53	166	1			122
08	3288	X	3288	-0-	-0-	-0-	3236	2	52	9	N	47					169
09	3000	X	2775	-0-	-225	-0-	2713	2	62	9	N	56	1	8			224

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

04	2490	X	1201	-0-	-1289	-0-	1151	2	50	9	N	45	193	1	1	8	82
05	3524	X	3524	-0-	-0-	-0-	3403	2	121	9	N	110					192
06	2986	X	2986	-0-	-0-	-0-	2912	2	74	9	N	67					259
07	2814	X	2814	-0-	-0-	-0-	2746	2	68	9	N	62	169	1			152
08	3260	X	3260	-0-	-0-	-0-	3175	2	85	9	N	77					229
*09	2820	X	2820	-0-	-0-	-0-	2753	2	67	9	N	61	158	1			132

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

04	2550	X	2394	-0-	-156	-0-	2358	2	36	9	N	33	1	8			206
05	2542	N	2023	-0-	-519	-0-	1990	2	33	9	N	30	176	1	1	8	59
06	3000	N	3274	-0-	274	274	3135	2	139	9	N	126	3	8			182
07	3045	N	2771	-0-	-274	-0-	2687	2	84	9	N	76	174	1			84
08	2830	N	2830	-0-	-0-	-0-	2774	2	56	9	N	51	2	8			133
09	2700	X	2622	-0-	-78	-0-	2582	2	40	9	N	36					169

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					72
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					72
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					72
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					72
08	496	N	493	-0-	-3	-0-	493	2			N	-0-					72
09	660	N	410	-0-	-250	-0-	410	2			N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

04	3810	X	2868	-0-	-942	-0-	2789	2	79	9	N	72	187	1			74
05	3937	X	2740	-0-	-1197	-0-	2670	2	70	9	N	64	3	8			135
06	3056	X	3056	-0-	-0-	-0-	2984	2	72	9	N	65	1	8			199
07	2953	X	2953	-0-	-0-	-0-	2868	2	85	9	N	77					276
08	3301	X	3301	-0-	-0-	-0-	3231	2	70	9	N	64	185	1			155
*09	2404	X	2404	-0-	-0-	-0-	2343	2	61	9	N	55	102	1			108

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

04	3330	X	3098	-0-	-232	-0-	3098	2			N	-0-					54
05	3441	X	3132	-0-	-309	-0-	3132	2			N	-0-					54
06	3270	X	2791	-0-	-479	-0-	2791	2			N	-0-					54
07	3379	X	3316	-0-	-63	-0-	3316	2			N	-0-					54
08	3379	X	3063	-0-	-316	-0-	2994	2	69	9	N	63					117
09	3090	X	3033	-0-	-57	-0-	2998	2	35	9	N	32	90	1			59

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

04	1200	N	930	-0-	-270	-0-	930	2			N	-0-					37
05	1179	N	1179	-0-	-0-	-0-	1170	2	9	9	N	8					45
06	1110	N	859	-0-	-251	-0-	835	2	24	9	N	22					67
07	961	N	849	-0-	-112	-0-	824	2	25	9	N	23					90
08	1178	N	856	-0-	-322	-0-	830	2	26	9	N	24					114
09	870	N	825	-0-	-45	-0-	800	2	25	9	N	23					137

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1575	-0-	-195	-0-	1572	2	3	9	N	3					135
05	1898	X	1898	-0-	-0-	-0-	1897	2	1	9	N	1	1	8			135
06	1770	X	1327	-0-	-443	-0-	1327	2			N	-0-					135
07	1829	X	1198	-0-	-631	-0-	1198	2			N	-0-					135
08	1829	X	1499	-0-	-330	-0-	1499	2			N	-0-					135
*09	5349	X	5349	-0-	-0-	-0-	5152	2	197	9	N	179	172	1	1	8	141

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

04	1410	N	555	-0-	-855	-0-	526	2	29	9	N	26	187	1			151
05	1426	N	1370	-0-	-56	-0-	1345	2	25	9	N	23					174
06	1419	N	1419	-0-	-0-	-0-	1378	2	41	9	N	37					211
07	1447	N	1447	-0-	-0-	-0-	1432	2	15	9	N	14	1	8			224
08	1364	N	1295	-0-	-69	-0-	1222	2	73	9	N	66	1	8			289
09	1410	N	1267	-0-	-143	-0-	1264	2	3	9	N	3	163	1			129

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

04	1350	N	1350	-0-	-0-	-0-	1315	2	35	9	N	32					191
05	1147	N	916	-0-	-231	-0-	908	2	8	9	N	7	1	8			197
06	1140	N	1088	-0-	-52	-0-	1056	2	32	9	N	29					226
07	1395	N	899	-0-	-496	-0-	881	2	18	9	N	16					242
08	930	N	868	-0-	-62	-0-	868	2			N	-0-	174	1			68
09	1080	N	829	-0-	-251	-0-	814	2	15	9	N	14					82

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

04	P&A COND		-0-	-0-	-0-	2637					N	-0-	106	1			16
05	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
06	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
07	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
08	P&A COND		-0-	-0-	-0-	2637					N	-0-					16
09	P&A COND		-0-	-0-	-0-	2637					N	-0-					16

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

04	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					87
05	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					87
06	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					87
07	9851	X	9851	-0-	-0-	-0-	9851	2			N	-0-					87
08	5754	X	5754	-0-	-0-	-0-	5754	2			N	-0-					87
*09	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	5158	-0-	-1442	-0-	5158	2			N	-0-	119	5			135
05	6355	X	5858	-0-	-497	-0-	5791	2	67	9	N	61	1	8			195
06	6150	X	4929	-0-	-1221	-0-	4834	2	95	9	N	86	1	8			280
07	6262	X	4022	-0-	-2240	-0-	3894	2	128	9	N	116					396
08	5859	X	3756	-0-	-2103	-0-	3705	2	51	9	N	46	369	1			73
09	5670	X	3012	-0-	-2658	-0-	2835	2	177	9	N	161					234

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					135
05	2542	N	1782	-0-	-760	-0-	1782	2			N	-0-					135
06	2250	N	2009	-0-	-241	-0-	1999	2	10	9	N	9	1	8			143
07	2139	N	1956	-0-	-183	-0-	1953	2	3	9	N	3	3	8			143
08	1851	N	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			143
09	2010	N	1160	-0-	-850	-0-	1159	2	1	9	N	1	1	8			143

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4080	-0-	-450	-0-	3931	2	149	9	N	135	1	8			292
05	4681	X	4424	-0-	-257	-0-	4289	2	135	9	N	123	188	1	7	8	220
06	7447	X	7447	-0-	-0-	-0-	7185	2	262	9	N	238	350	1	4	8	104
07	4514	X	4514	-0-	-0-	-0-	4363	2	151	9	N	137	149	1	1	8	91
08	5167	X	5167	-0-	-0-	-0-	5026	2	141	9	N	128	2	8			217
*09	4881	X	4881	-0-	-0-	-0-	4708	2	173	9	N	157	177	1	2	8	195

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2173	-0-	-167	-0-	2150	2	23	9	N	21	1	8			187
05	2418	X	2275	-0-	-143	-0-	2252	2	23	9	N	21					208
06	2403	X	2403	-0-	-0-	-0-	2384	2	19	9	N	17					225
07	2418	X	2381	-0-	-37	-0-	2363	2	18	9	N	16	175	1	1	8	65
08	2294	X	2265	-0-	-29	-0-	2237	2	28	9	N	25					90
*09	2397	X	2397	-0-	-0-	-0-	2314	2	83	9	N	75	1	8			164

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	382	-0-	-338	-0-	382	2			N	-0-					258
05	1240	X	911	-0-	-329	-0-	911	2			N	-0-					258
06	1200	X	99	-0-	-1101	-0-	97	2	2	9	N	2	2	8			258
07	403	N	-0-	-0-	-403	-0-					N	-0-					258
08	899	N	-0-	-0-	-899	-0-					N	-0-					258
09	90	N	-0-	-0-	-90	-0-					N	-0-					258

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1472	-0-	-178	-0-	1472	2			N	-0-					62
05	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					63
06	2015	N	2015	-0-	-0-	-0-	2004	2	11	9	N	10					73
07	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					73
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					73
*09	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					73

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2779	X	2779	-0-	-0-	-0-	2634	2	145	9	N	132	192	1	4	8	178
05	3331	X	3331	-0-	-0-	-0-	3178	2	153	9	N	139	175	1	6	8	136
06	1919	X	1919	-0-	-0-	-0-	1797	2	122	9	N	111	2	8			245
07	2883	X	2883	-0-	-0-	-0-	2787	2	96	9	N	87	173	1			159
08	2026	X	2026	-0-	-0-	-0-	1973	2	53	9	N	48	164	1			43
*09	1986	X	1986	-0-	-0-	-0-	1912	2	74	9	N	67					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					190
05	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	1	8			213
06	1440	N	1346	-0-	-94	-0-	1321	2	25	9	N	23					236
07	1271	N	1264	-0-	-7	-0-	1258	2	6	9	N	5	179	1			62
08	1581	N	1271	-0-	-310	-0-	1263	2	8	9	N	7					69
09	1350	N	963	-0-	-387	-0-	963	2			N	-0-					69

FOWLER 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					33
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					33
06	810	N	546	-0-	-264	-0-	546	2			N	-0-					33
07	496	N	91	-0-	-405	-0-	91	2			N	-0-					33
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					33
*09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3398	X	3398	-0-	-0-	-0-	3325	2	73	9	N	66	193	1	1	8	59
05	3186	X	3186	-0-	-0-	-0-	3128	2	58	9	N	53	2	8			110
06	3550	X	3550	-0-	-0-	-0-	3510	2	40	9	N	36	1	8			145
07	3377	X	3377	-0-	-0-	-0-	3322	2	55	9	N	50	1	8			194
08	3325	X	3325	-0-	-0-	-0-	3296	2	29	9	N	26	1	8			219
*09	3344	X	3344	-0-	-0-	-0-	3234	2	110	9	N	100	204	1	1	8	114

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4881	-0-	-309	-0-	4776	2	105	9	N	95	186	1	3	8	123
05	5208	X	4917	-0-	-291	-0-	4805	2	112	9	N	102	1	8			224
06	4920	X	4899	-0-	-21	-0-	4805	2	94	9	N	85	1	8			308
07	5084	X	4946	-0-	-138	-0-	4848	2	98	9	N	89	193	1	1	8	203
08	5053	X	4210	-0-	-843	-0-	4152	2	58	9	N	53	186	1	1	8	69
09	4890	X	4846	-0-	-44	-0-	4732	2	114	9	N	104	1	8			172

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1590	-0-	-0-	-0-	1535	2	55	9	N	50	196	1			98
05	155	X	24	-0-	-131	-0-	21	2	3	9	N	3	2	8			99
06	2932	X	2932	-0-	-0-	-0-	2797	2	135	9	N	123					222
07	2538	X	2538	-0-	-0-	-0-	2449	2	89	9	N	81	198	1			105
08	2292	X	2292	-0-	-0-	-0-	2209	2	83	9	N	75					180
*09	2082	X	2082	-0-	-0-	-0-	1999	2	83	9	N	75	131	1			124

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					161
05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					161
06	2310	N	784	-0-	-1526	-0-	784	2			N	-0-					161
07	1147	N	570	-0-	-577	-0-	570	2			N	-0-					161
08	744	N	557	-0-	-187	-0-	557	2			N	-0-					161
*09	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1					162

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					61
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					61
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3194	X	3194	-0-	-0-	-0-	3165	2	29	9	N	26					141
05	3607	X	3607	-0-	-0-	-0-	3570	2	37	9	N	34	1	8			174
06	3292	X	3292	-0-	-0-	-0-	3260	2	32	9	N	29	1	8			202
07	3365	X	3365	-0-	-0-	-0-	3318	2	47	9	N	43					245
08	3303	X	3303	-0-	-0-	-0-	3300	2	3	9	N	3					248
*09	3281	X	3281	-0-	-0-	-0-	3206	2	75	9	N	68	186	1			130

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2086	-0-	-254	-0-	2035	2	51	9	N	46					196
05	2496	N	2496	-0-	-0-	-0-	2488	2	8	9	N	7					203
06	2498	N	2498	-0-	-0-	-0-	2421	2	77	9	N	70	184	1	2	8	87
07	2381	N	2381	-0-	-0-	-0-	2344	2	37	9	N	34					121
08	2418	N	727	-0-	-1691	-0-	705	2	22	9	N	20					141
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					141

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	3964	-0-	-4136	-0-	3964	2			N	-0-					182
05	8370	X	5797	-0-	-2573	-0-	5784	2	13	9	N	12					194
06	9000	X	4481	-0-	-4519	-0-	4478	2	3	9	N	3					197
07	9300	X	6390	-0-	-2910	-0-	6378	2	12	9	N	11	1	8			207
08	9312	X	9312	-0-	-0-	-0-	9297	2	15	9	N	14	135	5	1	8	85
*09	8443	X	8443	-0-	-0-	-0-	8425	2	18	9	N	16					101

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1595	-0-	-295	-0-	1581	2	14	9	N	13	180	1	2	8	48
05	1612	N	1545	-0-	-67	-0-	1524	2	21	9	N	19	2	8			65
06	1680	N	1614	-0-	-66	-0-	1577	2	37	9	N	34	2	8			97
07	1643	N	1632	-0-	-11	-0-	1598	2	34	9	N	31	1	8			127
08	1615	N	1615	-0-	-0-	-0-	1580	2	35	9	N	32					159
09	1620	N	1527	-0-	-93	-0-	1483	2	44	9	N	40	179	1	1	8	19

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4776	X	4776	-0-	-0-	-0-	4731	2	45	9	N	41					166
05	4556	X	4556	-0-	-0-	-0-	4532	2	24	9	N	22	1	8			187
06	4789	X	4789	-0-	-0-	-0-	4757	2	32	9	N	29	1	8			215
07	5933	X	5933	-0-	-0-	-0-	5904	2	29	9	N	26	166	1			75
08	5483	X	5483	-0-	-0-	-0-	5429	2	54	9	N	49					124
*09	4694	X	4694	-0-	-0-	-0-	4680	2	14	9	N	13					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					45
05	2260	N	2260	-0-	-0-	-0-	2215	2	45	9	N	41	1	8			85
06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
07	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					85
08	2263	N	1426	-0-	-837	-0-	1426	2			N	-0-					85
09	2400	N	2351	-0-	-49	-0-	2351	2			N	-0-					85

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4439	X	4439	-0-	-0-	-0-	4308	2	131	9	N	119	6	8			234
05	4340	X	4139	-0-	-201	-0-	4023	2	116	9	N	105	178	1	3	8	158
06	4584	X	4584	-0-	-0-	-0-	4455	2	129	9	N	117	183	1	3	8	89
07	4588	X	4569	-0-	-19	-0-	4428	2	141	9	N	128	2	8			215
08	4727	X	4727	-0-	-0-	-0-	4566	2	161	9	N	146	179	1			182
09	4590	X	4401	-0-	-189	-0-	4263	2	138	9	N	125	179	1	1	8	127

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1892	-0-	-958	-0-	1881	2	11	9	N	10					63
05	2945	X	2466	-0-	-479	-0-	2462	2	4	9	N	4					67
06	2850	X	2006	-0-	-844	-0-	2006	2			N	-0-					67
07	2759	X	2452	-0-	-307	-0-	2446	2	6	9	N	5					72
08	2480	X	1942	-0-	-538	-0-	1941	2	1	9	N	1					73
09	2400	X	2270	-0-	-130	-0-	2264	2	6	9	N	5					78

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1227	-0-	-393	-0-	1227	2			N	-0-					52
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					52
06	1680	N	-0-	-0-	-1680	-0-					N	1	1	8			52
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20770	X	20770	-0-	-0-	-0-	20742	2	28	9	N	25	5	8			131
05	19933	X	19933	-0-	-0-	-0-	19898	2	35	9	N	32	13	8			150
06	18685	X	18685	-0-	-0-	-0-	18660	2	25	9	N	23	10	8			163
07	17916	X	17916	-0-	-0-	-0-	17898	2	18	9	N	16	4	8			175
08	17917	X	17917	-0-	-0-	-0-	17913	2	4	9	N	4	113	1	4	8	62
*09	16053	X	16053	-0-	-0-	-0-	16044	2	9	9	N	8	2	8			68

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3042	-0-	-1188	-0-	2965	2	77	9	N	70	197	1	2	8	304
05	4371	X	3481	-0-	-890	-0-	3316	2	165	9	N	150	359	1	8	8	87
06	3435	X	3435	-0-	-0-	-0-	3324	2	111	9	N	101	1	8			187
07	3568	X	3568	-0-	-0-	-0-	3425	2	143	9	N	130	178	1			139
08	3576	X	3576	-0-	-0-	-0-	3432	2	144	9	N	131	1	8			269
*09	3700	X	3700	-0-	-0-	-0-	3550	2	150	9	N	136	178	1	1	8	226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2122	-0-	-38	-0-	2094	2	28	9	N	25	1	8			285
05	2201	N	2102	-0-	-99	-0-	2095	2	7	9	N	6	185	1			106
06	2160	N	2117	-0-	-43	-0-	2100	2	17	9	N	15	1	8			120
07	2201	N	2114	-0-	-87	-0-	2095	2	19	9	N	17					137
08	2108	N	2092	-0-	-16	-0-	2053	2	39	9	N	35					172
09	2130	N	1998	-0-	-132	-0-	1991	2	7	9	N	6					178

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2039	-0-	-691	-0-	1980	2	59	9	N	54					333
05	2914	X	2490	-0-	-424	-0-	2453	2	37	9	N	34	190	1	1	8	176
06	3186	X	3186	-0-	-0-	-0-	3113	2	73	9	N	66	181	1	2	8	59
07	2914	X	2893	-0-	-21	-0-	2787	2	106	9	N	96	1	8			154
08	2697	X	2478	-0-	-219	-0-	2446	2	32	9	N	29	123	1	1	8	59
09	3090	X	2546	-0-	-544	-0-	2499	2	47	9	N	43	1	8			101

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4242	-0-	-168	-0-	4131	2	111	9	N	101					326
05	4557	X	4242	-0-	-315	-0-	4140	2	102	9	N	93	2	8			417
06	4410	X	3809	-0-	-601	-0-	3736	2	73	9	N	66	178	1	1	8	304
07	4371	X	4090	-0-	-281	-0-	4007	2	83	9	N	75	191	1			188
08	4371	X	3792	-0-	-579	-0-	3750	2	42	9	N	38	190	1			36
*09	4505	X	4505	-0-	-0-	-0-	4404	2	101	9	N	92					128

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	851	-0-	-3949	-0-	836	2	15	9	N	14					95
05	5627	X	5627	-0-	-0-	-0-	5454	2	173	9	N	157	1	8			251
06	3205	X	3205	-0-	-0-	-0-	3119	2	86	9	N	78	173	1	1	8	155
07	3163	X	3163	-0-	-0-	-0-	3116	2	47	9	N	43					198
08	3123	X	3123	-0-	-0-	-0-	3088	2	35	9	N	32					230
*09	2554	X	2554	-0-	-0-	-0-	2475	2	79	9	N	72	32	1	1	8	269

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1866	-0-	-384	-0-	1770	2	96	9	N	87					195
05	2726	N	2726	-0-	-0-	-0-	2643	2	83	9	N	75	185	1	1	8	84
06	2515	N	2515	-0-	-0-	-0-	2456	2	59	9	N	54	1	8			137
07	2600	N	2600	-0-	-0-	-0-	2547	2	53	9	N	48	131	1			54
08	2728	N	2492	-0-	-236	-0-	2428	2	64	9	N	58					112
09	2520	N	2360	-0-	-160	-0-	2307	2	53	9	N	48	75	1			85

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	3609	-0-	-1101	-0-	3536	2	73	9	N	66					420
05	4278	X	3203	-0-	-1075	-0-	3095	2	108	9	N	98	177	1	1	8	340
06	4170	X	3428	-0-	-742	-0-	3308	2	120	9	N	109	360	1	1	8	88
07	4309	X	2964	-0-	-1345	-0-	2862	2	102	9	N	93					181
08	4309	X	3067	-0-	-1242	-0-	2981	2	86	9	N	78					259
09	3600	X	2752	-0-	-848	-0-	2700	2	52	9	N	47	183	1			123

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1548	-0-	-672	-0-	1511	2	37	9	N	34					235
05	2015	X	1937	-0-	-78	-0-	1870	2	67	9	N	61	198	1	1	8	97
06	2100	X	1320	-0-	-780	-0-	1273	2	47	9	N	43					140
07	2170	X	1280	-0-	-890	-0-	1247	2	33	9	N	30					170
08	2170	X	1421	-0-	-749	-0-	1374	2	47	9	N	43					213
09	1860	X	763	-0-	-1097	-0-	761	2	2	9	N	2					215

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2026	N	2023	-0-	-3	-0-	2020	2	3	9	N	3					130
05	2758	N	2758	-0-	-0-	-0-	2708	2	50	9	N	45					175
06	3000	N	2331	-0-	-669	-0-	2331	2			N	-0-					175
07	2453	N	2453	-0-	-0-	-0-	2452	2	1	9	N	1					176
08	2759	N	2416	-0-	-343	-0-	2416	2			N	-0-					176
09	2340	N	2099	-0-	-241	-0-	2099	2			N	-0-					176

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4817	X	4817	-0-	-0-	-0-	4811	2	6	9	N	5					93
05	4690	X	4690	-0-	-0-	-0-	4677	2	13	9	N	12					105
06	5190	X	4790	-0-	-400	-0-	4781	2	9	9	N	8					113
07	5270	X	4956	-0-	-314	-0-	4941	2	15	9	N	14					127
08	5270	X	4748	-0-	-522	-0-	4748	2			N	-0-					127
09	4830	X	4307	-0-	-523	-0-	4300	2	7	9	N	6					133

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11645	X	11645	-0-	-0-	-0-	11615	2	30	9	N	27	3	8			70
05	10511	X	10511	-0-	-0-	-0-	10481	2	30	9	N	27	2	8			95
06	12180	X	10345	-0-	-1835	-0-	10319	2	26	9	N	24	1	8			118
07	12307	X	9430	-0-	-2877	-0-	9411	2	19	9	N	17					135
08	12059	X	10610	-0-	-1449	-0-	10579	2	31	9	N	28					163
09	11640	X	8897	-0-	-2743	-0-	8879	2	18	9	N	16					179

LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3211	-0-	-539	-0-	3210	2	1	9	N	1					95
05	3875	X	3544	-0-	-331	-0-	3533	2	11	9	N	10	2	8			103
06	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					103
07	3128	X	3128	-0-	-0-	-0-	3078	2	50	9	N	45					148
08	3035	X	3035	-0-	-0-	-0-	3016	2	19	9	N	17	74	1			91
*09	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					91

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3343	X	3343	-0-	-0-	-0-	3270	2	73	9	N	66					265
05	2927	X	2927	-0-	-0-	-0-	2888	2	39	9	N	35					300
06	2760	X	2093	-0-	-667	-0-	2091	2	2	9	N	2	1	8			301
07	2852	X	1296	-0-	-1556	-0-	1296	2			N	-0-	197	1			104
08	3159	X	3159	-0-	-0-	-0-	3150	2	9	9	N	8					112
09	2760	X	1744	-0-	-1016	-0-	1724	2	20	9	N	18					130

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	230	-0-	-700	-0-	230	2			N	-0-					168
05	465	X	90	-0-	-375	-0-	88	2	2	9	N	2	1	8			169
06	480	N	249	-0-	-231	-0-	249	2			N	-0-					169
07	402	N	402	-0-	-0-	-0-	393	2	9	9	N	8					177
08	509	N	509	-0-	-0-	-0-	497	2	12	9	N	11					188
*09	450	N	450	-0-	-0-	-0-	417	2	33	9	N	30					218

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2702	X	2702	-0-	-0-	-0-	2696	2	6	9	N	5					148
05	3302	X	3302	-0-	-0-	-0-	3301	2	1	9	N	1	1	8			148
06	3022	X	3022	-0-	-0-	-0-	3021	2	1	9	N	1	1	8			148
07	3089	X	3089	-0-	-0-	-0-	3071	2	18	9	N	16					164
08	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					164
*09	2801	X	2801	-0-	-0-	-0-	2800	2	1	9	N	1					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	730	2	28	9	N	25	1	8			202
05	1171	N	1171	-0-	-0-	-0-	1134	2	37	9	N	34	1	8			235
06	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					238
07	775	N	156	-0-	-619	-0-	154	2	2	9	N	2	172	1	1	8	67
08	1178	N	85	-0-	-1093	-0-	84	2	1	9	N	1	1	8			67
*09	925	N	925	-0-	-0-	-0-	885	2	40	9	N	36					103

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

04	1620	X	1567	-0-	-53	-0-	1567	2			N	-0-					53
05	1674	X	1590	-0-	-84	-0-	1589	2	1	9	N	1					54
06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					54
07	1612	N	1575	-0-	-37	-0-	1575	2			N	-0-					54
08	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					54
09	1590	N	1471	-0-	-119	-0-	1471	2			N	-0-					54

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

04	3660	X	3431	-0-	-229	-0-	3350	2	81	9	N	74	1	8			375
05	3348	X	3254	-0-	-94	-0-	3215	2	39	9	N	35	201	1	1	8	208
06	3450	X	3283	-0-	-167	-0-	3214	2	69	9	N	63	1	8			270
07	3565	X	3384	-0-	-181	-0-	3308	2	76	9	N	69	1	8			338
08	3565	X	3077	-0-	-488	-0-	3068	2	9	9	N	8	187	1	1	8	158
09	3420	X	2745	-0-	-675	-0-	2673	2	72	9	N	65	156	1	1	8	66

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

04	3000	X	2516	-0-	-484	-0-	2504	2	12	9	N	11	1	8			90
05	3919	X	3919	-0-	-0-	-0-	3887	2	32	9	N	29	4	8			115
06	3362	X	3362	-0-	-0-	-0-	3334	2	28	9	N	25	1	8			139
07	3382	X	3382	-0-	-0-	-0-	3362	2	20	9	N	18	1	8			156
08	3538	X	3538	-0-	-0-	-0-	3510	2	28	9	N	25					181
*09	3260	X	3260	-0-	-0-	-0-	3243	2	17	9	N	15	1	8			195

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

04	4920	X	4303	-0-	-617	-0-	4212	2	91	9	N	83	2	8			507
05	5084	X	4038	-0-	-1046	-0-	3930	2	108	9	N	98	190	1	1	8	414
06	4260	X	3954	-0-	-306	-0-	3930	2	24	9	N	22	1	8			435
07	4433	X	3981	-0-	-452	-0-	3905	2	76	9	N	69	180	1			324
08	4433	X	4201	-0-	-232	-0-	4169	2	32	9	N	29	177	1			176
09	4290	X	3864	-0-	-426	-0-	3829	2	35	9	N	32	96	1			112

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

04	11370	X	9493	-0-	-1877	-0-	9487	2	6	9	N	5					157
05	10199	X	9500	-0-	-699	-0-	9488	2	12	9	N	11	1	8			167
06	9810	X	9491	-0-	-319	-0-	9466	2	25	9	N	23	6	8			184
07	10137	X	9768	-0-	-369	-0-	9757	2	11	9	N	10					194
08	10137	X	9046	-0-	-1091	-0-	9040	2	6	9	N	5	1	8			198
09	9480	X	8810	-0-	-670	-0-	8809	2	1	9	N	1	129	1			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7633	X	7633	-0-	-0-	-0-	7600	2	33	9	N	30	2	8			184
05	10295	X	10295	-0-	-0-	-0-	10232	2	63	9	N	57	191	1	2	8	48
06	3662	X	3662	-0-	-0-	-0-	3640	2	22	9	N	20					68
07	4426	X	4426	-0-	-0-	-0-	4390	2	36	9	N	33					101
08	4247	X	4247	-0-	-0-	-0-	4225	2	22	9	N	20					121
*09	4394	X	4394	-0-	-0-	-0-	4363	2	31	9	N	28	62	1			87

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1820	N	1820	-0-	-0-	-0-	1807	2	13	9	N	12	3	8			190
05	1825	N	1825	-0-	-0-	-0-	1795	2	30	9	N	27	1	8			216
06	1739	N	1739	-0-	-0-	-0-	1710	2	29	9	N	26	1	8			241
07	1898	N	1898	-0-	-0-	-0-	1822	2	76	9	N	69	1	8			309
08	1795	N	1795	-0-	-0-	-0-	1772	2	23	9	N	21	1	8			329
*09	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	N	21	176	1	1	8	173

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1292	-0-	-808	-0-	1268	2	24	9	N	22					362
05	2170	N	1698	-0-	-472	-0-	1622	2	76	9	N	69	192	1	1	8	238
06	1813	N	1813	-0-	-0-	-0-	1756	2	57	9	N	52	186	1	1	8	103
07	2009	N	2009	-0-	-0-	-0-	1951	2	58	9	N	53	1	8			155
08	2109	N	2109	-0-	-0-	-0-	2047	2	62	9	N	56	1	8			210
*09	1838	N	1838	-0-	-0-	-0-	1807	2	31	9	N	28	174	1	1	8	63

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14340	X	11721	-0-	-2619	-0-	11676	2	45	9	N	41	1	8			162
05	14818	X	9121	-0-	-5697	-0-	9078	2	43	9	N	39	4	8			197
06	12853	X	12853	-0-	-0-	-0-	12816	2	37	9	N	34	2	8			229
07	12927	X	11529	-0-	-1398	-0-	11485	2	44	9	N	40	181	1	1	8	87
08	12462	X	12256	-0-	-206	-0-	12194	2	62	9	N	56	2	8			141
09	12840	X	12158	-0-	-682	-0-	12110	2	48	9	N	44	1	8			184

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4635	-0-	-645	-0-	4604	2	31	9	N	28	11	8			160
05	5456	X	4422	-0-	-1034	-0-	4399	2	23	9	N	21	7	8			174
06	4560	X	3761	-0-	-799	-0-	3743	2	18	9	N	16	1	8			189
07	4712	X	4101	-0-	-611	-0-	4081	2	20	9	N	18	2	8			205
08	4712	X	3431	-0-	-1281	-0-	3418	2	13	9	N	12	2	8			215
09	4560	X	3903	-0-	-657	-0-	3890	2	13	9	N	12	162	1	3	8	62

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18155	X	18155	-0-	-0-	-0-	18143	2	12	9	N	11	5	8			154
05	17944	X	17944	-0-	-0-	-0-	17889	2	55	9	N	50	7	8			197
06	20940	X	14811	-0-	-6129	-0-	14761	2	50	9	N	45	20	8			222
07	21638	X	13125	-0-	-8513	-0-	13099	2	26	9	N	24	182	1	1	8	63
08	22667	X	22667	-0-	-0-	-0-	22638	2	29	9	N	26	4	8			85
*09	21219	X	21219	-0-	-0-	-0-	21197	2	22	9	N	20	3	8			102

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	6620	-0-	-1630	-0-	6598	2	22	9	N	20	1	8			143
05	8401	X	5450	-0-	-2951	-0-	5440	2	10	9	N	9	1	8			151
06	7982	X	7982	-0-	-0-	-0-	7913	2	69	9	N	63	148	1	1	8	65
07	7659	X	7659	-0-	-0-	-0-	7635	2	24	9	N	22					87
08	7295	X	7295	-0-	-0-	-0-	7245	2	50	9	N	45					132
*09	7286	X	7286	-0-	-0-	-0-	7283	2	3	9	N	3	58	1			77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	7915	-0-	-1685	-0-	7870	2	45	9	N	41	12	8			246
05	8494	X	7256	-0-	-1238	-0-	7202	2	54	9	N	49	175	1	8	8	112
06	7196	X	7196	-0-	-0-	-0-	7148	2	48	9	N	44	6	8			150
07	7161	X	6958	-0-	-203	-0-	6912	2	46	9	N	42	1	8			191
08	7306	X	7306	-0-	-0-	-0-	7262	2	44	9	N	40	1	8			230
*09	7374	X	7374	-0-	-0-	-0-	7342	2	32	9	N	29	175	1	2	8	82

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	6282	-0-	-1458	-0-	6274	2	8	9	N	7	191	1			60
05	7998	X	7054	-0-	-944	-0-	7026	2	28	9	N	25					85
06	7500	X	6822	-0-	-678	-0-	6791	2	31	9	N	28	1	8			112
07	7533	X	6695	-0-	-838	-0-	6671	2	24	9	N	22					134
08	7068	X	5979	-0-	-1089	-0-	5955	2	24	9	N	22					156
09	6840	X	5908	-0-	-932	-0-	5893	2	15	9	N	14	71	1			99

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14550	X	13718	-0-	-832	-0-	13409	2	309	9	N	281	391	1	12	8	288
05	15035	X	13108	-0-	-1927	-0-	12816	2	292	9	N	265	354	1	9	8	190
06	13890	X	12237	-0-	-1653	-0-	11995	2	242	9	N	220	177	1	8	8	225
07	14749	X	14749	-0-	-0-	-0-	14405	2	344	9	N	313	176	1	3	8	359
08	14353	X	13370	-0-	-983	-0-	13121	2	249	9	N	226	187	1	1	8	397
09	13710	X	12745	-0-	-965	-0-	12494	2	251	9	N	228	191	1	2	8	432

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39540	X	37199	-0-	-2341	-0-	36290	2	909	9	N	826	957	1	8	8	777
05	40858	X	36091	-0-	-4767	-0-	35346	2	745	9	N	677	948	1	4	8	502
06	38430	X	35519	-0-	-2911	-0-	34708	2	811	9	N	737	521	1	4	8	714
07	39122	X	35937	-0-	-3185	-0-	35292	2	645	9	N	586	905	1	2	8	393
08	38502	X	35994	-0-	-2508	-0-	35150	2	844	9	N	767	543	1	2	8	615
09	37200	X	35472	-0-	-1728	-0-	34732	2	740	9	N	673	934	1	1	8	353

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13320	X	12585	-0-	-735	-0-	12583	2	2	9	N	2	1	8			44
05	13764	X	11254	-0-	-2510	-0-	11152	2	102	9	N	93					137
06	12574	X	12574	-0-	-0-	-0-	12214	2	360	9	N	327	2	8			462
07	10863	X	10863	-0-	-0-	-0-	10618	2	245	9	N	223	358	1	1	8	326
08	12283	X	12283	-0-	-0-	-0-	11974	2	309	9	N	281	357	1	1	8	249
*09	12088	X	12088	-0-	-0-	-0-	11761	2	327	9	N	297	356	1	1	8	189

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8850	X	5441	-0-	-3409	-0-	5412	2	29	9	N	26	66	1	2	8	47
05	9145	X	5002	-0-	-4143	-0-	4977	2	25	9	N	23					70
06	8850	X	4708	-0-	-4142	-0-	4684	2	24	9	N	22					92
07	8866	X	8534	-0-	-332	-0-	8475	2	59	9	N	54					146
08	9006	X	9006	-0-	-0-	-0-	8964	2	42	9	N	38					184
*09	7936	X	7936	-0-	-0-	-0-	7905	2	31	9	N	28	85	1	1	8	126

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11280	X	9552	-0-	-1728	-0-	9496	2	56	9	N	51	1	8			283
05	11656	X	9191	-0-	-2465	-0-	9140	2	51	9	N	46	198	1	1	8	130
06	10710	X	7979	-0-	-2731	-0-	7929	2	50	9	N	45	1	8			174
07	10602	X	7052	-0-	-3550	-0-	7024	2	28	9	N	25					199
08	9920	X	7746	-0-	-2174	-0-	7709	2	37	9	N	34	173	1			60
09	9540	X	8447	-0-	-1093	-0-	8384	2	63	9	N	57					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27540	X	23527	-0-	-4013	-0-	23446	2	81	9	N	74	73	8			31
05	28458	X	20666	-0-	-7792	-0-	20468	2	198	9	N	180	33	8			178
06	19080	X	10219	-0-	-8861	-0-	10216	2	3	9	N	3	3	8			178
07	19716	X	16311	-0-	-3405	-0-	16303	2	8	9	N	7	7	8			178
08	19716	X	13369	-0-	-6347	-0-	13361	2	8	9	N	7	7	8			178
09	19080	X	15138	-0-	-3942	-0-	15136	2	2	9	N	2	2	8			178

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

04	74160	X	60136	-0-	-14024	-0-	58788	2	1348	9	N	1225	1716	1	16	8	625
05	71176	X	55221	-0-	-15955	-0-	53975	2	1246	9	N	1133	1346	1	7	8	405
06	DLQ G-10		54367	-0-	54367	54367	53121	2	1246	9	N	1133	1070	1	9	8	459
07	DLQ G-10		54259	-0-	54259	108626	53087	2	1172	9	N	1065	1150	1	5	8	369
08	DLQ G-10		52456	-0-	52456	161082	51331	2	1125	9	N	1023	868	1	5	8	519
09	DLQ G-10		49023	-0-	49023	210105	47970	2	1053	9	N	957	999	1	5	8	472

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

04	42660	X	37154	-0-	-5506	-0-	36078	2	1076	9	N	978	963	1	2	8	335
05	41943	X	36880	-0-	-5063	-0-	36043	2	837	9	N	761	769	1	15	8	312
06	38010	X	33639	-0-	-4371	-0-	32866	2	773	9	N	703	671	1	7	8	337
07	39277	X	33588	-0-	-5689	-0-	32867	2	721	9	N	655	517	1	1	8	474
08	39277	X	33549	-0-	-5728	-0-	32724	2	825	9	N	750	882	1	2	8	340
09	37140	X	32681	-0-	-4459	-0-	31791	2	890	9	N	809	786	1	3	8	360

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

04	53040	X	52609	-0-	-431	-0-	51215	2	1394	9	N	1267	1550	1	46	8	766
05	56831	X	56831	-0-	-0-	-0-	55423	2	1408	9	N	1280	1685	1	35	8	326
06	55013	X	55013	-0-	-0-	-0-	53731	2	1282	9	N	1165	1257	1	30	8	204
07	55558	X	55558	-0-	-0-	-0-	54257	2	1301	9	N	1183	1070	1	15	8	302
08	51987	X	51643	-0-	-344	-0-	50507	2	1136	9	N	1033	701	1	15	8	619
09	50310	X	35029	-0-	-15281	-0-	34351	2	678	9	N	616	863	1	16	8	356

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

04	28536	X	28536	-0-	-0-	-0-	27845	2	691	9	N	628	569	1	12	8	642
05	28241	X	17803	-0-	-10438	-0-	17082	2	721	9	N	655	957	1	4	8	336
06	30420	X	23255	-0-	-7165	-0-	22484	2	771	9	N	701	874	1			163
07	31434	X	23825	-0-	-7609	-0-	23085	2	740	9	N	673	552	1	1	8	283
08	31434	X	23347	-0-	-8087	-0-	22641	2	706	9	N	642	693	1	1	8	231
09	28530	X	21471	-0-	-7059	-0-	20854	2	617	9	N	561	514	1	2	8	276

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

04	33408	X	33408	-0-	-0-	-0-	32386	2	1022	9	N	929	1136	1	5	8	366
05	28851	X	28851	-0-	-0-	-0-	27430	2	1421	9	N	1292	1347	1	43	8	268
06	27601	X	27601	-0-	-0-	-0-	26525	2	1076	9	N	978	857	1	24	8	365
07	27619	X	27619	-0-	-0-	-0-	26553	2	1066	9	N	969	1037	1	10	8	287
08	27102	X	27102	-0-	-0-	-0-	26065	2	1037	9	N	943	679	1	8	8	543
09	0	W	25309	-0-	25309	25309	24372	2	937	9	N	852	1052	1	7	8	336

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

04	23670	X	19595	-0-	-4075	-0-	18778	2	817	9	N	743	363	1	25	8	433
05	23591	X	17885	-0-	-5706	-0-	17139	2	746	9	N	678	952	1	34	8	125
06	19320	X	15333	-0-	-3987	-0-	14586	2	747	9	N	679	377	1	22	8	405
07	19964	X	18109	-0-	-1855	-0-	17353	2	756	9	N	687	879	1	10	8	203
08	19964	X	15455	-0-	-4509	-0-	14804	2	651	9	N	592	533	1	11	8	251
09	19320	X	16178	-0-	-3142	-0-	15439	2	739	9	N	672	723	1	7	8	193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77730	X	48823	-0-	-28907	-0-	46031	2	2792	9	N	2538	2267	1	9	8	503
05	68572	X	44811	-0-	-23761	-0-	42237	2	2574	9	N	2340	2485	1	21	8	337
06	45540	X	36428	-0-	-9112	-0-	34401	2	2027	9	N	1843	2072	1	9	8	99
07	47058	X	38020	-0-	-9038	-0-	35697	2	2323	9	N	2112	1949	1	3	8	259
08	47058	X	44353	-0-	-2705	-0-	41965	2	2388	9	N	2171	2277	1	11	8	142
09	45540	X	45401	-0-	-139	-0-	43214	2	2187	9	N	1988	1812	1	7	8	311

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49020	X	16871	-0-	-32149	-0-	16111	2	760	9	N	691	785	1	6	8	414
05	50654	X	26050	-0-	-24604	-0-	24988	2	1062	9	N	965	947	1	17	8	415
06	45780	X	25380	-0-	-20400	-0-	24375	2	1005	9	N	914	857	1	11	8	461
07	43276	X	27939	-0-	-15337	-0-	26913	2	1026	9	N	933	1203	1	7	8	184
08	26040	X	24830	-0-	-1210	-0-	23811	2	1019	9	N	926	680	1	7	8	423
09	25380	X	22472	-0-	-2908	-0-	21550	2	922	9	N	838	689	1	6	8	566

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37770	X	28185	-0-	-9585	-0-	27125	2	1060	9	N	964	724	1	21	8	602
05	36642	X	26288	-0-	-10354	-0-	25361	2	927	9	N	843	1159	1	13	8	273
06	33120	X	26475	-0-	-6645	-0-	25501	2	974	9	N	885	522	1	8	8	628
07	31403	X	24392	-0-	-7011	-0-	23508	2	884	9	N	804	1038	1	1	8	393
08	31403	X	24415	-0-	-6988	-0-	23572	2	843	9	N	766	885	1	1	8	273
09	28200	X	21165	-0-	-7035	-0-	20372	2	793	9	N	721	703	1	2	8	289

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33030	X	32992	-0-	-38	-0-	31833	2	1159	9	N	1054	1009	1	17	8	754
05	35020	X	35020	-0-	-0-	-0-	33781	2	1239	9	N	1126	1461	1	38	8	381
06	33628	X	33628	-0-	-0-	-0-	32520	2	1108	9	N	1007	1064	1	27	8	297
07	34188	X	34188	-0-	-0-	-0-	32682	2	1506	9	N	1369	1013	1	11	8	642
08	34069	X	33040	-0-	-1029	-0-	31797	2	1243	9	N	1130	1338	1	11	8	423
09	32970	X	30737	-0-	-2233	-0-	29762	2	975	9	N	886	1028	1	8	8	273

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54480	X	45361	-0-	-9119	-0-	44075	2	1286	9	N	1169	1355	1	1	8	675
05	54343	X	44542	-0-	-9801	-0-	43270	2	1272	9	N	1156	1544	1	16	8	271
06	49950	X	43294	-0-	-6656	-0-	42078	2	1216	9	N	1105	851	1	13	8	512
07	49011	X	42878	-0-	-6133	-0-	41677	2	1201	9	N	1092	1045	1	9	8	550
08	49011	X	42006	-0-	-7005	-0-	40821	2	1185	9	N	1077	1009	1	9	8	609
09	45360	X	39153	-0-	-6207	-0-	38073	2	1080	9	N	982	850	1	7	8	734

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	13792	-0-	13792	355031	12648	2	1144	9	N	1040	1318	1	29	8	319
05	0	Z	14135	-0-	14135	369166	12932	2	1203	9	N	1094	1128	1	24	8	261
06	0	Z	13384	-0-	13384	382550	12260	2	1124	9	N	1022	710	1	8	8	565
07	395702	X	13152	-0-	-382550	-0-	12105	2	1047	9	N	952	1217	1	1	8	299
08	11567	X	11567	-0-	-0-	-0-	10575	2	992	9	N	902	880	1	1	8	320
*09	11071	X	11071	-0-	-0-	-0-	10171	2	900	9	N	818	671	1	3	8	464

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37830	X	27280	-0-	-10550	-0-	26170	2	1110	9	N	1009	971	1	2	8	1381
05	34069	X	26609	-0-	-7460	-0-	25690	2	919	9	N	835	1679	1	13	8	524
06	32970	X	24948	-0-	-8022	-0-	24111	2	837	9	N	761	557	1	11	8	717
07	33294	X	24729	-0-	-8565	-0-	23643	2	1086	9	N	987	1240	1	8	8	456
08	33294	X	24869	-0-	-8425	-0-	23693	2	1176	9	N	1069	871	1	8	8	646
09	27270	X	21225	-0-	-6045	-0-	20304	2	921	9	N	837	1041	1	5	8	437

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 13H RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32010	X	23730	-0-	-8280	-0-	22444	2	1286	9	N	1169	1110	1	17	8	270
05	29605	X	22964	-0-	-6641	-0-	21845	2	1119	9	N	1017	868	1	26	8	393
06	26550	X	22090	-0-	-4460	-0-	20989	2	1101	9	N	1001	1272	1	23	8	99
07	27063	X	20740	-0-	-6323	-0-	19696	2	1044	9	N	949	904	1	8	8	136
08	25978	X	20378	-0-	-5600	-0-	19401	2	977	9	N	888	812	1	12	8	200
09	23730	X	18189	-0-	-5541	-0-	17343	2	846	9	N	769	709	1	6	8	254

STILES 67 SL WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	12000	-0-	12000	675679	7360	2	4640	9	N	4218	4575	1	1	8	382
05	685370	X	9691	-0-	-675679	-0-	5786	2	3905	9	N	3550	3564	1	6	8	362
06	12746	X	12746	-0-	-0-	-0-	8337	2	4409	9	N	4008	3844	1	3	8	523
07	13990	X	13990	-0-	-0-	-0-	9701	2	4289	9	N	3899	3794	1			628
08	15448	X	15448	-0-	-0-	-0-	11592	2	3856	9	N	3505	3645	1	1	8	487
*09	14145	X	14145	-0-	-0-	-0-	10799	2	3346	9	N	3042	2806	1	1	8	722

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82170	X	14908	-0-	-67262	-0-	14002	2	906	9	N	824	575	1	11	8	553
05	17779	X	17779	-0-	-0-	-0-	16777	2	1002	9	N	911	1141	1	35	8	288
06	17121	X	17121	-0-	-0-	-0-	16259	2	862	9	N	784	510	1	21	8	541
07	17306	X	17306	-0-	-0-	-0-	16416	2	890	9	N	809	1100	1	9	8	241
08	17794	X	17565	-0-	-229	-0-	16762	2	803	9	N	730	665	1	10	8	296
09	17220	X	15894	-0-	-1326	-0-	15190	2	704	9	N	640	501	1	5	8	430

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	24439	-0-	24439	611876	23068	2	1371	9	N	1246	1149	1	16	8	763
05	0	Z	24041	-0-	24041	635917	22731	2	1310	9	N	1191	1693	1	35	8	226
06	0	Z	22910	-0-	22910	658827	21767	2	1143	9	N	1039	713	1	33	8	519
07	681007	X	22180	-0-	-658827	-0-	21051	2	1129	9	N	1026	1301	1	13	8	231
08	27342	X	21352	-0-	-5990	-0-	20234	2	1118	9	N	1016	709	1	11	8	527
09	24450	X	19234	-0-	-5216	-0-	18318	2	916	9	N	833	1073	1	7	8	280

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	Z	-0-	-0-	-0-	-0-	N	-0-	-0-

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	192307	-0-	192307	2896301	184289	2	8018	9	N	7289	6661	1	18	8	1190
05	0	W	155498	-0-	155498	3051799	149712	2	5786	9	N	5260	5334	1	59	8	1057
06	0	W	132763	-0-	132763	3184562	127432	2	5331	9	N	4846	5104	1	28	8	771
07	0	W	127083	-0-	127083	3311645	121260	2	5823	9	N	5294	5421	1	15	8	629
08	0	W	79702	-0-	79702	3391347	75874	2	3828	9	N	3480	3235	1	9	8	865
09	0	W	96797	-0-	96797	3488144	92595	2	4202	9	N	3820	4107	1	10	8	568

LEDBETTER SL 66 WELL #: 21H RRCID -> 267940 COMPL. DATE 09/21/2012 TOTAL DEPTH 12720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		109916	-0-	109916	897911	105491	2	4425	9	N	4023	4125	1	21	8	593
05	SHUT IN		39434	-0-	39434	937345	37793	2	1641	9	N	1492	1744	1	29	8	312
06	SHUT IN		40356	-0-	40356	977701	38571	2	1785	9	N	1623	1197	1	61	8	677
07	SHUT IN		42304	-0-	42304	1020005	40819	2	1485	9	N	1350	1773	1	13	8	241
08	SHUT IN		45044	-0-	45044	1065049	43507	2	1537	9	N	1397	1422	1	14	8	202
09	SHUT IN		45186	-0-	45186	1110235	43772	2	1414	9	N	1285	1228	1	9	8	250

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		75355	-0-	75355	738625	71836	2	3519	9	N	3199	2920	1	10	8	521
05	SHUT IN		80007	-0-	80007	818632	76536	2	3471	9	N	3155	3121	1	31	8	524
06	SHUT IN		68767	-0-	68767	887399	65592	2	3175	9	N	2886	3238	1	27	8	145
07	SHUT IN		63082	-0-	63082	950481	60258	2	2824	9	N	2567	2601	1	7	8	104
08	SHUT IN		53893	-0-	53893	1004374	51461	2	2432	9	N	2211	2124	1	12	8	179
09	SHUT IN		46145	-0-	46145	1050519	44381	2	1764	9	N	1604	1497	1	4	8	282

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		245826	-0-	245826	245826	226676	2	19150	9	N	17409	16167	1	119	8	1123
06	SHUT IN		240814	-0-	240814	486640	225624	2	15190	9	N	13809	14071	1	13	8	848
07	SHUT IN		250084	-0-	250084	736724	237488	2	12596	9	N	11451	11976	1	5	8	318
08	952824	X	216100	-0-	-736724	-0-	206467	2	9633	9	N	8757	8159	1	5	8	911
09	249990	X	193809	-0-	-56181	-0-	185747	2	8062	9	N	7329	7307	1	9	8	924

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 04/07/2013 TOTAL DEPTH 12747 PERF.12825 - 17404

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		147578	-0-	147578	147578	138367	2	9211	9	N	8374	7759	1	137	8	478
06	SHUT IN		230311	-0-	230311	377889	218442	2	11869	9	N	10790	10517	1	79	8	672
07	SHUT IN		239201	-0-	239201	617090	229621	2	9580	9	N	8709	9161	1	25	8	195
08	SHUT IN		183449	-0-	183449	800539	175884	2	7565	9	N	6877	6815	1	28	8	229
09	SHUT IN		148930	-0-	148930	949469	143156	2	5774	9	N	5249	4969	1	15	8	494

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		191064	-0-	191064	191064	170562	2	20502	9	N	18638	17828	1	243	8	567
06	SHUT IN		182190	-0-	182190	373254	165965	2	16225	9	N	14750	14213	1	27	8	1077
07	SHUT IN		106791	-0-	106791	480045	97344	2	9447	9	N	8588	9277	1	2	8	386
*08	542237	X	62192	-0-	-480045	-0-	56323	2	5869	9	N	5335	5276	1	3	8	442
*09	110550	X	21816	-0-	-88734	-0-	19965	2	1851	9	N	1683	1239	1	1	8	885

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

04	0	Z	73	-0-	73	949780	73	2			N	-0-					960
05	0	Z	62	-0-	62	949842	62	2			N	-0-					960
06	0	Z	3916	-0-	3916	953758	3907	2	9	9	N	8					968
07	0	Z	26839	-0-	26839	980597	26492	2	347	9	N	315	188	1			1095
08	0	Z	29686	-0-	29686	1010283	29378	2	308	9	N	280	161	1			1214
09	0	Z	NO RPT	-0-	-0-	1010283					N	NO RPT					1214

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

04	0		30698	-0-	30698	724274	29705	2	993	9	N	903	566	1			1168
05	0		24672	-0-	24672	748946	24151	2	521	9	N	474	1106	1			536
*06	789218	X	40272	-0-	-748946	-0-	39137	2	1135	9	N	1032	1315	1			253
*07	42222	X	22438	-0-	-19784	-0-	22210	2	228	9	N	207	178	1			282
*08	42222	X	413	-0-	-41809	-0-	413	2			N	-0-					282
*09	40860	X	NO RPT	-0-	-40860	-0-					N	NO RPT					282

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3884	-0-	-166	-0-	3867	3	17	9	N	15	15	8			98
05	4161	X	4161	-0-	-0-	-0-	4155	3	6	9	N	5	5	8			98
06	4050	X	3724	-0-	-326	-0-	3724	3			N	-0-					98
07	4185	X	3743	-0-	-442	-0-	3743	3			N	-0-					98
08	4185	X	3682	-0-	-503	-0-	3682	3			N	-0-					98
09	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					98

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4159	-0-	-371	-0-	4145	3	14	9	N	13	13	8			113
05	4340	X	4282	-0-	-58	-0-	4273	3	9	9	N	8	8	8			113
06	4110	X	3836	-0-	-274	-0-	3826	3	10	9	N	9					122
07	4309	X	3959	-0-	-350	-0-	3959	3			N	-0-					122
08	4309	X	3981	-0-	-328	-0-	3964	3	17	9	N	15					137
09	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					137

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4252	-0-	-428	-0-	4238	3	14	9	Y	13	13	8			107
05	4650	X	4472	-0-	-178	-0-	4462	3	10	9	Y	9	9	8			107
06	4410	X	4269	-0-	-141	-0-	4269	3			Y	-0-					107
07	4557	X	4320	-0-	-237	-0-	4320	3			Y	-0-					107
08	4557	X	4097	-0-	-460	-0-	4097	3			Y	-0-					107
09	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					107

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2657	-0-	-523	-0-	2637	3	20	9	N	18	18	8			173
05	3286	X	2731	-0-	-555	-0-	2717	3	14	9	N	13	13	8			173
06	3120	X	2491	-0-	-629	-0-	2476	3	15	9	N	14					187
07	2914	X	2434	-0-	-480	-0-	2433	3	1	9	N	1					188
08	2759	X	2656	-0-	-103	-0-	2591	3	65	9	N	59	187	1			60
09	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					60

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3210	-0-	-630	-0-	3193	3	17	9	N	15	15	8			80
05	3968	X	3370	-0-	-598	-0-	3353	3	17	9	N	15	15	8			80
06	7080	X	3259	-0-	-3821	-0-	3259	3			N	-0-					80
07	4960	X	3302	-0-	-1658	-0-	3302	3			N	-0-					80
08	3379	X	3336	-0-	-43	-0-	3336	3			N	-0-					80
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					80

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	1561	-0-	-1469	-0-	1560	3	1	9	N	1	1	8			161
05	2883	X	1669	-0-	-1214	-0-	1667	3	2	9	N	2	2	8			161
06	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					161
07	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					161
08	2305	X	2305	-0-	-0-	-0-	2305	3			N	-0-					161
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					161

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2065	-0-	-215	-0-	2063	3	2	9	N	2	2	8			85
05	2356	X	2173	-0-	-183	-0-	2172	3	1	9	N	1	1	8			85
06	2206	N	2206	-0-	-0-	-0-	2205	3	1	9	N	1	1	8			85
07	2157	N	2157	-0-	-0-	-0-	2144	3	13	9	N	12					97
08	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					97
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2998	-0-	-512	-0-	2994	3	4	9	Y	4	3	8			121
05	3503	X	3109	-0-	-394	-0-	3094	3	15	9	Y	14	4	8			131
06	3060	X	2801	-0-	-259	-0-	2767	3	34	9	Y	31					162
07	3162	X	2975	-0-	-187	-0-	2969	3	6	9	Y	5					167
08	3162	X	2965	-0-	-197	-0-	2928	3	37	9	Y	34					201
09	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					201

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4722	-0-	-618	-0-	4699	3	23	9	N	21	21	8			133
05	5518	X	4807	-0-	-711	-0-	4792	3	15	9	N	14	14	8			133
06	5040	X	4783	-0-	-257	-0-	4783	3			N	-0-					133
07	5208	X	4777	-0-	-431	-0-	4777	3			N	-0-					133
08	5208	X	4767	-0-	-441	-0-	4761	3	6	9	N	5					138
09	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					138

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4332	-0-	-708	-0-	4298	2	34	9	N	31	31	8			128
05	5208	X	4755	-0-	-453	-0-	4727	2	28	9	N	25	25	8			128
06	4740	X	4002	-0-	-738	-0-	3996	2	6	9	N	5	3	8			130
07	4898	X	4348	-0-	-550	-0-	4331	2	17	9	N	15					145
08	4898	X	4768	-0-	-130	-0-	4355	2	339	3	N	67	187	1			25
							74	9									
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					25

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4719	X	4719	-0-	-0-	-0-	4714	2	5	3	N	-0-					74
05	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					74
06	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					74
07	4867	X	4715	-0-	-152	-0-	4715	2			N	-0-					74
08	4962	X	4962	-0-	-0-	-0-	4616	2	346	3	N	-0-					74
09	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					74

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	3951	-0-	-939	-0-	3932	2	19	9	N	17	10	8			190
05	5146	X	4194	-0-	-952	-0-	4165	2	29	9	N	26	14	8			202
06	4980	X	4213	-0-	-767	-0-	4187	2	26	9	N	24	194	1			32
07	5146	X	4011	-0-	-1135	-0-	4011	2			N	-0-					32
08	5022	X	3907	-0-	-1115	-0-	3625	2	282	3	N	-0-					32
09	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1563	N	1563	-0-	-0-	-0-	1555	3	8	9	N	7	7	8			108
05	1613	N	1613	-0-	-0-	-0-	1607	3	6	9	N	5	5	8			108
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					108
07	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					108
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					108
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					108

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1681	N	1681	-0-	-0-	-0-	1663	3	18	9	Y	16	16	8			107
05	1814	N	1814	-0-	-0-	-0-	1801	3	13	9	Y	12	12	8			107
06	1680	N	1639	-0-	-41	-0-	1639	3			Y	-0-					107
07	1736	N	1665	-0-	-71	-0-	1665	3			Y	-0-					107
08	1829	N	1790	-0-	-39	-0-	1750	3	40	9	Y	36					143
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					143

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2246	-0-	-874	-0-	2219	2	2	3	N	23	23	8			115
							25	9									
05	3193	X	1975	-0-	-1218	-0-	1963	2	12	9	N	11	11	8			115
06	2100	X	1858	-0-	-242	-0-	1858	2			N	-0-					115
07	2325	X	2025	-0-	-300	-0-	2025	2			N	-0-					115
08	2325	X	2056	-0-	-269	-0-	1913	2	143	3	N	-0-					115
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					115

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2707	-0-	-593	-0-	2686	2	21	9	N	19	9	8			120
05	3410	X	2566	-0-	-844	-0-	2552	2	14	9	N	13	5	8			128
06	3180	X	2849	-0-	-331	-0-	2838	2	11	9	N	10					138
07	3224	X	2931	-0-	-293	-0-	2929	2	2	9	N	2					140
08	3224	X	2953	-0-	-271	-0-	2645	2	206	3	N	93	188	1			45
							102	9									
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					45

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2327	-0-	-1633	-0-	2311	2	2	3	N	13	12	8			173
							14	9									
05	3968	X	2352	-0-	-1616	-0-	2340	2	12	9	N	11	9	8			175
06	3600	X	2221	-0-	-1379	-0-	2171	2	50	9	N	45					220
07	3720	X	2246	-0-	-1474	-0-	2246	2			N	-0-					220
08	2821	X	2327	-0-	-494	-0-	2155	2	162	3	N	9	192	1			37
							10	9									
09	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					37

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1344	-0-	-1146	-0-	1343	2	1	3	N	-0-					62
05	2511	X	1303	-0-	-1208	-0-	1303	2			N	-0-					62
06	1980	N	1400	-0-	-580	-0-	1400	2			N	-0-					62
07	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					62
08	1616	N	1616	-0-	-0-	-0-	1503	2	113	3	N	-0-					62
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4491	X	4491	-0-	-0-	-0-	4478	3	13	9	N	12	12	8			-0-
05	4898	X	3323	-0-	-1575	-0-	3317	3	6	9	N	5	5	8			-0-
06	4740	X	3675	-0-	-1065	-0-	3675	3			N	-0-					-0-
07	4898	X	3916	-0-	-982	-0-	3916	3			N	-0-					-0-
08	4650	X	3715	-0-	-935	-0-	3715	3			N	-0-					-0-
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	3269	-0-	-1381	-0-	3256	2	13	9	N	12	12	8			-0-
05	4650	X	3553	-0-	-1097	-0-	3545	2	8	9	N	7	7	8			-0-
06	4350	X	3706	-0-	-644	-0-	3706	2			N	-0-					-0-
07	4495	X	3934	-0-	-561	-0-	3934	2			N	-0-					-0-
08	4185	X	3840	-0-	-345	-0-	3562	2	278	3	N	-0-					-0-
09	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37518	X	37518	-0-	-0-	-0-	35631	3	1887	9	N	1715	1702	1			328
05	39552	X	39552	-0-	-0-	-0-	37559	3	1993	9	N	1812	1830	1			310
06	35557	X	35557	-0-	-0-	-0-	33755	3	1802	9	N	1638	1678	1			270
07	0	Z	36601	-0-	36601	36601	34886	3	1715	9	N	1559	1469	1			360
08	0	Z	34733	-0-	34733	71334	8750	2	23950	3	Y	1848	1670	1			178
							2033	9									
09	0	Z	NO RPT	-0-	-0-	71334					Y	NO RPT					178

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13890	X	13065	-0-	-825	-0-	12678	2	387	9	N	352	378	1	21	8	300
05	20573	X	20573	-0-	-0-	-0-	20258	2	315	9	N	286	388	1	3	8	195
06	13650	X	12966	-0-	-684	-0-	12552	2	414	9	N	376	366	1			205
07	14105	X	12489	-0-	-1616	-0-	12089	2	400	9	N	364	382	1			187
08	16213	X	12156	-0-	-4057	-0-	11836	2	320	9	N	291	187	1			291
09	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					291

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15600	X	11577	-0-	-4023	-0-	2692	2	8266	3	N	563	561	1	10	8	213
							619	9									
05	16120	X	11613	-0-	-4507	-0-	1910	2	9208	3	N	450	553	1	4	8	106
							495	9									
06	15600	X	10424	-0-	-5176	-0-	2059	2	7965	3	N	364	195	1	1	8	274
							400	9									
07	12710	X	9877	-0-	-2833	-0-	2533	2	7070	3	N	249	376	1			147
							274	9									
08	11966	X	9378	-0-	-2588	-0-	2360	2	6459	3	N	508	370	1			285
							559	9									
09	11580	X	NO RPT	-0-	-11580	-0-					N	NO RPT					285

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17190	X	13520	-0-	-3670	-0-	13111	3	409	9	N	372	368	1			264
05	17763	X	13068	-0-	-4695	-0-	12688	3	380	9	N	345	372	1	1	8	236
06	17190	X	12137	-0-	-5053	-0-	11761	3	376	9	N	342	369	1			209
07	13981	X	13007	-0-	-974	-0-	12635	3	372	9	N	338	368	1			179
08	13981	X	13563	-0-	-418	-0-	13227	3	336	9	N	305	184	1			300
09	13530	X	NO RPT	-0-	-13530	-0-					N	NO RPT					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39930	X	25383	-0-	-14547	-0-	24530	3	853	9	N	775	563	1	30	8	226
05	41261	X	26665	-0-	-14596	-0-	25655	2	1010	9	N	918	935	1	6	8	203
06	46500	X	24552	-0-	-21948	-0-	23618	2	934	9	N	849	876	1	2	8	174
07	48050	X	21711	-0-	-26339	-0-	20780	2	931	9	N	846	915	1			105
08	31558	X	18762	-0-	-12796	-0-	17763	3	999	9	N	908	552	1			461
09	25800	X	NO RPT	-0-	-25800	-0-					N	NO RPT					461

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

04	7680	X	6057	-0-	-1623	-0-	1260	2	3871	3	N	842	849	1	51	8	98
							926	9									
05	7936	X	7430	-0-	-506	-0-	1095	2	5279	3	N	960	909	1	38	8	111
							1056	9									
06	7680	X	6146	-0-	-1534	-0-	1100	2	4254	3	N	720	701	1	12	8	118
							792	9									
07	7874	X	6441	-0-	-1433	-0-	1488	2	4154	3	N	726	719	1			125
							799	9									
08	7812	X	5909	-0-	-1903	-0-	1364	2	3732	3	N	739	722	1			142
							813	9									
09	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					142

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

04	13817	X	13817	-0-	-0-	-0-	13271	3	546	9	N	496	564	1			232
05	12704	X	12704	-0-	-0-	-0-	12161	3	543	9	N	494	519	1			207
06	12018	X	12018	-0-	-0-	-0-	11491	2	527	9	N	479	588	1			98
07	11728	X	11728	-0-	-0-	-0-	11219	2	509	9	N	463	361	1			200
08	10432	X	10432	-0-	-0-	-0-	2675	2	7322	3	N	395	360	1			235
							435	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					235

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

04	42120	X	34225	-0-	-7895	-0-	8128	2	24962	3	N	1032	961	1	6	8	302
							1135	9									
05	43524	X	36371	-0-	-7153	-0-	6045	2	29145	3	N	1074	1161	1	2	8	213
							1181	9									
06	45450	X	32853	-0-	-12597	-0-	6529	2	25255	3	N	972	927	1	1	8	257
							1069	9									
07	40579	X	31468	-0-	-9111	-0-	7959	2	22211	3	Y	1180	1112	1			68
							1298	9									
08	37665	X	30018	-0-	-7647	-0-	7716	2	21119	3	Y	1075	1058	1			85
							1183	9									
09	35190	X	NO RPT	-0-	-35190	-0-					Y	NO RPT					85

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

04	7020	X	7020	-0-	-0-	-0-	6143	3	877	9	N	797	522	1			481
05	5970	X	5970	-0-	-0-	-0-	4960	3	1010	9	N	918	998	1			401
06	0	X	-0-	-0-	-0-	-0-					N	806	996	1			211
07	7694	X	7694	-0-	-0-	-0-	6901	3	793	9	N	721	663	1			269
*08	7243	X	7243	-0-	-0-	-0-	1744	2	4772	3	N	661	509	1			421
							727	9									
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					421

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24600	X	20016	-0-	-4584	-0-	18366	3	1650	9	N	1500	1318	1			651
05	22568	X	19527	-0-	-3041	-0-	17694	3	1833	9	N	1666	2006	1	46	8	265
06	21840	X	12459	-0-	-9381	-0-	11187	3	1272	9	N	1156	1118	1			303
07	49185	X	49185	-0-	-0-	-0-	43924	3	5261	9	N	4783	4343	1			743
08	44522	X	44522	-0-	-0-	-0-	41363	3	3159	9	N	2872	2778	1			837
09	20010	X	NO RPT	-0-	-20010	-0-					N	NO RPT					837

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9875	X	9875	-0-	-0-	-0-	9538	3	337	9	Y	306	359	1			155
05	10006	X	10006	-0-	-0-	-0-	9636	3	370	9	Y	336	317	1	15	8	159
06	10380	X	8149	-0-	-2231	-0-	7839	3	310	9	Y	282	263	1			178
07	10726	X	5850	-0-	-4876	-0-	5495	3	355	9	Y	323	334	1			167
08	10726	X	3759	-0-	-6967	-0-	3494	3	265	9	Y	241	257	1			151
09	9870	X	NO RPT	-0-	-9870	-0-					Y	NO RPT					151

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173883	X	15317	-0-	-158566	-0-	14855	3	462	9	Y	420	412	1			213
05	16182	X	15198	-0-	-984	-0-	14779	3	419	9	Y	381	387	1	35	8	172
06	14906	X	14906	-0-	-0-	-0-	14474	3	432	9	Y	393	317	1			248
07	16182	X	16111	-0-	-71	-0-	15708	3	403	9	Y	366	425	1			189
08	15841	X	15495	-0-	-346	-0-	15162	3	333	9	Y	303	302	1			190
09	15330	X	NO RPT	-0-	-15330	-0-					Y	NO RPT					190

KAISER-FRANCIS OIL COMPANY 450175
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8430	X	6737	-0-	-1693	-0-	6531	2	206	9	N	187					366
05	8370	X	6081	-0-	-2289	-0-	5954	2	127	9	N	115	184	1			297
06	6316	X	6316	-0-	-0-	-0-	6265	2	51	9	N	46	179	1			164
07	7033	X	7033	-0-	-0-	-0-	6898	2	135	9	N	123					287
08	7674	X	7674	-0-	-0-	-0-	7199	2	475	9	N	432	542	1			177
*09	6750	X	-0-	-0-	-6750	-0-					N	-0-					177

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3451	-0-	-389	-0-	720	1	2711	2	N	18					167
							20	9									
05	4030	X	3609	-0-	-421	-0-	720	1	2872	2	N	15					182
							17	9									
06	3104	X	3104	-0-	-0-	-0-	720	1	2373	2	N	10					192
							11	9									
07	3225	X	3225	-0-	-0-	-0-	744	1	2481	2	N	-0-					192
08	3453	X	3453	-0-	-0-	-0-	552	1	2827	2	N	67	181	1			78
							74	9									
*09	3300	X	-0-	-0-	-3300	-0-					N	-0-					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3125	-0-	-1045	-0-	360	1	2765	2	N	-0-					218
05	3815	X	3815	-0-	-0-	-0-	360	1	3301	2	N	140					358
							154	9									
06	2846	X	2846	-0-	-0-	-0-	360	1	2486	2	N	-0-	178	1			180
07	3743	X	3743	-0-	-0-	-0-	372	1	3371	2	N	-0-					180
08	2520	X	2520	-0-	-0-	-0-	276	1	2244	2	N	-0-					180
09	3690	X	3222	-0-	-468	-0-	360	1	2862	2	N	-0-					180

LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

*10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					162
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					162
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					162
*01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					162
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					162
*03	62	N	16	-0-	-46	-0-	16	2			N	-0-					162
*04	360	N	68	-0-	-292	-0-	68	2			N	-0-					162
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					162
*06	30	N	15	-0-	-15	-0-	15	2			N	-0-					162
*07	62	N	33	-0-	-29	-0-	32	2	1	9	N	1					163
*08	62	N	19	-0-	-43	-0-	19	2			N	-0-					163
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					163

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

*10	651	N	280	-0-	-371	-0-	280	2			N	-0-					69
*11	630	N	332	-0-	-298	-0-	326	2	6	9	N	5					74
*12	640	N	640	-0-	-0-	-0-	639	2	1	9	N	1					75
*01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					75
*02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					75
*03	620	N	435	-0-	-185	-0-	429	2	6	9	N	5					80
*04	450	N	353	-0-	-97	-0-	336	2	17	9	N	15					95
*05	496	N	345	-0-	-151	-0-	337	2	8	9	N	7					102
*06	420	N	199	-0-	-221	-0-	196	2	3	9	N	3					105
*07	677	N	677	-0-	-0-	-0-	671	2	6	9	N	5					110
*08	341	N	315	-0-	-26	-0-	315	2			N	-0-					110
*09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					110

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

*10	DLQ G-10		296	-0-	296	6460	266	2	30	9	N	27					114
*11	DLQ G-10		356	-0-	356	6816	314	2	42	9	N	38					152
*12	3100	N	1099	-0-	-2001	4815	1097	2	2	9	N	2					154
*01	3100	N	2200	-0-	-900	3915	2167	2	33	9	N	30					184
*02	2800	N	1407	-0-	-1393	2522	1379	2	28	9	N	25					209
*03	3100	N	1381	-0-	-1719	803	1375	2	6	9	N	5					214
*04	2191	N	1388	-0-	-803	-0-	1360	2	28	9	N	25					239
*05	1488	N	1205	-0-	-283	-0-	1186	2	19	9	N	17	209	1			47
*06	1260	N	1015	-0-	-245	-0-	1004	2	11	9	N	10					57
*07	1302	N	1061	-0-	-241	-0-	1011	2	50	9	N	45					102
*08	1178	N	1009	-0-	-169	-0-	984	2	25	9	N	23					125
09	1020	N	932	-0-	-88	-0-	911	2	21	9	N	19					144

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		4424	-0-	4424	18253	4370	2	54	9	N	49					125
*11	DLQ G-10		4183	-0-	4183	22436	4159	2	24	9	N	22					147
*12	26166	X	3730	-0-	-22436	-0-	302	1	3414	2	N	13					160
							14	9									
*01	4240	X	4240	-0-	-0-	-0-	374	1	3827	2	N	35					195
							39	9									
*02	3670	X	3670	-0-	-0-	-0-	338	1	3304	2	N	25					220
							28	9									
*03	3997	X	3997	-0-	-0-	-0-	374	1	3598	2	N	23	1	8			242
							25	9									
*04	4280	X	4280	-0-	-0-	-0-	362	1	3855	2	N	57					299
							63	9									
*05	4448	X	4448	-0-	-0-	-0-	374	1	4035	2	N	35					334
							39	9									
*06	4080	X	3194	-0-	-886	-0-	133	1	3044	2	N	15	234	1			115
							17	9									
*07	4247	X	3601	-0-	-646	-0-	3589	2	12	9	N	11					126
*08	4247	X	3945	-0-	-302	-0-	3836	2	109	9	N	99					225
09	4110	X	3603	-0-	-507	-0-	3584	2	19	9	N	17					242

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4479	X	4479	-0-	-0-	-0-	4466	2	13	9	N	12					340
*11	5374	X	5374	-0-	-0-	-0-	169	1	5180	2	N	23	173	1			190
							25	9									
*12	5992	X	5992	-0-	-0-	-0-	374	1	5577	2	N	37					227
							41	9									
*01	3200	X	3200	-0-	-0-	-0-	374	1	2797	2	N	26					253
							29	9									
*02	3775	X	3775	-0-	-0-	-0-	338	1	3390	2	N	43	175	1			121
							47	9									
*03	3849	X	3849	-0-	-0-	-0-	374	1	3456	2	N	17	1	8			137
							19	9									
*04	3688	X	3688	-0-	-0-	-0-	290	1	3353	2	N	41					178
							45	9									
*05	4296	X	4296	-0-	-0-	-0-	4274	2	22	9	N	20	2	8			196
*06	6114	X	6114	-0-	-0-	-0-	6086	2	28	9	N	25	175	1	1	8	45
*07	5851	X	5851	-0-	-0-	-0-	5834	2	17	9	N	15					60
*08	4567	X	4567	-0-	-0-	-0-	4543	2	24	9	N	22					82
*09	5699	X	5699	-0-	-0-	-0-	5671	2	28	9	N	25					107

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		967	-0-	967	26685	902	2	65	9	N	59					142
*11	DLQ G-10		495	-0-	495	27180	495	2			N	-0-					142
*12	27920	X	740	-0-	-27180	-0-	640	2	100	9	N	91					233
*01	6324	X	504	-0-	-5820	-0-	504	2			N	-0-					233
*02	5656	X	634	-0-	-5022	-0-	634	2			N	-0-					233
*03	961	X	708	-0-	-253	-0-	708	2			N	-0-					233
*04	1524	X	1524	-0-	-0-	-0-	1369	2	155	9	N	141	185	1			189
*05	881	X	881	-0-	-0-	-0-	881	2			N	-0-					189
*06	2312	N	2312	-0-	-0-	-0-	2305	2	7	9	N	6					195
*07	2490	N	2490	-0-	-0-	-0-	2396	2	94	9	N	85	187	1			93
*08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					93
09	2310	N	2212	-0-	-98	-0-	2136	2	76	9	N	69					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-	175	1			20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

*01	4135	X	4135	-0-	-0-	-0-	312	1	3767	2	N	51	186	1			116
							56	9									
*02	3896	X	3896	-0-	-0-	-0-	283	1	3565	2	N	44	1	8			159
							48	9									
*03	4197	X	4197	-0-	-0-	-0-	312	1	3833	2	N	47	1	8			205
							52	9									
*04	3927	X	3927	-0-	-0-	-0-	302	1	3566	2	N	54	185	1	1	8	73
							59	9									
*05	3937	X	3860	-0-	-77	-0-	147	1	3644	2	N	63	3	8			133
							69	9									
*06	4080	X	3389	-0-	-691	-0-	1	1	3304	2	N	76	2	8			207
							84	9									
*07	4216	X	3663	-0-	-553	-0-	1	1	3579	2	N	75	190	1	1	8	91
							83	9									
*08	4154	X	3503	-0-	-651	-0-	14	1	3412	2	N	70	1	8			160
							77	9									
09	3870	X	3271	-0-	-599	-0-	67	1	3116	2	N	80	182	1			58
							88	9									

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

*10	DLQ G-10		1373	-0-	1373	9775	1370	2	3	9	N	3					173
*11	DLQ G-10		992	-0-	992	10767	992	2			N	-0-					173
*12	3100	N	1210	-0-	-1890	8877	1210	2			N	-0-					173
*01	3100	N	1419	-0-	-1681	7196	1419	2			N	-0-					173
*02	2800	N	840	-0-	-1960	5236	840	2			N	-0-					173
*03	3100	N	864	-0-	-2236	3000	864	2			N	-0-					173
*04	3000	N	1314	-0-	-1686	1314	1314	2			N	-0-					173
*05	3100	N	2198	-0-	-902	412	2198	2			N	-0-					173
*06	2444	N	2032	-0-	-412	-0-	2032	2			N	-0-					173
*07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					173
*08	2170	N	2101	-0-	-69	-0-	2101	2			N	-0-					173
09	2040	N	1631	-0-	-409	-0-	1631	2			N	-0-					173

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

*10	DLQ G-10		4777	-0-	4777	21596	4736	2	41	9	N	37					261
*11	DLQ G-10		4524	-0-	4524	26120	4511	2	13	9	N	12					273
*12	30091	X	3971	-0-	-26120	-0-	3903	2	68	9	N	62	175	1			160
*01	4042	X	4042	-0-	-0-	-0-	4000	2	42	9	N	38					198
*02	3511	X	3511	-0-	-0-	-0-	3476	2	35	9	N	32					230
*03	4002	X	4002	-0-	-0-	-0-	3936	2	66	9	N	60					290
*04	3880	X	3880	-0-	-0-	-0-	3847	2	33	9	N	30	177	1			143
*05	3813	X	3728	-0-	-85	-0-	3695	2	33	9	N	30					173
*06	3840	X	3653	-0-	-187	-0-	3566	2	87	9	N	79					252
*07	3968	X	3672	-0-	-296	-0-	3591	2	81	9	N	74	181	1			145
*08	3968	X	3567	-0-	-401	-0-	3567	2			N	-0-					145
09	3840	X	3540	-0-	-300	-0-	3421	2	119	9	N	108					253

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4043	X	4043	-0-		-0-	-0-	312	1	3669	2	N	56	1	8			166
								62	9									
*02	3808	X	3615	-0-		-193	-0-	282	1	3288	2	N	41	1	8			206
								45	9									
*03	4216	X	3600	-0-		-616	-0-	312	1	3236	2	N	47	184	1	11	8	58
								52	9									
*04	3900	X	3547	-0-		-353	-0-	302	1	3127	2	N	107	48	8			117
								118	9									
*05	4030	X	3203	-0-		-827	-0-	101	1	3070	2	N	29	14	8			132
								32	9									
*06	3900	X	2973	-0-		-927	-0-	2947	2	26	9	N	24	10	8			146
*07	3906	X	3035	-0-		-871	-0-	3001	2	34	9	N	31	2	8			175
*08	3565	X	3300	-0-		-265	-0-	11	1	3222	2	N	61	190	1	1	8	45
								67	9									
09	3510	X	3335	-0-		-175	-0-	66	1	3226	2	N	39					84
								43	9									

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		8326	-0-		8326	39016	9	1	8228	2	N	81	1	8			460
								89	9									
*11	DLQ G-10		10290	-0-		10290	49306	362	1	9850	2	N	71	379	1	2	8	150
								78	9									
*12	58105	X	8799	-0-		-49306	-0-	374	1	8336	2	N	81	1	8			230
								89	9									
*01	8700	X	8700	-0-		-0-	-0-	374	1	8212	2	N	104	1	8			333
								114	9									
*02	7767	X	7767	-0-		-0-	-0-	338	1	7328	2	N	92	179	1	2	8	244
								101	9									
*03	8664	X	8664	-0-		-0-	-0-	374	1	8141	2	N	135	175	1	3	8	201
								149	9									
*04	8160	X	8160	-0-		-0-	-0-	362	1	7720	2	N	71	163	1	1	8	108
								78	9									
*05	7584	X	7584	-0-		-0-	-0-	193	1	7294	2	N	88	3	8			193
								97	9									
*06	8370	X	6731	-0-		-1639	-0-	6657	2	74	9	N	67	177	1	2	8	81
*07	8587	X	6697	-0-		-1890	-0-	6557	2	140	9	N	127	2	8			206
*08	8587	X	6130	-0-		-2457	-0-	6056	2	74	9	N	67	175	1	1	8	97
09	7330	X	6109	-0-		-1221	-0-	6014	2	95	9	N	86					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		5769	-0-	5769	27256	5746	2	23	9	N	21	4	8			379
*11	DLQ G-10		5576	-0-	5576	32832	5529	2	47	9	N	43	181	1	3	8	238
*12	37517	X	4685	-0-	-32832	-0-	4653	2	32	9	N	29	165	1			102
*01	5574	X	5574	-0-	-0-	-0-	700	1	4838	2	N	33	1	8			134
							36	9									
*02	4861	X	4861	-0-	-0-	-0-	676	1	4153	2	N	29	1	8			162
							32	9									
*03	5392	X	5392	-0-	-0-	-0-	748	1	4614	2	N	27					189
							30	9									
*04	4818	X	4818	-0-	-0-	-0-	265	1	4524	2	N	26					215
							29	9									
*05	4371	X	4335	-0-	-36	-0-	4315	2	20	9	N	18					233
*06	5190	X	4147	-0-	-1043	-0-	4125	2	22	9	N	20	176	1			77
*07	5363	X	4292	-0-	-1071	-0-	4262	2	30	9	N	27					104
*08	5363	X	4184	-0-	-1179	-0-	4155	2	29	9	N	26					130
*09	4330	X	3952	-0-	-378	-0-	3932	2	20	9	N	18					148

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4114	-0-	1114	1502	4086	2	28	9	N	25	177	1			72
05	3100	N	5715	-0-	2615	4117	377	1	5280	2	N	53					125
							58	9									
06	3000	N	3301	-0-	301	4418	381	1	2865	2	N	50					175
							55	9									
07	3100	N	3524	-0-	424	4842	405	1	3058	2	N	55	175	1			55
							61	9									
08	8337	X	3495	-0-	-4842	-0-	345	1	3093	2	N	52					107
							57	9									
*09	3485	X	3485	-0-	-0-	-0-	392	1	3036	2	N	52					159
							57	9									

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1581	N	1572	-0-	-9	-0-	312	1	1241	2	N	17	1	8			94
							19	9									
*04	1785	N	1785	-0-	-0-	-0-	302	1	1468	2	N	14					108
							15	9									
*05	1364	N	1168	-0-	-196	-0-	141	1	1017	2	N	9					117
							10	9									
*06	1500	N	1215	-0-	-285	-0-	1196	2	19	9	N	17					134
*07	1550	N	1218	-0-	-332	-0-	1198	2	20	9	N	18					152
*08	1198	N	1198	-0-	-0-	-0-	14	1	1183	2	N	1					153
							1	9									
*09	1966	N	1966	-0-	-0-	-0-	84	1	1873	2	N	8					161
							9	9									

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3206	X	3206	-0-	-0-	-0-	592	1	2601	2	N	12	1	8			192
							13	9									
*04	2198	X	2198	-0-	-0-	-0-	572	1	1587	2	N	35					227
							39	9									
*05	1742	X	1742	-0-	-0-	-0-	392	1	1321	2	N	26	173	1			80
							29	9									
*06	2207	X	2207	-0-	-0-	-0-	241	1	1901	2	N	59					139
							65	9									
*07	2320	X	2320	-0-	-0-	-0-	249	1	2042	2	N	26					165
							29	9									
*08	2183	X	2183	-0-	-0-	-0-	263	1	1876	2	N	40	166	1			39
							44	9									
*09	2383	X	2383	-0-	-0-	-0-	325	1	2006	2	N	47					86
							52	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5084	X	5050	-0-	-34	-0-	312	1	4707	2	N	28	173	1			106
							31	9									
*02	4536	X	4529	-0-	-7	-0-	282	1	4210	2	N	34					140
							37	9									
*03	5053	X	4459	-0-	-594	-0-	312	1	4111	2	N	33					173
							36	9									
*04	4890	X	4615	-0-	-275	-0-	302	1	4268	2	N	41					214
							45	9									
*05	5053	X	4850	-0-	-203	-0-	147	1	4630	2	N	66	170	1	5	8	105
							73	9									
*06	4377	X	4377	-0-	-0-	-0-	1	1	4311	2	N	59	4	8			160
							65	9									
*07	4570	X	4570	-0-	-0-	-0-	4504	2	66	9	N	60	3	8			217
*08	4554	X	4554	-0-	-0-	-0-	20	1	4473	2	N	55	179	1	1	8	92
							61	9									
*09	4545	X	4545	-0-	-0-	-0-	67	1	4417	2	N	55	1	8			146
							61	9									

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

*10	DLQ G-10		5227	-0-	5227	22050	5169	2	58	9	N	53	1	8			365
*11	DLQ G-10		4676	-0-	4676	26726	4640	2	36	9	N	33					398
*12	30635	X	3909	-0-	-26726	-0-	3792	2	117	9	N	106	172	1			332
*01	4242	X	4242	-0-	-0-	-0-	4198	2	44	9	N	40					372
*02	3696	X	3518	-0-	-178	-0-	3466	2	52	9	N	47	173	1			246
*03	4239	X	4239	-0-	-0-	-0-	4214	2	25	9	N	23	1	8			268
*04	4174	X	4174	-0-	-0-	-0-	4167	2	7	9	N	6					274
*05	4239	X	4239	-0-	-0-	-0-	4231	2	8	9	N	7					281
*06	4050	X	3412	-0-	-638	-0-	3369	2	43	9	N	39	1	8			319
*07	4185	X	3512	-0-	-673	-0-	3509	2	3	9	N	3	188	1			134
*08	4185	X	3459	-0-	-726	-0-	3448	2	11	9	N	10					144
09	4050	X	2978	-0-	-1072	-0-	10	1	2925	2	N	39					183
							43	9									

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

*10	DLQ G-10		5366	-0-	5366	23228	5316	2	50	9	N	45	1	8			187
*11	DLQ G-10		4849	-0-	4849	28077	4849	2			N	-0-					187
*12	31937	X	3860	-0-	-28077	-0-	3840	2	20	9	N	18					205
*01	4309	X	3777	-0-	-532	-0-	3777	2			N	-0-					205
*02	4844	X	3663	-0-	-1181	-0-	3663	2			N	-0-					205
*03	5363	X	4275	-0-	-1088	-0-	4275	2			N	-0-					205
*04	4710	X	4033	-0-	-677	-0-	4013	2	20	9	N	18	188	1			35
*05	4251	X	4251	-0-	-0-	-0-	4198	2	53	9	N	48					83
*06	4110	X	3973	-0-	-137	-0-	3938	2	35	9	N	32					115
*07	4247	X	4034	-0-	-213	-0-	4034	2			N	-0-					115
*08	4247	X	4027	-0-	-220	-0-	3941	2	86	9	N	78					193
09	4080	X	3406	-0-	-674	-0-	3369	2	37	9	N	34					227

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

*10	DLQ G-10		1774	-0-	1774	20137	1750	2	24	9	N	22					250
*11	DLQ G-10		2219	-0-	2219	22356	2183	2	36	9	N	33					283
*12	25195	X	2839	-0-	-22356	-0-	2817	2	22	9	N	20					303
*01	4619	X	2702	-0-	-1917	-0-	2654	2	48	9	N	44					347
*02	4172	X	2645	-0-	-1527	-0-	2622	2	23	9	N	21					368
*03	2790	X	2221	-0-	-569	-0-	2217	2	4	9	N	4					372
*04	3405	X	3405	-0-	-0-	-0-	3390	2	15	9	N	14	183	1			203
*05	6672	X	6672	-0-	-0-	-0-	6655	2	17	9	N	15					218
*06	6207	X	6207	-0-	-0-	-0-	6197	2	10	9	N	9					227
*07	6266	X	6266	-0-	-0-	-0-	6259	2	7	9	N	6					233
*08	6603	X	6213	-0-	-390	-0-	6207	2	6	9	N	5					238
09	6390	X	5792	-0-	-598	-0-	5784	2	8	9	N	7					245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2427	X	2427	-0-	-0-	-0-	453	1	1964	2	N	9					110
							10	9									
*02	2447	X	2447	-0-	-0-	-0-	326	1	2101	2	N	18	1	8			127
							20	9									
*03	3037	N	3037	-0-	-0-	-0-	312	1	2696	2	N	26	1	8			152
							29	9									
*04	2706	N	2706	-0-	-0-	-0-	302	1	2378	2	N	24	132	1	1	8	43
							26	9									
*05	2778	N	2778	-0-	-0-	-0-	101	1	2646	2	N	28					71
							31	9									
*06	2538	N	2538	-0-	-0-	-0-	2513	2	25	9	N	23	1	8			93
*07	2338	N	2338	-0-	-0-	-0-	2316	2	22	9	N	20					113
*08	2125	N	2125	-0-	-0-	-0-	15	1	2087	2	N	21					134
							23	9									
*09	2161	N	2161	-0-	-0-	-0-	90	1	2051	2	N	18					152
							20	9									

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4123	X	3859	-0-	-264	-0-	312	1	3522	2	N	23	1	8			167
							25	9									
*02	3836	X	3418	-0-	-418	-0-	282	1	3110	2	N	24					191
							26	9									
*03	4247	X	3851	-0-	-396	-0-	312	1	3510	2	N	26	2	8			215
							29	9									
*04	4110	X	3661	-0-	-449	-0-	302	1	3335	2	N	22	1	8			236
							24	9									
*05	3844	X	3490	-0-	-354	-0-	141	1	3307	2	N	38	195	1			79
							42	9									
*06	3720	X	3427	-0-	-293	-0-	3364	2	63	9	N	57	1	8			135
*07	3813	X	3543	-0-	-270	-0-	3489	2	54	9	N	49					184
*08	3813	X	3536	-0-	-277	-0-	11	1	3474	2	N	46					230
							51	9									
*09	3551	X	3551	-0-	-0-	-0-	66	1	3448	2	N	34	180	1			84
							37	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		8033	-0-	8033	35731	748	1	7248	2	N	34	3	8			309
							37	9									
*11	DLQ G-10		6821	-0-	6821	42552	724	1	6089	2	N	7	3	8			313
							8	9									
*12	47706	X	5154	-0-	-42552	-0-	121	1	4927	2	N	96	198	1			211
							106	9									
*01	5952	X	5418	-0-	-534	-0-	5394	2	24	9	N	22					233
*02	5376	X	4905	-0-	-471	-0-	4871	2	34	9	N	31	1	8			263
*03	5952	X	5923	-0-	-29	-0-	5921	2	2	9	N	2					265
*04	5760	X	5638	-0-	-122	-0-	5590	2	48	9	N	44	1	8			308
*05	5500	X	5500	-0-	-0-	-0-	5472	2	28	9	N	25					333
*06	5245	X	5245	-0-	-0-	-0-	5242	2	3	9	N	3					336
*07	5485	X	5485	-0-	-0-	-0-	5416	2	69	9	N	63					399
*08	5392	X	5392	-0-	-0-	-0-	5349	2	43	9	N	39	358	1	1	8	79
*09	5070	X	4681	-0-	-389	-0-	4649	2	32	9	N	29					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4465	X	4465	-0-	-0-	-0-	343	1	4055	2	N	61	186	1	1	8	123
							67	9									
*02	3414	X	3414	-0-	-0-	-0-	310	1	3068	2	N	33					156
							36	9									
*03	3720	X	3358	-0-	-362	-0-	343	1	2986	2	N	26	1	8			181
							29	9									
*04	3600	X	3190	-0-	-410	-0-	332	1	2828	2	N	27					208
							30	9									
*05	3720	X	3069	-0-	-651	-0-	172	1	2864	2	N	30					238
							33	9									
*06	4110	X	2766	-0-	-1344	-0-	30	1	2701	2	N	32					270
							35	9									
*07	3689	X	2984	-0-	-705	-0-	31	1	2912	2	N	37	184	1			123
							41	9									
*08	3317	X	2964	-0-	-353	-0-	42	1	2891	2	N	28					151
							31	9									
09	3150	X	3023	-0-	-127	-0-	96	1	2893	2	N	31					182
							34	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

*10	DLQ G-10		3439	-0-	3439	15573	3414	2	25	9	N	23					233
*11	DLQ G-10		3054	-0-	3054	18627	3028	2	26	9	N	24	178	1			79
*12	21022	X	2395	-0-	-18627	-0-	2337	2	58	9	N	53					132
*01	2883	X	1268	-0-	-1615	-0-	1226	2	42	9	N	38					170
*02	2604	X	-0-	-0-	-2604	-0-					N	-0-					170
*03	5672	X	5672	-0-	-0-	-0-	350	1	5305	2	N	15					185
							17	9									
*04	2837	X	2837	-0-	-0-	-0-	2780	2	57	9	N	52					237
*05	2735	X	2735	-0-	-0-	-0-	2652	2	83	9	N	75	200	1			112
*06	5430	X	2330	-0-	-3100	-0-	2301	2	29	9	N	26					138
*07	5611	X	2465	-0-	-3146	-0-	2454	2	11	9	N	10					148
*08	5611	X	2592	-0-	-3019	-0-	2494	2	98	9	N	89					237
09	2820	X	2383	-0-	-437	-0-	2347	2	36	9	N	33					270

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

*10	DLQ G-10		1578	-0-	1578	3368	1578	2			N	-0-					302
*11	DLQ G-10		1095	-0-	1095	4463	1095	2			N	-0-					302
*12	3100	N	1035	-0-	-2065	2398	945	2	90	9	N	82	181	1			203
*01	3100	N	987	-0-	-2113	285	973	2	14	9	N	13					216
*02	1047	N	762	-0-	-285	-0-	760	2	2	9	N	2					218
*03	932	N	932	-0-	-0-	-0-	851	2	81	9	N	74					292
*04	906	N	906	-0-	-0-	-0-	870	2	36	9	N	33					325
*05	1075	N	1075	-0-	-0-	-0-	1067	2	8	9	N	7					332
*06	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					337
*07	2960	N	2960	-0-	-0-	-0-	2957	2	3	9	N	3					340
*08	3100	N	3156	-0-	56	56	3149	2	7	9	N	6	130	1			216
*09	3000	N	3128	-0-	128	184	3128	2			N	-0-					216

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		1995	-0-	1995	15128	1995	2			N	-0-					101
*11	DLQ G-10		7902	-0-	7902	23030	7900	2	2	9	N	2	1	8			102
*12	29408	X	6378	-0-	-23030	-0-	6378	2			N	-0-					102
*01	6762	X	6762	-0-	-0-	-0-	6762	2			N	-0-					102
*02	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					102
*03	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					102
*04	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					102
*05	4123	X	2452	-0-	-1671	-0-	2452	2			N	-0-					102
*06	3840	X	1072	-0-	-2768	-0-	1069	2	3	9	N	3					105
*07	6175	X	6175	-0-	-0-	-0-	6161	2	14	9	N	13					118
*08	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					118
*09	4564	X	4564	-0-	-0-	-0-	4560	2	4	9	N	4					122

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

*01	3757	X	3757	-0-	-0-	-0-	344	1	3394	2	N	17					174
							19	9									
*02	3121	X	3121	-0-	-0-	-0-	310	1	2794	2	N	15					189
							17	9									
*03	3224	X	3004	-0-	-220	-0-	313	1	2667	2	N	22	1	8			210
							24	9									
*04	3120	X	3078	-0-	-42	-0-	30	1	3028	2	N	18	1	8			227
							20	9									
*05	3224	X	2864	-0-	-360	-0-	30	1	2802	2	N	29	172	1			84
							32	9									
*06	3330	X	2501	-0-	-829	-0-	1	1	2467	2	N	30	1	8			113
							33	9									
*07	3379	X	2401	-0-	-978	-0-	2362	2	39	9	N	35	1	8			147
*08	2976	X	2441	-0-	-535	-0-	14	1	2393	2	N	31					178
							34	9									
*09	2892	X	2892	-0-	-0-	-0-	67	1	2786	2	N	35	1	8			212
							39	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					183
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					183
*12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					183
*01	242	N	242	-0-	-0-	-0-	221	2	21	9	N	19					202
*02	277	N	277	-0-	-0-	-0-	270	2	7	9	N	6					208
*03	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					210
*04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					210
*05	3100	N	8960	-0-	5860	5860	8921	2	39	9	N	35					245
*06	3000	N	4860	-0-	1860	7720	4819	2	41	9	N	37					282
*07	3100	N	1738	-0-	-1362	6358	1715	2	23	9	N	21					303
*08	13796	X	7438	-0-	-6358	-0-	7396	2	42	9	N	38	181	1			160
*09	6445	X	6445	-0-	-0-	-0-	6416	2	29	9	N	26					186

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

*10	DLQ G-10		12992	-0-	12992	58642	12937	2	55	9	N	50	2	8			173
*11	DLQ G-10		13798	-0-	13798	72440	13798	2			N	-0-					173
*12	83994	X	11554	-0-	-72440	-0-	11554	2			N	-0-					173
*01	12400	X	11523	-0-	-877	-0-	11515	2	8	9	N	7					180
*02	11200	X	10125	-0-	-1075	-0-	10112	2	13	9	N	12					192
*03	12400	X	10977	-0-	-1423	-0-	10971	2	6	9	N	5					197
*04	12000	X	10607	-0-	-1393	-0-	10601	2	6	9	N	5					202
*05	11439	X	9522	-0-	-1917	-0-	9515	2	7	9	N	6					208
*06	9780	X	8233	-0-	-1547	-0-	8225	2	8	9	N	7					215
*07	10106	X	9383	-0-	-723	-0-	9377	2	6	9	N	5					220
*08	10106	X	9053	-0-	-1053	-0-	9053	2			N	-0-					220
09	9780	X	8550	-0-	-1230	-0-	8539	2	11	9	N	10					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-	105	1			84
05	866	N	866	-0-	-0-	-0-	866	2			N	-0-					84
06	3000	N	6416	-0-	3416	3416	340	1	6074	2	N	2					86
							2	9									
07	3100	N	5308	-0-	2208	5624	400	1	4907	2	N	1					87
							1	9									
08	3100	N	4557	-0-	1457	7081	391	1	4165	2	N	1					88
							1	9									
*09	11193	X	4112	-0-	-7081	-0-	368	1	3744	2	N	-0-					88

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					48
05	1432	X	1432	-0-	-0-	-0-	1432	2			N	-0-					48
06	5000	X	5000	-0-	-0-	-0-	675	1	4325	2	N	-0-					48
07	6428	X	6428	-0-	-0-	-0-	403	1	6025	2	N	-0-					48
08	4718	X	4718	-0-	-0-	-0-	403	1	4309	2	N	5					53
							6	9									
09	5010	X	3451	-0-	-1559	-0-	421	1	3027	2	N	3					56
							3	9									

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3490	X	3490	-0-	-0-	-0-	468	1	2985	2	N	34	180	1			87
							37	9									
*02	3081	X	3081	-0-	-0-	-0-	422	1	2642	2	N	15	1	8			101
							17	9									
*03	3410	X	3372	-0-	-38	-0-	468	1	2872	2	N	29	3	8			127
							32	9									
*04	3330	X	3166	-0-	-164	-0-	452	1	2707	2	N	6	1	8			132
							7	9									
*05	3472	X	2807	-0-	-665	-0-	168	1	2609	2	N	27					159
							30	9									
*06	3360	X	2384	-0-	-976	-0-	33	1	2322	2	N	26	1	8			184
							29	9									
*07	3348	X	2482	-0-	-866	-0-	31	1	2436	2	N	14	163	1			35
							15	9									
*08	3317	X	2573	-0-	-744	-0-	50	1	2487	2	N	33					68
							36	9									
09	3120	X	2585	-0-	-535	-0-	144	1	2419	2	N	20					88
							22	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		1557	-0-	1557	7969	1542	2	15	9	N	14					184
*11	DLQ G-10		1485	-0-	1485	9454	1465	2	20	9	N	18					202
*12	3100	N	1632	-0-	-1468	7986	1619	2	13	9	N	12					214
*01	3100	N	1428	-0-	-1672	6314	1411	2	17	9	N	15					229
*02	2800	N	1537	-0-	-1263	5051	1534	2	3	9	N	3					232
*03	3100	N	2628	-0-	-472	4579	2617	2	11	9	N	10					242
*04	3000	N	1937	-0-	-1063	3516	1926	2	11	9	N	10					252
*05	3100	N	1640	-0-	-1460	2056	1629	2	11	9	N	10					262
*06	3000	N	1542	-0-	-1458	598	1502	2	40	9	N	36	186	1			112
*07	1984	N	1155	-0-	-829	-0-	1147	2	8	9	N	7					119
*08	1612	N	982	-0-	-630	-0-	982	2			N	-0-					119
09	1530	N	553	-0-	-977	-0-	553	2			N	-0-					119

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

*01	3100	N	3139	-0-	39	39	343	1	2781	2	N	14					186
							15	9									
*02	2483	N	2444	-0-	-39	-0-	310	1	2117	2	N	15	1	8			200
							17	9									
*03	2748	N	2748	-0-	-0-	-0-	343	1	2381	2	N	22	2	8			220
							24	9									
*04	2577	N	2577	-0-	-0-	-0-	332	1	2225	2	N	18	180	1	1	8	57
							20	9									
*05	2480	X	2476	-0-	-4	-0-	111	1	2337	2	N	25					82
							28	9									
*06	2400	X	2333	-0-	-67	-0-	2312	2	21	9	N	19	1	8			100
*07	2480	X	2428	-0-	-52	-0-	1	1	2424	2	N	3					103
							3	9									
*08	2532	X	2532	-0-	-0-	-0-	14	1	2496	2	N	20					123
							22	9									
*09	2650	X	2650	-0-	-0-	-0-	84	1	2542	2	N	22					145
							24	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

*01	1765	N	1765	-0-	-0-	-0-	304	1	1383	2	N	71	170	1	1	8	160
							78	9									
*02	1455	N	1455	-0-	-0-	-0-	256	1	1166	2	N	30					190
							33	9									
*03	2480	N	2216	-0-	-264	-0-	468	1	1689	2	N	54					244
							59	9									
*04	2337	N	2337	-0-	-0-	-0-	452	1	1828	2	N	52	171	1			125
							57	9									
*05	1904	N	1904	-0-	-0-	-0-	211	1	1605	2	N	80	3	8			202
							88	9									
*06	2130	N	1373	-0-	-757	-0-	1315	2	58	9	N	53	1	8			254
*07	2046	N	1261	-0-	-785	-0-	1221	2	40	9	N	36	178	1	1	8	111
*08	1891	N	1483	-0-	-408	-0-	19	1	1407	2	N	52					163
							57	9									
*09	1510	N	1510	-0-	-0-	-0-	114	1	1333	2	N	57	1	8			219
							63	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

*01	8835	X	5396	-0-	-3439	-0-	468	1	4789	2	N	126	194	1	2	8	206
							139	9									
*02	7112	X	4645	-0-	-2467	-0-	422	1	4202	2	N	19	1	8			224
							21	9									
*03	8990	X	4946	-0-	-4044	-0-	468	1	4403	2	N	68	184	1	3	8	105
							75	9									
*04	8700	X	4257	-0-	-4443	-0-	452	1	3740	2	N	59	1	8			163
							65	9									
*05	8990	X	4047	-0-	-4943	-0-	151	1	3817	2	N	72					235
							79	9									
*06	4200	X	3558	-0-	-642	-0-	3493	2	65	9	N	59	201	1	1	8	92
*07	4340	X	3251	-0-	-1089	-0-	3184	2	67	9	N	61	3	8			150
*08	4340	X	3249	-0-	-1091	-0-	19	1	3163	2	N	61	1	8			210
							67	9									
09	3900	X	3204	-0-	-696	-0-	114	1	3034	2	N	51	188	1			73
							56	9									

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

*01	2373	N	2373	-0-	-0-	-0-	471	1	1883	2	N	17	1	8			82
							19	9									
*02	2019	N	2019	-0-	-0-	-0-	422	1	1577	2	N	18					100
							20	9									
*03	2312	N	2312	-0-	-0-	-0-	468	1	1818	2	N	24					124
							26	9									
*04	2206	N	2206	-0-	-0-	-0-	452	1	1731	2	N	21					145
							23	9									
*05	2201	N	2032	-0-	-169	-0-	211	1	1792	2	N	26					171
							29	9									
*06	2220	N	1737	-0-	-483	-0-	1705	2	32	9	N	29					200
*07	1922	N	1760	-0-	-162	-0-	1735	2	25	9	N	23					223
*08	2015	N	1733	-0-	-282	-0-	1711	2	22	9	N	20	185	1			58
*09	1910	N	1910	-0-	-0-	-0-	114	1	1768	2	N	25					83
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3906	X	3906	-0-	-0-	-0-	469	1	3404	2	N	30					265
							33	9									
*02	4289	X	4289	-0-	-0-	-0-	423	1	3821	2	N	41	181	1			125
							45	9									
*03	5802	X	5802	-0-	-0-	-0-	468	1	5272	2	N	56	1	8			180
							62	9									
*04	5832	X	5832	-0-	-0-	-0-	452	1	5317	2	N	57	177	1	1	8	59
							63	9									
*05	5574	X	5574	-0-	-0-	-0-	212	1	5285	2	N	70					129
							77	9									
*06	5550	X	4979	-0-	-571	-0-	1	1	4889	2	N	81	1	8			209
							89	9									
*07	5735	X	4142	-0-	-1593	-0-	1	1	4082	2	N	54	182	1	3	8	78
							59	9									
*08	5735	X	3587	-0-	-2148	-0-	26	1	3494	2	N	61	1	8			138
							67	9									
09	5760	X	3671	-0-	-2089	-0-	103	1	3515	2	N	48					186
							53	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4650	X	4339	-0-	-311	-0-	469	1	3837	2	N	30	1	8			201
							33	9									
*02	4256	X	3980	-0-	-276	-0-	422	1	3519	2	N	35					236
							39	9									
*03	4712	X	4352	-0-	-360	-0-	468	1	3837	2	N	43	1	8			278
							47	9									
*04	4560	X	4144	-0-	-416	-0-	452	1	3668	2	N	22	176	1			124
							24	9									
*05	4371	X	3801	-0-	-570	-0-	217	1	3552	2	N	29					153
							32	9									
*06	4200	X	3369	-0-	-831	-0-	3333	2	36	9	N	33	1	8			185
*07	4309	X	3450	-0-	-859	-0-	3415	2	35	9	N	32	1	8			216
*08	4309	X	3135	-0-	-1174	-0-	19	1	3090	2	N	24	179	1			61
							26	9									
09	4080	X	3825	-0-	-255	-0-	96	1	3686	2	N	39					100
							43	9									

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3552	X	3552	-0-	-0-	-0-	468	1	3048	2	N	33	180	1			119
							36	9									
*02	3124	X	3124	-0-	-0-	-0-	422	1	2669	2	N	30					149
							33	9									
*03	3328	X	3328	-0-	-0-	-0-	468	1	2825	2	N	32					181
							35	9									
*04	3186	X	3186	-0-	-0-	-0-	452	1	2703	2	N	28					209
							31	9									
*05	3224	X	3035	-0-	-189	-0-	211	1	2769	2	N	50					259
							55	9									
*06	3420	X	2612	-0-	-808	-0-	2564	2	48	9	N	44	228	1	1	8	74
*07	3379	X	2915	-0-	-464	-0-	2879	2	36	9	N	33	2	8			105
*08	3286	X	2714	-0-	-572	-0-	19	1	2636	2	N	54					159
							59	9									
09	3150	X	2861	-0-	-289	-0-	114	1	2693	2	N	49	1	8			207
							54	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5328	X	5328	-0-	-0-	-0-	468	1	4830	2	N	27	1	8			157
							30	9									
*02	4648	X	4623	-0-	-25	-0-	422	1	4168	2	N	30					187
							33	9									
*03	5239	X	4937	-0-	-302	-0-	468	1	4434	2	N	32	1	8			218
							35	9									
*04	5070	X	4718	-0-	-352	-0-	452	1	4214	2	N	47	1	8			264
							52	9									
*05	5239	X	4450	-0-	-789	-0-	217	1	4182	2	N	46					310
							51	9									
*06	5130	X	3956	-0-	-1174	-0-	3894	2	62	9	N	56	179	1	1	8	186
*07	5022	X	4229	-0-	-793	-0-	4165	2	64	9	N	58	177	1	2	8	65
*08	4867	X	3838	-0-	-1029	-0-	19	1	3768	2	N	46	1	8			110
							51	9									
09	4650	X	4530	-0-	-120	-0-	96	1	4364	2	N	64					174
							70	9									

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3193	X	2204	-0-	-989	-0-	312	1	1830	2	N	56	181	1	1	8	75
							62	9									
*02	2792	X	2792	-0-	-0-	-0-	282	1	2448	2	N	56					131
							62	9									
*03	2959	X	2959	-0-	-0-	-0-	312	1	2627	2	N	18	1	8			148
							20	9									
*04	2769	X	2769	-0-	-0-	-0-	302	1	2467	2	N	-0-					148
*05	3038	X	2676	-0-	-362	-0-	152	1	2524	2	N	-0-					148
*06	2940	X	2550	-0-	-390	-0-	2550	2			N	-0-					148
*07	3038	X	2794	-0-	-244	-0-	2794	2			N	-0-					148
*08	2914	X	2721	-0-	-193	-0-	14	1	2707	2	N	-0-					148
*09	2814	X	2814	-0-	-0-	-0-	84	1	2730	2	N	-0-					148

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3719	X	3719	-0-	-0-	-0-	593	1	3090	2	N	33					452
							36	9									
*02	3360	X	3215	-0-	-145	-0-	534	1	2668	2	N	12	1	8			463
							13	9									
*03	3720	X	3471	-0-	-249	-0-	593	1	2877	2	N	1	1	8			463
							1	9									
*04	3600	X	3155	-0-	-445	-0-	503	1	2648	2	N	4	187	1	1	8	279
							4	9									
*05	3720	X	2840	-0-	-880	-0-	164	1	2624	2	N	47	183	1			143
							52	9									
*06	3600	X	2455	-0-	-1145	-0-	2446	2	9	9	N	8	1	8			150
*07	3503	X	2568	-0-	-935	-0-	2523	2	45	9	N	41					191
*08	3441	X	2551	-0-	-890	-0-	19	1	2484	2	N	44					235
							48	9									
09	3120	X	2614	-0-	-506	-0-	114	1	2454	2	N	42	180	1			97
							46	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		1068	-0-	1068	7377	1060	2	8	9	N	7					261
*11	DLQ G-10		873	-0-	873	8250	852	2	21	9	N	19	188	1			92
*12	8927	X	677	-0-	-8250	-0-	677	2			N	-0-					92
*01	1395	X	729	-0-	-666	-0-	729	2			N	-0-					92
*02	672	N	672	-0-	-0-	-0-	659	2	13	9	N	12					104
*03	750	N	750	-0-	-0-	-0-	747	2	3	9	N	3					107
*04	696	N	696	-0-	-0-	-0-	687	2	9	9	N	8					115
*05	1035	N	1035	-0-	-0-	-0-	844	2	191	9	N	174					289
*06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					289
*07	814	N	814	-0-	-0-	-0-	812	2	2	9	N	2					291
*08	868	N	868	-0-	-0-	-0-	773	2	95	9	N	86	349	1			28
*09	823	N	823	-0-	-0-	-0-	90	1	693	2	N	36					64
							40	9									

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3906	X	3569	-0-	-337	-0-	312	1	3245	2	N	11					242
							12	9									
*02	3640	X	3180	-0-	-460	-0-	282	1	2864	2	N	31	1	8			272
							34	9									
*03	4030	X	3551	-0-	-479	-0-	312	1	3195	2	N	40	183	1	1	8	128
							44	9									
*04	3840	X	3404	-0-	-436	-0-	302	1	3062	2	N	36	1	8			163
							40	9									
*05	3782	X	3222	-0-	-560	-0-	101	1	3054	2	N	61					224
							67	9									
*06	3450	X	2848	-0-	-602	-0-	2829	2	19	9	N	17	1	8			240
*07	3503	X	2826	-0-	-677	-0-	2798	2	28	9	N	25	189	1			76
*08	3503	X	2881	-0-	-622	-0-	14	1	2814	2	N	48					124
							53	9									
09	3090	X	3068	-0-	-22	-0-	84	1	2932	2	N	47					171
							52	9									

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3388	X	3388	-0-	-0-	-0-	312	1	3037	2	N	35					231
							39	9									
*02	2960	X	2960	-0-	-0-	-0-	282	1	2665	2	N	12	1	8			242
							13	9									
*03	3104	X	3104	-0-	-0-	-0-	312	1	2774	2	N	16	1	8			257
							18	9									
*04	2889	X	2889	-0-	-0-	-0-	288	1	2580	2	N	19	1	8			275
							21	9									
*05	2976	X	2804	-0-	-172	-0-	113	1	2637	2	N	49					324
							54	9									
*06	3270	X	2556	-0-	-714	-0-	2516	2	40	9	N	36	188	1	1	8	171
*07	3193	X	2559	-0-	-634	-0-	2522	2	37	9	N	34					205
*08	3069	X	2628	-0-	-441	-0-	14	1	2577	2	N	34	177	1			62
							37	9									
09	2850	X	2636	-0-	-214	-0-	84	1	2516	2	N	33					95
							36	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		8531	-0-	8531	37281	1122	1	7356	2	N	48	1	8			309
							53	9									
*11	DLQ G-10		7582	-0-	7582	44863	1086	1	6467	2	N	26	171	1	2	8	162
							29	9									
*12	50093	X	5230	-0-	-44863	-0-	181	1	5040	2	N	8					170
							9	9									
*01	5642	X	4872	-0-	-770	-0-	4841	2	31	9	N	28					198
*02	5096	X	4725	-0-	-371	-0-	4690	2	35	9	N	32	1	8			229
*03	5642	X	5570	-0-	-72	-0-	5555	2	15	9	N	14	1	8			242
*04	5460	X	5443	-0-	-17	-0-	5399	2	44	9	N	40					282
*05	5756	X	5756	-0-	-0-	-0-	5711	2	45	9	N	41					323
*06	5493	X	5493	-0-	-0-	-0-	5461	2	32	9	N	29	184	1			168
*07	5580	X	5519	-0-	-61	-0-	5498	2	21	9	N	19					187
*08	5704	X	5439	-0-	-265	-0-	5437	2	2	9	N	2					189
09	5520	X	5134	-0-	-386	-0-	151	1	4973	2	N	9					198
							10	9									

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		3225	-0-	3225	17287	3221	2	4	9	N	4					194
*11	DLQ G-10		2528	-0-	2528	19815	386	1	2141	2	N	1					195
							1	9									
*12	21714	X	1899	-0-	-19815	-0-	181	1	1717	2	N	1					196
							1	9									
*01	5518	X	1604	-0-	-3914	-0-	1604	2			N	-0-					196
*02	3556	X	664	-0-	-2892	-0-	664	2			N	-0-					196
*03	3224	X	829	-0-	-2395	-0-	829	2			N	-0-					196
*04	2460	X	-0-	-0-	-2460	-0-					N	-0-					196
*05	1860	X	-0-	-0-	-1860	-0-					N	-0-					196
*06	780	X	-0-	-0-	-780	-0-					N	-0-					196
*07	598	N	598	-0-	-0-	-0-	594	2	4	9	N	4					200
*08	1718	N	1718	-0-	-0-	-0-	1661	2	57	9	N	52	184	1			68
*09	3000	N	3349	-0-	349	349	252	1	3065	2	N	29					97
							32	9									

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4681	X	4605	-0-	-76	-0-	312	1	4241	2	N	47	172	1			172
							52	9									
*02	4368	X	4189	-0-	-179	-0-	283	1	3858	2	N	44	1	8			215
							48	9									
*03	4836	X	4661	-0-	-175	-0-	312	1	4290	2	N	54	1	8			268
							59	9									
*04	4680	X	4368	-0-	-312	-0-	302	1	4015	2	N	46	186	1	1	8	127
							51	9									
*05	4805	X	4134	-0-	-671	-0-	147	1	3920	2	N	61	2	8			186
							67	9									
*06	4440	X	3803	-0-	-637	-0-	3728	2	75	9	N	68	153	1	1	8	100
*07	4588	X	3833	-0-	-755	-0-	3766	2	67	9	N	61	1	8			160
*08	4588	X	3782	-0-	-806	-0-	14	1	3699	2	N	63	1	8			222
							69	9									
09	4320	X	3844	-0-	-476	-0-	66	1	3692	2	N	78	179	1			121
							86	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3385	X	3385	-0-	-0-	-0-	468	1	2903	2	N	13					229
							14	9									
*02	2997	X	2997	-0-	-0-	-0-	422	1	2555	2	N	18					247
							20	9									
*03	3255	X	3120	-0-	-135	-0-	468	1	2626	2	N	24	181	1			90
							26	9									
*04	3150	X	2683	-0-	-467	-0-	452	1	2187	2	N	40					130
							44	9									
*05	3255	X	2500	-0-	-755	-0-	211	1	2247	2	N	38					168
							42	9									
*06	3270	X	2143	-0-	-1127	-0-	2099	2	44	9	N	40					208
*07	3255	X	2259	-0-	-996	-0-	2198	2	61	9	N	55	188	1			75
*08	3069	X	2396	-0-	-673	-0-	19	1	2327	2	N	45					120
							50	9									
*09	2737	X	2737	-0-	-0-	-0-	114	1	2568	2	N	50					170
							55	9									

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5270	X	4713	-0-	-557	-0-	313	1	4335	2	N	59	183	1			102
							65	9									
*02	4760	X	3684	-0-	-1076	-0-	282	1	3327	2	N	68	1	8			169
							75	9									
*03	5053	X	4185	-0-	-868	-0-	312	1	3768	2	N	95	4	8			260
							105	9									
*04	4440	X	3888	-0-	-552	-0-	302	1	3510	2	N	69	182	1	1	8	146
							76	9									
*05	4712	X	3620	-0-	-1092	-0-	147	1	3388	2	N	77	3	8			220
							85	9									
*06	4560	X	3165	-0-	-1395	-0-	1	1	3080	2	N	76	180	1	3	8	113
							84	9									
*07	4123	X	3334	-0-	-789	-0-	3251	2	83	9	N	75	1	8			187
*08	4123	X	3246	-0-	-877	-0-	20	1	3128	2	N	89	181	1	1	8	94
							98	9									
09	3840	X	3252	-0-	-588	-0-	70	1	3105	2	N	70					164
							77	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8401	X	8164	-0-	-237	-0-	312	1	7783	2	N	63	1	8			489
							69	9									
*02	9951	X	9951	-0-	-0-	-0-	282	1	9564	2	N	95	361	1	3	8	220
							105	9									
*03	10712	X	10712	-0-	-0-	-0-	312	1	10323	2	N	70	183	1	4	8	103
							77	9									
*04	10626	X	10626	-0-	-0-	-0-	302	1	10249	2	N	68	1	8			170
							75	9									
*05	10223	X	10223	-0-	-0-	-0-	101	1	10019	2	N	94	3	8			261
							103	9									
*06	10410	X	9386	-0-	-1024	-0-	9286	2	100	9	N	91	174	1	3	8	175
*07	10757	X	8416	-0-	-2341	-0-	8329	2	87	9	N	79	178	1	3	8	73
*08	10571	X	6315	-0-	-4256	-0-	18	1	6197	2	N	91	1	8			163
							100	9									
09	10470	X	6721	-0-	-3749	-0-	84	1	6586	2	N	46	1	8			208
							51	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5735	X	4995	-0-	-740	-0-	313	1	4627	2	N	50	1	8			200
							55	9									
*02	5180	X	4326	-0-	-854	-0-	283	1	3992	2	N	46	1	8			245
							51	9									
*03	5518	X	4630	-0-	-888	-0-	312	1	4270	2	N	44	179	1	1	8	109
							48	9									
*04	5040	X	4940	-0-	-100	-0-	302	1	4579	2	N	54	1	8			162
							59	9									
*05	4991	X	4907	-0-	-84	-0-	148	1	4692	2	N	61	3	8			220
							67	9									
*06	4830	X	4471	-0-	-359	-0-	1	1	4416	2	N	49	178	1			91
							54	9									
*07	4681	X	4606	-0-	-75	-0-	1	1	4528	2	N	70					161
							77	9									
*08	4867	X	4506	-0-	-361	-0-	15	1	4433	2	N	53					214
							58	9									
09	4860	X	4487	-0-	-373	-0-	73	1	4358	2	N	51	177	1			88
							56	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4067	X	4067	-0-	-0-	-0-	469	1	3567	2	N	28	185	1	1	8	127
							31	9									
*02	3746	X	3746	-0-	-0-	-0-	423	1	3292	2	N	28					155
							31	9									
*03	4140	X	4140	-0-	-0-	-0-	468	1	3635	2	N	34	1	8			188
							37	9									
*04	3905	X	3905	-0-	-0-	-0-	452	1	3414	2	N	35	1	8			222
							39	9									
*05	3633	X	3633	-0-	-0-	-0-	217	1	3365	2	N	46					268
							51	9									
*06	3960	X	3185	-0-	-775	-0-	1	1	3134	2	N	45	166	1	2	8	145
							50	9									
*07	4092	X	3261	-0-	-831	-0-	1	1	3208	2	N	47					192
							52	9									
*08	4092	X	3227	-0-	-865	-0-	26	1	3154	2	N	43	180	1			55
							47	9									
09	3480	X	3303	-0-	-177	-0-	100	1	3158	2	N	41					96
							45	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14957	X	14957	-0-	-0-	-0-	780	1	13637	2	N	491	533	1	2	8	647
							540	9									
05	14671	X	14671	-0-	-0-	-0-	748	1	13343	2	N	527	546	1			628
							580	9									
06	14620	X	14620	-0-	-0-	-0-	724	1	13383	2	N	466	727	1			367
							513	9									
07	17198	X	17198	-0-	-0-	-0-	731	1	15905	2	N	511	512	1			366
							562	9									
08	15969	X	15969	-0-	-0-	-0-	748	1	14712	2	N	463	550	1			279
							509	9									
09	14970	X	13146	-0-	-1824	-0-	756	1	11963	2	N	388	413	1			254
							427	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3720	X	3410	-0-	-310	-0-	312	1	3090	2	N	7	1	8			403
							8	9									
*02	3444	X	3181	-0-	-263	-0-	282	1	2856	2	N	39	175	1	1	8	266
							43	9									
*03	3813	X	3345	-0-	-468	-0-	312	1	2998	2	N	32	178	1	2	8	118
							35	9									
*04	3660	X	3107	-0-	-553	-0-	302	1	2766	2	N	35	1	8			152
							39	9									
*05	3565	X	2843	-0-	-722	-0-	101	1	2697	2	N	41					193
							45	9									
*06	3330	X	2607	-0-	-723	-0-	2565	2	42	9	N	38	1	8			230
*07	3441	X	2552	-0-	-889	-0-	2515	2	37	9	N	34	178	1			86
*08	3317	X	2501	-0-	-816	-0-	13	1	2446	2	N	38					124
							42	9									
09	3060	X	2411	-0-	-649	-0-	78	1	2302	2	N	28					152
							31	9									

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

04	98700	X	46224	-0-	-52476	-0-	40	1	46116	2	Y	62	148	1			79
							68	9									
05	96348	X	45820	-0-	-50528	-0-	45750	2	70	9	Y	64	1	8			142
06	48840	X	42657	-0-	-6183	-0-	42585	2	72	9	Y	65	1	8			206
07	50468	X	42393	-0-	-8075	-0-	42379	2	14	9	Y	13	177	1			42
08	49538	X	39440	-0-	-10098	-0-	39388	2	52	9	Y	47					89
09	46230	X	39998	-0-	-6232	-0-	39974	2	24	9	Y	22					111

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

*10	6479	X	5534	-0-	-945	-0-	748	1	4773	2	N	12					244
							13	9									
*11	5250	X	4800	-0-	-450	-0-	700	1	4077	2	N	21					265
							23	9									
*12	5022	X	3196	-0-	-1826	-0-	121	1	3031	2	N	40					305
							44	9									
*01	5177	X	2889	-0-	-2288	-0-	2881	2	8	9	N	7					312
*02	4844	X	2676	-0-	-2168	-0-	2670	2	6	9	N	5					317
*03	5363	X	3023	-0-	-2340	-0-	2993	2	30	9	N	27					344
*04	5100	X	2813	-0-	-2287	-0-	2793	2	20	9	N	18					362
*05	3209	X	3209	-0-	-0-	-0-	3177	2	32	9	N	29					391
*06	3060	X	2283	-0-	-777	-0-	2257	2	26	9	N	24	225	1			190
*07	3162	X	1949	-0-	-1213	-0-	1941	2	8	9	N	7					197
*08	3461	X	3461	-0-	-0-	-0-	3457	2	4	9	N	4					201
09	3060	X	1397	-0-	-1663	-0-	1388	2	9	9	N	8					209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10374	X	10374	-0-	-0-	-0-	40	1	9870	2	Y	422	543	1			104
							464	9									
05	10325	X	10325	-0-	-0-	-0-	9912	2	413	9	Y	375	180	1	4	8	295
06	43470	X	6050	-0-	-37420	-0-	5827	2	223	9	Y	203	348	1	5	8	145
07	44919	X	4765	-0-	-40154	-0-	4632	2	133	9	Y	121	182	1			84
08	12245	X	10037	-0-	-2208	-0-	719	1	9029	2	Y	263	179	1	5	8	163
							289	9									
*09	14010	X	14010	-0-	-0-	-0-	652	1	12685	2	Y	612	558	1			217
							673	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

*10	10691	X	10691	-0-	-0-	-0-	977	1	8850	2	N	785	662	1	26	8	233
							864	9									
*11	9880	X	9880	-0-	-0-	-0-	1086	1	7938	2	N	778	671	1	29	8	311
							856	9									
*12	8359	X	8359	-0-	-0-	-0-	1122	1	6476	2	N	692	523	1	12	8	468
							761	9									
*01	8405	X	8405	-0-	-0-	-0-	1122	1	6501	2	N	711	533	1	9	8	637
							782	9									
*02	6743	X	6743	-0-	-0-	-0-	977	1	5075	2	N	628	879	1	21	8	365
							691	9									
*03	7925	X	7925	-0-	-0-	-0-	1122	1	6040	2	N	694	364	1	25	8	670
							763	9									
*04	7037	X	7037	-0-	-0-	-0-	398	1	5937	2	N	638	548	1	16	8	744
							702	9									
*05	6851	X	6797	-0-	-54	-0-	6094	2	703	9	N	639	1014	1	19	8	350
*06	6692	X	6692	-0-	-0-	-0-	6048	2	644	9	N	585	634	1	18	8	283
*07	7144	X	7144	-0-	-0-	-0-	6516	2	628	9	N	571	550	1	10	8	294
*08	6760	X	6760	-0-	-0-	-0-	6174	2	586	9	N	533	533	1	6	8	288
*09	6360	X	6056	-0-	-304	-0-	5499	2	557	9	N	506	551	1			243

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

*04	19500	X	18899	-0-	-601	-0-	703	1	17635	2	N	510	630	1	7	8	139
							561	9									
05	21107	X	21107	-0-	-0-	-0-	748	1	19785	2	N	522	400	1	12	8	249
							574	9									
06	23730	X	15611	-0-	-8119	-0-	722	1	14402	2	N	443	558	1	11	8	123
							487	9									
07	22630	X	21057	-0-	-1573	-0-	678	1	19873	2	N	460	353	1	3	8	227
							506	9									
08	21545	X	21545	-0-	-0-	-0-	748	1	20255	2	N	493	547	1	5	8	168
							542	9									
*09	23707	X	23707	-0-	-0-	-0-	724	1	22513	2	N	427	375	1			220
							470	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

04	27240	X	22990	-0-	-4250	-0-	1026	1	21429	2	N	486	667	1	9	8	223
							535	9									
05	28148	X	25388	-0-	-2760	-0-	1060	1	23778	2	N	500	602	1	13	8	108
							550	9									
06	25890	X	24519	-0-	-1371	-0-	1026	1	22947	2	N	496	489	1	12	8	103
							546	9									
07	26536	X	24467	-0-	-2069	-0-	1060	1	22831	2	N	524	416	1	9	8	202
							576	9									
08	26102	X	23754	-0-	-2348	-0-	1060	1	22140	2	N	504	581	1	5	8	120
							554	9									
*09	24540	X	22325	-0-	-2215	-0-	1026	1	20791	2	N	462	399	1			183
							508	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38936	X	38936	-0-	-0-	-0-	703	1	37558	2	N	614	738	1	3	8	406
							675	9									
05	42484	X	42484	-0-	-0-	-0-	728	1	41045	2	N	646	543	1	5	8	504
							711	9									
06	42976	X	42976	-0-	-0-	-0-	711	1	41623	2	N	584	891	1	5	8	192
							642	9									
07	43917	X	43917	-0-	-0-	-0-	699	1	42521	2	N	634	537	1			289
							697	9									
08	43093	X	43093	-0-	-0-	-0-	735	1	41630	2	N	662	700	1	2	8	249
							728	9									
*09	42990	X	31907	-0-	-11083	-0-	613	1	30738	2	N	505	352	1			402
							556	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

04	9480	X	8629	-0-	-851	-0-	1026	1	7339	2	Y	240	347	1			197
							264	9									
05	10372	X	10372	-0-	-0-	-0-	1060	1	9100	2	Y	193	339	1	1	8	50
							212	9									
06	9060	X	8625	-0-	-435	-0-	997	1	7421	2	Y	188	170	1	1	8	67
							207	9									
07	9299	X	9299	-0-	-0-	-0-	1060	1	8035	2	Y	185	49	1			203
							204	9									
08	9300	X	8603	-0-	-697	-0-	1053	1	7350	2	Y	182	323	1			62
							200	9									
09	9000	X	7925	-0-	-1075	-0-	1026	1	6720	2	Y	163					225
							179	9									

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

04	48720	X	38782	-0-	-9938	-0-	40	1	38091	2	Y	592	522	1			245
							651	9									
05	50344	X	38263	-0-	-12081	-0-	37659	2	604	9	Y	549	499	1	2	8	293
06	39990	X	34998	-0-	-4992	-0-	34469	2	529	9	Y	481	543	1	3	8	228
07	41323	X	34470	-0-	-6853	-0-	33885	2	585	9	Y	532	537	1			223
08	40982	X	34453	-0-	-6529	-0-	33944	2	509	9	Y	463	542	1	2	8	142
09	38790	X	32065	-0-	-6725	-0-	84	1	31524	2	Y	415	359	1			198
							457	9									

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

*10	87420	X	54757	-0-	-32663	-0-	54674	2	83	9	N	75	65	1			19
*11	76950	X	46150	-0-	-30800	-0-	46070	2	80	9	N	73	65	1			27
*12	DLQ G-10		71625	-0-	71625	71625	71617	2	8	9	N	7	19	1			15
*01	DLQ G-10		78558	-0-	78558	150183	78555	2	3	9	N	3	9	1			9
*02	DLQ G-10		67089	-0-	67089	217272	67083	2	6	9	N	5	10	1			4
*03	291185	X	73913	-0-	-217272	-0-	73912	2	1	9	N	1	2	1			3
*04	67880	X	67880	-0-	-0-	-0-	67878	2	2	9	N	2	3	1			2
*05	65968	X	65186	-0-	-782	-0-	65186	2			N	-0-	2	1			-0-
*06	62850	X	60539	-0-	-2311	-0-	60539	2			N	-0-					-0-
*07	64945	X	56067	-0-	-8878	-0-	56067	2			N	-0-					-0-
*08	64945	X	53842	-0-	-11103	-0-	53842	2			N	-0-					-0-
09	62850	X	49053	-0-	-13797	-0-	49053	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	31542	-0-	31542	31542	312	1	29389	2	Y	1674	1648	1			271
							1841	9									
02	0	W	26706	-0-	26706	58248	282	1	24844	2	Y	1436	1346	1	2	8	359
							1580	9									
03	0	W	28254	-0-	28254	86502	312	1	26344	2	Y	1453	1536	1	7	8	269
							1598	9									
*04	112647	X	26145	-0-	-86502	-0-	40	1	24597	2	Y	1371	1465	1			175
							1508	9									
05	25832	X	25832	-0-	-0-	-0-	24398	2	1434	9	Y	1304	1081	1	6	8	392
06	23952	X	23952	-0-	-0-	-0-	22707	2	1245	9	Y	1132	1271	1	7	8	246
07	24009	X	24009	-0-	-0-	-0-	22753	2	1256	9	Y	1142	1099	1			289
08	25575	X	23488	-0-	-2087	-0-	22250	2	1238	9	Y	1125	1279	1	6	8	129
*09	26160	X	22185	-0-	-3975	-0-	21183	2	1002	9	Y	911	861	1			179

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

*10	73072	X	73072	-0-	-0-	-0-	380	1	71568	2	N	1022	1561	1	12	8	451
							1124	9									
*11	50520	X	38915	-0-	-11605	-0-	422	1	37408	2	N	986	975	1	22	8	440
							1085	9									
*12	49197	X	39650	-0-	-9547	-0-	872	1	37823	2	N	868	814	1	14	8	480
							955	9									
*01	43338	X	39883	-0-	-3455	-0-	436	1	38512	2	N	850	730	1	8	8	592
							935	9									
*02	37772	X	35620	-0-	-2152	-0-	394	1	34403	2	N	748	547	1	14	8	779
							823	9									
*03	40176	X	38314	-0-	-1862	-0-	436	1	37110	2	N	698	725	1	14	8	738
							768	9									
*04	38880	X	36520	-0-	-2360	-0-	422	1	35352	2	N	678	711	1	9	8	696
							746	9									
*05	39711	X	36718	-0-	-2993	-0-	197	1	35820	2	N	637	957	1	11	8	365
							701	9									
*06	31500	X	28441	-0-	-3059	-0-	27815	2	626	9	N	569	613	1	11	8	310
*07	32550	X	25587	-0-	-6963	-0-	24939	2	648	9	N	589	550	1	9	8	340
*08	32550	X	24833	-0-	-7717	-0-	31	1	24212	2	N	536	533	1	7	8	336
							590	9									
09	31500	X	24258	-0-	-7242	-0-	187	1	23542	2	N	481	520	1	5	8	292
							529	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

04	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

*01	25079	X	21015	-0-	-4064	-0-	1335	1	19089	2	N	537	561	1	5	8	550
							591	9									
*02	20692	X	18256	-0-	-2436	-0-	1185	1	16532	2	N	490	367	1	8	8	665
							539	9									
*03	22258	X	19318	-0-	-2940	-0-	1340	1	17451	2	N	479	545	1	10	8	589
							527	9									
*04	20340	X	18038	-0-	-2302	-0-	1262	1	16296	2	N	436	174	1	8	8	843
							480	9									
*05	21018	X	17437	-0-	-3581	-0-	1101	1	15870	2	N	424	771	1	6	8	490
							466	9									
*06	19260	X	15991	-0-	-3269	-0-	847	1	14786	2	N	325	433	1	6	8	376
							358	9									
*07	19778	X	16764	-0-	-3014	-0-	904	1	15394	2	Y	424	542	1	6	8	252
							466	9									
*08	19065	X	16204	-0-	-2861	-0-	888	1	14920	2	Y	360	350	1	2	8	260
							396	9									
09	17790	X	15794	-0-	-1996	-0-	1062	1	14376	2	Y	324	369	1	4	8	211
							356	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

04	39420	X	29368	-0-	-10052	-0-	29071	2	297	9	N	270	204	1			228
05	38254	X	29867	-0-	-8387	-0-	29577	2	290	9	N	264	196	1	2	8	294
06	30660	X	26443	-0-	-4217	-0-	26198	2	245	9	N	223	404	1	2	8	111
07	31682	X	25595	-0-	-6087	-0-	25402	2	193	9	N	175					286
08	31682	X	24972	-0-	-6710	-0-	24749	2	223	9	N	203	378	1			111
09	29370	X	22637	-0-	-6733	-0-	50	1	22392	2	N	177	188	1			100
							195	9									

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

*01	52762	X	39563	-0-	-13199	-0-	436	1	38316	2	N	737	769	1	6	8	134
							811	9									
*02	45080	X	39970	-0-	-5110	-0-	1199	1	37532	2	N	1126	559	1	10	8	691
							1239	9									
*03	46873	X	46873	-0-	-0-	-0-	1526	1	44193	2	N	1049	1119	1	16	8	605
							1154	9									
*04	42291	X	42291	-0-	-0-	-0-	1530	1	39677	2	N	985	552	1	10	8	1028
							1084	9									
*05	43037	X	43037	-0-	-0-	-0-	1130	1	40754	2	N	1048	1553	1	10	8	513
							1153	9									
*06	45393	X	45393	-0-	-0-	-0-	703	1	43367	2	N	1203	1171	1	9	8	536
							1323	9									
*07	45104	X	45104	-0-	-0-	-0-	748	1	42983	2	Y	1248	1282	1	10	8	492
							1373	9									
*08	41291	X	41291	-0-	-0-	-0-	810	1	39291	2	Y	1082	1087	1	6	8	481
							1190	9									
*09	39724	X	39724	-0-	-0-	-0-	986	1	37653	2	Y	986	1067	1	4	8	396
							1085	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	106820	X	106820	-0-	-0-	-0-	1652	1	102361	2	N	2552	2659	1	21	8	576
							2807	9									
*02	85484	X	85484	-0-	-0-	-0-	1492	1	81498	2	N	2267	2271	1	39	8	533
							2494	9									
*03	86238	X	86238	-0-	-0-	-0-	1652	1	82030	2	N	2324	2438	1	59	8	360
							2556	9									
*04	80880	X	80880	-0-	-0-	-0-	1599	1	76992	2	N	2081	1957	1	32	8	452
							2289	9									
*05	78012	X	78012	-0-	-0-	-0-	1146	1	74691	2	N	1977	1896	1	34	8	499
							2175	9									
*06	70855	X	70855	-0-	-0-	-0-	875	1	68078	2	N	1729	1857	1	33	8	338
							1902	9									
*07	72748	X	72748	-0-	-0-	-0-	904	1	70140	2	Y	1549	1448	1	32	8	407
							1704	9									
*08	72396	X	72396	-0-	-0-	-0-	928	1	69881	2	Y	1443	1476	1	12	8	362
							1587	9									
*09	69322	X	69322	-0-	-0-	-0-	1019	1	66929	2	Y	1249	1260	1	15	8	336
							1374	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	181040	X	53879	-0-	-127161	-0-	582	1	52011	2	N	1169	1370	1	12	8	211
							1286	9									
*02	48888	X	43884	-0-	-5004	-0-	394	1	42674	2	N	742	565	1	17	8	371
							816	9									
*03	51987	X	44852	-0-	-7135	-0-	436	1	43585	2	N	755	951	1	20	8	155
							831	9									
*04	53610	X	41239	-0-	-12371	-0-	422	1	40077	2	N	673	393	1	10	8	425
							740	9									
*05	55397	X	39912	-0-	-15485	-0-	197	1	38975	2	N	673	847	1	10	8	241
							740	9									
*06	45360	X	36280	-0-	-9080	-0-	35622	2	658	9	N	598	524	1	9	8	306
*07	46872	X	36492	-0-	-10380	-0-	35863	2	629	9	Y	572	542	1	10	8	326
*08	44237	X	35500	-0-	-8737	-0-	60	1	34803	2	Y	579	532	1	7	8	366
							637	9									
09	38310	X	35054	-0-	-3256	-0-	731	1	33753	2	Y	518	562	1	3	8	319
							570	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1242132	X	73380	-0-	-1168752	-0-	570	1	71508	2	N	1184	1160	1	14	8	297
							1302	9									
*02	51643	X	51643	-0-	-0-	-0-	394	1	50482	2	N	697	525	1	17	8	452
							767	9									
*03	50901	X	50901	-0-	-0-	-0-	436	1	49726	2	N	672	555	1	20	8	549
							739	9									
*04	49050	X	45848	-0-	-3202	-0-	422	1	44778	2	N	589	759	1	7	8	372
							648	9									
*05	73129	X	43398	-0-	-29731	-0-	197	1	42303	2	N	816	949	1	15	8	224
							898	9									
*06	46050	X	38635	-0-	-7415	-0-	37737	2	898	9	N	816	749	1	13	8	278
*07	47585	X	38767	-0-	-8818	-0-	37864	2	903	9	N	821	757	1	15	8	327
*08	47585	X	37204	-0-	-10381	-0-	60	1	36298	2	N	769	921	1	10	8	165
							846	9									
09	41640	X	36082	-0-	-5558	-0-	362	1	34937	2	N	712	551	1	8	8	318
							783	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	370512	X	99694	-0-	-270818	-0-	624	1	96885	2	N	1986	2251	1	16	8	481
							2185	9									
*02	334656	X	83945	-0-	-250711	-0-	564	1	81472	2	N	1735	1427	1	30	8	759
							1909	9									
*03	370512	X	84448	-0-	-286064	-0-	624	1	81787	2	N	1852	2022	1	44	8	545
							2037	9									
*04	75408	X	75408	-0-	-0-	-0-	604	1	73030	2	N	1613	1355	1	26	8	777
							1774	9									
*05	99355	X	75595	-0-	-23760	-0-	202	1	73735	2	N	1507	1749	1	29	8	506
							1658	9									
*06	96150	X	68593	-0-	-27557	-0-	67258	2	1335	9	N	1214	1352	1	27	8	341
*07	90768	X	69736	-0-	-21032	-0-	68460	2	1276	9	N	1160	1070	1	23	8	408
*08	83297	X	65846	-0-	-17451	-0-	20	1	64628	2	N	1089	1153	1	8	8	336
							1198	9									
09	74310	X	62031	-0-	-12279	-0-	120	1	61063	2	N	771	556	1	9	8	542
							848	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

04	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

*01	170257	X	170257	-0-	-0-	-0-	686	1	163348	2	N	5657	5695	1	32	8	771
							6223	9									
*02	145908	X	132853	-0-	-13055	-0-	620	1	127167	2	N	4605	4540	1	77	8	759
							5066	9									
*03	161541	X	136770	-0-	-24771	-0-	686	1	130743	2	N	4855	4908	1	111	8	595
							5341	9									
*04	156330	X	121326	-0-	-35004	-0-	664	1	115913	2	N	4317	4075	1	66	8	771
							4749	9									
*05	115370	X	115370	-0-	-0-	-0-	222	1	110617	2	N	4119	4213	1	75	8	602
							4531	9									
*06	102966	X	102966	-0-	-0-	-0-	99029	2	3937	9	N	3579	3457	1	72	8	652
*07	109676	X	109676	-0-	-0-	-0-	105831	2	3845	9	Y	3495	3319	1	65	8	763
*08	113027	X	113027	-0-	-0-	-0-	67	1	109629	2	Y	3028	3301	1	21	8	469
							3331	9									
*09	107984	X	107984	-0-	-0-	-0-	404	1	104716	2	Y	2604	2338	1	28	8	707
							2864	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	305226	X	61432	-0-	-243794	-0-	362	1	59435	2	N	1486	1066	1	312	8	310
							1635	9									
*02	275688	X	51813	-0-	-223875	-0-	338	1	50498	2	N	888	542	1	116	8	540
							977	9									
*03	305226	X	53849	-0-	-251377	-0-	374	1	52422	2	N	957	1115	1	56	8	326
							1053	9									
*04	295380	X	49310	-0-	-246070	-0-	362	1	48081	2	N	788	714	1	16	8	384
							867	9									
*05	305226	X	45934	-0-	-259292	-0-	145	1	45138	2	N	592	797	1	14	8	165
							651	9									
*06	295380	X	42955	-0-	-252425	-0-	42319	2	636	9	N	578	624	1	13	8	106
*07	56017	X	43095	-0-	-12922	-0-	42509	2	586	9	N	533	540	1	13	8	86
*08	53103	X	41097	-0-	-12006	-0-	12	1	40543	2	N	493	380	1	4	8	195
							542	9									
09	48600	X	39154	-0-	-9446	-0-	72	1	38594	2	N	444	550	1	6	8	83
							488	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	178467	X	54821	-0-	-123646	-0-	355	1	52938	2	N	1389	1524	1	13	8	203
							1528	9									
*02	161196	X	48440	-0-	-112756	-0-	338	1	46643	2	N	1326	1277	1	22	8	230
							1459	9									
*03	178467	X	48980	-0-	-129487	-0-	374	1	47107	2	N	1363	1333	1	30	8	230
							1499	9									
*04	172710	X	44134	-0-	-128576	-0-	362	1	42508	2	N	1149	1088	1	17	8	274
							1264	9									
*05	178467	X	42346	-0-	-136121	-0-	121	1	40851	2	N	1249	1264	1	24	8	235
							1374	9									
*06	172710	X	38183	-0-	-134527	-0-	36995	2	1188	9	N	1080	1059	1	24	8	232
*07	178467	X	42768	-0-	-135699	-0-	41752	2	1016	9	N	924	906	1	16	8	234
*08	178467	X	36885	-0-	-141582	-0-	12	1	35912	2	N	874	925	1	11	8	172
							961	9									
09	43500	X	34951	-0-	-8549	-0-	72	1	34002	2	N	797	719	1	8	8	242
							877	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330150	X	-0-	-0-	-330150	-0-					N	-0-					-0-
05	341155	X	-0-	-0-	-341155	-0-					N	-0-					-0-
06	330150	X	-0-	-0-	-330150	-0-					N	-0-					-0-
07	341155	X	-0-	-0-	-341155	-0-					N	-0-					-0-
08	341155	X	-0-	-0-	-341155	-0-					N	-0-					-0-
09	57270	X	NO RPT	-0-	-57270	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	49764	-0-	49764	1020147	302	1	47678	2	N	1622	1576	1	25	8	203
							1784	9									
05	0	Z	49172	-0-	49172	1069319	101	1	47380	2	N	1537	1413	1	26	8	301
							1691	9									
06	0	Z	45011	-0-	45011	1114330	43513	2	1498	9	N	1362	1495	1	25	8	143
07	0	Z	NO RPT	-0-	-0-	1114330					Y	NO RPT					143
08	0	Z	NO RPT	-0-	-0-	1114330					Y	NO RPT					143
09	0	Z	NO RPT	-0-	-0-	1114330					Y	NO RPT					143

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0		77827	-0-	77827	81028	2729	1	73285	2	N	1648	1124	1			524
							1813	9									
*02	152692	X	71664	-0-	-81028	-0-	1922	1	67253	2	N	2263	2184	1			603
							2489	9									
*03	92752	X	59731	-0-	-33021	-0-	1582	1	56270	2	N	1708	1661	1			650
							1879	9									
*04	89760	X	49103	-0-	-40657	-0-	1521	1	46109	2	N	1339	1431	1			558
							1473	9									
*05	92752	X	43582	-0-	-49170	-0-	1142	1	41101	2	N	1217	1110	1			665
							1339	9									
*06	89760	X	36902	-0-	-52858	-0-	724	1	35023	2	N	1050	1303	1			412
							1155	9									
*07	92752	X	35247	-0-	-57505	-0-	748	1	33439	2	N	964	919	1			457
							1060	9									
08	92752	X	32069	-0-	-60683	-0-	793	1	30337	2	N	854	886	1			425
							939	9									
09	89760	X	NO RPT	-0-	-89760	-0-					N	NO RPT					425

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	100781	X	63070	-0-		-37711	-0-	1786	1	59900	2	N	1258	1105	1	9	8	676
								1384	9									
*02	91028	X	53918	-0-		-37110	-0-	1483	1	51348	2	N	988	1105	1	14	8	545
								1087	9									
*03	100781	X	55959	-0-		-44822	-0-	1546	1	53322	2	N	992	1102	1	21	8	414
								1091	9									
*04	97530	X	53656	-0-		-43874	-0-	1750	1	50875	2	N	937	952	1	14	8	385
								1031	9									
*05	100781	X	52268	-0-		-48513	-0-	1398	1	49815	2	N	959	903	1	17	8	424
								1055	9									
*06	97530	X	44521	-0-		-53009	-0-	903	1	42687	2	N	846	911	1	16	8	343
								931	9									
*07	100781	X	46571	-0-		-54210	-0-	1060	1	44544	2	N	879	709	1	16	8	497
								967	9									
*08	100781	X	45050	-0-		-55731	-0-	1105	1	43021	2	N	840	886	1	5	8	446
								924	9									
09	97530	X	38078	-0-		-59452	-0-	1251	1	36128	2	N	635	694	1	7	8	380
								699	9									

MILLER SPINNEY 39 WELL #: 3H RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	133610	X	46306	-0-		-87304	-0-	312	1	44813	2	N	1074	1117	1	38	8	273
								1181	9									
*02	120680	X	36660	-0-		-84020	-0-	282	1	35175	2	N	1094	1104	1	26	8	237
								1203	9									
*03	133610	X	38688	-0-		-94922	-0-	312	1	37281	2	N	995	941	1	25	8	266
								1095	9									
*04	129300	X	35242	-0-		-94058	-0-	302	1	33928	2	N	920	1031	1	13	8	142
								1012	9									
*05	133610	X	33537	-0-		-100073	-0-	101	1	32456	2	N	891	726	1	20	8	287
								980	9									
*06	129300	X	30099	-0-		-99201	-0-	29252	2	847	9	N	770	733	1	19	8	305
*07	133610	X	30751	-0-		-102859	-0-	29945	2	806	9	Y	733	779	1	15	8	244
*08	133610	X	28383	-0-		-105227	-0-	10	1	27655	2	Y	653	720	1	9	8	168
								718	9									
09	129300	X	26919	-0-		-102381	-0-	60	1	26254	2	Y	550	535	1	6	8	177
								605	9									

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	101545	X	101545	-0-		-0-	-0-	2463	1	97121	2	N	1783	1859	1	16	8	463
								1961	9									
*02	77265	X	77265	-0-		-0-	-0-	2224	1	73367	2	N	1522	1478	1	28	8	479
								1674	9									
*03	76764	X	76764	-0-		-0-	-0-	2463	1	72340	2	N	1783	1838	1	39	8	385
								1961	9									
*04	71900	X	71900	-0-		-0-	-0-	2335	1	67797	2	N	1607	1724	1	25	8	243
								1768	9									
*05	72237	X	72237	-0-		-0-	-0-	1663	1	68965	2	N	1463	1315	1	23	8	368
								1609	9									
*06	63641	X	63641	-0-		-0-	-0-	62201	2	1440	9	N	1309	1329	1	24	8	324
*07	63433	X	63433	-0-		-0-	-0-	61964	2	1469	9	N	1335	1087	1	26	8	546
*08	58208	X	58208	-0-		-0-	-0-	79	1	56809	2	N	1200	1439	1	9	8	298
								1320	9									
*09	60952	X	60952	-0-		-0-	-0-	694	1	59044	2	N	1104	887	1	12	8	503
								1214	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616

BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	0	X	-0-	-0-	-0-	-0-					N	-0-					110
09	0	X	-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/09/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	0	X	-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

04	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					177
05	2320	N	2320	-0-	-0-	-0-	2276	2	44	9	N	40	192	1			25
06	2431	N	2431	-0-	-0-	-0-	2417	2	14	9	N	13					38
07	2402	N	2402	-0-	-0-	-0-	2382	2	20	9	N	18					56
08	2283	N	2283	-0-	-0-	-0-	2263	2	20	9	N	18					74
*09	2008	N	2008	-0-	-0-	-0-	1998	2	10	9	N	9					83

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	0	X	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	0	X	-0-	-0-	-0-	-0-					N	-0-					17
09	0	X	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRITT RNACH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

04	120	N	118	-0-	-2	-0-	118	2			N	-0-					22
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					22
06	180	N	146	-0-	-34	-0-	146	2			N	-0-					22
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					22
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					22
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					22

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

04	480	N	457	-0-	-23	-0-	457	2			N	-0-					102
05	496	N	471	-0-	-25	-0-	471	2			N	-0-					102
06	480	N	477	-0-	-3	-0-	467	2	10	9	N	9					111
07	465	N	421	-0-	-44	-0-	421	2			N	-0-					111
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					111
09	480	N	421	-0-	-59	-0-	421	2			N	-0-					111

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	712	-0-	-1178	-0-	712	2			N	-0-					130
05	1953	N	751	-0-	-1202	-0-	751	2			N	-0-					130
06	1470	N	1012	-0-	-458	-0-	1012	2			N	-0-					130
07	2484	N	2484	-0-	-0-	-0-	2478	2	6	9	N	5					135
08	2041	N	2041	-0-	-0-	-0-	2038	2	3	9	N	3					138
*09	2026	N	2026	-0-	-0-	-0-	2014	2	12	9	N	11	126	1			23

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200
06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					200
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200
*09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					200

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
05	3100	N	3785	-0-	685	685	3785	2			N	-0-					-0-
06	3000	N	5351	-0-	2351	3036	5351	2			N	-0-					-0-
07	3100	N	4120	-0-	1020	4056	4120	2			N	-0-					-0-
08	7982	X	3926	-0-	-4056	-0-	3926	2			N	-0-					-0-
*09	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					8
05	9	N	-0-	-0-	-9	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					13

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	0	X	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

04	330	N	208	-0-	-122	-0-	208	2			Y	-0-					20
05	310	N	215	-0-	-95	-0-	215	2			Y	-0-					20
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					20
07	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					20
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					20
*09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	31	N	-0-	-0-	-31	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

04	2520	X	1814	-0-	-706	-0-	1773	2	41	9	N	37					105
05	2573	X	1155	-0-	-1418	-0-	1126	2	29	9	N	26					131
06	2490	X	1925	-0-	-565	-0-	1888	2	37	9	N	34					165
07	2673	X	2673	-0-	-0-	-0-	2634	2	39	9	N	35					200
08	2525	X	2525	-0-	-0-	-0-	2484	2	41	9	N	37					237
*09	2365	X	2365	-0-	-0-	-0-	2325	2	40	9	N	36	182	1			91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE N/A TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16292	X	16292	-0-	-0-	-0-	16292	2			N	-0-					137
05	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					137
06	5310	X	4308	-0-	-1002	-0-	4201	2	107	9	N	97					234
07	5487	X	3181	-0-	-2306	-0-	3181	2			N	-0-	197	1			37
08	5487	X	2086	-0-	-3401	-0-	2005	2	81	9	N	74					111
09	5310	X	2362	-0-	-2948	-0-	2361	2	1	9	N	1					112

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

04	2310	X	2095	-0-	-215	-0-	508	1	1519	2	N	62	203	1			130
							68	9									
05	2762	X	2762	-0-	-0-	-0-	154	1	2556	2	N	47					177
							52	9									
06	2010	N	1730	-0-	-280	-0-	1694	2	36	9	N	33					210
07	2170	N	2156	-0-	-14	-0-	2125	2	31	9	N	28					238
08	2759	N	2060	-0-	-699	-0-	2030	2	30	9	N	27	175	1			90
*09	1803	N	1803	-0-	-0-	-0-	1773	2	30	9	N	27					117

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

04	4722	X	4722	-0-	-0-	-0-	965	1	3680	2	N	70	200	1			92
							77	9									
05	5114	X	5114	-0-	-0-	-0-	965	1	4080	2	N	63					155
							69	9									
06	4721	X	4721	-0-	-0-	-0-	949	1	3715	2	N	52					207
							57	9									
07	4743	X	4743	-0-	-0-	-0-	934	1	3753	2	N	51					258
							56	9									
08	4630	X	4630	-0-	-0-	-0-	984	1	3583	2	N	57	198	1			117
							63	9									
*09	4363	X	4363	-0-	-0-	-0-	965	1	3354	2	N	40					157
							44	9									

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

04	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					12
05	1829	N	411	-0-	-1418	-0-	411	2			N	-0-					12
06	930	N	303	-0-	-627	-0-	299	2	4	9	N	4					16
07	474	N	474	-0-	-0-	-0-	472	2	2	9	N	2					18
08	403	N	362	-0-	-41	-0-	362	2			N	-0-					18
*09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

04	3878	X	3878	-0-	-0-	-0-	97	1	3781	2	N	-0-					178
05	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					178
06	4901	X	4901	-0-	-0-	-0-	4888	2	13	9	N	12					190
07	3350	X	3350	-0-	-0-	-0-	3339	2	11	9	N	10					200
08	3285	X	3285	-0-	-0-	-0-	3230	2	55	9	N	50	179	1			71
*09	3908	X	3908	-0-	-0-	-0-	3901	2	7	9	N	6					77

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

04	4110	X	1415	-0-	-2695	-0-	199	1	1209	2	N	6					108
							7	9									
05	4247	X	-0-	-0-	-4247	-0-					N	-0-					108
06	4110	X	2255	-0-	-1855	-0-	2255	2			N	-0-	84	1			24
07	5751	X	5751	-0-	-0-	-0-	5751	2			N	-0-					24
08	4247	X	3534	-0-	-713	-0-	3533	2	1	9	N	1					25
09	2250	X	1633	-0-	-617	-0-	1630	2	3	9	N	3					28

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

04	4140	X	1327	-0-	-2813	-0-	1327	2			Y	-0-					21
05	4278	X	1394	-0-	-2884	-0-	1394	2			Y	-0-					21
06	1410	X	1338	-0-	-72	-0-	1338	2			Y	-0-					21
07	1395	X	1391	-0-	-4	-0-	1391	2			Y	-0-					21
08	1395	X	1379	-0-	-16	-0-	1379	2			Y	-0-					21
09	1350	N	1324	-0-	-26	-0-	1324	2			Y	-0-					21

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

04	6097	X	6097	-0-	-0-	-0-	34	1	6059	2	N	4					38
							4	9									
05	5299	X	5299	-0-	-0-	-0-	5292	2	7	9	N	6					44
06	4792	X	4792	-0-	-0-	-0-	4786	2	6	9	N	5					49
07	6293	X	4535	-0-	-1758	-0-	4533	2	2	9	N	2					51
08	6293	X	4121	-0-	-2172	-0-	4115	2	6	9	N	5					56
09	6090	X	4706	-0-	-1384	-0-	4702	2	4	9	N	4					60

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

04	3810	X	3460	-0-	-350	-0-	3446	2	14	9	N	13					101
05	3937	X	3844	-0-	-93	-0-	3834	2	10	9	N	9					110
06	3810	X	3624	-0-	-186	-0-	3624	2			N	-0-					110
07	3782	X	3543	-0-	-239	-0-	3543	2			N	-0-					110
08	3844	X	3366	-0-	-478	-0-	3365	2	1	9	N	1					111
09	3720	X	3151	-0-	-569	-0-	3151	2			N	-0-					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2555	-0-	-235	-0-	2549	2	6	9	N	5					111
05	2883	X	2595	-0-	-288	-0-	2595	2			N	-0-					111
06	2790	X	2679	-0-	-111	-0-	2679	2			N	-0-					111
07	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					111
08	2843	X	2843	-0-	-0-	-0-	2839	2	4	9	N	4					115
*09	2751	X	2751	-0-	-0-	-0-	2750	2	1	9	N	1					116

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

04	2306	N	2306	-0-	-0-	-0-	2264	2	42	9	N	38					161
05	2389	N	2389	-0-	-0-	-0-	2383	2	6	9	N	5					166
06	2343	N	2343	-0-	-0-	-0-	2339	2	4	9	N	4					170
07	2387	N	1745	-0-	-642	-0-	1745	2			N	-0-					170
08	2387	N	1905	-0-	-482	-0-	1905	2			N	-0-					170
09	2340	N	1927	-0-	-413	-0-	1832	2	95	9	N	86	174	1			82

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

04	3810	X	3368	-0-	-442	-0-	3368	2			N	-0-					129
05	3968	X	3591	-0-	-377	-0-	3591	2			N	-0-					129
06	3428	X	3428	-0-	-0-	-0-	3393	2	35	9	N	32					161
07	2852	X	2320	-0-	-532	-0-	2320	2			N	-0-					161
08	3559	X	3559	-0-	-0-	-0-	3429	2	130	9	N	118	244	1			35
*09	3179	X	3179	-0-	-0-	-0-	3114	2	65	9	N	59					94

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

04	1320	N	1150	-0-	-170	-0-	1100	2	50	9	N	45					149
05	1240	N	1187	-0-	-53	-0-	1132	2	55	9	N	50					199
06	1200	N	1158	-0-	-42	-0-	1114	2	44	9	N	40					239
07	1178	N	1151	-0-	-27	-0-	1105	2	46	9	N	42					281
08	1178	N	1090	-0-	-88	-0-	1067	2	23	9	N	21					302
*09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					302

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

04	10470	X	9884	-0-	-586	-0-	9806	2	78	9	N	71					187
05	10571	X	10503	-0-	-68	-0-	10503	2			N	-0-					187
06	10140	X	9798	-0-	-342	-0-	9798	2			N	-0-					187
07	10478	X	10251	-0-	-227	-0-	10251	2			N	-0-					187
08	10509	X	10217	-0-	-292	-0-	10116	2	101	9	N	92	193	1			86
09	10170	X	9685	-0-	-485	-0-	9685	2			N	-0-					86

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

04	6540	X	3369	-0-	-3171	-0-	3354	2	15	9	Y	14					65
05	6758	X	2678	-0-	-4080	-0-	2653	2	25	9	Y	23					88
06	4650	X	3493	-0-	-1157	-0-	3468	2	25	9	Y	23					111
07	4681	X	4647	-0-	-34	-0-	4629	2	18	9	Y	16	92	1			35
08	4605	X	4605	-0-	-0-	-0-	4577	2	28	9	Y	25					60
*09	4248	X	4248	-0-	-0-	-0-	4226	2	22	9	Y	20					80

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3949	-0-	-581	-0-	3932	2	17	9	N	15					150
05	4495	X	3619	-0-	-876	-0-	3619	2			N	-0-					150
06	4200	X	3288	-0-	-912	-0-	3287	2	1	9	N	1					151
07	4154	X	3414	-0-	-740	-0-	3394	2	20	9	N	18					169
08	4092	X	3293	-0-	-799	-0-	3291	2	2	9	N	2					171
09	3960	X	3392	-0-	-568	-0-	3384	2	8	9	N	7					178

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

04	3794	X	3794	-0-	-0-	-0-	88	1	3683	2	N	21					190
							23	9									
05	5762	X	5762	-0-	-0-	-0-	5752	2	10	9	N	9					199
06	4827	X	4827	-0-	-0-	-0-	4819	2	8	9	N	7					206
07	3906	X	3249	-0-	-657	-0-	3241	2	8	9	N	7					213
08	5766	X	3188	-0-	-2578	-0-	3179	2	9	9	N	8					221
09	5580	X	3033	-0-	-2547	-0-	3027	2	6	9	N	5					226

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

04	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					81
05	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					81
06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					81
07	3269	X	3269	-0-	-0-	-0-	3267	2	2	9	N	2					83
08	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					83
09	3180	X	2990	-0-	-190	-0-	2987	2	3	9	N	3					86

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

04	3750	X	3017	-0-	-733	-0-	3017	2			N	-0-					20
05	3875	X	3778	-0-	-97	-0-	3633	2	145	9	N	132					152
06	3210	X	2810	-0-	-400	-0-	2797	2	13	9	N	12					164
07	3286	X	2929	-0-	-357	-0-	2895	2	34	9	N	31					195
08	3658	X	3314	-0-	-344	-0-	3310	2	4	9	N	4					199
09	3540	X	3230	-0-	-310	-0-	3153	2	77	9	N	70	181	1			88

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

04	2531	X	2531	-0-	-0-	-0-	2387	2	144	9	N	131					193
05	4060	X	4060	-0-	-0-	-0-	3975	2	85	9	N	77	168	1			102
06	4568	X	4568	-0-	-0-	-0-	4426	2	142	9	N	129					231
07	3562	X	3562	-0-	-0-	-0-	3507	2	55	9	N	50	175	1			106
08	3526	X	3526	-0-	-0-	-0-	3432	2	94	9	N	85					191
*09	3546	X	3546	-0-	-0-	-0-	3479	2	67	9	N	61	199	1			53

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

04	4710	X	4020	-0-	-690	-0-	4020	2			N	-0-					97
05	4867	X	3837	-0-	-1030	-0-	3837	2			N	-0-					97
06	4560	X	3930	-0-	-630	-0-	3930	2			N	-0-					97
07	4371	X	3881	-0-	-490	-0-	3881	2			N	-0-					97
08	4247	X	3931	-0-	-316	-0-	3931	2			N	-0-					97
09	4020	X	3856	-0-	-164	-0-	3856	2			N	-0-					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2857	X	2857	-0-	-0-	-0-	2856	2	1	9	N	1	191	1			72
05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					72
06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					72
07	2976	X	2436	-0-	-540	-0-	2436	2			N	-0-					72
08	2976	X	2892	-0-	-84	-0-	2783	2	109	9	N	99					171
*09	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					171

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	1533	-0-	-2667	-0-	1523	2	10	9	N	9					97
05	4340	X	1906	-0-	-2434	-0-	1898	2	8	9	N	7					104
06	4200	X	3151	-0-	-1049	-0-	3097	2	54	9	N	49					153
07	4028	X	4028	-0-	-0-	-0-	3806	2	222	9	N	202					355
08	3878	X	3878	-0-	-0-	-0-	3824	2	54	9	N	49	197	1			207
*09	3937	X	3937	-0-	-0-	-0-	3862	2	75	9	N	68	177	1			98

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5530	X	5530	-0-	-0-	-0-	39	1	5476	2	N	14					233
							15	9									
05	4749	X	4749	-0-	-0-	-0-	4731	2	18	9	N	16					249
06	4018	X	4018	-0-	-0-	-0-	3971	2	47	9	N	43					292
07	3813	X	3555	-0-	-258	-0-	3546	2	9	9	N	8	170	1			130
08	3813	X	3655	-0-	-158	-0-	3636	2	19	9	N	17					147
*09	3797	X	3797	-0-	-0-	-0-	3783	2	14	9	N	13					160

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3574	-0-	-386	-0-	3574	2			N	-0-					14
05	3937	X	3554	-0-	-383	-0-	3554	2			N	-0-					14
06	3810	X	3412	-0-	-398	-0-	3412	2			N	-0-					14
07	3937	X	3409	-0-	-528	-0-	3403	2	6	9	N	5					19
08	3912	X	3912	-0-	-0-	-0-	3911	2	1	9	N	1					20
*09	3573	X	3573	-0-	-0-	-0-	3572	2	1	9	N	1					21

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					107
05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					107
06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					107
07	1426	N	1374	-0-	-52	-0-	1374	2			N	-0-					107
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					107
09	1380	N	1323	-0-	-57	-0-	1323	2			N	-0-					107

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2325	X	2325	-0-	-0-	-0-	764	1	1561	2	N	-0-					119
05	3146	X	3146	-0-	-0-	-0-	845	1	2256	2	N	41					160
							45	9									
06	3216	X	3216	-0-	-0-	-0-	817	1	2366	2	N	30					190
							33	9									
07	3228	X	3228	-0-	-0-	-0-	804	1	2407	2	N	15					205
							17	9									
08	2377	X	2377	-0-	-0-	-0-	799	1	1534	2	N	40	198	1			47
							44	9									
09	2190	X	1739	-0-	-451	-0-	817	1	922	2	N	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					66
05	1736	N	1607	-0-	-129	-0-	1607	2			N	-0-					66
06	1680	N	1614	-0-	-66	-0-	1614	2			N	-0-					66
07	1705	N	1546	-0-	-159	-0-	1546	2			N	-0-					66
08	1664	N	1664	-0-	-0-	-0-	1552	2	112	9	N	102					168
09	1620	N	1386	-0-	-234	-0-	1384	2	2	9	N	2					170

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	3741	-0-	-1119	-0-	3741	2			N	-0-					130
05	5022	X	3721	-0-	-1301	-0-	3721	2			N	-0-					130
06	4230	X	3636	-0-	-594	-0-	3627	2	9	9	N	8					138
07	3968	X	3657	-0-	-311	-0-	3643	2	14	9	N	13					151
08	3937	X	3577	-0-	-360	-0-	3563	2	14	9	N	13					164
09	3750	X	3356	-0-	-394	-0-	3345	2	11	9	N	10					174

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	3695	-0-	-1075	-0-	3675	2	20	9	N	18					182
05	4929	X	3669	-0-	-1260	-0-	3655	2	14	9	N	13					195
06	4380	X	3161	-0-	-1219	-0-	3138	2	23	9	N	21					216
07	4247	X	3759	-0-	-488	-0-	3740	2	19	9	N	17					233
08	4030	X	3611	-0-	-419	-0-	3588	2	23	9	N	21					254
*09	3690	X	3192	-0-	-498	-0-	3190	2	2	9	N	2	194	1			62

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7650	X	7532	-0-	-118	-0-	566	1	6924	2	N	38					134
							42	9									
05	10257	X	10257	-0-	-0-	-0-	164	1	10051	2	N	38					172
							42	9									
06	9089	X	9089	-0-	-0-	-0-	9059	2	30	9	N	27					199
07	7812	X	-0-	-0-	-7812	-0-					N	-0-					199
08	8215	X	22	-0-	-8193	-0-	22	2			N	-0-	188	1			11
09	7950	X	1036	-0-	-6914	-0-	992	2	44	9	N	40					51

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3900	-0-	-630	-0-	3900	2			Y	-0-					43
05	4526	X	3685	-0-	-841	-0-	3685	2			Y	-0-					43
06	3690	X	2776	-0-	-914	-0-	2776	2			Y	-0-					43
07	4030	X	3553	-0-	-477	-0-	3553	2			Y	-0-					43
08	4030	X	3627	-0-	-403	-0-	3627	2			Y	-0-					43
09	3900	X	3432	-0-	-468	-0-	3432	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	7651	-0-	-1589	-0-	7557	2	94	9	N	85	183	1			94
05	8872	X	8872	-0-	-0-	-0-	8733	2	139	9	N	126					220
06	7965	X	7965	-0-	-0-	-0-	7888	2	77	9	N	70	180	1			110
07	8135	X	8135	-0-	-0-	-0-	8017	2	118	9	N	107					217
08	8866	X	7901	-0-	-965	-0-	7789	2	112	9	N	102	158	1			161
09	8580	X	7776	-0-	-804	-0-	7688	2	88	9	N	80	48	1			193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21
05	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					21
06	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					21
07	2286	N	2286	-0-	-0-	-0-	2239	2	47	9	N	43					64
08	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1					65
09	1620	N	1611	-0-	-9	-0-	1611	2			N	-0-					65

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2393	-0-	-7	-0-	2393	2			N	-0-					17
05	2480	N	2437	-0-	-43	-0-	2437	2			N	-0-					17
06	2370	N	2061	-0-	-309	-0-	2061	2			N	-0-					17
07	2480	N	2188	-0-	-292	-0-	2188	2			N	-0-					17
08	2449	N	2269	-0-	-180	-0-	2269	2			N	-0-					17
09	2070	N	1966	-0-	-104	-0-	1966	2			N	-0-					17

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2065	-0-	-935	2199	2065	2			N	-0-					17
05	3100	N	2160	-0-	-940	1259	2160	2			N	-0-					17
06	3000	N	1813	-0-	-1187	72	1813	2			N	-0-					17
07	2139	N	1841	-0-	-298	-0-	1841	2			N	-0-					17
08	2170	N	1898	-0-	-272	-0-	1898	2			N	-0-					17
*09	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	3806	-0-	-1894	-0-	3781	2	25	9	N	23					197
05	5890	X	4177	-0-	-1713	-0-	4147	2	30	9	N	27					224
06	4590	X	4034	-0-	-556	-0-	4032	2	2	9	N	2	187	1			39
07	4185	X	4169	-0-	-16	-0-	4149	2	20	9	N	18					57
08	4185	X	4111	-0-	-74	-0-	4087	2	24	9	N	22					79
09	4050	X	3899	-0-	-151	-0-	3880	2	19	9	N	17					96

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3935	-0-	-145	-0-	3935	2			Y	-0-					52
05	4216	X	3823	-0-	-393	-0-	3819	2	4	9	Y	4					56
06	4080	X	2970	-0-	-1110	-0-	2969	2	1	9	Y	1					57
07	4154	X	3715	-0-	-439	-0-	3701	2	14	9	Y	13					70
08	4092	X	3642	-0-	-450	-0-	3614	2	28	9	Y	25					95
09	3930	X	3574	-0-	-356	-0-	3554	2	20	9	Y	18					113

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12510	X	6482	-0-	-6028	-0-	6482	2			N	-0-					38
05	12927	X	6981	-0-	-5946	-0-	6981	2			N	-0-					38
06	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					38
07	7367	X	7367	-0-	-0-	-0-	7310	2	57	9	N	52					90
08	7037	X	6851	-0-	-186	-0-	6841	2	10	9	N	9					99
09	6960	X	6524	-0-	-436	-0-	6521	2	3	9	N	3					102

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1782	-0-	-708	-0-	1741	2	41	9	N	37					155
05	2263	N	1680	-0-	-583	-0-	1650	2	30	9	N	27					182
06	2520	N	1240	-0-	-1280	-0-	1237	2	3	9	N	3					185
07	1829	N	1231	-0-	-598	-0-	1197	2	34	9	N	31					216
08	1674	N	1150	-0-	-524	-0-	1107	2	43	9	N	39	198	1			57
*09	1558	N	1558	-0-	-0-	-0-	1463	2	95	9	N	86					143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2972	X	2972	-0-	-0-	-0-	2924	2	48	9	N	44					138
05	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					138
06	2968	X	2968	-0-	-0-	-0-	2865	2	103	9	N	94	185	1			47
07	3236	X	3236	-0-	-0-	-0-	3158	2	78	9	N	71					118
08	3069	X	3003	-0-	-66	-0-	2924	2	79	9	N	72					190
09	2970	X	2863	-0-	-107	-0-	2806	2	57	9	N	52	143	1			99

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2012	-0-	-148	-0-	2012	2			N	-0-					179
05	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					179
06	2190	N	2131	-0-	-59	-0-	2053	2	78	9	N	71	24	1			226
07	2182	N	2182	-0-	-0-	-0-	2064	2	118	9	N	107	273	1			60
08	2139	N	2125	-0-	-14	-0-	2027	2	98	9	N	89					149
09	2130	N	1382	-0-	-748	-0-	1382	2			N	-0-	116	1			33

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4917	-0-	-183	-0-	934	1	3966	2	N	15					160
							17	9									
05	5270	X	4249	-0-	-1021	-0-	421	1	3796	2	N	29					189
							32	9									
06	5310	X	5310	-0-	-0-	-0-	5298	2	12	9	N	11					200
07	5115	X	3990	-0-	-1125	-0-	3990	2			N	-0-					200
08	5084	X	3770	-0-	-1314	-0-	3770	2			N	-0-					200
09	5310	X	4236	-0-	-1074	-0-	4236	2			N	-0-					200

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2425	-0-	-5	-0-	2407	2	18	9	N	16					182
05	2449	X	2272	-0-	-177	-0-	2272	2			N	-0-					182
06	2460	X	2376	-0-	-84	-0-	2376	2			N	-0-					182
07	2542	X	2349	-0-	-193	-0-	2331	2	18	9	N	16	160	1			38
08	2542	X	2328	-0-	-214	-0-	2313	2	15	9	N	14					52
09	2430	X	2156	-0-	-274	-0-	2133	2	23	9	N	21					73

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	1314	-0-	-1326	-0-	1314	2			N	-0-					49
05	1705	X	1150	-0-	-555	-0-	1150	2			N	-0-					49
06	2226	X	2226	-0-	-0-	-0-	2224	2	2	9	N	2					51
07	2172	X	2172	-0-	-0-	-0-	2163	2	9	9	N	8					59
08	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					59
09	2220	X	2013	-0-	-207	-0-	2009	2	4	9	N	4					63

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					104
05	1178	X	-0-	-0-	-1178	-0-					N	-0-					104
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					104
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					104

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

04	4740	X	3595	-0-	-1145	-0-	3550	2	45	9	N	41					115
05	4898	X	3648	-0-	-1250	-0-	3624	2	24	9	N	22					137
06	4740	X	3445	-0-	-1295	-0-	3394	2	51	9	N	46					183
07	4216	X	3235	-0-	-981	-0-	3196	2	39	9	N	35					218
08	4216	X	3510	-0-	-706	-0-	3496	2	14	9	N	13	179	1			52
09	3600	X	3103	-0-	-497	-0-	3084	2	19	9	N	17					69

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

04	5730	X	4240	-0-	-1490	-0-	4240	2			N	-0-					139
05	5921	X	3942	-0-	-1979	-0-	3941	2	1	9	N	1					140
06	4710	X	4158	-0-	-552	-0-	4156	2	2	9	N	2					142
07	4521	X	4521	-0-	-0-	-0-	4520	2	1	9	N	1					143
08	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					143
*09	4297	X	4297	-0-	-0-	-0-	4195	2	102	9	N	93					236

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

04	6856	X	6856	-0-	-0-	-0-	80	1	6679	2	N	88					232
							97	9									
05	6936	X	6936	-0-	-0-	-0-	6927	2	9	9	N	8	166	1			74
06	6754	X	6754	-0-	-0-	-0-	6715	2	39	9	N	35					109
07	7099	X	6955	-0-	-144	-0-	6953	2	2	9	N	2					111
08	7146	X	7146	-0-	-0-	-0-	7100	2	46	9	N	42					153
09	6870	X	6605	-0-	-265	-0-	6518	2	87	9	N	79					232

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

04	3840	X	3253	-0-	-587	-0-	3253	2			Y	-0-					8
05	3875	X	3219	-0-	-656	-0-	3219	2			Y	-0-					8
06	3570	X	2985	-0-	-585	-0-	2985	2			Y	-0-					8
07	3596	X	2914	-0-	-682	-0-	2914	2			Y	-0-					8
08	3472	X	2593	-0-	-879	-0-	2593	2			Y	-0-					8
09	3240	X	2299	-0-	-941	-0-	2298	2	1	9	Y	1					9

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					95
05	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					95
06	3126	X	3126	-0-	-0-	-0-	3124	2	2	9	N	2					97
07	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					97
08	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					97
*09	4017	X	4017	-0-	-0-	-0-	3999	2	18	9	N	16					113

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

04	10187	X	10187	-0-	-0-	-0-	97	1	9946	2	N	131					184
							144	9									
05	10148	X	10148	-0-	-0-	-0-	9997	2	151	9	N	137					321
06	9164	X	9164	-0-	-0-	-0-	9096	2	68	9	N	62	177	1			206
07	10540	X	8287	-0-	-2253	-0-	8213	2	74	9	N	67					273
08	10540	X	8232	-0-	-2308	-0-	8159	2	73	9	N	66	175	1			164
09	10200	X	7805	-0-	-2395	-0-	7762	2	43	9	N	39					203

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

04	3480	X	2090	-0-	-1390	-0-	2035	2	55	9	N	50	68	1			140
05	3379	X	3174	-0-	-205	-0-	3140	2	34	9	N	31					171
06	3270	X	2940	-0-	-330	-0-	2897	2	43	9	N	39					210
07	3379	X	2913	-0-	-466	-0-	2881	2	32	9	N	29					239
08	3255	X	2747	-0-	-508	-0-	2717	2	30	9	N	27					266
09	3060	X	2573	-0-	-487	-0-	2534	2	39	9	N	35					301

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

04	9330	X	6963	-0-	-2367	-0-	63	1	6886	2	Y	13					64
							14	9									
05	9641	X	6300	-0-	-3341	-0-	6275	2	25	9	Y	23					87
06	4650	X	4148	-0-	-502	-0-	4123	2	25	9	Y	23					110
07	4805	X	3850	-0-	-955	-0-	3831	2	19	9	Y	17	92	1			35
08	4805	X	3921	-0-	-884	-0-	3893	2	28	9	Y	25					60
09	4650	X	3949	-0-	-701	-0-	3927	2	22	9	Y	20					80

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

04	4230	X	3421	-0-	-809	-0-	3359	2	62	9	N	56					101
05	4185	X	3623	-0-	-562	-0-	3623	2			N	-0-					101
06	4050	X	3665	-0-	-385	-0-	3665	2			N	-0-					101
07	4092	X	3587	-0-	-505	-0-	3587	2			N	-0-					101
08	3844	X	3574	-0-	-270	-0-	3572	2	2	9	N	2					103
09	3660	X	3622	-0-	-38	-0-	3612	2	10	9	N	9					112

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15036

04	8760	X	4830	-0-	-3930	-0-	4830	2			Y	-0-					8
05	8401	X	4900	-0-	-3501	-0-	4900	2			Y	-0-					8
06	6120	X	5272	-0-	-848	-0-	5272	2			Y	-0-					8
07	5518	X	5202	-0-	-316	-0-	5202	2			Y	-0-					8
08	4991	X	4951	-0-	-40	-0-	4951	2			Y	-0-					8
09	5280	X	4663	-0-	-617	-0-	4661	2	2	9	Y	2					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7106	X	7106	-0-	-0-	-0-	7076	2	30	9	N	27					135
05	6414	X	6414	-0-	-0-	-0-	6384	2	30	9	N	27					162
06	6905	X	6905	-0-	-0-	-0-	6852	2	53	9	N	48					210
07	7347	X	1979	-0-	-5368	-0-	1972	2	7	9	N	6					216
08	7347	X	4584	-0-	-2763	-0-	4558	2	26	9	N	24	182	1			58
09	7110	X	5306	-0-	-1804	-0-	5272	2	34	9	N	31					89

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

04	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1					120
05	3332	X	3332	-0-	-0-	-0-	3315	2	17	9	N	15					135
06	4140	X	2889	-0-	-1251	-0-	2889	2			N	-0-					135
07	4278	X	2936	-0-	-1342	-0-	2932	2	4	9	N	4					139
08	4278	X	2513	-0-	-1765	-0-	2504	2	9	9	N	8					147
09	3300	X	1863	-0-	-1437	-0-	1863	2			N	-0-					147

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

04	7560	X	6907	-0-	-653	-0-	6810	2	97	9	N	88					175
05	7595	X	7047	-0-	-548	-0-	6963	2	84	9	N	76					251
06	7350	X	6586	-0-	-764	-0-	6501	2	85	9	N	77	196	1			132
07	7130	X	6644	-0-	-486	-0-	6582	2	62	9	N	56					188
08	7130	X	6835	-0-	-295	-0-	6722	2	113	9	N	103	192	1			99
*09	7079	X	7079	-0-	-0-	-0-	6985	2	94	9	N	85					184

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 12/16/2008 TOTAL DEPTH 15700 PERF.12480 - 15570

04	6767	X	6767	-0-	-0-	-0-	60	1	6690	2	N	15					118
							17	9									
05	5621	X	5621	-0-	-0-	-0-	5604	2	17	9	N	15					133
06	5266	X	5266	-0-	-0-	-0-	5263	2	3	9	N	3					136
07	6355	X	4213	-0-	-2142	-0-	4170	2	43	9	N	39	166	1			9
08	6355	X	4213	-0-	-2142	-0-	4213	2			N	-0-					9
09	6150	X	4530	-0-	-1620	-0-	4530	2			N	-0-					9

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

04	6660	X	6040	-0-	-620	-0-	6033	2	7	9	N	6					52
05	6417	X	6137	-0-	-280	-0-	6137	2			N	-0-					52
06	6180	X	5835	-0-	-345	-0-	5834	2	1	9	N	1					53
07	6293	X	5926	-0-	-367	-0-	5926	2			N	-0-					53
08	6231	X	5826	-0-	-405	-0-	5826	2			N	-0-					53
09	6030	X	5523	-0-	-507	-0-	5523	2			N	-0-					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3972	-0-	-708	-0-	3972	2			N	-0-					158
05	4805	X	3959	-0-	-846	-0-	3926	2	33	9	N	30					188
06	4620	X	4149	-0-	-471	-0-	4115	2	34	9	N	31					219
07	4774	X	2452	-0-	-2322	-0-	2445	2	7	9	N	6					225
08	4216	X	3008	-0-	-1208	-0-	2972	2	36	9	N	33					258
09	4140	X	3000	-0-	-1140	-0-	2954	2	46	9	N	42					300

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3772	-0-	-218	-0-	3574	2	198	9	N	180	203	1			215
05	4123	X	3944	-0-	-179	-0-	3748	2	196	9	N	178					393
06	3990	X	3845	-0-	-145	-0-	3728	2	117	9	N	106	386	1			113
07	3915	X	3915	-0-	-0-	-0-	3722	2	193	9	N	175	174	1			114
08	3937	X	3788	-0-	-149	-0-	3699	2	89	9	N	81					195
09	3840	X	3542	-0-	-298	-0-	3480	2	62	9	N	56	173	1			78

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4872	-0-	-108	-0-	540	1	4304	2	N	25					184
							28	9									
05	7935	X	7935	-0-	-0-	-0-	144	1	7749	2	N	38					222
							42	9									
06	5955	X	5955	-0-	-0-	-0-	5931	2	24	9	N	22	194	1			50
07	5157	X	5157	-0-	-0-	-0-	5134	2	23	9	N	21					71
08	6138	X	5342	-0-	-796	-0-	5319	2	23	9	N	21					92
09	5940	X	5150	-0-	-790	-0-	5129	2	21	9	N	19					111

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2369	-0-	-181	-0-	2349	2	20	9	N	18					60
05	2542	X	2502	-0-	-40	-0-	2502	2			N	-0-					60
06	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					60
07	2449	N	1294	-0-	-1155	-0-	1294	2			N	-0-					60
08	2511	N	2192	-0-	-319	-0-	2192	2			N	-0-					60
*09	2332	N	2332	-0-	-0-	-0-	2328	2	4	9	N	4					64

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	6045	-0-	-885	-0-	6012	2	33	9	N	30					100
05	7161	X	6259	-0-	-902	-0-	6225	2	34	9	N	31					131
06	6900	X	5985	-0-	-915	-0-	5951	2	34	9	N	31					162
07	6975	X	5945	-0-	-1030	-0-	5925	2	20	9	N	18	134	1			46
08	6975	X	6069	-0-	-906	-0-	6017	2	52	9	N	47					93
*09	6814	X	6814	-0-	-0-	-0-	6706	2	108	9	N	98	170	1			21

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	1974	-0-	-216	-0-	1971	2	3	9	Y	3					38
05	2492	X	2492	-0-	-0-	-0-	2474	2	18	9	Y	16					54
06	2388	X	2388	-0-	-0-	-0-	2388	2			Y	-0-					54
07	2497	X	2497	-0-	-0-	-0-	2497	2			Y	-0-					54
08	2511	X	2293	-0-	-218	-0-	2291	2	2	9	Y	2					56
09	2430	X	1783	-0-	-647	-0-	1782	2	1	9	Y	1					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5971	X	5971	-0-	-0-	-0-	1168	1	4802	2	Y	1					87
							1	9									
05	10106	X	5149	-0-	-4957	-0-	637	1	4489	2	Y	21	85	1			23
							23	9									
06	13170	X	2783	-0-	-10387	-0-	2772	2	11	9	Y	10					33
07	13609	X	2720	-0-	-10889	-0-	2720	2			Y	-0-					33
08	13609	X	1958	-0-	-11651	-0-	1958	2			Y	-0-					33
09	5970	X	1971	-0-	-3999	-0-	1971	2			Y	-0-					33

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2757	-0-	-843	-0-	2754	2	3	9	Y	3					38
05	3720	X	3318	-0-	-402	-0-	3300	2	18	9	Y	16					54
06	3210	X	2556	-0-	-654	-0-	2556	2			Y	-0-					54
07	3162	X	3136	-0-	-26	-0-	3136	2			Y	-0-					54
08	3317	X	2877	-0-	-440	-0-	2875	2	2	9	Y	2					56
09	3210	X	2591	-0-	-619	-0-	2590	2	1	9	Y	1					57

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.12728 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7860	X	7271	-0-	-589	-0-	7228	2	43	9	N	39					76
05	7998	X	7834	-0-	-164	-0-	7786	2	48	9	N	44					120
06	7650	X	7018	-0-	-632	-0-	6979	2	39	9	N	35	35	1			120
07	7750	X	6254	-0-	-1496	-0-	6234	2	20	9	N	18					138
08	7843	X	7770	-0-	-73	-0-	7696	2	74	9	N	67					205
09	7590	X	7442	-0-	-148	-0-	7391	2	51	9	N	46	179	1			72

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/24/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	5246	-0-	-2494	-0-	5245	2	1	9	Y	1					197
05	7998	X	5097	-0-	-2901	-0-	5097	2			Y	-0-					197
06	6360	X	4875	-0-	-1485	-0-	4874	2	1	9	Y	1					198
07	5611	X	4932	-0-	-679	-0-	4932	2			Y	-0-					198
08	5487	X	4827	-0-	-660	-0-	4827	2			Y	-0-					198
09	5250	X	4659	-0-	-591	-0-	4659	2			Y	-0-					198

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6720	X	1199	-0-	-5521	-0-	1168	1	31	9	Y	28					88
05	1178	X	660	-0-	-518	-0-	637	1	23	9	Y	21	86	1			23
06	1724	X	1724	-0-	-0-	-0-	1713	2	11	9	Y	10					33
07	1596	X	1596	-0-	-0-	-0-	1596	2			Y	-0-					33
08	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					33
09	1710	X	1682	-0-	-28	-0-	1682	2			Y	-0-					33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3346	-0-	-584	-0-	3292	2	54	9	N	49					99
05	4061	X	3074	-0-	-987	-0-	3031	2	43	9	N	39	130	1			8
06	3540	X	3027	-0-	-513	-0-	2977	2	50	9	N	45					53
07	3565	X	2968	-0-	-597	-0-	2924	2	44	9	N	40					93
08	3565	X	3242	-0-	-323	-0-	3183	2	59	9	N	54					147
09	3360	X	3093	-0-	-267	-0-	3054	2	39	9	N	35					182

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

04	4080	X	3760	-0-	-320	-0-	789	1	2971	2	N	-0-					114
05	4030	X	4030	-0-	-0-	-0-	238	1	3792	2	N	-0-					114
06	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					114
07	3999	X	3560	-0-	-439	-0-	3560	2			N	-0-					114
08	4030	X	3598	-0-	-432	-0-	3520	2	78	9	N	71					185
09	4350	X	3454	-0-	-896	-0-	3230	2	224	9	N	204	191	1			198

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

04	9780	X	8984	-0-	-796	-0-	883	1	7949	2	N	138					309
							152	9									
05	11071	X	11071	-0-	-0-	-0-	194	1	10810	2	N	61					370
							67	9									
06	9780	X	9310	-0-	-470	-0-	9238	2	72	9	N	65	195	1			240
07	9796	X	8761	-0-	-1035	-0-	8651	2	110	9	N	100	58	1			282
08	10602	X	9020	-0-	-1582	-0-	8887	2	133	9	N	121	188	1			215
09	10260	X	8682	-0-	-1578	-0-	8547	2	135	9	N	123					338

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

04	3780	X	3602	-0-	-178	-0-	3601	2	1	9	N	1					60
05	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					60
06	4410	X	3623	-0-	-787	-0-	3623	2			N	-0-					60
07	4557	X	3816	-0-	-741	-0-	3797	2	19	9	N	17					77
08	4557	X	3718	-0-	-839	-0-	3717	2	1	9	N	1					78
09	3630	X	3570	-0-	-60	-0-	3570	2			N	-0-					78

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

04	4530	X	3387	-0-	-1143	-0-	3341	2	46	9	Y	42					128
05	4681	X	3435	-0-	-1246	-0-	3396	2	39	9	Y	35	93	1			70
06	4350	X	3482	-0-	-868	-0-	3436	2	46	9	Y	42					112
07	3627	X	3475	-0-	-152	-0-	3441	2	34	9	Y	31	88	1			55
08	3503	X	3486	-0-	-17	-0-	3462	2	24	9	Y	22	49	1			28
09	3480	X	3201	-0-	-279	-0-	3178	2	23	9	Y	21					49

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

04	5430	X	4716	-0-	-714	-0-	4707	2	9	9	Y	8					24
05	5611	X	4893	-0-	-718	-0-	4886	2	7	9	Y	6	17	1			13
06	5400	X	4667	-0-	-733	-0-	4658	2	9	9	Y	8					21
07	5394	X	4722	-0-	-672	-0-	4715	2	7	9	Y	6	17	1			10
08	5239	X	242	-0-	-4997	-0-	238	2	4	9	Y	4	9	1			5
09	4740	X	717	-0-	-4023	-0-	713	2	4	9	Y	4					9

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3642	X	3642	-0-	-0-	-0-	3634	2	8	9	Y	7					21
05	3627	X	3536	-0-	-91	-0-	3530	2	6	9	Y	5	15	1			11
06	3630	X	3503	-0-	-127	-0-	3495	2	8	9	Y	7					18
07	3751	X	3581	-0-	-170	-0-	3575	2	6	9	Y	5	14	1			9
08	3751	X	3590	-0-	-161	-0-	3587	2	3	9	Y	3	8	1			4
09	3630	X	3327	-0-	-303	-0-	3323	2	4	9	Y	4					8

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3119	-0-	-1291	-0-	3119	2			N	-0-					140
05	4557	X	3784	-0-	-773	-0-	3783	2	1	9	N	1					141
06	3720	X	3056	-0-	-664	-0-	3056	2			N	-0-	45	1			96
07	3543	X	3543	-0-	-0-	-0-	3392	2	151	9	N	137	189	1			44
08	3782	X	3496	-0-	-286	-0-	3371	2	125	9	N	114					158
09	3660	X	3139	-0-	-521	-0-	3139	2			N	-0-	65	1			93

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11790	X	7614	-0-	-4176	-0-	7607	2	7	9	N	6					36
05	12183	X	8058	-0-	-4125	-0-	8052	2	6	9	N	5					41
06	9930	X	7585	-0-	-2345	-0-	7579	2	6	9	N	5					46
07	8370	X	7745	-0-	-625	-0-	7743	2	2	9	N	2					48
08	8122	X	7595	-0-	-527	-0-	7592	2	3	9	N	3					51
09	7800	X	7269	-0-	-531	-0-	7268	2	1	9	N	1					52

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7890	X	5652	-0-	-2238	-0-	655	1	4939	2	Y	53					131
							58	9									
05	8153	X	6818	-0-	-1335	-0-	305	1	6478	2	Y	32	105	1			58
							35	9									
06	8630	X	8630	-0-	-0-	-0-	8606	2	24	9	Y	22	60	1			20
07	8494	X	8494	-0-	-0-	-0-	8432	2	62	9	Y	56					76
08	8466	X	8466	-0-	-0-	-0-	8426	2	40	9	Y	36					112
09	8640	X	7865	-0-	-775	-0-	7864	2	1	9	Y	1	64	1			49

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	7146	-0-	-2184	-0-	944	1	6184	2	Y	16					59
							18	9									
05	9641	X	6803	-0-	-2838	-0-	952	1	5844	2	Y	6	48	1			17
							7	9									
06	7740	X	6491	-0-	-1249	-0-	933	1	5515	2	Y	39					56
							43	9									
07	7998	X	7032	-0-	-966	-0-	997	1	6013	2	Y	20	47	1			29
							22	9									
08	7378	X	5515	-0-	-1863	-0-	997	1	4476	2	Y	38	24	1			43
							42	9									
09	7140	X	5994	-0-	-1146	-0-	932	1	5005	2	Y	52	45	1			50
							57	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	6240	X	5745	-0-	-495	-0-	965	1	4715	2	N	59			251
							65	9							
05	6293	X	5803	-0-	-490	-0-	965	1	4761	2	N	70	176	1	145
							77	9							
06	INC G-10		5297	-0-	5297	5297	965	1	4270	2	N	56			201
							62	9							
07	INC G-10		4345	-0-	4345	9642	967	1	3326	2	N	47			248
							52	9							
08	INC G-10		5900	-0-	5900	15542	981	1	4844	2	N	68	196	1	120
							75	9							
*09	21121	X	5579	-0-	-15542	-0-	933	1	4584	2	N	56			176
							62	9							

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

04	4860	X	3790	-0-	-1070	-0-	3776	2	14	9	N	13			80
05	5022	X	3907	-0-	-1115	-0-	3889	2	18	9	N	16			96
06	4020	X	3779	-0-	-241	-0-	3764	2	15	9	N	14			110
07	4092	X	3890	-0-	-202	-0-	3875	2	15	9	N	14			124
08	3968	X	3795	-0-	-173	-0-	3778	2	17	9	N	15			139
09	3780	X	3656	-0-	-124	-0-	3642	2	14	9	N	13			152

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

04	4856	X	4856	-0-	-0-	-0-	4827	2	29	9	N	26			110
05	5053	X	4434	-0-	-619	-0-	4388	2	46	9	N	42			152
06	5070	X	4369	-0-	-701	-0-	4323	2	46	9	N	42			194
07	5239	X	4458	-0-	-781	-0-	4419	2	39	9	N	35	189	1	40
08	5239	X	4301	-0-	-938	-0-	4257	2	44	9	N	40			80
09	4860	X	2995	-0-	-1865	-0-	2971	2	24	9	N	22			102

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

04	3840	X	3130	-0-	-710	-0-	3112	2	18	9	Y	16			59
05	3968	X	2426	-0-	-1542	-0-	2417	2	9	9	Y	8	49	1	18
06	3390	X	2951	-0-	-439	-0-	2909	2	42	9	Y	38			56
07	3611	X	3611	-0-	-0-	-0-	3589	2	22	9	Y	20	47	1	29
08	3524	X	3524	-0-	-0-	-0-	3482	2	42	9	Y	38	24	1	43
*09	3414	X	3414	-0-	-0-	-0-	3357	2	57	9	Y	52	45	1	50

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

04	3900	X	3596	-0-	-304	-0-	3538	2	58	9	Y	53			132
05	3937	X	3627	-0-	-310	-0-	3591	2	36	9	Y	33	106	1	59
06	3780	X	3192	-0-	-588	-0-	3168	2	24	9	Y	22	61	1	20
07	3813	X	3137	-0-	-676	-0-	3074	2	63	9	Y	57			77
08	3720	X	2850	-0-	-870	-0-	2810	2	40	9	Y	36			113
09	3600	X	3042	-0-	-558	-0-	3040	2	2	9	Y	2	65	1	50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	7144	-0-	-536	-0-	664	1	6361	2	Y	108	63	1			82
							119	9									
05	9883	X	9883	-0-	-0-	-0-	138	1	9601	2	Y	131	65	1			148
							144	9									
06	7947	X	7947	-0-	-0-	-0-	7823	2	124	9	Y	113	183	1			78
07	7915	X	7915	-0-	-0-	-0-	7776	2	139	9	Y	126	124	1			80
08	7849	X	7849	-0-	-0-	-0-	7696	2	153	9	Y	139	129	1			90
09	7440	X	6590	-0-	-850	-0-	6590	2			Y	-0-	67	1			23

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5576	-0-	-364	-0-	5484	2	92	9	N	84					269
05	5828	X	5783	-0-	-45	-0-	5684	2	99	9	N	90					359
06	5640	X	5539	-0-	-101	-0-	5433	2	106	9	N	96	185	1			270
07	5766	X	4722	-0-	-1044	-0-	4649	2	73	9	N	66					336
08	5797	X	5394	-0-	-403	-0-	5250	2	144	9	N	131	197	1			270
09	5610	X	5193	-0-	-417	-0-	5061	2	132	9	N	120	193	1			197

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	6370	-0-	-650	-0-	6370	2			N	-0-					96
05	7192	X	6847	-0-	-345	-0-	6845	2	2	9	N	2					98
06	6900	X	6528	-0-	-372	-0-	6495	2	33	9	N	30					128
07	7037	X	6660	-0-	-377	-0-	6628	2	32	9	N	29					157
08	6851	X	6609	-0-	-242	-0-	6553	2	56	9	N	51					208
09	6630	X	6399	-0-	-231	-0-	6332	2	67	9	N	61	177	1			92

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	4063	-0-	-3917	-0-	760	1	3303	2	N	-0-					203
05	8246	X	4438	-0-	-3808	-0-	881	1	3434	2	N	112					315
							123	9									
06	5070	X	4278	-0-	-792	-0-	881	1	3346	2	N	46	180	1			181
							51	9									
07	4720	X	4720	-0-	-0-	-0-	910	1	3707	2	N	94					275
							103	9									
08	4712	X	4608	-0-	-104	-0-	910	1	3654	2	N	40	187	1			128
							44	9									
*09	6291	X	6291	-0-	-0-	-0-	763	1	5482	2	N	42					170
							46	9									

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	2399	-0-	-2461	-0-	2380	2	19	9	Y	17					61
05	5022	X	2402	-0-	-2620	-0-	2394	2	8	9	Y	7	50	1			18
06	4050	X	2351	-0-	-1699	-0-	2308	2	43	9	Y	39					57
07	2697	X	2338	-0-	-359	-0-	2315	2	23	9	Y	21	48	1			30
08	2604	X	2354	-0-	-250	-0-	2311	2	43	9	Y	39	25	1			44
09	2400	X	2396	-0-	-4	-0-	2335	2	61	9	Y	55	47	1			52

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3038	-0-	-262	-0-	3004	2	34	9	Y	31					95
05	2945	X	2929	-0-	-16	-0-	2900	2	29	9	Y	26	69	1			52
06	2970	X	2859	-0-	-111	-0-	2825	2	34	9	Y	31					83
07	3131	X	2862	-0-	-269	-0-	2838	2	24	9	Y	22	65	1			40
08	3131	X	2829	-0-	-302	-0-	2811	2	18	9	Y	16	36	1			20
09	3030	X	2638	-0-	-392	-0-	2620	2	18	9	Y	16					36

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7860	X	7396	-0-	-464	-0-	7386	2	10	9	N	9					58
05	8122	X	7732	-0-	-390	-0-	7730	2	2	9	N	2					60
06	7650	X	6998	-0-	-652	-0-	6970	2	28	9	N	25					85
07	7905	X	7094	-0-	-811	-0-	7090	2	4	9	N	4					89
08	7905	X	7621	-0-	-284	-0-	7579	2	42	9	N	38					127
09	7470	X	6391	-0-	-1079	-0-	6379	2	12	9	N	11	113	1			25

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3661	-0-	-569	-0-	3660	2	1	9	Y	1					2
05	4371	X	3708	-0-	-663	-0-	3707	2	1	9	Y	1	2	1			1
06	4230	X	2992	-0-	-1238	-0-	2991	2	1	9	Y	1	1	1			1
07	3782	X	3187	-0-	-595	-0-	3186	2	1	9	Y	1					2
08	3782	X	3138	-0-	-644	-0-	3137	2	1	9	Y	1					3
09	3660	X	2915	-0-	-745	-0-	2915	2			Y	-0-	2	1			1

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	6342	-0-	-978	-0-	6223	2	119	9	Y	108	63	1			82
05	7223	X	6989	-0-	-234	-0-	6845	2	144	9	Y	131	65	1			148
06	6870	X	6707	-0-	-163	-0-	6583	2	124	9	Y	113	183	1			78
07	6975	X	6896	-0-	-79	-0-	6757	2	139	9	Y	126	124	1			80
08	6975	X	6362	-0-	-613	-0-	6209	2	153	9	Y	139	129	1			90
09	6750	X	6642	-0-	-108	-0-	6642	2			Y	-0-	67	1			23

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	6401	-0-	-1129	-0-	6282	2	119	9	Y	108	63	1			82
05	7378	X	7197	-0-	-181	-0-	7053	2	144	9	Y	131	65	1			148
06	6900	X	6456	-0-	-444	-0-	6332	2	124	9	Y	113	183	1			78
07	7068	X	6604	-0-	-464	-0-	6465	2	139	9	Y	126	124	1			80
08	7192	X	6731	-0-	-461	-0-	6578	2	153	9	Y	139	129	1			90
09	6960	X	6120	-0-	-840	-0-	6120	2			Y	-0-	67	1			23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	2275	-0-	-1835	-0-	406	1	1806	2	Y	57	67	1			37
							63	9									
05	4817	X	4817	-0-	-0-	-0-	394	1	4306	2	Y	106	57	1			86
							117	9									
06	6390	X	5937	-0-	-453	-0-	5819	2	118	9	Y	107	128	1			65
07	5248	X	5248	-0-	-0-	-0-	5183	2	65	9	Y	59	65	1			59
08	4867	X	4318	-0-	-549	-0-	4175	2	143	9	Y	130	122	1			67
09	5940	X	3551	-0-	-2389	-0-	3473	2	78	9	Y	71	63	1			75

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7273	X	7273	-0-	-0-	-0-	7194	2	79	9	Y	72	70	1			99
05	6048	X	6048	-0-	-0-	-0-	5940	2	108	9	Y	98	138	1			59
06	5370	X	5153	-0-	-217	-0-	5055	2	98	9	Y	89	77	1			71
07	7502	X	4853	-0-	-2649	-0-	4780	2	73	9	Y	66	122	1			15
08	7502	X	4740	-0-	-2762	-0-	4646	2	94	9	Y	85	59	1			41
09	7260	X	5249	-0-	-2011	-0-	5162	2	87	9	Y	79	55	1			65

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6942	X	6942	-0-	-0-	-0-	6841	2	101	9	N	92					229
05	7192	X	6650	-0-	-542	-0-	6566	2	84	9	N	76	191	1			114
06	7020	X	6652	-0-	-368	-0-	6564	2	88	9	N	80					194
07	7254	X	6609	-0-	-645	-0-	6541	2	68	9	N	62	172	1			84
08	7254	X	6650	-0-	-604	-0-	6552	2	98	9	N	89	24	1			149
09	6930	X	6694	-0-	-236	-0-	6653	2	41	9	N	37	68	1			118

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	6133	-0-	-347	-0-	6089	2	44	9	N	40					192
05	6696	X	6396	-0-	-300	-0-	6334	2	62	9	N	56	185	1			63
06	6390	X	6140	-0-	-250	-0-	6059	2	81	9	N	74					137
07	6479	X	6166	-0-	-313	-0-	6096	2	70	9	N	64					201
08	6479	X	5947	-0-	-532	-0-	5891	2	56	9	N	51	189	1			63
09	6180	X	6018	-0-	-162	-0-	5956	2	62	9	N	56					119

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	1559	-0-	-781	-0-	1556	2	3	9	Y	3					38
05	2418	X	1500	-0-	-918	-0-	1482	2	18	9	Y	16					54
06	2340	X	1756	-0-	-584	-0-	1756	2			Y	-0-					54
07	2056	X	2056	-0-	-0-	-0-	2056	2			Y	-0-					54
08	2015	X	1878	-0-	-137	-0-	1877	2	1	9	Y	1					55
*09	1979	X	1979	-0-	-0-	-0-	1978	2	1	9	Y	1					56

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5757	X	5757	-0-	-0-	-0-	94	1	5663	2	N	-0-					25
05	5494	X	5494	-0-	-0-	-0-	5493	2	1	9	N	1					26
06	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					26
07	5146	X	4512	-0-	-634	-0-	4512	2			N	-0-					26
08	5146	X	4808	-0-	-338	-0-	4679	2	129	9	N	117					143
09	4980	X	4842	-0-	-138	-0-	4813	2	29	9	N	26					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	5414	-0-	-2086	-0-	5327	2	87	9	N	79					144
05	7750	X	5296	-0-	-2454	-0-	5246	2	50	9	N	45					189
06	5460	X	5402	-0-	-58	-0-	5400	2	2	9	N	2					191
07	5580	X	5343	-0-	-237	-0-	5318	2	25	9	N	23					214
08	5580	X	4968	-0-	-612	-0-	4905	2	63	9	N	57					271
09	5400	X	4663	-0-	-737	-0-	4623	2	40	9	N	36					307

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	5960	-0-	-1090	-0-	5912	2	48	9	N	44					84
05	7037	X	6125	-0-	-912	-0-	6068	2	57	9	N	52					136
06	6632	X	6632	-0-	-0-	-0-	535	1	6055	2	N	38					174
							42	9									
07	7449	X	7449	-0-	-0-	-0-	997	1	6404	2	N	44					218
							48	9									
08	7300	X	7300	-0-	-0-	-0-	997	1	6230	2	N	66					284
							73	9									
*09	6796	X	6796	-0-	-0-	-0-	940	1	5835	2	N	19	193	1			110
							21	9									

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7932	X	7932	-0-	-0-	-0-	7866	2	66	9	Y	60	58	1			83
05	7485	X	7485	-0-	-0-	-0-	7396	2	89	9	Y	81	115	1			49
06	6540	X	5580	-0-	-960	-0-	5499	2	81	9	Y	74	64	1			59
07	8184	X	5569	-0-	-2615	-0-	5508	2	61	9	Y	55	102	1			12
08	8184	X	5322	-0-	-2862	-0-	5244	2	78	9	Y	71	49	1			34
09	7920	X	5878	-0-	-2042	-0-	5805	2	73	9	Y	66	46	1			54

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6094	X	6094	-0-	-0-	-0-	768	1	5263	2	Y	57	67	1			37
							63	9									
05	8197	X	8197	-0-	-0-	-0-	352	1	7728	2	Y	106	57	1			86
							117	9									
06	6441	X	6441	-0-	-0-	-0-	6323	2	118	9	Y	107	128	1			65
07	6293	X	5695	-0-	-598	-0-	5630	2	65	9	Y	59	65	1			59
08	8184	X	5605	-0-	-2579	-0-	5462	2	143	9	Y	130	122	1			67
09	7920	X	4720	-0-	-3200	-0-	4642	2	78	9	Y	71	63	1			75

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5440	-0-	-230	-0-	5381	2	59	9	Y	54					132
05	6582	X	6582	-0-	-0-	-0-	6548	2	34	9	Y	31	105	1			58
06	5901	X	5901	-0-	-0-	-0-	5877	2	24	9	Y	22	60	1			20
07	5611	X	4844	-0-	-767	-0-	4782	2	62	9	Y	56					76
08	5797	X	1484	-0-	-4313	-0-	1444	2	40	9	Y	36					112
09	5610	X	3429	-0-	-2181	-0-	3427	2	2	9	Y	2	65	1			49

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	7394	-0-	-616	-0-	7332	2	62	9	Y	56	53	1			29
05	8029	X	7325	-0-	-704	-0-	7269	2	56	9	Y	51	63	1			17
06	7680	X	7308	-0-	-372	-0-	7240	2	68	9	Y	62	44	1			35
07	7905	X	7542	-0-	-363	-0-	7483	2	59	9	Y	54	54	1			35
08	7626	X	7349	-0-	-277	-0-	7303	2	46	9	Y	42	56	1			21
09	7380	X	7355	-0-	-25	-0-	7305	2	50	9	Y	45					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1081	-0-	-839	-0-	1068	2	13	9	N	12					53
05	1674	N	537	-0-	-1137	-0-	537	2			N	-0-					53
06	1830	N	868	-0-	-962	-0-	868	2			N	-0-					53
07	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					53
08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					53
*09	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8					61

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	2311	-0-	-1979	-0-	955	1	1338	2	Y	16					59
							18	9									
05	4433	X	2606	-0-	-1827	-0-	934	1	1663	2	Y	8	49	1			18
							9	9									
06	3690	X	2704	-0-	-986	-0-	933	1	1729	2	Y	38					56
							42	9									
07	3813	X	2245	-0-	-1568	-0-	934	1	1288	2	Y	21	47	1			30
							23	9									
08	3813	X	2839	-0-	-974	-0-	997	1	1801	2	Y	37	24	1			43
							41	9									
*09	3913	X	3913	-0-	-0-	-0-	965	1	2889	2	Y	54	46	1			51
							59	9									

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	8783	-0-	-547	-0-	8720	2	63	9	Y	57	67	1			37
05	9641	X	9103	-0-	-538	-0-	8986	2	117	9	Y	106	57	1			86
06	9330	X	9045	-0-	-285	-0-	8927	2	118	9	Y	107	128	1			65
07	10194	X	10194	-0-	-0-	-0-	10130	2	64	9	Y	58	65	1			58
08	9630	X	9630	-0-	-0-	-0-	9487	2	143	9	Y	130	121	1			67
09	9060	X	8379	-0-	-681	-0-	8301	2	78	9	Y	71	63	1			75

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	7639	-0-	-611	-0-	976	1	6543	2	N	109	199	1			117
							120	9									
05	8029	X	7408	-0-	-621	-0-	1054	1	6208	2	N	133					250
							146	9									
06	INC G-10		7347	-0-	7347	7347	1020	1	6200	2	N	115	186	1			179
							127	9									
07	INC G-10		7376	-0-	7376	14723	1054	1	6214	2	N	98					277
							108	9									
08	INC G-10		7443	-0-	7443	22166	1054	1	6253	2	N	124	367	1			34
							136	9									
*09	29126	X	6960	-0-	-22166	-0-	920	1	5910	2	N	118					152
							130	9									

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9125	X	9125	-0-	-0-	-0-	9063	2	62	9	Y	56	54	1			76
05	8474	X	8474	-0-	-0-	-0-	8391	2	83	9	Y	75	106	1			45
06	7678	X	7678	-0-	-0-	-0-	7603	2	75	9	Y	68	59	1			54
07	9331	X	7432	-0-	-1899	-0-	7376	2	56	9	Y	51	94	1			11
08	9331	X	7172	-0-	-2159	-0-	7099	2	73	9	Y	66	45	1			32
09	9030	X	7801	-0-	-1229	-0-	7735	2	66	9	Y	60	42	1			50

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8370	X	7699	-0-	-671	-0-	7574	2	125	9	Y	114	106	1			59
05	8587	X	7919	-0-	-668	-0-	7808	2	111	9	Y	101	126	1			34
06	8310	X	7596	-0-	-714	-0-	7461	2	135	9	Y	123	88	1			69
07	8587	X	7905	-0-	-682	-0-	7786	2	119	9	Y	108	107	1			70
08	8401	X	7799	-0-	-602	-0-	7708	2	91	9	Y	83	112	1			41
09	7710	X	7523	-0-	-187	-0-	7422	2	101	9	Y	92					133

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	6660	-0-	-810	-0-	6631	2	29	9	Y	26	24	1			13
05	7254	X	6937	-0-	-317	-0-	6912	2	25	9	Y	23	28	1			8
06	6720	X	6258	-0-	-462	-0-	6228	2	30	9	Y	27	20	1			15
07	7864	X	7864	-0-	-0-	-0-	7836	2	28	9	Y	25	24	1			16
08	6944	X	5056	-0-	-1888	-0-	5036	2	20	9	Y	18	25	1			9
09	6720	X	1816	-0-	-4904	-0-	1793	2	23	9	Y	21					30

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 03/01/2010 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4497	-0-	-393	-0-	4478	2	19	9	N	17					166
05	4960	X	4530	-0-	-430	-0-	4505	2	25	9	N	23					189
06	4710	X	4327	-0-	-383	-0-	4307	2	20	9	N	18					207
07	5430	X	5430	-0-	-0-	-0-	5424	2	6	9	N	5	193	1			19
08	4681	X	4327	-0-	-354	-0-	4315	2	12	9	N	11					30
09	4500	X	4031	-0-	-469	-0-	4023	2	8	9	N	7					37

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	6814	-0-	-206	-0-	6684	2	130	9	Y	118	68	1			134
05	7254	X	6183	-0-	-1071	-0-	6084	2	99	9	Y	90	127	1			97
06	7080	X	4677	-0-	-2403	-0-	4601	2	76	9	Y	69	68	1			98
07	7316	X	3923	-0-	-3393	-0-	3905	2	18	9	Y	16	56	1			58
08	7316	X	3846	-0-	-3470	-0-	246	1	3543	2	Y	52	65	1			45
							57	9									
09	6810	X	3699	-0-	-3111	-0-	3629	2	70	9	Y	64	64	1			45

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	6198	-0-	-192	-0-	6121	2	77	9	N	70					204
05	6448	X	5906	-0-	-542	-0-	5810	2	96	9	N	87					291
06	6060	X	5884	-0-	-176	-0-	5811	2	73	9	N	66	175	1			182
07	6417	X	5885	-0-	-532	-0-	5808	2	77	9	N	70	170	1			82
08	6417	X	6190	-0-	-227	-0-	6111	2	79	9	N	72					154
09	6210	X	5895	-0-	-315	-0-	5826	2	69	9	N	63	128	1			89

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7768	X	7768	-0-	-0-	-0-	965	1	6788	2	N	14					202
							15	9									
05	9611	X	9611	-0-	-0-	-0-	997	1	8596	2	N	16					218
							18	9									
06	8454	X	8454	-0-	-0-	-0-	930	1	7506	2	N	16					234
							18	9									
07	8530	X	8530	-0-	-0-	-0-	949	1	7572	2	N	8	173	1			69
							9	9									
08	9121	X	9121	-0-	-0-	-0-	997	1	8114	2	N	9					78
							10	9									
*09	9121	X	9121	-0-	-0-	-0-	955	1	8145	2	N	19					97
							21	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

04	6000	X	4560	-0-	-1440	-0-	4547	2	13	9	N	12					77
05	6200	X	5535	-0-	-665	-0-	5467	2	68	9	N	62					139
06	5790	X	5352	-0-	-438	-0-	5306	2	46	9	N	42					181
07	5983	X	5603	-0-	-380	-0-	5566	2	37	9	N	34					215
08	5983	X	5325	-0-	-658	-0-	5324	2	1	9	N	1	169	1			47
09	5370	X	5014	-0-	-356	-0-	4983	2	31	9	N	28					75

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

04	6420	X	5613	-0-	-807	-0-	5549	2	64	9	N	58					187
05	6541	X	6438	-0-	-103	-0-	6387	2	51	9	N	46					233
06	6005	X	6005	-0-	-0-	-0-	5952	2	53	9	N	48	193	1			88
07	6138	X	6072	-0-	-66	-0-	6018	2	54	9	N	49					137
08	6448	X	5879	-0-	-569	-0-	5825	2	54	9	N	49					186
09	6240	X	5779	-0-	-461	-0-	5737	2	42	9	N	38					224

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

04	6660	X	6197	-0-	-463	-0-	6105	2	92	9	N	84					226
05	6665	X	5609	-0-	-1056	-0-	5521	2	88	9	N	80					306
06	6440	X	6440	-0-	-0-	-0-	6344	2	96	9	N	87	205	1			188
07	6634	X	6192	-0-	-442	-0-	6094	2	98	9	N	89	187	1			90
08	6634	X	5800	-0-	-834	-0-	5712	2	88	9	N	80	147	1			23
09	6450	X	5680	-0-	-770	-0-	5595	2	85	9	N	77					100

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

04	4888	X	4888	-0-	-0-	-0-	583	1	4175	2	Y	118	68	1			134
							130	9									
05	7215	X	7215	-0-	-0-	-0-	1247	1	5869	2	Y	90	127	1			97
							99	9									
06	6635	X	6635	-0-	-0-	-0-	1091	1	5468	2	Y	69	68	1			98
							76	9									
07	5053	X	4313	-0-	-740	-0-	1247	1	3048	2	Y	16	56	1			58
							18	9									
08	7154	X	7154	-0-	-0-	-0-	1000	1	6097	2	Y	52	65	1			45
							57	9									
*09	6806	X	6806	-0-	-0-	-0-	1191	1	5545	2	Y	64	64	1			45
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19260	X	13694	-0-	-5566	-0-	13463	3	231	9	N	210	206	1			132
05	18414	X	6999	-0-	-11415	-0-	6900	3	99	9	N	90					222
06	17160	X	14662	-0-	-2498	-0-	14467	3	195	9	N	177	183	1			216
07	16399	X	12422	-0-	-3977	-0-	12304	3	118	9	N	107	191	1			132
08	14136	X	5769	-0-	-8367	-0-	5690	3	79	9	N	72					204
09	14670	X	12532	-0-	-2138	-0-	12369	3	163	9	N	148	195	1			157

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31290	X	28138	-0-	-3152	-0-	28120	3	18	9	N	16					126
05	31713	X	28561	-0-	-3152	-0-	28503	3	58	9	N	53					179
06	29550	X	27087	-0-	-2463	-0-	27036	3	51	9	N	46	181	1			44
07	30194	X	27453	-0-	-2741	-0-	27406	3	47	9	N	43					87
08	30194	X	26915	-0-	-3279	-0-	26862	3	53	9	N	48					135
09	28140	X	25626	-0-	-2514	-0-	25585	3	41	9	N	37					172

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	5672	-0-	-688	-0-	5611	3	61	9	Y	55					164
05	6572	X	5855	-0-	-717	-0-	5783	3	72	9	Y	65	208	1			21
06	5730	X	5587	-0-	-143	-0-	5535	3	52	9	Y	47					68
07	5921	X	5784	-0-	-137	-0-	5749	3	35	9	Y	32					100
08	5921	X	5403	-0-	-518	-0-	5385	3	18	9	Y	16					116
09	5670	X	5326	-0-	-344	-0-	5323	3	3	9	Y	3					119

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	5624	-0-	-466	-0-	5568	2	56	9	N	51					214
05	6293	X	5647	-0-	-646	-0-	5581	2	66	9	N	60					274
06	5640	X	5589	-0-	-51	-0-	5544	2	45	9	N	41	182	1			133
07	5797	X	5525	-0-	-272	-0-	5469	2	56	9	N	51					184
08	5797	X	5423	-0-	-374	-0-	5377	2	46	9	N	42	184	1			42
09	5610	X	5036	-0-	-574	-0-	5002	2	34	9	N	31					73

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32982	X	32982	-0-	-0-	-0-	32462	2	520	9	N	473	390	1			214
05	34811	X	34811	-0-	-0-	-0-	34381	2	430	9	N	391					605
06	32853	X	32853	-0-	-0-	-0-	32494	2	359	9	N	326	777	1			154
07	34069	X	32649	-0-	-1420	-0-	32234	2	415	9	N	377	371	1			160
08	34813	X	32395	-0-	-2418	-0-	32040	2	355	9	N	323	389	1			94
09	33690	X	29474	-0-	-4216	-0-	29147	2	327	9	N	297	198	1			193

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	5799	-0-	-1521	-0-	5707	2	92	9	N	84	196	1			87
05	7223	X	6232	-0-	-991	-0-	6137	2	95	9	N	86					173
06	6780	X	6455	-0-	-325	-0-	6371	2	84	9	N	76	158	1			91
07	6516	X	6516	-0-	-0-	-0-	6444	2	72	9	N	65					156
08	6386	X	6382	-0-	-4	-0-	6306	2	76	9	N	69	151	1			74
09	6450	X	6071	-0-	-379	-0-	6003	2	68	9	N	62					136

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	6024	-0-	-726	-0-	5963	3	61	9	Y	55					164
05	6975	X	6152	-0-	-823	-0-	6079	3	73	9	Y	66	209	1			21
06	6390	X	5842	-0-	-548	-0-	5790	3	52	9	Y	47					68
07	6510	X	6053	-0-	-457	-0-	6018	3	35	9	Y	32					100
08	6386	X	5834	-0-	-552	-0-	5816	3	18	9	Y	16					116
09	6030	X	5599	-0-	-431	-0-	5595	3	4	9	Y	4					120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3949	-0-	-731	-0-	3888	3	61	9	Y	55					164
05	4836	X	3928	-0-	-908	-0-	3856	3	72	9	Y	65	208	1			21
06	4470	X	3759	-0-	-711	-0-	3707	3	52	9	Y	47					68
07	4526	X	3753	-0-	-773	-0-	3718	3	35	9	Y	32					100
08	4154	X	3353	-0-	-801	-0-	3335	3	18	9	Y	16					116
09	3960	X	3624	-0-	-336	-0-	3621	3	3	9	Y	3					119

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6075	X	6075	-0-	-0-	-0-	5945	2	130	9	Y	118	68	1			134
05	6138	X	5763	-0-	-375	-0-	5664	2	99	9	Y	90	127	1			97
06	5940	X	4743	-0-	-1197	-0-	4667	2	76	9	Y	69	68	1			98
07	6293	X	3413	-0-	-2880	-0-	3395	2	18	9	Y	16	56	1			58
08	6293	X	3426	-0-	-2867	-0-	3369	2	57	9	Y	52	65	1			45
09	6090	X	2064	-0-	-4026	-0-	1994	2	70	9	Y	64	64	1			45

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22980	X	15017	-0-	-7963	-0-	405	1	14612	3	N	-0-					1
05	23746	X	15541	-0-	-8205	-0-	791	1	14750	3	N	-0-					1
06	22980	X	15980	-0-	-7000	-0-	942	1	15038	3	N	-0-					1
07	19220	X	17250	-0-	-1970	-0-	997	1	16253	3	N	-0-					1
08	19220	X	17396	-0-	-1824	-0-	976	1	16420	3	N	-0-					1
*09	16710	X	16710	-0-	-0-	-0-	933	1	15777	3	N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18750	X	8887	-0-	-9863	-0-	8821	2	66	9	N	60	175	1			125
05	19240	X	19240	-0-	-0-	-0-	19024	2	216	9	N	196					321
06	17340	X	5608	-0-	-11732	-0-	5608	2			N	-0-	176	1			145
07	19960	X	19960	-0-	-0-	-0-	19839	2	121	9	N	110					255
08	19251	X	17481	-0-	-1770	-0-	17230	2	251	9	N	228	359	1			124
09	18630	X	14082	-0-	-4548	-0-	13886	2	196	9	N	178					302

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	X	7510	-0-	-1070	-0-	941	1	6504	3	N	59					340
							65	9									
05	8866	X	7721	-0-	-1145	-0-	273	1	7448	3	N	-0-					340
06	8594	X	8594	-0-	-0-	-0-	8594	3			N	-0-	195	1			145
07	8773	X	7462	-0-	-1311	-0-	7462	3			N	-0-					145
08	8773	X	7288	-0-	-1485	-0-	7288	3			N	-0-					145
*09	9547	X	9547	-0-	-0-	-0-	9547	3			N	-0-					145

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4990	-0-	-530	-0-	4834	2	156	9	N	142					265
05	5487	X	4959	-0-	-528	-0-	4857	2	102	9	N	93	227	1			131
06	5160	X	4518	-0-	-642	-0-	4416	2	102	9	N	93	185	1			39
07	5332	X	4626	-0-	-706	-0-	4476	2	150	9	N	136					175
08	5239	X	4570	-0-	-669	-0-	4437	2	133	9	N	121	180	1			116
09	4980	X	4264	-0-	-716	-0-	4142	2	122	9	N	111					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	5700	-0-	-780	-0-	5565	2	135	9	N	123					208
05	7662	X	7662	-0-	-0-	-0-	7538	2	124	9	N	113					321
06	6090	X	5602	-0-	-488	-0-	5490	2	112	9	N	102	187	1			236
07	7099	X	7099	-0-	-0-	-0-	6994	2	105	9	N	95	224	1			107
08	7657	X	6021	-0-	-1636	-0-	5879	2	142	9	N	129	177	1			59
09	7410	X	5697	-0-	-1713	-0-	5596	2	101	9	N	92					151

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13800	X	11863	-0-	-1937	-0-	11584	3	279	9	N	254	197	1			248
05	14260	X	11543	-0-	-2717	-0-	11312	3	231	9	N	210	183	1			275
06	12750	X	10695	-0-	-2055	-0-	10491	3	204	9	N	185	388	1			72
07	12896	X	10602	-0-	-2294	-0-	10397	3	205	9	N	186	173	1			85
08	12896	X	6497	-0-	-6399	-0-	6348	3	149	9	N	135					220
09	11850	X	11597	-0-	-253	-0-	11312	3	285	9	N	259	192	1			287

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20940	X	15042	-0-	-5898	-0-	729	1	14313	3	N	-0-					-0-
05	21638	X	15632	-0-	-6006	-0-	965	1	14667	3	N	-0-					-0-
06	20940	X	14456	-0-	-6484	-0-	855	1	13601	3	N	-0-					-0-
07	17732	X	15084	-0-	-2648	-0-	890	1	14194	3	N	-0-					-0-
08	15624	X	14939	-0-	-685	-0-	997	1	13942	3	N	-0-					-0-
09	15120	X	14308	-0-	-812	-0-	933	1	13375	3	N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21780	X	14961	-0-	-6819	-0-	847	1	14114	3	N	-0-					24
05	22506	X	14347	-0-	-8159	-0-	869	1	13478	3	N	-0-					24
06	18240	X	13529	-0-	-4711	-0-	869	1	12660	3	N	-0-					24
07	17949	X	13480	-0-	-4469	-0-	898	1	12582	3	N	-0-					24
08	16213	X	13142	-0-	-3071	-0-	898	1	12244	3	N	-0-					24
09	14970	X	12367	-0-	-2603	-0-	869	1	11498	3	N	-0-					24

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48420	X	31750	-0-	-16670	-0-	31750	3			N	-0-					-0-
05	50034	X	29905	-0-	-20129	-0-	29905	3			N	-0-					-0-
06	50550	X	29110	-0-	-21440	-0-	29110	3			N	-0-					-0-
07	35464	X	26605	-0-	-8859	-0-	26605	3			N	-0-					-0-
08	34007	X	29448	-0-	-4559	-0-	29448	3			N	-0-					-0-
09	31740	X	26715	-0-	-5025	-0-	26715	3			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17730	X	10886	-0-	-6844	-0-	747	1	10139	3	N	-0-					19
05	18321	X	11683	-0-	-6638	-0-	973	1	10710	3	N	-0-					19
06	17730	X	10446	-0-	-7284	-0-	965	1	9481	3	N	-0-					19
07	11997	X	10050	-0-	-1947	-0-	997	1	9053	3	N	-0-					19
08	11873	X	10846	-0-	-1027	-0-	851	1	9995	3	N	-0-					19
09	11310	X	10398	-0-	-912	-0-	965	1	9433	3	N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52140	X	43360	-0-	-8780	-0-	43360	3			N	-0-					39
05	53878	X	44784	-0-	-9094	-0-	44784	3			N	-0-					39
06	68190	X	41279	-0-	-26911	-0-	41279	3			N	-0-					39
07	46810	X	41222	-0-	-5588	-0-	41222	3			N	-0-					39
08	46810	X	40504	-0-	-6306	-0-	40504	3			N	-0-					39
09	43350	X	38581	-0-	-4769	-0-	38581	3			N	-0-					39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25020	X	16837	-0-	-8183	-0-	965	1	15872	3	N	-0-					6
05	25854	X	16166	-0-	-9688	-0-	965	1	15201	3	N	-0-					6
06	26070	X	16801	-0-	-9269	-0-	965	1	15836	3	N	-0-					6
07	22041	X	15663	-0-	-6378	-0-	997	1	14666	3	N	-0-					6
08	22041	X	15965	-0-	-6076	-0-	997	1	14968	3	N	-0-					6
09	16830	X	16104	-0-	-726	-0-	965	1	15139	3	N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

04	42810	X	21220	-0-	-21590	-0-	897	1	20323	3	N	-0-					74
05	44237	X	21171	-0-	-23066	-0-	945	1	20226	3	N	-0-					74
06	42810	X	17849	-0-	-24961	-0-	719	1	17130	3	N	-0-					74
07	21917	X	20502	-0-	-1415	-0-	981	1	19521	3	N	-0-					74
08	21917	X	18964	-0-	-2953	-0-	972	1	17992	3	N	-0-					74
09	21210	X	16010	-0-	-5200	-0-	853	1	15157	3	N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

04	21270	X	16150	-0-	-5120	-0-	620	1	15530	3	N	-0-					50
05	19623	X	16295	-0-	-3328	-0-	1220	1	15044	3	N	28					78
							31	9									
06	16162	X	16162	-0-	-0-	-0-	1071	1	15044	3	N	43					121
							47	9									
07	16678	X	14852	-0-	-1826	-0-	1247	1	13558	3	N	43					164
							47	9									
08	16678	X	14374	-0-	-2304	-0-	1210	1	13117	3	N	43					207
							47	9									
09	16170	X	13463	-0-	-2707	-0-	1133	1	12289	3	N	37					244
							41	9									

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

04	35250	X	31968	-0-	-3282	-0-	31888	3	80	9	N	73					243
05	35867	X	31309	-0-	-4558	-0-	31211	3	98	9	N	89	174	1			158
06	33840	X	30643	-0-	-3197	-0-	30587	3	56	9	N	51					209
07	34379	X	31368	-0-	-3011	-0-	31300	3	68	9	N	62	22	1			249
08	33852	X	30809	-0-	-3043	-0-	30751	3	58	9	N	53	178	1			124
09	31980	X	29392	-0-	-2588	-0-	29324	3	68	9	N	62					186

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

04	39090	X	31386	-0-	-7704	-0-	945	1	29835	3	Y	551	393	1			255
							606	9									
05	38564	X	31551	-0-	-7013	-0-	484	1	30507	3	Y	509	529	1			235
							560	9									
06	37320	X	34116	-0-	-3204	-0-	33600	3	516	9	Y	469	493	1			211
07	35874	X	35874	-0-	-0-	-0-	35380	3	494	9	Y	449	314	1			346
08	35291	X	35291	-0-	-0-	-0-	34798	3	493	9	Y	448	623	1			171
*09	34686	X	34686	-0-	-0-	-0-	34240	3	446	9	Y	405	508	1			68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11970	X	10881	-0-	-1089	-0-	861	1	10020	3	N	-0-					31
05	11811	X	10916	-0-	-895	-0-	918	1	9998	3	N	-0-					31
06	11340	X	9323	-0-	-2017	-0-	731	1	8592	3	N	-0-					31
07	11408	X	11182	-0-	-226	-0-	981	1	10199	3	N	2					33
							2	9									
08	11253	X	10259	-0-	-994	-0-	973	1	9269	3	N	15					48
							17	9									
09	10890	X	9841	-0-	-1049	-0-	906	1	8913	3	N	20					68
							22	9									

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13050	X	8376	-0-	-4674	-0-	849	1	7527	3	N	-0-					-0-
05	13485	X	9613	-0-	-3872	-0-	870	1	8743	3	N	-0-					-0-
06	12840	X	9545	-0-	-3295	-0-	892	1	8653	3	N	-0-					-0-
07	10261	X	8858	-0-	-1403	-0-	869	1	7989	3	N	-0-					-0-
08	9610	X	8774	-0-	-836	-0-	912	1	7862	3	N	-0-					-0-
09	9540	X	8983	-0-	-557	-0-	953	1	8030	3	N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42870	X	20950	-0-	-21920	-0-	20950	3			N	-0-					-0-
05	44299	X	20410	-0-	-23889	-0-	20410	3			N	-0-					-0-
06	30420	X	21433	-0-	-8987	-0-	444	1	20989	3	N	-0-					-0-
07	26939	X	20233	-0-	-6706	-0-	598	1	19635	3	N	-0-					-0-
08	24521	X	19572	-0-	-4949	-0-	598	1	18974	3	N	-0-					-0-
09	21420	X	19165	-0-	-2255	-0-	569	1	18596	3	N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20580	X	15634	-0-	-4946	-0-	965	1	14518	3	N	137	386	1			87
							151	9									
05	18910	X	16698	-0-	-2212	-0-	929	1	15428	3	N	310					397
							341	9									
06	18300	X	14806	-0-	-3494	-0-	965	1	13557	3	N	258	369	1			286
							284	9									
07	18569	X	13542	-0-	-5027	-0-	997	1	12295	3	N	227	199	1			314
							250	9									
08	16802	X	13650	-0-	-3152	-0-	997	1	12401	3	N	229	345	1			198
							252	9									
09	16170	X	12642	-0-	-3528	-0-	965	1	11454	3	N	203	197	1			204
							223	9									

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14670	X	2774	-0-	-11896	-0-	945	1	1223	3	Y	551	393	1			255
							606	9									
05	15159	X	1044	-0-	-14115	-0-	484	1	560	9	Y	509	529	1			235
06	9330	X	5524	-0-	-3806	-0-	5008	3	516	9	Y	469	493	1			211
07	7285	X	4667	-0-	-2618	-0-	4173	3	494	9	Y	449	314	1			346
08	5673	X	4607	-0-	-1066	-0-	4114	3	493	9	Y	448	623	1			171
09	5520	X	3660	-0-	-1860	-0-	3214	3	446	9	Y	405	508	1			68

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38190	X	28615	-0-	-9575	-0-	28615	3			Y	-0-					-0-
05	39463	X	29184	-0-	-10279	-0-	517	1	28667	3	Y	-0-					-0-
06	43350	X	25926	-0-	-17424	-0-	965	1	24961	3	Y	-0-					-0-
07	30845	X	26856	-0-	-3989	-0-	780	1	26076	3	Y	-0-					-0-
08	30566	X	26950	-0-	-3616	-0-	26950	3			Y	-0-					-0-
09	28620	X	25644	-0-	-2976	-0-	25644	3			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35610	X	28545	-0-	-7065	-0-	28545	3			N	-0-					-0-
05	36549	X	27457	-0-	-9092	-0-	27457	3			N	-0-					-0-
06	34200	X	24861	-0-	-9339	-0-	24861	3			N	-0-					-0-
07	34007	X	24609	-0-	-9398	-0-	24609	3			N	-0-					-0-
08	32054	X	23277	-0-	-8777	-0-	23277	3			N	-0-					-0-
09	28560	X	21149	-0-	-7411	-0-	21149	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20910	X	18824	-0-	-2086	-0-	18459	3	365	9	N	332	368	1			115
05	21297	X	16870	-0-	-4427	-0-	16533	3	337	9	N	306	320	1			101
06	20400	X	19767	-0-	-633	-0-	410	1	18993	3	N	331	202	1			230
							364	9									
07	20677	X	18984	-0-	-1693	-0-	1239	1	17425	3	N	291	364	1			157
							320	9									
08	19995	X	19291	-0-	-704	-0-	1909	1	17083	3	N	272	200	1			229
							299	9									
*09	20070	X	20070	-0-	-0-	-0-	1619	1	18146	3	N	277	371	1			135
							305	9									

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21660	X	19706	-0-	-1954	-0-	933	1	16976	3	Y	1634	1273	1			731
							1797	9									
05	21979	X	20084	-0-	-1895	-0-	965	1	17417	3	Y	1547	1862	1			416
							1702	9									
06	20370	X	19212	-0-	-1158	-0-	879	1	16683	3	Y	1500	1666	1			250
							1650	9									
07	21049	X	20036	-0-	-1013	-0-	997	1	17232	3	Y	1643	1406	1			487
							1807	9									
08	21090	X	21090	-0-	-0-	-0-	997	1	18352	3	Y	1583	1772	1			298
							1741	9									
09	19710	X	18458	-0-	-1252	-0-	965	1	15907	3	Y	1442	1313	1			427
							1586	9									

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32940	X	7706	-0-	-25234	-0-	6308	3	1398	9	N	1271	1510	1			73
05	34038	X	10069	-0-	-23969	-0-	137	1	8599	3	N	1212	1004	1			281
							1333	9									
06	32940	X	12170	-0-	-20770	-0-	513	1	10451	3	N	1096	1106	1			271
							1206	9									
07	28921	X	28921	-0-	-0-	-0-	530	1	27162	3	N	1117	1324	1			64
							1229	9									
08	26996	X	26996	-0-	-0-	-0-	509	1	25475	3	N	920	742	1			242
							1012	9									
*09	27834	X	27834	-0-	-0-	-0-	489	1	26275	3	N	973	914	1			301
							1070	9									

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24810	X	19427	-0-	-5383	-0-	965	1	18462	3	N	-0-					231
05	25637	X	19197	-0-	-6440	-0-	997	1	18200	3	N	-0-					231
06	21330	X	18388	-0-	-2942	-0-	965	1	17423	3	N	-0-					231
07	20708	X	19259	-0-	-1449	-0-	997	1	18262	3	N	-0-					231
08	20615	X	18453	-0-	-2162	-0-	997	1	17456	3	N	-0-					231
09	19440	X	17199	-0-	-2241	-0-	965	1	16234	3	N	-0-					231

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33210	X	22150	-0-	-11060	-0-	937	1	21213	3	N	-0-					35
05	34317	X	22658	-0-	-11659	-0-	997	1	21661	3	N	-0-					35
06	33030	X	21485	-0-	-11545	-0-	965	1	20520	3	N	-0-					35
07	25885	X	22161	-0-	-3724	-0-	997	1	21164	3	N	-0-					35
08	23312	X	21868	-0-	-1444	-0-	980	1	20888	3	N	-0-					35
09	22140	X	20413	-0-	-1727	-0-	965	1	19448	3	N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11220	X	8767	-0-	-2453	-0-	994	1	6755	3	N	925	861	1			373
							1018	9									
05	10540	X	8887	-0-	-1653	-0-	1091	1	6817	3	N	890	899	1			364
							979	9									
06	10200	X	8422	-0-	-1778	-0-	1056	1	6513	3	N	775	891	1			248
							853	9									
07	9765	X	8551	-0-	-1214	-0-	1091	1	6603	3	N	779	731	1			296
							857	9									
08	9083	X	8455	-0-	-628	-0-	1073	1	6512	3	N	791	891	1			196
							870	9									
09	8760	X	8135	-0-	-625	-0-	1056	1	6242	3	N	761	718	1			239
							837	9									

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29718	X	29718	-0-	-0-	-0-	28593	3	1125	9	N	1023	948	1			156
05	29419	X	28240	-0-	-1179	-0-	27253	3	987	9	N	897	736	1			317
06	31020	X	27839	-0-	-3181	-0-	26875	3	964	9	N	876	1153	1			40
07	32054	X	25353	-0-	-6701	-0-	24583	3	770	9	N	700	535	1			205
08	32054	X	25230	-0-	-6824	-0-	24419	3	811	9	N	737	847	1			95
09	29730	X	25964	-0-	-3766	-0-	25171	3	793	9	N	721	556	1			260

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28230	X	24157	-0-	-4073	-0-	965	1	22257	3	N	850	589	1			462
							935	9									
05	30238	X	30238	-0-	-0-	-0-	322	1	28838	3	N	980	626	1			816
							1078	9									
06	25740	X	22870	-0-	-2870	-0-	21973	3	897	9	N	815	1153	1			478
07	25451	X	20869	-0-	-4582	-0-	20018	3	851	9	N	774	735	1			517
08	27807	X	19857	-0-	-7950	-0-	19025	3	832	9	N	756	879	1			394
09	26910	X	18066	-0-	-8844	-0-	17299	3	767	9	N	697	957	1			134

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35550	X	15633	-0-	-19917	-0-	15093	3	540	9	N	491	602	1			78
05	35092	X	903	-0-	-34189	-0-	857	3	46	9	N	42					120
06	32550	X	30403	-0-	-2147	-0-	29621	3	782	9	N	711	558	1			273
07	32550	X	26381	-0-	-6169	-0-	25670	3	711	9	N	646	546	1			373
08	31279	X	25009	-0-	-6270	-0-	24313	3	696	9	N	633	751	1			255
09	30390	X	23712	-0-	-6678	-0-	23010	3	702	9	N	638	708	1			185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44005	X	44005	-0-	-0-	-0-	944	1	42455	3	Y	551	393	1			255
							606	9									
05	39804	X	39193	-0-	-611	-0-	484	1	38149	3	Y	509	529	1			235
							560	9									
06	INC G-10		33548	-0-	33548	33548	33032	3	516	9	Y	469	493	1			211
07	INC G-10		34345	-0-	34345	67893	33851	3	494	9	Y	449	314	1			346
08	INC G-10		33551	-0-	33551	101444	33058	3	493	9	Y	448	623	1			171
*09	133965	X	32521	-0-	-101444	-0-	32075	3	446	9	Y	405	508	1			68

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

04	41610	X	36007	-0-	-5603	-0-	934	1	34102	3	N	883	938	1			197
							971	9									
05	41695	X	41255	-0-	-440	-0-	273	1	39933	3	N	954	738	1			413
							1049	9									
06	37170	X	33148	-0-	-4022	-0-	32310	3	838	9	N	762	735	1			440
07	38409	X	31133	-0-	-7276	-0-	30320	3	813	9	N	739	777	1			402
08	38409	X	30529	-0-	-7880	-0-	29658	3	871	9	N	792	689	1			505
09	37170	X	28431	-0-	-8739	-0-	27782	3	649	9	N	590	524	1			571

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

04	26100	X	21314	-0-	-4786	-0-	20889	3	425	9	N	386	388	1			263
05	25947	X	21355	-0-	-4592	-0-	64	1	20958	3	N	303	203	1			363
							333	9									
06	22830	X	20336	-0-	-2494	-0-	965	1	19022	3	N	317	571	1			109
							349	9									
07	23591	X	20505	-0-	-3086	-0-	992	1	19151	3	N	329	199	1			239
							362	9									
08	22847	X	19920	-0-	-2927	-0-	997	1	18558	3	N	332	377	1			194
							365	9									
09	21300	X	18741	-0-	-2559	-0-	965	1	17442	3	N	304	381	1			117
							334	9									

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

04	38220	X	32508	-0-	-5712	-0-	31448	3	1060	9	N	964	977	1			335
05	37696	X	32420	-0-	-5276	-0-	31364	3	1056	9	N	960	1130	1			165
06	36330	X	32748	-0-	-3582	-0-	31686	3	1062	9	N	965	958	1			172
07	37541	X	35698	-0-	-1843	-0-	34510	3	1188	9	N	1080	999	1			253
08	34844	X	32098	-0-	-2746	-0-	31111	3	987	9	N	897	939	1			211
09	32760	X	24286	-0-	-8474	-0-	23502	3	784	9	N	713	619	1			305

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

04	1017642	X	16449	-0-	-1001193	-0-	15673	3	776	9	N	705	729	1			201
05	20212	X	16362	-0-	-3850	-0-	15596	3	766	9	N	696	501	1			396
06	18660	X	12750	-0-	-5910	-0-	12192	3	558	9	N	507	776	1			127
07	18383	X	14752	-0-	-3631	-0-	14091	3	661	9	N	601	569	1			159
08	17639	X	5976	-0-	-11663	-0-	5675	3	301	9	N	274	183	1			250
09	16440	X	8450	-0-	-7990	-0-	8119	3	331	9	N	301	378	1			173

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

04	0	W	15328	-0-	15328	15328	14272	3	1056	9	Y	960	399	1			722
05	0	W	14428	-0-	14428	29756	13320	3	1108	9	Y	1007	1189	1			540
06	0	W	12460	-0-	12460	42216	11453	3	1007	9	Y	915	1114	1			341
07	0	W	14699	-0-	14699	56915	13695	3	1004	9	Y	913	960	1			294
08	0	W	14787	-0-	14787	71702	13746	3	1041	9	Y	946	875	1			365
*09	84861	X	13159	-0-	-71702	-0-	12214	3	945	9	Y	859	908	1			316

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12720	X	10336	-0-	-2384	-0-	791	1	8776	3	N	699	529	1			421
							769	9									
05	11625	X	10436	-0-	-1189	-0-	842	1	8754	3	N	764	968	1			217
							840	9									
06	10920	X	9869	-0-	-1051	-0-	792	1	8311	3	N	696	740	1			173
							766	9									
07	11284	X	9900	-0-	-1384	-0-	842	1	8311	3	N	679	722	1			130
							747	9									
08	11098	X	9460	-0-	-1638	-0-	822	1	7939	3	N	635	582	1			183
							699	9									
09	10350	X	8855	-0-	-1495	-0-	814	1	7367	3	N	613	579	1			217
							674	9									

BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

04	22860	X	16266	-0-	-6594	-0-	869	1	14577	3	N	745	683	1			431
							820	9									
05	21638	X	10253	-0-	-11385	-0-	450	1	9108	3	N	632	910	1			153
							695	9									
06	19590	X	5517	-0-	-14073	-0-	5047	3	470	9	N	427	379	1			201
07	18290	X	1241	-0-	-17049	-0-	1091	3	150	9	N	136	178	1			159
08	16988	X	7546	-0-	-9442	-0-	7110	3	436	9	N	396	186	1			369
09	16260	X	14028	-0-	-2232	-0-	13293	3	735	9	N	668	691	1			346

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

04	30660	X	25853	-0-	-4807	-0-	965	1	23814	3	N	976	1180	1			691
							1074	9									
05	30597	X	25937	-0-	-4660	-0-	225	1	24669	3	N	948	1481	1			158
							1043	9									
06	28530	X	23174	-0-	-5356	-0-	22236	3	938	9	N	853	771	1			240
07	28272	X	23029	-0-	-5243	-0-	22101	3	928	9	N	844	902	1			182
08	27683	X	22966	-0-	-4717	-0-	22040	3	926	9	N	842	720	1			304
09	25860	X	21650	-0-	-4210	-0-	20799	3	851	9	N	774	891	1			187

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

04	275460	X	25003	-0-	-250457	-0-	837	1	23288	3	N	798	1004	1			590
							878	9									
05	27119	X	27119	-0-	-0-	-0-	26606	3	513	9	N	466	907	1			149
06	27210	X	22546	-0-	-4664	-0-	21905	3	641	9	N	583	394	1			338
07	27373	X	22832	-0-	-4541	-0-	22228	3	604	9	N	549	541	1			346
08	27125	X	21610	-0-	-5515	-0-	20977	3	633	9	N	575	600	1			321
09	26250	X	19947	-0-	-6303	-0-	19378	3	569	9	N	517	575	1			263

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

04	114780	X	14270	-0-	-100510	-0-	949	1	12497	3	N	749	1198	1			381
							824	9									
05	12838	X	12838	-0-	-0-	-0-	322	1	11659	3	N	779	929	1			231
							857	9									
06	17070	X	11094	-0-	-5976	-0-	10212	3	882	9	N	802	576	1			457
07	16275	X	12803	-0-	-3472	-0-	11936	3	867	9	N	788	891	1			354
08	14756	X	12950	-0-	-1806	-0-	12123	3	827	9	N	752	746	1			360
09	14280	X	13211	-0-	-1069	-0-	12394	3	817	9	N	743	740	1			363

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156210	X	15318	-0-	-140892	-0-	14120	3	1198	9	N	1089	602	1			613
05	15233	X	15233	-0-	-0-	-0-	66	1	13943	3	N	1113	1367	1			359
							1224	9									
06	17370	X	10662	-0-	-6708	-0-	578	1	9205	3	N	799	957	1			201
							879	9									
07	17608	X	11536	-0-	-6072	-0-	624	1	9940	3	N	884	547	1			538
							972	9									
08	17391	X	12605	-0-	-4786	-0-	682	1	10904	3	N	926	1244	1			220
							1019	9									
09	15330	X	12099	-0-	-3231	-0-	510	1	10653	3	N	851	744	1			327
							936	9									

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

04	110070	X	14541	-0-	-95529	-0-	13438	3	1103	9	Y	1003	965	1			594
05	113739	X	14547	-0-	-99192	-0-	13482	3	1065	9	Y	968	1267	1			295
06	13860	X	12339	-0-	-1521	-0-	11313	3	1026	9	Y	933	952	1			276
07	15035	X	12017	-0-	-3018	-0-	11008	3	1009	9	Y	917	960	1			233
08	15035	X	13547	-0-	-1488	-0-	12569	3	978	9	Y	889	732	1			390
09	14550	X	13079	-0-	-1471	-0-	12146	3	933	9	Y	848	964	1			274

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

04	96330	X	-0-	-0-	-96330	-0-					N	-0-					-0-
05	99541	X	-0-	-0-	-99541	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

04	417630	X	41470	-0-	-376160	-0-	41274	3	196	9	N	178	25	1			361
05	431551	X	41376	-0-	-390175	-0-	41194	3	182	9	N	165	201	1			325
06	49440	X	37085	-0-	-12355	-0-	36933	3	152	9	N	138					463
07	46841	X	37580	-0-	-9261	-0-	37422	3	158	9	N	144	359	1			248
08	46841	X	37248	-0-	-9593	-0-	37070	3	178	9	N	162	196	1			214
09	41460	X	35461	-0-	-5999	-0-	35334	3	127	9	N	115					329

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111420	X	3931	-0-	-107489	-0-	655 431	1 9	2845	3	N	392	199	1			517
05	115134	X	12974	-0-	-102160	-0-	611 1147	1 9	11216	3	N	1043	1253	1			307
06	19144	X	19144	-0-	-0-	-0-	655 1583	1 9	16906	3	N	1439	1572	1			174
07	20880	X	20880	-0-	-0-	-0-	676 1573	1 9	18631	3	N	1430	1551	1			53
08	20846	X	20846	-0-	-0-	-0-	676 1505	1 9	18665	3	N	1368	1297	1			124
*09	19357	X	19357	-0-	-0-	-0-	634 1397	1 9	17326	3	N	1270	1125	1			269

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	23104	-0-	23104	864074	905 1659	1 9	20540	3	N	1508	1371	1			504
05	0	Z	20420	-0-	20420	884494	911 1427	1 9	18082	3	N	1297	1487	1			314
06	0	Z	15397	-0-	15397	899891	905 881	1 9	13611	3	N	801	827	1			288
07	0	Z	14796	-0-	14796	914687	935 840	1 9	13021	3	N	764	553	1			499
08	0	Z	14118	-0-	14118	928805	935 782	1 9	12401	3	N	711	922	1			288
09	0	Z	13322	-0-	13322	942127	905 706	1 9	11711	3	N	642	733	1			197

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	80316	-0-	80316	3893526	1404 2633	1 9	76279	3	N	2394	3459	1			1702
05	3979336	X	85810	-0-	-3893526	-0-	83153	3	2657	9	N	2415	3004	1			1113
06	72791	X	72791	-0-	-0-	-0-	70341	3	2450	9	N	2227	2475	1			865
07	73908	X	73908	-0-	-0-	-0-	71623	3	2285	9	N	2077	1934	1			1008
08	72330	X	72330	-0-	-0-	-0-	70021	3	2309	9	N	2099	1977	1			1130
*09	67810	X	67810	-0-	-0-	-0-	65689	3	2121	9	N	1928	1671	1			1387

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	23632	-0-	23632	934779	20737	2	2895	9	N	2632	2363	1			547
05	0	Z	23379	-0-	23379	958158	20540	2	2839	9	N	2581	2990	1			138
06	0	Z	21561	-0-	21561	979719	19003	3	2558	9	N	2325	2376	1			87
07	1000841	X	21122	-0-	-979719	-0-	18614	3	2508	9	N	2280	1850	1			517
08	19924	X	19924	-0-	-0-	-0-	17397	3	2527	9	N	2297	2293	1			521
*09	18506	X	18506	-0-	-0-	-0-	16306	3	2200	9	N	2000	2230	1			291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	27970	-0-	27970	934919	26070	2	1900	9	N	1727	1544	1			302
05	0	Z	27695	-0-	27695	962614	25796	2	1899	9	N	1726	1479	1			549
06	0	Z	26012	-0-	26012	988626	24224	3	1788	9	N	1625	1986	1			188
*07	1014474	X	25848	-0-	-988626	-0-	24136	3	1712	9	N	1556	1290	1			454
*08	24576	X	24576	-0-	-0-	-0-	22865	3	1711	9	N	1555	1671	1			338
*09	23400	X	23400	-0-	-0-	-0-	21790	3	1610	9	N	1464	1283	1			519

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11001	-0-	11001	766613	10363	3	638	9	N	580	564	1			78
05	0	W	15427	-0-	15427	782040	14636	3	791	9	N	719	557	1			240
06	785220	X	3180	-0-	-782040	-0-	682	1	2346	3	N	138	263	1			115
							152	9									
07	15593	X	14245	-0-	-1348	-0-	467	1	13030	3	N	680	527	1			268
							748	9									
08	15593	X	15148	-0-	-445	-0-	997	1	13495	3	N	596	618	1			246
							656	9									
*09	15442	X	15442	-0-	-0-	-0-	965	1	13792	3	N	623	542	1			327
							685	9									

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302310	X	40767	-0-	-261543	-0-	39406	3	1361	9	N	1237	1096	1			318
05	312387	X	38542	-0-	-273845	-0-	37253	3	1289	9	N	1172	1116	1			374
06	43020	X	41077	-0-	-1943	-0-	39734	3	1343	9	N	1221	1317	1			278
07	42873	X	36023	-0-	-6850	-0-	34848	3	1175	9	N	1068	1086	1			260
08	42129	X	34301	-0-	-7828	-0-	33137	3	1164	9	N	1058	935	1			383
09	40770	X	32872	-0-	-7898	-0-	31754	3	1118	9	N	1016	972	1			427

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	29939	-0-	29939	1113504	29535	2	404	9	N	367	199	1			386
05	1144114	X	30610	-0-	-1113504	-0-	901	1	29065	3	N	585	618	1			353
							644	9									
06	252450	X	27638	-0-	-224812	-0-	965	1	26025	3	N	589	782	1			160
							648	9									
07	27114	X	27114	-0-	-0-	-0-	997	1	25453	3	N	604	351	1			413
							664	9									
08	37386	X	25778	-0-	-11608	-0-	997	1	24008	3	N	703	738	1			378
							773	9									
09	29940	X	23168	-0-	-6772	-0-	965	1	21892	3	N	283	353	1			308
							311	9									

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111900	X	36223	-0-	-75677	-0-	35077	3	1146	9	N	1042	805	1			536
05	115630	X	36277	-0-	-79353	-0-	35151	3	1126	9	N	1024	1173	1			387
06	111900	X	33657	-0-	-78243	-0-	32546	3	1111	9	N	1010	879	1			518
07	41137	X	33439	-0-	-7698	-0-	32347	3	1092	9	N	993	1118	1			393
08	41137	X	31836	-0-	-9301	-0-	30766	3	1070	9	N	973	1117	1			249
09	36210	X	30070	-0-	-6140	-0-	29045	3	1025	9	N	932	917	1			264

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127950	X	37198	-0-	-90752	-0-	36050	3	1148	9	N	1044	564	1			547
05	132215	X	36912	-0-	-95303	-0-	35857	3	1055	9	N	959	998	1			508
06	127950	X	34411	-0-	-93539	-0-	33369	3	1042	9	N	947	1071	1			384
07	40982	X	34210	-0-	-6772	-0-	33201	3	1009	9	N	917	1126	1			175
08	40982	X	32764	-0-	-8218	-0-	31809	3	955	9	N	868	727	1			316
09	37200	X	30972	-0-	-6228	-0-	30029	3	943	9	N	857	721	1			452

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144120	X	38136	-0-	-105984	-0-	38063	3	73	9	N	66					171
05	148924	X	37504	-0-	-111420	-0-	37427	3	77	9	N	70					241
06	144120	X	34899	-0-	-109221	-0-	34832	3	67	9	N	61					302
07	42842	X	33761	-0-	-9081	-0-	33680	3	81	9	N	74	196	1			180
08	41881	X	31807	-0-	-10074	-0-	31774	3	33	9	N	30					210
09	38130	X	32147	-0-	-5983	-0-	32125	3	22	9	N	20					230

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

04	387180	X	96422	-0-	-290758	-0-	95264	2	1158	9	N	1053	535	1			746
05	400086	X	93096	-0-	-306990	-0-	92010	3	1086	9	N	987	954	1			779
06	387180	X	83770	-0-	-303410	-0-	82752	3	1018	9	N	925	1471	1			233
07	81436	X	81436	-0-	-0-	-0-	80418	3	1018	9	N	925	921	1			237
08	105772	X	76420	-0-	-29352	-0-	75476	3	944	9	N	858	755	1			340
09	96420	X	70454	-0-	-25966	-0-	69548	3	906	9	N	824	952	1			212

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

04	644340	X	95909	-0-	-548431	-0-	95909	3			N	-0-					105
05	665818	X	94578	-0-	-571240	-0-	94520	3	58	9	N	53					158
06	644340	X	87660	-0-	-556680	-0-	87627	3	33	9	N	30	144	1			44
07	110143	X	86725	-0-	-23418	-0-	86725	3			N	-0-					44
08	104315	X	83086	-0-	-21229	-0-	83086	3			N	-0-					44
09	95910	X	77010	-0-	-18900	-0-	77010	3			N	-0-					44

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

04	0	Z	33655	-0-	33655	1293247	960	1	32695	3	N	-0-					-0-
05	0	Z	34375	-0-	34375	1327622	997	1	33378	3	N	-0-					-0-
06	0	Z	32501	-0-	32501	1360123	965	1	31536	3	N	-0-					-0-
07	1393032	X	32909	-0-	-1360123	-0-	997	1	31912	3	N	-0-					-0-
08	32249	X	32249	-0-	-0-	-0-	997	1	31252	3	N	-0-					-0-
*09	30517	X	30517	-0-	-0-	-0-	965	1	29552	3	N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

04	159000	X	14831	-0-	-144169	-0-	858	1	12425	3	N	1407	1551	1			138
							1548	9									
05	164300	X	14201	-0-	-150099	-0-	957	1	11580	3	N	1513	1255	1			396
							1664	9									
06	159000	X	13364	-0-	-145636	-0-	925	1	10853	3	N	1442	1463	1			375
							1586	9									
07	164300	X	11683	-0-	-152617	-0-	928	1	9405	3	N	1227	1085	1			517
							1350	9									
08	164300	X	11539	-0-	-152761	-0-	820	1	9305	3	N	1285	1486	1			316
							1414	9									
09	14820	X	13701	-0-	-1119	-0-	806	1	11519	3	N	1251	1314	1			253
							1376	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12030	X	11824	-0-	-206	-0-	965	1	10178	3	N	619	548	1			268
							681	9									
05	12431	X	11483	-0-	-948	-0-	997	1	9800	3	N	624	750	1			142
							686	9									
06	12030	X	10900	-0-	-1130	-0-	965	1	9293	3	N	584	556	1			170
							642	9									
07	12431	X	10553	-0-	-1878	-0-	997	1	8955	3	N	546	561	1			155
							601	9									
08	12431	X	11207	-0-	-1224	-0-	969	1	9599	3	N	581	590	1			146
							639	9									
09	11820	X	10515	-0-	-1305	-0-	965	1	8972	3	N	525	382	1			289
							578	9									

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182760	X	15041	-0-	-167719	-0-	842	1	13278	3	N	837	612	1			422
							921	9									
05	188852	X	14684	-0-	-174168	-0-	925	1	12800	3	N	872	1012	1			282
							959	9									
06	182760	X	13534	-0-	-169226	-0-	965	1	11647	3	N	838	1072	1			48
							922	9									
07	188852	X	13453	-0-	-175399	-0-	997	1	11572	3	N	804	390	1			462
							884	9									
08	188852	X	13043	-0-	-175809	-0-	993	1	11210	3	N	764	920	1			306
							840	9									
*09	12245	X	12245	-0-	-0-	-0-	945	1	10520	3	N	709	712	1			303
							780	9									

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	17841	-0-	17841	477276	165	1	15962	3	N	1558	1386	1			526
							1714	9									
05	0	W	15937	-0-	15937	493213	14182	3	1755	9	N	1595	1916	1			205
06	0	W	17780	-0-	17780	510993	16187	3	1593	9	N	1448	1249	1			404
07	0	W	17357	-0-	17357	528350	15781	3	1576	9	N	1433	1387	1			450
08	0	W	16940	-0-	16940	545290	15418	3	1522	9	N	1384	1413	1			421
09	0	W	11795	-0-	11795	557085	10480	3	1315	9	N	1195	1264	1			352

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					78
05	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					78
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					78
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					78
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					78
09	1260	N	1192	-0-	-68	-0-	1192	3			N	-0-					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32054	X	32054	-0-	-0-	-0-	864	1	30267	2	N	839	681	1			551
							923	9									
05	32893	X	32893	-0-	-0-	-0-	872	1	31076	2	N	859	1107	1			303
							945	9									
06	27960	X	26552	-0-	-1408	-0-	15	1	25869	2	N	607	547	1			363
							668	9									
07	28892	X	26035	-0-	-2857	-0-	12	1	25513	2	N	464	531	1			296
							510	9									
08	28892	X	25269	-0-	-3623	-0-	4	1	24508	2	N	688	688	1			296
							757	9									
09	27960	X	23303	-0-	-4657	-0-	80	1	22592	2	N	574	709	1			161
							631	9									

SM ENERGY COMPANY 788997
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16320	X	16196	-0-	-124	-0-	729	1	14741	2	N	660	559	1	4	8	199
							726	9									
05	16777	X	16777	-0-	-0-	-0-	837	1	15204	2	N	669	768	1	1	8	99
							736	9									
06	15849	X	15849	-0-	-0-	-0-	810	1	14376	2	N	603	551	1			151
							663	9									
07	15942	X	15942	-0-	-0-	-0-	837	1	14439	2	N	605	539	1			217
							666	9									
08	15776	X	15776	-0-	-0-	-0-	837	1	14284	2	N	595	539	1			273
							655	9									
*09	14939	X	14939	-0-	-0-	-0-	810	1	13527	2	N	547	575	1			245
							602	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20627	X	20627	-0-	-0-	-0-	729	1	19133	2	N	695	581	1	3	8	273
							765	9									
05	21012	X	21012	-0-	-0-	-0-	837	1	19427	2	N	680	766	1	1	8	186
							748	9									
06	19993	X	19993	-0-	-0-	-0-	810	1	18497	2	N	624	568	1			242
							686	9									
07	20194	X	20194	-0-	-0-	-0-	837	1	18693	2	N	604	570	1			276
							664	9									
08	19949	X	19949	-0-	-0-	-0-	837	1	18450	2	N	602	549	1			329
							662	9									
*09	19005	X	19005	-0-	-0-	-0-	810	1	17573	2	N	565	758	1			136
							622	9									

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67230	X	54689	-0-	-12541	-0-	52665	2	2024	9	N	1840	1399	1	5	8	747
05	69471	X	52813	-0-	-16658	-0-	50849	2	1964	9	N	1785	2293	1	2	8	237
06	67230	X	48231	-0-	-18999	-0-	46482	2	1749	9	N	1590	1550	1			277
07	46985	X	46985	-0-	-0-	-0-	45271	2	1714	9	N	1558	1288	1			547
08	58838	X	44247	-0-	-14591	-0-	42644	2	1603	9	N	1457	1720	1			284
09	54690	X	40378	-0-	-14312	-0-	38904	2	1474	9	N	1340	1472	1			155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2409	X	2409	-0-	-0-	-0-	2401	2	8	9	N	7					353
05	3781	X	3781	-0-	-0-	-0-	3718	2	63	9	N	57					410
06	2820	X	2629	-0-	-191	-0-	2563	2	66	9	N	60					470
*07	3928	X	3928	-0-	-0-	-0-	3858	2	70	9	N	64	195	1			339
*08	3709	X	3709	-0-	-0-	-0-	3676	2	33	9	N	30					369
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					369

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5134	X	5134	-0-	-0-	-0-	5062	2	72	9	N	65					288
05	5725	X	5725	-0-	-0-	-0-	5634	2	91	9	N	83	180	1			191
06	4593	X	4593	-0-	-0-	-0-	4516	2	77	9	N	70	175	1			86
*07	5205	X	5205	-0-	-0-	-0-	5122	2	83	9	N	75					161
*08	4467	X	4467	-0-	-0-	-0-	4401	2	66	9	N	60					221
09	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					221

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3139	X	3139	-0-	-0-	-0-	3104	2	35	9	N	32					277
05	5280	X	5280	-0-	-0-	-0-	5170	2	110	9	N	100					377
06	5002	X	5002	-0-	-0-	-0-	4925	2	77	9	N	70	191	1			256
*07	4392	X	4392	-0-	-0-	-0-	4302	2	90	9	N	82					338
*08	3340	X	3340	-0-	-0-	-0-	3284	2	56	9	N	51					389
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					389

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-	123	1			109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2333	N	2333	-0-	-0-	-0-	2316	2	17	9	N	15					183
05	3559	X	3559	-0-	-0-	-0-	3512	2	47	9	N	43					226
06	2961	X	2961	-0-	-0-	-0-	2911	2	50	9	N	45					271
07	3007	X	2447	-0-	-560	-0-	2414	2	33	9	N	30					301
*08	2085	X	2085	-0-	-0-	-0-	2053	2	32	9	N	29					330
09	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					330

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2652	N	2652	-0-	-0-	-0-	2584	2	68	9	N	62					199
05	3023	N	3023	-0-	-0-	-0-	2990	2	33	9	N	30	185	1			44
06	3268	X	3268	-0-	-0-	-0-	3189	2	79	9	N	72					116
07	3007	X	2894	-0-	-113	-0-	2826	2	68	9	N	62					178
*08	2496	X	2496	-0-	-0-	-0-	2476	2	20	9	N	18					196
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					196

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3063	X	3063	-0-	-0-	-0-	3061	2	2	9	N	2					220
05	3044	X	3044	-0-	-0-	-0-	2989	2	55	9	N	50					270
06	3330	X	2708	-0-	-622	-0-	2625	2	83	9	N	75					345
07	3441	X	3241	-0-	-200	-0-	3197	2	44	9	N	40	189	1			196
*08	2088	X	2088	-0-	-0-	-0-	2071	2	17	9	N	15					211
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					211

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5641	X	5641	-0-	-0-	-0-	5543	2	98	9	N	89					294
05	4988	X	4988	-0-	-0-	-0-	4930	2	58	9	N	53					347
06	4680	X	4392	-0-	-288	-0-	4335	2	57	9	N	52					399
07	4836	X	4664	-0-	-172	-0-	4619	2	45	9	N	41	183	1			257
*08	4092	X	4092	-0-	-0-	-0-	4013	2	79	9	N	72					329
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					329

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3728	X	3728	-0-	-0-	-0-	3700	2	28	9	N	25					304
05	3671	X	3671	-0-	-0-	-0-	3635	2	36	9	N	33					337
06	3603	X	3603	-0-	-0-	-0-	3581	2	22	9	N	20	171	1			186
*07	3754	X	3754	-0-	-0-	-0-	3677	2	77	9	N	70					256
*08	2250	X	2250	-0-	-0-	-0-	2231	2	19	9	N	17					273
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					273

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3412	X	3412	-0-	-0-	-0-	3305	2	107	9	N	97					282
05	4906	X	4906	-0-	-0-	-0-	4799	2	107	9	N	97					379
06	2757	X	2757	-0-	-0-	-0-	2729	2	28	9	N	25					404
*07	3547	X	3547	-0-	-0-	-0-	3530	2	17	9	N	15					419
*08	4209	X	4209	-0-	-0-	-0-	4185	2	24	9	N	22	181	1			260
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					260

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3862	-0-	-458	-0-	45	1	3817	2	N	-0-					-0-
05	4464	X	4460	-0-	-4	-0-	47	1	4413	2	N	-0-					-0-
06	4320	X	4041	-0-	-279	-0-	45	1	3996	2	N	-0-					-0-
07	4278	X	2	-0-	-4276	-0-	2	1			N	-0-					-0-
08	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 361 RRCID -> 261464 COMPL. DATE 10/11/2010 TOTAL DEPTH 18273 PERF.17970 - 18136

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
05	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					-0-
06	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-
07	6385	X	6385	-0-	-0-	-0-	6385	2			N	-0-					-0-
08	6318	X	6318	-0-	-0-	-0-	6318	2			N	-0-					-0-
*09	5984	X	5984	-0-	-0-	-0-	5984	2			N	-0-					-0-

SM ENERGY COMPANY 788997
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19476	X	19476	-0-	-0-	-0-	19476	2			N	-0-					892
05	18799	X	18799	-0-	-0-	-0-	18799	2			N	-0-					892
06	19500	X	17134	-0-	-2366	-0-	17134	2			N	-0-					892
07	20150	X	16637	-0-	-3513	-0-	16637	2			N	-0-					892
08	20119	X	17686	-0-	-2433	-0-	17686	2			N	-0-					892
09	19470	X	13984	-0-	-5486	-0-	13984	2			N	-0-					892

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23018	R	23018	-0-	-0-	-0-	996	1	21970	2	N	47					150
							52	9									
05	23529	#	23021	-0-	-508	-0-	1029	1	21945	2	N	43					193
							47	9									
06	22770	#	19663	-0-	-3107	-0-	903	1	18724	2	N	33					226
							36	9									
07	23777	#	21170	-0-	-2607	-0-	1029	1	20105	2	N	33					259
							36	9									
08	23777	#	20915	-0-	-2862	-0-	719	1	20171	2	N	23	188	1			94
							25	9									
09	23010	#	20408	-0-	-2602	-0-	938	1	19435	2	N	32					126
							35	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
05	1736	N	470	-0-	-1266	-0-	470	2			N	-0-					-0-
06	1440	N	1241	-0-	-199	-0-	1241	2			N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	1313	2			N	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
*09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	519	-0-	-1341	-0-	519	2			N	-0-					-0-
05	1922	X	477	-0-	-1445	-0-	477	2			N	-0-					-0-
06	1860	X	495	-0-	-1365	-0-	495	2			N	-0-					-0-
07	868	X	497	-0-	-371	-0-	497	2			N	-0-					-0-
08	868	X	482	-0-	-386	-0-	482	2			N	-0-					-0-
09	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	X	467	-0-	-587	-0-	467	2			N	-0-					-0-
01	1054	X	464	-0-	-590	-0-	464	2			N	-0-					-0-
02	952	X	437	-0-	-515	-0-	437	2			N	-0-					-0-
03	899	X	897	-0-	-2	-0-	897	2			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
05	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	870	X	810	-0-	-60	-0-	810	2			N	-0-					-0-
07	1023	X	702	-0-	-321	-0-	702	2			N	-0-					-0-
08	1023	X	415	-0-	-608	-0-	415	2			N	-0-					-0-
09	990	X	558	-0-	-432	-0-	558	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	X	711	-0-	-467	-0-	711	2			N	-0-					-0-
01	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1023	X	766	-0-	-257	-0-	766	2			N	-0-					-0-
04	1140	X	1081	-0-	-59	-0-	1081	2			N	-0-					-0-
05	1178	X	1006	-0-	-172	-0-	1006	2			N	-0-					-0-
06	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
07	1147	X	960	-0-	-187	-0-	960	2			N	-0-					-0-
08	1116	X	891	-0-	-225	-0-	891	2			N	-0-					-0-
09	1320	X	987	-0-	-333	-0-	987	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	X	96	-0-	-152	-0-	96	2			N	-0-					-0-
01	248	X	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	308	X	106	-0-	-202	-0-	106	2			N	-0-					-0-
03	341	X	209	-0-	-132	-0-	209	2			N	-0-					-0-
04	150	X	77	-0-	-73	-0-	77	2			N	-0-					-0-
05	124	X	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	217	X	160	-0-	-57	-0-	160	2			N	-0-					-0-
08	217	X	154	-0-	-63	-0-	154	2			N	-0-					-0-
09	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

*12	1240	X	703	-0-	-537	-0-	703	2			N	-0-					-0-
01	1240	X	793	-0-	-447	-0-	793	2			N	-0-					-0-
02	1120	X	780	-0-	-340	-0-	780	2			N	-0-					-0-
03	1116	X	442	-0-	-674	-0-	442	2			N	-0-					-0-
04	1020	X	5	-0-	-1015	-0-	5	2			N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
07	868	X	24	-0-	-844	-0-	24	2			N	-0-					-0-
08	434	X	57	-0-	-377	-0-	57	2			N	-0-					-0-
*09	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					39
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					39
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					39
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					39
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					39
*09	86	N	86	-0-	-0-	-0-	82	2	4	9	N	4					43

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

04	2254	X	2254	-0-	-0-	-0-	2239	2	15	9	N	14					179
05	2327	N	2327	-0-	-0-	-0-	2296	2	31	9	N	28					207
06	2130	N	2036	-0-	-94	-0-	2016	2	20	9	N	18					225
07	2325	N	1517	-0-	-808	-0-	1511	2	6	9	N	5					230
08	2325	N	1797	-0-	-528	-0-	1787	2	10	9	N	9					239
09	2040	N	1864	-0-	-176	-0-	1858	2	6	9	N	5					244

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

04	1799	N	1799	-0-	-0-	-0-	10 21	1 9	1768	2	Y	19					197
05	1733	N	1733	-0-	-0-	-0-	10 21	1 9	1702	2	Y	19					216
06	1560	N	1397	-0-	-163	-0-	10 31	1 9	1356	2	Y	28					244
07	1860	N	897	-0-	-963	-0-	10 15	1 9	872	2	Y	14					258
08	1736	N	1184	-0-	-552	-0-	10 10	1 9	1164	2	Y	9					267
09	1410	N	1051	-0-	-359	-0-	10 11	1 9	1030	2	Y	10					277

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	R	479	-0-	-0-	-0-	479	2			N	-0-					146
05	807	R	807	-0-	-0-	-0-	807	2			N	-0-					146
06	1982	R	1982	-0-	-0-	-0-	1976	2	6	9	N	5					151
07	2652	R	2652	-0-	-0-	-0-	2652	2			N	-0-					151
08	1662	R	1662	-0-	-0-	-0-	1662	2			N	-0-					151
*09	931	R	931	-0-	-0-	-0-	931	2			N	-0-					151

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	#	1469	-0-	-1	-0-	1459	2	10	9	N	9					114
05	1519	#	606	-0-	-913	-0-	603	2	3	9	N	3					117
06	1470	#	971	-0-	-499	-0-	971	2			N	-0-					117
07	1538	R	1538	-0-	-0-	-0-	1538	2			N	-0-					117
08	1519	#	1464	-0-	-55	-0-	1464	2			N	-0-					117
09	1470	#	1453	-0-	-17	-0-	1453	2			N	-0-					117

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	581	2	7	9	Y	6					61
05	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					61
06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					61
07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					61
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					61
*09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					61

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3
05	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3
06	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3
07	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3
08	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3
09	P&A	COND	-0-	-0-	-0- B	-25743					N	-0-					3

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

04	2370	#	2372	-0-	2	B	-21821	290 17	1 9	2065	2	N	15					103
05	2480	#	1745	-0-	-735	B	-22556	212 9	1 9	1524	2	N	8					111
06	2400	#	2137	-0-	-263	B	-22819	268 10	1 9	1859	2	N	9					120
07	2480	#	2129	-0-	-351	B	-23170	216 11	1 9	1902	2	N	10					130
08	2449	#	2098	-0-	-351	B	-23521	260 12	1 9	1826	2	N	11					141
09	2370	#	2032	-0-	-338	B	-23859	260 11	1 9	1761	2	N	10					151

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

04	180	N	153	-0-	-27	B	-0-	19	1	134	2	N	-0-					29
05	248	N	131	-0-	-117	B	-0-	16	1	115	2	N	-0-					29
06	120	N	111	-0-	-9	B	-0-	14	1	97	2	N	-0-					29
07	155	N	89	-0-	-66	B	-0-	9	1	80	2	N	-0-					29
08	124	N	79	-0-	-45	B	-0-	10	1	69	2	N	-0-					29
09	120	N	73	-0-	-47	B	-0-	9	1	64	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ADAMS, K. S. JR. 005920
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	166	-0-	-794 B	-0-	166	2			N	-0-					-0-
05	1426	N	913	-0-	-513 B	-0-	913	2			N	-0-					-0-
06	870	N	777	-0-	-93 B	-0-	777	2			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
08	899	N	635	-0-	-264 B	-0-	635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

04	1770	N	398	-0-	-1372 B	-0-	398	2			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
07	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

04	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
05	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-
06	870	N	783	-0-	-87 B	-0-	783	2			N	-0-					-0-
07	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
08	806	N	789	-0-	-17 B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

04	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
05	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					-0-
06	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
07	868	N	815	-0-	-53 B	-0-	815	2			N	-0-					-0-
08	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-					-0-
05	1655	N	1655	-0-	-0-	B	-0-	1655	2			N	-0-					-0-
06	1618	N	1618	-0-	-0-	B	-0-	1618	2			N	-0-					-0-
07	1672	N	1672	-0-	-0-	B	-0-	1672	2			N	-0-					-0-
08	1671	N	1671	-0-	-0-	B	-0-	1671	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1594	-0-	-26	B	-0-	1594	2			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1110	N	1105	-0-	-5	B	-0-	1105	2			N	-0-					-0-
05	1147	N	1110	-0-	-37	B	-0-	1110	2			N	-0-					-0-
06	1110	N	1035	-0-	-75	B	-0-	1035	2			N	-0-					-0-
07	1147	N	1068	-0-	-79	B	-0-	1068	2			N	-0-					-0-
08	1116	N	1060	-0-	-56	B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	975	-0-	-75	B	-0-	975	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	600	N	419	-0-	-181	B	-0-	419	3			N	-0-					-0-
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	600	N	539	-0-	-61	B	-0-	539	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	651	N	417	-0-	-234	B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-
05	248	N	98	-0-	-150	B	-0-	98	2			N	-0-					-0-
06	270	N	7	-0-	-263	B	-0-	7	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1135	N	1135	-0-	-0-	B	-0-	1135	2			N	-0-					-0-
05	1612	N	1195	-0-	-417	B	-0-	1195	2			N	-0-					-0-
06	1230	N	964	-0-	-266	B	-0-	964	2			N	-0-					-0-
07	1178	N	1028	-0-	-150	B	-0-	1028	2			N	-0-					-0-
08	1209	N	550	-0-	-659	B	-0-	550	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	3750	N	2150	-0-	-1600	B	-0-	869	1	1281	2	N	-0-					-0-
05	7688	N	2052	-0-	-5636	B	-0-	898	1	1154	2	N	-0-					-0-
06	9360	N	3748	-0-	-5612	B	-0-	869	1	2879	2	N	-0-					-0-
07	5291	N	5291	-0-	-0-	B	-0-	869	1	4422	2	N	-0-					-0-
08	5459	N	5459	-0-	-0-	B	-0-	898	1	4561	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	1380	-0-	-2370	B	-0-	864	1	516	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1380	N	721	-0-	-659	B	-0-	721	2			N	-0-					-0-
05	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
06	1200	N	1177	-0-	-23	B	-0-	1177	2			N	-0-					-0-
07	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-					-0-
08	1395	N	768	-0-	-627	B	-0-	768	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1281	N	1281	-0-	-0-	B	-0-	1281	2			N	-0-					-0-
05	1271	N	689	-0-	-582	B	-0-	689	2			N	-0-					-0-
06	960	N	499	-0-	-461	B	-0-	499	2			N	-0-					-0-
07	1333	N	350	-0-	-983	B	-0-	350	2			N	-0-					-0-
08	682	N	18	-0-	-664	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2916	N	2916	-0-	-0-	B	-0-	2916	2			N	-0-					-0-
05	3193	N	2913	-0-	-280	B	-0-	2913	2			N	-0-					-0-
06	2850	N	2708	-0-	-142	B	-0-	2708	2			N	-0-					-0-
07	3007	N	2864	-0-	-143	B	-0-	2864	2			N	-0-					-0-
08	2914	N	2690	-0-	-224	B	-0-	2690	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	2976	N	2976	-0-	-0-	B	-0-	2976	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

04	1684	N	1684	-0-	-0-	B	-0-	1684	2			N	-0-					-0-
05	2015	N	1643	-0-	-372	B	-0-	1643	2			N	-0-					-0-
06	1740	N	1404	-0-	-336	B	-0-	1404	2			N	-0-					-0-
07	1736	N	1538	-0-	-198	B	-0-	1538	2			N	-0-					-0-
08	1643	N	1185	-0-	-458	B	-0-	1185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

04	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	8	-0-	-142	B	-0-	8	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

04	3000	N	2984	-0-	-16	B	-0-	2984	2			N	-0-					-0-
05	3224	N	3083	-0-	-141	B	-0-	3083	2			N	-0-					-0-
06	2970	N	2889	-0-	-81	B	-0-	2889	2			N	-0-					-0-
07	3069	N	3051	-0-	-18	B	-0-	3051	2			N	-0-					-0-
08	3069	N	2942	-0-	-127	B	-0-	2942	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3037	N	3037	-0-	-0-	B	-0-	3037	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	589	N	557	-0-	-32	B	-0-	557	3			N	-0-					-0-
06	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-
07	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
08	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
05	1705	N	1117	-0-	-588	B	-0-	1117	3			N	-0-					-0-
06	1320	N	890	-0-	-430	B	-0-	890	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	B	-0-	1005	3			N	-0-					-0-
08	1116	N	683	-0-	-433	B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

*12	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
*01	806	N	743	-0-	-63	B	-0-	743	2			N	-0-					-0-
*02	1886	N	1886	-0-	-0-	B	-0-	1886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-
*04	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-
*06	750	N	597	-0-	-153	B	-0-	597	2			N	-0-					-0-
*07	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
08	744	N	620	-0-	-124	B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

04	870	N	854	-0-	-16	B	-0-	854	2			N	-0-					-0-
05	899	N	862	-0-	-37	B	-0-	862	2			N	-0-					-0-
06	840	N	822	-0-	-18	B	-0-	822	2			N	-0-					-0-
07	868	N	853	-0-	-15	B	-0-	853	2			N	-0-					-0-
08	868	N	852	-0-	-16	B	-0-	852	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	823	-0-	-17	B	-0-	823	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

04	4020	N	3869	-0-	-151	B	-0-	3869	2			N	-0-					-0-
05	4216	N	3969	-0-	-247	B	-0-	3969	2			N	-0-					-0-
06	3900	N	3758	-0-	-142	B	-0-	3758	2			N	-0-					-0-
07	3999	N	3937	-0-	-62	B	-0-	3937	2			N	-0-					-0-
08	3968	N	3816	-0-	-152	B	-0-	3816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3885	N	3885	-0-	-0-	B	-0-	3885	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

04	4346	N	4346	-0-	-0-	B	-0-	4346	2			N	-0-					-0-
05	4681	N	4474	-0-	-207	B	-0-	4474	2			N	-0-					-0-
06	4290	N	4228	-0-	-62	B	-0-	4228	2			N	-0-					-0-
07	4566	N	4566	-0-	-0-	B	-0-	4566	2			N	-0-					-0-
08	4464	N	4421	-0-	-43	B	-0-	4421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	4767	N	4767	-0-	-0-	B	-0-	4767	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1328	-0-	-52 B	-0-	1328	2		N	-0-			-0-
05	1798	N	1394	-0-	-404 B	-0-	1394	2		N	-0-			-0-
06	1350	N	1226	-0-	-124 B	-0-	1226	2		N	-0-			-0-
07	1364	N	1330	-0-	-34 B	-0-	1330	2		N	-0-			-0-
08	1395	N	1072	-0-	-323 B	-0-	1072	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1627	N	1627	-0-	-0- B	-0-	1627	2		N	-0-			-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1705	N	1705	-0-	-0- B	-0-	1705	2		N	-0-			-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	2		N	-0-			-0-
06	2100	N	1005	-0-	-1095 B	-0-	1005	2		N	-0-			-0-
07	1767	N	1118	-0-	-649 B	-0-	1118	2		N	-0-			-0-
08	1550	N	430	-0-	-1120 B	-0-	430	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1527	N	1527	-0-	-0- B	-0-	1527	2		N	-0-			-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2490	N	2456	-0-	-34 B	-0-	2456	2		N	-0-			-0-
05	2573	N	2527	-0-	-46 B	-0-	2527	2		N	-0-			-0-
06	2460	N	2408	-0-	-52 B	-0-	2408	2		N	-0-			-0-
07	2542	N	2494	-0-	-48 B	-0-	2494	2		N	-0-			-0-
08	2542	N	2477	-0-	-65 B	-0-	2477	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2430	N	2392	-0-	-38 B	-0-	2392	2		N	-0-			-0-

GOELTZ GAS UNIT WELL #: 1 RRCID -> 027885 COMPL. DATE 02/06/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	H15	VIOL	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2550	N	2493	-0-	-57 B	-0-	2493	3		N	-0-			-0-
05	2790	N	2566	-0-	-224 B	-0-	2566	3		N	-0-			-0-
06	2490	N	2370	-0-	-120 B	-0-	2370	3		N	-0-			-0-
07	2573	N	2545	-0-	-28 B	-0-	2545	3		N	-0-			-0-
08	2573	N	2418	-0-	-155 B	-0-	2418	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	2556	N	2556	-0-	-0- B	-0-	2556	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
05	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
07	1240	N	1204	-0-	-36 B	-0-	1204	3			N	-0-					-0-
08	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	620	N	404	-0-	-216 B	-0-	404	3			N	-0-					-0-
06	570	N	264	-0-	-306 B	-0-	264	3			N	-0-					-0-
07	434	N	253	-0-	-181 B	-0-	253	3			N	-0-					-0-
08	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
05	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
06	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
07	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
08	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	836	-0-	-4 B	-0-	836	2			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
06	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
07	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
08	837	N	834	-0-	-3 B	-0-	834	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
06	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

04	1380	N	1319	-0-	-61	B	-0-	1319	2			N	-0-					-0-
05	1395	N	1293	-0-	-102	B	-0-	1293	2			N	-0-					-0-
06	1350	N	1282	-0-	-68	B	-0-	1282	2			N	-0-					-0-
07	1364	N	1346	-0-	-18	B	-0-	1346	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

04	1200	N	579	-0-	-621	B	-0-	579	2			N	-0-					-0-
05	1023	N	737	-0-	-286	B	-0-	737	2			N	-0-					-0-
06	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	B	-0-	1281	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

04	510	N	504	-0-	-6	B	-0-	504	2			N	-0-					-0-
05	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-
06	510	N	496	-0-	-14	B	-0-	496	2			N	-0-					-0-
07	527	N	509	-0-	-18	B	-0-	509	2			N	-0-					-0-
08	527	N	508	-0-	-19	B	-0-	508	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	484	-0-	-26	B	-0-	484	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

04	900	N	597	-0-	-303	B	-0-	597	2			N	-0-					-0-
05	837	N	681	-0-	-156	B	-0-	681	2			N	-0-					-0-
06	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
07	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
08	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	2340	N	1616	-0-	-724	B	-0-	1616	2			N	-0-					-0-
05	2662	N	2662	-0-	-0-	B	-0-	2662	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
07	2513	N	2513	-0-	-0-	B	-0-	2513	2			N	-0-					-0-
08	2666	N	2363	-0-	-303	B	-0-	2363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2729	N	2729	-0-	-0-	B	-0-	2729	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
05	2883	N	2400	-0-	-483 B	-0-	2400	2			N	-0-					-0-
06	2400	N	2072	-0-	-328 B	-0-	2072	2			N	-0-					-0-
07	2418	N	2295	-0-	-123 B	-0-	2295	2			N	-0-					-0-
08	2387	N	2013	-0-	-374 B	-0-	2013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-
06	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
07	961	N	936	-0-	-25 B	-0-	936	2			N	-0-					-0-
08	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1333	N	937	-0-	-396 B	-0-	937	3			N	-0-					-0-
06	1050	N	691	-0-	-359 B	-0-	691	3			N	-0-					-0-
07	992	N	759	-0-	-233 B	-0-	759	3			N	-0-					-0-
08	930	N	340	-0-	-590 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	632	-0-	-1498 B	-0-	632	2			N	-0-					-0-
05	2821	N	2072	-0-	-749 B	-0-	2072	2			N	-0-					-0-
06	1980	N	1699	-0-	-281 B	-0-	1699	2			N	-0-					-0-
07	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
08	2077	N	956	-0-	-1121 B	-0-	956	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1755	N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2374	-0-	-176 B	-0-	2374	3			N	-0-					-0-
05	2635	N	2515	-0-	-120 B	-0-	2515	3			N	-0-					-0-
06	2490	N	2460	-0-	-30 B	-0-	2460	3			N	-0-					-0-
07	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
08	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2393	-0-	-67 B	-0-	2393	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	S	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
05	899	S	772	-0-	-127 B	-0-	772	3			N	-0-					-0-
06	900	S	415	-0-	-485 B	-0-	415	3			N	-0-					-0-
07	1116	S	410	-0-	-706 B	-0-	410	3			N	-0-					-0-
08	775	S	400	-0-	-375 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	S	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
05	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-
06	540	N	460	-0-	-80 B	-0-	460	3			N	-0-					-0-
07	589	N	469	-0-	-120 B	-0-	469	3			N	-0-					-0-
08	558	N	322	-0-	-236 B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
06	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
08	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1113	-0-	-207 B	-0-	1113	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1108	-0-	-272 B	-0-	1108	3			N	-0-					-0-
05	1457	N	1344	-0-	-113 B	-0-	1344	3			N	-0-					-0-
06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
07	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1032	-0-	-318 B	-0-	1032	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3748	N	3748	-0-	-0- B	-0-	374	1	3374	3	N	-0-					-0-
05	3880	N	3880	-0-	-0- B	-0-	380	1	3500	3	N	-0-					-0-
06	3900	N	3773	-0-	-127 B	-0-	368	1	3405	3	N	-0-					-0-
07	3997	N	3997	-0-	-0- B	-0-	368	1	3629	3	N	-0-					-0-
08	3875	N	3855	-0-	-20 B	-0-	398	1	3457	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3940	N	3940	-0-	-0- B	-0-	383	1	3557	3	N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1183	-0-	-167 B	-0-	1183	3			N	-0-					-0-
05	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
08	1426	N	1407	-0-	-19 B	-0-	1407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1116	-0-	-264 B	-0-	1116	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	465	N	309	-0-	-156	B	-0-	309	2			N	-0-					-0-
08	372	N	328	-0-	-44	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	346	-0-	-104	B	-0-	346	2			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

04	1801	S	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
05	1855	S	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
06	1763	S	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
07	1860	S	1795	-0-	-65	B	-0-	1795	3			N	-0-					-0-
08	1860	S	1515	-0-	-345	B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1772	S	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

04	403	S	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
05	455	S	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
06	471	S	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	433	S	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
08	465	S	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	S	-0-	-0-	-480	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

04	1860	N	1830	-0-	-30	B	-0-	1830	3			N	-0-					-0-
05	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
06	1830	N	1829	-0-	-1	B	-0-	1829	3			N	-0-					-0-
07	1891	N	1884	-0-	-7	B	-0-	1884	3			N	-0-					-0-
08	1891	N	1884	-0-	-7	B	-0-	1884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1790	-0-	-40	B	-0-	1790	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

04	2550	N	2486	-0-	-64	B	-0-	2486	3			N	-0-					-0-
05	2635	N	2537	-0-	-98	B	-0-	2537	3			N	-0-					-0-
06	2490	N	2274	-0-	-216	B	-0-	2274	3			N	-0-					-0-
07	2573	N	2190	-0-	-383	B	-0-	2190	3			N	-0-					-0-
08	2542	N	2206	-0-	-336	B	-0-	2206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	2181	-0-	-99	B	-0-	2181	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

04	2160	N	2025	-0-	-135	B	-0-	2025	3			N	-0-					-0-
05	2232	N	2195	-0-	-37	B	-0-	2195	3			N	-0-					-0-
06	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
07	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
08	2201	N	2140	-0-	-61	B	-0-	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1887	-0-	-243	B	-0-	1887	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	N	4772	-0-	-328 B	-0-	4772	3			N	-0-					-0-
05	5208	N	4909	-0-	-299 B	-0-	4909	3			N	-0-					-0-
06	4890	N	4691	-0-	-199 B	-0-	4691	3			N	-0-					-0-
07	4929	N	4801	-0-	-128 B	-0-	4801	3			N	-0-					-0-
08	4898	N	4752	-0-	-146 B	-0-	4752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	4568	-0-	-112 B	-0-	4568	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2210	-0-	-130 B	-0-	2210	3			N	-0-					-0-
05	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-
06	2250	N	2184	-0-	-66 B	-0-	2184	3			N	-0-					-0-
07	2294	N	2236	-0-	-58 B	-0-	2236	3			N	-0-					-0-
08	2294	N	2227	-0-	-67 B	-0-	2227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2146	-0-	-44 B	-0-	2146	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3484	-0-	484 B	484	3484	2			N	-0-					-0-
05	3100	N	2802	-0-	-298 B	186	2802	2			N	-0-					-0-
06	2437	N	2251	-0-	-186 B	-0-	2251	2			N	-0-					-0-
07	3596	#	2483	-0-	-1113 B	-1113	2483	2			N	-0-					-0-
08	3596	#	2176	-0-	-1420 B	-2533	2176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2533																	
09	3480	#	2631	-0-	-849 B	-3382	2631	2			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1293	-0-	-87 B	-0-	1293	3			N	-0-					-0-
05	1395	N	1365	-0-	-30 B	-0-	1365	3			N	-0-					-0-
06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
07	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
08	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1258	-0-	-62 B	-0-	1258	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1194	-0-	-366 B	-0-	1194	3			N	-0-					-0-
05	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
08	1550	N	1534	-0-	-16 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1032	-0-	-468 B	-0-	1032	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1722	-0-	-108 B	-0-	1722	3			N	-0-					-0-
05	1922	N	1789	-0-	-133 B	-0-	1789	3			N	-0-					-0-
06	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-
07	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1762	-0-	-8 B	-0-	1762	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1647	-0-	-603	B	-0-	1647	3			N	-0-					-0-
05	2387	N	2238	-0-	-149	B	-0-	2238	3			N	-0-					-0-
06	2463	N	2463	-0-	-0-	B	-0-	2463	3			N	-0-					-0-
07	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
08	2438	N	2438	-0-	-0-	B	-0-	2438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	2127	-0-	-333	B	-0-	2127	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1850	-0-	-280	B	-0-	1850	3			N	-0-					-0-
05	2232	N	2077	-0-	-155	B	-0-	2077	3			N	-0-					-0-
06	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
07	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1960	-0-	-140	B	-0-	1960	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	N	2089	-0-	-1301	B	-0-	2089	3			N	-0-					-0-
05	3565	N	3208	-0-	-357	B	-0-	3208	3			N	-0-					-0-
06	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
07	3345	N	3345	-0-	-0-	B	-0-	3345	3			N	-0-					-0-
08	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2746	-0-	-704	B	-0-	2746	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1822	-0-	-488	B	-0-	1822	3			N	-0-					-0-
05	2418	N	2280	-0-	-138	B	-0-	2280	3			N	-0-					-0-
06	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
07	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
08	2294	N	2286	-0-	-8	B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2310	N	2028	-0-	-282	B	-0-	2028	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	859	-0-	-431	B	-0-	859	3			N	-0-					-0-
05	1147	N	1011	-0-	-136	B	-0-	1011	3			N	-0-					-0-
06	1050	N	1022	-0-	-28	B	-0-	1022	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	939	-0-	-81	B	-0-	939	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1476	-0-	-504	B	-0-	1476	3			N	-0-					-0-
05	2108	N	1802	-0-	-306	B	-0-	1802	3			N	-0-					-0-
06	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
07	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
08	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1694	-0-	-226	B	-0-	1694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2773	-0-	-167 B	-0-	2773	3			N	-0-					-0-
05	3038	N	2942	-0-	-96 B	-0-	2942	3			N	-0-					-0-
06	2880	N	2854	-0-	-26 B	-0-	2854	3			N	-0-					-0-
07	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
08	2945	N	2912	-0-	-33 B	-0-	2912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2783	-0-	-67 B	-0-	2783	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	N	2855	-0-	-445 B	-0-	2855	3			N	-0-					-0-
05	3255	N	2969	-0-	-286 B	-0-	2969	3			N	-0-					-0-
06	3030	N	2998	-0-	-32 B	-0-	2998	3			N	-0-					-0-
07	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
08	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2880	-0-	-120 B	-0-	2880	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
05	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
08	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	930	-0-	-150 B	-0-	930	3			N	-0-					-0-
05	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-
06	1020	N	974	-0-	-46 B	-0-	974	3			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
05	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
07	1829	N	1821	-0-	-8 B	-0-	1821	3			N	-0-					-0-
08	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1732	-0-	-68 B	-0-	1732	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2090	-0-	-250 B	-0-	2090	3			N	-0-					-0-
05	2294	N	2204	-0-	-90 B	-0-	2204	3			N	-0-					-0-
06	2190	N	2137	-0-	-53 B	-0-	2137	3			N	-0-					-0-
07	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
08	2201	N	2171	-0-	-30 B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2067	-0-	-63 B	-0-	2067	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1993	-0-	-257 B	-0-	1993	3			N	-0-					-0-
05	2232	N	2070	-0-	-162 B	-0-	2070	3			N	-0-					-0-
06	2070	N	1979	-0-	-91 B	-0-	1979	3			N	-0-					-0-
07	2046	N	2014	-0-	-32 B	-0-	2014	3			N	-0-					-0-
08	2077	N	2030	-0-	-47 B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2310	-0-	-360 B	-0-	2310	3			N	-0-					-0-
05	2542	N	2440	-0-	-102 B	-0-	2440	3			N	-0-					-0-
06	2400	N	2361	-0-	-39 B	-0-	2361	3			N	-0-					-0-
07	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
08	2449	N	2430	-0-	-19 B	-0-	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2293	-0-	-77 B	-0-	2293	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2017	-0-	-143 B	-0-	2017	3			N	-0-					-0-
05	2263	N	2157	-0-	-106 B	-0-	2157	3			N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
07	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
08	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2095	-0-	-35 B	-0-	2095	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
05	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
06	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
07	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
08	1550	N	1539	-0-	-11 B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1833	-0-	-387 B	-0-	1833	3			N	-0-					-0-
05	2356	N	2007	-0-	-349 B	-0-	2007	3			N	-0-					-0-
06	2160	N	2127	-0-	-33 B	-0-	2127	3			N	-0-					-0-
07	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
08	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1980	-0-	-150 B	-0-	1980	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1157	-0-	-193 B	-0-	1157	3			N	-0-					-0-
05	1426	N	1261	-0-	-165 B	-0-	1261	3			N	-0-					-0-
06	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-
07	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
08	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1158	-0-	-102 B	-0-	1158	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1407	-0-	-903	B	-0-	1407	3			N	-0-					-0-
05	1767	N	1585	-0-	-182	B	-0-	1585	3			N	-0-					-0-
06	1620	N	1584	-0-	-36	B	-0-	1584	3			N	-0-					-0-
07	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
08	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1467	-0-	-123	B	-0-	1467	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	N	3254	-0-	-826	B	-0-	3254	3			N	-0-					-0-
05	4340	N	3894	-0-	-446	B	-0-	3894	3			N	-0-					-0-
06	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
07	4000	N	4000	-0-	-0-	B	-0-	4000	3			N	-0-					-0-
08	3994	N	3994	-0-	-0-	B	-0-	3994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3659	-0-	-361	B	-0-	3659	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1463	-0-	-217	B	-0-	1463	3			N	-0-					-0-
05	1767	N	1643	-0-	-124	B	-0-	1643	3			N	-0-					-0-
06	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1567	-0-	-83	B	-0-	1567	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2161	-0-	-269	B	-0-	2161	3			N	-0-					-0-
05	2573	N	2395	-0-	-178	B	-0-	2395	3			N	-0-					-0-
06	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
07	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
08	2387	N	2377	-0-	-10	B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2225	-0-	-145	B	-0-	2225	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	N	4175	-0-	-745	B	-0-	4175	3			N	-0-					-0-
05	5146	N	4796	-0-	-350	B	-0-	4796	3			N	-0-					-0-
06	4800	N	4779	-0-	-21	B	-0-	4779	3			N	-0-					-0-
07	4756	N	4756	-0-	-0-	B	-0-	4756	3			N	-0-					-0-
08	4805	N	4713	-0-	-92	B	-0-	4713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4770	N	4386	-0-	-384	B	-0-	4386	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	528	-0-	-612 B	-0-	528	3			N	-0-					-0-
05	1116	N	908	-0-	-208 B	-0-	908	3			N	-0-					-0-
06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
07	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
08	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	502	-0-	-518 B	-0-	502	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	726	-0-	-114 B	-0-	726	3			N	-0-					-0-
05	837	N	751	-0-	-86 B	-0-	751	3			N	-0-					-0-
06	780	N	725	-0-	-55 B	-0-	725	3			N	-0-					-0-
07	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
08	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2849	-0-	-151 B	-0-	2849	3			N	-0-					-0-
05	3100	N	3017	-0-	-83 B	-0-	3017	3			N	-0-					-0-
06	2943	N	2943	-0-	-0- B	-0-	2943	3			N	-0-					-0-
07	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					-0-
08	3007	N	3003	-0-	-4 B	-0-	3003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2890	-0-	-50 B	-0-	2890	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1706	-0-	-64	B	-0-	1706	3			N	-0-					-0-
05	1860	N	1796	-0-	-64	B	-0-	1796	3			N	-0-					-0-
06	1770	N	1741	-0-	-29	B	-0-	1741	3			N	-0-					-0-
07	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
08	1798	N	1763	-0-	-35	B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1701	-0-	-39	B	-0-	1701	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	N	2991	-0-	-99	B	-0-	2991	3			N	-0-					-0-
05	3162	N	3068	-0-	-94	B	-0-	3068	3			N	-0-					-0-
06	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
07	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
08	3646	N	3646	-0-	-0-	B	-0-	3646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3509	N	3509	-0-	-0-	B	-0-	3509	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1053	-0-	-1137	B	-0-	1053	3			N	-0-					-0-
05	2766	N	2766	-0-	-0-	B	-0-	2766	3			N	-0-					-0-
06	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
07	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
08	2759	N	2296	-0-	-463	B	-0-	2296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
05	465	N	388	-0-	-77	B	-0-	388	3			N	-0-					-0-
06	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-
07	403	N	297	-0-	-106	B	-0-	297	3			N	-0-					-0-
08	403	N	198	-0-	-205	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	526	-0-	-14	B	-0-	526	3			N	-0-					-0-
05	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
07	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	520	-0-	-50	B	-0-	520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	688	-0-	-962 B	-0-	688	3			N	-0-					-0-
05	1767	N	1336	-0-	-431 B	-0-	1336	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
08	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	508	-0-	-1142 B	-0-	508	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2867	-0-	-193 B	-0-	2867	3			N	-0-					-0-
05	3193	N	2922	-0-	-271 B	-0-	2922	3			N	-0-					-0-
06	2970	N	2786	-0-	-184 B	-0-	2786	3			N	-0-					-0-
07	2976	N	2826	-0-	-150 B	-0-	2826	3			N	-0-					-0-
08	2914	N	2835	-0-	-79 B	-0-	2835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2771	-0-	-19 B	-0-	2771	3			N	-0-					-0-

LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	417	-0-	-303 B	-0-	417	3			N	-0-					-0-
05	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	392	-0-	-328 B	-0-	392	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2322	-0-	-228 B	-0-	2322	3			N	-0-					-0-
05	2604	N	2433	-0-	-171 B	-0-	2433	3			N	-0-					-0-
06	2370	N	2336	-0-	-34 B	-0-	2336	3			N	-0-					-0-
07	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
08	2418	N	2200	-0-	-218 B	-0-	2200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2142	-0-	-198 B	-0-	2142	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	N	3025	-0-	-335 B	-0-	3025	3			N	-0-					-0-
05	3472	N	3253	-0-	-219 B	-0-	3253	3			N	-0-					-0-
06	3776	N	3776	-0-	-0- B	-0-	3776	3			N	-0-					-0-
07	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
08	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3634	-0-	-146 B	-0-	3634	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1830	N	1667	-0-	-163 B	-0-	1667	3		N	-0-			-0-
05	1922	N	1767	-0-	-155 B	-0-	1767	3		N	-0-			-0-
06	1740	N	1697	-0-	-43 B	-0-	1697	3		N	-0-			-0-
07	1736	N	1728	-0-	-8 B	-0-	1728	3		N	-0-			-0-
08	1767	N	1741	-0-	-26 B	-0-	1741	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1710	N	1596	-0-	-114 B	-0-	1596	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

04	2400	N	1694	-0-	-706 B	-0-	1694	3		N	-0-			-0-
05	2542	N	2247	-0-	-295 B	-0-	2247	3		N	-0-			-0-
06	2405	N	2405	-0-	-0- B	-0-	2405	3		N	-0-			-0-
07	2347	N	2347	-0-	-0- B	-0-	2347	3		N	-0-			-0-
08	2428	N	2428	-0-	-0- B	-0-	2428	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2400	N	1613	-0-	-787 B	-0-	1613	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

04	3000	N	1104	-0-	-1896 B	35266	1104	3		N	-0-			-0-
05	3100	N	1169	-0-	-1931 B	33335	1169	3		N	-0-			-0-
06	3000	N	1100	-0-	-1900 B	31435	1100	3		N	-0-			-0-
07	3100	N	1121	-0-	-1979 B	29456	1121	3		N	-0-			-0-
08	3100	N	1117	-0-	-1983 B	27473	1117	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 27473														
*09	3000	N	1028	-0-	-1972 B	25501	1028	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

04	2250	N	2013	-0-	-237 B	-0-	2013	3		N	-0-			-0-
05	2573	N	1852	-0-	-721 B	-0-	1852	3		N	-0-			-0-
06	2080	N	2080	-0-	-0- B	-0-	2080	3		N	-0-			-0-
07	2477	N	2477	-0-	-0- B	-0-	2477	3		N	-0-			-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2070	N	1753	-0-	-317 B	-0-	1753	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

04	2070	N	1682	-0-	-388 B	-0-	1682	3		N	-0-			-0-
05	2139	N	2103	-0-	-36 B	-0-	2103	3		N	-0-			-0-
06	2074	N	2074	-0-	-0- B	-0-	2074	3		N	-0-			-0-
07	2074	N	2074	-0-	-0- B	-0-	2074	3		N	-0-			-0-
08	2122	N	2122	-0-	-0- B	-0-	2122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2070	N	1643	-0-	-427 B	-0-	1643	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

04	2010	N	1600	-0-	-410 B	-0-	1600	3		N	-0-			-0-
05	2170	N	2039	-0-	-131 B	-0-	2039	3		N	-0-			-0-
06	1916	N	1916	-0-	-0- B	-0-	1916	3		N	-0-			-0-
07	1853	N	1853	-0-	-0- B	-0-	1853	3		N	-0-			-0-
08	2046	N	1703	-0-	-343 B	-0-	1703	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1920	N	1384	-0-	-536 B	-0-	1384	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1847	-0-	-343 B	-0-	1847	3			N	-0-					-0-
05	2232	N	2145	-0-	-87 B	-0-	2145	3			N	-0-					-0-
06	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
07	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
08	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1705	-0-	-395 B	-0-	1705	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

04	1320	N	1182	-0-	-138 B	-0-	1182	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
06	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1156	-0-	-104 B	-0-	1156	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

04	2160	N	1993	-0-	-167 B	-0-	1993	3			N	-0-					-0-
05	2201	N	2176	-0-	-25 B	-0-	2176	3			N	-0-					-0-
06	2070	N	1949	-0-	-121 B	-0-	1949	3			N	-0-					-0-
07	2046	N	1936	-0-	-110 B	-0-	1936	3			N	-0-					-0-
08	2170	N	1970	-0-	-200 B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1814	-0-	-136 B	-0-	1814	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

04	1530	N	1102	-0-	-428 B	-0-	1102	3			N	-0-					-0-
05	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

04	1350	N	1290	-0-	-60 B	-0-	1290	3			N	-0-					-0-
05	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
08	1736	N	1680	-0-	-56 B	-0-	1680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1193	-0-	-727 B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1054	-0-	-1946 B	41081	1054	3			N	-0-					-0-
05	3100	N	1305	-0-	-1795 B	39286	1305	3			N	-0-					-0-
06	3000	N	1250	-0-	-1750 B	37536	1250	3			N	-0-					-0-
07	3100	N	1250	-0-	-1850 B	35686	1250	3			N	-0-					-0-
08	3100	N	1273	-0-	-1827 B	33859	1273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 33859																	
*09	3000	N	987	-0-	-2013 B	31846	987	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

04	2160	N	1563	-0-	-597 B	-0-	1563	3			N	-0-					-0-
05	2263	N	1954	-0-	-309 B	-0-	1954	3			N	-0-					-0-
06	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
07	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
08	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1439	-0-	-661 B	-0-	1439	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

04	3060	N	2053	-0-	-1007 B	-0-	2053	3			N	-0-					-0-
05	3193	N	2798	-0-	-395 B	-0-	2798	3			N	-0-					-0-
06	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
07	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
08	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1888	-0-	-1082 B	-0-	1888	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

04	1170	N	1101	-0-	-69 B	-0-	1101	3			N	-0-					-0-
05	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
08	1209	N	1173	-0-	-36 B	-0-	1173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1057	-0-	-83 B	-0-	1057	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
08	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

04	2700	N	2336	-0-	-364 B	-0-	2336	3			N	-0-					-0-
05	2573	N	2514	-0-	-59 B	-0-	2514	3			N	-0-					-0-
06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
07	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
08	2511	N	2503	-0-	-8 B	-0-	2503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2272	-0-	-188 B	-0-	2272	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1219	-0-	-131 B	-0-	1219	3			N	-0-					-0-
05	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
06	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
07	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
08	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1170	-0-	-210 B	-0-	1170	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
08	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					-0-
05	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
08	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1658	-0-	-262 B	-0-	1658	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
07	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
08	2015	N	1985	-0-	-30 B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1592	-0-	-298 B	-0-	1592	3			N	-0-					-0-
05	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-
06	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1431	-0-	-279 B	-0-	1431	3			N	-0-					-0-
05	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
08	1767	N	1758	-0-	-9 B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1405	-0-	-335 B	-0-	1405	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1190	-0-	-70 B	-0-	1190	3			N	-0-					-0-
05	1271	N	1262	-0-	-9 B	-0-	1262	3			N	-0-					-0-
06	1230	N	1217	-0-	-13 B	-0-	1217	3			N	-0-					-0-
07	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
08	1271	N	1231	-0-	-40 B	-0-	1231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1137	-0-	-93 B	-0-	1137	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2014	-0-	-146 B	-0-	2014	3			N	-0-					-0-
05	2263	N	2248	-0-	-15 B	-0-	2248	3			N	-0-					-0-
06	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
07	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
08	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	2034	-0-	-156 B	-0-	2034	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1783	-0-	-197 B	-0-	1783	3			N	-0-					-0-
05	1891	N	1881	-0-	-10 B	-0-	1881	3			N	-0-					-0-
06	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
07	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
08	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2787	-0-	-273 B	-0-	2787	3			N	-0-					-0-
05	3162	N	3073	-0-	-89 B	-0-	3073	3			N	-0-					-0-
06	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
07	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
08	3135	N	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2740	-0-	-320 B	-0-	2740	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
05	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
08	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
05	4044	N	4044	-0-	-0-	B	-0-	4044	3			N	-0-					-0-
06	3547	N	3547	-0-	-0-	B	-0-	3547	3			N	-0-					-0-
07	3868	N	3868	-0-	-0-	B	-0-	3868	3			N	-0-					-0-
08	4030	N	2754	-0-	-1276	B	-0-	2754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3540	N	1383	-0-	-2157	B	-0-	1383	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	781	-0-	-359	B	-0-	781	3			N	-0-					-0-
05	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	692	-0-	-118	B	-0-	692	3			N	-0-					-0-
05	837	N	725	-0-	-112	B	-0-	725	3			N	-0-					-0-
06	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
07	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
08	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	676	-0-	-44	B	-0-	676	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1787	-0-	-103	B	-0-	1787	3			N	-0-					-0-
05	1891	N	1831	-0-	-60	B	-0-	1831	3			N	-0-					-0-
06	1800	N	1750	-0-	-50	B	-0-	1750	3			N	-0-					-0-
07	1860	N	1787	-0-	-73	B	-0-	1787	3			N	-0-					-0-
08	1829	N	1770	-0-	-59	B	-0-	1770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1686	-0-	-54	B	-0-	1686	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2156	-0-	-364 B	-0-	2156	3			N	-0-					-0-
05	2449	N	2257	-0-	-192 B	-0-	2257	3			N	-0-					-0-
06	2280	N	2238	-0-	-42 B	-0-	2238	3			N	-0-					-0-
07	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
08	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2190	-0-	-60 B	-0-	2190	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-
05	1333	N	1185	-0-	-148 B	-0-	1185	3			N	-0-					-0-
06	1200	N	1181	-0-	-19 B	-0-	1181	3			N	-0-					-0-
07	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
07	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
08	1023	N	1004	-0-	-19 B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1921	-0-	-449 B	-0-	1921	3			N	-0-					-0-
05	2480	N	2178	-0-	-302 B	-0-	2178	3			N	-0-					-0-
06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
07	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-
08	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2121	-0-	-189 B	-0-	2121	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	S	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	2062	-0-	52 B	-10251	2062	2			N	-0-					-0-
05	2418	N	2189	-0-	-229 B	-10251	2189	2			N	-0-					-0-
06	1950	N	2234	-0-	284 B	-9967	2234	2			N	-0-					-0-
07	2139	N	2108	-0-	-31 B	-9967	2108	2			N	-0-					-0-
08	2201	N	1937	-0-	-264 B	-9967	1937	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2000 CANCELLED UNDERAGE -> -7967																	
09	2250	N	1832	-0-	-418 B	-2000	1832	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1035	-0-	-15 B	-0-	1035	3			N	-0-					-0-
05	1147	N	919	-0-	-228 B	-0-	919	3			N	-0-					-0-
06	1050	N	791	-0-	-259 B	-0-	791	3			N	-0-					-0-
07	1085	N	807	-0-	-278 B	-0-	807	3			N	-0-					-0-
08	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	619	-0-	-161 B	-0-	619	3			N	-0-					-0-
05	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	579	-0-	-171 B	-0-	579	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	591	-0-	-309 B	-0-	591	3			N	-0-					-0-
05	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
06	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-
07	620	N	361	-0-	-259 B	-0-	361	3			N	-0-					-0-
08	651	N	316	-0-	-335 B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
05	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
08	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	742	-0-	-158 B	-0-	742	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
07	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-
08	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1555	-0-	-65 B	-0-	1555	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
06	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-
07	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
08	1612	N	1596	-0-	-16 B	-0-	1596	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1508	-0-	-52 B	-0-	1508	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

FERGUSON WELL #: 1 RRCID -> 117446 COMPL. DATE 02/10/1966 TOTAL DEPTH 1350 PERF. 1154 - 1181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1800 N	1293	-0-	-507 B	-0-	1293	3		N	-0-			-0-
05	1705 N	1342	-0-	-363 B	-0-	1342	3		N	-0-			-0-
06	1320 N	1302	-0-	-18 B	-0-	1302	3		N	-0-			-0-
07	1357 N	1357	-0-	-0- B	-0-	1357	3		N	-0-			-0-
08	1333 N	1324	-0-	-9 B	-0-	1324	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	1290 N	1272	-0-	-18 B	-0-	1272	3		N	-0-			-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

04	3150 N	3004	-0-	-146	B	-0-	3004	3		N	-0-			-0-
05	3255 N	3184	-0-	-71	B	-0-	3184	3		N	-0-			-0-
06	3120 N	3098	-0-	-22	B	-0-	3098	3		N	-0-			-0-
07	3197 N	3197	-0-	-0-	B	-0-	3197	3		N	-0-			-0-
08	3193 N	3191	-0-	-2	B	-0-	3191	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3090 N	3017	-0-	-73	B	-0-	3017	3		N	-0-			-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	527 N	97	-0-	-430	B	-0-	97	2		N	-0-			-0-
06	30 N	18	-0-	-12	B	-0-	18	2		N	-0-			-0-
07	23 N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-
08	93 N	6	-0-	-87	B	-0-	6	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	23	-0-	-7	B	-0-	23	2		N	-0-			-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

04	3750 N	3511	-0-	-239	B	-0-	3511	3		N	-0-			-0-
05	3875 N	3746	-0-	-129	B	-0-	3746	3		N	-0-			-0-
06	3690 N	3661	-0-	-29	B	-0-	3661	3		N	-0-			-0-
07	3748 N	3748	-0-	-0-	B	-0-	3748	3		N	-0-			-0-
08	3751 N	3742	-0-	-9	B	-0-	3742	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3660 N	3547	-0-	-113	B	-0-	3547	3		N	-0-			-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	N	4739	-0-	-331 B	-0-	4739	3			N	-0-					-0-
05	5115	N	4699	-0-	-416 B	-0-	4699	3			N	-0-					-0-
06	4860	N	3668	-0-	-1192 B	-0-	3668	3			N	-0-					-0-
07	4898	N	3361	-0-	-1537 B	-0-	3361	3			N	-0-					-0-
08	4712	N	3125	-0-	-1587 B	-0-	3125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2860	-0-	-800 B	-0-	2860	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1925	-0-	-295 B	-0-	1925	3			N	-0-					-0-
05	2294	N	2285	-0-	-9 B	-0-	2285	3			N	-0-					-0-
06	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
08	2294	N	2279	-0-	-15 B	-0-	2279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1880	-0-	-340 B	-0-	1880	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1819	-0-	-281 B	-0-	1819	3			N	-0-					-0-
05	2170	N	2067	-0-	-103 B	-0-	2067	3			N	-0-					-0-
06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
07	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
08	2077	N	2075	-0-	-2 B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1917	-0-	-153 B	-0-	1917	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2232	-0-	-108 B	-0-	2232	3			N	-0-					-0-
05	2418	N	2355	-0-	-63 B	-0-	2355	3			N	-0-					-0-
06	2310	N	2287	-0-	-23 B	-0-	2287	3			N	-0-					-0-
07	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
08	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	N	3746	-0-	-604 B	-0-	3746	3			N	-0-					-0-
05	4619	N	4302	-0-	-317 B	-0-	4302	3			N	-0-					-0-
06	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-
07	4566	N	4566	-0-	-0- B	-0-	4566	3			N	-0-					-0-
08	4659	N	4659	-0-	-0- B	-0-	4659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	3866	-0-	-664 B	-0-	3866	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	N	1727	-0-	-2383 B	-0-	1727	3			N	-0-					-0-
05	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
06	4025	N	4025	-0-	-0- B	-0-	4025	3			N	-0-					-0-
07	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
08	4340	N	4037	-0-	-303 B	-0-	4037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3315	-0-	-705 B	-0-	3315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

04	1020	N	783	-0-	-237	B	-0-	783	3			N	-0-					-0-
05	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
08	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	778	-0-	-2	B	-0-	778	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

04	2580	N	1834	-0-	-746	B	-0-	1834	3			N	-0-					-0-
05	2542	N	2114	-0-	-428	B	-0-	2114	3			N	-0-					-0-
06	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
07	2661	N	2661	-0-	-0-	B	-0-	2661	3			N	-0-					-0-
08	2618	N	2618	-0-	-0-	B	-0-	2618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2308	-0-	-242	B	-0-	2308	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

04	1920	N	1794	-0-	-126	B	-0-	1794	3			N	-0-					-0-
05	1953	N	1925	-0-	-28	B	-0-	1925	3			N	-0-					-0-
06	1860	N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-
07	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
08	1922	N	1889	-0-	-33	B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1738	-0-	-122	B	-0-	1738	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

04	2100	N	1650	-0-	-450	B	-0-	1650	3			N	-0-					-0-
05	2170	N	1879	-0-	-291	B	-0-	1879	3			N	-0-					-0-
06	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
07	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
08	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1967	-0-	-163	B	-0-	1967	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

04	3150	N	2523	-0-	-627	B	-823	2523	3			N	-0-					-0-
05	3131	N	2630	-0-	-501	B	-823	2630	3			N	-0-					-0-
06	2820	N	2662	-0-	-158	B	-823	2662	3			N	-0-					-0-
07	2604	N	2689	-0-	85	B	-738	2689	3			N	-0-					-0-
08	2635	N	2699	-0-	64	B	-674	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -674																		
09	2670	N	2538	-0-	-132	B	-0-	2538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

04	1980 N	1931	-0-	-49	B	-0-	1931	3	N	-0-			-0-
05	2015 N	1973	-0-	-42	B	-0-	1973	3	N	-0-			-0-
06	1950 N	1905	-0-	-45	B	-0-	1905	3	N	-0-			-0-
07	1984 N	1953	-0-	-31	B	-0-	1953	3	N	-0-			-0-
08	1984 N	1150	-0-	-834	B	-0-	1150	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	2375 N	2375	-0-	-0-	B	-0-	2375	3	N	-0-			-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

04	990 N	620	-0-	-370	B	-0-	620	3	N	-0-			-0-
05	651 N	630	-0-	-21	B	-0-	630	3	N	-0-			-0-
06	630 N	601	-0-	-29	B	-0-	601	3	N	-0-			-0-
07	651 N	621	-0-	-30	B	-0-	621	3	N	-0-			-0-
08	620 N	617	-0-	-3	B	-0-	617	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	600 N	592	-0-	-8	B	-0-	592	3	N	-0-			-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

04	2640 N	2431	-0-	-209	B	-0-	2431	3	N	-0-			-0-
05	2759 N	2673	-0-	-86	B	-0-	2673	3	N	-0-			-0-
06	2609 N	2609	-0-	-0-	B	-0-	2609	3	N	-0-			-0-
07	2618 N	2618	-0-	-0-	B	-0-	2618	3	N	-0-			-0-
08	2666 N	2633	-0-	-33	B	-0-	2633	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	2610 N	2371	-0-	-239	B	-0-	2371	3	N	-0-			-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

04	270 N	259	-0-	-11	B	-0-	259	2	N	-0-			-0-
05	279 N	253	-0-	-26	B	-0-	253	2	N	-0-			-0-
06	249 N	249	-0-	-0-	B	-0-	249	2	N	-0-			-0-
07	279 N	255	-0-	-24	B	-0-	255	2	N	-0-			-0-
08	248 N	246	-0-	-2	B	-0-	246	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	269 N	269	-0-	-0-	B	-0-	269	2	N	-0-			-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

04	5070 N	4188	-0-	-882	B	-0-	4188	3	N	-0-			-0-
05	5332 N	4514	-0-	-818	B	-0-	4514	3	N	-0-			-0-
06	5281 N	5281	-0-	-0-	B	-0-	5281	3	N	-0-			-0-
07	5893 N	5893	-0-	-0-	B	-0-	5893	3	N	-0-			-0-
08	5877 N	5877	-0-	-0-	B	-0-	5877	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	5280 N	5269	-0-	-11	B	-0-	5269	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1746	-0-	-24 B	-0-	1746	3			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1780	-0-	-200 B	-0-	1780	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
06	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-
07	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
08	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

04	2040	N	1958	-0-	-82 B	-3506	1958	3			N	-0-					-0-
05	2821	N	2680	-0-	-141 B	-3506	2680	3			N	-0-					-0-
06	2490	N	2494	-0-	4 B	-3502	2494	3			N	-0-					-0-
07	2015	N	2498	-0-	483 B	-3019	2498	3			N	-0-					-0-
08	2666	N	2405	-0-	-261 B	-3019	2405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3019																	
09	2490	N	2299	-0-	-191 B	-0-	2299	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

04	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
05	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
06	600	N	546	-0-	-54 B	-0-	546	3			N	-0-					-0-
07	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

04	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
05	992	N	731	-0-	-261 B	-0-	731	2			N	-0-					-0-
06	750	N	655	-0-	-95 B	-0-	655	2			N	-0-					-0-
07	744	N	737	-0-	-7 B	-0-	737	2			N	-0-					-0-
08	744	N	620	-0-	-124 B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

04	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	2			N	-0-					-0-
06	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
07	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
08	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	678	-0-	-12 B	-0-	678	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	883	-0-	-137 B	-0-	883	3			N	-0-					-0-
05	1054	N	928	-0-	-126 B	-0-	928	3			N	-0-					-0-
06	960	N	922	-0-	-38 B	-0-	922	3			N	-0-					-0-
07	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
08	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	2015	N	1672	-0-	-343 B	-0-	1672	2			N	-0-					-0-
06	1650	N	1479	-0-	-171 B	-0-	1479	2			N	-0-					-0-
07	1674	N	1637	-0-	-37 B	-0-	1637	2			N	-0-					-0-
08	1674	N	1392	-0-	-282 B	-0-	1392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-
05	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
06	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
07	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
05	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	279	N	165	-0-	-114 B	-0-	165	2			N	-0-					-0-
08	372	N	62	-0-	-310 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2229	-0-	-51 B	-0-	2229	2			N	-0-					-0-
05	2604	N	2270	-0-	-334 B	-0-	2270	2			N	-0-					-0-
06	2250	N	2071	-0-	-179 B	-0-	2071	2			N	-0-					-0-
07	2294	N	2253	-0-	-41 B	-0-	2253	2			N	-0-					-0-
08	2263	N	2040	-0-	-223 B	-0-	2040	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	879	-0-	-441 B	-0-	879	3			N	-0-					-0-
05	1457	N	1278	-0-	-179 B	-0-	1278	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
08	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	790	-0-	-530 B	-0-	790	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2127	-0-	-33 B	-0-	2127	2			N	-0-					-0-
05	2914	N	2203	-0-	-711 B	-0-	2203	2			N	-0-					-0-
06	2370	N	1742	-0-	-628 B	-0-	1742	2			N	-0-					-0-
07	2201	N	1921	-0-	-280 B	-0-	1921	2			N	-0-					-0-
08	2201	N	1393	-0-	-808 B	-0-	1393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2561	N	2561	-0-	-0- B	-0-	2561	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2865	-0-	-75 B	-0-	2865	2			N	-0-					-0-
05	3038	N	2944	-0-	-94 B	-0-	2944	2			N	-0-					-0-
06	2880	N	2802	-0-	-78 B	-0-	2802	2			N	-0-					-0-
07	2976	N	2889	-0-	-87 B	-0-	2889	2			N	-0-					-0-
08	2945	N	2841	-0-	-104 B	-0-	2841	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2759	-0-	-61 B	-0-	2759	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1663	-0-	-287 B	-0-	1663	3			N	-0-					-0-
05	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
06	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
07	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
08	1953	N	1922	-0-	-31 B	-0-	1922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1562	-0-	-328 B	-0-	1562	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	#	2420	-0-	-1360 B	-1360	2420	3			N	-0-					-0-
05	3906	#	2603	-0-	-1303 B	-2663	2603	3			N	-0-					-0-
06	3780	#	2025	-0-	-1755 B	-4418	2025	3			N	-0-					-0-
07	3906	#	2491	-0-	-1415 B	-5833	2491	3			N	-0-					-0-
08	3906	#	2648	-0-	-1258 B	-7091	2648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7091																	
09	3780	#	2365	-0-	-1415 B	-8506	2365	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-
05	248	N	140	-0-	-108 B	-0-	140	2			N	-0-					-0-
06	150	N	84	-0-	-66 B	-0-	84	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1806	N	1806	-0-	-0-	B	-0-	1806	2			N	-0-					-0-
05	1728	N	1728	-0-	-0-	B	-0-	1728	2			N	-0-					-0-
06	1714	N	1714	-0-	-0-	B	-0-	1714	2			N	-0-					-0-
07	1860	N	1701	-0-	-159	B	-0-	1701	2			N	-0-					-0-
08	1736	N	1609	-0-	-127	B	-0-	1609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1967	N	1967	-0-	-0-	B	-0-	1967	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

04	2280	N	1924	-0-	-356	B	-0-	1924	3			N	-0-					-0-
05	2325	N	2288	-0-	-37	B	-0-	2288	3			N	-0-					-0-
06	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
07	2160	N	2160	-0-	-0-	B	-0-	2160	3			N	-0-					-0-
08	2294	N	2205	-0-	-89	B	-0-	2205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1769	-0-	-391	B	-0-	1769	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

04	600	N	411	-0-	-189	B	-0-	411	2			N	-0-					-0-
05	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
06	630	N	563	-0-	-67	B	-0-	563	2			N	-0-					-0-
07	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
08	682	N	397	-0-	-285	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	565	-0-	-5	B	-0-	565	2			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

04	930	N	577	-0-	-353	B	-0-	577	2			N	-0-					-0-
05	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
06	900	N	766	-0-	-134	B	-0-	766	2			N	-0-					-0-
07	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
08	899	N	594	-0-	-305	B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	642	-0-	-138	B	-0-	642	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
06	780	N	658	-0-	-122 B	-0-	658	3			N	-0-					-0-
07	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
08	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
05	1953	N	1873	-0-	-80 B	-0-	1873	3			N	-0-					-0-
06	1890	N	1802	-0-	-88 B	-0-	1802	3			N	-0-					-0-
07	1891	N	1840	-0-	-51 B	-0-	1840	3			N	-0-					-0-
08	1860	N	1829	-0-	-31 B	-0-	1829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	912	-0-	-108 B	-0-	912	3			N	-0-					-0-
05	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
06	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
07	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	815	-0-	-115 B	-0-	815	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1380	-0-	-240 B	-0-	1380	3			N	-0-					-0-
05	1643	N	1608	-0-	-35 B	-0-	1608	3			N	-0-					-0-
06	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
07	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
08	1612	N	1563	-0-	-49 B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1339	-0-	-221 B	-0-	1339	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2736	-0-	-204 B	-0-	2736	3			N	-0-					-0-
05	3069	N	2840	-0-	-229 B	-0-	2840	3			N	-0-					-0-
06	2790	N	2680	-0-	-110 B	-0-	2680	3			N	-0-					-0-
07	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
08	2852	N	2729	-0-	-123 B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2522	-0-	-148 B	-0-	2522	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2182	-0-	-308 B	-0-	2182	3			N	-0-					-0-
05	2449	N	2293	-0-	-156 B	-0-	2293	3			N	-0-					-0-
06	2250	N	1791	-0-	-459 B	-0-	1791	3			N	-0-					-0-
07	2263	N	1589	-0-	-674 B	-0-	1589	3			N	-0-					-0-
08	2294	N	1532	-0-	-762 B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1501	-0-	-299 B	-0-	1501	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
08	496	N	189	-0-	-307 B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
05	2108	N	1721	-0-	-387 B	-0-	1721	2			N	-0-					-0-
06	1740	N	1488	-0-	-252 B	-0-	1488	2			N	-0-					-0-
07	1736	N	1695	-0-	-41 B	-0-	1695	2			N	-0-					-0-
08	1736	N	1469	-0-	-267 B	-0-	1469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
05	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1164	-0-	-336 B	-0-	1164	3			N	-0-					-0-
05	1550	N	1378	-0-	-172 B	-0-	1378	3			N	-0-					-0-
06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
07	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
08	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1078	-0-	-332 B	-0-	1078	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1332	-0-	-198 B	-0-	1332	3			N	-0-					-0-
05	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
06	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1325	-0-	-55 B	-0-	1325	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	N	3908	-0-	-292 B	-0-	3908	3			N	-0-					-0-
05	4278	N	4078	-0-	-200 B	-0-	4078	3			N	-0-					-0-
06	4260	N	3981	-0-	-279 B	-0-	3981	3			N	-0-					-0-
07	4030	N	3989	-0-	-41 B	-0-	3989	3			N	-0-					-0-
08	4092	N	3999	-0-	-93 B	-0-	3999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3829	-0-	-161 B	-0-	3829	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

04	1950	N	1862	-0-	-88 B	-0-	1862	3			N	-0-					-0-
05	1984	N	1924	-0-	-60 B	-0-	1924	3			N	-0-					-0-
06	1920	N	1878	-0-	-42 B	-0-	1878	3			N	-0-					-0-
07	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
08	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1856	-0-	-34 B	-0-	1856	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
05	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
07	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

04	1200	N	1136	-0-	-64 B	-0-	1136	2			N	-0-					-0-
05	1457	N	1128	-0-	-329 B	-0-	1128	2			N	-0-					-0-
06	1230	N	1055	-0-	-175 B	-0-	1055	2			N	-0-					-0-
07	1178	N	1005	-0-	-173 B	-0-	1005	2			N	-0-					-0-
08	1116	N	743	-0-	-373 B	-0-	743	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

04	3053 N	3053	-0-	-0-	B	-0-	3053	2			N	-0-					-0-
05	3317 N	3037	-0-	-280	B	-0-	3037	2			N	-0-					-0-
06	3000 N	2755	-0-	-245	B	-0-	2755	2			N	-0-					-0-
07	3162 N	2994	-0-	-168	B	-0-	2994	2			N	-0-					-0-
08	3038 N	2756	-0-	-282	B	-0-	2756	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	3137 N	3137	-0-	-0-	B	-0-	3137	2			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

04	6270 N	6231	-0-	-39	B	-0-	6231	2			N	-0-					-0-
05	6324 N	6311	-0-	-13	B	-0-	6311	2			N	-0-					-0-
06	6216 N	6216	-0-	-0-	B	-0-	6216	2			N	-0-					-0-
07	6483 N	6483	-0-	-0-	B	-0-	6483	2			N	-0-					-0-
08	6439 N	6439	-0-	-0-	B	-0-	6439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	6433 N	6433	-0-	-0-	B	-0-	6433	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

04	3000 N	3000	-0-	-0-	B	-0-	3000	2			N	-0-					-0-
05	3079 N	3079	-0-	-0-	B	-0-	3079	2			N	-0-					-0-
06	2970 N	2970	-0-	-0-	B	-0-	2970	2			N	-0-					-0-
07	3100 N	3076	-0-	-24	B	-0-	3076	2			N	-0-					-0-
08	3069 N	3056	-0-	-13	B	-0-	3056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000 N	2920	-0-	-80	B	-0-	2920	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
05	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
08	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1059	-0-	-21 B	-0-	1059	2			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1112	-0-	-358 B	-0-	1112	3			N	-0-					-0-
05	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-
06	1170	N	1165	-0-	-5 B	-0-	1165	3			N	-0-					-0-
07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
08	1209	N	1168	-0-	-41 B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2678	N	2678	-0-	-0- B	-0-	2678	2			N	-0-					-0-
05	2622	N	2622	-0-	-0- B	-0-	2622	2			N	-0-					-0-
06	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-					-0-
07	2759	N	2727	-0-	-32 B	-0-	2727	2			N	-0-					-0-
08	2700	N	2700	-0-	-0- B	-0-	2700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2517	-0-	-183 B	-0-	2517	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1275	-0-	-255 B	-0-	1275	3			N	-0-					-0-
05	1581	N	1530	-0-	-51 B	-0-	1530	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
08	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1211	-0-	-289 B	-0-	1211	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	1865	-0-	-505 B	-0-	1865	3			N	-0-					-0-
05	2108	N	1989	-0-	-119 B	-0-	1989	3			N	-0-					-0-
06	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-
07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
08	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1395	-0-	-15 B	-0-	1395	3			N	-0-					-0-
05	1488	N	1379	-0-	-109 B	-0-	1379	3			N	-0-					-0-
06	1380	N	1305	-0-	-75 B	-0-	1305	3			N	-0-					-0-
07	1457	N	1334	-0-	-123 B	-0-	1334	3			N	-0-					-0-
08	1364	N	1341	-0-	-23 B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1289	-0-	-31 B	-0-	1289	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	824	-0-	-346 B	-0-	824	3			N	-0-					-0-
05	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
08	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	722	-0-	-388 B	-0-	722	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1041	-0-	-69 B	-0-	1041	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	1080	N	1020	-0-	-60 B	-0-	1020	3			N	-0-					-0-
07	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
08	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	936	-0-	-84 B	-0-	936	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-
05	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
06	1170	N	1081	-0-	-89 B	-0-	1081	3			N	-0-					-0-
07	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
08	1116	N	1113	-0-	-3 B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	2760	-0-	-540 B	-1624	2760	3			N	-0-					-0-
05	3410	#	2835	-0-	-575 B	-2199	2835	3			N	-0-					-0-
06	3300	#	2732	-0-	-568 B	-2767	2732	3			N	-0-					-0-
07	3286	#	2713	-0-	-573 B	-3340	2713	3			N	-0-					-0-
08	2821	N	2111	-0-	-710 B	-3340	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2701	CANCELLED UNDERAGE ->		-639											
09	2730	N	2803	-0-	73 B	-2628	2803	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	651	N	573	-0-	-78 B	-0-	573	3			N	-0-					-0-
06	1020	N	227	-0-	-793 B	-0-	227	3			N	-0-					-0-
07	930	N	213	-0-	-717 B	-0-	213	3			N	-0-					-0-
08	558	N	220	-0-	-338 B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

04	1590	N	1303	-0-	-287 B	-0-	1303	3			N	-0-					-0-
05	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
08	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1560	N	1208	-0-	-352 B	-0-	1208	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

04	1050	N	219	-0-	-831 B	-0-	219	3			N	-0-					-0-
05	1085	N	98	-0-	-987 B	-0-	98	3			N	-0-					-0-
06	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
07	217	N	4	-0-	-213 B	-0-	4	3			N	-0-					-0-
08	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
07	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

04	1230	N	1207	-0-	-23	B	-0-	1207	2			N	-0-					-0-
05	1271	N	821	-0-	-450	B	-0-	821	2			N	-0-					-0-
06	1284	N	1284	-0-	-0-	B	-0-	1284	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					-0-
08	1253	N	1253	-0-	-0-	B	-0-	1253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1201	-0-	-89	B	-0-	1201	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

04	630	N	497	-0-	-133	B	-0-	497	2			N	-0-					-0-
05	837	N	524	-0-	-313	B	-0-	524	2			N	-0-					-0-
06	660	N	371	-0-	-289	B	-0-	371	2			N	-0-					-0-
07	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
08	586	N	586	-0-	-0-	B	-0-	586	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

04	2301	N	2301	-0-	-0-	B	-0-	2301	2			N	-0-					-0-
05	2480	N	2291	-0-	-189	B	-0-	2291	2			N	-0-					-0-
06	2310	N	2158	-0-	-152	B	-0-	2158	2			N	-0-					-0-
07	2387	N	2068	-0-	-319	B	-0-	2068	2			N	-0-					-0-
08	2294	N	1506	-0-	-788	B	-0-	1506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1903	-0-	-257	B	-0-	1903	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
08	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

04	1380	N	1256	-0-	-124	B	-0-	1256	3			N	-0-					-0-
05	1395	N	1290	-0-	-105	B	-0-	1290	3			N	-0-					-0-
06	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-
07	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	1470	-0-	-1710 B	-0-	1470	2			N	-0-					-0-
05	3441	N	2992	-0-	-449 B	-0-	2992	2			N	-0-					-0-
06	1530	N	1177	-0-	-353 B	-0-	1177	2			N	-0-					-0-
07	1519	N	1141	-0-	-378 B	-0-	1141	2			N	-0-					-0-
08	3007	N	887	-0-	-2120 B	-0-	887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	982	-0-	-188 B	-0-	982	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
05	1519	N	1516	-0-	-3 B	-0-	1516	3			N	-0-					-0-
06	1500	N	1435	-0-	-65 B	-0-	1435	3			N	-0-					-0-
07	1581	N	1479	-0-	-102 B	-0-	1479	3			N	-0-					-0-
08	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1428	-0-	-12 B	-0-	1428	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1266	-0-	-54 B	-0-	1266	3			N	-0-					-0-
05	1395	N	1298	-0-	-97 B	-0-	1298	3			N	-0-					-0-
06	1410	N	1188	-0-	-222 B	-0-	1188	3			N	-0-					-0-
07	1302	N	1204	-0-	-98 B	-0-	1204	3			N	-0-					-0-
08	1302	N	1196	-0-	-106 B	-0-	1196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
08	1705	N	722	-0-	-983 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	556	-0-	-464 B	-0-	556	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	905	-0-	-205 B	-0-	905	3			N	-0-					-0-
05	961	N	915	-0-	-46 B	-0-	915	3			N	-0-					-0-
06	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-
07	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
08	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	846	-0-	-24 B	-0-	846	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1081	-0-	-1919 B	19701	1081	3			N	-0-					-0-
05	3100	N	1059	-0-	-2041 B	17660	1059	3			N	-0-					-0-
06	3000	N	1066	-0-	-1934 B	15726	1066	3			N	-0-					-0-
07	3100	N	1060	-0-	-2040 B	13686	1060	3			N	-0-					-0-
08	3100	N	1114	-0-	-1986 B	11700	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11700																	
*09	3000	N	1056	-0-	-1944 B	9756	1056	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1947	-0-	-3 B	-0-	1947	2			N	-0-					-0-
05	2480	N	1947	-0-	-533 B	-0-	1947	2			N	-0-					-0-
06	2100	N	1515	-0-	-585 B	-0-	1515	2			N	-0-					-0-
07	2015	N	1675	-0-	-340 B	-0-	1675	2			N	-0-					-0-
08	1953	N	1218	-0-	-735 B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1753	N	1753	-0-	-0- B	-0-	1753	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1603	-0-	-137 B	-0-	1603	3			N	-0-					-0-
05	1736	N	1638	-0-	-98 B	-0-	1638	3			N	-0-					-0-
06	1650	N	1614	-0-	-36 B	-0-	1614	3			N	-0-					-0-
07	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
08	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1580	-0-	-40 B	-0-	1580	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	N	3509	-0-	-241 B	-0-	3509	3			N	-0-					-0-
05	3751	N	3585	-0-	-166 B	-0-	3585	3			N	-0-					-0-
06	3660	N	3464	-0-	-196 B	-0-	3464	3			N	-0-					-0-
07	3627	N	3603	-0-	-24 B	-0-	3603	3			N	-0-					-0-
08	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	3421	-0-	-29 B	-0-	3421	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
05	2573	N	2553	-0-	-20 B	-0-	2553	3			N	-0-					-0-
06	2520	N	2435	-0-	-85 B	-0-	2435	3			N	-0-					-0-
07	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-
08	2542	N	2524	-0-	-18 B	-0-	2524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2449	-0-	-11 B	-0-	2449	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2136	-0-	-24 B	-0-	2136	2			N	-0-					-0-
05	2356	N	2192	-0-	-164 B	-0-	2192	2			N	-0-					-0-
06	2160	N	2039	-0-	-121 B	-0-	2039	2			N	-0-					-0-
07	2201	N	2131	-0-	-70 B	-0-	2131	2			N	-0-					-0-
08	2201	N	2008	-0-	-193 B	-0-	2008	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2178	N	2178	-0-	-0- B	-0-	2178	2			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

04	960	N	843	-0-	-117 B	-0-	843	3			N	-0-					-0-
05	992	N	889	-0-	-103 B	-0-	889	3			N	-0-					-0-
06	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
07	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

04	1080	N	987	-0-	-93 B	-0-	987	3			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	3			N	-0-					-0-
06	1050	N	985	-0-	-65 B	-0-	985	3			N	-0-					-0-
07	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
08	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

04	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
05	2046	N	1791	-0-	-255 B	-0-	1791	2			N	-0-					-0-
06	1770	N	1615	-0-	-155 B	-0-	1615	2			N	-0-					-0-
07	1798	N	1745	-0-	-53 B	-0-	1745	2			N	-0-					-0-
08	1798	N	1601	-0-	-197 B	-0-	1601	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1808	N	1808	-0-	-0- B	-0-	1808	2			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

04	2880	N	2853	-0-	-27 B	-0-	2853	3			N	-0-					-0-
05	2945	N	2934	-0-	-11 B	-0-	2934	3			N	-0-					-0-
06	2850	N	2815	-0-	-35 B	-0-	2815	3			N	-0-					-0-
07	2945	N	2913	-0-	-32 B	-0-	2913	3			N	-0-					-0-
08	2945	N	2699	-0-	-246 B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2549	-0-	-271 B	-0-	2549	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
07	1457	N	1185	-0-	-272 B	-0-	1185	3			N	-0-					-0-
08	1240	N	1023	-0-	-217 B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1113	-0-	-27 B	-0-	1113	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1283	-0-	-97 B	-0-	1283	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

04	1350	N	1196	-0-	-154 B	-0-	1196	3			N	-0-					-0-
05	1333	N	1235	-0-	-98 B	-0-	1235	3			N	-0-					-0-
06	1200	N	1158	-0-	-42 B	-0-	1158	3			N	-0-					-0-
07	1240	N	1177	-0-	-63 B	-0-	1177	3			N	-0-					-0-
08	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1268	-0-	-52 B	-0-	1268	3			N	-0-					-0-
05	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
06	1170	N	1017	-0-	-153 B	-0-	1017	3			N	-0-					-0-
07	1302	N	1053	-0-	-249 B	-0-	1053	3			N	-0-					-0-
08	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	147	-0-	-873 B	-0-	147	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
06	1230	N	1207	-0-	-23 B	-0-	1207	3			N	-0-					-0-
07	1395	N	1167	-0-	-228 B	-0-	1167	3			N	-0-					-0-
08	1333	N	1258	-0-	-75 B	-0-	1258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1096	-0-	-104 B	-0-	1096	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1915	-0-	-185 B	-0-	1915	3			N	-0-					-0-
05	2108	N	1944	-0-	-164 B	-0-	1944	3			N	-0-					-0-
06	2010	N	1962	-0-	-48 B	-0-	1962	3			N	-0-					-0-
07	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
08	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1870	-0-	-80 B	-0-	1870	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1813	-0-	-257 B	-0-	1813	3			N	-0-					-0-
05	2170	N	1945	-0-	-225 B	-0-	1945	3			N	-0-					-0-
06	1860	N	1851	-0-	-9 B	-0-	1851	3			N	-0-					-0-
07	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
08	1953	N	1875	-0-	-78 B	-0-	1875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1715	-0-	-145 B	-0-	1715	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
05	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
06	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-
07	1674	N	1645	-0-	-29 B	-0-	1645	3			N	-0-					-0-
08	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
05	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
06	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
07	1364	N	1300	-0-	-64 B	-0-	1300	3			N	-0-					-0-
08	1333	N	1300	-0-	-33 B	-0-	1300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1400	-0-	-100 B	-0-	1400	3			N	-0-					-0-
05	1550	N	1412	-0-	-138 B	-0-	1412	3			N	-0-					-0-
06	1440	N	1323	-0-	-117 B	-0-	1323	3			N	-0-					-0-
07	1457	N	1368	-0-	-89 B	-0-	1368	3			N	-0-					-0-
08	1426	N	1363	-0-	-63 B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1306	-0-	-14 B	-0-	1306	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	3			N	-0-					-0-
06	1560	N	1511	-0-	-49 B	-0-	1511	3			N	-0-					-0-
07	1612	N	1526	-0-	-86 B	-0-	1526	3			N	-0-					-0-
08	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1453	-0-	-47 B	-0-	1453	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	245	-0-	-685 B	-0-	245	3			N	-0-					-0-
05	558	N	172	-0-	-386 B	-0-	172	3			N	-0-					-0-
06	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					-0-
07	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
08	186	N	141	-0-	-45 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
05	1178	N	1041	-0-	-137 B	-0-	1041	3			N	-0-					-0-
06	1050	N	954	-0-	-96 B	-0-	954	3			N	-0-					-0-
07	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
08	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	911	-0-	-259 B	-0-	911	3			N	-0-					-0-
05	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
06	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
07	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
08	899	N	846	-0-	-53 B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1256	-0-	-154 B	-0-	1256	3			N	-0-					-0-
05	1426	N	1293	-0-	-133 B	-0-	1293	3			N	-0-					-0-
06	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-
07	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
08	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1230	-0-	-30 B	-0-	1230	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-
05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-
06	480	N	346	-0-	-134 B	-0-	346	3			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
05	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
07	1612	N	1315	-0-	-297 B	-0-	1315	3			N	-0-					-0-
08	1581	N	1195	-0-	-386 B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1148	-0-	-292 B	-0-	1148	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2027	-0-	-43 B	-0-	2027	3			N	-0-					-0-
05	2108	N	2060	-0-	-48 B	-0-	2060	3			N	-0-					-0-
06	2040	N	1990	-0-	-50 B	-0-	1990	3			N	-0-					-0-
07	2108	N	2030	-0-	-78 B	-0-	2030	3			N	-0-					-0-
08	2046	N	2027	-0-	-19 B	-0-	2027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1956	-0-	-54 B	-0-	1956	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
05	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-
06	600	N	513	-0-	-87 B	-0-	513	3			N	-0-					-0-
07	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
07	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	863	-0-	-307 B	-9444	863	3			N	-0-					-0-
05	1116	N	1097	-0-	-19 B	-9444	1097	3			N	-0-					-0-
06	900	N	1344	-0-	444 B	-9000	1344	3			N	-0-					-0-
07	899	N	1267	-0-	368 B	-8632	1267	3			N	-0-					-0-
08	1085	N	1066	-0-	-19 B	-8632	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8632																	
09	1350	N	1202	-0-	-148 B	-0-	1202	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
05	1457	N	1374	-0-	-83 B	-0-	1374	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
08	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1248	-0-	-252 B	-0-	1248	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-14392					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-
07	0	N	2220	-0-	2220 B	-12172	2220	3			N	-0-					-0-
08	0	N	3334	-0-	3334 B	-8838	3334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8838																	
*09	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1002	-0-	-438 B	-0-	1002	3			N	-0-					-0-
05	1519	N	1310	-0-	-209 B	-0-	1310	3			N	-0-					-0-
06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
07	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	945	-0-	-405 B	-0-	945	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2055	-0-	-15 B	-0-	2055	3			N	-0-					-0-
05	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
06	2070	N	2028	-0-	-42 B	-0-	2028	3			N	-0-					-0-
07	2139	N	2076	-0-	-63 B	-0-	2076	3			N	-0-					-0-
08	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	2017	-0-	-23 B	-0-	2017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4375	N	4375	-0-	-0- B	-0-	391	1	3984	2	N	-0-					-0-
05	4755	N	4755	-0-	-0- B	-0-	404	1	4351	2	N	-0-					-0-
06	4740	N	4519	-0-	-221 B	-0-	391	1	4128	2	N	-0-					-0-
07	4626	N	4626	-0-	-0- B	-0-	391	1	4235	2	N	-0-					-0-
08	4743	N	4600	-0-	-143 B	-0-	404	1	4196	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	4421	-0-	-109 B	-0-	389	1	4032	2	N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	N	1534	-0-	-2756 B	-0-	91	1	1443	2	N	-0-					-0-
05	5105	N	5105	-0-	-0- B	-0-	404	1	4701	2	N	-0-					-0-
06	5861	N	5861	-0-	-0- B	-0-	391	1	5470	2	N	-0-					-0-
07	5860	N	5860	-0-	-0- B	-0-	391	1	5469	2	N	-0-					-0-
08	5813	N	5813	-0-	-0- B	-0-	404	1	5409	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5575	-0-	-305 B	-0-	389	1	5186	2	N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	22	-0-	-102 B	-0-	22	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	1755	-0-	-915 B	-0-	1755	3			N	-0-					-0-
05	3255	N	2192	-0-	-1063 B	-0-	2192	3			N	-0-					-0-
06	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
07	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
08	2201	N	1720	-0-	-481 B	-0-	1720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1720	-0-	-380 B	-0-	1720	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6797	N	6797	-0-	-0- B	-0-	6797	3			N	-0-					-0-
05	7069	N	7069	-0-	-0- B	-0-	7069	3			N	-0-					-0-
06	7080	N	6942	-0-	-138 B	-0-	6942	3			N	-0-					-0-
07	7359	N	7359	-0-	-0- B	-0-	7359	3			N	-0-					-0-
08	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7161	N	7161	-0-	-0- B	-0-	7161	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2009	N	2009	-0-	-0- B	-0-	391	1	1618	2	N	-0-					-0-
05	2105	N	2105	-0-	-0- B	-0-	404	1	1701	2	N	-0-					-0-
06	2063	N	2063	-0-	-0- B	-0-	391	1	1672	2	N	-0-					-0-
07	2147	N	2147	-0-	-0- B	-0-	391	1	1756	2	N	-0-					-0-
08	2249	N	2249	-0-	-0- B	-0-	404	1	1845	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2084	N	2084	-0-	-0- B	-0-	389	1	1695	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1485	-0-	-135	B	-0-	1485	2			N	-0-					-0-
05	1550	N	1521	-0-	-29	B	-0-	1521	2			N	-0-					-0-
06	1470	N	1446	-0-	-24	B	-0-	1446	2			N	-0-					-0-
07	1550	N	1508	-0-	-42	B	-0-	1508	2			N	-0-					-0-
08	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1524	N	1524	-0-	-0-	B	-0-	1524	2			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

04	1440	N	1322	-0-	-118	B	-0-	1322	3			N	-0-					-0-
05	1488	N	1439	-0-	-49	B	-0-	1439	3			N	-0-					-0-
06	1410	N	1408	-0-	-2	B	-0-	1408	3			N	-0-					-0-
07	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
08	1426	N	1408	-0-	-18	B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1303	-0-	-107	B	-0-	1303	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

04	720	N	706	-0-	-14	B	-0-	706	2			N	-0-					-0-
05	744	N	724	-0-	-20	B	-0-	724	2			N	-0-					-0-
06	690	N	689	-0-	-1	B	-0-	689	2			N	-0-					-0-
07	744	N	712	-0-	-32	B	-0-	712	2			N	-0-					-0-
08	713	N	707	-0-	-6	B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

04	3720	N	3633	-0-	-87	B	-0-	3633	2			N	-0-					-0-
05	4185	N	3701	-0-	-484	B	-0-	3701	2			N	-0-					-0-
06	3690	N	3397	-0-	-293	B	-0-	3397	2			N	-0-					-0-
07	3751	N	3680	-0-	-71	B	-0-	3680	2			N	-0-					-0-
08	3689	N	3373	-0-	-316	B	-0-	3373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3913	N	3913	-0-	-0-	B	-0-	3913	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

04	1770	N	1692	-0-	-78	B	-0-	1692	3			N	-0-					-0-
05	1829	N	1725	-0-	-104	B	-0-	1725	3			N	-0-					-0-
06	1740	N	1692	-0-	-48	B	-0-	1692	3			N	-0-					-0-
07	1736	N	1712	-0-	-24	B	-0-	1712	3			N	-0-					-0-
08	1736	N	1712	-0-	-24	B	-0-	1712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

04	5850	N	5596	-0-	-254	B	-0-	5596	3			N	-0-					-0-
05	6045	N	5876	-0-	-169	B	-0-	5876	3			N	-0-					-0-
06	5865	N	5865	-0-	-0-	B	-0-	5865	3			N	-0-					-0-
07	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-
08	5980	N	5980	-0-	-0-	B	-0-	5980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5880	N	5544	-0-	-336	B	-0-	5544	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1743	N	1743	-0-	-0-	B	-0-	1743	2			N	-0-					-0-
05	1956	N	1956	-0-	-0-	B	-0-	1956	2			N	-0-					-0-
06	2061	N	2061	-0-	-0-	B	-0-	2061	2			N	-0-					-0-
07	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
08	2058	N	2058	-0-	-0-	B	-0-	2058	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	N	4510	-0-	-350	B	-0-	4510	3			N	-0-					-0-
05	4898	N	4625	-0-	-273	B	-0-	4625	3			N	-0-					-0-
06	4620	N	4472	-0-	-148	B	-0-	4472	3			N	-0-					-0-
07	4650	N	4516	-0-	-134	B	-0-	4516	3			N	-0-					-0-
08	4619	N	4459	-0-	-160	B	-0-	4459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4181	-0-	-289	B	-0-	4181	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	3893	-0-	-97	B	-0-	3893	2			N	-0-					-0-
05	4185	N	4004	-0-	-181	B	-0-	4004	2			N	-0-					-0-
06	3900	N	3803	-0-	-97	B	-0-	3803	2			N	-0-					-0-
07	4030	N	3970	-0-	-60	B	-0-	3970	2			N	-0-					-0-
08	3999	N	3874	-0-	-125	B	-0-	3874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3854	N	3854	-0-	-0-	B	-0-	3854	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	N	2988	-0-	-222	B	-0-	2988	3			N	-0-					-0-
05	3286	N	3184	-0-	-102	B	-0-	3184	3			N	-0-					-0-
06	3138	N	3138	-0-	-0-	B	-0-	3138	3			N	-0-					-0-
07	3219	N	3219	-0-	-0-	B	-0-	3219	3			N	-0-					-0-
08	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	3017	-0-	-133	B	-0-	3017	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	978	-0-	-102	B	-0-	978	3			N	-0-					-0-
05	1116	N	1028	-0-	-88	B	-0-	1028	3			N	-0-					-0-
06	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
08	1023	N	1018	-0-	-5	B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	940	-0-	-80	B	-0-	940	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	1982	-0-	-718	B	-0-	1982	3			N	-0-					-0-
05	2821	N	2229	-0-	-592	B	-0-	2229	3			N	-0-					-0-
06	2550	N	2517	-0-	-33	B	-0-	2517	3			N	-0-					-0-
07	2574	N	2574	-0-	-0-	B	-0-	2574	3			N	-0-					-0-
08	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2227	-0-	-293	B	-0-	2227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
05	3317	N	2886	-0-	-431 B	-0-	2886	3			N	-0-					-0-
06	3030	N	2980	-0-	-50 B	-0-	2980	3			N	-0-					-0-
07	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-
08	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2758	-0-	-212 B	-0-	2758	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2171	-0-	-19 B	-0-	2171	3			N	-0-					-0-
05	2263	N	2226	-0-	-37 B	-0-	2226	3			N	-0-					-0-
06	2190	N	2110	-0-	-80 B	-0-	2110	3			N	-0-					-0-
07	2232	N	2161	-0-	-71 B	-0-	2161	3			N	-0-					-0-
08	2232	N	2150	-0-	-82 B	-0-	2150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2070	-0-	-30 B	-0-	2070	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	2674	-0-	-506 B	-0-	2674	3			N	-0-					-0-
05	3286	N	2962	-0-	-324 B	-0-	2962	3			N	-0-					-0-
06	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
07	3210	N	3210	-0-	-0- B	-0-	3210	3			N	-0-					-0-
08	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2899	-0-	-221 B	-0-	2899	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
06	570	N	463	-0-	-107 B	-0-	463	3			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-
08	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	N	3267	-0-	-63 B	-0-	3267	3			N	-0-					-0-
05	3525	N	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-
06	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-
07	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-
08	3534	N	3387	-0-	-147 B	-0-	3387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3205	-0-	-155 B	-0-	3205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	107	-0-	-613 B	-0-	107	3			N	-0-					-0-
05	434	N	59	-0-	-375 B	-0-	59	3			N	-0-					-0-
06	120	N	31	-0-	-89 B	-0-	31	3			N	-0-					-0-
07	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
08	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	N	3164	-0-	-526 B	-0-	3164	3			N	-0-					-0-
05	3782	N	3638	-0-	-144 B	-0-	3638	3			N	-0-					-0-
06	3766	N	3766	-0-	-0- B	-0-	3766	3			N	-0-					-0-
07	3895	N	3895	-0-	-0- B	-0-	3895	3			N	-0-					-0-
08	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3134	-0-	-646 B	-0-	3134	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	N	4409	-0-	-211 B	-0-	4409	2			N	-0-					-0-
05	5053	N	4496	-0-	-557 B	-0-	4496	2			N	-0-					-0-
06	4440	N	4294	-0-	-146 B	-0-	4294	2			N	-0-					-0-
07	4557	N	4458	-0-	-99 B	-0-	4458	2			N	-0-					-0-
08	4495	N	4368	-0-	-127 B	-0-	4368	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	4307	-0-	-13 B	-0-	4307	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 03/05/2010 TOTAL DEPTH 3275 PERF. 2530 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	2272	-0-	-848 B	-1198	2272	3			N	-0-					-0-
05	3224	#	2668	-0-	-556 B	-1754	2668	3			N	-0-					-0-
06	3120	#	2686	-0-	-434 B	-2188	2686	3			N	-0-					-0-
07	3224	#	2634	-0-	-590 B	-2778	2634	3			N	-0-					-0-
08	3224	#	2639	-0-	-585 B	-3363	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3363																	
09	3030	#	1955	-0-	-1075 B	-4438	1955	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
06	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
07	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
08	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
05	1581	N	1312	-0-	-269 B	-0-	1312	2			N	-0-					-0-
06	1320	N	1156	-0-	-164 B	-0-	1156	2			N	-0-					-0-
07	1333	N	1295	-0-	-38 B	-0-	1295	2			N	-0-					-0-
08	1302	N	1147	-0-	-155 B	-0-	1147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1922	-0-	-238 B	-0-	1922	3			N	-0-					-0-
05	2232	N	2077	-0-	-155 B	-0-	2077	3			N	-0-					-0-
06	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
07	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2013	-0-	-117 B	-0-	2013	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1491	-0-	-189 B	-0-	1491	3			N	-0-					-0-
05	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
06	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
07	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
08	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1405	-0-	-185 B	-0-	1405	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	2842	-0-	-338 B	-0-	2842	3			N	-0-					-0-
05	3286	N	3215	-0-	-71 B	-0-	3215	3			N	-0-					-0-
06	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
07	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
08	3224	N	3171	-0-	-53 B	-0-	3171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2744	-0-	-436 B	-0-	2744	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-
06	630	N	514	-0-	-116 B	-0-	514	2			N	-0-					-0-
07	589	N	476	-0-	-113 B	-0-	476	2			N	-0-					-0-
08	558	N	309	-0-	-249 B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-					-0-
05	2232	N	2185	-0-	-47 B	-0-	2185	3			N	-0-					-0-
06	2130	N	2118	-0-	-12 B	-0-	2118	3			N	-0-					-0-
07	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
08	2170	N	2135	-0-	-35 B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1977	-0-	-153 B	-0-	1977	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2575	-0-	-365 B	-0-	2575	3			N	-0-					-0-
05	3007	N	2885	-0-	-122 B	-0-	2885	3			N	-0-					-0-
06	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
07	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
08	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2562	-0-	-378 B	-0-	2562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1319	-0-	-61	B	-0-	1319	3			N	-0-					-0-
05	1395	N	1364	-0-	-31	B	-0-	1364	3			N	-0-					-0-
06	1350	N	1295	-0-	-55	B	-0-	1295	3			N	-0-					-0-
07	1364	N	1305	-0-	-59	B	-0-	1305	3			N	-0-					-0-
08	1364	N	1303	-0-	-61	B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1235	-0-	-55	B	-0-	1235	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

04	1380	N	1241	-0-	-139	B	-0-	1241	3			N	-0-					-0-
05	1457	N	1374	-0-	-83	B	-0-	1374	3			N	-0-					-0-
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
08	1364	N	1363	-0-	-1	B	-0-	1363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1262	-0-	-88	B	-0-	1262	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

04	2070	N	1925	-0-	-145	B	-0-	1925	3			N	-0-					-0-
05	2201	N	2063	-0-	-138	B	-0-	2063	3			N	-0-					-0-
06	2108	N	2108	-0-	-0-	B	-0-	2108	3			N	-0-					-0-
07	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
08	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1953	-0-	-147	B	-0-	1953	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

04	1950	N	1569	-0-	-381	B	-0-	1569	3			N	-0-					-0-
05	2697	N	2481	-0-	-216	B	-0-	2481	3			N	-0-					-0-
06	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
07	1612	N	1371	-0-	-241	B	-0-	1371	3			N	-0-					-0-
08	2480	N	929	-0-	-1551	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1068	-0-	-1032	B	-0-	1068	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

04	990	N	951	-0-	-39	B	-0-	951	3			N	-0-					-0-
05	1023	N	978	-0-	-45	B	-0-	978	3			N	-0-					-0-
06	960	N	944	-0-	-16	B	-0-	944	3			N	-0-					-0-
07	992	N	969	-0-	-23	B	-0-	969	3			N	-0-					-0-
08	992	N	967	-0-	-25	B	-0-	967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	922	-0-	-8	B	-0-	922	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

04	600	N	457	-0-	-143	B	-0-	457	2			N	-0-					-0-
05	868	N	511	-0-	-357	B	-0-	511	2			N	-0-					-0-
06	660	N	218	-0-	-442	B	-0-	218	2			N	-0-					-0-
07	465	N	245	-0-	-220	B	-0-	245	2			N	-0-					-0-
08	496	N	41	-0-	-455	B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1444	-0-	-56 B	-0-	1444	2			N	-0-					-0-
05	1736	N	1406	-0-	-330 B	-0-	1406	2			N	-0-					-0-
06	1530	N	1350	-0-	-180 B	-0-	1350	2			N	-0-					-0-
07	1488	N	1300	-0-	-188 B	-0-	1300	2			N	-0-					-0-
08	1395	N	1073	-0-	-322 B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2270	N	2270	-0-	-0- B	-0-	2270	2			N	-0-					-0-
05	2325	N	1921	-0-	-404 B	-0-	1921	2			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
07	2356	N	1790	-0-	-566 B	-0-	1790	2			N	-0-					-0-
08	1922	N	1528	-0-	-394 B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1888	N	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	2960	-0-	-190 B	-0-	2960	3			N	-0-					-0-
05	3286	N	3162	-0-	-124 B	-0-	3162	3			N	-0-					-0-
06	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
07	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
08	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	3041	-0-	-79 B	-0-	3041	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1647	-0-	-183 B	-0-	1647	3			N	-0-					-0-
05	1922	N	1815	-0-	-107 B	-0-	1815	3			N	-0-					-0-
06	1800	N	1791	-0-	-9 B	-0-	1791	3			N	-0-					-0-
07	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
08	1829	N	1812	-0-	-17 B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1714	-0-	-86 B	-0-	1714	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1551	-0-	-279 B	-0-	1551	3			N	-0-					-0-
05	1891	N	1768	-0-	-123 B	-0-	1768	3			N	-0-					-0-
06	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
07	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
08	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1618	-0-	-152 B	-0-	1618	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	N	3916	-0-	-254 B	-0-	3916	3			N	-0-					-0-
05	4371	N	4150	-0-	-221 B	-0-	4150	3			N	-0-					-0-
06	4170	N	4131	-0-	-39 B	-0-	4131	3			N	-0-					-0-
07	4166	N	4166	-0-	-0- B	-0-	4166	3			N	-0-					-0-
08	4154	N	4135	-0-	-19 B	-0-	4135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3937	-0-	-203 B	-0-	3937	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	N	2893	-0-	-227 B	-0-	2893	3			N	-0-					-0-
05	3224	N	3105	-0-	-119 B	-0-	3105	3			N	-0-					-0-
06	3041	N	3041	-0-	-0- B	-0-	3041	3			N	-0-					-0-
07	2976	N	2682	-0-	-294 B	-0-	2682	3			N	-0-					-0-
08	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2531	-0-	-499 B	-0-	2531	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
07	5829	N	5829	-0-	-0- B	-0-	5829	3			N	-0-					-0-
08	5290	N	5290	-0-	-0- B	-0-	5290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	N	3424	-0-	-356 B	-0-	3424	3			N	-0-					-0-
05	3844	N	3618	-0-	-226 B	-0-	3618	3			N	-0-					-0-
06	3540	N	3494	-0-	-46 B	-0-	3494	3			N	-0-					-0-
07	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
08	3627	N	3457	-0-	-170 B	-0-	3457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	3397	-0-	-83 B	-0-	3397	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12540	N	11412	-0-	-1128 B	-0-	11412	3			N	-0-					-0-
05	12617	N	11556	-0-	-1061 B	-0-	11556	3			N	-0-					-0-
06	11790	N	11048	-0-	-742 B	-0-	11048	3			N	-0-					-0-
07	11780	N	11195	-0-	-585 B	-0-	11195	3			N	-0-					-0-
08	11563	N	10984	-0-	-579 B	-0-	10984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11040	N	10397	-0-	-643 B	-0-	10397	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1116	-0-	-84 B	-0-	1116	2			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
06	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
07	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
08	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1220	-0-	-160 B	-0-	1220	3			N	-0-					-0-
05	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
06	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
07	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
08	2325	N	1232	-0-	-1093 B	-0-	1232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1403	-0-	-937 B	-0-	1403	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1779	-0-	-441 B	-0-	1779	3			N	-0-					-0-
05	2263	N	2076	-0-	-187 B	-0-	2076	3			N	-0-					-0-
06	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
07	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
08	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1877	-0-	-223 B	-0-	1877	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	N	2791	-0-	-329 B	-0-	2791	3			N	-0-					-0-
05	3193	N	3057	-0-	-136 B	-0-	3057	3			N	-0-					-0-
06	3000	N	2964	-0-	-36 B	-0-	2964	3			N	-0-					-0-
07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
08	3069	N	3013	-0-	-56 B	-0-	3013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	2791	-0-	-179 B	-0-	2791	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1554	-0-	-156 B	-0-	1554	3			N	-0-					-0-
05	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
08	1736	N	1620	-0-	-116 B	-0-	1620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1428	-0-	-192 B	-0-	1428	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
05	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
06	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
07	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
08	3100	N	4293	-0-	1193 B	1193	4293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1193																	
*09	3000	N	3094	-0-	94 B	1287	3094	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
05	3565	N	2478	-0-	-1087 B	-0-	2478	3			N	-0-					-0-
06	3330	N	2501	-0-	-829 B	-0-	2501	3			N	-0-					-0-
07	3193	N	2644	-0-	-549 B	-0-	2644	3			N	-0-					-0-
08	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	853	-0-	-197 B	-0-	853	3			N	-0-					-0-
05	1085	N	996	-0-	-89 B	-0-	996	3			N	-0-					-0-
06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
08	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	917	-0-	-103 B	-0-	917	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	826	-0-	-614 B	-0-	826	3			N	-0-					-0-
05	1674	N	1268	-0-	-406 B	-0-	1268	3			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
08	1271	N	1224	-0-	-47 B	-0-	1224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	637	-0-	-653 B	-0-	637	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	1027	-0-	-1403 B	-0-	1027	2			N	-0-					-0-
05	3286	N	2278	-0-	-1008 B	-0-	2278	2			N	-0-					-0-
06	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
07	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
08	2263	N	874	-0-	-1389 B	-0-	874	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	N	5472	-0-	-168 B	-0-	5472	3			N	-0-					-0-
05	5828	N	5653	-0-	-175 B	-0-	5653	3			N	-0-					-0-
06	5550	N	5431	-0-	-119 B	-0-	5431	3			N	-0-					-0-
07	5642	N	5551	-0-	-91 B	-0-	5551	3			N	-0-					-0-
08	5642	N	5521	-0-	-121 B	-0-	5521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5430	N	5321	-0-	-109 B	-0-	5321	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	868	N	200	-0-	-668 B	-0-	200	2			N	-0-					-0-
06	540	N	9	-0-	-531 B	-0-	9	2			N	-0-					-0-
07	155	N	19	-0-	-136 B	-0-	19	2			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	491	-0-	-79 B	-0-	491	2			N	-0-					-0-
05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
06	570	N	463	-0-	-107 B	-0-	463	2			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
08	527	N	283	-0-	-244 B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	295	-0-	-155 B	-0-	295	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-
08	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
STOWERS WELL #: 1 RRCID -> 087492 COMPL. DATE 03/20/1979 TOTAL DEPTH 3496 PERF. 3267 - 3312

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	558	N	500	-0-	-58 B	-0-	500	2			N	-0-					-0-
08	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
06	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-
07	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
08	1302	N	1299	-0-	-3 B	-0-	1299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
05	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-					-0-
07	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					-0-
08	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
05	992	N	938	-0-	-54 B	-0-	938	2			N	-0-					-0-
06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
07	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
08	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	2			N	-0-					-0-

PRICE, L. M. WELL #: 1 RRCID -> 027305 COMPL. DATE 11/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	609	-0-	-21 B	-0-	609	2			N	-0-					-0-
05	775	N	667	-0-	-108 B	-0-	667	2			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
08	682	N	519	-0-	-163 B	-0-	519	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2013	-0-	-57 B	-0-	2013	2			N	-0-					-0-
05	2139	N	2055	-0-	-84 B	-0-	2055	2			N	-0-					-0-
06	2040	N	1934	-0-	-106 B	-0-	1934	2			N	-0-					-0-
07	2077	N	1992	-0-	-85 B	-0-	1992	2			N	-0-					-0-
08	2046	N	1968	-0-	-78 B	-0-	1968	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
05	1054	N	847	-0-	-207 B	-0-	847	2			N	-0-					-0-
06	900	N	705	-0-	-195 B	-0-	705	2			N	-0-					-0-
07	837	N	783	-0-	-54 B	-0-	783	2			N	-0-					-0-
08	837	N	525	-0-	-312 B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
05	1271	N	545	-0-	-726 B	-0-	84	1	461	2	N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	211	1	1057	2	N	-0-					-0-
07	2338	N	2338	-0-	-0- B	-0-	446	1	1892	2	N	-0-					-0-
08	2183	N	2183	-0-	-0- B	-0-	446	1	1737	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1958	N	1958	-0-	-0- B	-0-	403	1	1555	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-
05	1612	N	802	-0-	-810 B	-0-	86	1	716	2	N	-0-					-0-
06	2718	N	2718	-0-	-0- B	-0-	374	1	2344	2	N	-0-					-0-
07	2744	N	2744	-0-	-0- B	-0-	430	1	2314	2	N	-0-					-0-
08	2574	N	2574	-0-	-0- B	-0-	425	1	2149	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2321	-0-	-409 B	-0-	381	1	1940	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2254	-0-	-56 B	-0-	432	1	1822	2	N	-0-					-0-
05	2369	N	2369	-0-	-0- B	-0-	432	1	1937	2	N	-0-					-0-
06	2460	N	2291	-0-	-169 B	-0-	432	1	1859	2	N	-0-					-0-
07	2325	N	2325	-0-	-0- B	-0-	446	1	1879	2	N	-0-					-0-
08	2356	N	2291	-0-	-65 B	-0-	446	1	1845	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2241	-0-	-39 B	-0-	432	1	1809	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	-0-	-0-	-2700 B	-26					N	-0-					-0-
05	2573	N	1075	-0-	-1498 B	-26	160	1	915	2	N	-0-					-0-
06	3044	N	3070	-0-	26 B	-0-	532	1	2538	2	N	-0-					-0-
07	3246	N	3246	-0-	-0- B	-0-	641	1	2605	2	N	-0-					-0-
08	3141	N	3141	-0-	-0- B	-0-	685	1	2456	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2967	-0-	-93 B	-0-	663	1	2304	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	N	1208	-0-	-5212 B	-0-	1208	2			N	-0-					-0-
05	4991	N	241	-0-	-4750 B	-0-	241	2			N	-0-					-0-
06	6210	N	4039	-0-	-2171 B	-0-	4039	2			N	-0-					-0-
07	4638	N	4638	-0-	-0- B	-0-	4638	2			N	-0-					-0-
08	7654	N	7654	-0-	-0- B	-0-	7654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6563	N	6563	-0-	-0- B	-0-	6563	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
05	3069	N	2355	-0-	-714 B	-0-	374	1	1981	2	N	-0-					-0-
06	3690	N	2930	-0-	-760 B	-0-	473	1	2457	2	N	-0-					-0-
07	4567	N	4567	-0-	-0- B	-0-	916	1	3651	2	N	-0-					-0-
08	4240	N	4240	-0-	-0- B	-0-	930	1	3310	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3906	N	3906	-0-	-0- B	-0-	839	1	3067	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	19	-0-	-581 B	-0-	1	1	18	2	N	-0-			-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
06	1080	N	616	-0-	-464 B	-0-	141	1	475	2	N	-0-			-0-
07	908	N	908	-0-	-0- B	-0-	238	1	670	2	N	-0-			-0-
08	1213	N	1213	-0-	-0- B	-0-	403	1	810	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1116	N	1116	-0-	-0- B	-0-	403	1	713	2	N	-0-			-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7126	N	7126	-0-	-0- B	-0-	893	1	6233	2	N	-0-			-0-
05	7431	N	7431	-0-	-0- B	-0-	921	1	6510	2	N	-0-			-0-
06	7380	N	6987	-0-	-393 B	-0-	854	1	6133	2	N	-0-			-0-
07	7378	N	6866	-0-	-512 B	-0-	884	1	5982	2	N	-0-			-0-
08	7440	N	6839	-0-	-601 B	-0-	903	1	5936	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6990	N	6962	-0-	-28 B	-0-	951	1	6011	2	N	-0-			-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2350	N	2350	-0-	-0- B	-0-	424	1	1926	2	N	-0-			-0-
05	2199	N	2199	-0-	-0- B	-0-	391	1	1808	2	N	-0-			-0-
06	2197	N	2197	-0-	-0- B	-0-	404	1	1793	2	N	-0-			-0-
07	2418	N	2188	-0-	-230 B	-0-	404	1	1784	2	N	-0-			-0-
08	2310	N	2310	-0-	-0- B	-0-	446	1	1864	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2207	N	2207	-0-	-0- B	-0-	432	1	1775	2	N	-0-			-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-			-0-
05	1674	N	-0-	-0-	-1674 B	-0-					N	-0-			-0-
06	1590	N	951	-0-	-639 B	-0-	143	1	808	2	N	-0-			-0-
07	185	N	185	-0-	-0- B	-0-	22	1	163	2	N	-0-			-0-
08	2590	N	2590	-0-	-0- B	-0-	446	1	2144	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2208	N	2208	-0-	-0- B	-0-	417	1	1791	2	N	-0-			-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3060	#	-0-	-0-	-3060 B	-7663					N	-0-			-0-
05	3162	#	-0-	-0-	-3162 B	-10825					N	-0-			-0-
06	3060	#	3110	-0-	50 B	-10775	300	1	2810	2	N	-0-			-0-
07	3162	#	1585	-0-	-1577 B	-12352	167	1	1418	2	N	-0-			-0-
08	0	N	3481	-0-	3481 B	-8871	434	1	3047	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -8871															
09	3120	N	3154	-0-	34 B	-8837	395	1	2759	2	N	-0-			-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOREMAN -A- WELL #: 1 RRCID -> 027338 COMPL. DATE 08/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970 N	1278	-0-	-4692 B	-0-	85	1	1193	2	N	-0-					-0-
05	3590 N	3590	-0-	-0- B	-0-	286	1	3304	2	N	-0-					-0-
06	6253 N	6253	-0-	-0- B	-0-	579	1	5674	2	N	-0-					-0-
07	6650 N	6650	-0-	-0- B	-0-	670	1	5980	2	N	-0-					-0-
08	6440 N	6440	-0-	-0- B	-0-	685	1	5755	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	6240 N	5891	-0-	-349 B	-0-	620	1	5271	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3081 N	3239	-0-	158 B	-0-	862	1	2377	2	N	-0-					-0-
05	3325 N	3325	-0-	-0- B	-0-	893	1	2432	2	N	-0-					-0-
06	3270 N	3150	-0-	-120 B	-0-	836	1	2314	2	N	-0-					-0-
07	3348 N	3291	-0-	-57 B	-0-	893	1	2398	2	N	-0-					-0-
08	3317 N	3189	-0-	-128 B	-0-	863	1	2326	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
*09	3191 N	3191	-0-	-0- B	-0-	864	1	2327	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2389 N	2389	-0-	-0- B	-0-	403	1	1986	2	N	-0-					-0-
05	1736 N	1736	-0-	-0- B	-0-	289	1	1447	2	N	-0-					-0-
06	2490 N	1490	-0-	-1000 B	-0-	221	1	1269	2	N	-0-					-0-
07	2480 N	2374	-0-	-106 B	-0-	358	1	2016	2	N	-0-					-0-
08	2482 N	2482	-0-	-0- B	-0-	417	1	2065	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
*09	1764 N	1764	-0-	-0- B	-0-	301	1	1463	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	244	-0-	-26	B	-0-	244	2			N	-0-			-0-
05	372	N	309	-0-	-63	B	-0-	309	2			N	-0-			-0-
06	300	N	270	-0-	-30	B	-0-	270	2			N	-0-			-0-
07	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-			-0-
08	310	N	109	-0-	-201	B	-0-	109	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3770	N	3770	-0-	-0-	B	-0-	663	1	3107	2	N	-0-			-0-
05	3780	N	3780	-0-	-0-	B	-0-	674	1	3106	2	N	-0-			-0-
06	4048	N	4048	-0-	-0-	B	-0-	619	1	3429	2	N	-0-			-0-
07	3906	N	2028	-0-	-1878	B	-0-	243	1	1785	2	N	-0-			-0-
08	4894	N	4894	-0-	-0-	B	-0-	625	1	4269	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	4050	N	3450	-0-	-600	B	-0-	585	1	2865	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2190	N	-0-	-0-	-2190	B	-0-					N	-0-			-0-
05	1457	N	83	-0-	-1374	B	-0-	83	2			N	-0-			-0-
06	2430	N	1935	-0-	-495	B	-0-	1935	2			N	-0-			-0-
07	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-			-0-
08	2609	N	2609	-0-	-0-	B	-0-	2609	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	3000	N	3555	-0-	555	B	555	3555	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	B	-0-					N	-0-			-0-
05	449	N	449	-0-	-0-	B	-0-	108	1	341	2	N	-0-			-0-
06	862	N	862	-0-	-0-	B	-0-	229	1	633	2	N	-0-			-0-
07	888	N	888	-0-	-0-	B	-0-	242	1	646	2	N	-0-			-0-
08	934	N	934	-0-	-0-	B	-0-	268	1	666	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	870	N	802	-0-	-68	B	-0-	226	1	576	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5519	N	5519	-0-	-0- B	-0-	797	1	4722	2	N	-0-					-0-
05	6593	N	6593	-0-	-0- B	-0-	808	1	5785	2	N	-0-					-0-
06	5980	N	5980	-0-	-0- B	-0-	764	1	5216	2	N	-0-					-0-
07	5882	N	5882	-0-	-0- B	-0-	737	1	5145	2	N	-0-					-0-
08	6603	N	5537	-0-	-1066 B	-0-	704	1	4833	2	N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
09	5970	N	4621	-0-	-1349 B	-0-	673	1	3948	2	N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	N	9	-0-	-3591 B	-0-	1	1	8	2	N	-0-					-0-
05	2345	N	2345	-0-	-0- B	-0-	376	1	1969	2	N	-0-					-0-
06	3930	N	3930	-0-	-0- B	-0-	751	1	3179	2	N	-0-					-0-
07	4064	N	4064	-0-	-0- B	-0-	893	1	3171	2	N	-0-					-0-
08	3697	N	3697	-0-	-0- B	-0-	860	1	2837	2	N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
09	3930	N	3355	-0-	-575 B	-0-	802	1	2553	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1964	N	1964	-0-	-0- B	-0-	564	1	1400	2	N	-0-					-0-
05	2021	N	2021	-0-	-0- B	-0-	599	1	1422	2	N	-0-					-0-
06	2865	N	2865	-0-	-0- B	-0-	864	1	2001	2	N	-0-					-0-
07	2894	N	2894	-0-	-0- B	-0-	893	1	2001	2	N	-0-					-0-
08	2611	N	2611	-0-	-0- B	-0-	794	1	1817	2	N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
09	2880	N	2701	-0-	-179 B	-0-	836	1	1865	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4059	N	4059	-0-	-0- B	-0-	663	1	3396	2	N	-0-					-0-
05	3286	N	2173	-0-	-1113 B	-0-	365	1	1808	2	N	-0-					-0-
06	4165	N	4165	-0-	-0- B	-0-	663	1	3502	2	N	-0-					-0-
07	4217	N	4217	-0-	-0- B	-0-	685	1	3532	2	N	-0-					-0-
08	4130	N	4130	-0-	-0- B	-0-	685	1	3445	2	N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
09	4170	N	3999	-0-	-171 B	-0-	663	1	3336	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5177	N	5177	-0-	-0- B	-0-	879	1	4298	2	N	-0-					-0-
05	5304	N	5304	-0-	-0- B	-0-	903	1	4401	2	N	-0-					-0-
06	4680	N	4318	-0-	-362 B	-0-	739	1	3579	2	N	-0-					-0-
07	5363	N	4878	-0-	-485 B	-0-	790	1	4088	2	N	-0-					-0-
08	5301	N	5159	-0-	-142 B	-0-	889	1	4270	2	N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
*09	5085	N	5085	-0-	-0- B	-0-	900	1	4185	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	906	-0-	-174 B	-0-	906	2			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
07	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					-0-
08	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
09/01	BALANCING DATE STATUS -> -0-																
*09	1942	N	1942	-0-	-0- B	-0-	1942	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

04	2588	N	2588	-0-	-0-	B	-0-	2588	2			N	-0-					-0-
05	2549	N	2549	-0-	-0-	B	-0-	2549	2			N	-0-					-0-
06	2640	N	2432	-0-	-208	B	-0-	2432	2			N	-0-					-0-
07	2666	N	2554	-0-	-112	B	-0-	2554	2			N	-0-					-0-
08	2542	N	2488	-0-	-54	B	-0-	2488	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2436	N	2436	-0-	-0-	B	-0-	2436	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

04	10319	N	10319	-0-	-0-	B	-0-	10319	2			N	-0-					-0-
05	10482	N	10482	-0-	-0-	B	-0-	10482	2			N	-0-					-0-
06	9180	N	7951	-0-	-1229	B	-0-	7951	2			N	-0-					-0-
07	10664	N	10112	-0-	-552	B	-0-	10112	2			N	-0-					-0-
08	10478	N	8562	-0-	-1916	B	-0-	8562	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	9956	N	9956	-0-	-0-	B	-0-	9956	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

04	3000	N	209	-0-	-2791	B	1576	58	1	151	2	N	-0-					-0-
05	3100	N	2077	-0-	-1023	B	553	370	1	1707	2	N	-0-					-0-
06	1980	N	1381	-0-	-599	B	-0-	324	1	1057	2	N	-0-					-0-
07	1804	N	1804	-0-	-0-	B	-0-	360	1	1444	2	N	-0-					-0-
08	2077	N	1776	-0-	-301	B	-0-	417	1	1359	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1517	N	1517	-0-	-0-	B	-0-	349	1	1168	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

04	1230	N	498	-0-	-732	B	-0-	130	1	368	2	N	-0-					-0-
05	1147	N	1132	-0-	-15	B	-0-	223	1	909	2	N	-0-					-0-
06	1629	N	1629	-0-	-0-	B	-0-	403	1	1226	2	N	-0-					-0-
07	1650	N	1650	-0-	-0-	B	-0-	424	1	1226	2	N	-0-					-0-
08	1307	N	1307	-0-	-0-	B	-0-	326	1	981	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1551	-0-	-69	B	-0-	394	1	1157	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

04	5010	N	4407	-0-	-603	B	-0-	780	1	3627	2	N	-0-					-0-
05	4661	N	4661	-0-	-0-	B	-0-	791	1	3870	2	N	-0-					-0-
06	4830	N	4660	-0-	-170	B	-0-	790	1	3870	2	N	-0-					-0-
07	4868	N	4868	-0-	-0-	B	-0-	850	1	4018	2	N	-0-					-0-
08	4650	N	4015	-0-	-635	B	-0-	695	1	3320	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4650	N	3399	-0-	-1251	B	-0-	740	1	2659	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	1263	-0-	-0- B	-0-	425	1	838	2	N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	446	1	873	2	N	-0-					-0-
06	1227	N	1227	-0-	-0- B	-0-	418	1	809	2	N	-0-					-0-
07	1302	N	1199	-0-	-103 B	-0-	406	1	793	2	N	-0-					-0-
08	1333	N	1296	-0-	-37 B	-0-	446	1	850	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1236	N	1236	-0-	-0- B	-0-	432	1	804	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	1147	N	499	-0-	-648 B	-0-	104	1	395	2	N	-0-					-0-
06	1140	N	993	-0-	-147 B	-0-	221	1	772	2	N	-0-					-0-
07	1521	N	1521	-0-	-0- B	-0-	395	1	1126	2	N	-0-					-0-
08	1552	N	1552	-0-	-0- B	-0-	446	1	1106	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1569	N	1569	-0-	-0- B	-0-	432	1	1137	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	#	2686	-0-	-524 B	-1251	422	1	2264	2	N	-0-					-0-
05	3317	#	2710	-0-	-607 B	-1858	437	1	2273	2	N	-0-					-0-
06	3210	#	2540	-0-	-670 B	-2528	407	1	2133	2	N	-0-					-0-
07	3317	#	2538	-0-	-779 B	-3307	438	1	2100	2	N	-0-					-0-
08	3317	#	2502	-0-	-815 B	-4122	446	1	2056	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4081 CANCELLED UNDERAGE -> -41																	
09	2550	N	2383	-0-	-167 B	-4081	432	1	1951	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2178	N	2178	-0-	-0- B	-0-	402	1	1776	2	N	-0-					-0-
05	1594	N	1594	-0-	-0- B	-0-	270	1	1324	2	N	-0-					-0-
06	2280	N	1124	-0-	-1156 B	-0-	151	1	973	2	N	-0-					-0-
07	2263	N	1995	-0-	-268 B	-0-	321	1	1674	2	N	-0-					-0-
08	2203	N	2203	-0-	-0- B	-0-	393	1	1810	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2161	N	2161	-0-	-0- B	-0-	403	1	1758	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3558	N	3558	-0-	-0- B	-0-	646	1	2912	2	N	-0-					-0-
05	3512	N	3512	-0-	-0- B	-0-	648	1	2864	2	N	-0-					-0-
06	3420	N	3308	-0-	-112 B	-0-	640	1	2668	2	N	-0-					-0-
07	3689	N	3339	-0-	-350 B	-0-	685	1	2654	2	N	-0-					-0-
08	3503	N	3279	-0-	-224 B	-0-	685	1	2594	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	3200	-0-	-100 B	-0-	663	1	2537	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2099	N	2625	-0-	526 B	-0-	2625	2			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
06	2670	N	883	-0-	-1787 B	-0-	883	2			N	-0-					-0-
07	2728	N	620	-0-	-2108 B	-0-	620	2			N	-0-					-0-
08	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3000	N	3512	-0-	512 B	512	840	1	2672	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	N	1204	-0-	-4826 B	-0-	1204	2			N	-0-					-0-
05	4588	N	244	-0-	-4344 B	-0-	244	2			N	-0-					-0-
06	6270	N	4408	-0-	-1862 B	-0-	4408	2			N	-0-					-0-
07	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
08	8084	N	8084	-0-	-0- B	-0-	8084	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6980	N	6980	-0-	-0- B	-0-	6980	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4161	N	4161	-0-	-0- B	-0-	620	1	3541	2	N	-0-					-0-
05	4490	N	4490	-0-	-0- B	-0-	632	1	3858	2	N	-0-					-0-
06	4770	N	4216	-0-	-554 B	-0-	576	1	3640	2	N	-0-					-0-
07	4675	N	4675	-0-	-0- B	-0-	685	1	3990	2	N	-0-					-0-
08	4495	N	4300	-0-	-195 B	-0-	627	1	3673	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4374	N	4374	-0-	-0- B	-0-	638	1	3736	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	#	-0-	-0-	-3300 B	-7510					N	-0-					-0-
05	3410	#	1628	-0-	-1782 B	-9292	175	1	1453	2	N	-0-					-0-
06	2430	N	2867	-0-	437 B	-8855	388	1	2479	2	N	-0-					-0-
07	0	N	2908	-0-	2908 B	-5947	426	1	2482	2	N	-0-					-0-
08	1643	N	2728	-0-	1085 B	-4862	446	1	2282	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4862																	
09	2880	N	2020	-0-	-860 B	-4862	337	1	1683	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
05	899	N	610	-0-	-289 B	-0-	128	1	482	2	N	-0-					-0-
06	1080	N	1006	-0-	-74 B	-0-	184	1	822	2	N	-0-					-0-
07	1539	N	1539	-0-	-0- B	-0-	416	1	1123	2	N	-0-					-0-
08	1457	N	1457	-0-	-0- B	-0-	438	1	1019	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1383	N	1383	-0-	-0- B	-0-	422	1	961	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5468	N	5468	-0-	-0- B	-0-	852	1	4616	2	N	-0-					-0-
05	5575	N	5575	-0-	-0- B	-0-	887	1	4688	2	N	-0-					-0-
06	5400	N	4976	-0-	-424 B	-0-	787	1	4189	2	N	-0-					-0-
07	5642	N	5067	-0-	-575 B	-0-	808	1	4259	2	N	-0-					-0-
08	5580	N	5327	-0-	-253 B	-0-	870	1	4457	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	4619	-0-	-361 B	-0-	763	1	3856	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	N	8276	-0-	-244 B	-0-	942	1	7334	2	N	-0-					-0-
05	7086	N	7086	-0-	-0- B	-0-	7086	2			N	-0-					-0-
06	8820	N	7360	-0-	-1460 B	-0-	7360	2			N	-0-					-0-
07	8556	N	7564	-0-	-992 B	-0-	7564	2			N	-0-					-0-
08	7207	N	7207	-0-	-0- B	-0-	7207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7350	N	6966	-0-	-384 B	-0-	6966	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14239	N	14239	-0-	-0- B	-0-	14239	2			N	-0-					-0-
05	14605	N	14605	-0-	-0- B	-0-	14605	2			N	-0-					-0-
06	13404	N	13404	-0-	-0- B	-0-	13404	2			N	-0-					-0-
07	14725	N	14312	-0-	-413 B	-0-	14312	2			N	-0-					-0-
08	14601	N	14000	-0-	-601 B	-0-	14000	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13410	N	13188	-0-	-222 B	-0-	13188	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-
05	2883	N	165	-0-	-2718 B	-0-	14	1	151	2	N	-0-					-0-
06	5224	N	5224	-0-	-0- B	-0-	775	1	4449	2	N	-0-					-0-
07	4628	N	4628	-0-	-0- B	-0-	893	1	3735	2	N	-0-					-0-
08	4237	N	4237	-0-	-0- B	-0-	850	1	3387	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	4160	-0-	-1060 B	-0-	864	1	3296	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	N	-0-	-0-	-4410 B	-0-					N	-0-					-0-
05	3348	N	2634	-0-	-714 B	-0-	272	1	2362	2	N	-0-					-0-
06	4575	N	4575	-0-	-0- B	-0-	504	1	4071	2	N	-0-					-0-
07	4636	N	4636	-0-	-0- B	-0-	538	1	4098	2	N	-0-					-0-
08	5195	N	5195	-0-	-0- B	-0-	685	1	4510	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4590	N	4583	-0-	-7 B	-0-	611	1	3972	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	N	933	-0-	-3057 B	-0-	84	1	849	2	N	-0-					-0-
05	3627	N	1685	-0-	-1942 B	-0-	144	1	1541	2	N	-0-					-0-
06	4140	N	4049	-0-	-91 B	-0-	424	1	3625	2	N	-0-					-0-
07	5347	N	5347	-0-	-0- B	-0-	685	1	4662	2	N	-0-					-0-
08	4901	N	4901	-0-	-0- B	-0-	662	1	4239	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4637	N	4637	-0-	-0- B	-0-	663	1	3974	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	-0-	-0-	-2100 B	-2086					N	-0-					-0-
05	1736	N	1477	-0-	-259 B	-2086	178	1	1299	2	N	-0-					-0-
06	1470	N	2488	-0-	1018 B	-1068	346	1	2142	2	N	-0-					-0-
07	1544	N	2612	-0-	1068 B	-0-	446	1	2166	2	N	-0-					-0-
08	2402	N	2402	-0-	-0- B	-0-	431	1	1971	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2157	-0-	-333 B	-0-	382	1	1775	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	#	-0-	-0-	-3060 B	-7354					N	-0-					-0-
05	3162	#	1393	-0-	-1769 B	-9123	249	1	1144	2	N	-0-					-0-
06	2400	N	2114	-0-	-286 B	-9123	384	1	1730	2	N	-0-					-0-
07	0	N	2970	-0-	2970 B	-6153	588	1	2382	2	N	-0-					-0-
08	1395	N	1999	-0-	604 B	-5549	388	1	1611	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5521 CANCELLED UNDERAGE -> -28																	
09	2100	N	2998	-0-	898 B	-4623	626	1	2372	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	N	1602	-0-	-3798 B	-0-	84	1	1518	2	N	-0-					-0-
05	4464	N	4230	-0-	-234 B	-0-	285	1	3945	2	N	-0-					-0-
06	6134	N	6134	-0-	-0- B	-0-	576	1	5558	2	N	-0-					-0-
07	6062	N	6062	-0-	-0- B	-0-	632	1	5430	2	N	-0-					-0-
08	5929	N	5929	-0-	-0- B	-0-	677	1	5252	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	5486	-0-	-634 B	-0-	628	1	4858	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000 B	-0-					N	-0-					-0-
05	2666	N	2195	-0-	-471 B	-0-	274	1	1921	2	N	-0-					-0-
06	3583	N	3583	-0-	-0- B	-0-	515	1	3068	2	N	-0-					-0-
07	3837	N	3837	-0-	-0- B	-0-	657	1	3180	2	N	-0-					-0-
08	3711	N	3711	-0-	-0- B	-0-	653	1	3058	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3428	-0-	-142 B	-0-	619	1	2809	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1446	-0-	-714 B	-0-	112	1	1334	2	N	-0-					-0-
05	5270	N	3550	-0-	-1720 B	-0-	302	1	3248	2	N	-0-					-0-
06	5504	N	5504	-0-	-0- B	-0-	530	1	4974	2	N	-0-					-0-
07	5155	N	5155	-0-	-0- B	-0-	550	1	4605	2	N	-0-					-0-
08	6027	N	6027	-0-	-0- B	-0-	667	1	5360	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6387	N	6387	-0-	-0- B	-0-	804	1	5583	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	N	3944	-0-	-106 B	-0-	639	1	3305	2	N	-0-					-0-
05	4041	N	4041	-0-	-0- B	-0-	670	1	3371	2	N	-0-					-0-
06	4290	N	3921	-0-	-369 B	-0-	663	1	3258	2	N	-0-					-0-
07	4061	N	4020	-0-	-41 B	-0-	685	1	3335	2	N	-0-					-0-
08	4030	N	4002	-0-	-28 B	-0-	685	1	3317	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3930	N	3872	-0-	-58 B	-0-	663	1	3209	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2156	N	2156	-0-	-0- B	-0-	661	1	1495	2	N	-0-					-0-
05	2133	N	2133	-0-	-0- B	-0-	663	1	1470	2	N	-0-					-0-
06	2640	N	2143	-0-	-497 B	-0-	653	1	1490	2	N	-0-					-0-
07	2296	N	2296	-0-	-0- B	-0-	639	1	1657	2	N	-0-					-0-
08	2160	N	2160	-0-	-0- B	-0-	680	1	1480	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2236	N	2236	-0-	-0- B	-0-	655	1	1581	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	310	N	39	-0-	-271 B	-0-	39	3			N	-0-					-0-
06	270	N	40	-0-	-230 B	-0-	40	3			N	-0-					-0-
07	279	N	153	-0-	-126 B	-0-	153	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	413	-0-	-37	B	-0-	413	2		N	-0-			-0-
05	445	N	445	-0-	-0-	B	-0-	445	2		N	-0-			-0-
06	576	N	576	-0-	-0-	B	-0-	576	2		N	-0-			-0-
07	595	N	595	-0-	-0-	B	-0-	595	2		N	-0-			-0-
08	582	N	582	-0-	-0-	B	-0-	582	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	538	-0-	-32	B	-0-	538	2		N	-0-			-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

04	1136	N	1136	-0-	-0-	B	-0-	1136	2		N	-0-			-0-
05	1147	N	1135	-0-	-12	B	-0-	1135	2		N	-0-			-0-
06	1140	N	1064	-0-	-76	B	-0-	1064	2		N	-0-			-0-
07	1178	N	1071	-0-	-107	B	-0-	1071	2		N	-0-			-0-
08	1147	N	1049	-0-	-98	B	-0-	1049	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1050	N	1011	-0-	-39	B	-0-	1011	2		N	-0-			-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

04	1538	N	1538	-0-	-0-	B	-0-	1538	2		N	-0-			-0-
05	1581	N	1578	-0-	-3	B	-0-	1578	2		N	-0-			-0-
06	1530	N	1521	-0-	-9	B	-0-	1521	2		N	-0-			-0-
07	1581	N	1569	-0-	-12	B	-0-	1569	2		N	-0-			-0-
08	1581	N	1560	-0-	-21	B	-0-	1560	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1510	-0-	-20	B	-0-	1510	2		N	-0-			-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

04	480	N	452	-0-	-28	B	-0-	452	2		N	-0-			-0-
05	496	N	454	-0-	-42	B	-0-	454	2		N	-0-			-0-
06	480	N	456	-0-	-24	B	-0-	456	2		N	-0-			-0-
07	465	N	464	-0-	-1	B	-0-	464	2		N	-0-			-0-
08	465	N	464	-0-	-1	B	-0-	464	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	448	-0-	-2	B	-0-	448	2		N	-0-			-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

04	2044	N	2044	-0-	-0-	B	-0-	2044	3		N	-0-			-0-
05	2254	N	2254	-0-	-0-	B	-0-	2254	3		N	-0-			-0-
06	2095	N	2095	-0-	-0-	B	-0-	2095	3		N	-0-			-0-
07	2171	N	2171	-0-	-0-	B	-0-	2171	3		N	-0-			-0-
08	2263	N	2103	-0-	-160	B	-0-	2103	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	2122	N	2122	-0-	-0-	B	-0-	2122	3		N	-0-			-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

04	3540	N	3451	-0-	-89	B	-0-	3451	3		N	-0-			-0-
05	3720	N	3548	-0-	-172	B	-0-	3548	3		N	-0-			-0-
06	3480	N	3367	-0-	-113	B	-0-	3367	3		N	-0-			-0-
07	3565	N	3521	-0-	-44	B	-0-	3521	3		N	-0-			-0-
08	3534	N	3097	-0-	-437	B	-0-	3097	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3523	N	3523	-0-	-0-	B	-0-	3523	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	3073	-0-	-77 B	-767	3073	3			N	-0-					-0-
05	3255	#	3174	-0-	-81 B	-848	3174	3			N	-0-					-0-
06	3150	#	3101	-0-	-49 B	-897	3101	3			N	-0-					-0-
07	3162	N	3166	-0-	4 B	-893	3166	3			N	-0-					-0-
08	3162	N	3124	-0-	-38 B	-893	3124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-531		CANCELLED UNDERAGE ->		-362										
09	3090	N	2891	-0-	-199 B	-531	2891	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

04	2850	N	2766	-0-	-84 B	-0-	2766	3			N	-0-					-0-
05	2976	N	2831	-0-	-145 B	-0-	2831	3			N	-0-					-0-
06	2790	N	2696	-0-	-94 B	-0-	2696	3			N	-0-					-0-
07	2852	N	2816	-0-	-36 B	-0-	2816	3			N	-0-					-0-
08	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	465	N	391	-0-	-74 B	-0-	391	3			N	-0-					-0-
06	390	N	301	-0-	-89 B	-0-	301	3			N	-0-					-0-
07	403	N	294	-0-	-109 B	-0-	294	3			N	-0-					-0-
08	403	N	213	-0-	-190 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

04	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
05	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109 B	-0-	431	3			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
08	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

04	3930	N	3779	-0-	-151 B	-0-	3779	3			N	-0-					-0-
05	4092	N	4024	-0-	-68 B	-0-	4024	3			N	-0-					-0-
06	3900	N	3755	-0-	-145 B	-0-	3755	3			N	-0-					-0-
07	3906	N	3812	-0-	-94 B	-0-	3812	3			N	-0-					-0-
08	4030	N	3582	-0-	-448 B	-0-	3582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3750	N	3571	-0-	-179 B	-0-	3571	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

04	4830	N	3451	-0-	-1379 B	-0-	3451	3			N	-0-					-0-
05	4901	N	4901	-0-	-0- B	-0-	4901	3			N	-0-					-0-
06	4380	N	3749	-0-	-631 B	-0-	3749	3			N	-0-					-0-
07	4006	N	4006	-0-	-0- B	-0-	4006	3			N	-0-					-0-
08	4898	N	4252	-0-	-646 B	-0-	4252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	4391	N	4391	-0-	-0- B	-0-	4391	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
06	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
07	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
08	837	N	745	-0-	-92	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	735	-0-	-105	B	-0-	735	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

04	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
05	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
06	450	N	360	-0-	-90	B	-0-	360	3			N	-0-					-0-
07	434	N	352	-0-	-82	B	-0-	352	3			N	-0-					-0-
08	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	300	-0-	-60	B	-0-	300	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

04	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
05	1364	N	1262	-0-	-102	B	-0-	1262	3			N	-0-					-0-
06	1230	N	1226	-0-	-4	B	-0-	1226	3			N	-0-					-0-
07	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

04	2730	N	2883	-0-	153	B	-218	2883	3			N	-0-					-0-
05	3007	N	2926	-0-	-81	B	-218	2926	3			N	-0-					-0-
06	2640	N	2820	-0-	180	B	-38	2820	3			N	-0-					-0-
07	2976	N	2880	-0-	-96	B	-38	2880	3			N	-0-					-0-
08	2914	N	2849	-0-	-65	B	-38	2849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -38																		
09	2820	N	2673	-0-	-147	B	-0-	2673	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

04	3060	#	2529	-0-	-531	B	-1355	2529	3			N	-0-					-0-
05	3162	#	2131	-0-	-1031	B	-2386	2131	3			N	-0-					-0-
06	3060	#	2024	-0-	-1036	B	-3422	2024	3			N	-0-					-0-
07	3162	#	1890	-0-	-1272	B	-4694	1890	3			N	-0-					-0-
08	2139	N	1853	-0-	-286	B	-4694	1853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4296 CANCELLED UNDERAGE -> -398																		
09	2010	N	2228	-0-	218	B	-4078	2228	3			N	-0-					-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
05	1147	N	1044	-0-	-103	B	-0-	1044	3			N	-0-					-0-
06	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
07	930	N	887	-0-	-43	B	-0-	887	3			N	-0-					-0-
08	1054	N	580	-0-	-474	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
05	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-
06	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
07	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	744	N	719	-0-	-25	B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
05	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
06	900	N	888	-0-	-12	B	-0-	888	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	824	-0-	-76	B	-0-	824	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	726	-0-	-24	B	-0-	726	3			N	-0-					-0-
05	775	N	745	-0-	-30	B	-0-	745	3			N	-0-					-0-
06	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
07	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					-0-
08	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1263	-0-	-1047	B	-0-	1263	3			N	-0-					-0-
05	2387	N	977	-0-	-1410	B	-0-	977	3			N	-0-					-0-
06	2040	N	832	-0-	-1208	B	-0-	832	3			N	-0-					-0-
07	1302	N	679	-0-	-623	B	-0-	679	3			N	-0-					-0-
08	992	N	615	-0-	-377	B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	560	-0-	-10	B	-0-	560	3			N	-0-					-0-
05	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	540	N	522	-0-	-18	B	-0-	522	3			N	-0-					-0-
07	589	N	432	-0-	-157	B	-0-	432	3			N	-0-					-0-
08	558	N	369	-0-	-189	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-
05	1860	N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-
06	1800	N	1785	-0-	-15 B	-0-	1785	3			N	-0-					-0-
07	1860	N	1835	-0-	-25 B	-0-	1835	3			N	-0-					-0-
08	1860	N	1845	-0-	-15 B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1000	-0-	-20 B	-0-	72	1	928	3	N	-0-					-0-
05	1023	N	990	-0-	-33 B	-0-	74	1	916	3	N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	72	1	894	3	N	-0-					-0-
07	1023	N	973	-0-	-50 B	-0-	74	1	899	3	N	-0-					-0-
08	992	N	950	-0-	-42 B	-0-	74	1	876	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	921	-0-	-39 B	-0-	72	1	849	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	957	-0-	-123 B	-0-	957	3			N	-0-					130
05	1147	N	969	-0-	-178 B	-0-	969	3			N	-0-					130
06	1020	N	933	-0-	-87 B	-0-	933	3			N	-0-					130
07	992	N	940	-0-	-52 B	-0-	940	3			N	-0-					130
08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
*09	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1402	-0-	-38 B	-0-	1402	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	1410	N	1371	-0-	-39 B	-0-	1371	3			N	-0-					-0-
07	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
08	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1332	-0-	-48 B	-0-	1332	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1308	-0-	-102 B	-0-	1308	3			N	-0-					-0-
05	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
06	1350	N	1195	-0-	-155 B	-0-	1195	3			N	-0-					-0-
07	1364	N	966	-0-	-398 B	-0-	966	3			N	-0-					-0-
08	1178	N	855	-0-	-323 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1193	-0-	-7 B	-0-	1193	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
05	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
06	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
07	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
08	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	896	-0-	-4	B	-0-	896	3			N	-0-					-0-
05	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
06	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
07	930	N	904	-0-	-26	B	-0-	904	3			N	-0-					-0-
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	870	-0-	-30	B	-0-	870	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	B	-0-	340	3			N	-0-					-0-
05	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1307	-0-	-43	B	-0-	1307	3			N	-0-					-0-
05	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
06	1350	N	1335	-0-	-15	B	-0-	1335	3			N	-0-					-0-
07	1364	N	1177	-0-	-187	B	-0-	1177	3			N	-0-					-0-
08	1364	N	1079	-0-	-285	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	N	2875	-0-	-35	B	-0-	2875	3			N	-0-					-0-
05	3007	N	2956	-0-	-51	B	-0-	2956	3			N	-0-					-0-
06	2910	N	2834	-0-	-76	B	-0-	2834	3			N	-0-					-0-
07	2976	N	2919	-0-	-57	B	-0-	2919	3			N	-0-					-0-
08	2945	N	2907	-0-	-38	B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2810	-0-	-10	B	-0-	2810	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3542	N	3542	-0-	-0-	B	-0-	3542	3			N	-0-					-0-
05	3671	N	3671	-0-	-0-	B	-0-	3671	3			N	-0-					-0-
06	3450	N	3400	-0-	-50	B	-0-	3400	3			N	-0-					-0-
07	3658	N	3410	-0-	-248	B	-0-	3410	3			N	-0-					-0-
08	3658	N	2841	-0-	-817	B	-0-	2841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	881	-0-	-79	B	-0-	881	3			N	-0-					-0-
05	930	N	861	-0-	-69	B	-0-	861	3			N	-0-					-0-
06	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
07	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
08	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	863	-0-	-37	B	-0-	863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADOU WELL #: 1 RRCID -> 027429 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334 N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
05	341 N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
06	330 N	329	-0-	-1	B	-0-	329	2			N	-0-					-0-
07	341 N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-
08	341 N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	330 N	328	-0-	-2	B	-0-	328	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190 N	2162	-0-	-28	B	-0-	2162	2			N	-0-					-0-
05	2274 N	2274	-0-	-0-	B	-0-	2274	2			N	-0-					-0-
06	2222 N	2222	-0-	-0-	B	-0-	2222	2			N	-0-					-0-
07	2237 N	2237	-0-	-0-	B	-0-	2237	2			N	-0-					-0-
08	2263 N	2251	-0-	-12	B	-0-	2251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2220 N	2198	-0-	-22	B	-0-	2198	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320 N	4251	-0-	-69	B	-0-	4251	3			N	-0-					-0-
05	4464 N	4325	-0-	-139	B	-0-	4325	3			N	-0-					-0-
06	4350 N	4169	-0-	-181	B	-0-	4169	3			N	-0-					-0-
07	4402 N	4297	-0-	-105	B	-0-	4297	3			N	-0-					-0-
08	4340 N	3781	-0-	-559	B	-0-	3781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4170 N	4156	-0-	-14	B	-0-	4156	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259 N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
05	1303 N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
06	1317 N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
07	1345 N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
08	1362 N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1320 N	1262	-0-	-58	B	-0-	1262	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203 N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
05	1252 N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
06	1220 N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
07	1249 N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
08	1240 N	267	-0-	-973	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1230 N	22	-0-	-1208	B	-0-	22	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1467	-0-	-3 B	-0-	1467	3			N	-0-					-0-
05	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
06	1440	N	1436	-0-	-4 B	-0-	1436	3			N	-0-					-0-
07	1519	N	1468	-0-	-51 B	-0-	1468	3			N	-0-					-0-
08	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
07	1798	N	1644	-0-	-154 B	-0-	1644	3			N	-0-					-0-
08	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1460	-0-	-40 B	-0-	1460	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-
07	1209	N	1115	-0-	-94 B	-0-	1115	3			N	-0-					-0-
08	1178	N	1098	-0-	-80 B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
07	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1663	-0-	-47 B	-0-	1663	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1191	-0-	-9 B	-0-	1191	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
07	1240	N	1181	-0-	-59 B	-0-	1181	3			N	-0-					-0-
08	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1079	-0-	-61 B	-0-	1079	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1284	-0-	-66 B	-0-	72	1	1212	3	N	-0-					-0-
05	1364	N	1260	-0-	-104 B	-0-	72	1	1188	3	N	-0-					-0-
06	1290	N	1273	-0-	-17 B	-0-	72	1	1201	3	N	-0-					-0-
07	1333	N	1307	-0-	-26 B	-0-	74	1	1233	3	N	-0-					-0-
08	1304	N	1304	-0-	-0- B	-0-	74	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	72	1	1186	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1924	-0-	-296 B	-0-	1924	3			N	-0-					-0-
05	2201	N	1642	-0-	-559 B	-0-	1642	3			N	-0-					-0-
06	2100	N	2045	-0-	-55 B	-0-	2045	3			N	-0-					-0-
07	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1936	-0-	-104 B	-0-	1936	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
06	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
08	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
06	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-
07	651	N	644	-0-	-7 B	-0-	644	2			N	-0-					-0-
08	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	268	-0-	-122 B	-0-	268	3			N	-0-					-0-
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	279	N	189	-0-	-90 B	-0-	189	3			N	-0-					-0-
08	403	N	73	-0-	-330 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
08	558	N	256	-0-	-302 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
05	1736	N	1659	-0-	-77 B	-0-	1659	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
07	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1614	-0-	-126 B	-0-	1614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	864	-0-	-624 B	-0-	864	3			N	-0-					-0-
06	1440	N	27	-0-	-1413 B	-0-	27	3			N	-0-					-0-
07	1457	N	985	-0-	-472 B	-0-	985	3			N	-0-					-0-
08	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
06	1050	N	1030	-0-	-20 B	-0-	1030	3			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1611	-0-	-9 B	-0-	1611	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1576	-0-	-44 B	-0-	1576	3			N	-0-					-0-
07	1674	N	1619	-0-	-55 B	-0-	1619	3			N	-0-					-0-
08	1643	N	1612	-0-	-31 B	-0-	1612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	S	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	651	S	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
06	600	S	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
07	620	S	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
08	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	578	S	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
05	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
07	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

04	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
06	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-
07	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
08	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	693	-0-	-57 B	-0-	693	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

04	1230	N	1162	-0-	-68 B	-0-	1162	3			N	-0-					-0-
05	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
06	1200	N	1046	-0-	-154 B	-0-	1046	3			N	-0-					-0-
07	1209	N	868	-0-	-341 B	-0-	868	3			N	-0-					-0-
08	1023	N	879	-0-	-144 B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	758	-0-	-292 B	-0-	758	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
08	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

04	840	N	786	-0-	-54 B	-0-	786	3			N	-0-					-0-
05	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
06	810	N	745	-0-	-65 B	-0-	745	3			N	-0-					-0-
07	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

04	2340	N	2294	-0-	-46 B	-0-	2294	3			N	-0-					-0-
05	2325	N	2267	-0-	-58 B	-0-	2267	3			N	-0-					-0-
06	2310	N	2225	-0-	-85 B	-0-	2225	3			N	-0-					-0-
07	2356	N	2302	-0-	-54 B	-0-	2302	3			N	-0-					-0-
08	2263	N	2190	-0-	-73 B	-0-	2190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
07	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
08	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1038	-0-	-42 B	-0-	1038	2			N	-0-					-0-
05	1085	N	1063	-0-	-22 B	-0-	1063	2			N	-0-					-0-
06	1050	N	1024	-0-	-26 B	-0-	1024	2			N	-0-					-0-
07	1085	N	1055	-0-	-30 B	-0-	1055	2			N	-0-					-0-
08	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
08	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1937	-0-	-403 B	-0-	1937	3			N	-0-					-0-
05	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
06	2460	N	2217	-0-	-243 B	-0-	2217	3			N	-0-					-0-
07	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
08	2387	N	2087	-0-	-300 B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
05	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
06	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-
07	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	735	-0-	-45 B	-0-	735	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	35	-0-	-265 B	-0-	35	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	155	N	27	-0-	-128 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	866	-0-	-4	B	-0-	866	3		N	-0-			-0-
05	897	N	897	-0-	-0-	B	-0-	897	3		N	-0-			-0-
06	901	N	901	-0-	-0-	B	-0-	901	3		N	-0-			-0-
07	917	N	917	-0-	-0-	B	-0-	917	3		N	-0-			-0-
08	921	N	921	-0-	-0-	B	-0-	921	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	900	N	882	-0-	-18	B	-0-	882	3		N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3664	N	3664	-0-	-0-	B	-0-	3664	3		N	-0-			-0-
05	3379	N	2958	-0-	-421	B	-0-	2958	3		N	-0-			-0-
06	3630	N	3298	-0-	-332	B	-0-	3298	3		N	-0-			-0-
07	3782	N	3578	-0-	-204	B	-0-	3578	3		N	-0-			-0-
08	3358	N	3358	-0-	-0-	B	-0-	3358	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	3507	N	3507	-0-	-0-	B	-0-	3507	3		N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-			-0-
05	994	N	994	-0-	-0-	B	-0-	994	3		N	-0-			-0-
06	925	N	925	-0-	-0-	B	-0-	925	3		N	-0-			-0-
07	1085	N	991	-0-	-94	B	-0-	991	3		N	-0-			-0-
08	992	N	935	-0-	-57	B	-0-	935	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	874	-0-	-56	B	-0-	874	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1099	-0-	-281	B	-0-	1099	3		N	-0-			-0-
05	1643	N	1326	-0-	-317	B	-0-	1326	3		N	-0-			-0-
06	1320	N	1182	-0-	-138	B	-0-	1182	3		N	-0-			-0-
07	1281	N	1281	-0-	-0-	B	-0-	1281	3		N	-0-			-0-
08	1333	N	1222	-0-	-111	B	-0-	1222	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1409	N	1409	-0-	-0-	B	-0-	1409	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	716	S	716	-0-	-0-	B	-0-	716	3		N	-0-			-0-
05	758	S	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
06	732	S	732	-0-	-0-	B	-0-	732	3		N	-0-			-0-
07	757	S	757	-0-	-0-	B	-0-	757	3		N	-0-			-0-
08	761	S	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	731	S	731	-0-	-0-	B	-0-	731	3		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	453	-0-	-27	B	-0-	453	3		N	-0-			-0-
05	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-
06	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
07	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-
08	465	N	451	-0-	-14	B	-0-	451	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	434	-0-	-16	B	-0-	434	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	952	-0-	-8 B	-0-	952	3			N	-0-					-0-
05	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
06	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
07	992	N	903	-0-	-89 B	-0-	903	3			N	-0-					-0-
08	961	N	847	-0-	-114 B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	790	-0-	-110 B	-0-	790	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
07	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	#	2524	-0-	-536 B	-1055	2524	3			N	-0-					-0-
05	3162	#	1809	-0-	-1353 B	-2408	1809	3			N	-0-					-0-
06	3060	#	2856	-0-	-204 B	-2612	2856	3			N	-0-					-0-
07	3131	#	2750	-0-	-381 B	-2993	2750	3			N	-0-					-0-
08	3131	#	2893	-0-	-238 B	-3231	2893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2996 CANCELLED UNDERAGE -> -235																	
09	2850	N	2548	-0-	-302 B	-2996	2548	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2739	-0-	-201 B	-0-	2739	3			N	-0-					-0-
05	3007	N	486	-0-	-2521 B	-0-	486	3			N	-0-					-0-
06	2820	N	1437	-0-	-1383 B	-0-	1437	3			N	-0-					-0-
07	2821	N	1431	-0-	-1390 B	-0-	1431	3			N	-0-					-0-
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1326	-0-	-114 B	-0-	1326	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	N	3153	-0-	-267 B	-0-	3153	3			N	-0-					-0-
05	3441	N	3299	-0-	-142 B	-0-	3299	3			N	-0-					-0-
06	3270	N	3148	-0-	-122 B	-0-	3148	3			N	-0-					-0-
07	3255	N	3184	-0-	-71 B	-0-	3184	3			N	-0-					-0-
08	3286	N	3250	-0-	-36 B	-0-	3250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	N	3931	-0-	-29 B	-0-	3931	3			N	-0-					-0-
05	4030	N	4004	-0-	-26 B	-0-	4004	3			N	-0-					-0-
06	3960	N	3871	-0-	-89 B	-0-	3871	3			N	-0-					-0-
07	4061	N	3697	-0-	-364 B	-0-	3697	3			N	-0-					-0-
08	4117	N	4117	-0-	-0- B	-0-	4117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3874	N	3874	-0-	-0- B	-0-	3874	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
08	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1338	N	1338	-0-	-0- B	-0-	72	1	1266	3	N	-0-					-0-
05	1395	N	1370	-0-	-25 B	-0-	74	1	1296	3	N	-0-					-0-
06	1397	N	1397	-0-	-0- B	-0-	72	1	1325	3	N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	74	1	1342	3	N	-0-					-0-
08	1407	N	1407	-0-	-0- B	-0-	74	1	1333	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1276	-0-	-134 B	-0-	72	1	1204	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1364	N	1301	-0-	-63 B	-0-	1301	3			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1457	N	1362	-0-	-95 B	-0-	1362	3			N	-0-					-0-
08	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1332	-0-	-18 B	-0-	1332	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
06	720	N	695	-0-	-25 B	-0-	695	3			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
08	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1292	-0-	-58 B	-0-	1292	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
07	1147	N	718	-0-	-429 B	-0-	718	3			N	-0-					-0-
08	1085	N	1047	-0-	-38 B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	426	-0-	-684 B	-0-	426	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2108	N	2090	-0-	-18 B	-0-	2090	3			N	-0-					-0-
06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
07	2170	N	2012	-0-	-158 B	-0-	2012	3			N	-0-					-0-
08	2077	N	2019	-0-	-58 B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1924	-0-	-86 B	-0-	1924	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

04	1200	N	305	-0-	-895 B	-0-	305	3			N	-0-					-0-
05	1767	N	1085	-0-	-682 B	-0-	1085	3			N	-0-					-0-
06	1140	N	903	-0-	-237 B	-0-	903	3			N	-0-					-0-
07	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
08	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

04	1265	N	1265	-0-	-0- B	-0-	420	1	845	3	N	-0-					-0-
05	1020	N	1020	-0-	-0- B	-0-	375	1	645	3	N	-0-					-0-
06	960	N	864	-0-	-96 B	-0-	345	1	519	3	N	-0-					-0-
07	1302	N	754	-0-	-548 B	-0-	285	1	469	3	N	-0-					-0-
08	1644	N	1644	-0-	-0- B	-0-	465	1	1179	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1574	N	1574	-0-	-0- B	-0-	450	1	1124	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

04	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
06	780	N	755	-0-	-25 B	-0-	755	2			N	-0-					-0-
07	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	N	2754	-0-	-276 B	-0-	2754	3			N	-0-					-0-
05	3069	N	2802	-0-	-267 B	-0-	2802	3			N	-0-					-0-
06	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
07	2852	N	2413	-0-	-439 B	-0-	2413	3			N	-0-					-0-
08	2790	N	2300	-0-	-490 B	-0-	2300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2361	-0-	-219 B	-0-	2361	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
06	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-
07	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
08	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	506	-0-	-124 B	-0-	506	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

04	3600	N	3557	-0-	-43 B	-0-	72	1	3485	3	N	-0-					-0-
05	3734	N	3734	-0-	-0- B	-0-	74	1	3660	3	N	-0-					-0-
06	3648	N	3648	-0-	-0- B	-0-	72	1	3576	3	N	-0-					-0-
07	3703	N	3703	-0-	-0- B	-0-	74	1	3629	3	N	-0-					-0-
08	3720	N	3260	-0-	-460 B	-0-	74	1	3186	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3394	-0-	-266 B	-0-	72	1	3322	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

04	960	N	752	-0-	-208 B	-0-	752	3			N	-0-					-0-
05	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
06	930	N	814	-0-	-116 B	-0-	814	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
08	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
05	2945	N	2936	-0-	-9 B	-0-	2936	3			N	-0-					-0-
06	2940	N	2854	-0-	-86 B	-0-	2854	3			N	-0-					-0-
07	3069	N	2827	-0-	-242 B	-0-	2827	3			N	-0-					-0-
08	2945	N	2616	-0-	-329 B	-0-	2616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2687	-0-	-163 B	-0-	2687	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

04	1200	N	1133	-0-	-67 B	-0-	1133	3			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
07	1178	N	1127	-0-	-51 B	-0-	1127	3			N	-0-					-0-
08	1085	N	1031	-0-	-54 B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	951	-0-	-69 B	-0-	951	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1257	-0-	-183 B	-0-	1257	3			N	-0-					-0-
05	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
06	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-
07	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2397	-0-	-3 B	-0-	2397	3			N	-0-					-0-
05	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
07	2480	N	2461	-0-	-19 B	-0-	2461	3			N	-0-					-0-
08	2480	N	2443	-0-	-37 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2365	-0-	-65 B	-0-	2365	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1930	-0-	-80 B	-0-	1930	3			N	-0-					-0-
05	2077	N	1946	-0-	-131 B	-0-	1946	3			N	-0-					-0-
06	1980	N	1854	-0-	-126 B	-0-	1854	3			N	-0-					-0-
07	1984	N	1876	-0-	-108 B	-0-	1876	3			N	-0-					-0-
08	1953	N	1832	-0-	-121 B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1077	-0-	-33 B	-0-	1077	3			N	-0-					-0-
05	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-
06	1080	N	352	-0-	-728 B	-0-	352	3			N	-0-					-0-
07	1116	N	147	-0-	-969 B	-0-	147	3			N	-0-					-0-
08	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
06	690	N	689	-0-	-1 B	-0-	689	3			N	-0-					-0-
07	744	N	708	-0-	-36 B	-0-	708	3			N	-0-					-0-
08	713	N	708	-0-	-5 B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
06	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-
07	837	N	780	-0-	-57 B	-0-	780	3			N	-0-					-0-
08	806	N	764	-0-	-42 B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
05	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
07	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
08	744	N	722	-0-	-22 B	-0-	722	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
08	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1612	N	1446	-0-	-166 B	-0-	1446	3			N	-0-					-0-
06	1620	N	1413	-0-	-207 B	-0-	1413	3			N	-0-					-0-
07	2015	N	1101	-0-	-914 B	-0-	1101	3			N	-0-					-0-
08	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
06	1500	N	1458	-0-	-42 B	-0-	1458	3			N	-0-					-0-
07	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
08	1519	N	1482	-0-	-37 B	-0-	1482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
05	2418	N	2341	-0-	-77 B	-0-	2341	3			N	-0-					-0-
06	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
07	2697	N	2123	-0-	-574 B	-0-	2123	3			N	-0-					-0-
08	2356	N	2059	-0-	-297 B	-0-	2059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1968	-0-	-252 B	-0-	1968	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	359	-0-	-691 B	-0-	359	3			N	-0-					-0-
05	1271	N	912	-0-	-359 B	-0-	912	3			N	-0-					-0-
06	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-
07	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
08	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1188	-0-	-12 B	-0-	1188	3			N	-0-					-0-
05	1240	N	1216	-0-	-24 B	-0-	1216	3			N	-0-					-0-
06	1200	N	1161	-0-	-39 B	-0-	1161	3			N	-0-					-0-
07	1240	N	1182	-0-	-58 B	-0-	1182	3			N	-0-					-0-
08	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2177	-0-	-13 B	-0-	2177	3			N	-0-					-0-
05	2232	N	2188	-0-	-44 B	-0-	2188	3			N	-0-					-0-
06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
07	2263	N	2157	-0-	-106 B	-0-	2157	3			N	-0-					-0-
08	2201	N	2159	-0-	-42 B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2016	-0-	-234 B	-0-	2016	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
08	961	N	934	-0-	-27 B	-0-	934	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1578	-0-	-252 B	-0-	1578	3			N	-0-					-0-
05	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
06	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
08	1550	N	1105	-0-	-445 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1070	-0-	-550 B	-0-	1070	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	N	5012	-0-	-88 B	-0-	5012	3			N	-0-					-0-
05	5146	N	5146	-0-	-0- B	-0-	5146	3			N	-0-					-0-
06	5060	N	5060	-0-	-0- B	-0-	5060	3			N	-0-					-0-
07	5213	N	5213	-0-	-0- B	-0-	5213	3			N	-0-					-0-
08	6808	N	6808	-0-	-0- B	-0-	6808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	6366	N	6366	-0-	-0- B	-0-	6366	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
05	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
06	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
07	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	837	N	52	-0-	-785 B	-0-	52	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
05	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
06	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
07	1023	N	831	-0-	-192 B	-0-	831	3			N	-0-					-0-
08	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
05	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-
06	1020	N	954	-0-	-66 B	-0-	954	3			N	-0-					-0-
07	1178	N	915	-0-	-263 B	-0-	915	3			N	-0-					-0-
08	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
06	630	N	564	-0-	-66 B	-0-	564	3			N	-0-					-0-
07	620	N	535	-0-	-85 B	-0-	535	3			N	-0-					-0-
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
05	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
07	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-
08	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1209	N	1207	-0-	-2 B	-0-	1207	3			N	-0-					-0-
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1024	-0-	-176 B	-0-	1024	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
05	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-					-0-
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
08	1364	N	1318	-0-	-46 B	-0-	1318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
07	992	N	869	-0-	-123 B	-0-	869	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	136	-0-	-434	B	-0-	136	3			N	-0-					-0-
05	1147	N	582	-0-	-565	B	-0-	582	3			N	-0-					-0-
06	750	N	419	-0-	-331	B	-0-	419	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	589	N	258	-0-	-331	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	1620	-0-	-1140	B	-0-	1620	3			N	-0-					-0-
05	2739	N	2739	-0-	-0-	B	-0-	2739	3			N	-0-					-0-
06	2790	N	2508	-0-	-282	B	-0-	2508	3			N	-0-					-0-
07	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-
08	2728	N	2270	-0-	-458	B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2943	N	2943	-0-	-0-	B	-0-	2943	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1026	-0-	-54	B	-0-	1026	3			N	-0-					-0-
05	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
06	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
07	1054	N	1033	-0-	-21	B	-0-	1033	3			N	-0-					-0-
08	1023	N	981	-0-	-42	B	-0-	981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	960	-0-	-30	B	-0-	960	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	198	-0-	-102	B	-0-	198	3			N	-0-					-0-
05	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
08	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	142	-0-	-248	B	-0-	142	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1592	-0-	-58	B	-0-	1592	3			N	-0-					-0-
05	1643	N	1598	-0-	-45	B	-0-	1598	3			N	-0-					-0-
06	1620	N	1598	-0-	-22	B	-0-	1598	3			N	-0-					-0-
07	1643	N	1615	-0-	-28	B	-0-	1615	3			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1537	-0-	-53	B	-0-	1537	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
06	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
07	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	985	-0-	-35	B	-0-	985	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
06	960	N	840	-0-	-120 B	-0-	840	3			N	-0-					-0-
07	992	N	840	-0-	-152 B	-0-	840	3			N	-0-					-0-
08	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	752	-0-	-88 B	-0-	752	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	527	N	433	-0-	-94 B	-0-	433	2			N	-0-					-0-
08	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	493	-0-	-107 B	-0-	493	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
05	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
07	2449	N	2417	-0-	-32 B	-0-	2417	3			N	-0-					-0-
08	2480	N	2333	-0-	-147 B	-0-	2333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2236	-0-	-134 B	-0-	2236	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	2595	-0-	-45 B	-0-	2595	3			N	-0-					-0-
05	2697	N	2644	-0-	-53 B	-0-	2644	3			N	-0-					-0-
06	2610	N	2562	-0-	-48 B	-0-	2562	3			N	-0-					-0-
07	2697	N	2641	-0-	-56 B	-0-	2641	3			N	-0-					-0-
08	2635	N	2351	-0-	-284 B	-0-	2351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2545	-0-	-5 B	-0-	2545	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	940	-0-	-20 B	-0-	940	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	930	N	927	-0-	-3 B	-0-	927	2			N	-0-					-0-
07	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
08	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
06	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
07	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
08	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2316	-0-	-24 B	-0-	2316	3			N	-0-					-0-
05	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
06	2400	N	2319	-0-	-81 B	-0-	2319	3			N	-0-					-0-
07	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
08	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	888	-0-	-162 B	-0-	888	3			N	-0-					-0-
05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	821	-0-	-49 B	-0-	821	3			N	-0-					-0-
05	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
06	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
08	868	N	823	-0-	-45 B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1140	-0-	-30 B	-0-	1140	3			N	-0-					-0-
05	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
06	1170	N	1119	-0-	-51 B	-0-	1119	3			N	-0-					-0-
07	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-
08	1209	N	1138	-0-	-71 B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	854	-0-	-166 B	-0-	854	3			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
06	1020	N	891	-0-	-129 B	-0-	891	3			N	-0-					-0-
07	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
08	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
05	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
06	1500	N	1463	-0-	-37 B	-0-	1463	3			N	-0-					-0-
07	1519	N	1513	-0-	-6 B	-0-	1513	3			N	-0-					-0-
08	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
05	961	N	901	-0-	-60 B	-0-	901	3			N	-0-					-0-
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
07	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
08	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
08	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1707	-0-	-3 B	-0-	1707	3			N	-0-					-0-
05	1767	N	1710	-0-	-57 B	-0-	1710	3			N	-0-					-0-
06	1740	N	1739	-0-	-1 B	-0-	1739	3			N	-0-					-0-
07	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
08	1705	N	1653	-0-	-52 B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1496	-0-	-244 B	-0-	1496	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
06	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-
07	1116	N	932	-0-	-184 B	-0-	932	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
05	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
06	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
07	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
08	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	N	3091	-0-	-29	B	-0-	3091	3			N	-0-					-0-
05	3244	N	3244	-0-	-0-	B	-0-	3244	3			N	-0-					-0-
06	3090	N	3072	-0-	-18	B	-0-	3072	3			N	-0-					-0-
07	3193	N	2957	-0-	-236	B	-0-	2957	3			N	-0-					-0-
08	3255	N	3176	-0-	-79	B	-0-	3176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	3042	-0-	-18	B	-0-	3042	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

04	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
05	1736	N	1576	-0-	-160	B	-0-	1576	3			N	-0-					-0-
06	3000	N	3280	-0-	280	B	280	3280	3			N	-0-					-0-
07	3100	N	3200	-0-	100	B	380	3200	3			N	-0-					-0-
08	3100	N	2790	-0-	-310	B	70	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 70																		
09	3270	#	1681	-0-	-1589	B	-1519	1681	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

04	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
05	2170	N	2027	-0-	-143	B	-0-	2027	3			N	-0-					-0-
06	2010	N	1953	-0-	-57	B	-0-	1953	3			N	-0-					-0-
07	2046	N	1965	-0-	-81	B	-0-	1965	3			N	-0-					-0-
08	2015	N	1930	-0-	-85	B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

04	990	N	969	-0-	-21	B	-0-	969	3			N	-0-					-0-
05	992	N	979	-0-	-13	B	-0-	979	3			N	-0-					-0-
06	960	N	948	-0-	-12	B	-0-	948	3			N	-0-					-0-
07	992	N	980	-0-	-12	B	-0-	980	3			N	-0-					-0-
08	992	N	974	-0-	-18	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	939	-0-	-21	B	-0-	939	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

04	930	N	741	-0-	-189	B	-0-	741	3			N	-0-					-0-
05	744	N	732	-0-	-12	B	-0-	732	3			N	-0-					-0-
06	750	N	749	-0-	-1	B	-0-	749	3			N	-0-					-0-
07	775	N	745	-0-	-30	B	-0-	745	3			N	-0-					-0-
08	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	711	-0-	-39	B	-0-	711	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

04	660	N	614	-0-	-46	B	-0-	614	3			N	-0-					-0-
05	775	N	628	-0-	-147	B	-0-	628	3			N	-0-					-0-
06	720	N	596	-0-	-124	B	-0-	596	3			N	-0-					-0-
07	620	N	535	-0-	-85	B	-0-	535	3			N	-0-					-0-
08	620	N	362	-0-	-258	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
06	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

KEITH WELL #: 1 RRCID -> 027630 COMPL. DATE 02/17/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-
05	744	N	633	-0-	-111 B	-0-	633	3			N	-0-					-0-
06	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
07	651	N	559	-0-	-92 B	-0-	559	3			N	-0-					-0-
08	620	N	423	-0-	-197 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
05	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
06	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-
07	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
08	1023	N	995	-0-	-28 B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	771	N	771	-0-	-0-	B	-0-	771	3		N	-0-			-0-
05	713	N	702	-0-	-11	B	-0-	702	3		N	-0-			-0-
06	720	N	707	-0-	-13	B	-0-	707	3		N	-0-			-0-
07	806	N	675	-0-	-131	B	-0-	675	3		N	-0-			-0-
08	911	N	911	-0-	-0-	B	-0-	911	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	832	N	832	-0-	-0-	B	-0-	832	3		N	-0-			-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

04	1110	N	1076	-0-	-34	B	-0-	1076	3		N	-0-			-0-
05	1147	N	1063	-0-	-84	B	-0-	1063	3		N	-0-			-0-
06	1050	N	981	-0-	-69	B	-0-	981	3		N	-0-			-0-
07	1116	N	938	-0-	-178	B	-0-	938	3		N	-0-			-0-
08	1054	N	781	-0-	-273	B	-0-	781	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1331	N	1331	-0-	-0-	B	-0-	1331	3		N	-0-			-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

04	1530	N	1493	-0-	-37	B	-0-	1493	3		N	-0-			-0-
05	1576	N	1576	-0-	-0-	B	-0-	1576	3		N	-0-			-0-
06	1510	N	1510	-0-	-0-	B	-0-	1510	3		N	-0-			-0-
07	1550	N	1545	-0-	-5	B	-0-	1545	3		N	-0-			-0-
08	1581	N	1515	-0-	-66	B	-0-	1515	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1478	-0-	-22	B	-0-	1478	3		N	-0-			-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

04	2430	N	2356	-0-	-74	B	-0-	2356	3		N	-0-			-0-
05	2449	N	2386	-0-	-63	B	-0-	2386	3		N	-0-			-0-
06	2387	N	2387	-0-	-0-	B	-0-	2387	3		N	-0-			-0-
07	2449	N	2411	-0-	-38	B	-0-	2411	3		N	-0-			-0-
08	2416	N	2416	-0-	-0-	B	-0-	2416	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2400	N	2314	-0-	-86	B	-0-	2314	3		N	-0-			-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

04	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
05	565	N	565	-0-	-0-	B	-0-	565	3		N	-0-			-0-
06	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
07	589	N	542	-0-	-47	B	-0-	542	3		N	-0-			-0-
08	558	N	533	-0-	-25	B	-0-	533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	505	-0-	-35	B	-0-	505	3		N	-0-			-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

04	3870	N	3483	-0-	-387	B	-0-	3483	3		N	-0-			-0-
05	3605	N	3605	-0-	-0-	B	-0-	3605	3		N	-0-			-0-
06	3501	N	3501	-0-	-0-	B	-0-	3501	3		N	-0-			-0-
07	3596	N	3542	-0-	-54	B	-0-	3542	3		N	-0-			-0-
08	5656	N	5656	-0-	-0-	B	-0-	5656	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	5236	N	5236	-0-	-0-	B	-0-	5236	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	647	-0-	-13 B	-0-	647	3			N	-0-					-0-
05	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
07	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					-0-
08	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	N	436	-0-	-5234 B	-0-	66	1	370	3	N	-0-					-0-
05	10860	N	10860	-0-	-0- B	-0-	1023	1	9837	3	N	-0-					-0-
06	9414	N	9414	-0-	-0- B	-0-	858	1	8556	3	N	-0-					-0-
07	9344	N	9344	-0-	-0- B	-0-	726	1	8618	3	N	-0-					-0-
08	12832	N	12832	-0-	-0- B	-0-	1023	1	11809	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	10467	N	10467	-0-	-0- B	-0-	924	1	9543	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	659	-0-	-1 B	-0-	659	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2219	-0-	-61 B	-0-	2219	3			N	-0-					-0-
05	2325	N	2310	-0-	-15 B	-0-	2310	3			N	-0-					-0-
06	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-
07	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
08	2325	N	2290	-0-	-35 B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
05	2759	N	1299	-0-	-1460 B	-0-	1299	3			N	-0-					-0-
06	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
07	2759	N	2457	-0-	-302 B	-0-	2457	3			N	-0-					-0-
08	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2337	-0-	-423 B	-0-	2337	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	899	N	757	-0-	-142 B	-0-	757	3			N	-0-					-0-
06	810	N	644	-0-	-166 B	-0-	644	3			N	-0-					-0-
07	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
08	744	N	218	-0-	-526 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	521	-0-	-79 B	-0-	521	3			N	-0-					-0-
05	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
06	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
07	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
08	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
06	360	N	239	-0-	-121 B	-0-	239	3			N	-0-					-0-
07	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
08	310	N	83	-0-	-227 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

04	3090	N	3007	-0-	-83 B	-0-	3007	3			N	-0-					-0-
05	3131	N	3089	-0-	-42 B	-0-	3089	3			N	-0-					-0-
06	3030	N	2945	-0-	-85 B	-0-	2945	3			N	-0-					-0-
07	3100	N	2987	-0-	-113 B	-0-	2987	3			N	-0-					-0-
08	3100	N	2509	-0-	-591 B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2898	-0-	-42 B	-0-	2898	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

04	3060	N	2968	-0-	-92 B	-0-	2968	3			N	-0-					-0-
05	3069	N	2905	-0-	-164 B	-0-	2905	3			N	-0-					-0-
06	2970	N	2754	-0-	-216 B	-0-	2754	3			N	-0-					-0-
07	3069	N	2883	-0-	-186 B	-0-	2883	3			N	-0-					-0-
08	2914	N	2656	-0-	-258 B	-0-	2656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

04	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
05	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
06	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-
07	1240	N	1177	-0-	-63 B	-0-	1177	3			N	-0-					-0-
08	1178	N	1072	-0-	-106 B	-0-	1072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

04	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
05	3410	N	3296	-0-	-114 B	-0-	3296	3			N	-0-					-0-
06	3390	N	3273	-0-	-117 B	-0-	3273	3			N	-0-					-0-
07	3627	N	3198	-0-	-429 B	-0-	3198	3			N	-0-					-0-
08	3565	N	3565	-0-	-0- B	-0-	3565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	603	-0-	-1047 B	-0-	603	3			N	-0-					-0-
05	2325	N	1535	-0-	-790 B	-0-	1535	3			N	-0-					-0-
06	1560	N	1361	-0-	-199 B	-0-	1361	3			N	-0-					-0-
07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
08	1550	N	1174	-0-	-376 B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-
05	1023	N	822	-0-	-201 B	-0-	822	3			N	-0-					-0-
06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
07	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
08	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	940	-0-	-50 B	-0-	940	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
07	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2263	N	1985	-0-	-278 B	-0-	1985	3			N	-0-					-0-
06	2250	N	216	-0-	-2034 B	-0-	216	3			N	-0-					-0-
07	2170	N	117	-0-	-2053 B	-0-	117	3			N	-0-					-0-
08	1984	N	123	-0-	-1861 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1498	-0-	-452 B	-0-	1498	3			N	-0-					-0-
05	1674	N	1496	-0-	-178 B	-0-	1496	3			N	-0-					-0-
06	1680	N	1457	-0-	-223 B	-0-	1457	3			N	-0-					-0-
07	1550	N	1491	-0-	-59 B	-0-	1491	3			N	-0-					-0-
08	1488	N	1432	-0-	-56 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
05	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
06	2130	N	1935	-0-	-195 B	-0-	1935	3			N	-0-					-0-
07	2325	N	1774	-0-	-551 B	-0-	1774	3			N	-0-					-0-
08	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
05	2015	N	575	-0-	-1440 B	-0-	575	3			N	-0-					-0-
06	1980	N	1335	-0-	-645 B	-0-	1335	3			N	-0-					-0-
07	2015	N	1523	-0-	-492 B	-0-	1523	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
08	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
06	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
08	1209	N	1170	-0-	-39 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1161	-0-	-9 B	-0-	1161	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6071	N	6071	-0-	-0- B	-0-	6071	3			N	-0-					-0-
05	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-
06	6621	N	6621	-0-	-0- B	-0-	6621	3			N	-0-					-0-
07	6620	N	6620	-0-	-0- B	-0-	6620	3			N	-0-					-0-
08	6448	N	5972	-0-	-476 B	-0-	5972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6630	N	5411	-0-	-1219 B	-0-	5411	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
06	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
08	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
07	372	N	225	-0-	-147 B	-0-	225	3			N	-0-					-0-
08	434	N	148	-0-	-286 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	N	3097	-0-	-23 B	-0-	3097	3			N	-0-					-0-
05	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
06	3120	N	3084	-0-	-36 B	-0-	3084	3			N	-0-					-0-
07	3193	N	3156	-0-	-37 B	-0-	3156	3			N	-0-					-0-
08	3193	N	3146	-0-	-47 B	-0-	3146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	3043	-0-	-47 B	-0-	3043	3			N	-0-					-0-

MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

04	1200	N	1156	-0-	-44 B	-0-	1156	3			N	-0-					-0-
05	1209	N	1192	-0-	-17 B	-0-	1192	3			N	-0-					-0-
06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
07	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
08	1178	N	853	-0-	-325 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
07	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
08	310	N	71	-0-	-239 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

04	360	N	244	-0-	-116 B	-0-	244	3			N	-0-					-0-
05	527	N	357	-0-	-170 B	-0-	357	3			N	-0-					-0-
06	330	N	83	-0-	-247 B	-0-	83	3			N	-0-					-0-
07	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-
08	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

04	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
05	403	N	169	-0-	-234 B	-0-	169	3			N	-0-					-0-
06	360	N	97	-0-	-263 B	-0-	97	3			N	-0-					-0-
07	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	788	-0-	-82 B	-0-	788	3			N	-0-					-0-
05	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
06	780	N	771	-0-	-9 B	-0-	771	3			N	-0-					-0-
07	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-
08	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
05	1767	N	1764	-0-	-3 B	-0-	1764	3			N	-0-					-0-
06	1740	N	1706	-0-	-34 B	-0-	1706	3			N	-0-					-0-
07	1767	N	1749	-0-	-18 B	-0-	1749	3			N	-0-					-0-
08	1767	N	1744	-0-	-23 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1674	-0-	-36 B	-0-	1674	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	N	2988	-0-	-102 B	-0-	2988	3			N	-0-					-0-
05	3162	N	3079	-0-	-83 B	-0-	3079	3			N	-0-					-0-
06	3030	N	2974	-0-	-56 B	-0-	2974	3			N	-0-					-0-
07	3100	N	2987	-0-	-113 B	-0-	2987	3			N	-0-					-0-
08	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	3			N	-0-					-0-
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
08	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1742	-0-	-28 B	-0-	1742	3			N	-0-					-0-
05	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
06	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-
07	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
08	1829	N	1790	-0-	-39 B	-0-	1790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	S	274	-0-	-146 B	-0-	274	3			N	-0-					-0-
05	341	S	255	-0-	-86 B	-0-	255	3			N	-0-					-0-
06	270	S	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
07	337	S	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
08	251	S	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	295	S	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1087	-0-	-503 B	-0-	1087	3			N	-0-					-0-
05	1953	N	1561	-0-	-392 B	-0-	1561	3			N	-0-					-0-
06	1500	N	1371	-0-	-129 B	-0-	1371	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	484	-0-	-1646 B	-0-	484	3			N	-0-					-0-
05	3751	N	1841	-0-	-1910 B	-0-	1841	3			N	-0-					-0-
06	2040	N	1407	-0-	-633 B	-0-	1407	3			N	-0-					-0-
07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
08	1829	N	1088	-0-	-741 B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	49	-0-	-761 B	-0-	49	3			N	-0-					-0-
05	434	N	271	-0-	-163 B	-0-	271	3			N	-0-					-0-
06	330	N	67	-0-	-263 B	-0-	67	3			N	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	S	276	-0-	-624 B	-0-	276	3			N	-0-					-0-
05	372	S	274	-0-	-98 B	-0-	274	3			N	-0-					-0-
06	330	S	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
07	279	S	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
08	279	S	112	-0-	-167 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	523	S	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
05	961	N	802	-0-	-159 B	-0-	802	3			N	-0-					-0-
06	900	N	748	-0-	-152 B	-0-	748	3			N	-0-					-0-
07	930	N	751	-0-	-179 B	-0-	751	3			N	-0-					-0-
08	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	966	-0-	-24 B	-0-	966	3			N	-0-					-0-
05	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
06	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
07	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-
08	992	N	890	-0-	-102 B	-0-	890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	N	2868	-0-	-192 B	-0-	2868	3			N	-0-					-0-
05	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-
06	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
07	2976	N	2956	-0-	-20 B	-0-	2956	3			N	-0-					-0-
08	3038	N	2834	-0-	-204 B	-0-	2834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3012	N	3012	-0-	-0- B	-0-	3012	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1028	-0-	-562 B	-0-	72	1	956	3	N	-0-					-0-
05	1612	N	196	-0-	-1416 B	-0-	22	1	174	3	N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1054	N	10	-0-	-1044 B	-0-	10	1			N	-0-					-0-
08	2111	N	2111	-0-	-0- B	-0-	60	1	2051	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2259	N	2259	-0-	-0- B	-0-	72	1	2187	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	24	-0-	-636 B	-0-	14	1	10	3	N	-0-					-0-
05	806	N	660	-0-	-146 B	-0-	309	1	351	3	N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	319	1	601	3	N	-0-					-0-
07	1065	N	1065	-0-	-0- B	-0-	363	1	702	3	N	-0-					-0-
08	1014	N	1014	-0-	-0- B	-0-	361	1	653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	959	N	959	-0-	-0- B	-0-	349	1	610	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	27	-0-	-213 B	-0-	16	1	11	3	N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	156	1	177	3	N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	86	1	161	3	N	-0-					-0-
07	300	N	300	-0-	-0- B	-0-	102	1	198	3	N	-0-					-0-
08	341	N	292	-0-	-49 B	-0-	104	1	188	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0- B	-0-	101	1	177	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1545	-0-	-135 B	-0-	1545	3			N	-0-					-0-
05	1674	N	1581	-0-	-93 B	-0-	1581	3			N	-0-					-0-
06	1560	N	1531	-0-	-29 B	-0-	1531	3			N	-0-					-0-
07	1612	N	1568	-0-	-44 B	-0-	1568	3			N	-0-					-0-
08	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1526	-0-	-4 B	-0-	1526	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2138	-0-	-22 B	-0-	2138	3			N	-0-					-0-
05	2232	N	2225	-0-	-7 B	-0-	2225	3			N	-0-					-0-
06	2160	N	2128	-0-	-32 B	-0-	2128	3			N	-0-					-0-
07	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
08	2232	N	2173	-0-	-59 B	-0-	2173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4793	N	4793	-0-	-0- B	-0-	4793	3			N	-0-					-0-
05	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-
06	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
07	4960	N	4394	-0-	-566 B	-0-	4394	3			N	-0-					-0-
08	4929	N	4706	-0-	-223 B	-0-	4706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4743	-0-	-27 B	-0-	4743	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
05	2821	N	2162	-0-	-659 B	-0-	2162	3			N	-0-					-0-
06	2220	N	1825	-0-	-395 B	-0-	1825	3			N	-0-					-0-
07	2170	N	1949	-0-	-221 B	-0-	1949	3			N	-0-					-0-
08	2170	N	1163	-0-	-1007 B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
05	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
06	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-
07	2573	N	2128	-0-	-445 B	-0-	2128	3			N	-0-					-0-
08	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
07	868	N	606	-0-	-262 B	-0-	606	3			N	-0-					-0-
08	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
07	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
05	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1540	-0-	-110 B	-0-	1540	3			N	-0-					-0-
05	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
06	1710	N	1591	-0-	-119 B	-0-	1591	3			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1476	-0-	-354 B	-0-	1476	3			N	-0-					-0-
05	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
06	1800	N	1702	-0-	-98 B	-0-	1702	3			N	-0-					-0-
07	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
08	1829	N	1730	-0-	-99 B	-0-	1730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
05	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3537	N	3537	-0-	-0-	B	-0-	3537	3			N	-0-					-0-
05	3379	N	3353	-0-	-26	B	-0-	3353	3			N	-0-					-0-
06	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
07	3658	N	3306	-0-	-352	B	-0-	3306	3			N	-0-					-0-
08	3348	N	2265	-0-	-1083	B	-0-	2265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
06	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
07	1333	N	1157	-0-	-176	B	-0-	1157	3			N	-0-					-0-
08	1178	N	1152	-0-	-26	B	-0-	1152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1112	-0-	-28	B	-0-	1112	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
08	899	N	889	-0-	-10	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
05	713	N	536	-0-	-177	B	-0-	536	3			N	-0-					-0-
06	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	527	N	423	-0-	-104	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3810	N	3763	-0-	-47 B	-0-	3763	3		N	-0-			-0-
05	4019	N	4019	-0-	-0- B	-0-	4019	3		N	-0-			-0-
06	4040	N	4040	-0-	-0- B	-0-	4040	3		N	-0-			-0-
07	4151	N	4151	-0-	-0- B	-0-	4151	3		N	-0-			-0-
08	4187	N	4187	-0-	-0- B	-0-	4187	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	4184	N	4184	-0-	-0- B	-0-	4184	3		N	-0-			-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2227	N	2227	-0-	-0- B	-0-	2227	3		N	-0-			-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3		N	-0-			-0-
06	2160	N	2151	-0-	-9 B	-0-	2151	3		N	-0-			-0-
07	2294	N	2124	-0-	-170 B	-0-	2124	3		N	-0-			-0-
08	2232	N	2137	-0-	-95 B	-0-	2137	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2160	N	1883	-0-	-277 B	-0-	1883	3		N	-0-			-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	N	1752	-0-	-18 B	-0-	1752	3		N	-0-			-0-
05	1767	N	1539	-0-	-228 B	-0-	1539	3		N	-0-			-0-
06	1790	N	1790	-0-	-0- B	-0-	1790	3		N	-0-			-0-
07	1798	N	1781	-0-	-17 B	-0-	1781	3		N	-0-			-0-
08	1741	N	1741	-0-	-0- B	-0-	1741	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1800	N	1652	-0-	-148 B	-0-	1652	3		N	-0-			-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1608	N	1608	-0-	-0- B	-0-	1608	3		N	-0-			-0-
05	1457	N	1363	-0-	-94 B	-0-	1363	3		N	-0-			-0-
06	1410	N	1310	-0-	-100 B	-0-	1310	3		N	-0-			-0-
07	1674	N	1097	-0-	-577 B	-0-	1097	3		N	-0-			-0-
08	1805	N	1805	-0-	-0- B	-0-	1805	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1632	N	1632	-0-	-0- B	-0-	1632	3		N	-0-			-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3630	N	3456	-0-	-174 B	-1609	3456	3		N	-0-			-0-
05	3658	N	3494	-0-	-164 B	-1609	3494	3		N	-0-			-0-
06	3570	N	3331	-0-	-239 B	-1609	3331	3		N	-0-			-0-
07	3565	N	3751	-0-	186 B	-1423	3751	3		N	-0-			-0-
08	3503	N	2056	-0-	-1447 B	-1423	2056	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1423														
09	3330	N	1170	-0-	-2160 B	-0-	1170	3		N	-0-			-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1530	N	1512	-0-	-18 B	-0-	1512	3		N	-0-			-0-
05	1550	N	1488	-0-	-62 B	-0-	1488	3		N	-0-			-0-
06	1530	N	1516	-0-	-14 B	-0-	1516	3		N	-0-			-0-
07	1550	N	1520	-0-	-30 B	-0-	1520	3		N	-0-			-0-
08	1515	N	1515	-0-	-0- B	-0-	1515	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1530	N	1405	-0-	-125 B	-0-	1405	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
05	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
07	1550	N	1405	-0-	-145 B	-0-	1405	3			N	-0-					-0-
08	1395	N	1284	-0-	-111 B	-0-	1284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
05	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
06	1770	N	1755	-0-	-15 B	-0-	1755	3			N	-0-					-0-
07	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
08	1829	N	1705	-0-	-124 B	-0-	1705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1675	-0-	-95 B	-0-	1675	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
05	1364	N	1337	-0-	-27 B	-0-	1337	3			N	-0-					-0-
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-
07	1333	N	1325	-0-	-8 B	-0-	1325	3			N	-0-					-0-
08	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1287	-0-	-3 B	-0-	1287	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	683	-0-	-727 B	-0-	683	3			N	-0-					-0-
05	1798	N	1283	-0-	-515 B	-0-	1283	3			N	-0-					-0-
06	1350	N	1088	-0-	-262 B	-0-	1088	3			N	-0-					-0-
07	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
08	1271	N	894	-0-	-377 B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1309	-0-	-11 B	-0-	1309	3			N	-0-					-0-
05	1364	N	1319	-0-	-45 B	-0-	1319	3			N	-0-					-0-
06	1320	N	1308	-0-	-12 B	-0-	1308	3			N	-0-					-0-
07	1364	N	1338	-0-	-26 B	-0-	1338	3			N	-0-					-0-
08	1333	N	1326	-0-	-7 B	-0-	1326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1284	-0-	-36 B	-0-	1284	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	472	-0-	-698 B	-0-	472	3			N	-0-					-0-
05	2480	N	1548	-0-	-932 B	-0-	1548	3			N	-0-					-0-
06	1620	N	1351	-0-	-269 B	-0-	1351	3			N	-0-					-0-
07	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
08	1550	N	1113	-0-	-437 B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1364	N	1319	-0-	-45 B	-0-	1319	3			N	-0-					-0-
06	1350	N	1346	-0-	-4 B	-0-	1346	3			N	-0-					-0-
07	1395	N	1346	-0-	-49 B	-0-	1346	3			N	-0-					-0-
08	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1282	-0-	-68 B	-0-	1282	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

04	1770	N	1730	-0-	-40 B	-0-	1730	3			N	-0-					-0-
05	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-
06	1740	N	1714	-0-	-26 B	-0-	1714	3			N	-0-					-0-
07	1798	N	1744	-0-	-54 B	-0-	1744	3			N	-0-					-0-
08	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
08	713	N	457	-0-	-256 B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

04	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
08	1457	N	1402	-0-	-55 B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

04	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
06	1050	N	1042	-0-	-8 B	-0-	1042	3			N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
08	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

04	4891	N	4891	-0-	-0- B	-0-	4891	3			N	-0-					-0-
05	5022	N	4927	-0-	-95 B	-0-	4927	3			N	-0-					-0-
06	4830	N	4769	-0-	-61 B	-0-	4769	3			N	-0-					-0-
07	5053	N	4468	-0-	-585 B	-0-	4468	3			N	-0-					-0-
08	4929	N	4682	-0-	-247 B	-0-	4682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4770	N	4691	-0-	-79 B	-0-	4691	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
05	2635	N	2592	-0-	-43 B	-0-	2592	3			N	-0-					-0-
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
07	2635	N	2331	-0-	-304 B	-0-	2331	3			N	-0-					-0-
08	2604	N	2443	-0-	-161 B	-0-	2443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2453	-0-	-97 B	-0-	2453	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	581	-0-	-199 B	-0-	581	3			N	-0-					-0-
05	713	N	604	-0-	-109 B	-0-	604	3			N	-0-					-0-
06	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-
07	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
08	589	N	471	-0-	-118 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
05	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
08	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	928	-0-	-32 B	-0-	928	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	626	-0-	-214 B	-0-	626	3			N	-0-					-0-
05	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
08	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	855	-0-	-225 B	-0-	855	3			N	-0-					-0-
05	1147	N	1033	-0-	-114 B	-0-	1033	3			N	-0-					-0-
06	1050	N	976	-0-	-74 B	-0-	976	3			N	-0-					-0-
07	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
08	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-
05	775	N	645	-0-	-130 B	-0-	645	3			N	-0-					-0-
06	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-
07	682	N	558	-0-	-124 B	-0-	558	3			N	-0-					-0-
08	651	N	493	-0-	-158 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-
06	660	N	233	-0-	-427 B	-0-	233	3			N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	957	-0-	-35 B	-0-	957	3			N	-0-					-0-
06	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
07	992	N	934	-0-	-58 B	-0-	934	3			N	-0-					-0-
08	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
06	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
05	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-
06	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-
07	682	N	551	-0-	-131 B	-0-	551	3			N	-0-					-0-
08	682	N	382	-0-	-300 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	649	-0-	-131 B	-0-	649	3			N	-0-					-0-
05	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
08	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
05	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	794	-0-	-16 B	-0-	794	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	710	-0-	-160 B	-0-	710	3			N	-0-					-0-
05	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
06	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-
07	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
08	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
05	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
06	1770	N	1765	-0-	-5 B	-0-	1765	3			N	-0-					-0-
07	1829	N	1828	-0-	-1 B	-0-	1828	3			N	-0-					-0-
08	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1753	-0-	-17 B	-0-	1753	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-
05	310	N	149	-0-	-161 B	-0-	149	3			N	-0-					-0-
06	270	N	35	-0-	-235 B	-0-	35	3			N	-0-					-0-
07	186	N	45	-0-	-141 B	-0-	45	3			N	-0-					-0-
08	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
05	2170	N	2169	-0-	-1 B	-0-	2169	3			N	-0-					-0-
06	2160	N	2016	-0-	-144 B	-0-	2016	3			N	-0-					-0-
07	2263	N	2109	-0-	-154 B	-0-	2109	3			N	-0-					-0-
08	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-
07	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
08	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	570	N	489	-0-	-81 B	-0-	489	2			N	-0-					-0-
07	589	N	491	-0-	-98 B	-0-	491	2			N	-0-					-0-
08	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	N	3169	-0-	-101 B	-131	3169	3			N	-0-					-0-
05	3348	N	3266	-0-	-82 B	-131	3266	3			N	-0-					-0-
06	3210	N	3148	-0-	-62 B	-131	3148	3			N	-0-					-0-
07	3286	N	2977	-0-	-309 B	-131	2977	3			N	-0-					-0-
08	3255	N	3167	-0-	-88 B	-131	3167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -95 CANCELLED UNDERAGE -> -36																	
09	3150	N	3150	-0-	-0- B	-95	3150	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
05	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
06	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
07	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
08	2077	N	2034	-0-	-43 B	-0-	2034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1944	-0-	-66 B	-0-	1944	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
07	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
06	870	N	839	-0-	-31 B	-0-	839	3			N	-0-					-0-
07	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
08	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	450	N	356	-0-	-94 B	-0-	356	3			N	-0-					-0-
07	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-
08	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	27	-0-	-333 B	-0-	27	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
05	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
07	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
08	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
05	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
06	2520	N	2504	-0-	-16 B	-0-	2504	3			N	-0-					-0-
07	2821	N	2533	-0-	-288 B	-0-	2533	3			N	-0-					-0-
08	2697	N	2563	-0-	-134 B	-0-	2563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2418	-0-	-72 B	-0-	2418	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
07	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	2015	N	1818	-0-	-197 B	-0-	1818	3			N	-0-					-0-
06	1920	N	1684	-0-	-236 B	-0-	1684	3			N	-0-					-0-
07	1953	N	1714	-0-	-239 B	-0-	1714	3			N	-0-					-0-
08	1829	N	1674	-0-	-155 B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1655	-0-	-25 B	-0-	1655	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1894	N	1894	-0-	-0- B	-0-	72	1	1822	3	N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	74	1	1804	3	N	-0-					-0-
06	1802	N	1802	-0-	-0- B	-0-	72	1	1730	3	N	-0-					-0-
07	1953	N	1802	-0-	-151 B	-0-	74	1	1728	3	N	-0-					-0-
08	1891	N	1797	-0-	-94 B	-0-	74	1	1723	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1827	N	1827	-0-	-0- B	-0-	72	1	1755	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1182	-0-	-168 B	-0-	1182	3			N	-0-					-0-
05	1364	N	1179	-0-	-185 B	-0-	1179	3			N	-0-					-0-
06	1200	N	1142	-0-	-58 B	-0-	1142	3			N	-0-					-0-
07	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
08	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	390	-0-	-150 B	-0-	390	3			N	-0-					-0-
05	496	N	425	-0-	-71 B	-0-	425	3			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	678	-0-	-42 B	-0-	678	3			N	-0-					-0-
05	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
08	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
05	713	N	331	-0-	-382	B	-0-	331	3			N	-0-					-0-
06	690	N	212	-0-	-478	B	-0-	212	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	760	-0-	-20	B	-0-	760	2			N	-0-					-0-
05	806	N	772	-0-	-34	B	-0-	772	2			N	-0-					-0-
06	780	N	560	-0-	-220	B	-0-	560	2			N	-0-					-0-
07	775	N	352	-0-	-423	B	-0-	352	2			N	-0-					-0-
08	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1347	-0-	-393	B	-0-	1347	3			N	-0-					-0-
05	1860	N	1819	-0-	-41	B	-0-	1819	3			N	-0-					-0-
06	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
07	1837	N	1837	-0-	-0-	B	-0-	1837	3			N	-0-					-0-
08	1829	N	1802	-0-	-27	B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1746	-0-	-54	B	-0-	1746	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
05	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
06	600	N	576	-0-	-24	B	-0-	576	3			N	-0-					-0-
07	620	N	603	-0-	-17	B	-0-	603	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
05	1085	N	1008	-0-	-77	B	-0-	1008	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	1147	N	1024	-0-	-123	B	-0-	1024	3			N	-0-					-0-
08	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1005	-0-	-15	B	-0-	1005	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
06	1050	N	928	-0-	-122	B	-0-	928	3			N	-0-					-0-
07	1054	N	993	-0-	-61	B	-0-	993	3			N	-0-					-0-
08	1116	N	1060	-0-	-56	B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
05	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
06	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-
07	1860	N	1837	-0-	-23 B	-0-	1837	3			N	-0-					-0-
08	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
07	1023	N	491	-0-	-532 B	-0-	491	3			N	-0-					-0-
08	930	N	191	-0-	-739 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	178	-0-	-632 B	-0-	178	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
08	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1980	-0-	-60 B	-0-	1980	3			N	-0-					-0-
05	1984	N	1865	-0-	-119 B	-0-	1865	3			N	-0-					-0-
06	1980	N	1771	-0-	-209 B	-0-	1771	3			N	-0-					-0-
07	2046	N	1870	-0-	-176 B	-0-	1870	3			N	-0-					-0-
08	1860	N	1586	-0-	-274 B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1638	-0-	-132 B	-0-	1638	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
05	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
06	1260	N	1232	-0-	-28 B	-0-	1232	3			N	-0-					-0-
07	1302	N	1277	-0-	-25 B	-0-	1277	3			N	-0-					-0-
08	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
05	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	992	N	901	-0-	-91 B	-0-	901	3			N	-0-					-0-
08	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1861	-0-	-59 B	-0-	1861	3			N	-0-					-0-
05	1953	N	1898	-0-	-55 B	-0-	1898	3			N	-0-					-0-
06	1890	N	1815	-0-	-75 B	-0-	1815	3			N	-0-					-0-
07	1922	N	1852	-0-	-70 B	-0-	1852	3			N	-0-					-0-
08	1891	N	1885	-0-	-6 B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
07	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
05	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
06	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
07	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
08	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	N	3821	-0-	-109 B	-0-	3821	3			N	-0-					-0-
05	3999	N	3926	-0-	-73 B	-0-	3926	3			N	-0-					-0-
06	3900	N	3850	-0-	-50 B	-0-	3850	3			N	-0-					-0-
07	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
08	3937	N	3500	-0-	-437 B	-0-	3500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3796	-0-	-44 B	-0-	3796	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-
05	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-
06	1050	N	1018	-0-	-32 B	-0-	1018	2			N	-0-					-0-
07	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-
08	1054	N	1026	-0-	-28 B	-0-	1026	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	992	-0-	-28 B	-0-	992	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
06	810	N	806	-0-	-4 B	-0-	806	3			N	-0-					-0-
07	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
08	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2383	-0-	-107 B	-0-	2383	3			N	-0-					-0-
05	2511	N	2426	-0-	-85 B	-0-	2426	3			N	-0-					-0-
06	2490	N	2448	-0-	-42 B	-0-	2448	3			N	-0-					-0-
07	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
08	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2447	-0-	-13 B	-0-	2447	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1810	-0-	-170 B	-0-	1810	3			N	-0-					-0-
05	2046	N	1890	-0-	-156 B	-0-	1890	3			N	-0-					-0-
06	1890	N	1840	-0-	-50 B	-0-	1840	3			N	-0-					-0-
07	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
08	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
05	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
07	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
08	2201	N	1866	-0-	-335 B	-0-	1866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2085	-0-	-15 B	-0-	2085	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	838	-0-	-2 B	-0-	838	3			N	-0-					-0-
05	868	N	408	-0-	-460 B	-0-	408	3			N	-0-					-0-
06	840	N	295	-0-	-545 B	-0-	295	3			N	-0-					-0-
07	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
08	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	N	3663	-0-	-207 B	-0-	3663	2			N	-0-					-0-
05	3968	N	3738	-0-	-230 B	-0-	3738	2			N	-0-					-0-
06	3810	N	3771	-0-	-39 B	-0-	3771	2			N	-0-					-0-
07	3882	N	3882	-0-	-0- B	-0-	3882	2			N	-0-					-0-
08	3863	N	3863	-0-	-0- B	-0-	3863	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3780	N	3691	-0-	-89 B	-0-	3691	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	189	-0-	-171 B	-0-	189	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-
05	3720	N	3703	-0-	-17 B	-0-	3703	3			N	-0-					-0-
06	4049	N	4049	-0-	-0- B	-0-	4049	3			N	-0-					-0-
07	5313	N	5313	-0-	-0- B	-0-	5313	3			N	-0-					-0-
08	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4604	N	4604	-0-	-0- B	-0-	4604	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	651	N	356	-0-	-295 B	-0-	356	3			N	-0-					-0-
06	480	N	256	-0-	-224 B	-0-	256	3			N	-0-					-0-
07	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
08	341	N	128	-0-	-213 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	#	430	-0-	-2720 B	-3435	430	3			N	-0-					-0-
05	3255	#	2895	-0-	-360 B	-3795	2895	3			N	-0-					-0-
06	3150	#	2382	-0-	-768 B	-4563	2382	3			N	-0-					-0-
07	3255	#	3041	-0-	-214 B	-4777	3041	3			N	-0-					-0-
08	3255	#	3007	-0-	-248 B	-5025	3007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5025																	
09	2370	N	2869	-0-	499 B	-4526	2869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
05	2015	N	1766	-0-	-249 B	-0-	1766	3			N	-0-					-0-
06	1800	N	1489	-0-	-311 B	-0-	1489	3			N	-0-					-0-
07	1767	N	1507	-0-	-260 B	-0-	1507	3			N	-0-					-0-
08	1767	N	1340	-0-	-427 B	-0-	1340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	475	-0-	-305 B	-0-	475	3			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
06	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
08	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	241	-0-	-809 B	-0-	241	3			N	-0-					-0-
05	1581	N	1029	-0-	-552 B	-0-	1029	3			N	-0-					-0-
06	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
08	1023	N	754	-0-	-269 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
05	3906	N	751	-0-	-3155 B	-0-	751	3			N	-0-					-0-
06	3810	N	-0-	-0-	-3810 B	-0-					N	-0-					-0-
07	3751	N	-0-	-0-	-3751 B	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	1248	-0-	-1332 B	-0-	1248	3			N	-0-					-0-
05	3317	N	1540	-0-	-1777 B	-0-	1540	3			N	-0-					-0-
06	3330	N	947	-0-	-2383 B	-0-	947	3			N	-0-					-0-
07	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
08	4264	N	4264	-0-	-0- B	-0-	4264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
05	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
06	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
07	4247	N	3699	-0-	-548 B	-0-	3699	3			N	-0-					-0-
08	3782	N	3698	-0-	-84 B	-0-	3698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	3572	-0-	-118 B	-0-	3572	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
05	899	N	67	-0-	-832 B	-0-	67	3			N	-0-					-0-
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
08	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
07	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
08	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
05	3715	N	3715	-0-	-0- B	-0-	3715	3			N	-0-					-0-
06	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
07	3813	N	3643	-0-	-170 B	-0-	3643	3			N	-0-					-0-
08	3720	N	3515	-0-	-205 B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3378	-0-	-132 B	-0-	3378	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	N	3330	-0-	-150 B	-0-	3330	3			N	-0-					-0-
05	3472	N	3288	-0-	-184 B	-0-	3288	3			N	-0-					-0-
06	3330	N	3095	-0-	-235 B	-0-	3095	3			N	-0-					-0-
07	3441	N	3128	-0-	-313 B	-0-	3128	3			N	-0-					-0-
08	3286	N	2704	-0-	-582 B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2936	-0-	-154 B	-0-	2936	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1954	-0-	-56 B	-0-	1954	3			N	-0-					-0-
05	2139	N	1902	-0-	-237 B	-0-	1902	3			N	-0-					-0-
06	2010	N	1773	-0-	-237 B	-0-	1773	3			N	-0-					-0-
07	2015	N	1877	-0-	-138 B	-0-	1877	3			N	-0-					-0-
08	1891	N	1700	-0-	-191 B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
06	660	N	636	-0-	-24 B	-0-	636	2			N	-0-					-0-
07	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
07	248	N	151	-0-	-97 B	-0-	151	3			N	-0-					-0-
08	248	N	43	-0-	-205 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1806	-0-	-114	B	-0-	1806	3			N	-0-					-0-
05	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-
07	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
08	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1974	-0-	-96	B	-0-	1974	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
05	806	N	787	-0-	-19	B	-0-	787	3			N	-0-					-0-
06	780	N	757	-0-	-23	B	-0-	757	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-
08	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3653	N	3653	-0-	-0-	B	-0-	3653	3			N	-0-					-0-
05	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
06	3660	N	3506	-0-	-154	B	-0-	3506	3			N	-0-					-0-
07	3782	N	3691	-0-	-91	B	-0-	3691	3			N	-0-					-0-
08	3720	N	3203	-0-	-517	B	-0-	3203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3369	-0-	-141	B	-0-	3369	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	725	-0-	-415	B	-0-	725	3			N	-0-					-0-
05	1302	N	798	-0-	-504	B	-0-	798	3			N	-0-					-0-
06	930	N	779	-0-	-151	B	-0-	779	3			N	-0-					-0-
07	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
08	806	N	684	-0-	-122	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
05	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
07	868	N	832	-0-	-36	B	-0-	832	3			N	-0-					-0-
08	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	829	-0-	-41	B	-0-	829	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
08	93	N	53	-0-	-40	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	775	N	711	-0-	-64 B	-0-	711	2			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-
07	775	N	772	-0-	-3 B	-0-	772	2			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	708	-0-	-42 B	-0-	708	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
07	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
08	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	844	-0-	-26 B	-0-	844	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1042	-0-	-398 B	-0-	1042	3			N	-0-					-0-
05	1271	N	1060	-0-	-211 B	-0-	1060	3			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
08	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	950	-0-	-70 B	-0-	950	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
08	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
05	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
06	1410	N	1387	-0-	-23 B	-0-	1387	3			N	-0-					-0-
07	1426	N	1411	-0-	-15 B	-0-	1411	3			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1356	-0-	-24 B	-0-	1356	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	N	4099	-0-	-41 B	-0-	4099	3			N	-0-					-0-
05	4171	N	4171	-0-	-0- B	-0-	4171	3			N	-0-					-0-
06	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-
07	4247	N	4107	-0-	-140 B	-0-	4107	3			N	-0-					-0-
08	4185	N	3694	-0-	-491 B	-0-	3694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	4009	-0-	-11 B	-0-	4009	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
05	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
06	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
07	2728	N	2372	-0-	-356 B	-0-	2372	3			N	-0-					-0-
08	2542	N	2365	-0-	-177 B	-0-	2365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2444	-0-	-16 B	-0-	2444	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1168	-0-	-62 B	-0-	72	1	1096	3	N	-0-					-0-
05	1147	N	879	-0-	-268 B	-0-	74	1	805	3	N	-0-					-0-
06	1140	N	1100	-0-	-40 B	-0-	72	1	1028	3	N	-0-					-0-
07	1209	N	1059	-0-	-150 B	-0-	74	1	985	3	N	-0-					-0-
08	1040	N	1040	-0-	-0- B	-0-	74	1	966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1009	-0-	-101 B	-0-	72	1	937	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
07	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
05	775	N	672	-0-	-103 B	-0-	672	3			N	-0-					-0-
06	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
07	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
08	682	N	524	-0-	-158 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
06	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
07	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
08	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	N	2993	-0-	-217 B	-0-	2993	2			N	-0-					-0-
05	3133	N	3133	-0-	-0- B	-0-	3133	2			N	-0-					-0-
06	3180	N	3023	-0-	-157 B	-0-	3023	2			N	-0-					-0-
07	4303	N	4303	-0-	-0- B	-0-	4303	2			N	-0-					-0-
08	4147	N	4147	-0-	-0- B	-0-	4147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4491	N	4491	-0-	-0- B	-0-	4491	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-
05	1922	N	1829	-0-	-93 B	-0-	1829	3			N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
07	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
06	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-
07	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
08	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2571	-0-	-9 B	-0-	2571	2			N	-0-					-0-
05	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					-0-
06	2490	N	2449	-0-	-41 B	-0-	2449	2			N	-0-					-0-
07	2666	N	2491	-0-	-175 B	-0-	2491	2			N	-0-					-0-
08	2524	N	2524	-0-	-0- B	-0-	2524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2408	-0-	-52 B	-0-	2408	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

04	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
05	1612	N	1503	-0-	-109	B	-0-	1503	3			N	-0-					-0-
06	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
07	1581	N	1503	-0-	-78	B	-0-	1503	3			N	-0-					-0-
08	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

04	1620	N	1472	-0-	-148	B	-0-	1472	3			N	-0-					-0-
05	1612	N	1434	-0-	-178	B	-0-	1434	3			N	-0-					-0-
06	1470	N	1418	-0-	-52	B	-0-	1418	3			N	-0-					-0-
07	1519	N	1389	-0-	-130	B	-0-	1389	3			N	-0-					-0-
08	1426	N	1267	-0-	-159	B	-0-	1267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

04	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-					-0-
05	2889	N	2889	-0-	-0-	B	-0-	2889	3			N	-0-					-0-
06	2970	N	2856	-0-	-114	B	-0-	2856	3			N	-0-					-0-
07	3100	N	2934	-0-	-166	B	-0-	2934	3			N	-0-					-0-
08	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2893	N	2893	-0-	-0-	B	-0-	2893	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
07	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
08	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

04	3090	N	3008	-0-	-82	B	-0-	3008	3			N	-0-					-0-
05	3371	N	3371	-0-	-0-	B	-0-	3371	3			N	-0-					-0-
06	3457	N	3457	-0-	-0-	B	-0-	3457	3			N	-0-					-0-
07	3100	N	3046	-0-	-54	B	-0-	3046	3			N	-0-					-0-
08	3379	N	2670	-0-	-709	B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2338	-0-	-1112	B	-0-	2338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
06	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
07	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
08	217	N	133	-0-	-84 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
05	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
06	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
07	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
08	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
06	1500	N	1491	-0-	-9 B	-0-	1491	3			N	-0-					-0-
07	1550	N	1459	-0-	-91 B	-0-	1459	3			N	-0-					-0-
08	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1414	-0-	-86 B	-0-	1414	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
07	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-					-0-
08	1457	N	1351	-0-	-106 B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1351	-0-	-59 B	-0-	450	1	901	3	N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	465	1	853	3	N	-0-					-0-
06	1520	N	1520	-0-	-0- B	-0-	435	1	1085	3	N	-0-					-0-
07	1455	N	1455	-0-	-0- B	-0-	465	1	990	3	N	-0-					-0-
08	1499	N	1499	-0-	-0- B	-0-	465	1	1034	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1379	-0-	-151 B	-0-	450	1	929	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1240	N	1197	-0-	-43 B	-0-	1197	3			N	-0-					-0-
06	1200	N	1142	-0-	-58 B	-0-	1142	3			N	-0-					-0-
07	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
08	1209	N	1164	-0-	-45 B	-0-	1164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
05	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
07	2077	N	1786	-0-	-291 B	-0-	1786	3			N	-0-					-0-
08	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2039	N	2039	-0-	-0- B	-0-	2039	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	N	395	-0-	-2725 B	-0-	395	3			N	-0-					-0-
05	5827	N	5827	-0-	-0- B	-0-	5827	3			N	-0-					-0-
06	4955	N	4955	-0-	-0- B	-0-	4955	3			N	-0-					-0-
07	6411	N	6411	-0-	-0- B	-0-	6411	3			N	-0-					-0-
08	6402	N	6402	-0-	-0- B	-0-	6402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5957	N	5957	-0-	-0- B	-0-	5957	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	349	-0-	-941 B	-0-	349	3			N	-0-					-0-
05	1798	N	829	-0-	-969 B	-0-	829	3			N	-0-					-0-
06	1170	N	689	-0-	-481 B	-0-	689	3			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	N	3799	-0-	-611 B	-0-	3799	3			N	-0-					-0-
05	4526	N	3570	-0-	-956 B	-0-	3570	3			N	-0-					-0-
06	4080	N	3332	-0-	-748 B	-0-	3332	3			N	-0-					-0-
07	3937	N	3323	-0-	-614 B	-0-	3323	3			N	-0-					-0-
08	3565	N	2809	-0-	-756 B	-0-	2809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2762	-0-	-568 B	-0-	2762	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1130	N	1130	-0-	-0- B	-0-	72	1	1058	3	N	-0-					-0-
05	1432	N	1432	-0-	-0- B	-0-	558	1	874	3	N	-0-					-0-
06	1290	N	754	-0-	-536 B	-0-	270	1	484	3	N	-0-					-0-
07	1178	N	804	-0-	-374 B	-0-	306	1	498	3	N	-0-					-0-
08	1426	N	588	-0-	-838 B	-0-	270	1	318	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	666	-0-	-84 B	-0-	324	1	342	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	870	-0-	-780 B	-0-	870	3			N	-0-					-0-
05	2480	N	2036	-0-	-444 B	-0-	2036	3			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
07	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
08	2046	N	1534	-0-	-512 B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2200	-0-	-260 B	-0-	2200	3			N	-0-					-0-
05	2387	N	2260	-0-	-127 B	-0-	2260	3			N	-0-					-0-
06	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-
07	2263	N	2011	-0-	-252 B	-0-	2011	3			N	-0-					-0-
08	2263	N	1689	-0-	-574 B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1588	-0-	-572 B	-0-	1588	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1751	-0-	-19 B	-0-	1751	3			N	-0-					-0-
05	1798	N	1783	-0-	-15 B	-0-	1783	3			N	-0-					-0-
06	1740	N	1688	-0-	-52 B	-0-	1688	3			N	-0-					-0-
07	1798	N	1739	-0-	-59 B	-0-	1739	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-
05	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
06	1320	N	1315	-0-	-5 B	-0-	1315	3			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
08	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1180	-0-	-140 B	-0-	1180	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1705	N	1419	-0-	-286 B	-0-	1419	3			N	-0-					-0-
06	1440	N	1290	-0-	-150 B	-0-	1290	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	1426	N	1281	-0-	-145 B	-0-	1281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
05	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
06	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
07	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
08	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

04	2130	N	2017	-0-	-113 B	-0-	2017	2			N	-0-					-0-
05	2170	N	2111	-0-	-59 B	-0-	2111	2			N	-0-					-0-
06	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
07	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
08	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2054	-0-	-76 B	-0-	2054	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
07	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

04	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
05	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
06	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
07	2077	N	1624	-0-	-453 B	-0-	1624	3			N	-0-					-0-
08	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1505	-0-	-205 B	-0-	1505	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
06	1590	N	1448	-0-	-142 B	-0-	1448	3			N	-0-					-0-
07	1705	N	1444	-0-	-261 B	-0-	1444	3			N	-0-					-0-
08	1705	N	507	-0-	-1198 B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
07	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1600	-0-	-110 B	-0-	1600	3			N	-0-					-0-
05	1736	N	1670	-0-	-66 B	-0-	1670	3			N	-0-					-0-
06	1740	N	1599	-0-	-141 B	-0-	1599	3			N	-0-					-0-
07	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
08	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1923	-0-	-57 B	-0-	1923	3			N	-0-					-0-
05	1891	N	1888	-0-	-3 B	-0-	1888	3			N	-0-					-0-
06	1920	N	1870	-0-	-50 B	-0-	1870	3			N	-0-					-0-
07	1984	N	1965	-0-	-19 B	-0-	1965	3			N	-0-					-0-
08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
08	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2165	-0-	-25 B	-0-	2165	3			N	-0-					-0-
05	2232	N	2209	-0-	-23 B	-0-	2209	3			N	-0-					-0-
06	2160	N	2131	-0-	-29 B	-0-	2131	3			N	-0-					-0-
07	2232	N	2201	-0-	-31 B	-0-	2201	3			N	-0-					-0-
08	2201	N	2195	-0-	-6 B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	605	-0-	-1255 B	-0-	605	3			N	-0-					-0-
05	2635	N	1612	-0-	-1023 B	-0-	1612	3			N	-0-					-0-
06	1860	N	1347	-0-	-513 B	-0-	1347	3			N	-0-					-0-
07	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
08	1612	N	1124	-0-	-488 B	-0-	1124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
06	3262	N	3262	-0-	-0- B	-0-	3262	3			N	-0-					-0-
07	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
08	3410	N	3368	-0-	-42 B	-0-	3368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3272	N	3272	-0-	-0- B	-0-	3272	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
07	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
06	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
07	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
08	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	N	2486	-0-	-334 B	-0-	2486	3			N	-0-					-0-
05	2852	N	2457	-0-	-395 B	-0-	2457	3			N	-0-					-0-
06	2730	N	2368	-0-	-362 B	-0-	2368	3			N	-0-					-0-
07	2573	N	2263	-0-	-310 B	-0-	2263	3			N	-0-					-0-
08	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
07	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
08	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	N	3296	-0-	-364 B	-0-	3296	3			N	-0-					-0-
05	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
06	3480	N	3385	-0-	-95 B	-0-	3385	3			N	-0-					-0-
07	3410	N	3186	-0-	-224 B	-0-	3186	3			N	-0-					-0-
08	3749	N	3749	-0-	-0- B	-0-	3749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	299	-0-	-3091 B	-0-	299	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
06	1620	N	1604	-0-	-16 B	-0-	1604	3			N	-0-					-0-
07	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
08	1643	N	1623	-0-	-20 B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1547	-0-	-43 B	-0-	1547	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1917	-0-	-33 B	-0-	1917	3			N	-0-					-0-
05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
06	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
07	1984	N	1975	-0-	-9 B	-0-	1975	3			N	-0-					-0-
08	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	63	-0-	-117 B	-0-	63	3			N	-0-					-0-
05	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	N	376	-0-	-4154 B	-0-	99	1	277	3	N	-0-					-0-
05	6817	N	6817	-0-	-0- B	-0-	1023	1	5794	3	N	-0-					-0-
06	5506	N	5506	-0-	-0- B	-0-	825	1	4681	3	N	-0-					-0-
07	7273	N	7273	-0-	-0- B	-0-	1023	1	6250	3	N	-0-					-0-
08	6966	N	6966	-0-	-0- B	-0-	924	1	6042	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5520	N	5129	-0-	-391 B	-0-	726	1	4403	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2371	-0-	-119 B	-0-	2371	3			N	-0-					-0-
05	2511	N	2499	-0-	-12 B	-0-	2499	3			N	-0-					-0-
06	2490	N	2441	-0-	-49 B	-0-	2441	3			N	-0-					-0-
07	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
08	2511	N	2470	-0-	-41 B	-0-	2470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
07	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
08	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
05	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
06	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
08	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	993	-0-	-27 B	-0-	993	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	899	N	584	-0-	-315 B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
05	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-
06	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
07	837	N	703	-0-	-134 B	-0-	703	3			N	-0-					-0-
08	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	596	-0-	-184 B	-0-	596	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
06	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
07	837	N	556	-0-	-281 B	-0-	556	3			N	-0-					-0-
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1805	-0-	-25 B	-0-	1805	3			N	-0-					-0-
05	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-					-0-
06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-
07	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
08	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1758	-0-	-12 B	-0-	1758	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	N	4174	-0-	-26 B	-0-	4174	3			N	-0-					-0-
05	4402	N	2681	-0-	-1721 B	-0-	2681	3			N	-0-					-0-
06	4260	N	4150	-0-	-110 B	-0-	4150	3			N	-0-					-0-
07	4309	N	3939	-0-	-370 B	-0-	3939	3			N	-0-					-0-
08	4101	N	4101	-0-	-0- B	-0-	4101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	3990	-0-	-150 B	-0-	3990	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	520	-0-	-1550 B	-0-	162	1	358	3	N	-0-					-0-
05	2937	N	2937	-0-	-0- B	-0-	558	1	2379	3	N	-0-					-0-
06	1999	N	1999	-0-	-0- B	-0-	468	1	1531	3	N	-0-					-0-
07	2145	N	2145	-0-	-0- B	-0-	396	1	1749	3	N	-0-					-0-
08	2945	N	2560	-0-	-385 B	-0-	558	1	2002	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2256	N	2256	-0-	-0- B	-0-	522	1	1734	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-
05	3038	N	2871	-0-	-167 B	-0-	2871	3			N	-0-					-0-
06	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-
07	2976	N	2910	-0-	-66 B	-0-	2910	3			N	-0-					-0-
08	3225	N	3225	-0-	-0- B	-0-	3225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2932	-0-	-68 B	-0-	2932	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	N	3218	-0-	-202 B	-0-	3218	3			N	-0-					-0-
05	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
06	3386	N	3386	-0-	-0- B	-0-	3386	3			N	-0-					-0-
07	3452	N	3452	-0-	-0- B	-0-	3452	3			N	-0-					-0-
08	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3139	-0-	-251 B	-0-	3139	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
06	1110	N	650	-0-	-460 B	-0-	650	3			N	-0-					-0-
07	1116	N	343	-0-	-773 B	-0-	343	3			N	-0-					-0-
08	1302	N	272	-0-	-1030 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	352	-0-	-308 B	-0-	352	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5137	N	5137	-0-	-0- B	-0-	5137	3			N	-0-					-0-
05	4973	N	4973	-0-	-0- B	-0-	4973	3			N	-0-					-0-
06	4920	N	4584	-0-	-336 B	-0-	4584	3			N	-0-					-0-
07	5301	N	5165	-0-	-136 B	-0-	5165	3			N	-0-					-0-
08	4960	N	3980	-0-	-980 B	-0-	3980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4720	N	4720	-0-	-0- B	-0-	4720	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
06	1170	N	1134	-0-	-36 B	-0-	1134	3			N	-0-					-0-
07	1209	N	1061	-0-	-148 B	-0-	1061	3			N	-0-					-0-
08	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1130	-0-	-10 B	-0-	1130	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	N	3175	-0-	-1085 B	-0-	50	1	3125	2	N	-0-					-0-
05	4092	N	3948	-0-	-144 B	-0-	62	1	3886	2	N	-0-					-0-
06	3750	N	1437	-0-	-2313 B	-0-	24	1	1413	2	N	-0-					-0-
07	3791	N	3791	-0-	-0- B	-0-	54	1	3737	2	N	-0-					-0-
08	4222	N	4222	-0-	-0- B	-0-	62	1	4160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3877	N	3877	-0-	-0- B	-0-	60	1	3817	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

04	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
05	558	N	528	-0-	-30	B	-0-	528	2			N	-0-					-0-
06	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
07	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
*08	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

04	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
05	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
06	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
07	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
*08	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	1650	N	1597	-0-	-53	B	-0-	1597	2			N	-0-					-0-
05	1643	N	1615	-0-	-28	B	-0-	1615	2			N	-0-					-0-
06	1620	N	1595	-0-	-25	B	-0-	1595	2			N	-0-					-0-
07	1643	N	1597	-0-	-46	B	-0-	1597	2			N	-0-					-0-
08	1615	N	1615	-0-	-0-	B	-0-	1615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1554	-0-	-36	B	-0-	1554	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1447	N	1447	-0-	-0-	B	-0-	1447	2			N	-0-					-0-
05	1488	N	1441	-0-	-47	B	-0-	1441	2			N	-0-					-0-
06	1470	N	1438	-0-	-32	B	-0-	1438	2			N	-0-					-0-
07	1488	N	1460	-0-	-28	B	-0-	1460	2			N	-0-					-0-
08	1457	N	1457	-0-	-0-	B	-0-	1457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1393	-0-	-47	B	-0-	1393	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

04	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					-0-
05	1395	N	1306	-0-	-89	B	-0-	1306	2			N	-0-					-0-
06	1560	N	1528	-0-	-32	B	-0-	1528	2			N	-0-					-0-
07	1736	N	1598	-0-	-138	B	-0-	1598	2			N	-0-					-0-
08	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	797	-0-	-733	B	-0-	797	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

04	1590	N	1582	-0-	-8	B	-0-	1582	2			N	-0-					-0-
05	1674	N	1607	-0-	-67	B	-0-	1607	2			N	-0-					-0-
06	1590	N	1556	-0-	-34	B	-0-	1556	2			N	-0-					-0-
07	1643	N	1596	-0-	-47	B	-0-	1596	2			N	-0-					-0-
08	1612	N	1584	-0-	-28	B	-0-	1584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1523	-0-	-37	B	-0-	1523	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

04	1696	N	1696	-0-	-0-	B	-0-	1696	2			N	-0-					-0-
05	1736	N	1705	-0-	-31	B	-0-	1705	2			N	-0-					-0-
06	1710	N	1658	-0-	-52	B	-0-	1658	2			N	-0-					-0-
07	1767	N	1759	-0-	-8	B	-0-	1759	2			N	-0-					-0-
08	1746	N	1746	-0-	-0-	B	-0-	1746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1653	N	1653	-0-	-0-	B	-0-	1653	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

04	1050	N	739	-0-	-311	B	-0-	739	2			N	-0-					-0-
05	1054	N	975	-0-	-79	B	-0-	975	2			N	-0-					-0-
06	900	N	827	-0-	-73	B	-0-	827	2			N	-0-					-0-
07	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

04	1140	N	1092	-0-	-48	B	-0-	1092	2			N	-0-					-0-
05	1147	N	1100	-0-	-47	B	-0-	1100	2			N	-0-					-0-
06	1110	N	1097	-0-	-13	B	-0-	1097	2			N	-0-					-0-
07	1124	N	1124	-0-	-0-	B	-0-	1124	2			N	-0-					-0-
08	1114	N	1114	-0-	-0-	B	-0-	1114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1070	-0-	-40	B	-0-	1070	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1357	-0-		-53 B	-0-	1357	2			N	-0-					-0-
05	1426	N	1373	-0-		-53 B	-0-	1373	2			N	-0-					-0-
06	1380	N	1353	-0-		-27 B	-0-	1353	2			N	-0-					-0-
07	1395	N	1374	-0-		-21 B	-0-	1374	2			N	-0-					-0-
08	1364	N	1364	-0-		-0- B	-0-	1364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1326	-0-		-24 B	-0-	1326	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-		-0- B	-0-	1030	2			N	-0-					-0-
05	1023	N	1011	-0-		-12 B	-0-	1011	2			N	-0-					-0-
06	1020	N	1011	-0-		-9 B	-0-	1011	2			N	-0-					-0-
07	1054	N	1015	-0-		-39 B	-0-	1015	2			N	-0-					-0-
08	1051	N	1051	-0-		-0- B	-0-	1051	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	993	-0-		-27 B	-0-	993	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1784	-0-		-16 B	-0-	1784	2			N	-0-					-0-
05	1860	N	1847	-0-		-13 B	-0-	1847	2			N	-0-					-0-
06	1786	N	1786	-0-		-0- B	-0-	1786	2			N	-0-					-0-
07	1836	N	1836	-0-		-0- B	-0-	1836	2			N	-0-					-0-
08	1860	N	1833	-0-		-27 B	-0-	1833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1763	-0-		-37 B	-0-	1763	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	862	-0-		-8 B	-0-	862	3			N	-0-					-0-
05	837	N	733	-0-		-104 B	-0-	733	3			N	-0-					-0-
06	930	N	727	-0-		-203 B	-0-	727	3			N	-0-					-0-
07	899	N	686	-0-		-213 B	-0-	686	3			N	-0-					-0-
08	744	N	679	-0-		-65 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	855	N	855	-0-		-0- B	-0-	855	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	326	-0-		-334 B	-0-	326	3			N	-0-					-0-
05	651	N	342	-0-		-309 B	-0-	342	3			N	-0-					-0-
06	360	N	339	-0-		-21 B	-0-	339	3			N	-0-					-0-
07	349	N	349	-0-		-0- B	-0-	349	3			N	-0-					-0-
08	349	N	349	-0-		-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-		-3 B	-0-	327	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
08	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	372	N	60	-0-	-312 B	-0-	60	3			N	-0-					-0-
06	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-
07	434	N	320	-0-	-114 B	-0-	320	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
05	465	N	385	-0-	-80 B	-0-	385	3			N	-0-					-0-
06	450	N	360	-0-	-90 B	-0-	360	3			N	-0-					-0-
07	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-
08	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
07	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
08	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	486	-0-	-24 B	-0-	486	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
07	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
08	496	N	491	-0-	-5 B	-0-	491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					-0-
05	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-
07	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2388	-0-	-12 B	-0-	2388	2			N	-0-					-0-
05	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
06	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
07	2488	N	2488	-0-	-0- B	-0-	2488	2			N	-0-					-0-
08	2480	N	1887	-0-	-593 B	-0-	1887	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2404	N	2404	-0-	-0- B	-0-	2404	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1499	-0-	-691 B	-0-	1499	2			N	-0-					-0-
05	2015	N	1781	-0-	-234 B	-0-	1781	2			N	-0-					-0-
06	1800	N	1681	-0-	-119 B	-0-	1681	2			N	-0-					-0-
07	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
08	1767	N	1718	-0-	-49 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1319	-0-	-361 B	-0-	1319	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
06	930	N	426	-0-	-504 B	-0-	426	2			N	-0-					-0-
07	837	N	474	-0-	-363 B	-0-	474	2			N	-0-					-0-
08	620	N	281	-0-	-339 B	-0-	281	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-
06	1050	N	1006	-0-	-44 B	-0-	1006	3			N	-0-					-0-
07	1085	N	1036	-0-	-49 B	-0-	1036	3			N	-0-					-0-
08	1054	N	1021	-0-	-33 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	954	-0-	-66 B	-0-	954	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
05	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
06	5250	N	5033	-0-	-217 B	-0-	5033	2			N	-0-					-0-
07	4869	N	4869	-0-	-0- B	-0-	4869	2			N	-0-					-0-
08	4790	N	4790	-0-	-0- B	-0-	4790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	-0-	-0-	-5040 B	-0-					N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	648	-0-	-402 B	-0-	648	2			N	-0-					-0-
05	1085	N	511	-0-	-574 B	-0-	511	2			N	-0-					-0-
06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
07	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
08	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4239	N	4239	-0-	-0- B	-0-	4239	3			N	-0-					-0-
05	4269	N	4269	-0-	-0- B	-0-	4269	3			N	-0-					-0-
06	4260	N	4208	-0-	-52 B	-0-	4208	3			N	-0-					-0-
07	4371	N	4319	-0-	-52 B	-0-	4319	3			N	-0-					-0-
08	4289	N	4289	-0-	-0- B	-0-	4289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4200	N	4086	-0-	-114 B	-0-	4086	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1	-0-	-1229 B	-0-	1	3			N	-0-					-0-
05	2108	N	354	-0-	-1754 B	-0-	354	3			N	-0-					-0-
06	1380	N	942	-0-	-438 B	-0-	942	3			N	-0-					-0-
07	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	776	-0-	-424 B	-0-	776	3			N	-0-					-0-
05	1364	N	773	-0-	-591 B	-0-	773	3			N	-0-					-0-
06	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1311	-0-	-189 B	-0-	1311	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-
05	2232	N	1073	-0-	-1159 B	-0-	1073	3			N	-0-					-0-
06	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
07	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
08	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	900	-0-	-240 B	-0-	900	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1710	-0-	-600 B	-0-	1710	3			N	-0-					-0-
05	2356	N	2184	-0-	-172 B	-0-	2184	3			N	-0-					-0-
06	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
07	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
08	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1744	-0-	-506 B	-0-	1744	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	224	-0-	-736 B	-0-	224	2			N	-0-					-0-
05	837	N	656	-0-	-181 B	-0-	656	2			N	-0-					-0-
06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
07	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
*08	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	120	N	48	-0-	-72 B	-0-	48	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
05	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
06	300	N	254	-0-	-46	B	-0-	254	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
*08	1677	N	1677	-0-	-0-	B	-0-	1677	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	715	-0-	-245	B	-0-	715	2			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	360	N	180	-0-	-180	B	-0-	180	2			N	-0-					-0-
07	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-
*08	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1594	-0-	-176	B	-0-	144	1	1450	3	N	-0-					-0-
05	1767	N	1629	-0-	-138	B	-0-	147	1	1482	3	N	-0-					-0-
06	1650	N	1582	-0-	-68	B	-0-	142	1	1440	3	N	-0-					-0-
07	1643	N	1629	-0-	-14	B	-0-	147	1	1482	3	N	-0-					-0-
08	1643	N	1627	-0-	-16	B	-0-	146	1	1481	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1536	-0-	-54	B	-0-	138	1	1398	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1631	-0-	-19	B	-0-	196	1	1435	3	N	-0-					-0-
05	1815	N	1815	-0-	-0-	B	-0-	218	1	1597	3	N	-0-					-0-
06	1902	N	1902	-0-	-0-	B	-0-	228	1	1674	3	N	-0-					-0-
07	1674	N	1380	-0-	-294	B	-0-	166	1	1214	3	N	-0-					-0-
08	1959	N	1959	-0-	-0-	B	-0-	235	1	1724	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1893	N	1893	-0-	-0-	B	-0-	227	1	1666	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	B	-0-	60	1	598	3	N	-0-					-0-
05	744	N	551	-0-	-193	B	-0-	50	1	501	3	N	-0-					-0-
06	660	N	642	-0-	-18	B	-0-	58	1	584	3	N	-0-					-0-
07	682	N	626	-0-	-56	B	-0-	56	1	570	3	N	-0-					-0-
08	620	N	620	-0-	-0-	B	-0-	56	1	564	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	584	-0-	-46	B	-0-	53	1	531	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2288	-0-	-52	B	-0-	2288	2			N	-0-					-0-
05	2418	N	2331	-0-	-87	B	-0-	2331	2			N	-0-					-0-
06	2280	N	2229	-0-	-51	B	-0-	2229	2			N	-0-					-0-
07	2356	N	2340	-0-	-16	B	-0-	2340	2			N	-0-					-0-
08	2339	N	2339	-0-	-0-	B	-0-	2339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2203	-0-	-17	B	-0-	2203	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

04	1440	N	1004	-0-	-436	B	-0-	1004	2			N	-0-					-0-
05	1426	N	1151	-0-	-275	B	-0-	1151	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	2			N	-0-					-0-
07	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
08	1265	N	1265	-0-	-0-	B	-0-	1265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1078	-0-	-332	B	-0-	1078	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

04	1650	N	1475	-0-	-175	B	-0-	1475	2			N	-0-					-0-
05	1612	N	1536	-0-	-76	B	-0-	1536	2			N	-0-					-0-
06	1560	N	1470	-0-	-90	B	-0-	1470	2			N	-0-					-0-
07	1519	N	1434	-0-	-85	B	-0-	1434	2			N	-0-					-0-
08	1550	N	1539	-0-	-11	B	-0-	1539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1469	-0-	-1	B	-0-	1469	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

04	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
05	1116	N	1071	-0-	-45	B	-0-	1071	2			N	-0-					-0-
06	1050	N	1015	-0-	-35	B	-0-	1015	2			N	-0-					-0-
07	1054	N	1043	-0-	-11	B	-0-	1043	2			N	-0-					-0-
08	1085	N	1075	-0-	-10	B	-0-	1075	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	972	-0-	-48	B	-0-	972	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

04	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
05	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
06	690	N	617	-0-	-73	B	-0-	617	2			N	-0-					-0-
07	744	N	279	-0-	-465	B	-0-	279	2			N	-0-					-0-
08	744	N	262	-0-	-482	B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	472	-0-	-158	B	-0-	472	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

04	2047	N	2047	-0-		-0-	B	-0-	2047	2		N	-0-					-0-
05	2108	N	1930	-0-		-178	B	-0-	1930	2		N	-0-					-0-
06	1890	N	1723	-0-		-167	B	-0-	1723	2		N	-0-					-0-
07	2108	N	1518	-0-		-590	B	-0-	1518	2		N	-0-					-0-
08	1922	N	1389	-0-		-533	B	-0-	1389	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2139	N	2139	-0-		-0-	B	-0-	2139	2		N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

04	720	S	694	-0-		-26	B	-0-	694	2		N	-0-					-0-
05	682	S	611	-0-		-71	B	-0-	611	2		N	-0-					-0-
06	600	S	586	-0-		-14	B	-0-	586	2		N	-0-					-0-
07	713	S	599	-0-		-114	B	-0-	599	2		N	-0-					-0-
08	620	S	585	-0-		-35	B	-0-	585	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	S	553	-0-		-47	B	-0-	553	2		N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

04	895	N	895	-0-		-0-	B	-0-	895	2		N	-0-					-0-
05	899	N	844	-0-		-55	B	-0-	844	2		N	-0-					-0-
06	810	N	751	-0-		-59	B	-0-	751	2		N	-0-					-0-
07	930	N	597	-0-		-333	B	-0-	597	2		N	-0-					-0-
08	837	N	581	-0-		-256	B	-0-	581	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1800	N	1800	-0-		-0-	B	-0-	1800	2		N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

04	1305	N	1305	-0-		-0-	B	-0-	1305	2		N	-0-					-0-
05	1364	N	1319	-0-		-45	B	-0-	1319	2		N	-0-					-0-
06	1320	N	1277	-0-		-43	B	-0-	1277	2		N	-0-					-0-
07	1364	N	1148	-0-		-216	B	-0-	1148	2		N	-0-					-0-
08	1404	N	1404	-0-		-0-	B	-0-	1404	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1294	N	1294	-0-		-0-	B	-0-	1294	2		N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

04	1326	N	1326	-0-		-0-	B	-0-	1326	2		N	-0-					-0-
05	1426	N	1146	-0-		-280	B	-0-	1146	2		N	-0-					-0-
06	1440	N	1267	-0-		-173	B	-0-	1267	2		N	-0-					-0-
07	1464	N	1464	-0-		-0-	B	-0-	1464	2		N	-0-					-0-
08	1467	N	1467	-0-		-0-	B	-0-	1467	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1353	N	1353	-0-		-0-	B	-0-	1353	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1122	-0-	-108 B	-0-	1122	2			N	-0-					-0-
05	1271	N	1199	-0-	-72 B	-0-	1199	2			N	-0-					-0-
06	1200	N	947	-0-	-253 B	-0-	947	2			N	-0-					-0-
07	1147	N	828	-0-	-319 B	-0-	828	2			N	-0-					-0-
08	1209	N	864	-0-	-345 B	-0-	864	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	403	N	272	-0-	-131 B	-0-	272	2			N	-0-					-0-
08	465	N	56	-0-	-409 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	272	-0-	-148 B	-0-	272	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
05	1271	N	1208	-0-	-63 B	-0-	1208	2			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
07	1209	N	1140	-0-	-69 B	-0-	1140	2			N	-0-					-0-
08	1209	N	1195	-0-	-14 B	-0-	1195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2210	-0-	-40 B	-0-	2210	2			N	-0-					-0-
05	2232	N	2044	-0-	-188 B	-0-	2044	2			N	-0-					-0-
06	2010	N	1635	-0-	-375 B	-0-	1635	2			N	-0-					-0-
07	2294	N	1818	-0-	-476 B	-0-	1818	2			N	-0-					-0-
08	2046	N	1765	-0-	-281 B	-0-	1765	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	N	3179	-0-	-1231 B	-0-	3179	2			N	-0-					-0-
05	4371	N	2952	-0-	-1419 B	-0-	2952	2			N	-0-					-0-
06	3981	N	3981	-0-	-0- B	-0-	3981	2			N	-0-					-0-
07	4100	N	4100	-0-	-0- B	-0-	4100	2			N	-0-					-0-
08	3971	N	3971	-0-	-0- B	-0-	3971	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3724	-0-	-266 B	-0-	3724	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	N	2941	-0-	-269 B	-0-	2941	2			N	-0-					-0-
05	3162	N	3054	-0-	-108 B	-0-	3054	2			N	-0-					-0-
06	2970	N	2891	-0-	-79 B	-0-	2891	2			N	-0-					-0-
07	3038	N	2824	-0-	-214 B	-0-	2824	2			N	-0-					-0-
08	3069	N	2794	-0-	-275 B	-0-	2794	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3129	N	3129	-0-	-0- B	-0-	3129	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2381	N	2381	-0-	-0-	B	-0-	2381	2			N	-0-					-0-
05	2604	N	2349	-0-	-255	B	-0-	2349	2			N	-0-					-0-
06	2520	N	2497	-0-	-23	B	-0-	2497	2			N	-0-					-0-
07	2587	N	2587	-0-	-0-	B	-0-	2587	2			N	-0-					-0-
08	2461	N	2461	-0-	-0-	B	-0-	2461	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	2145	-0-	-345	B	-0-	2145	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3544	N	3544	-0-	-0-	B	-0-	3544	2			N	-0-					-0-
05	3670	N	3670	-0-	-0-	B	-0-	3670	2			N	-0-					-0-
06	2741	N	2741	-0-	-0-	B	-0-	2741	2			N	-0-					-0-
07	3658	N	2873	-0-	-785	B	-0-	2873	2			N	-0-					-0-
08	3658	N	3014	-0-	-644	B	-0-	3014	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3107	N	3107	-0-	-0-	B	-0-	3107	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	852	-0-	-78	B	-0-	852	2			N	-0-					-0-
05	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-
06	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
07	868	N	851	-0-	-17	B	-0-	851	2			N	-0-					-0-
08	868	N	842	-0-	-26	B	-0-	842	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	806	-0-	-4	B	-0-	806	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	B	-0-	352	2			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					-0-
08	372	N	356	-0-	-16	B	-0-	356	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	758	-0-	-292	B	-0-	758	2			N	-0-					-0-
05	824	N	824	-0-	-0-	B	-0-	824	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
07	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
08	1152	N	1152	-0-	-0-	B	-0-	1152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1129	-0-	-11	B	-0-	1129	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

04	870	N	866	-0-	-4	B	-0-	866	2			N	-0-					-0-
05	899	N	851	-0-	-48	B	-0-	851	2			N	-0-					-0-
06	870	N	840	-0-	-30	B	-0-	840	2			N	-0-					-0-
07	899	N	846	-0-	-53	B	-0-	846	2			N	-0-					-0-
08	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	904	N	904	-0-	-0-	B	-0-	904	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

04	2520	N	2431	-0-	-89	B	-0-	2431	2			N	-0-					-0-
05	2067	N	2067	-0-	-0-	B	-0-	2067	2			N	-0-					-0-
06	2460	N	1287	-0-	-1173	B	-0-	1287	2			N	-0-					-0-
07	2511	N	1100	-0-	-1411	B	-0-	1100	2			N	-0-					-0-
08	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1290	N	927	-0-	-363	B	-0-	927	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

04	1370	N	1370	-0-	-0-	B	-0-	1370	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
06	1350	N	1249	-0-	-101	B	-0-	1249	2			N	-0-					-0-
07	1426	N	1024	-0-	-402	B	-0-	1024	2			N	-0-					-0-
08	1520	N	1520	-0-	-0-	B	-0-	1520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1345	N	1345	-0-	-0-	B	-0-	1345	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

04	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-
05	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
06	1650	N	1477	-0-	-173	B	-0-	1477	2			N	-0-					-0-
07	1643	N	1552	-0-	-91	B	-0-	1552	2			N	-0-					-0-
08	1557	N	1557	-0-	-0-	B	-0-	1557	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	1664	N	1664	-0-	-0-	B	-0-	1664	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

04	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
05	1543	N	1543	-0-	-0-	B	-0-	1543	2			N	-0-					-0-
06	1740	N	1439	-0-	-301	B	-0-	1439	2			N	-0-					-0-
07	1581	N	1429	-0-	-152	B	-0-	1429	2			N	-0-					-0-
08	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1440	N	1367	-0-	-73	B	-0-	1367	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

04	1170	N	656	-0-	-514 B	-0-	656	2			N	-0-					-0-
05	930	N	792	-0-	-138 B	-0-	792	2			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
07	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	624	-0-	-186 B	-0-	624	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
06	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

04	480	S	314	-0-	-166 B	-0-	314	3			N	-0-					-0-
05	403	S	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
06	330	S	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
07	310	S	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
08	341	S	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	S	249	-0-	-51 B	-0-	249	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

04	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
07	806	N	620	-0-	-186 B	-0-	620	3			N	-0-					-0-
08	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	743	-0-	-157 B	-0-	743	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	S	453	-0-	-57 B	-0-	453	3		N	-0-			-0-
05	465	S	441	-0-	-24 B	-0-	441	3		N	-0-			-0-
06	480	S	427	-0-	-53 B	-0-	427	3		N	-0-			-0-
07	465	S	272	-0-	-193 B	-0-	272	3		N	-0-			-0-
08	434	S	236	-0-	-198 B	-0-	236	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	S	256	-0-	-164 B	-0-	256	3		N	-0-			-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	1379	-0-	-31 B	-0-	1379	2		N	-0-			-0-
05	1519	N	986	-0-	-533 B	-0-	986	2		N	-0-			-0-
06	1410	N	806	-0-	-604 B	-0-	806	2		N	-0-			-0-
07	1426	N	1033	-0-	-393 B	-0-	1033	2		N	-0-			-0-
08	1178	N	1178	-0-	-0- B	-0-	1178	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	1196	N	1196	-0-	-0- B	-0-	1196	2		N	-0-			-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	N	1258	-0-	-2 B	-0-	1258	2		N	-0-			-0-
05	1257	N	1257	-0-	-0- B	-0-	1257	2		N	-0-			-0-
06	1325	N	1325	-0-	-0- B	-0-	1325	2		N	-0-			-0-
07	1332	N	1332	-0-	-0- B	-0-	1332	2		N	-0-			-0-
08	1334	N	1334	-0-	-0- B	-0-	1334	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1320	N	1267	-0-	-53 B	-0-	1267	2		N	-0-			-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	450	-0-	-210 B	-0-	450	2		N	-0-			-0-
05	682	N	493	-0-	-189 B	-0-	493	2		N	-0-			-0-
06	480	N	456	-0-	-24 B	-0-	456	2		N	-0-			-0-
07	655	N	655	-0-	-0- B	-0-	655	2		N	-0-			-0-
08	720	N	720	-0-	-0- B	-0-	720	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	589	N	589	-0-	-0- B	-0-	589	2		N	-0-			-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	422	-0-	-88 B	-0-	422	2		N	-0-			-0-
05	496	N	426	-0-	-70 B	-0-	426	2		N	-0-			-0-
06	450	N	406	-0-	-44 B	-0-	406	2		N	-0-			-0-
07	434	N	408	-0-	-26 B	-0-	408	2		N	-0-			-0-
08	434	N	410	-0-	-24 B	-0-	410	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	397	-0-	-23 B	-0-	397	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
05	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
06	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
07	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
08	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	N	2923	-0-	-17	B	-0-	2923	3			N	-0-					-0-
05	3100	N	3010	-0-	-90	B	-0-	3010	3			N	-0-					-0-
06	3018	N	3018	-0-	-0-	B	-0-	3018	3			N	-0-					-0-
07	3080	N	3080	-0-	-0-	B	-0-	3080	3			N	-0-					-0-
08	3057	N	3057	-0-	-0-	B	-0-	3057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2944	-0-	-86	B	-0-	2944	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	N	2903	-0-	-517	B	-0-	2903	3			N	-0-					-0-
05	3472	N	2848	-0-	-624	B	-0-	2848	3			N	-0-					-0-
06	2970	N	2104	-0-	-866	B	-0-	2104	3			N	-0-					-0-
07	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
08	3285	N	3285	-0-	-0-	B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2576	N	2576	-0-	-0-	B	-0-	2576	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
05	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
06	2040	N	1940	-0-	-100	B	-0-	1940	3			N	-0-					-0-
07	2108	N	1983	-0-	-125	B	-0-	1983	3			N	-0-					-0-
08	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1912	-0-	-38	B	-0-	1912	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
06	810	N	699	-0-	-111	B	-0-	699	3			N	-0-					-0-
07	868	N	737	-0-	-131	B	-0-	737	3			N	-0-					-0-
08	744	N	737	-0-	-7	B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	1085	N	672	-0-	-413	B	-0-	672	3			N	-0-					-0-
06	1110	N	549	-0-	-561	B	-0-	549	3			N	-0-					-0-
07	837	N	534	-0-	-303	B	-0-	534	3			N	-0-					-0-
08	682	N	589	-0-	-93	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	523	-0-	-17	B	-0-	523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					19
05	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					19
06	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					19
07	1426	N	1315	-0-	-111 B	-0-	1309	3	6	9	N	5					24
08	1643	N	738	-0-	-905 B	-0-	738	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
*09	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
05	1395	N	1286	-0-	-109 B	-0-	1286	3			N	-0-					-0-
06	1320	N	445	-0-	-875 B	-0-	445	3			N	-0-					-0-
07	1643	N	870	-0-	-773 B	-0-	870	3			N	-0-					-0-
08	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
06	930	N	582	-0-	-348 B	-0-	582	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
08	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
07	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
05	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
07	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
05	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
08	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
05	1240	N	1202	-0-	-38 B	-0-	1202	2			N	-0-					-0-
06	1170	N	1162	-0-	-8 B	-0-	1162	2			N	-0-					-0-
07	1209	N	1197	-0-	-12 B	-0-	1197	2			N	-0-					-0-
08	1209	N	1162	-0-	-47 B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1170	N	1139	-0-	-31 B	-0-	1139	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	808	-0-	-182 B	-0-	808	3			N	-0-					-0-
05	992	N	863	-0-	-129 B	-0-	863	3			N	-0-					-0-
06	840	N	787	-0-	-53 B	-0-	787	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
08	186	N	33	-0-	-153 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	4538	-0-	4538 B	50447	4538	3			N	-0-					-0-
05	0	W	4382	-0-	4382 B	54829	4382	3			N	-0-					-0-
06	0	W	4176	-0-	4176 B	59005	4176	3			N	-0-					-0-
07	0	W	4259	-0-	4259 B	63264	4259	3			N	-0-					-0-
08	0	W	4127	-0-	4127 B	67391	4127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67391																	
09	0		3906	-0-	3906 B	71297	3906	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

04	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-
05	651	N	601	-0-	-50 B	-0-	601	2			N	-0-					-0-
06	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-
07	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
08	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	471	-0-	-69 B	-0-	471	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
08	496	N	354	-0-	-142 B	-0-	354	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

04	840	N	718	-0-	-122	B	-0-	718	2			N	-0-					-0-
05	775	N	665	-0-	-110	B	-0-	665	2			N	-0-					-0-
06	720	N	667	-0-	-53	B	-0-	667	2			N	-0-					-0-
07	744	N	640	-0-	-104	B	-0-	640	2			N	-0-					-0-
08	651	N	555	-0-	-96	B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

04	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-
05	124	N	76	-0-	-48	B	-0-	76	2			N	-0-					-0-
06	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-
07	93	N	55	-0-	-38	B	-0-	55	2			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

04	750	N	729	-0-	-21	B	-0-	729	2			N	-0-					-0-
05	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-
06	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
07	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	715	-0-	-5	B	-0-	715	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

04	480	N	439	-0-	-41	B	-0-	439	2			N	-0-					-0-
05	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-
06	450	N	439	-0-	-11	B	-0-	439	2			N	-0-					-0-
07	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
08	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	438	-0-	-12	B	-0-	438	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	716	-0-	-64	B	-0-	716	2		N	-0-			-0-
05	775	N	537	-0-	-238	B	-0-	537	2		N	-0-			-0-
06	780	N	575	-0-	-205	B	-0-	575	2		N	-0-			-0-
07	744	N	605	-0-	-139	B	-0-	605	2		N	-0-			-0-
08	646	N	646	-0-	-0-	B	-0-	646	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	666	N	666	-0-	-0-	B	-0-	666	2		N	-0-			-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

04	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
05	372	N	355	-0-	-17	B	-0-	355	2		N	-0-			-0-
06	360	N	343	-0-	-17	B	-0-	343	2		N	-0-			-0-
07	372	N	32	-0-	-340	B	-0-	32	2		N	-0-			-0-
08	353	N	353	-0-	-0-	B	-0-	353	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
07	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			145
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

04	1088	N	1088	-0-	-0-	B	-0-	1088	3		N	-0-			-0-
05	1116	N	1106	-0-	-10	B	-0-	1106	3		N	-0-			-0-
06	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-
07	1172	N	1172	-0-	-0-	B	-0-	1172	3		N	-0-			-0-
08	1175	N	1175	-0-	-0-	B	-0-	1175	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1140	N	1085	-0-	-55	B	-0-	1085	3		N	-0-			-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
05	2513	N	2513	-0-	-0- B	-0-	2513	2			N	-0-					-0-
06	1980	N	1743	-0-	-237 B	-0-	1743	2			N	-0-					-0-
07	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

04	1200	N	1131	-0-	-69 B	-0-	1131	2			N	-0-					-0-
05	1209	N	999	-0-	-210 B	-0-	999	2			N	-0-					-0-
06	1170	N	1115	-0-	-55 B	-0-	1115	2			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
08	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

04	5730	N	4219	-0-	-1511 B	-0-	4219	2			N	-0-					-0-
05	6235	N	6235	-0-	-0- B	-0-	6235	2			N	-0-					-0-
06	6033	N	6033	-0-	-0- B	-0-	6033	2			N	-0-					-0-
07	7331	N	7331	-0-	-0- B	-0-	7331	2			N	-0-					-0-
08	7409	N	7409	-0-	-0- B	-0-	7409	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	7017	N	7017	-0-	-0- B	-0-	7017	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

04	0	W	5320	-0-	5320 B	9623	5320	2			N	-0-					-0-
05	0	W	5758	-0-	5758 B	15381	5758	2			N	-0-					-0-
06	0	W	4249	-0-	4249 B	19630	4249	2			N	-0-					-0-
07	0	W	5005	-0-	5005 B	24635	5005	2			N	-0-					-0-
08	0		4068	-0-	4068 B	28703	4068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 28703																	
*09	32234	R	3531	-0-	-28703 B	-0-	3531	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

04	990	N	937	-0-	-53 B	-0-	937	2			N	-0-					-0-
05	992	N	933	-0-	-59 B	-0-	933	2			N	-0-					-0-
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
07	961	N	904	-0-	-57 B	-0-	904	2			N	-0-					-0-
08	930	N	831	-0-	-99 B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	779	-0-	-241 B	-0-	779	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
07	806	N	667	-0-	-139 B	-0-	667	3			N	-0-					-0-
08	713	N	639	-0-	-74 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
05	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
06	1860	N	1749	-0-	-111 B	-0-	1749	3			N	-0-					-0-
07	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-
08	1829	N	1813	-0-	-16 B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	N	2900	-0-	-280 B	-0-	2900	3			N	-0-					-0-
05	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
06	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
07	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
08	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3300	N	2907	-0-	-393 B	-0-	2907	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	#	3633	-0-	-417 B	-417	3633	3			N	-0-					-0-
05	4185	#	3645	-0-	-540 B	-957	3645	3			N	-0-					-0-
06	4050	#	3457	-0-	-593 B	-1550	3457	3			N	-0-					-0-
07	4185	#	3436	-0-	-749 B	-2299	3436	3			N	-0-					-0-
08	4185	#	3563	-0-	-622 B	-2921	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2921																	
09	4050	#	2414	-0-	-1636 B	-4557	2414	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	N	2387	-0-	-313 B	-0-	2387	3			N	-0-					-0-
05	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
06	2610	N	2009	-0-	-601 B	-0-	2009	3			N	-0-					-0-
07	2480	N	2029	-0-	-451 B	-0-	2029	3			N	-0-					-0-
08	2511	N	1814	-0-	-697 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1981	-0-	-29 B	-0-	1981	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1346	-0-	-94 B	-0-	1346	3			N	-0-					-0-
05	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
06	1500	N	1282	-0-	-218 B	-0-	1282	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	#	2366	-0-	-1114 B	-3649	2366	3			N	-0-					-0-
05	3596	#	2478	-0-	-1118 B	-4767	2478	3			N	-0-					-0-
06	3480	#	1946	-0-	-1534 B	-6301	1946	3			N	-0-					-0-
07	3596	#	2241	-0-	-1355 B	-7656	2241	3			N	-0-					-0-
08	2480	N	2292	-0-	-188 B	-7656	2292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6700		CANCELLED UNDERAGE ->		-956										
09	1950	N	2338	-0-	388 B	-6312	2338	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

04	1440	N	1165	-0-	-275 B	-0-	1165	3			N	-0-					-0-
05	1240	N	1220	-0-	-20 B	-0-	1220	3			N	-0-					-0-
06	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-
07	1209	N	1103	-0-	-106 B	-0-	1103	3			N	-0-					-0-
08	1209	N	1128	-0-	-81 B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

04	900	N	845	-0-	-55 B	-0-	845	2			N	-0-					-0-
05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
07	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
08	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	900	N	853	-0-	-47 B	-0-	853	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

04	1650	N	1606	-0-	-44 B	-0-	1606	2			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	2			N	-0-					-0-
06	1560	N	1441	-0-	-119 B	-0-	1441	2			N	-0-					-0-
07	1674	N	1558	-0-	-116 B	-0-	1558	2			N	-0-					-0-
08	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

04	1260	N	311	-0-	-949 B	-0-	311	2			N	-0-					-0-
05	1271	N	271	-0-	-1000 B	-0-	271	2			N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

04	600	N	10	-0-	-590	B	-0-	10	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	279	N	112	-0-	-167	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

04	1080	N	57	-0-	-1023	B	-0-	57	3			N	-0-					-0-
05	1860	N	861	-0-	-999	B	-0-	861	3			N	-0-					-0-
06	1020	N	527	-0-	-493	B	-0-	527	3			N	-0-					-0-
07	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
08	868	N	380	-0-	-488	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

04	1680	N	403	-0-	-1277	B	-0-	403	3			N	-0-					-0-
05	1488	N	1180	-0-	-308	B	-0-	1180	3			N	-0-					-0-
06	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
07	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
08	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

04	690	N	600	-0-	-90	B	-0-	600	3			N	-0-					-0-
05	651	N	604	-0-	-47	B	-0-	604	3			N	-0-					-0-
06	630	N	561	-0-	-69	B	-0-	561	3			N	-0-					-0-
07	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-
08	589	N	578	-0-	-11	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

04	1050	N	164	-0-	-886	B	-0-	164	3			N	-0-					-0-
05	1426	N	517	-0-	-909	B	-0-	517	3			N	-0-					-0-
06	1590	N	1170	-0-	-420	B	-0-	1170	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
08	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	148	-0-	-452 B	-0-	148	3			N	-0-					-0-
05	620	N	415	-0-	-205 B	-0-	415	3			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

04	0	W	251	-0-	251 B	2286	251	3			N	-0-					-0-
05	0	W	709	-0-	709 B	2995	709	3			N	-0-					-0-
06	0	W	1563	-0-	1563 B	4558	1563	3			N	-0-					-0-
07	0	W	1571	-0-	1571 B	6129	1571	3			N	-0-					-0-
08	0	W	1660	-0-	1660 B	7789	1660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 7789																	
09	0	W	2012	-0-	2012 B	9801	2012	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

04	1950	N	245	-0-	-1705 B	-0-	245	3			N	-0-					-0-
05	1953	N	712	-0-	-1241 B	-0-	712	3			N	-0-					-0-
06	2550	N	1639	-0-	-911 B	-0-	1639	3			N	-0-					-0-
07	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
08	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

04	0	W	534	-0-	534 B	-936	534	3			N	-0-					-0-
05	0	W	2739	-0-	2739 B	1803	2739	3			N	-0-					-0-
06	0	W	3563	-0-	3563 B	5366	3563	3			N	-0-					-0-
07	9070	N	3704	-0-	-5366 B	-0-	3704	3			N	-0-					-0-
08	3522	N	3522	-0-	-0- B	-0-	3522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3537	-0-	-33 B	-0-	3537	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

04	2190	N	412	-0-	-1778 B	-1087	412	3			N	-0-					-0-
05	2294	N	1914	-0-	-380 B	-1087	1914	3			N	-0-					-0-
06	2970	N	2469	-0-	-501 B	-1087	2469	3			N	-0-					-0-
07	1569	N	2656	-0-	1087 B	-0-	2656	3			N	-0-					-0-
08	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
06	570	N	76	-0-	-494 B	-0-	76	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	288	-0-	-1062 B	-0-	288	3			N	-0-					-0-
05	1209	N	904	-0-	-305 B	-0-	904	3			N	-0-					-0-
06	1590	N	1556	-0-	-34 B	-0-	1556	3			N	-0-					-0-
07	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
08	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	157	-0-	-1253 B	-0-	157	3			N	-0-					-0-
05	1550	N	692	-0-	-858 B	-0-	692	3			N	-0-					-0-
06	1950	N	1041	-0-	-909 B	-0-	1041	3			N	-0-					-0-
07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	352	-0-	-1838 B	-0-	352	3			N	-0-					-0-
05	1984	N	1174	-0-	-810 B	-0-	1174	3			N	-0-					-0-
06	3276	N	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-
07	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
08	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2760	-0-	-510 B	-0-	2760	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	535	-0-	-1715 B	-0-	535	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
07	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
08	2193	N	2193	-0-	-0- B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2090	-0-	-460 B	-0-	2090	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	N	5880	-0-	-0- B	-0-	5880	3			N	-0-					-0-
05	6727	N	6064	-0-	-663 B	-0-	6064	3			N	-0-					-0-
06	5970	N	5514	-0-	-456 B	-0-	5514	3			N	-0-					-0-
07	6076	N	5781	-0-	-295 B	-0-	5781	3			N	-0-					-0-
08	6076	N	5412	-0-	-664 B	-0-	5412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5863	N	5863	-0-	-0- B	-0-	5863	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-
05	1302	N	1233	-0-	-69 B	-0-	1233	3			N	-0-					-0-
06	1260	N	1195	-0-	-65 B	-0-	1195	3			N	-0-					-0-
07	1302	N	1294	-0-	-8 B	-0-	1294	3			N	-0-					-0-
08	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

04	0	W	5011	-0-	5011 B	5011	5011	3			N	-0-					-0-
05	0	W	5081	-0-	5081 B	10092	5081	3			N	-0-					-0-
06	0	W	4747	-0-	4747 B	14839	4747	3			N	-0-					-0-
07	0	W	4931	-0-	4931 B	19770	4931	3			N	-0-					-0-
08	0	W	4745	-0-	4745 B	24515	4745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 24515																	
09	0	W	4808	-0-	4808 B	29323	4808	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-
05	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-
06	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-
07	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
08	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1254	-0-	-36 B	-0-	1254	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

04	4139	N	4139	-0-	-0- B	-0-	4139	3			N	-0-					-0-
05	4960	N	4188	-0-	-772 B	-0-	4188	3			N	-0-					-0-
06	4380	N	3560	-0-	-820 B	-0-	3560	3			N	-0-					-0-
07	4278	N	3763	-0-	-515 B	-0-	3763	3			N	-0-					-0-
08	4185	N	3035	-0-	-1150 B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

04	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-
05	5115	N	4460	-0-	-655 B	-0-	4460	3			N	-0-					-0-
06	4590	N	4158	-0-	-432 B	-0-	4158	3			N	-0-					-0-
07	4588	N	4265	-0-	-323 B	-0-	4265	3			N	-0-					-0-
08	4464	N	3991	-0-	-473 B	-0-	3991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4167	-0-	-3 B	-0-	4167	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

04	2070	N	488	-0-	-1582 B	-0-	488	3			N	-0-					-0-
05	3534	N	2286	-0-	-1248 B	-0-	2286	3			N	-0-					-0-
06	2130	N	1884	-0-	-246 B	-0-	1884	3			N	-0-					-0-
07	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
08	2294	N	1550	-0-	-744 B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	6416	-0-	6416 B	5093	6416	3			N	-0-					-0-
05	0	W	6210	-0-	6210 B	11303	6210	3			N	-0-					-0-
06	0	W	6338	-0-	6338 B	17641	6338	3			N	-0-					-0-
07	24015	N	6374	-0-	-17641 B	-0-	6374	3			N	-0-					-0-
08	6261	N	6261	-0-	-0- B	-0-	6261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	6169	-0-	-161 B	-0-	6169	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
05	4278	N	3729	-0-	-549 B	-0-	3729	3			N	-0-					-0-
06	3750	N	3485	-0-	-265 B	-0-	3485	3			N	-0-					-0-
07	3782	N	3647	-0-	-135 B	-0-	3647	3			N	-0-					-0-
08	3720	N	3388	-0-	-332 B	-0-	3388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

04	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
05	5332	N	4837	-0-	-495 B	-0-	4837	3			N	-0-					-0-
06	4800	N	4580	-0-	-220 B	-0-	4580	3			N	-0-					-0-
07	4929	N	4795	-0-	-134 B	-0-	4795	3			N	-0-					-0-
08	4836	N	4598	-0-	-238 B	-0-	4598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4673	N	4673	-0-	-0- B	-0-	4673	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

04	5122	N	5122	-0-	-0- B	-0-	5122	3			N	-0-					-0-
05	5797	N	5246	-0-	-551 B	-0-	5246	3			N	-0-					-0-
06	5190	N	4888	-0-	-302 B	-0-	4888	3			N	-0-					-0-
07	5301	N	5102	-0-	-199 B	-0-	5102	3			N	-0-					-0-
08	5239	N	4840	-0-	-399 B	-0-	4840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

04	2940	N	210	-0-	-2730 B	-3880	210	3			N	-0-					-0-
05	2170	N	651	-0-	-1519 B	-3880	651	3			N	-0-					-0-
06	2640	N	1416	-0-	-1224 B	-3880	1416	3			N	-0-					-0-
07	217	N	1382	-0-	1165 B	-2715	1382	3			N	-0-					-0-
08	651	N	1455	-0-	804 B	-1911	1455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1911																	
*09	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-
07	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
08	589	N	492	-0-	-97 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	49	-0-	-401 B	-0-	49	3			N	-0-					-0-
05	279	N	163	-0-	-116 B	-0-	163	3			N	-0-					-0-
06	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	214	-0-	-1316 B	-0-	214	3			N	-0-					-0-
05	1612	N	1319	-0-	-293 B	-0-	1319	3			N	-0-					-0-
06	2100	N	1818	-0-	-282 B	-0-	1818	3			N	-0-					-0-
07	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
08	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	83	-0-	-397 B	-0-	83	3			N	-0-					-0-
05	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	110	-0-	-700 B	-0-	110	3			N	-0-					-0-
05	589	N	481	-0-	-108 B	-0-	481	3			N	-0-					-0-
06	1050	N	861	-0-	-189 B	-0-	861	3			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
08	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-
07	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
08	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	795	-0-	-15 B	-0-	795	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	90	-0-	-540 B	-0-	90	3			N	-0-					-0-
05	589	N	260	-0-	-329 B	-0-	260	3			N	-0-					-0-
06	510	N	455	-0-	-55 B	-0-	455	3			N	-0-					-0-
07	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1054	-0-	-56 B	-0-	1054	3			N	-0-					-0-
05	1116	N	1107	-0-	-9 B	-0-	1107	3			N	-0-					-0-
06	1080	N	1062	-0-	-18 B	-0-	1062	3			N	-0-					-0-
07	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
08	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1518	-0-	-72 B	-0-	1518	3			N	-0-					-0-
05	1612	N	1537	-0-	-75 B	-0-	1537	3			N	-0-					-0-
06	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-
07	1581	N	1487	-0-	-94 B	-0-	1487	3			N	-0-					-0-
08	1550	N	1463	-0-	-87 B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1410	-0-	-60 B	-0-	1410	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	N	712	-0-	-2438 B	-7606	712	3			N	-0-					-0-
05	3131	N	3562	-0-	431 B	-7175	3562	3			N	-0-					-0-
06	2820	N	3785	-0-	965 B	-6210	3785	3			N	-0-					-0-
07	744	N	3924	-0-	3180 B	-3030	3924	3			N	-0-					-0-
08	3565	N	4178	-0-	613 B	-2417	4178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2417																	
*09	4298	N	4298	-0-	-0- B	-0-	4298	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	N	3930	-0-	-210 B	-0-	3930	3			N	-0-					-0-
05	4526	N	4000	-0-	-526 B	-0-	4000	3			N	-0-					-0-
06	4020	N	3678	-0-	-342 B	-0-	3678	3			N	-0-					-0-
07	4061	N	3860	-0-	-201 B	-0-	3860	3			N	-0-					-0-
08	3999	N	3589	-0-	-410 B	-0-	3589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	N	5204	-0-	-46 B	-0-	5204	3			N	-0-					-0-
05	5983	N	5279	-0-	-704 B	-0-	5279	3			N	-0-					-0-
06	5310	N	4931	-0-	-379 B	-0-	4931	3			N	-0-					-0-
07	5363	N	5101	-0-	-262 B	-0-	5101	3			N	-0-					-0-
08	5270	N	4842	-0-	-428 B	-0-	4842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	N	5540	-0-	-310 B	-0-	5540	3			N	-0-					-0-
05	6169	N	5615	-0-	-554 B	-0-	5615	3			N	-0-					-0-
06	5670	N	5316	-0-	-354 B	-0-	5316	3			N	-0-					-0-
07	5735	N	5550	-0-	-185 B	-0-	5550	3			N	-0-					-0-
08	5611	N	5357	-0-	-254 B	-0-	5357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	5530	N	5530	-0-	-0- B	-0-	5530	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		8983	-0-	8983 B	-123239	8983	3			N	-0-					-0-
05	T. A.		9194	-0-	9194 B	-114045	9194	3			N	-0-					-0-
06	0	N	8381	-0-	8381 B	-105664	8381	3			N	-0-					-0-
07	0	N	8245	-0-	8245 B	-97419	8245	3			N	-0-					-0-
08	9207	N	8430	-0-	-777 B	-97419	8430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -20017 CANCELLED UNDERAGE -> -77402																	
09	8370	N	8242	-0-	-128 B	-20017	8242	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29070	#	3981	-0-	-25089 B	-193679	3981	3			N	-0-					-0-
05	T. A.		4337	-0-	4337 B	-189342	4337	3			N	-0-					-0-
06	T. A.		4003	-0-	4003 B	-185339	4003	3			N	-0-					-0-
07	T. A.		4022	-0-	4022 B	-181317	4022	3			N	-0-					-0-
08	T. A.		3833	-0-	3833 B	-177484	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -50679 CANCELLED UNDERAGE -> -126805																	
09	0	N	3890	-0-	3890 B	-46789	3890	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150218	R	7022	-0-	-143196 B	-0-	7022	3			N	-0-					-0-
05	23715	#	7122	-0-	-16593 B	-16593	7122	3			N	-0-					-0-
06	22950	#	6727	-0-	-16223 B	-32816	6727	3			N	-0-					-0-
07	7254	N	7005	-0-	-249 B	-32816	7005	3			N	-0-					-0-
08	7130	N	6796	-0-	-334 B	-32816	6796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -32816																	
09	6720	N	6869	-0-	149 B	-32667	6869	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9630	#	643	-0-	-8987 B	-26526	643	3			N	-0-					-0-
05	9951	#	2432	-0-	-7519 B	-34045	2432	3			N	-0-					-0-
*06	9630	#	6761	-0-	-2869 B	-36914	6761	3			N	-0-					-0-
*07	651	N	9485	-0-	8834 B	-28080	9485	3			N	-0-					-0-
*08	2418	N	9147	-0-	6729 B	-21351	9147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21351																	
*09	6750	N	9134	-0-	2384 B	-18967	9134	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11400	#	1093	-0-	-10307 B	-29259	1093	3			N	-0-					-0-
05	11780	#	3591	-0-	-8189 B	-37448	3591	3			N	-0-					-0-
06	11400	#	7764	-0-	-3636 B	-41084	7764	3			N	-0-					-0-
07	11780	#	5122	-0-	-6658 B	-47742	5122	3			N	-0-					-0-
08	3596	N	9000	-0-	5404 B	-42338	9000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -36962 CANCELLED UNDERAGE -> -5376																	
09	7770	N	11089	-0-	3319 B	-33643	11089	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13830	#	8140	-0-	-5690 B	-22630	8140	3			N	-0-					-0-
05	14291	#	7019	-0-	-7272 B	-29902	7019	3			N	-0-					-0-
06	13830	#	6758	-0-	-7072 B	-36974	6758	3			N	-0-					-0-
07	0	W	7168	-0-	7168 B	-29806	7168	3			N	-0-					-0-
08	0	W	6998	-0-	6998 B	-22808	6998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -22808																	
09	0	W	6843	-0-	6843 B	-15965	6843	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		102	-0-	102 B	102	102	3			N	-0-					-0-
05	1426	#	473	-0-	-953 B	-851	473	3			N	-0-					-0-
06	1860	#	9	-0-	-1851 B	-2702	9	3			N	-0-					-0-
07	1922	#	85	-0-	-1837 B	-4539	85	3			N	-0-					-0-
08	0		230	-0-	230 B	-4309	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4309																	
09	30	N	190	-0-	160 B	-4149	190	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		271	-0-	271 B	271	271	3			N	-0-					-0-
05	0		1190	-0-	1190 B	1461	1190	3			N	-0-					-0-
06	2741	R	1280	-0-	-1461 B	-0-	1280	3			N	-0-					-0-
07	2759	#	1180	-0-	-1579 B	-1579	1180	3			N	-0-					-0-
08	0		1209	-0-	1209 B	-370	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -370																	
*09	1291	N	1661	-0-	370 B	-0-	1661	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		289	-0-	289 B	289	289	3			N	-0-					-0-
05	0		4511	-0-	4511 B	4800	4511	3			N	-0-					-0-
06	9921	R	5121	-0-	-4800 B	-0-	5121	3			N	-0-					-0-
07	9207	#	5143	-0-	-4064 B	-4064	5143	3			N	-0-					-0-
08	0		5277	-0-	5277 B	1213	5277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1213																	
09	8910	#	4811	-0-	-4099 B	-2886	4811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	6816	#	6486	-0-	-330	B	-330	6486	3			N	-0-					-0-
07	17608	#	6302	-0-	-11306	B	-11636	6302	3			N	-0-					-0-
08	17608	#	6424	-0-	-11184	B	-22820	6424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-22820													
09	17040	#	5922	-0-	-11118	B	-33938	5922	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1792	R	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
07	2387	#	2151	-0-	-236	B	-236	2151	3			N	-0-					-0-
08	2387	#	2343	-0-	-44	B	-280	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-280													
*09	2169	N	2449	-0-	280	B	-0-	2449	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		3915	-0-	3915	B	3915	3915	3			N	-0-					-0-
06	0		5417	-0-	5417	B	9332	5417	3			N	-0-					-0-
07	14334	R	5002	-0-	-9332	B	-0-	5002	3			N	-0-					-0-
08	5301	#	4677	-0-	-624	B	-624	4677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-624													
09	5430	#	4263	-0-	-1167	B	-1791	4263	3			N	-0-					-0-

PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		3652	-0-	3652	B	3652	3652	3			N	-0-					-0-
06	0		6429	-0-	6429	B	10081	6429	3			N	-0-					-0-
07	17852	R	7771	-0-	-10081	B	-0-	7771	3			N	-0-					-0-
08	7099	#	5404	-0-	-1695	B	-1695	5404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-1695													
09	6870	#	6054	-0-	-816	B	-2511	6054	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		250	-0-	250	B	250	250	3			N	-0-					-0-
05	0		6768	-0-	6768	B	7018	6768	3			N	-0-					-0-
06	2296	#	NO RPT	-0-	-2296	B	4722					N	NO RPT					-0-
07	11653	R	6931	-0-	-4722	B	-0-	6931	3			N	-0-					-0-
08	8897	#	6590	-0-	-2307	B	-2307	6590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-2307													
09 DELQ PR			6551	-0-	6551	B	4244	6551	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	#	591	-0-	-6159	B	-32383	591	3			N	-0-					-0-
05	6975	#	2653	-0-	-4322	B	-36705	2653	3			N	-0-					-0-
06	6750	#	2794	-0-	-3956	B	-40661	2794	3			N	-0-					-0-
07	6975	#	2737	-0-	-4238	B	-44899	2737	3			N	-0-					-0-
08	6975	#	2764	-0-	-4211	B	-49110	2764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-28848		CANCELLED UNDERAGE ->	-20262										
09	2790	N	2791	-0-	1	B	-28847	2791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1510	-0-	-590 B	-0-	1510	3			N	-0-					-0-
05	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
06	2340	N	2129	-0-	-211 B	-0-	2129	3			N	-0-					-0-
07	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
08	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	#	1042	-0-	-2588 B	-4989	1042	3			N	-0-					-0-
05	3751	#	1694	-0-	-2057 B	-7046	1694	3			N	-0-					-0-
06	3630	#	-0-	-0-	-3630 B	-10676					N	-0-					-0-
07	3286	#	2582	-0-	-704 B	-11380	2582	3			N	-0-					-0-
08	1705	N	2243	-0-	538 B	-10842	2243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10046 CANCELLED UNDERAGE -> -796																	
09	0	N	2035	-0-	2035 B	-8011	2035	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	N	3716	-0-	-184 B	-0-	3716	3			N	-0-					-0-
05	4278	N	4230	-0-	-48 B	-0-	4230	3			N	-0-					-0-
06	4470	N	4103	-0-	-367 B	-0-	4103	3			N	-0-					-0-
07	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-
08	4216	N	3815	-0-	-401 B	-0-	3815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3952	-0-	-158 B	-0-	3952	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
08	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
07	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
08	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	558	N	472	-0-	-86 B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	262	-0-	-308 B	-0-	262	2			N	-0-					-0-
05	558	N	293	-0-	-265 B	-0-	293	2			N	-0-					-0-
06	480	N	120	-0-	-360 B	-0-	120	2			N	-0-					-0-
07	248	N	31	-0-	-217 B	-0-	31	2			N	-0-					-0-
08	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	705	-0-	-105 B	-0-	705	2			N	-0-					-0-
05	806	N	784	-0-	-22 B	-0-	784	2			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
07	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
08	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	638	-0-	-82 B	-0-	638	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1307	-0-	-43 B	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68 B	-0-	1327	2			N	-0-					-0-
06	1320	N	1278	-0-	-42 B	-0-	1278	2			N	-0-					-0-
07	1364	N	1321	-0-	-43 B	-0-	1321	2			N	-0-					-0-
08	1333	N	1321	-0-	-12 B	-0-	1321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1288	-0-	-2 B	-0-	1288	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	510	-0-	-1680 B	-0-	510	2			N	-0-					-0-
05	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
06	2190	N	1993	-0-	-197 B	-0-	1993	2			N	-0-					-0-
07	2252	N	2252	-0-	-0- B	-0-	2252	2			N	-0-					-0-
08	2263	N	2209	-0-	-54 B	-0-	2209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2122	N	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13110	N	3057	-0-	-10053 B	-0-	3057	2			N	-0-					-0-
05	13523	N	13523	-0-	-0- B	-0-	13523	2			N	-0-					-0-
06	13080	N	11955	-0-	-1125 B	-0-	11955	2			N	-0-					-0-
07	13512	N	13512	-0-	-0- B	-0-	13512	2			N	-0-					-0-
08	13516	N	13255	-0-	-261 B	-0-	13255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	12733	N	12733	-0-	-0- B	-0-	12733	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	84	-0-	-456 B	-0-	84	2			N	-0-					-0-
05	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
05	2416	N	2416	-0-	-0- B	-0-	2416	2			N	-0-					-0-
06	2370	N	2021	-0-	-349 B	-0-	2021	2			N	-0-					-0-
07	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
08	2418	N	1772	-0-	-646 B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2265	N	2265	-0-	-0- B	-0-	2265	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2070	-0-	-30 B	-0-	2070	2			N	-0-					-0-
05	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
06	2040	N	2014	-0-	-26 B	-0-	2014	2			N	-0-					-0-
07	2139	N	1468	-0-	-671 B	-0-	1468	2			N	-0-					-0-
08	2108	N	1271	-0-	-837 B	-0-	1271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1199	-0-	-811 B	-0-	1199	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1730	-0-	-190 B	-0-	1730	2			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					-0-
07	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
08	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	341	S	72	-0-	-269 B	-0-	72	2			N	-0-					-0-
06	510	S	149	-0-	-361 B	-0-	149	2			N	-0-					-0-
07	558	S	80	-0-	-478 B	-0-	80	2			N	-0-					-0-
08	348	S	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	734	S	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

04	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
05	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
07	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
*08	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
05	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
*08	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

04	720	N	615	-0-	-105	B	-0-	615	2			N	-0-					-0-
05	713	N	689	-0-	-24	B	-0-	689	2			N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	2			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
08	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	657	-0-	-3	B	-0-	657	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

04	840	N	802	-0-	-38	B	-0-	802	2			N	-0-					-0-
05	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
06	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
07	837	N	808	-0-	-29	B	-0-	808	2			N	-0-					-0-
08	806	N	789	-0-	-17	B	-0-	789	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	770	-0-	-10	B	-0-	770	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
08	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	75	-0-	-165	B	-0-	75	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY //CONT.// 799856
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	B	-0-					N	-0-			-0-
05	248	N	4	-0-	-244	B	-0-	4	2			N	-0-			-0-
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-			-0-
07	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-			-0-
08	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-			-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

04	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-			-0-
05	1581	N	755	-0-	-826	B	-0-	755	2			N	-0-			-0-
06	1590	N	313	-0-	-1277	B	-0-	313	2			N	-0-			-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-			-0-
08	744	N	438	-0-	-306	B	-0-	438	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	1833	N	1833	-0-	-0-	B	-0-	1833	2			N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

04	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-			-0-
05	2169	N	2169	-0-	-0-	B	-0-	2169	2			N	-0-			-0-
06	2649	N	2649	-0-	-0-	B	-0-	2649	2			N	-0-			-0-
07	2869	N	2869	-0-	-0-	B	-0-	2869	2			N	-0-			-0-
08	2941	N	2941	-0-	-0-	B	-0-	2941	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	2893	N	2893	-0-	-0-	B	-0-	2893	2			N	-0-			-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

04	600	N	382	-0-	-218	B	-0-	43	1	339	2	N	-0-			-0-
05	744	N	555	-0-	-189	B	-0-	67	1	488	2	N	-0-			-0-
06	969	N	969	-0-	-0-	B	-0-	91	1	878	2	N	-0-			-0-
07	470	N	470	-0-	-0-	B	-0-	63	1	407	2	N	-0-			-0-
08	668	N	668	-0-	-0-	B	-0-	96	1	572	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	960	N	786	-0-	-174	B	-0-	130	1	656	2	N	-0-			-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
MITCH & MITZIE WELL #: 3 RRCID -> 081577 COMPL. DATE 09/24/1978 TOTAL DEPTH 3272 PERF. 3125 - 3244

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
06	T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TAYLOR, GORDON OIL COMPANY, LP //CONT.// 837701
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
08	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	272	-0-	-28	B	-0-	272	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
05	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
07	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

04	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
05	341	N	155	-0-	-186	B	-0-	155	3			N	-0-					-0-
06	330	N	129	-0-	-201	B	-0-	129	3			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

04	60	N	19	-0-	-41	B	-0-	19	3			N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

04	240	N	186	-0-	-54	B	-0-	186	3			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
06	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	7	-0-	7	B	12	7	3		N	-0-			-0-
05	14B2 EXT	6	-0-	6	B	18	6	3		N	-0-			-0-
06	14B2 EXT	6	-0-	6	B	24	6	3		N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->			24										
09	14B2 EXT	-0-	-0-	-0-	B	24				N	-0-			-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

04	330 N	305	-0-	-25	B	-0-	305	3		N	-0-			-0-
05	312 N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
06	300 N	299	-0-	-1	B	-0-	299	3		N	-0-			-0-
07	310 N	308	-0-	-2	B	-0-	308	3		N	-0-			-0-
08	310 N	304	-0-	-6	B	-0-	304	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	300 N	294	-0-	-6	B	-0-	294	3		N	-0-			-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

04	159 N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
05	217 N	183	-0-	-34	B	-0-	183	3		N	-0-			-0-
06	180 N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
07	155 N	144	-0-	-11	B	-0-	144	3		N	-0-			-0-
08	186 N	94	-0-	-92	B	-0-	94	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
*09	341 N	341	-0-	-0-	B	-0-	341	3		N	-0-			-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

04	367 N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
05	344 N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-
06	330 N	322	-0-	-8	B	-0-	322	3		N	-0-			-0-
07	372 N	296	-0-	-76	B	-0-	296	3		N	-0-			-0-
08	341 N	337	-0-	-4	B	-0-	337	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS ->		-0-											
*09	443 N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
05	744	N	715	-0-	-29	B	-0-	715	3			N	-0-					-0-
06	720	N	718	-0-	-2	B	-0-	718	3			N	-0-					-0-
07	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-
08	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

04	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
05	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
06	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-
07	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	911	-0-	-19	B	-0-	911	3			N	-0-					-0-
05	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
06	900	N	825	-0-	-75	B	-0-	825	3			N	-0-					-0-
07	930	N	806	-0-	-124	B	-0-	806	3			N	-0-					-0-
08	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	834	-0-	-6	B	-0-	834	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1417	-0-	-353	B	-0-	1417	3			N	-0-					-0-
05	1860	N	1393	-0-	-467	B	-0-	1393	3			N	-0-					-0-
06	1560	N	1326	-0-	-234	B	-0-	1326	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
08	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	166	-0-	-104	B	-0-	166	3			N	-0-					-0-
05	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5208	N	5208	-0-	-0-	B	-0-	5208	3			N	-0-					-0-
05	4936	N	4936	-0-	-0-	B	-0-	4936	3			N	-0-					-0-
06	4560	N	4487	-0-	-73	B	-0-	4487	3			N	-0-					-0-
07	5394	N	4606	-0-	-788	B	-0-	4606	3			N	-0-					-0-
08	4929	N	2724	-0-	-2205	B	-0-	2724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4500	N	4077	-0-	-423	B	-0-	4077	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2744	N	2744	-0-	-0-	B	-0-	2744	3			N	-0-					-0-
05	2666	N	2160	-0-	-506	B	-0-	2160	3			N	-0-					-0-
06	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
07	2821	N	1898	-0-	-923	B	-0-	1898	3			N	-0-					-0-
08	2170	N	1641	-0-	-529	B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2004	-0-	-546	B	-0-	2004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1405	-0-	-275 B	-0-	1405	3			N	-0-					-0-
05	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
06	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
07	1457	N	1368	-0-	-89 B	-0-	1368	3			N	-0-					-0-
08	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1154	-0-	-226 B	-0-	1154	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1624	-0-	-86 B	-0-	1624	3			N	-0-					-0-
05	1705	N	1615	-0-	-90 B	-0-	1615	3			N	-0-					-0-
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
08	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1595	-0-	-55 B	-0-	1595	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
07	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
08	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1501	-0-	-149 B	-0-	1501	3			N	-0-					-0-
05	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					-0-
06	1530	N	1485	-0-	-45 B	-0-	1485	3			N	-0-					-0-
07	1550	N	1445	-0-	-105 B	-0-	1445	3			N	-0-					-0-
08	1519	N	1485	-0-	-34 B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3921	N	3921	-0-	-0- B	-0-	3921	3			N	-0-					-0-
05	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-
06	4730	N	4730	-0-	-0- B	-0-	4730	3			N	-0-					-0-
07	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-
08	4495	N	4086	-0-	-409 B	-0-	4086	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4001	-0-	-739 B	-0-	4001	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	N	3447	-0-	-63 B	-0-	3447	3			N	-0-					-0-
05	3565	N	3456	-0-	-109 B	-0-	3456	3			N	-0-					-0-
06	3480	N	3397	-0-	-83 B	-0-	3397	3			N	-0-					-0-
07	3565	N	3486	-0-	-79 B	-0-	3486	3			N	-0-					-0-
08	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3291	-0-	-99 B	-0-	3291	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
05	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
08	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	633	-0-	-27 B	-0-	633	3			N	-0-					-0-
05	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-
06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
07	651	N	562	-0-	-89 B	-0-	562	3			N	-0-					-0-
08	620	N	491	-0-	-129 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	484	-0-	-176 B	-0-	484	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	7	-0-	-5 B	-0-	7	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1546	-0-	-14 B	-0-	1546	3			N	-0-					-0-
05	1581	N	1516	-0-	-65 B	-0-	1516	3			N	-0-					-0-
06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
07	1612	N	1594	-0-	-18 B	-0-	1594	3			N	-0-					-0-
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1506	-0-	-84 B	-0-	1506	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
06	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
06	1770	N	1572	-0-	-198	B	-0-	1572	3			N	-0-					-0-
07	1860	N	1489	-0-	-371	B	-0-	1489	3			N	-0-					-0-
08	1674	N	1467	-0-	-207	B	-0-	1467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
05	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
06	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
07	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
08	310	N	196	-0-	-114	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1567	-0-	-203	B	-0-	1567	3			N	-0-					-0-
05	1798	N	1665	-0-	-133	B	-0-	1665	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
08	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1492	-0-	-68	B	-0-	1492	3			N	-0-					-0-
05	1581	N	1474	-0-	-107	B	-0-	1474	3			N	-0-					-0-
06	1500	N	1450	-0-	-50	B	-0-	1450	3			N	-0-					-0-
07	1550	N	1468	-0-	-82	B	-0-	1468	3			N	-0-					-0-
08	1488	N	1088	-0-	-400	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1414	-0-	-26	B	-0-	1414	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	628	-0-	-32	B	-0-	628	3			N	-0-					-0-
05	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	961	N	839	-0-	-122	B	-0-	839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	809	-0-	-31	B	-0-	809	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
06	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
08	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2300	-0-	-190 B	-0-	2300	3			N	-0-					-0-
05	2356	N	2197	-0-	-159 B	-0-	2197	3			N	-0-					-0-
06	2490	N	2104	-0-	-386 B	-0-	2104	3			N	-0-					-0-
07	2387	N	1839	-0-	-548 B	-0-	1839	3			N	-0-					-0-
08	2201	N	1654	-0-	-547 B	-0-	1654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	413	-0-	-397 B	-0-	413	3			N	-0-					-0-
05	899	N	662	-0-	-237 B	-0-	662	3			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
07	434	N	282	-0-	-152 B	-0-	282	3			N	-0-					-0-
08	651	N	312	-0-	-339 B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1798	-0-	-92 B	-0-	1798	3			N	-0-					-0-
05	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-
06	1830	N	1771	-0-	-59 B	-0-	1771	3			N	-0-					-0-
07	1860	N	1782	-0-	-78 B	-0-	1782	3			N	-0-					-0-
08	1798	N	1765	-0-	-33 B	-0-	1765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1671	-0-	-99 B	-0-	1671	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7894	N	7894	-0-	-0- B	-0-	7894	3			N	-0-					-0-
05	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-
06	8839	N	8839	-0-	-0- B	-0-	8839	3			N	-0-					-0-
07	9320	N	9320	-0-	-0- B	-0-	9320	3			N	-0-					-0-
08	9205	N	9205	-0-	-0- B	-0-	9205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8850	N	7452	-0-	-1398 B	-0-	7452	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	2026	-0-	-104 B	-0-	2026	3			N	-0-					-0-
05	2201	N	2027	-0-	-174 B	-0-	2027	3			N	-0-					-0-
06	2070	N	1922	-0-	-148 B	-0-	1922	3			N	-0-					-0-
07	2108	N	1967	-0-	-141 B	-0-	1967	3			N	-0-					-0-
08	2015	N	1961	-0-	-54 B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1897	-0-	-23 B	-0-	1897	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
05	3069	N	2999	-0-	-70	B	-0-	2999	3			N	-0-					-0-
06	3030	N	2884	-0-	-146	B	-0-	2884	3			N	-0-					-0-
07	3069	N	2899	-0-	-170	B	-0-	2899	3			N	-0-					-0-
08	3007	N	2851	-0-	-156	B	-0-	2851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	2695	-0-	-185	B	-0-	2695	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	953	-0-	953	B	21801	953	3			N	-0-					-0-
05	14B2 EXT		959	-0-	959	B	22760	959	3			N	-0-					-0-
06	14B2 EXT		897	-0-	897	B	23657	897	3			N	-0-					-0-
07	14B2 EXT		911	-0-	911	B	24568	911	3			N	-0-					-0-
08	0		895	-0-	895	B	25463	895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 25463																		
09	0		858	-0-	858	B	26321	858	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3635	-0-	3635	B	36496	3635	3			N	-0-					-0-
05	0	W	3556	-0-	3556	B	40052	3556	3			N	-0-					-0-
06	43379	R	3327	-0-	-40052	B	-0-	3327	3			N	-0-					-0-
07	4991	#	3444	-0-	-1547	B	-1547	3444	3			N	-0-					-0-
08	4991	#	3311	-0-	-1680	B	-3227	3311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3227																		
09	4500	#	3133	-0-	-1367	B	-4594	3133	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	5413	-0-	5413	B	42249	5413	3			N	-0-					-0-
05	0	W	5482	-0-	5482	B	47731	5482	3			N	-0-					-0-
06	0	W	5222	-0-	5222	B	52953	5222	3			N	-0-					-0-
07	0	W	6667	-0-	6667	B	59620	6667	3			N	-0-					-0-
08	0	W	7420	-0-	7420	B	67040	7420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 67040																		
09	0	W	6942	-0-	6942	B	73982	6942	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1826	N	1826	-0-	-0-	B	-0-	1826	2			N	-0-					-0-
05	1845	N	1845	-0-	-0-	B	-0-	1845	2			N	-0-					-0-
06	1860	N	1742	-0-	-118	B	-0-	1742	2			N	-0-					-0-
07	1891	N	1755	-0-	-136	B	-0-	1755	2			N	-0-					-0-
08	1860	N	1588	-0-	-272	B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	856	-0-	-884	B	-0-	856	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	N	4609	-0-	-941	B	-0-	4609	3			N	-0-					-0-
05	5952	N	5400	-0-	-552	B	-0-	5400	3			N	-0-					-0-
06	5800	N	5800	-0-	-0-	B	-0-	5800	3			N	-0-					-0-
07	6003	N	6003	-0-	-0-	B	-0-	6003	3			N	-0-					-0-
08	6111	N	6111	-0-	-0-	B	-0-	6111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5790	N	4590	-0-	-1200	B	-0-	4590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. //CONT.// 888033
BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2955	N	2955	-0-		-0-	B	-0-	2955	3			N	-0-				-0-
05	2946	N	2946	-0-		-0-	B	-0-	2946	3			N	-0-				-0-
06	3000	N	3175	-0-		175	B	175	3175	3			N	-0-				-0-
07	3100	N	3534	-0-		434	B	609	3534	3			N	-0-				-0-
08	3100	N	2863	-0-		-237	B	372	2863	3			N	-0-				-0-
09/01	BALANCING DATE STATUS ->		372															
09	3180	#	2474	-0-		-706	B	-334	2474	3			N	-0-				-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3897	N	3897	-0-		-0-	B	-0-	61	1	3836	2	Y	-0-				-0-
05	4092	N	3681	-0-		-411	B	-0-	3681	2			Y	-0-				-0-
06	3870	N	3299	-0-		-571	B	-0-	3299	2			Y	-0-				-0-
07	4030	N	3577	-0-		-453	B	-0-	3577	2			Y	-0-				-0-
08	3689	N	3549	-0-		-140	B	-0-	44	1	3505	2	Y	-0-				-0-
09/01	BALANCING DATE STATUS ->		-0-															
*09	3395	N	3395	-0-		-0-	B	-0-	53	1	3342	2	Y	-0-				-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	921	-0-		-69	B	-0-	14	1	907	2	N	-0-				-0-
05	2373	N	2373	-0-		-0-	B	-0-	1362	1	1011	2	N	-0-				-0-
06	2015	N	2015	-0-		-0-	B	-0-	1178	1	837	2	N	-0-				-0-
07	961	N	901	-0-		-60	B	-0-	901	2			N	-0-				-0-
08	2387	N	892	-0-		-1495	B	-0-	11	1	881	2	N	-0-				-0-
09/01	BALANCING DATE STATUS ->		-0-															
09	2010	N	854	-0-		-1156	B	-0-	13	1	841	2	N	-0-				-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01	BALANCING DATE STATUS ->		-0-															
09	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1946	-0-		-4	B	-0-	30	1	1916	2	N	-0-				-0-
05	2015	N	1991	-0-		-24	B	-0-	31	1	1960	2	N	-0-				-0-
06	1980	N	1811	-0-		-169	B	-0-	23	1	1788	2	N	-0-				-0-
07	2015	N	2005	-0-		-10	B	-0-	2005	2			N	-0-				-0-
08	2011	N	2011	-0-		-0-	B	-0-	25	1	1986	2	N	-0-				-0-
09/01	BALANCING DATE STATUS ->		-0-															
*09	1945	N	1945	-0-		-0-	B	-0-	30	1	1915	2	N	-0-				-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	1174	N	1174	-0-		-0-	B	-0-	1174	1			N	-0-				-0-
06	971	N	971	-0-		-0-	B	-0-	971	1			N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	1178	N	-0-	-0-		-1178	B	-0-					N	-0-				-0-
09/01	BALANCING DATE STATUS ->		-0-															
09	960	N	-0-	-0-		-960	B	-0-					N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1555	-0-	-65 B	-0-	24	1	1531	2	N	-0-					-0-
05	1581	N	1563	-0-	-18 B	-0-	24	1	1539	2	N	-0-					-0-
06	1620	N	1411	-0-	-209 B	-0-	18	1	1393	2	N	-0-					-0-
07	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-
08	1550	N	1525	-0-	-25 B	-0-	19	1	1506	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1389	-0-	-21 B	-0-	22	1	1367	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

04	870	N	751	-0-	-119	-0-	740	2	11	9	N	10					180
05	806	N	740	-0-	-66	-0-	725	2	15	9	N	14					194
06	780	N	448	-0-	-332	-0-	447	2	1	9	N	1					195
07	775	N	591	-0-	-184	-0-	569	2	22	9	N	20					215
08	744	N	714	-0-	-30	-0-	690	2	24	9	N	22					237
*09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					237

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

04	510	X	-0-	-0-	-510	-0-					N	-0-					157
05	527	X	-0-	-0-	-527	-0-					N	-0-					157
06	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					157
07	4839	X	4839	-0-	-0-	-0-	4839	3			N	-0-					157
08	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					157
*09	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					40
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					40
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					40
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					40
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					40

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	1209	N	958	-0-	-251	-0-	958	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
08	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
09	510	N	398	-0-	-112	-0-	398	2			N	-0-					-0-

QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	600	-0-	-360	-0-	600	2			N	-0-					228
05	651	X	356	-0-	-295	-0-	356	2			N	-0-					228
06	699	X	699	-0-	-0-	-0-	669	2	30	9	N	27					255
07	651	X	516	-0-	-135	-0-	516	2			N	-0-	178	1	2	7	75
08	620	X	520	-0-	-100	-0-	520	2			N	-0-					75
09	690	X	497	-0-	-193	-0-	491	2	6	9	N	5					80

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	3952	-0-	-68	-0-	3952	2			N	-0-					230
05	4030	X	4014	-0-	-16	-0-	4014	2			N	-0-					230
06	4020	X	3877	-0-	-143	-0-	3846	2	31	9	N	28					258
07	4154	X	3945	-0-	-209	-0-	3945	2			N	-0-	177	1	3	7	78
08	4154	X	3910	-0-	-244	-0-	3910	2			N	-0-					78
09	3960	X	3784	-0-	-176	-0-	3762	2	22	9	N	20					98

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

04	1739 N	1739	-0-	-0-	-0-	1735	3	4	9	Y	4					72
05	1645 N	1645	-0-	-0-	-0-	1645	3			Y	-0-					72
06	1553 N	1553	-0-	-0-	-0-	1552	3	1	9	Y	1					73
07	1705 N	1400	-0-	-305	-0-	1400	3			Y	-0-					73
08	1643 N	1319	-0-	-324	-0-	1319	3			Y	-0-					73
09	1560 N	1101	-0-	-459	-0-	1101	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

04	857 X	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
05	856 N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
06	853 N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
07	899 N	878	-0-	-21	-0-	878	3			Y	-0-					-0-
*08	887 N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
09	840 N	798	-0-	-42	-0-	798	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

04	4798 X	4798	-0-	-0-	-0-	75	1	4418	3	N	277	190	1			620
						305	9									
05	5029 X	5029	-0-	-0-	-0-	78	1	4687	3	N	240	336	1			524
						264	9									
06	5310 X	3995	-0-	-1315	-0-	75	1	3680	3	N	218	181	1			561
						240	9									
07	5487 X	3892	-0-	-1595	-0-	78	1	3597	3	N	197	188	1			570
						217	9									
08	5487 X	3831	-0-	-1656	-0-	78	1	3509	3	N	222	186	1			606
						244	9									
09	4860 X	3491	-0-	-1369	-0-	75	1	3230	3	N	169	197	1			578
						186	9									

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	-0-	-0-	-990	-0-					N	-0-					89
05	558	N	-0-	-0-	-558	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	911	-0-	-3979	-0-	58	1	853	2	N	-0-					54
05	5053	X	915	-0-	-4138	-0-	60	1	855	2	N	-0-					54
06	930	X	929	-0-	-1	-0-	60	1	869	2	N	-0-					54
07	961	X	885	-0-	-76	-0-	60	1	825	2	N	-0-					54
08	961	X	900	-0-	-61	-0-	60	1	840	2	N	-0-					54
09	930	X	823	-0-	-107	-0-	58	1	765	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	58	1	488	2	N	-0-					122
05	207	N	207	-0-	-0-	-0-	60	1	147	2	N	-0-					122
06	600	N	122	-0-	-478	-0-	58	1	64	2	N	-0-					122
07	558	N	144	-0-	-414	-0-	58	1	86	2	N	-0-					122
08	294	N	294	-0-	-0-	-0-	60	1	234	2	N	-0-					122
*09	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	180	-0-	-150	-0-	42	1	138	2	N	-0-					17
05	310	X	230	-0-	-80	-0-	50	1	180	2	N	-0-					17
06	300	X	261	-0-	-39	-0-	60	1	201	2	N	-0-					17
07	310	X	273	-0-	-37	-0-	60	1	213	2	N	-0-					17
08	275	X	275	-0-	-0-	-0-	62	1	213	2	N	-0-					17
09	270	X	256	-0-	-14	-0-	60	1	196	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	58	1	1282	2	Y	-0-					57
05	1534	N	1534	-0-	-0-	-0-	60	1	1474	2	Y	-0-					57
06	360	N	262	-0-	-98	-0-	52	1	210	2	Y	-0-					57
07	372	N	217	-0-	-155	-0-	60	1	157	2	Y	-0-					57
08	372	N	266	-0-	-106	-0-	60	1	206	2	Y	-0-					57
09	270	N	221	-0-	-49	-0-	58	1	163	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	751	-0-	-29	-0-	58	1	693	2	N	-0-					37
05	806	X	774	-0-	-32	-0-	60	1	714	2	N	-0-					37
06	780	X	317	-0-	-463	-0-	22	1	295	2	N	-0-					37
07	806	X	518	-0-	-288	-0-	60	1	458	2	N	-0-					37
08	806	X	511	-0-	-295	-0-	60	1	451	2	N	-0-					37
09	750	X	183	-0-	-567	-0-	58	1	125	2	N	-0-					37

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1790	-0-	-520	-0-	58	1	1732	2	N	-0-					97
05	2387	X	1527	-0-	-860	-0-	54	1	1473	2	N	-0-					97
06	2130	X	709	-0-	-1421	-0-	24	1	685	2	N	-0-					97
07	2108	X	63	-0-	-2045	-0-	2	1	61	2	N	-0-					97
08	1953	X	1245	-0-	-708	-0-	60	1	1185	2	N	-0-					97
*09	1979	X	1979	-0-	-0-	-0-	58	1	1921	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

04	120	X	102	-0-	-18	-0-	56	1	46	2	N	-0-					33
05	124	X	103	-0-	-21	-0-	60	1	43	2	N	-0-					33
06	120	X	76	-0-	-44	-0-	32	1	44	2	N	-0-					33
07	124	X	38	-0-	-86	-0-	20	1	18	2	N	-0-					33
08	124	X	49	-0-	-75	-0-	30	1	19	2	N	-0-					33
09	90	X	65	-0-	-25	-0-	46	1	19	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

04	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					5
05	5670	X	5670	-0-	-0-	-0-	5670	2			N	-0-					5
06	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					5
07	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					5
08	4916	X	4916	-0-	-0-	-0-	4916	2			N	-0-					5
*09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

04	19097	X	19097	-0-	-0-	-0-	19097	2			N	-0-					-0-
05	16731	X	16731	-0-	-0-	-0-	16731	2			N	-0-					-0-
06	15117	X	15117	-0-	-0-	-0-	15117	2			N	-0-					-0-
07	15061	X	15061	-0-	-0-	-0-	15061	2			N	-0-					-0-
08	14274	X	14274	-0-	-0-	-0-	14274	2			N	-0-					-0-
*09	13744	X	13744	-0-	-0-	-0-	13744	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

04	1620	X	1180	-0-	-440	-0-	1171	2	9	9	N	8					82
05	1488	X	809	-0-	-679	-0-	807	2	2	9	N	2					84
06	1320	X	326	-0-	-994	-0-	326	2			N	-0-					84
07	1302	X	178	-0-	-1124	-0-	178	2			N	-0-					84
08	1209	X	202	-0-	-1007	-0-	202	2			N	-0-					84
09	1170	X	188	-0-	-982	-0-	188	2			N	-0-					84

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF. 12092 - 12584

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

04	390	N	127	-0-	-263	-0-	127	2		N	-0-			-0-
05	341	N	209	-0-	-132	-0-	209	2		N	-0-			-0-
06	240	N	190	-0-	-50	-0-	190	2		N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	207	2		N	-0-			-0-
08	217	N	171	-0-	-46	-0-	171	2		N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	2		N	-0-			-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

04	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37
05	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37
06	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37
07	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37
08	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37
09	P&A	COND	-0-	-0-	-0-	-0-				N	-0-			37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

04	5040	X	3598	-0-	-1442	-0-	3598	2		N	-0-			193
05	6324	X	1364	-0-	-4960	-0-	1364	2		N	-0-			193
06	6120	X	703	-0-	-5417	-0-	703	2		N	-0-			193
07	6324	X	434	-0-	-5890	-0-	434	2		N	-0-			193
08	4991	X	211	-0-	-4780	-0-	211	2		N	-0-			193
09	3600	X	218	-0-	-3382	-0-	218	2		N	-0-			193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

04	2262	N	2262	-0-	-0-	B	-0-	2262	2	N	-0-			33
05	2005	N	2005	-0-	-0-	B	-0-	2005	2	N	-0-			33
06	1680	N	1606	-0-	-74	B	-0-	1606	2	N	-0-			33
07	2325	N	622	-0-	-1703	B	-0-	622	2	N	-0-			33
08	2015	N	1309	-0-	-706	B	-0-	1309	2	N	-0-			33
09/01 BALANCING DATE STATUS -> -0-														
09	1620	N	21	-0-	-1599	B	-0-	21	2	N	-0-			33

THORNDIKE (KINDERHOOK) //CONT.// 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. //CONT.// 712840
LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
07	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

04	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					133
05	5865	X	5865	-0-	-0-	-0-	5851	2	14	9	N	13					146
06	5461	X	5461	-0-	-0-	-0-	5432	2	29	9	N	26					172
07	5766	X	4925	-0-	-841	-0-	4910	2	15	9	N	14	166	1			20
08	5859	X	4751	-0-	-1108	-0-	4714	2	37	9	N	34					54
09	5670	X	4225	-0-	-1445	-0-	4217	2	8	9	N	7					61

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

04	1566	R	1566	-0-	-0-	-0-	1566	2			N	-0-					85
05	1643	#	1102	-0-	-541	-0-	1102	2			N	-0-					85
06	1650	#	1549	-0-	-101	-0-	1549	2			N	-0-					85
07	1705	#	1346	-0-	-359	-0-	1346	2			N	-0-					85
08	1705	#	1171	-0-	-534	-0-	1171	2			N	-0-					85
09	1560	#	1077	-0-	-483	-0-	1077	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

04	420	N	399	-0-	-21	-0-	30	1	369	2	N	-0-					52
05	496	N	235	-0-	-261	-0-	31	1	204	2	N	-0-					52
06	420	N	220	-0-	-200	-0-	30	1	183	2	N	6					58
							7	9									
07	403	N	149	-0-	-254	-0-	30	1	119	2	N	-0-					58
08	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					58
*09	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					58

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

04	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					180
05	1209	N	873	-0-	-336	-0-	873	2			N	-0-					180
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					180
07	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					180
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					180
*09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

04	5730	X	4233	-0-	-1497	-0-	25	1	4208	2	N	-0-					35
05	5859	X	4190	-0-	-1669	-0-	25	1	4165	2	N	-0-					35
06	5670	X	4732	-0-	-938	-0-	25	1	4707	2	N	-0-					35
07	5859	X	4236	-0-	-1623	-0-	15	1	4221	2	N	-0-					35
08	5363	X	4337	-0-	-1026	-0-	15	1	4321	2	N	1					36
							1	9									
*09	4939	X	4939	-0-	-0-	-0-	19	1	4919	2	N	1					37
							1	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

04	3870	X	3714	-0-	-156	-0-	3708	2	6	9	N	5					23
05	3999	X	3835	-0-	-164	-0-	3835	2			N	-0-					23
06	3840	X	3478	-0-	-362	-0-	3478	2			N	-0-					23
07	3937	X	3632	-0-	-305	-0-	3632	2			N	-0-					23
08	3937	X	3575	-0-	-362	-0-	3575	2			N	-0-					23
09	3720	X	3317	-0-	-403	-0-	3317	2			N	-0-					23

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					20
05	4185	X	4081	-0-	-104	-0-	4081	2			N	-0-					20
06	4890	X	3385	-0-	-1505	-0-	3383	2	2	9	N	2					22
07	5053	X	3303	-0-	-1750	-0-	3302	2	1	9	N	1					23
08	5053	X	3982	-0-	-1071	-0-	3980	2	2	9	N	2					25
*09	4260	X	4260	-0-	-0-	-0-	4257	2	3	9	N	3					28

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

04	2700	X	1835	-0-	-865	-0-	331	1	1496	2	N	7					42
							8	9									
05	2387	X	1978	-0-	-409	-0-	342	1	1635	2	N	1	22	1			21
							1	9									
06	2489	X	2489	-0-	-0-	-0-	329	1	2158	2	N	2					23
							2	9									
07	2582	X	2582	-0-	-0-	-0-	340	1	2227	2	N	14					37
							15	9									
08	2382	X	2382	-0-	-0-	-0-	342	1	2033	2	N	6					43
							7	9									
09	2490	X	2398	-0-	-92	-0-	331	1	2055	2	N	11					54
							12	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1917	-0-	-453	-0-	13	1	1904	2	N	-0-					27
05	2325	X	1895	-0-	-430	-0-	15	1	1880	2	N	-0-					27
06	2220	X	1765	-0-	-455	-0-	6	1	1759	2	N	-0-					27
07	2294	X	2187	-0-	-107	-0-	31	1	2156	2	N	-0-					27
08	2294	X	2217	-0-	-77	-0-	9	1	2208	2	N	-0-					27
*09	2097	X	2097	-0-	-0-	-0-	11	1	2086	2	N	-0-					27

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

04	5618	X	5618	-0-	-0-	-0-	347	1	5253	2	N	16					53
							18	9									
05	7171	X	7171	-0-	-0-	-0-	411	1	6737	2	N	21	62	1			12
							23	9									
06	6786	X	6786	-0-	-0-	-0-	413	1	6351	2	N	20					32
							22	9									
07	6133	X	6133	-0-	-0-	-0-	396	1	5731	2	N	5					37
							6	9									
08	5379	X	5379	-0-	-0-	-0-	474	1	4876	2	N	26					63
							29	9									
09	4020	X	2540	-0-	-1480	-0-	201	1	2338	2	N	1	40	1			24
							1	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

04	2340	X	1540	-0-	-800	-0-	20	1	1500	2	N	18	135	1			62
							20	9									
05	2139	X	1043	-0-	-1096	-0-	8	1	1035	2	N	-0-					62
06	2318	X	2318	-0-	-0-	-0-	11	1	2265	2	N	38	75	1			25
							42	9									
07	2210	X	2210	-0-	-0-	-0-	18	1	2126	2	N	60					85
							66	9									
08	1961	X	1961	-0-	-0-	-0-	11	1	1918	2	N	29	71	1			43
							32	9									
09	2310	X	1765	-0-	-545	-0-	11	1	1746	2	N	7					50
							8	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

04	1530	X	1233	-0-	-297	-0-	45	1	1188	2	N	-0-					-0-
05	1550	X	1239	-0-	-311	-0-	28	1	1211	2	N	-0-					-0-
06	1440	X	1178	-0-	-262	-0-	13	1	1165	2	N	-0-					-0-
07	1488	X	1189	-0-	-299	-0-	53	1	1136	2	N	-0-					-0-
08	1333	X	1125	-0-	-208	-0-	71	1	1054	2	N	-0-					-0-
09	1230	X	921	-0-	-309	-0-	125	1	796	2	N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

04	1516	N	1516	-0-	-0-	-0-	100	1	1416	2	N	-0-					22
05	1488	N	1488	-0-	-0-	-0-	125	1	1363	2	N	-0-					22
06	1453	N	1453	-0-	-0-	-0-	99	1	1354	2	N	-0-	5	5			17
07	3100	N	6360	-0-	3260	3260	419	1	5941	2	N	-0-	2	5			15
08	3100	N	3629	-0-	529	3789	238	1	3391	2	N	-0-					15
*09	3000	N	4000	-0-	1000	4789	227	1	3773	2	N	-0-					15

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3196	X	3196	-0-	-0-	B	-0-	3196	3			N	-0-					151
05	1691	N	1691	-0-	-0-	B	-0-	1656	3	35	9	N	32	132	1			51
06	1467	N	1467	-0-	-0-	B	-0-	1464	3	3	9	N	3					54
07	3100	X	1430	-0-	-1670	B	-0-	1417	3	13	9	N	12					66
08	3100	X	1909	-0-	-1191	B	-0-	1890	3	19	9	N	17					83
09	3000	X	2245	-0-	-755	B	-0-	2217	3	28	9	N	25					108

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

04	3174	X	3174	-0-	-0-	B	-0-	29	1	3068	2	N	70					394
								77	9									
05	3566	X	3566	-0-	-0-	B	-0-	62	1	3404	2	N	91	166	0			319
								100	9									
06	3153	X	3153	-0-	-0-	B	-0-	30	1	3044	2	N	72					391
								79	9									
*07	3173	X	3173	-0-	-0-	B	-0-	31	1	3142	2	N	-0-					391
*08	3284	X	3284	-0-	-0-	B	-0-	31	1	3229	2	N	22	170	1			243
								24	9									
*09	3135	X	3135	-0-	-0-	B	-0-	30	1	3016	2	N	81					324
								89	9									

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2199	-0-	-1161 B	-0-	36	1	2163	2	N	-0-					-0-
05	2883	X	2620	-0-	-263 B	-0-	38	1	2582	2	N	-0-					-0-
06	2670	X	2394	-0-	-276 B	-0-	38	1	2356	2	N	-0-					-0-
07	2759	X	2450	-0-	-309 B	-0-	38	1	2412	2	N	-0-					-0-
08	2759	X	2349	-0-	-410 B	-0-	38	1	2311	2	N	-0-					-0-
09	2550	X	643	-0-	-1907 B	-0-	11	1	632	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

04	20910	#	18190	-0-	-2720	-0-	22	1	18114	2	N	49					119
							54	9									
05	21607	#	20462	-0-	-1145	-0-	5	1	20424	2	N	30					149
							33	9									
06	20910	#	19079	-0-	-1831	-0-	19048	2	31	9	N	28					177
07	20088	#	19057	-0-	-1031	-0-	19031	2	26	9	N	24	154	1			47
*08	20460	#	18613	-0-	-1847	-0-	18574	2	39	9	N	35					82
09	19800	#	15255	-0-	-4545	-0-	15238	2	17	9	N	15					97

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

04	1260	#	1248	-0-	-12 B	-7721	1248	3			N	-0-					11
05	1426	#	1516	-0-	90 B	-7631	1516	3			N	-0-					11
06	1620	#	1282	-0-	-338 B	-7969	1281	3	1	9	N	1					12
07	1643	#	1062	-0-	-581 B	-8550	1062	3			N	-0-					12
08	1612	#	1088	-0-	-524 B	-9074	1082	3	6	9	N	5					17
09	1260	#	1116	-0-	-144 B	-9218	1116	3			N	-0-					17

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

04	1080	#	2645	-0-	1565 B	-30927	2645	2			N	-0-					63
05	1116	#	3587	-0-	2471 B	-28456	3587	2			N	-0-					63
06	3300	#	3198	-0-	-102 B	-28558	3198	2			N	-0-					63
07	3410	#	3123	-0-	-287 B	-28845	3123	2			N	-0-					63
08	3596	#	3302	-0-	-294 B	-29139	3302	2			N	-0-					63
09	3480	#	3148	-0-	-332 B	-29471	3148	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					25
05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					25
06	30	X	6	-0-	-24	-0-	6	2			N	-0-					25
07	31	X	14	-0-	-17	-0-	14	2			N	-0-					25
08	78	X	78	-0-	-0-	-0-	78	2			N	-0-					25
*09	79	X	79	-0-	-0-	-0-	79	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

04	2220	X	1895	-0-	-325	-0-	1851	3	44	9	N	40					99
05	2387	X	1419	-0-	-968	-0-	1419	3			N	-0-					99
06	2820	X	1762	-0-	-1058	-0-	1762	3			N	-0-					99
07	1922	X	526	-0-	-1396	-0-	387	3	139	9	N	126	188	1			37
08	1953	X	1382	-0-	-571	-0-	1373	3	9	9	N	8					45
09	1890	X	1149	-0-	-741	-0-	1149	3			N	-0-					45

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

04	2580	X	-0-	-0-	-2580	-0-					N	-0-					167
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					167
06	2880	X	2673	-0-	-207	-0-	148	1	2525	2	N	-0-					167
07	2976	X	2870	-0-	-106	-0-	183	1	2687	2	N	-0-					167
08	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					167
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					167

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

04	5010	X	2852	-0-	-2158	-0-	342	1	2503	2	N	6					110
							7	9									
05	5982	X	5982	-0-	-0-	-0-	388	1	5587	2	N	6					116
							7	9									
06	5869	X	5869	-0-	-0-	-0-	325	1	5540	2	N	4					120
							4	9									
07	5301	X	4857	-0-	-444	-0-	309	1	4535	2	N	12					132
							13	9									
08	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					132
09	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					132

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

04	3270	X	3131	-0-	-139	-0-	153	1	2978	2	N	-0-					51
05	3555	X	3555	-0-	-0-	-0-	211	1	3344	2	N	-0-					51
06	4890	X	3059	-0-	-1831	-0-	162	1	2897	2	N	-0-					51
07	5053	X	3569	-0-	-1484	-0-	175	1	3394	2	N	-0-					51
08	5053	X	3221	-0-	-1832	-0-	176	1	3036	2	N	8					59
							9	9									
09	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					59

RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

04	3330	X	3178	-0-	-152	-0-	3178	2			N	-0-					190
05	2852	X	-0-	-0-	-2852	-0-					N	-0-					190
06	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					190
07	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					190
08	3751	X	3557	-0-	-194	-0-	3557	2			N	-0-					190
*09	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					190

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	56	1	186	2	N	-0-					131
05	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-					131
06	245	N	245	-0-	-0-	-0-	60	1	185	2	N	-0-					131
07	400	N	400	-0-	-0-	-0-	62	1	291	2	N	43					174
							47	9									
08	344	N	344	-0-	-0-	-0-	62	1	258	2	N	22					196
							24	9									
*09	308	N	308	-0-	-0-	-0-	60	1	239	2	N	8					204
							9	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7860	X	7727	-0-	-133	-0-	7727	3			N	-0-					41
05	8036	X	8036	-0-	-0-	-0-	8036	3			N	-0-					41
06	7827	X	7827	-0-	-0-	-0-	7827	3			N	-0-					41
07	8029	X	7980	-0-	-49	-0-	7980	3			N	-0-					41
08	8029	X	7958	-0-	-71	-0-	7958	3			N	-0-					41
09	7830	X	7671	-0-	-159	-0-	7671	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2510	-0-	-460	-0-	2503	2	7	9	N	6					56
05	3069	X	2423	-0-	-646	-0-	2423	2			N	-0-					56
06	2970	X	2452	-0-	-518	-0-	2452	2			N	-0-					56
07	2976	X	2238	-0-	-738	-0-	2201	2	37	9	N	34					90
08	2976	X	2788	-0-	-188	-0-	2759	2	29	9	N	26					116
*09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					116

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	#	1968	-0-	438 B	-8740	60	1	1908	2	N	-0-					186
05	1426	#	1412	-0-	-14 B	-8754	56	1	1356	2	N	-0-					186
06	1380	#	1144	-0-	-236 B	-8990	56	1	1080	2	N	7					193
							8	9									
07	2046	#	1802	-0-	-244 B	-9234	58	1	1730	2	N	13					206
							14	9									
08	2046	#	1496	-0-	-550 B	-9784	52	1	1444	2	N	-0-					206
09	1980	#	1929	-0-	-51 B	-9835	60	1	1847	2	N	20					226
							22	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

*01	2412	N	2412	-0-	-0-	B	-0-	62	1	2319	2	N	28				138
								31	9								
*02	2186	N	2186	-0-	-0-	B	-0-	56	1	2130	2	N	-0-				138
*03	2139	N	646	-0-	-1493	B	-0-	52	1	594	2	N	-0-				138
*04	2070	N	231	-0-	-1839	B	-0-	30	1	201	2	N	-0-				138
*05	2139	N	256	-0-	-1883	B	-0-	58	1	198	2	N	-0-				138
*06	660	N	193	-0-	-467	B	-0-	56	1	137	2	N	-0-				138
*07	248	N	191	-0-	-57	B	-0-	62	1	129	2	N	-0-				138
*08	948	N	948	-0-	-0-	B	-0-	60	1	888	2	N	-0-				138
*09	1777	N	1777	-0-	-0-	B	-0-	60	1	1717	2	N	-0-				138

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

04	2955	N	2955	-0-	-0-		-0-	2953	3	2	9	Y	2				17
05	3100	N	3128	-0-	28		28	3121	3	7	9	Y	6				23
06	3000	N	3038	-0-	38		66	3025	3	13	9	Y	12				35
07	3100	N	3131	-0-	31		97	3120	3	11	9	Y	10				45
08	3106	X	3009	-0-	-97		-0-	2996	3	13	9	Y	12				57
*09	2880	X	2880	-0-	-0-		-0-	2866	3	14	9	Y	13				70

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

04	1154	N	1154	-0-	-0-		-0-	1154	3			N	-0-				29
05	1132	N	1132	-0-	-0-		-0-	1132	3			N	-0-				29
06	1109	N	1109	-0-	-0-		-0-	1109	3			N	-0-				29
07	1253	N	1253	-0-	-0-		-0-	1251	3	2	9	N	2				31
08	1263	N	1263	-0-	-0-		-0-	1262	3	1	9	N	1				32
*09	1110	N	989	-0-	-121		-0-	989	3			N	-0-				32

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	726	3	14	9	N	13					113
05	744	N	639	-0-	-105	-0-	631	3	8	9	N	7					120
06	450	N	427	-0-	-23	-0-	425	3	2	9	N	2					122
07	775	N	536	-0-	-239	-0-	534	3	2	9	N	2					124
08	651	N	592	-0-	-59	-0-	592	3			N	-0-					124
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					124

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
07	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0- B	-0-	60	1	302	2	N	4					144
							4	9									
05	461	N	16	-0-	-445 B	-0-	10	1	6	2	N	-0-					144
06	330	N	23	-0-	-307 B	-0-	10	1	13	2	N	-0-					144
07	285	N	-0-	-0-	-285 B	-0-					N	-0-					144
08	198	N	198	-0-	-0- B	-0-	50	1	148	2	N	-0-					144
09/01 BALANCING DATE STATUS -> -0-																	
*09	196	N	196	-0-	-0- B	-0-	52	1	144	2	N	-0-					144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	631	N	520	-0-	-111 B	-0-	60	1	427	2	N	30					171
							33	9									
*12	620	N	553	-0-	-67 B	-0-	42	1	511	2	N	-0-					171
*01	616	N	616	-0-	-0- B	-0-	62	1	554	2	N	-0-					171
*02	380	N	341	-0-	-39 B	-0-	56	1	285	2	N	-0-					171
03/01 BALANCING DATE STATUS -> -0-																	
*03	558	N	515	-0-	-43 B	-0-	62	1	453	2	N	-0-					171
*04	344	N	296	-0-	-48 B	-0-	60	1	236	2	N	-0-					171
*05	372	N	261	-0-	-111 B	-0-	62	1	199	2	N	-0-					171
*06	540	N	253	-0-	-287 B	-0-	60	1	193	2	N	-0-					171
*07	288	N	288	-0-	-0- B	-0-	62	1	226	2	N	-0-					171
*08	307	N	307	-0-	-0- B	-0-	60	1	247	2	N	-0-					171
09/01 BALANCING DATE STATUS -> -0-																	
*09	273	N	273	-0-	-0- B	-0-	46	1	227	2	N	-0-					171

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0- B	-0-	54	1	139	2	N	2					100
							2	9									
05	217	N	168	-0-	-49 B	-0-	50	1	118	2	N	-0-					100
06	75	N	75	-0-	-0- B	-0-	52	1	23	2	N	-0-					100
07	217	N	166	-0-	-51 B	-0-	62	1	104	2	N	-0-					100
08	390	N	390	-0-	-0- B	-0-	62	1	325	2	N	3					103
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	368	N	368	-0-	-0- B	-0-	48	1	318	2	N	2					105
							2	9									

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0- B	-0-	60	1	472	2	N	-0-					170
05	520	N	520	-0-	-0- B	-0-	60	1	460	2	N	-0-					170
06	589	N	496	-0-	-93 B	-0-	60	1	435	2	N	1					171
							1	9									
07	596	N	596	-0-	-0- B	-0-	62	1	513	2	N	19					190
							21	9									
08	569	N	569	-0-	-0- B	-0-	62	1	507	2	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	
*09	549	N	549	-0-	-0- B	-0-	60	1	489	2	N	-0-					190

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344		486	-0-	142 B	-1281	60	1	426	2	N	-0-					94
05	461		435	-0-	-26 B	-1307	62	1	373	2	N	-0-					94
06	589		463	-0-	-126 B	-1433	60	1	403	2	N	-0-					94
07	285		603	-0-	318 B	-1115	62	1	541	2	N	-0-					94
08	262		518	-0-	256 B	-859	62	1	456	2	N	-0-					94
09/01 BALANCING DATE STATUS -> -859																	
09	391	N	636	-0-	245 B	-614	58	1	578	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	#	2713	-0-	-257 B	-10027	2713	2			N	-0-					-0-
05	3069	#	1634	-0-	-1435 B	-11462	1634	2			N	-0-					-0-
06	3690	#	2735	-0-	-955 B	-12417	2735	2			N	-0-					-0-
07	3813	#	2396	-0-	-1417 B	-13834	2396	2			N	-0-					-0-
08	3813	#	2247	-0-	-1566 B	-15400	2247	2			N	-0-					-0-
09	2730	#	NO RPT	-0-	-2730 B	-18130					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	#	1644	-0-	-126 B	-8074	30	1	1614	2	N	-0-					-0-
05	1736	#	1687	-0-	-49 B	-8123	31	1	1656	2	N	-0-					-0-
06	1680	#	1614	-0-	-66 B	-8189	30	1	1584	2	N	-0-					-0-
07	1736	#	1604	-0-	-132 B	-8321	31	1	1573	2	N	-0-					-0-
08	1705	#	1598	-0-	-107 B	-8428	31	1	1567	2	N	-0-					-0-
09	1650	#	1521	-0-	-129 B	-8557	30	1	1491	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	#	990	-0-	-60	-0-	990	3			N	-0-					-0-
05	1054	#	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
06	1020	#	995	-0-	-25	-0-	995	3			N	-0-					-0-
07	1054	#	999	-0-	-55	-0-	999	3			N	-0-					-0-
08	1037	R	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	990	#	932	-0-	-58	-0-	932	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					54
05	941	R	941	-0-	-0-	-0-	939	3	2	9	N	2					56
06	900	#	899	-0-	-1	-0-	897	3	2	9	N	2					58
07	930	#	908	-0-	-22	-0-	902	3	6	9	N	5					63
08	930	#	907	-0-	-23	-0-	905	3	2	9	N	2					65
09	900	#	899	-0-	-1	-0-	895	3	4	9	N	4					69

TWIN (DES MOINES) //CONT.// 92038 444 ASSOCIATED 49B CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	#	2	-0-	-3	-0-	2	2			N	-0-					126
05	5	#	-0-	-0-	-5	-0-					N	-0-					126
06	5	#	-0-	-0-	-5	-0-					N	-0-					126
07	4	#	-0-	-0-	-4	-0-					N	-0-					126
08	2	#	-0-	-0-	-2	-0-					N	-0-					126
09	2	#	-0-	-0-	-2	-0-					N	-0-					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
05	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
07	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
08	10	N	10	-0-	-0-	-0-	10	1			N	-0-	40	5			-0-
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	66	-0-	-24	-0-	66	2			N	-0-					38
05	65	R	65	-0-	-0-	-0-	65	2			N	-0-					38
06	60	#	51	-0-	-9	-0-	51	2			N	-0-					38
07	62	#	56	-0-	-6	-0-	56	2			N	-0-					38
08	62	#	42	-0-	-20	-0-	42	2			N	-0-					38
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
05	0	#	-0-	-0-	-0-	-0-					N	-0-					8
06	0	#	-0-	-0-	-0-	-0-					N	-0-					8
07	0	#	-0-	-0-	-0-	-0-					N	-0-					8
08	0	#	-0-	-0-	-0-	-0-					N	-0-					8
09	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	S	841	-0-	-0-	-0-	841	2			N	-0-					147
05	952	S	952	-0-	-0-	-0-	952	2			N	-0-					-0-
06	932	S	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	1022	S	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
08	959	S	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*09	929	S	929	-0-	-0-	-0-	929	2			N	-0-					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	810	N	677	-0-	-133	-0-	677	3			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	657	-0-	-63	-0-	657	2			N	-0-					58
05	713	N	682	-0-	-31	-0-	8	1	674	2	N	-0-					58
06	720	N	618	-0-	-102	-0-	16	1	602	2	N	-0-					58
07	711	N	711	-0-	-0-	-0-	10	1	701	2	N	-0-					58
08	682	N	448	-0-	-234	-0-	448	2			N	-0-					58
09	630	N	445	-0-	-185	-0-	445	2			N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6150	X	5812	-0-	-338	-0-	5808	2	4	9	N	4					118
05	6355	X	6053	-0-	-302	-0-	70	1	5983	2	N	-0-					118
06	6390	X	5014	-0-	-1376	-0-	132	1	4882	2	N	-0-					118
07	6144	X	6144	-0-	-0-	-0-	85	1	6059	2	N	-0-					118
08	6138	X	3935	-0-	-2203	-0-	3935	2			N	-0-					118
09	5850	X	2197	-0-	-3653	-0-	2197	2			N	-0-					118

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					24
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					24
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					24
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					24
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
*09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	944	-0-	-106	-0-	944	2			N	-0-					-0-
05	1054	N	789	-0-	-265	-0-	789	2			N	-0-					-0-
06	1020	N	748	-0-	-272	-0-	748	2			N	-0-					-0-
07	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
09	750	N	502	-0-	-248	-0-	502	2			N	-0-					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7					7
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					7
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					7
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					7
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					7
*09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		592	-0-	592	592	10 1	1 4	581	3	Y	-0-					-0-
09	T. A.		678	-0-	678	1270	12 2	1 4	664	3	Y	-0-					-0-

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1560	-0-	-420	-0-	1560	3			N	-0-					47
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					47
06	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					47
07	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					47
08	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					47
09	1440	N	1015	-0-	-425	-0-	1015	3			N	-0-					47

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2195	N	2195	-0-	-0-	-0-	69	1	2100	3	N	22					89
							2	4	24	9							
05	2103	N	2103	-0-	-0-	-0-	64	1	2035	3	N	2					91
							2	4	2	9							
06	2040	N	1458	-0-	-582	-0-	45	1	1388	3	N	22					113
							1	4	24	9							
07	2263	N	46	-0-	-2217	-0-	45	1	1	4	N	-0-	95	1			18
08	2108	N	2	-0-	-2106	-0-	2	4			N	-0-					18
09	1470	N	1285	-0-	-185	-0-	34	1	1249	3	N	-0-					18
							2	4									

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
05	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
06	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
07	3820	X	3820	-0-	-0-	-0-	3820	3			N	-0-					-0-
08	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
*09	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					40
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					40
06	630	N	433	-0-	-197	-0-	433	3			N	-0-					40
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					40
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					40
*09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	1					59
05	372	N	-0-	-0-	-372	-0-					Y	2					61
06	450	N	-0-	-0-	-450	-0-					Y	2					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					63

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1553	N	1553	-0-	-0-	-0-	22	1	1521	2	N	9					37
							10	9									
05	1330	N	1330	-0-	-0-	-0-	21	1	1289	2	N	18					55
							20	9									
06	1295	N	1295	-0-	-0-	-0-	21	1	1255	2	N	17					72
							19	9									
07	1376	N	1376	-0-	-0-	-0-	21	1	1337	2	N	16					88
							18	9									
08	1209	N	1209	-0-	-0-	-0-	18	1	1170	2	N	19					107
							21	9									
*09	1166	N	1166	-0-	-0-	-0-	14	1	1141	2	N	10					117
							11	9									

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

04	1140	N	789	-0-	-351	-0-	789	2			N	-0-					89
05	1240	N	894	-0-	-346	-0-	891	2	3	9	N	3					92
06	1110	N	911	-0-	-199	-0-	903	2	8	9	N	7					99
07	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	N	3					102
08	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					104
*09	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	N	3					107

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

04	2012	N	2012	-0-	-0-	-0-	2004	2	8	9	N	7					77
05	2542	N	1926	-0-	-616	-0-	1923	2	3	9	N	3					80
06	2160	N	1669	-0-	-491	-0-	1666	2	3	9	N	3					83
07	2077	N	1845	-0-	-232	-0-	1843	2	2	9	N	2					85
08	1922	N	1804	-0-	-118	-0-	1801	2	3	9	N	3					88
*09	1712	N	1712	-0-	-0-	-0-	1710	2	2	9	N	2					90

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	601	N	601	-0-	-0-	-0-	3	1	598	2	N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	589	N	-0-	-0-	-589	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

04	60	N	26	-0-	-34	-0-	26	3			N	-0-					3
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					3
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					3
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					3
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

04	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1260	N	632	-0-	-628	-0-	632	3			N	-0-					-0-
07	1209	N	1166	-0-	-43	-0-	1166	3			N	-0-					-0-
08	1085	N	762	-0-	-323	-0-	762	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

04	510 N	385	-0-	-125	-0-	385	2			N	-0-					156
05	418 N	418	-0-	-0-	-0-	418	2			N	-0-					156
06	390 N	343	-0-	-47	-0-	343	2			N	-0-					156
07	500 N	500	-0-	-0-	-0-	500	2			N	-0-					156
08	438 N	438	-0-	-0-	-0-	438	2			N	-0-					156
*09	339 N	339	-0-	-0-	-0-	339	2			N	-0-					156

UPLAND RESOURCES LLC 878931
BRESSLER -30- WELL #: 1 RRCID -> 149434 COMPL. DATE 04/30/1994 TOTAL DEPTH 7860 PERF. 7042 - 7072

04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

04	510 X	381	-0-	-129	-0-	46	1	335	2	N	-0-					71
05	465 X	351	-0-	-114	-0-	50	1	301	2	N	-0-					71
06	450 X	383	-0-	-67	-0-	56	1	327	2	N	-0-					71
07	465 X	424	-0-	-41	-0-	60	1	364	2	N	-0-					71
08	465 X	387	-0-	-78	-0-	60	1	327	2	N	-0-					71
09	390 X	383	-0-	-7	-0-	58	1	325	2	N	-0-					71

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	416	-0-	-814	-0-	30	1	386	2	N	-0-					85
05	1271	X	671	-0-	-600	-0-	34	1	627	2	N	9					94
							10	9									
06	1230	X	1075	-0-	-155	-0-	42	1	1015	2	N	16					110
							18	9									
07	973	X	973	-0-	-0-	-0-	62	1	907	2	N	4					114
							4	9									
08	892	X	892	-0-	-0-	-0-	62	1	830	2	N	-0-					114
09	1080	X	853	-0-	-227	-0-	60	1	793	2	N	-0-					114

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1448	-0-	-172	-0-	1401	2	47	9	N	43	187	1			58
05	1674	X	740	-0-	-934	-0-	692	2	48	9	N	44					102
06	1620	X	1241	-0-	-379	-0-	1207	2	34	9	N	31					133
07	1643	X	1603	-0-	-40	-0-	31	1	1555	2	N	15					148
							17	9									
08	1612	X	1411	-0-	-201	-0-	31	1	1365	2	N	14					162
							15	9									
09	1440	X	1318	-0-	-122	-0-	1309	2	9	9	N	8					170

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	3062	-0-	-28	-0-	318	1	2735	2	N	8					56
							9	9									
05	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					56
06	3300	X	2604	-0-	-696	-0-	2603	2	1	9	N	1					57
07	3410	X	2978	-0-	-432	-0-	2978	2			N	-0-					57
08	3379	X	2683	-0-	-696	-0-	2683	2			N	-0-					57
09	3060	X	2633	-0-	-427	-0-	2633	2			N	-0-					57

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	862	-0-	-128	-0-	862	2			N	-0-					202
05	992	N	896	-0-	-96	-0-	896	2			N	-0-					202
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					202
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					202
08	899	N	620	-0-	-279	-0-	620	2			N	-0-					202
*09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					202

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	312	X	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	310	X	299	-0-	-11	-0-	299	2			N	-0-					-0-
*09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PK PETROLEUM LLC //CONT.// 666855
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	540	N	138	-0-	-402	-0-	138	2			N	-0-					-0-
07	558	N	109	-0-	-449	-0-	109	2			N	-0-					-0-
08	558	N	176	-0-	-382	-0-	176	2			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1456	-0-	-44	-0-	1351	2	105	9	N	95	102	1			23
05	1612	X	1356	-0-	-256	-0-	1330	2	26	9	N	24					47
06	1560	X	1266	-0-	-294	-0-	1226	2	40	9	N	36					83
07	1550	X	1383	-0-	-167	-0-	1351	2	32	9	N	29					112
08	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					112
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					230
05	1612	X	1466	-0-	-146	-0-	1466	2			N	-0-					230
06	1560	X	1428	-0-	-132	-0-	1428	2			N	-0-					230
07	1581	X	1556	-0-	-25	-0-	1544	2	12	9	N	11					241
08	1581	X	1490	-0-	-91	-0-	1471	2	19	9	N	17					258
09	1470	X	1389	-0-	-81	-0-	1374	2	15	9	N	14					272

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	#	2521	-0-	-269	-0-	2519	2	2	9	N	2					21
05	2945	#	2610	-0-	-335	-0-	2610	2			N	-0-					21
06	2850	#	2259	-0-	-591	-0-	2259	2			N	-0-					21
07	2945	#	2858	-0-	-87	-0-	2858	2			N	-0-					21
08	2728	#	2595	-0-	-133	-0-	2595	2			N	-0-					21
*09	2521	R	2521	-0-	-0-	-0-	2521	2			N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					53
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					53
06	510	N	418	-0-	-92	-0-	418	2			N	-0-					53
07	558	N	503	-0-	-55	-0-	503	2			N	-0-					53
08	496	N	423	-0-	-73	-0-	423	2			N	-0-					53
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					53

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3849	R	3849	-0-	-0-	-0-	3710	2	139	9	N	126					273
05	2545	R	2545	-0-	-0-	-0-	2459	2	86	9	N	78	194	1			157
06	3569	R	3569	-0-	-0-	-0-	3349	2	220	9	N	200	175	1			182
07	3968	#	2455	-0-	-1513	-0-	2382	2	73	9	N	66					248
08	3968	#	3475	-0-	-493	-0-	3423	2	52	9	N	47					295
09	3840	#	3724	-0-	-116	-0-	3611	2	113	9	N	103					398

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	R	881	-0-	-0-	-0-	881	3			N	-0-					167
05	899	R	899	-0-	-0-	-0-	899	3			N	-0-					167
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					167
07	947	N	947	-0-	-0-	-0-	947	3			N	-0-					167
08	899	N	623	-0-	-276	-0-	623	3			N	-0-					167
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					125
05	1350	N	1350	-0-	-0-	-0-	1344	2	6	9	N	5					130
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					130
07	1384	N	1384	-0-	-0-	-0-	1380	2	4	9	N	4					134
08	1416	N	1416	-0-	-0-	-0-	1415	2	1	9	N	1					135
*09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					135

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	N	2665	-0-	-95	-0-	2665	2			N	-0-					33
05	2852	N	2778	-0-	-74	-0-	2778	2			N	-0-					33
06	2700	N	2548	-0-	-152	-0-	2548	2			N	-0-					33
07	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					33
08	2790	N	2787	-0-	-3	-0-	2787	2			N	-0-					33
*09	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3556	-0-	-44	-0-	3556	2			N	-0-					140
05	3720	X	3647	-0-	-73	-0-	3647	2			N	-0-					140
06	3780	X	3446	-0-	-334	-0-	3446	2			N	-0-					140
07	3813	X	3548	-0-	-265	-0-	3548	2			N	-0-					140
08	3782	X	3516	-0-	-266	-0-	3516	2			N	-0-					140
09	3570	X	3372	-0-	-198	-0-	3372	2			N	-0-					140

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
05	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
06	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
07	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
08	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
*09	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
05	6104	X	6104	-0-	-0-	-0-	6104	2			N	-0-					-0-
06	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
07	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
08	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
*09	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					58
05	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					58
06	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					58
07	2170	N	2035	-0-	-135	-0-	2018	2	17	9	N	15					73
08	2170	N	1957	-0-	-213	-0-	1947	2	10	9	N	9					82
09	2100	N	1926	-0-	-174	-0-	1926	2			N	-0-					82

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

04	7543	X	7543	-0-	-0-	-0-	150	1	7393	3	N	-0-					-0-
05	6417	X	2799	-0-	-3618	-0-	155	1	2644	3	N	-0-					-0-
06	6507	X	6507	-0-	-0-	-0-	144	1	6362	3	N	1	1	8			-0-
							1	9									
07	7609	X	7609	-0-	-0-	-0-	151	1	7458	3	N	-0-					-0-
08	7864	X	7864	-0-	-0-	-0-	155	1	7709	3	N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

04	2580	X	5	-0-	-2575	-0-	5	3			N	-0-					-0-
05	4023	X	4023	-0-	-0-	-0-	4023	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
09	2940	X	463	-0-	-2477	-0-	463	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

04	4807	X	4807	-0-	-0-	-0-	4807	2			N	-0-					-0-
05	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					-0-
06	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					-0-
07	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
08	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-
*09	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	5343	-0-	-1137	-0-	5343	2			N	-0-					21
05	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					21
06	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					21
07	5766	X	5008	-0-	-758	-0-	5008	2			N	-0-					21
08	5766	X	4952	-0-	-814	-0-	4952	2			N	-0-					21
09	5340	X	4624	-0-	-716	-0-	4624	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					68
05	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					68
06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					68
07	1297	N	1297	-0-	-0-	-0-	1284	2	13	9	N	12					80
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					80
*09	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

04	960	X	871	-0-	-89	-0-	865	2	6	9	N	5					47
05	992	X	854	-0-	-138	-0-	848	2	6	9	N	5					52
06	960	X	927	-0-	-33	-0-	859	2	68	9	N	62					114
07	992	X	820	-0-	-172	-0-	809	2	11	9	N	10					171
08	992	X	782	-0-	-210	-0-	776	2	6	9	N	5					176
09	930	X	876	-0-	-54	-0-	876	2			N	-0-					171

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

04	4109	X	4109	-0-	-0-	-0-	4108	2	1	9	N	1					195
05	4545	X	4545	-0-	-0-	-0-	4543	2	2	9	N	2					197
06	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					197
07	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					197
*08	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					197
*09	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					197

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

04	1200	N	882	-0-	-318	-0-	44	1	838	2	N	-0-					147
05	1302	N	64	-0-	-1238	-0-	2	1	62	2	N	-0-					147
06	1230	N	490	-0-	-740	-0-	20	1	470	2	N	-0-					147
07	1477	N	1477	-0-	-0-	-0-	60	1	1417	2	N	-0-	147	1			-0-
08	918	N	918	-0-	-0-	-0-	38	1	880	2	N	-0-					-0-
*09	1181	N	1181	-0-	-0-	-0-	46	1	1135	2	N	-0-					-0-

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1125	-0-	-435	-0-	58	1	1067	2	N	-0-					-0-
05	1333	X	860	-0-	-473	-0-	58	1	802	2	N	-0-					-0-
06	1080	X	899	-0-	-181	-0-	60	1	839	2	N	-0-					-0-
07	1178	X	875	-0-	-303	-0-	52	1	823	2	N	-0-					-0-
08	1178	X	960	-0-	-218	-0-	60	1	900	2	N	-0-					-0-
09	1140	X	664	-0-	-476	-0-	60	1	604	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					97
05	2077	X	1877	-0-	-200	-0-	30	1	1847	2	N	-0-					97
06	2010	X	1722	-0-	-288	-0-	30	1	1692	2	N	-0-					97
07	2046	X	1746	-0-	-300	-0-	31	1	1715	2	N	-0-					97
08	2063	X	2063	-0-	-0-	-0-	31	1	2032	2	N	-0-					97
09	1980	X	1792	-0-	-188	-0-	30	1	1762	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	N	1418	-0-	-0-	-0-	30	1	1330	2	N	53					128
							58	9									
05	1395	N	1319	-0-	-76	-0-	31	1	1284	2	N	4					132
							4	9									
06	1600	N	1600	-0-	-0-	-0-	30	1	1519	2	N	46					178
							51	9									
07	1623	N	1623	-0-	-0-	-0-	31	1	1592	2	N	-0-					178
08	1645	N	1645	-0-	-0-	-0-	31	1	1579	2	N	32					210
							35	9									
09	1590	N	1506	-0-	-84	-0-	30	1	1445	2	N	28					238
							31	9									

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1878	-0-	-132	-0-	30	1	1790	2	N	53					113
							58	9									
05	2077	X	1382	-0-	-695	-0-	31	1	1351	2	N	-0-					113
06	2010	X	757	-0-	-1253	-0-	30	1	677	2	N	45					158
							50	9									
07	2077	X	1396	-0-	-681	-0-	31	1	1322	2	N	39					197
							43	9									
08	2077	X	1955	-0-	-122	-0-	31	1	1847	2	N	70	176	1			91
							77	9									
09	1890	X	1616	-0-	-274	-0-	30	1	1516	2	N	64					155
							70	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					173
05	217	N	184	-0-	-33	-0-	31	1	153	2	N	-0-					173
06	210	N	183	-0-	-27	-0-	30	1	153	2	N	-0-					173
07	199	N	199	-0-	-0-	-0-	31	1	168	2	N	-0-					173
08	186	N	184	-0-	-2	-0-	31	1	153	2	N	-0-					173
09	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					173

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	R	1317	-0-	-0-	-0-	1317	3			N	-0-					30
05	1767	#	624	-0-	-1143	-0-	624	3			N	-0-					30
06	1710	#	-0-	-0-	-1710	-0-					N	-0-					30
07	1767	#	178	-0-	-1589	-0-	46	3	132	9	N	120					150
08	1364	#	-0-	-0-	-1364	-0-					N	10					160
09	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					160

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	8991	-0-	-279	-0-	174 799	1 9	8018	2	N	726					1070
05	8661	X	8661	-0-	-0-	-0-	152 576	1 9	7933	2	N	524	1277	1			317
06	8853	X	8853	-0-	-0-	-0-	174 570	1 9	8109	2	N	518	535	1			300
07	9300	X	8714	-0-	-586	-0-	174 586	1 9	7954	2	N	533	557	1			276
08	9300	X	8134	-0-	-1166	-0-	174 527	1 9	7433	2	N	479	359	1			396
09	9000	X	6062	-0-	-2938	-0-	174 535	1 9	5353	2	N	486	362	1			520

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1652	-0-	-748	-0-	1635	2	17	9	N	15					144
05	2480	X	1720	-0-	-760	-0-	1653	2	67	9	N	61					205
06	2400	X	1598	-0-	-802	-0-	1570	2	28	9	N	25					230
07	1860	X	1632	-0-	-228	-0-	1615	2	17	9	N	15					245
08	1860	X	1500	-0-	-360	-0-	1494	2	6	9	N	5					250
09	1650	X	1440	-0-	-210	-0-	1385	2	55	9	N	50					300

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21540	X	18577	-0-	-2963	-0-	18032	2	545	9	N	495	541	1	11	8	220
05	22258	X	17216	-0-	-5042	-0-	16740	2	476	9	N	433	351	1	11	8	291
06	16920	X	16309	-0-	-611	-0-	15854	2	455	9	N	414	354	1	6	8	345
07	19189	X	15160	-0-	-4029	-0-	14703	2	457	9	N	415	356	1	3	8	401
08	19189	X	16977	-0-	-2212	-0-	16586	2	391	9	N	355	357	1	16	8	383
09	18570	X	16100	-0-	-2470	-0-	15774	2	326	9	N	296	390	1	3	8	286

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802227	X	16272	-0-	-785955	-0-	15889	2	383	9	N	348	361	1	20	8	263
05	18104	X	16688	-0-	-1416	-0-	16266	2	422	9	N	384	351	1	16	8	280
06	17370	X	15966	-0-	-1404	-0-	15657	2	309	9	N	281	179	1	15	8	367
07	17949	X	15786	-0-	-2163	-0-	15452	2	334	9	N	304	341	1	3	8	327
08	17949	X	16087	-0-	-1862	-0-	15775	2	312	9	N	284	367	1	12	8	232
09	16260	X	15061	-0-	-1199	-0-	14797	2	264	9	N	240	187	1	2	8	283

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	22437	-0-	22437	595407	21602	2	835	9	N	759	907	1	22	8	362
05	0	W	19629	-0-	19629	615036	18866	2	763	9	N	694	861	1	16	8	179
06	0	W	17437	-0-	17437	632473	16891	2	546	9	N	496	354	1	21	8	300
07	0	W	18807	-0-	18807	651280	18046	2	761	9	N	692	542	1	7	8	443
08	0	W	23360	-0-	23360	674640	22806	2	554	9	N	504	376	1	20	8	551
*09	696616	X	21976	-0-	-674640	-0-	21320	2	656	9	N	596	576	1	4	8	567

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	682	-0-	-368	-0-	682	2			N	-0-					-0-
05	1085	X	695	-0-	-390	-0-	695	2			N	-0-					-0-
06	1050	X	560	-0-	-490	-0-	560	2			N	-0-					-0-
07	806	X	586	-0-	-220	-0-	586	2			N	-0-					-0-
08	775	X	753	-0-	-22	-0-	753	2			N	-0-					-0-
09	690	X	608	-0-	-82	-0-	608	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	91080	X	48015	-0-	-43065	-0-	48015	2			N	-0-					-0-
05	86614	X	84130	-0-	-2484	-0-	84130	2			N	-0-					-0-
06	84120	X	72379	-0-	-11741	-0-	72379	2			N	-0-					-0-
07	86924	X	82421	-0-	-4503	-0-	82421	2			N	-0-					-0-
08	89862	X	89862	-0-	-0-	-0-	89862	2			N	-0-					-0-
09	81420	X	63160	-0-	-18260	-0-	63160	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15570	X	2408	-0-	-13162	-0-	429	1	1979	2	N	-0-					-0-
05	13299	X	2165	-0-	-11134	-0-	528	1	1637	2	N	-0-					-0-
06	12870	X	2325	-0-	-10545	-0-	660	1	1665	2	N	-0-					-0-
07	13299	X	2693	-0-	-10606	-0-	792	1	1901	2	N	-0-					-0-
08	12021	X	12021	-0-	-0-	-0-	1023	1	10998	2	N	-0-					-0-
*09	9149	X	9149	-0-	-0-	-0-	792	1	8357	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

04	5790	X	3934	-0-	-1856	-0-	3934	2			N	-0-					-0-
05	4774	X	4709	-0-	-65	-0-	4709	2			N	-0-					-0-
06	4980	X	4518	-0-	-462	-0-	4518	2			N	-0-					-0-
07	5146	X	4164	-0-	-982	-0-	4164	2			N	-0-					-0-
08	5146	X	4816	-0-	-330	-0-	4816	2			N	-0-					-0-
09	4560	X	4038	-0-	-522	-0-	4038	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

04	52020	X	32809	-0-	-19211	-0-	32809	2			N	-0-					-0-
05	53692	X	48586	-0-	-5106	-0-	48586	2			N	-0-					-0-
06	39532	X	39532	-0-	-0-	-0-	39532	2			N	-0-					-0-
07	39440	X	39440	-0-	-0-	-0-	39440	2			N	-0-					-0-
08	52607	X	52607	-0-	-0-	-0-	52607	2			N	-0-					-0-
09	47010	X	46617	-0-	-393	-0-	46617	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

04	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					111
05	6727	X	6727	-0-	-0-	-0-	6727	2			N	-0-					111
06	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					111
07	7764	X	7764	-0-	-0-	-0-	7764	2			N	-0-					111
08	5728	X	5728	-0-	-0-	-0-	5728	2			N	-0-					111
*09	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					111

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	3625	-0-	-2375	-0-	3625	2			N	-0-					-0-
05	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
06	6540	X	4245	-0-	-2295	-0-	4245	2			N	-0-					-0-
07	6758	X	4064	-0-	-2694	-0-	4064	2			N	-0-					-0-
08	6758	X	5558	-0-	-1200	-0-	5558	2			N	-0-					-0-
09	5280	X	3719	-0-	-1561	-0-	3719	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	5606	-0-	-2434	-0-	5606	2			N	-0-					-0-
05	8457	X	8457	-0-	-0-	-0-	8457	2			N	-0-					-0-
06	8760	X	6055	-0-	-2705	-0-	6055	2			N	-0-					-0-
07	9052	X	7911	-0-	-1141	-0-	7911	2			N	-0-					-0-
08	9052	X	8900	-0-	-152	-0-	8900	2			N	-0-					-0-
09	8190	X	6926	-0-	-1264	-0-	6926	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	1814	-0-	-2026	-0-	1814	2			N	-0-					-0-
05	3379	X	2171	-0-	-1208	-0-	2171	2			N	-0-					-0-
06	3270	X	1186	-0-	-2084	-0-	1186	2			N	-0-					-0-
07	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
08	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
*09	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	3166	-0-	-1934	-0-	3166	2			N	-0-					-0-
05	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
06	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
07	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
08	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
09	4590	X	4303	-0-	-287	-0-	4303	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14100	X	8503	-0-	-5597	-0-	8503	2			N	-0-					131
05	12741	X	12691	-0-	-50	-0-	12691	2			N	-0-					131
06	12480	X	9527	-0-	-2953	-0-	9527	2			N	-0-					131
07	12896	X	9512	-0-	-3384	-0-	9512	2			N	-0-					131
08	13609	X	13609	-0-	-0-	-0-	13609	2			N	-0-					131
09	12270	X	10820	-0-	-1450	-0-	10820	2			N	-0-					131

FOREST OIL CORPORATION 275740
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1216	-0-	-434	-0-	1216	2			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
07	1271	N	795	-0-	-476	-0-	795	2			N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
*09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20965	X	20965	-0-	-0-	-0-	20965	2			N	-0-					-0-
05	31399	X	31399	-0-	-0-	-0-	31399	2			N	-0-					-0-
06	26186	X	26186	-0-	-0-	-0-	26186	2			N	-0-					-0-
07	39683	X	39683	-0-	-0-	-0-	39683	2			N	-0-					-0-
08	31018	X	31018	-0-	-0-	-0-	31018	2			N	-0-					-0-
09	30390	X	27718	-0-	-2672	-0-	27718	2			N	-0-					-0-

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250		-0-	-0-	-2250	18750					N	-0-					-0-
05	2325		-0-	-0-	-2325	16425					N	-0-					-0-
06	2250		-0-	-0-	-2250	14175					N	-0-					-0-
07	2325		-0-	-0-	-2325	11850					N	-0-					-0-
08	2325		-0-	-0-	-2325	9525					N	-0-					-0-
*09	2250		-0-	-0-	-2250	7275					N	-0-					-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK, WEST (ATOKA) //CONT.// 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	#	3906	-0-	-954	-0-	543	1	3363	2	N	-0-					191
05	5022	#	3607	-0-	-1415	-0-	561	1	3046	2	N	-0-					191
06	4560	#	3972	-0-	-588	-0-	543	1	3351	2	N	71	183	1			79
							78	9									
07	4712	#	3619	-0-	-1093	-0-	561	1	3058	2	N	-0-					79
08	4712	#	3544	-0-	-1168	-0-	561	1	2983	2	N	-0-					79
09	3960	#	3290	-0-	-670	-0-	543	1	2747	2	N	-0-					79

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	R	586	-0-	-0-	-0-	540	2	46	9	N	42					179
05	527	#	38	-0-	-489	-0-	36	2	2	9	N	2					181
06	510	#	-0-	-0-	-510	-0-					N	-0-					181
07	3131	#	-0-	-0-	-3131	-0-					N	-0-					181
08	620	#	-0-	-0-	-620	-0-					N	1					182
09	600	#	-0-	-0-	-600	-0-					N	36	186	1			32

ELLEN WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	R	391	-0-	-0-	-0-	369	2	22	9	N	20					119
05	297	R	297	-0-	-0-	-0-	279	2	18	9	N	16					135
06	330	#	313	-0-	-17	-0-	309	2	4	9	N	4					139
07	2139	#	371	-0-	-1768	-0-	359	2	12	9	N	11					150
08	403	#	243	-0-	-160	-0-	228	2	15	9	N	14					164
09	390	#	246	-0-	-144	-0-	239	2	7	9	N	6					170

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	3383	-0-	-1327	-0-	34	1	3347	2	N	-0-					52
							2	4									
05	4681	X	4141	-0-	-540	-0-	45	1	4094	2	N	-0-					52
							2	4									
06	4530	X	3650	-0-	-880	-0-	41	1	3608	2	N	-0-					52
							1	4									
07	4464	X	3951	-0-	-513	-0-	41	1	3907	2	N	2					54
							1	4	2	9							
08	4216	X	4018	-0-	-198	-0-	4005	2	13	9	N	12					66
09	4020	X	3357	-0-	-663	-0-	35	1	3263	2	N	52					118
							2	4	57	9							

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

04	1114 N	1114	-0-	-0-	-0-	203	1	911	2	N	-0-			-0-
05	1767 N	-0-	-0-	-1767	-0-					N	-0-			-0-
06	1710 N	-0-	-0-	-1710	-0-					N	-0-			-0-
07	1147 N	-0-	-0-	-1147	-0-					N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

04	3471 X	3471	-0-	-0-	-0-	634	1	2837	2	N	-0-			-0-
05	6195 X	6195	-0-	-0-	-0-	807	1	5388	2	N	-0-			-0-
06	6027 X	6027	-0-	-0-	-0-	896	1	5131	2	N	-0-			-0-
07	5930 X	5930	-0-	-0-	-0-	1698	1	4232	2	N	-0-			-0-
08	4186 X	4186	-0-	-0-	-0-	438	1	3748	2	N	-0-			-0-
*09	4363 X	4363	-0-	-0-	-0-	371	1	3992	2	N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	491330	X	12947	-0-	-478383		-0-	12613	2	334	9	N	304	373	1			368
05	14880	X	13348	-0-	-1532		-0-	12928	2	420	9	N	382	558	1			192
06	13350	X	13300	-0-	-50		-0-	12931	2	369	9	N	335	359	1	1	8	167
07	13671	X	13437	-0-	-234		-0-	13085	2	352	9	N	320	364	1	1	8	122
08	13671	X	13167	-0-	-504		-0-	12815	2	352	9	N	320	192	1			250
09	13290	X	12378	-0-	-912		-0-	12064	2	314	9	N	285	188	1			347

QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	960	X	915	-0-	-45		-0-	20	1	895	2	N	-0-					82
05	1178	X	947	-0-	-231		-0-	20	1	927	2	N	-0-					82
06	1140	X	1037	-0-	-103		-0-	20	1	1017	2	N	-0-					82
07	1178	X	812	-0-	-366		-0-	20	1	792	2	N	-0-					82
08	1054	X	864	-0-	-190		-0-	20	1	844	2	N	-0-					82
09	1050	X	662	-0-	-388		-0-	20	1	642	2	N	-0-					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-1538					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	B	-1538					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	B	-1538					N	1	1	8			31
07	14B2 EXT		-0-	-0-	-0-	B	-1538					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	B	-1538					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	B	-1538					N	-0-					31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	7963	X	7963	-0-	-0-	B	-0-	7927	2	36	9	N	33					240
05	7984	X	7984	-0-	-0-	B	-0-	7934	2	50	9	N	45	178	1			107
06	7698	X	7698	-0-	-0-	B	-0-	7667	2	31	9	N	28					135
07	7040	X	7040	-0-	-0-	B	-0-	7003	2	37	9	N	34					169
08	6076	X	6076	-0-	-0-	B	-0-	6047	2	29	9	N	26					195
*09	3728	X	3728	-0-	-0-	B	-0-	3707	2	21	9	N	19					214

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	10500	X	9301	-0-	-1199	B	-0-	8753	2	548	9	N	498	576	1	22	8	99
05	11078	X	11078	-0-	-0-	B	-0-	10422	2	656	9	N	596	381	1	34	8	280
06	12360	X	11832	-0-	-528	B	-0-	11100	2	732	9	N	665	549	1	40	8	356
07	12896	X	12896	-0-	-0-	B	-0-	12204	2	692	9	N	629	541	1	14	8	430
08	13429	X	13429	-0-	-0-	B	-0-	12795	2	634	9	N	576	699	1	25	8	282
*09	13103	X	13103	-0-	-0-	B	-0-	12477	2	626	9	N	569	513	1	5	8	333

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	32430	X	30466	-0-	-1964	B	-0-	29752	2	714	9	N	649	379	1	2	8	606
05	33511	X	29944	-0-	-3567	B	-0-	29613	2	331	9	N	301	555	1	2	8	350
06	28920	X	27657	-0-	-1263	B	-0-	27141	2	516	9	N	469	365	1	2	8	452
07	29884	X	28110	-0-	-1774	B	-0-	27557	2	553	9	N	503	699	1	1	8	255
08	29884	X	26882	-0-	-3002	B	-0-	26472	2	410	9	N	373	333	1			295
09	28920	X	26391	-0-	-2529	B	-0-	25947	2	444	9	N	404	355	1			344

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	267	-0-	-693 B	-0-	261	3	6	9	Y	5					45
05	867	N	867	-0-	-0- B	-0-	859	3	8	9	Y	7					52
06	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					52
07	575	N	575	-0-	-0- B	-0-	506	3	69	9	Y	63	56	1			59
*08	868	N	571	-0-	-297 B	-0-	571	3			Y	-0-					59
*09	1129	N	1129	-0-	-0- B	-0-	1129	3			Y	-0-					59

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1265	-0-	-1585 B	-0-	34	1	1231	3	Y	-0-					125
05	2945	X	1064	-0-	-1881 B	-0-	51	1	1011	3	Y	2	59	1			68
							2	9									
06	1980	X	696	-0-	-1284 B	-0-	32	1	658	3	Y	5					73
							6	9									
*07	1581	X	416	-0-	-1165 B	-0-	21	1	395	3	Y	-0-					73
*08	1302	X	575	-0-	-727 B	-0-	26	1	547	3	Y	2	74	1			1
							2	9									
09	690	N	642	-0-	-48 B	-0-	29	1	610	3	Y	3					4
							3	9									

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3563	X	3563	-0-	-0- B	-0-	271	1	3283	3	Y	8					158
							9	9									
05	2232	X	1769	-0-	-463 B	-0-	132	1	1612	3	Y	23	99	1			82
							25	9									
06	2610	X	2182	-0-	-428 B	-0-	191	1	1861	3	Y	118	48	1			152
							130	9									
*07	2697	X	1577	-0-	-1120 B	-0-	153	1	1394	3	Y	27					179
							30	9									
*08	2697	X	1838	-0-	-859 B	-0-	182	1	1617	3	Y	35	181	1			33
							39	9									
09	2610	X	2260	-0-	-350 B	-0-	67	1	2191	3	Y	2					35
							2	9									

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6083	X	6083	-0-	-0- B	-0-	5894	3	189	9	Y	172	14	1			191
05	1482	X	1482	-0-	-0- B	-0-	1482	3			Y	-0-					191
*06	1004	X	1004	-0-	-0- B	-0-	793	3	211	9	Y	192	81	1	2	8	300
*07	4434	X	4434	-0-	-0- B	-0-	4434	3			Y	-0-					300
*08	3193	X	1047	-0-	-2146 B	-0-	1047	3			Y	-0-					300
09	3090	X	1964	-0-	-1126 B	-0-	1953	3	11	9	Y	10	282	1			28

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	735	-0-	-585 B	-0-	723	3	12	9	N	11					106
05	1395	N	867	-0-	-528 B	-0-	853	3	14	9	N	13					119
06	870	N	654	-0-	-216 B	-0-	642	3	12	9	N	11	1	8			129
07	1150	N	1150	-0-	-0- B	-0-	1133	3	17	9	Y	15					144
08	1057	N	1057	-0-	-0- B	-0-	1048	3	9	9	Y	8	129	1			23
*09	889	N	889	-0-	-0- B	-0-	872	3	17	9	Y	15	6	1			32

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1868	-0-	-532 B	-0-	140	1	1698	3	Y	27					51
							30	9									
05	2480	X	746	-0-	-1734 B	-0-	56	1	690	3	Y	-0-	32	1			19
06	587	X	587	-0-	-0- B	-0-	55	1	532	3	Y	-0-	11	1			8
*07	1799	X	1799	-0-	-0- B	-0-	178	1	1621	3	Y	-0-					8
*08	372	X	354	-0-	-18 B	-0-	36	1	318	3	Y	-0-	8	1			-0-
*09	531	X	531	-0-	-0- B	-0-	16	1	515	3	Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	558	-0-	-1602 B	-0-	15	1	537	3	Y	5					98
							6	9									
05	2511	X	1927	-0-	-584 B	-0-	92	1	1833	3	Y	2	46	1			54
							2	9									
06	1063	N	1063	-0-	-0- B	-0-	49	1	1004	3	Y	9					63
							10	9									
*07	664	N	664	-0-	-0- B	-0-	32	1	613	3	Y	17					80
							19	9									
*08	1922	N	653	-0-	-1269 B	-0-	30	1	623	3	Y	-0-	80	1			-0-
09	1050	N	652	-0-	-398 B	-0-	29	1	621	3	Y	2					2
							2	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	166	-0-	-422 B	-0-	158	3	8	9	Y	7	14	1			22
*03	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					22
*04	120	N	33	-0-	-87 B	-0-	33	3			Y	-0-	11	1			11
*05	217	N	38	-0-	-179 B	-0-	38	3			Y	-0-					11
*06	139	N	139	-0-	-0- B	-0-	139	3			Y	-0-	6	1			5
*07	115	N	115	-0-	-0- B	-0-	115	3			Y	-0-					5
*08	123	N	123	-0-	-0- B	-0-	123	3			Y	-0-					5
*09	203	N	203	-0-	-0- B	-0-	196	3	7	9	Y	6	5	1			6

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1008	N	-0-	-0-	-1008 B	-0-					Y	16	38	1			60
*03	837	N	381	-0-	-456 B	-0-	381	3			Y	-0-					60
*04	575	N	575	-0-	-0- B	-0-	575	3			Y	-0-	30	1			30
*05	1099	N	1099	-0-	-0- B	-0-	1099	3			Y	-0-					30
*06	499	N	499	-0-	-0- B	-0-	499	3			Y	-0-	16	1			14
*07	589	N	265	-0-	-324 B	-0-	265	3			Y	-0-					14
*08	1085	N	428	-0-	-657 B	-0-	428	3			Y	-0-					14
09	510	N	166	-0-	-344 B	-0-	151	3	15	9	Y	14	13	1			15

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0- B	-0-	23	1	823	3	Y	2					140
							2	9									
05	837	N	821	-0-	-16 B	-0-	39	1	782	3	Y	-0-	66	1			74
06	900	N	727	-0-	-173 B	-0-	33	1	681	3	Y	12					86
							13	9									
*07	868	N	452	-0-	-416 B	-0-	23	1	429	3	Y	-0-					86
*08	1045	N	1045	-0-	-0- B	-0-	31	1	647	3	Y	334	217	1			203
							367	9									
09	720	N	676	-0-	-44 B	-0-	31	1	645	3	Y	-0-					203

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	801	-0-	-159 B	-0-	788	3	13	9	N	12					154
05	1209	N	1156	-0-	-53 B	-0-	1141	3	15	9	N	14					168
06	1080	N	798	-0-	-282 B	-0-	781	3	17	9	N	15	2	8			181
07	837	N	532	-0-	-305 B	-0-	507	3	25	9	Y	23					204
08	1147	N	657	-0-	-490 B	-0-	648	3	9	9	Y	8	2	8			210
09	810	N	511	-0-	-299 B	-0-	505	3	6	9	Y	5	174	1			41

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	504	N	359	-0-	-145 B	-0-	356	3	3	9	Y	3	8	1			12
*03	552	N	552	-0-	-0- B	-0-	552	3			Y	-0-					12
*04	514	N	514	-0-	-0- B	-0-	514	3			Y	-0-	6	1			6
*05	403	N	255	-0-	-148 B	-0-	255	3			Y	-0-					6
*06	540	N	188	-0-	-352 B	-0-	188	3			Y	-0-	3	1			3
*07	527	N	77	-0-	-450 B	-0-	77	3			Y	-0-					3
*08	248	N	1	-0-	-247 B	-0-	1	3			Y	-0-					3
09	180	N	-0-	-0-	-180 B	-0-					Y	1	3	1			1

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1223	-0-	-427 B	-0-	1223	3			N	-0-					50
05	1612	N	1175	-0-	-437 B	-0-	1172	3	3	9	N	3					53
06	1320	N	1118	-0-	-202 B	-0-	1103	3	15	9	N	14	1	8			66
07	1271	N	934	-0-	-337 B	-0-	920	3	14	9	Y	13					79
08	1178	N	932	-0-	-246 B	-0-	925	3	7	9	Y	6	41	1	2	8	42
09	1110	N	957	-0-	-153 B	-0-	940	3	17	9	Y	15	2	1			55

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3250	X	3250	-0-	-0- B	-0-	3175	3	75	9	N	68					150
05	2635	X	1966	-0-	-669 B	-0-	1900	3	66	9	N	60	185	1			25
06	2550	X	1406	-0-	-1144 B	-0-	1287	3	119	9	N	108	11	8			122
07	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					122
08	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					122
09	2550	X	-0-	-0-	-2550 B	-0-					N	-0-					122

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	4813	-0-	-587 B	-0-	4799	3	14	9	N	13					167
05	5580	X	4998	-0-	-582 B	-0-	4984	3	14	9	N	13					180
06	5130	X	4816	-0-	-314 B	-0-	4806	3	10	9	N	9	3	8			186
07	5301	X	5025	-0-	-276 B	-0-	5022	3	3	9	N	3	1	8			188
08	5301	X	5125	-0-	-176 B	-0-	5103	3	22	9	N	20	179	1	3	8	26
*09	4919	X	4919	-0-	-0- B	-0-	4905	3	14	9	N	13					39

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1240	N	303	-0-	-937 B	-0-	236	3	67	9	Y	61	8	1			76
*02	1120	N	134	-0-	-986 B	-0-	134	3			Y	-0-	36	1			40
*03	341	N	311	-0-	-30 B	-0-	311	3			Y	-0-					40
*04	300	N	98	-0-	-202 B	-0-	98	3			Y	-0-	20	1			20
*05	155	N	126	-0-	-29 B	-0-	126	3			Y	-0-					20
*06	300	N	114	-0-	-186 B	-0-	114	3			Y	-0-	11	1			9
*07	93	N	64	-0-	-29 B	-0-	64	3			Y	-0-					9
*08	124	N	18	-0-	-106 B	-0-	18	3			Y	-0-					9
09	120	N	-0-	-0-	-120 B	-0-					Y	1	9	1			1

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	75	-0-	-2685	-0-	75	3			N	-0-					125
05	2852	X	120	-0-	-2732	-0-	120	3			N	-0-					125
06	2670	X	2670	-0-	-0-	-0-	2647	3	23	9	N	21	2	8			144
07	4557	X	3139	-0-	-1418 B	-0-	3126	3	13	9	Y	12	1	8			155
08	4557	X	3767	-0-	-790 B	-0-	3416	3	351	9	Y	319	183	1	6	8	285
*09	4410	X	3181	-0-	-1229 B	-0-	3177	3	4	9	Y	4	166	1	1	6	122

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	837	N	387	-0-	-450 B	-0-	267	3	120	9	Y	109					151
*04	630	N	207	-0-	-423 B	-0-	207	3			Y	-0-	75	1			76
*05	93	N	51	-0-	-42 B	-0-	51	3			Y	-0-					76
*06	270	N	28	-0-	-242 B	-0-	28	3			Y	-0-	41	1			35
*07	217	N	190	-0-	-27 B	-0-	190	3			Y	-0-					35
*08	170	N	170	-0-	-0- B	-0-	170	3			Y	-0-					35
*09	88	N	88	-0-	-0- B	-0-	81	3	7	9	Y	6	33	1			8

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	173	-0-	-337 B	-0-	173	3			N	-0-					107
05	434	N	247	-0-	-187 B	-0-	241	3	6	9	N	5					112
06	570	N	118	-0-	-452 B	-0-	118	3			N	-0-					112
07	204	N	204	-0-	-0- B	-0-	204	3			Y	-0-					112
08	366	N	366	-0-	-0- B	-0-	366	3			Y	-0-					112
*09	132	N	132	-0-	-0- B	-0-	132	3			Y	-0-	89	1	1	6	22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3271	X	3271	-0-	-0- B	-0-	249	1	3022	3	Y	-0-					27
05	2994	N	2994	-0-	-0- B	-0-	224	1	2740	3	Y	27	17	1			37
							30	9									
06	3416	X	3416	-0-	-0- B	-0-	307	1	2986	3	Y	112	22	1			127
							123	9									
*07	2759	X	1743	-0-	-1016 B	-0-	171	1	1563	3	Y	8					135
							9	9									
*08	2759	X	2135	-0-	-624 B	-0-	211	1	1879	3	Y	41	137	1			39
							45	9									
09	2670	X	1856	-0-	-814 B	-0-	55	1	1800	3	Y	1					40
							1	9									

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	230	-0-	-2440 B	-0-	6	1	224	3	Y	-0-					26
05	2759	X	131	-0-	-2628 B	-0-	6	1	125	3	Y	-0-	12	1			14
06	1150	N	1150	-0-	-0- B	-0-	53	1	1097	3	Y	-0-					14
*07	4600	X	4600	-0-	-0- B	-0-	231	1	4369	3	Y	-0-					14
*08	4217	X	4217	-0-	-0- B	-0-	192	1	4025	3	Y	-0-	14	1			-0-
*09	3259	X	3259	-0-	-0- B	-0-	148	1	3111	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10298	X	10298	-0-	-0- B	-0-	10272	3	26	9	Y	24	59	1			91
*03	12989	X	8467	-0-	-4522 B	-0-	8467	3			Y	-0-					91
*04	14400	X	6331	-0-	-8069 B	-0-	6331	3			Y	-0-	45	1			46
*05	14880	X	8186	-0-	-6694 B	-0-	8186	3			Y	-0-					46
*06	11894	X	11894	-0-	-0- B	-0-	11894	3			Y	-0-	25	1			21
*07	3606	X	3606	-0-	-0- B	-0-	3606	3			Y	-0-					21
*08	1860	X	546	-0-	-1314 B	-0-	546	3			Y	-0-					21
*09	1800	X	134	-0-	-1666 B	-0-	110	3	24	9	Y	22	20	1			23

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

04	2130	X	2130	-0-	-0- B	-0-	148	1	1803	3	N	163					379
							179	9									
05	1953	X	671	-0-	-1282 B	-0-	155	1	315	3	N	183	191	1			371
							201	9									
06	2160	X	1728	-0-	-432 B	-0-	150	1	1414	3	N	149	188	1			332
							164	9									
*07	2232	X	1350	-0-	-882 B	-0-	155	1	1101	3	Y	85	187	1	1	8	229
							94	9									
*08	2232	X	1419	-0-	-813 B	-0-	155	1	1263	3	Y	1	1	8			229
							1	9									
09	2130	X	1441	-0-	-689 B	-0-	150	1	964	3	Y	297	179	1			347
							327	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

04	6479	X	6479	-0-	-0- B	-0-	6362	3	117	9	Y	106	188	1			65
05	4078	X	4078	-0-	-0- B	-0-	4013	3	65	9	Y	59					124
06	1943	X	1943	-0-	-0- B	-0-	1936	3	7	9	Y	6					130
07	2059	X	2059	-0-	-0- B	-0-	2059	3			Y	-0-					130
08	2633	X	2633	-0-	-0- B	-0-	2582	3	51	9	Y	46	5	8			171
*09	4001	X	4001	-0-	-0- B	-0-	3992	3	9	9	Y	8	155	1			24

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

04	3000	X	2752	-0-	-248 B	-0-	2742	3	10	9	Y	9					109
05	2635	X	2574	-0-	-61 B	-0-	2557	3	17	9	Y	15					124
06	2940	X	2137	-0-	-803 B	-0-	2134	3	3	9	Y	3	3	8			124
*07	3038	X	2408	-0-	-630 B	-0-	2258	3	150	9	Y	136	132	1	11	8	117
*08	3038	X	1903	-0-	-1135 B	-0-	1902	3	1	9	Y	1	1	8			117
*09	2760	X	2340	-0-	-420 B	-0-	2340	3			Y	-0-					117

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

04	930	N	589	-0-	-341 B	-0-	561	3	28	9	N	25					269
05	756	N	756	-0-	-0- B	-0-	732	3	24	9	N	22	192	1			99
06	972	N	972	-0-	-0- B	-0-	913	3	59	9	N	54	2	8			151
07	620	N	544	-0-	-76 B	-0-	510	3	34	9	Y	31	1	8			181
08	744	N	340	-0-	-404 B	-0-	337	3	3	9	Y	3	3	8			181
09	960	N	545	-0-	-415 B	-0-	543	3	2	9	Y	2	108	1			75

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	1728	-0-	-882 B	-0-	1719	3	9	9	N	8					45
05	2759	N	1829	-0-	-930 B	-0-	1818	3	11	9	N	10					55
06	1530	N	707	-0-	-823 B	-0-	600	3	107	9	N	97	2	8			150
07	6369	X	6369	-0-	-0- B	-0-	147	1	6153	3	Y	63	4	8			209
							69	9									
08	9753	X	9753	-0-	-0- B	-0-	596	1	9048	3	Y	99	182	1	30	8	96
							109	9									
*09	8892	X	8892	-0-	-0- B	-0-	570	1	8232	3	Y	82	5	6			173
							90	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

04	4830	X	2068	-0-	-2762 B	-0-	56	1	2012	3	Y	-0-					-0-
05	4991	X	3145	-0-	-1846 B	-0-	150	1	2995	3	Y	-0-					-0-
06	T. A.		3055	-0-	3055 B	3055	141	1	2913	3	Y	1	1	8			-0-
							1	9									
07	T. A.		2459	-0-	2459 B	5514	123	1	2335	3	Y	1	1	8			-0-
							1	9									
08	T. A.		1626	-0-	1626 B	7140	74	1	1548	3	Y	4	3	8			1
							4	9									
09	T. A.		-0-	-0-	-0- B	7140					Y	1					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

04	11859	X	11859	-0-	-0- B	-0-	899	1	10910	3	Y	45					363
							50	9									
05	16199	X	16199	-0-	-0- B	-0-	1223	1	14930	3	Y	42	226	1			179
							46	9									
06	14661	X	14661	-0-	-0- B	-0-	1358	1	13224	3	Y	72	106	1	16	8	129
							79	9									
*07	9641	X	7622	-0-	-2019 B	-0-	743	1	6783	3	Y	87					216
							96	9									
*08	9641	X	8626	-0-	-1015 B	-0-	849	1	7547	3	Y	209	226	1	17	8	182
							230	9									
*09	9330	X	4452	-0-	-4878 B	-0-	131	1	4315	3	Y	5					187
							6	9									

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

04	690	X	93	-0-	-597 B	-0-	6	1	87	3	N	-0-					242
05	713	X	-0-	-0-	-713 B	-0-					N	-0-					242
06	690	X	4	-0-	-686 B	-0-	4	3			N	-0-					242
*07	713	X	-0-	-0-	-713 B	-0-					Y	-0-					242
08	93	X	2	-0-	-91 B	-0-	2	3			Y	-0-	190	1			52
09	90	X	-0-	-0-	-90 B	-0-					Y	15	35	1			32

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

04	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					137
05	1168	N	1168	-0-	-0- B	-0-	1047	3	121	9	N	110	190	1			57
06	1470	N	899	-0-	-571 B	-0-	865	3	34	9	N	31	4	8			84
07	1116	N	885	-0-	-231 B	-0-	882	3	3	9	N	3	2	8			85
08	2273	N	2273	-0-	-0- B	-0-	2251	3	22	9	N	20	4	8			101
*09	3895	X	3895	-0-	-0- B	-0-	3880	3	15	9	N	14	90	1	1	6	24

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14100	X	10686	-0-	-3414	B	-0-	719 309	1 9	9658	3	N	281	192	1			339
05	14570	X	11908	-0-	-2662	B	-0-	775 268	1 9	10865	3	N	244	372	1			211
06	26804	X	26804	-0-	-0-	B	-0-	86 276	1 9	26442	3	N	251	190	1	2	8	270
07	21378	X	21378	-0-	-0-	B	-0-	54 262	1 9	21062	3	Y	238	193	1			315
08	19869	X	19869	-0-	-0-	B	-0-	68 239	1 9	19562	3	Y	217	181	1	3	8	348
*09	17160	X	17160	-0-	-0-	B	-0-	75 231	1 9	16854	3	Y	210	368	1			190

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26130	X	25268	-0-	-862	B	-0-	150 290	1 9	24828	3	N	264	197	1			279
05	26040	X	25827	-0-	-213	B	-0-	310 245	1 9	25272	3	N	223	385	1			117
06	23747	X	23747	-0-	-0-	B	-0-	140 210	1 9	23397	3	N	191	185	1	4	8	119
07	26159	X	26159	-0-	-0-	B	-0-	155 248	1 9	25756	3	Y	225	181	1	1	8	162
08	25510	X	25510	-0-	-0-	B	-0-	155 475	1 9	24880	3	Y	432	188	1	103	8	303
*09	24585	X	24585	-0-	-0-	B	-0-	150 318	1 9	24117	3	Y	289	370	1	19	6	203

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29250	X	28260	-0-	-990	B	-0-	27797	3	463	9	N	421	393	1			240
05	29575	X	29575	-0-	-0-	B	-0-	29128	3	447	9	N	406	386	1			260
06	26872	X	26872	-0-	-0-	B	-0-	26466	3	406	9	N	369	380	1	4	8	245
07	26629	X	26561	-0-	-68	B	-0-	26156	3	405	9	Y	368	370	1	1	8	242
08	26629	X	25537	-0-	-1092	B	-0-	25175	3	362	9	Y	329	378	1	2	8	191
09	25770	X	24000	-0-	-1770	B	-0-	23646	3	354	9	Y	322	177	1			336

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19933	X	19933	-0-	-0-	B	-0-	19599	3	334	9	N	304	369	1			254
05	19473	X	19473	-0-	-0-	B	-0-	19184	3	289	9	N	263	383	1			134
06	18056	X	18056	-0-	-0-	B	-0-	17806	3	250	9	N	227	190	1	2	8	169
07	18134	X	18134	-0-	-0-	B	-0-	17864	3	270	9	Y	245	353	1	1	8	60
08	18510	X	18510	-0-	-0-	B	-0-	18256	3	254	9	Y	231	2	8			289
*09	17281	X	17281	-0-	-0-	B	-0-	17033	3	248	9	Y	225	183	1			331

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15150	X	10545	-0-	-4605	B	-0-	150 15	1 9	10380	3	N	14	181	1			167
05	14105	X	11930	-0-	-2175	B	-0-	155 107	1 9	11668	3	N	97					264
06	11370	X	10114	-0-	-1256	B	-0-	150 107	1 9	9857	3	N	97	192	1	2	8	167
07	11749	X	8951	-0-	-2798	B	-0-	155 211	1 9	8585	3	Y	192					359
08	11749	X	5425	-0-	-6324	B	-0-	155 141	1 9	5129	3	Y	128	5	8			482
09	11370	X	5489	-0-	-5881	B	-0-	150 105	1 9	5234	3	Y	95	1	6			576

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28050	X	23608	-0-	-4442 B	-0-	1762	1	21381	3	N	423	359	1			403
							465	9									
05	28923	X	28923	-0-	-0- B	-0-	2145	1	26173	3	N	550	561	1			392
							605	9									
06	23133	X	23133	-0-	-0- B	-0-	2099	1	20451	3	N	530	581	1	2	8	339
							583	9									
07	30173	X	30173	-0-	-0- B	-0-	2940	1	26831	3	Y	365	190	1			514
							402	9									
08	29335	X	29335	-0-	-0- B	-0-	2907	1	25824	3	Y	549	745	1	9	8	309
							604	9									
*09	28060	X	28060	-0-	-0- B	-0-	811	1	26715	3	Y	485	195	1	2	6	597
							534	9									

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

04	34380	X	24499	-0-	-9881 B	-0-	24137	3	362	9	N	329	187	1			375
05	33790	X	18827	-0-	-14963 B	-0-	18630	3	197	9	N	179	196	1			358
06	22260	X	17516	-0-	-4744 B	-0-	17272	3	244	9	N	222	191	1	2	8	387
07	23002	X	16841	-0-	-6161 B	-0-	16639	3	202	9	N	184	193	1	1	8	377
08	23002	X	22133	-0-	-869 B	-0-	21760	3	373	9	N	339	558	1	5	8	153
*09	22260	X	20998	-0-	-1262 B	-0-	20815	3	183	9	N	166					319

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

04	10410	X	9418	-0-	-992 B	-0-	300	1	8755	3	N	330					621
							363	9									
05	15934	X	8265	-0-	-7669 B	-0-	310	1	7603	3	N	320	531	1			410
							352	9									
06	15420	X	4561	-0-	-10859 B	-0-	265	1	4136	3	N	145	198	1	2	8	355
							160	9									
07	15934	X	3433	-0-	-12501 B	-0-	275	1	3097	3	N	55					410
							61	9									
08	11563	X	6987	-0-	-4576 B	-0-	305	1	6482	3	N	182	46	8			546
							200	9									
*09	9618	X	9618	-0-	-0- B	-0-	296	1	9122	3	N	182	326	1	9	6	393
							200	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

04	31021	X	31021	-0-	-0-	-0-	150	1	30081	3	N	718	586	1			447
							790	9									
05	31584	X	31584	-0-	-0-	-0-	155	1	30724	3	N	641	768	1			320
							705	9									
06	29344	X	29344	-0-	-0- B	-0-	150	1	28462	3	N	665	756	1	7	8	222
							732	9									
*07	29791	X	28708	-0-	-1083 B	-0-	155	1	27824	3	Y	663	549	1	3	8	333
							729	9									
*08	29791	X	28153	-0-	-1638 B	-0-	155	1	27324	3	Y	613	567	1	5	8	374
							674	9									
*09	28830	X	26824	-0-	-2006 B	-0-	150	1	26037	3	Y	579	565	1			388
							637	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23190	X	19420	-0-	-3770 B	-0-	279 353	1 9	18788	3	N	321	375	1			218
05	22692	X	19669	-0-	-3023 B	-0-	300 312	1 9	19057	3	N	284	192	1			310
06	20040	X	17229	-0-	-2811 B	-0-	300 279	1 9	16650	3	N	254	371	1	3	8	190
07	20460	X	17132	-0-	-3328 B	-0-	310 277	1 9	16545	3	Y	252	179	1			263
08	20057	X	16044	-0-	-4013 B	-0-	310 227	1 9	15507	3	Y	206	190	1	2	8	277
09	19410	X	10378	-0-	-9032 B	-0-	300 160	1 9	9918	3	Y	145	190	1			232

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37320	X	25063	-0-	-12257 B	-0-	150 496	1 9	24417	3	N	451	375	1			503
05	36704	X	25405	-0-	-11299 B	-0-	155 501	1 9	24749	3	N	455	374	1			584
06	33450	X	7902	-0-	-25548 B	-0-	150 484	1 9	7268	3	N	440	561	1	6	8	457
07	33573	X	30959	-0-	-2614 B	-0-	155 899	1 9	29905	3	Y	817	756	1	2	8	516
08	31589	X	25051	-0-	-6538 B	-0-	153 484	1 9	24414	3	Y	440	722	1	11	8	223
*09	25050	X	19805	-0-	-5245 B	-0-	150 598	1 9	19057	3	Y	544	365	1			402

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150990	X	19794	-0-	-131196 B	-0-	150 607	1 9	19037	3	N	552	586	1			408
05	19926	X	19926	-0-	-0- B	-0-	155 499	1 9	19272	3	N	454	373	1			489
06	13170	X	6527	-0-	-6643 B	-0-	145 535	1 9	5847	3	N	486	760	1	6	8	209
07	20460	X	11813	-0-	-8647 B	-0-	155 416	1 9	11242	3	Y	378	187	1	2	8	398
08	20460	X	4335	-0-	-16125 B	-0-	155 85	1 9	4095	3	Y	77	360	1	1	8	114
09	19800	X	4115	-0-	-15685 B	-0-	150 56	1 9	3909	3	Y	51					165

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108930	X	8145	-0-	-100785 B	-0-	150 625	1 9	7370	3	N	568	583	1			276
05	5621	X	5621	-0-	-0- B	-0-	155 371	1 9	5095	3	N	337	368	1			245
06	10050	X	644	-0-	-9406 B	-0-	140 83	1 9	421	3	N	75	3	8			317
07	9579	X	2593	-0-	-6986 B	-0-	110 257	1 9	2226	3	Y	234	113	8			438
08	14059	X	14059	-0-	-0- B	-0-	135 634	1 9	13290	3	Y	576	570	1	198	8	246
*09	16950	X	16950	-0-	-0- B	-0-	500 303	1 9	16147	3	Y	275	351	1			170

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351780	X	30326	-0-	-321454 B	-0-	1236	1	28463	3	N	570	581	1			361
							627	9									
05	363506	X	16266	-0-	-347240 B	-0-	1173	1	14905	3	N	171					532
							188	9									
06	351780	X	24707	-0-	-327073 B	-0-	1510	1	22803	3	N	358	373	1	14	8	503
							394	9									
07	40579	X	22963	-0-	-17616 B	-0-	1491	1	21138	3	Y	304	365	1			442
							334	9									
*08	39122	X	24709	-0-	-14413 B	-0-	1473	1	22873	3	Y	330	571	1	5	8	196
							363	9									
09	30330	X	NO RPT	-0-	-30330 B	-0-					Y	NO RPT					196

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282870	X	30202	-0-	-252668 B	-0-	1230	1	28280	3	N	629	587	1			362
							692	9									
05	292299	X	21812	-0-	-270487 B	-0-	1460	1	19806	3	N	496	575	1			283
							546	9									
06	282870	X	20443	-0-	-262427 B	-0-	1349	1	18548	3	N	496	579	1	4	8	196
							546	9									
07	34782	X	19127	-0-	-15655 B	-0-	1377	1	17268	3	N	438	374	1	2	8	258
							482	9									
08	33139	X	18359	-0-	-14780 B	-0-	1257	1	16583	3	N	472	376	1	10	8	344
							519	9									
09	30210	X	17005	-0-	-13205 B	-0-	1187	1	15521	3	N	270	356	1	2	6	256
							297	9									

EDEN 11 WELL #: 5H RRCID -> 269821 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17929	X	17929	-0-	-0- B	-0-	590	1	16753	3	N	533	394	1			437
							586	9									
05	16424	X	16424	-0-	-0- B	-0-	610	1	15290	3	N	476	566	1			347
							524	9									
06	23694	X	23694	-0-	-0- B	-0-	570	1	22599	3	N	477	581	1	3	8	240
							525	9									
*07	21556	X	21556	-0-	-0- B	-0-	600	1	20502	3	Y	413	370	1	1	8	282
							454	9									
*08	20113	X	20113	-0-	-0- B	-0-	570	1	19129	3	Y	376	188	1	4	8	466
							414	9									
*09	16550	X	16550	-0-	-0- B	-0-	475	1	15680	3	Y	359	544	1			281
							395	9									

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		6517	-0-	6517 B	6517	164	1	6110	3	N	221					221
							243	9									
03	0		24293	-0-	24293 B	30810	217	1	22906	3	N	1064	788	1			497
							1170	9									
04	0		18809	-0-	18809 B	49619	210	1	17760	3	N	763	758	1			502
							839	9									
05	0		17068	-0-	17068 B	66687	217	1	16110	3	N	674	945	1			231
							741	9									
06	0		14495	-0-	14495 B	81182	210	1	13652	3	N	575	578	1	16	8	212
							633	9									
*07	94707	X	13525	-0-	-81182 B	-0-	217	1	12726	3	N	529	377	1	3	8	361
							582	9									
08	32860	X	13361	-0-	-19499 B	-0-	217	1	12612	3	N	484	384	1	13	8	448
							532	9									
*09	31800	X	12563	-0-	-19237 B	-0-	210	1	11912	3	N	401	370	1			479
							441	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		134678	-0-	134678 B	204585	100 2035	1 9	132543	3	N	1850	1294	1			1059
11	0		94700	-0-	94700 B	299285	94 1126	1 9	93480	3	N	1024	1084	1			999
12	0		78293	-0-	78293 B	377578	83 931	1 9	77279	3	N	846	701	1			1144
01	0		69192	-0-	69192 B	446770	80 756	1 9	68356	3	N	687	953	1			878
02	0		60615	-0-	60615 B	507385	81 339	1 9	60195	3	N	308	199	1			987
03	0		63070	-0-	63070 B	570455	93 766	1 9	62211	3	N	696	581	1			1102
*04	616062	X	45607	-0-	-570455 B	-0-	85 658	1 9	44864	3	N	598	792	1			908
05	179118	X	56244	-0-	-122874 B	-0-	112 460	1 9	55672	3	N	418	378	1			948
06	173340	X	35804	-0-	-137536 B	-0-	76 373	1 9	35355	3	N	339	371	1	4	8	912
07	179118	X	35242	-0-	-143876 B	-0-	96 348	1 9	34798	3	Y	316	374	1	2	8	852
08	179118	X	31737	-0-	-147381 B	-0-	86 298	1 9	31353	3	Y	271	199	1	5	8	919
09	173340	X	NO RPT	-0-	-173340 B	-0-					Y	NO RPT					919

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	11564	X	NO RPT	-0-	-11564 B	-0-					N	NO RPT					-0-
08	179242	X	NO RPT	-0-	-179242 B	-0-					N	NO RPT					-0-
09	173460	X	NO RPT	-0-	-173460 B	-0-					N	NO RPT					-0-

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	149203	X	NO RPT	-0-	-149203 B	-0-					N	NO RPT					-0-
09	144390	X	NO RPT	-0-	-144390 B	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

04	3965	X	3965	-0-	-0- B	-0-	3858	2	107	9	Y	97	15	8			108
05	4264	X	4264	-0-	-0- B	-0-	4188	2	76	9	Y	69	128	1			49
06	4900	X	4900	-0-	-0- B	-0-	4757	2	143	9	Y	130	81	1	4	8	94
07	4582	X	4582	-0-	-0- B	-0-	4524	2	58	9	Y	53	91	1			56
08	4278	X	4013	-0-	-265 B	-0-	3933	2	80	9	Y	73	80	1			49
09	4890	X	NO RPT	-0-	-4890 B	-0-					Y	NO RPT					49

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

04	3312	X	3312	-0-	-0- B	-0-	3293	2	19	9	N	17	9	8			178
05	3907	X	3907	-0-	-0- B	-0-	3897	2	10	9	N	9					187
06	4136	X	4136	-0-	-0- B	-0-	4119	2	17	9	N	15					202
07	3811	X	3811	-0-	-0- B	-0-	3789	2	22	9	N	20					222
08	3906	X	3439	-0-	-467 B	-0-	3439	2			N	-0-	183	1			39
09	4110	X	NO RPT	-0-	-4110 B	-0-					N	NO RPT					39

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	7400	-0-	-1120 B	-0-	7231	2	169	9	Y	154					212
05	8804	X	6756	-0-	-2048 B	-0-	6636	2	120	9	Y	109	243	1			78
06	7800	X	5149	-0-	-2651 B	-0-	5003	2	146	9	Y	133	112	1			99
07	8060	X	6927	-0-	-1133 B	-0-	6838	2	89	9	Y	81	96	1			84
08	8060	X	5806	-0-	-2254 B	-0-	5690	2	116	9	Y	105	118	1			71
09	7410	X	NO RPT	-0-	-7410 B	-0-					Y	NO RPT					71

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					15

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2302	N	2302	-0-	-0- B	-0-	2292	2	10	9	N	9	3	8			86
05	2464	N	2464	-0-	-0- B	-0-	2445	2	19	9	N	17	4	8			99
06	2351	N	2351	-0-	-0- B	-0-	2327	2	24	9	N	22	10	1	2	8	109
07	2406	N	2406	-0-	-0- B	-0-	2403	2	3	9	N	3					112
08	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					112
09	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					112

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14250	X	10780	-0-	-3470 B	-0-	10410	2	370	9	N	336	187	1	19	8	263
05	14105	X	10018	-0-	-4087 B	-0-	9692	2	326	9	N	296	366	1			193
06	13710	X	11435	-0-	-2275 B	-0-	11127	2	308	9	N	280	376	1			97
07	14167	X	10415	-0-	-3752 B	-0-	10105	2	310	9	N	282	196	1			183
08	14167	X	10970	-0-	-3197 B	-0-	10662	2	308	9	N	280	194	1			269
09	11430	X	NO RPT	-0-	-11430 B	-0-					N	NO RPT					269

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					59
05	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					59
06	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					59
07	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					59
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					59
09	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					59

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	-0-	-0-	-2040 B	-0-					N	14	14	8			81
05	1085	N	-0-	-0-	-1085 B	-0-					N	17	8	8			90
06	240	N	-0-	-0-	-240 B	-0-					N	20					110
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					110

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2077	N	2002	-0-	-75 B	-0-	1917	2	85	9	N	77	77	8			67
*04	2040	N	1839	-0-	-201 B	-0-	1785	2	54	9	N	49	49	8			67
*05	2077	N	1964	-0-	-113 B	-0-	1883	2	81	9	N	74	74	8			67
*06	1950	N	1917	-0-	-33 B	-0-	1874	2	43	9	N	39	39	8			67
*07	2121	N	2121	-0-	-0- B	-0-	2074	2	47	9	N	43	43	8			67
*08	2074	N	2074	-0-	-0- B	-0-	1998	2	76	9	N	69	69	8			67
*09	2012	N	2012	-0-	-0- B	-0-	1938	2	74	9	N	67	66	8			68

FUHRMAN 19 WELL #: 3 RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
05	0	A	NO RPT	-0-	-0- B	-242					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0- B	-242					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3900	X	3067	-0-	-833 B	-0-	2999	2	68	9	N	62	62	8			44
*05	3782	X	3284	-0-	-498 B	-0-	3131	2	153	9	N	139	139	8			44
*06	3600	X	3017	-0-	-583 B	-0-	2947	2	70	9	N	64	64	8			44
*07	3565	X	3057	-0-	-508 B	-0-	3002	2	55	9	N	50	50	8			44
*08	3534	X	3055	-0-	-479 B	-0-	2961	2	94	9	N	85	85	8			44
*09	3180	X	3050	-0-	-130 B	-0-	2954	2	96	9	N	87	87	8			44

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2635	N	2547	-0-	-88 B	-0-	2441	2	106	9	N	96	96	8			89
*04	2550	N	2471	-0-	-79 B	-0-	2405	2	66	9	N	60	60	8			89
*05	2695	N	2695	-0-	-0- B	-0-	2587	2	108	9	N	98	98	8			89
*06	2509	N	2509	-0-	-0- B	-0-	2454	2	55	9	N	50	50	8			89
*07	2635	N	2635	-0-	-0- B	-0-	2578	2	57	9	N	52	52	8			89
*08	2635	N	2562	-0-	-73 B	-0-	2472	2	90	9	N	82	82	8			89
*09	2520	N	2505	-0-	-15 B	-0-	2418	2	87	9	N	79	78	8			90

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2302	N	2302	-0-	-0- B	-0-	2189	2	113	9	N	103	103	8			91
*12	2345	N	2345	-0-	-0- B	-0-	2261	2	84	9	N	76	76	8			91
*01	2701	N	2701	-0-	-0- B	-0-	2601	2	100	9	N	91	91	8			91
*02	2168	N	2168	-0-	-0- B	-0-	2093	2	75	9	N	68	68	8			91
*03	2342	N	2342	-0-	-0- B	-0-	2252	2	90	9	N	82	82	8			91
*04	2190	N	2130	-0-	-60 B	-0-	2073	2	57	9	N	52	52	8			91
*05	2344	N	2344	-0-	-0- B	-0-	2253	2	91	9	N	83	83	8			91
*06	2235	N	2235	-0-	-0- B	-0-	2188	2	47	9	N	43	43	8			91
*07	2272	N	2272	-0-	-0- B	-0-	2222	2	50	9	N	45	45	8			91
*08	2263	N	2026	-0-	-237 B	-0-	1950	2	76	9	N	69	69	8			91
*09	2190	N	2080	-0-	-110 B	-0-	2010	2	70	9	N	64	64	8			91

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT 19 WELL #: 12 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF.11888 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	B	-5697					N	-0-					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - P & A 11-06-12

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

04	270	N	171	-0-	-99	B	-0-	171	2			N	-0-					44
05	186	N	120	-0-	-66	B	-0-	120	2			N	-0-					44
06	210	N	87	-0-	-123	B	-0-	87	2			N	-0-					44
07	186	N	3	-0-	-183	B	-0-	3	2			N	-0-					44
08	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					44
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

*11	3882	X	3882	-0-	-0-	B	-0-	3729	2	153	9	N	139	139	8			97
*12	3856	X	3856	-0-	-0-	B	-0-	3750	2	106	9	N	96	96	8			97
*01	3878	X	3878	-0-	-0-	B	-0-	3744	2	134	9	N	122	122	8			97
*02	3443	X	3443	-0-	-0-	B	-0-	3340	2	103	9	N	94	94	8			97
*03	3822	X	3822	-0-	-0-	B	-0-	3691	2	131	9	N	119	119	8			97
*04	3642	X	3642	-0-	-0-	B	-0-	3553	2	89	9	N	81	81	8			97
*05	3894	X	3894	-0-	-0-	B	-0-	3754	2	140	9	N	127	127	8			97
*06	3792	X	3792	-0-	-0-	B	-0-	3724	2	68	9	N	62	62	8			97
*07	3921	X	3921	-0-	-0-	B	-0-	3849	2	72	9	N	65	65	8			97
*08	4005	X	4005	-0-	-0-	B	-0-	3888	2	117	9	N	106	106	8			97
*09	3889	X	3889	-0-	-0-	B	-0-	3770	2	119	9	N	108	100	8			105

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

*03	2325	N	2309	-0-	-16	B	-0-	2211	2	98	9	N	89	89	8			99
*04	2310	N	2176	-0-	-134	B	-0-	2114	2	62	9	N	56	56	8			99
*05	2325	N	2303	-0-	-22	B	-0-	2207	2	96	9	N	87	87	8			99
*06	2250	N	2204	-0-	-46	B	-0-	2157	2	47	9	N	43	43	8			99
*07	2263	N	2260	-0-	-3	B	-0-	2212	2	48	9	N	44	44	8			99
*08	2294	N	2234	-0-	-60	B	-0-	2156	2	78	9	N	71	71	8			99
*09	2220	N	2191	-0-	-29	B	-0-	2111	2	80	9	N	73	70	8			102

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

*10	1953	N	1731	-0-	-222	B	-0-	1662	2	69	9	N	63	63	8			52
*11	1920	N	1877	-0-	-43	B	-0-	1753	2	124	9	N	113	113	8			52
*12	1953	N	1737	-0-	-216	B	-0-	1651	2	86	9	N	78	78	8			52
*01	1803	N	1803	-0-	-0-	B	-0-	1705	2	98	9	N	89	89	8			52
*02	1764	N	1540	-0-	-224	B	-0-	1479	2	61	9	N	55	55	8			52
*03	1737	N	1737	-0-	-0-	B	-0-	1657	2	80	9	N	73	73	8			52
*04	1740	N	1665	-0-	-75	B	-0-	1607	2	58	9	N	53	53	8			52
*05	1706	N	1706	-0-	-0-	B	-0-	1619	2	87	9	N	79	79	8			52
*06	1680	N	1607	-0-	-73	B	-0-	1568	2	39	9	N	35	35	8			52
*07	1736	N	1528	-0-	-208	B	-0-	1491	2	37	9	N	34	34	8			52
*08	1705	N	1488	-0-	-217	B	-0-	1419	2	69	9	N	63	63	8			52
*09	1620	N	1492	-0-	-128	B	-0-	1397	2	95	9	N	86	58	8			80

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1450	N	1450	-0-	-0- B	-0-	1389	2	61	9	N	55	55	8			53
*11	1200	N	1080	-0-	-120 B	-0-	1006	2	74	9	N	67	67	8			53
*12	1337	N	1337	-0-	-0- B	-0-	1286	2	51	9	N	46	46	8			53
*01	1488	N	904	-0-	-584 B	-0-	852	2	52	9	N	47	47	8			53
*02	1008	N	-0-	-0-	-1008 B	-0-					N	8	8	8			53
*03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					53
*04	870	N	-0-	-0-	-870 B	-0-					N	-0-					53
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					52

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	47	5			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

04	9660	X	8476	-0-	-1184 B	-0-	8355	2	121	9	N	110					192
05	9672	X	8405	-0-	-1267 B	-0-	8396	2	9	9	N	8	183	1			17
06	8670	X	7706	-0-	-964 B	-0-	7706	2			N	-0-					17
07	8959	X	8073	-0-	-886 B	-0-	8062	2	11	9	N	10					27
08	8959	X	8042	-0-	-917 B	-0-	7791	2	251	9	N	228	178	1			77
09	8490	X	7393	-0-	-1097 B	-0-	7357	2	36	9	N	33					110

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

*11	4770	X	4355	-0-	-415 B	-0-	4205	2	150	9	N	136	136	8			17
*12	4774	X	4055	-0-	-719 B	-0-	3964	2	91	9	N	83	83	8			17
*01	4805	X	4376	-0-	-429 B	-0-	4253	2	123	9	N	112	112	8			17
*02	4312	X	3576	-0-	-736 B	-0-	3484	2	92	9	N	84	84	8			17
*03	4774	X	3639	-0-	-1135 B	-0-	3533	2	106	9	N	96	96	8			17
*04	4350	X	3638	-0-	-712 B	-0-	3564	2	74	9	N	67	67	8			17
*05	4371	X	3799	-0-	-572 B	-0-	3683	2	116	9	N	105	105	8			17
*06	4230	X	3576	-0-	-654 B	-0-	3518	2	58	9	N	53	53	8			17
*07	3968	X	3790	-0-	-178 B	-0-	3726	2	64	9	N	58	58	8			17
*08	3813	X	3661	-0-	-152 B	-0-	3597	2	64	9	N	58	58	8			17
*09	3690	X	3621	-0-	-69 B	-0-	3520	2	101	9	N	92	87	8			22

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

*03	6944	X	6344	-0-	-600 B	-0-	6195	2	149	9	N	135	135	8			26
*04	6690	X	5720	-0-	-970 B	-0-	5617	2	103	9	N	94	94	8			26
*05	6572	X	6242	-0-	-330 B	-0-	6045	2	197	9	N	179	179	8			26
*06	6330	X	5832	-0-	-498 B	-0-	5742	2	90	9	N	82	82	8			26
*07	6355	X	6005	-0-	-350 B	-0-	5925	2	80	9	N	73	73	8			26
*08	6355	X	6070	-0-	-285 B	-0-	5927	2	143	9	N	130	130	8			26
*09	6030	X	5849	-0-	-181 B	-0-	5706	2	143	9	N	130	125	8			31

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2759	N	2693	-0-	-66 B	-0-	2596	2	97	9	N	88	88	8			68
*11	2690	N	2690	-0-	-0- B	-0-	2558	2	132	9	N	120	120	8			68
*12	2573	N	2482	-0-	-91 B	-0-	2401	2	81	9	N	74	74	8			68
*01	2728	N	2524	-0-	-204 B	-0-	2427	2	97	9	N	88	88	8			68
*02	2492	N	2315	-0-	-177 B	-0-	2245	2	70	9	N	64	64	8			68
*03	2480	N	2418	-0-	-62 B	-0-	2327	2	91	9	N	83	83	8			68
*04	2430	N	2313	-0-	-117 B	-0-	2254	2	59	9	N	54	54	8			68
*05	2573	N	2334	-0-	-239 B	-0-	2253	2	81	9	N	74	74	8			68
*06	2340	N	2222	-0-	-118 B	-0-	2180	2	42	9	N	38	38	8			68
*07	2387	N	2035	-0-	-352 B	-0-	1992	2	43	9	N	39	39	8			68
*08	2339	N	2339	-0-	-0- B	-0-	2264	2	75	9	N	68	68	8			68
*09	2220	N	1881	-0-	-339 B	-0-	1801	2	80	9	N	73	66	8			75

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

04	3720	X	3413	-0-	-307 B	-0-	3329	2	84	9	N	76	76	8			69
05	3658	X	896	-0-	-2762 B	-0-	845	2	51	9	N	46	46	8			69
06	3480	X	-0-	-0-	-3480 B	-0-					N	23	23	8			69
07	3596	X	89	-0-	-3507 B	-0-	41	2	48	9	N	44	44	8			69
08	3534	X	274	-0-	-3260 B	-0-	219	2	55	9	N	50	49	8			70
09	3420	X	430	-0-	-2990 B	-0-	292	2	138	9	N	125	97	8			98

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

04	36000	X	24310	-0-	-11690 B	-0-	132	1	23935	2	N	221	197	1			117
							243	9									
05	33790	X	22325	-0-	-11465 B	-0-	22052	2	273	9	N	248	177	1			188
06	28620	X	15622	-0-	-12998 B	-0-	15457	2	165	9	N	150	176	1			162
07	29388	X	20047	-0-	-9341 B	-0-	19818	2	229	9	N	208	192	1			178
08	29171	X	22266	-0-	-6905 B	-0-	22058	2	208	9	N	189	179	1			188
09	24300	X	19720	-0-	-4580 B	-0-	19653	2	67	9	N	61	176	1			73

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

04	52140	X	39485	-0-	-12655 B	-0-	184	1	38884	2	N	379	347	1			234
							417	9									
05	50189	X	37734	-0-	-12455 B	-0-	37269	2	465	9	N	423	537	1			120
06	43860	X	34801	-0-	-9059 B	-0-	34368	2	433	9	N	394	372	1			142
07	45229	X	35782	-0-	-9447 B	-0-	35323	2	459	9	N	417	489	1			70
08	42346	X	34449	-0-	-7897 B	-0-	34061	2	388	9	N	353	187	1			236
09	39480	X	31083	-0-	-8397 B	-0-	30740	2	343	9	N	312	346	1			202

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	17749	X	17749	-0-	-0-	-0-	320	1 2 4	17427	2	N	-0-			-0-
05	18240	X	18240	-0-	-0-	-0-	330	1 2 4	17908	2	N	-0-			-0-
06	17443	X	17443	-0-	-0-	-0-	320	1 1 4	17122	2	N	-0-			-0-
07	18352	X	17835	-0-	-517	-0-	320	1 1 4	17514	2	N	-0-			-0-
08	18352	X	16222	-0-	-2130	-0-	300	1 2 4	15920	2	N	-0-			-0-
09	17760	X	17159	-0-	-601	-0-	320	1 2 4	16837	2	N	-0-			-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	7	1 2 4	67	2	N	-0-			-0-
05	67	N	67	-0-	-0-	-0-	7	1 2 4	58	2	N	-0-			-0-
06	90	N	55	-0-	-35	-0-	4	1 1 4	50	2	N	-0-			-0-
07	93	N	61	-0-	-32	-0-	4	1 1 4	56	2	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	3	1 2 4	53	2	N	-0-			-0-
*09	63	N	63	-0-	-0-	-0-	5	1 2 4	56	2	N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	12703	X	12703	-0-	-0-	-0-	12703	3			N	-0-			-0-
05	10042	X	10042	-0-	-0-	-0-	10042	3			N	-0-			-0-
06	8220	X	6909	-0-	-1311	-0-	6909	3			N	-0-			-0-
07	8494	X	8413	-0-	-81	-0-	8413	3			N	-0-			-0-
08	13235	X	13235	-0-	-0-	-0-	13235	3			N	-0-			-0-
*09	11489	X	11489	-0-	-0-	-0-	11489	3			N	-0-			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

04	1590	#	-0-	-0-	-1590	-0-					N	-0-					425
05	0	#	-0-	-0-	-0-	-0-					N	-0-					425
06	0	#	-0-	-0-	-0-	-0-					N	-0-					425
07	0	#	-0-	-0-	-0-	-0-					N	-0-					425
08	0	#	-0-	-0-	-0-	-0-					N	-0-					425
09	0	#	-0-	-0-	-0-	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

04	7260	X	6128	-0-	-1132	-0-	528	1	5600	2	N	-0-	184	1			72
05	7502	X	6429	-0-	-1073	-0-	546	1	5883	2	N	-0-					72
06	7260	X	4685	-0-	-2575	-0-	501	1	4184	2	N	-0-					72
07	6911	X	6911	-0-	-0-	-0-	558	1	6341	2	N	11					83
							12	9									
08	6417	X	6087	-0-	-330	-0-	558	1	5526	2	N	3					86
							3	9									
09	6210	X	6102	-0-	-108	-0-	540	1	5559	2	N	3					89
							3	9									

FOREST OIL CORPORATION 275740
HOGAN WELL #: 1 RRCID -> 252321 COMPL. DATE 08/16/2008 TOTAL DEPTH 14471 PERF.13114 - 13708

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2013 - PLUGGED 4/27/2013

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

04	19950	X	17628	-0-	-2322	-0-	18	1	17553	2	N	52	72	1			80
							57	9									
05	20487	X	20487	-0-	-0-	-0-	5	1	20420	2	N	56					136
							62	9									
06	20160	X	19145	-0-	-1015	-0-	19122	2	23	9	N	21					157
07	20832	X	19637	-0-	-1195	-0-	19585	2	52	9	N	47					204
*08	20832	X	19542	-0-	-1290	-0-	19501	2	41	9	N	37	179	1			62
09	19830	X	15135	-0-	-4695	-0-	15113	2	22	9	N	20					82

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6976	X	6976	-0-	-0-	-0-	18	1	6955	2	N	3					52
							3	9									
05	9008	X	9008	-0-	-0-	-0-	5	1	8997	2	N	5					57
							6	9									
06	9702	X	9702	-0-	-0-	-0-	9702	2			N	-0-					57
07	10177	X	10177	-0-	-0-	-0-	10177	2			N	-0-					57
08	9701	X	9701	-0-	-0-	-0-	9701	2			N	-0-	57	1			-0-
09	7650	X	5194	-0-	-2456	-0-	5194	2			N	-0-					-0-

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17460	X	14507	-0-	-2953	-0-	19	1	14455	2	N	30					222
							33	9									
05	16026	X	16026	-0-	-0-	-0-	5	1	15974	2	N	43					265
							47	9									
06	14636	X	14636	-0-	-0-	-0-	14625	2	11	9	N	10					275
07	15004	X	14803	-0-	-201	-0-	14780	2	23	9	N	21	181	1			115
*08	16027	X	14694	-0-	-1333	-0-	14586	2	108	9	N	98					213
*09	15510	X	10586	-0-	-4924	-0-	10571	2	15	9	N	14	103	1			124

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7153	X	7153	-0-	-0-	-0-	15	1	7116	2	N	20	125	1			44
							22	9									
05	7053	X	7053	-0-	-0-	-0-	5	1	7036	2	N	11					55
							12	9									
06	6810	X	6655	-0-	-155	-0-	6641	2	14	9	N	13					68
07	7378	X	6228	-0-	-1150	-0-	6210	2	18	9	N	16					84
08	7378	X	6515	-0-	-863	-0-	6515	2			N	-0-	84	1			-0-
09	7140	X	4603	-0-	-2537	-0-	4592	2	11	9	N	10					10

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
08	1395	N	900	-0-	-495	-0-	900	2			N	-0-					-0-
09	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13410	X	12450	-0-	-960	-0-	22	1	12334	2	N	85					160
							94	9									
05	14663	X	13604	-0-	-1059	-0-	5	1	13508	2	N	83	158	1			85
							91	9									
06	13800	X	12834	-0-	-966	-0-	12766	2	68	9	N	62					147
07	14260	X	13201	-0-	-1059	-0-	13135	2	66	9	N	60					207
08	13609	X	13158	-0-	-451	-0-	13039	2	119	9	N	108	156	1			159
09	13170	X	11289	-0-	-1881	-0-	11274	2	15	9	N	14	101	1			72

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12480	X	10990	-0-	-1490	-0-	30	1	10887	2	N	66					182
							73	9									
05	12356	X	12356	-0-	-0-	-0-	30	1	12317	2	N	8					190
							9	9									
06	12279	X	12279	-0-	-0-	-0-	30	1	12249	2	N	-0-					190
07	11629	X	11629	-0-	-0-	-0-	31	1	11543	2	N	50					240
							55	9									
08	12331	X	12331	-0-	-0-	-0-	28	1	12303	2	N	-0-	171	1			69
09	12270	X	9524	-0-	-2746	-0-	20	1	9460	2	N	40					109
							44	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					111
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					111
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					111
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					111
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					111
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

04	2730	X	2448	-0-	-282	-0-	197	1	2228	2	N	21					155
							23	9									
05	2942	X	2942	-0-	-0-	-0-	1044	1	1883	2	N	14					169
							15	9									
06	3384	X	3384	-0-	-0-	-0-	922	1	2437	2	N	23					192
							25	9									
07	3313	X	3313	-0-	-0-	-0-	953	1	2354	2	N	5					197
							6	9									
08	2821	X	146	-0-	-2675	-0-	67	1	79	2	N	-0-					197
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					197

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					44
05	992	N	158	-0-	-834	-0-	158	2			N	-0-					44
06	810	N	-0-	-0-	-810	-0-					N	-0-					44
07	713	N	-0-	-0-	-713	-0-					N	-0-					44
08	155	N	-0-	-0-	-155	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

04	6810	X	-0-	-0-	-6810	-0-					N	-0-					198
05	7037	X	-0-	-0-	-7037	-0-					N	-0-					198
06	4426	X	4426	-0-	-0-	-0-	318	1	4098	2	N	9					207
							10	9									
07	7377	X	7377	-0-	-0-	-0-	449	1	6903	2	N	23					230
							25	9									
08	7651	X	7651	-0-	-0-	-0-	546	1	7061	2	N	40	1	8			269
							44	9									
*09	10160	X	10160	-0-	-0-	-0-	576	1	9559	2	N	23					292
							25	9									

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	5990	-0-	-940	-0-	5959	2	31	9	N	28					137
05	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					137
06	7958	X	7958	-0-	-0-	-0-	7929	2	29	9	N	26					163
07	7657	X	7383	-0-	-274	-0-	7383	2			N	-0-					163
08	7688	X	7688	-0-	-0-	-0-	7675	2	13	9	N	12					175
09	7950	X	4527	-0-	-3423	-0-	4519	2	8	9	N	7					182

CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					-0-
07	589	N	460	-0-	-129	-0-	460	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					77
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					77
06	4	X	-0-	-0-	-4	-0-					N	-0-					77
07	0	X	-0-	-0-	-0-	-0-					N	-0-					77
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	X	-0-	-0-	-0-	-0-					N	-0-					77

QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	7151	-0-	-2089	-0-	41 383	1 9	6727	2	N	348	366	1			176
05	12524	X	6978	-0-	-5546	-0-	41 164	1 9	6773	2	N	149	179	1			146
06	12120	X	5860	-0-	-6260	-0-	41 155	1 9	5664	2	N	141					287
07	12524	X	5454	-0-	-7070	-0-	41 145	1 9	5268	2	N	132	170	1			249
08	7378	X	5484	-0-	-1894	-0-	41 151	1 9	5292	2	N	137	177	1			209
09	7140	X	4508	-0-	-2632	-0-	41 123	1 9	4344	2	N	112					321

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3038	-0-	-892	-0-	41 41	1 9	2956	2	N	37					206
05	4681	X	2584	-0-	-2097	-0-	41 45	1 9	2498	2	N	41					247
06	4530	X	2216	-0-	-2314	-0-	41 26	1 9	2149	2	N	24					271
07	4681	X	2071	-0-	-2610	-0-	41 25	1 9	2005	2	N	23					294
08	3410	X	2377	-0-	-1033	-0-	41 51	1 9	2285	2	N	46	176	1			164
09	3030	X	891	-0-	-2139	-0-	41 17	1 9	833	2	N	15					179

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13020	X	12455	-0-	-565	-0-	12226	2	229	9	N	208	359	1			154
05	13454	X	12034	-0-	-1420	-0-	11788	2	246	9	N	224					378
06	11122	X	11122	-0-	-0-	-0-	10915	2	207	9	N	188	177	1			389
07	12865	X	10323	-0-	-2542	-0-	10089	2	234	9	N	213	342	1			260
08	12865	X	10546	-0-	-2319	-0-	10359	2	187	9	N	170					430
09	12450	X	10455	-0-	-1995	-0-	10238	2	217	9	N	197	357	1			270

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9510	X	8178	-0-	-1332	-0-	41 77	1 9	8060	2	N	70	173	1			247
05	9796	X	8411	-0-	-1385	-0-	41 52	1 9	8318	2	N	47					294
06	9180	X	8218	-0-	-962	-0-	41 67	1 9	8110	2	N	61					355
07	9424	X	8976	-0-	-448	-0-	41 59	1 9	8876	2	N	54	169	1			240
08	8990	X	8840	-0-	-150	-0-	41 99	1 9	8700	2	N	90					330
09	8220	X	8197	-0-	-23	-0-	41 80	1 9	8076	2	N	73	178	1			225

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	183073					N	NO RPT					207
05	SWR 10		NO RPT	-0-	-0-	183073					N	NO RPT					207
06	SWR 10		NO RPT	-0-	-0-	183073					N	NO RPT					207
*07	SWR 10		-0-	-0-	-0-	183073					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	183073					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	183073					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

04	29910	X	11514	-0-	-18396	-0-	992 1151	1 9	9371	2	N	1046	924	1			517
05	30907	X	13635	-0-	-17272	-0-	1025 1384	1 9	11226	2	N	1258	1347	1			428
06	14476	X	14476	-0-	-0-	-0-	1044 1319	1 9	12113	2	N	1199	1319	1			308
07	13237	X	12965	-0-	-272	-0-	908 1131	1 9	10926	2	N	1028	941	1			395
08	13237	X	12545	-0-	-692	-0-	1009 1159	1 9	10377	2	N	1054	1129	1			320
09	12810	X	12003	-0-	-807	-0-	1018 1113	1 9	9872	2	N	1012	741	1			591

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

04	28350	X	20824	-0-	-7526	-0-	20606	2	218	9	N	198	179	1			250
05	25544	X	20652	-0-	-4892	-0-	20467	2	185	9	N	168	177	1			241
06	23970	X	15900	-0-	-8070	-0-	15777	2	123	9	N	112	176	1	1	8	176
07	23560	X	21681	-0-	-1879	-0-	21485	2	196	9	N	178	176	1			178
08	23219	X	20090	-0-	-3129	-0-	19915	2	175	9	N	159	195	1	1	8	141
09	20820	X	19315	-0-	-1505	-0-	19118	2	197	9	N	179	179	1			141

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

04	15930	X	7446	-0-	-8484	-0-	7088	2	358	9	N	325	546	1			79
05	14822	X	14822	-0-	-0-	-0-	14376	2	446	9	N	405	361	1	4	8	119
06	14701	X	14701	-0-	-0-	-0-	14304	2	397	9	N	361	373	1	6	8	101
07	14037	X	14037	-0-	-0-	-0-	13641	2	396	9	N	360	356	1	1	8	104
08	15848	X	15848	-0-	-0-	-0-	15419	2	429	9	N	390	354	1	2	8	138
*09	13932	X	13932	-0-	-0-	-0-	13595	2	337	9	N	306	343	1			101

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9930	X	8556	-0-	-1374	-0-	8340	2	216	9	N	196	191	1			278
05	14326	X	14326	-0-	-0-	-0-	13941	2	385	9	N	350	372	1	4	8	252
06	15420	X	15420	-0-	-0-	-0-	15056	2	364	9	N	331	353	1	5	8	225
07	15485	X	15485	-0-	-0-	-0-	15108	2	377	9	N	343	349	1			219
08	14956	X	14956	-0-	-0-	-0-	14674	2	282	9	N	256	333	1			142
*09	14025	X	14025	-0-	-0-	-0-	13773	2	252	9	N	229	179	1			192

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26580	X	23770	-0-	-2810	-0-	23099	2	671	9	N	610	685	1			111
05	0	W	24295	-0-	24295	24295	23710	2	585	9	N	532	508	1	1	8	134
06	0	W	23436	-0-	23436	47731	22861	2	575	9	N	523	523	1	2	8	132
07	0	W	23907	-0-	23907	71638	23336	2	571	9	N	519	515	1			136
08	0	W	23014	-0-	23014	94652	22532	2	482	9	N	438	362	1	1	8	211
09	0	W	21784	-0-	21784	116436	21305	2	479	9	N	435	357	1			289

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32370	X	23024	-0-	-9346	-0-	22362	2	662	9	N	602	548	1	6	8	240
05	33449	X	23108	-0-	-10341	-0-	22295	2	813	9	N	739	557	1	2	8	420
06	23077	X	23077	-0-	-0-	-0-	22304	2	773	9	N	703	897	1	3	8	223
07	23715	X	22612	-0-	-1103	-0-	21879	2	733	9	N	666	728	1			161
08	23715	X	22349	-0-	-1366	-0-	21665	2	684	9	N	622	667	1	1	8	115
09	22950	X	21109	-0-	-1841	-0-	20458	2	651	9	N	592	345	1			362

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26694	X	26694	-0-	-0-	-0-	25629	2	1065	9	N	968	1123	1	7	8	178
05	27225	X	27225	-0-	-0-	-0-	26223	2	1002	9	N	911	755	1	9	8	325
06	24713	X	24713	-0-	-0-	-0-	23941	2	772	9	N	702	906	1	8	8	113
07	24789	X	24789	-0-	-0-	-0-	23759	2	1030	9	N	936	738	1	3	8	308
08	24521	X	24018	-0-	-503	-0-	23115	2	903	9	N	821	890	1	3	8	236
09	23730	X	23062	-0-	-668	-0-	22256	2	806	9	N	733	682	1			287

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39450	X	22409	-0-	-17041	-0-	21703	2	706	9	N	642	712	1			163
05	40765	X	22254	-0-	-18511	-0-	21527	2	727	9	N	661	353	1	7	8	464
06	24780	X	20566	-0-	-4214	-0-	19988	2	578	9	N	525	550	1	8	8	431
07	25017	X	20307	-0-	-4710	-0-	19713	2	594	9	N	540	907	1	1	8	63
08	25017	X	20301	-0-	-4716	-0-	19720	2	581	9	N	528	523	1	4	8	64
09	22410	X	18946	-0-	-3464	-0-	18397	2	549	9	N	499	167	1	1	8	395

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40190	X	40190	-0-	-0-	-0-	37779	2	2411	9	N	2192	2261	1	56	8	386
05	42562	X	42562	-0-	-0-	-0-	40168	2	2394	9	N	2176	2250	1	53	8	259
06	37284	X	37284	-0-	-0-	-0-	35289	2	1995	9	N	1814	1781	1	44	8	248
07	32412	X	32412	-0-	-0-	-0-	30479	2	1933	9	N	1757	1811	1	11	8	183
08	30812	X	30812	-0-	-0-	-0-	29119	2	1693	9	N	1539	1448	1	15	8	259
*09	29288	X	29288	-0-	-0-	-0-	27577	2	1711	9	N	1555	1419	1	6	8	389

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	45104	-0-	45104	730598	43450	2	1654	9	N	1504	1634	1	11	8	222
05	0	W	45353	-0-	45353	775951	43730	2	1623	9	N	1475	1459	1	12	8	226
06	0	W	40346	-0-	40346	816297	38960	2	1386	9	N	1260	1264	1	11	8	211
07	0	W	39863	-0-	39863	856160	38413	2	1450	9	N	1318	1249	1	4	8	276
08	0	W	36245	-0-	36245	892405	35035	2	1210	9	N	1100	1066	1	6	8	304
09	0	W	29278	-0-	29278	921683	28375	2	903	9	N	821	897	1	1	8	227

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					25
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					25
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					25
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					25
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					25
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					25

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	15684	-0-	15684	648935	15684	3			Y	-0-					59
05	14B2	EXT	15956	-0-	15956	664891	15901	3	55	9	Y	50					109
06	664891	X	-0-	-0-	-664891	-0-					Y	132	56	8			185
07	0	X	-0-	-0-	-0-	-0-					Y	149	185	1			149
08	52	X	52	-0-	-0-	-0-	52	2			Y	-0-					149
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					149

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2362	X	2362	-0-	-0-	-0-	2358	3	4	9	N	4	4	8			168
05	2511	X	2428	-0-	-83	-0-	2353	3	75	9	N	68					236
06	2670	X	2410	-0-	-260	-0-	2369	3	41	9	N	37	178	1			95
07	2759	X	2679	-0-	-80	-0-	2643	3	36	9	N	33					128
08	2759	X	2476	-0-	-283	-0-	2437	3	39	9	N	35					163
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					163

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					120
05	262	N	262	-0-	-0-	-0-	256	3	6	9	N	5					125
06	300	N	118	-0-	-182	-0-	115	3	3	9	N	3					128
07	310	N	264	-0-	-46	-0-	262	3	2	9	N	2					130
08	248	N	130	-0-	-118	-0-	127	3	3	9	N	3					133
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					133

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21240	X	17383	-0-	-3857	-0-	12917	2	4050	3	Y	378	395	1	1	8	64
							416	9									
05	21948	X	13863	-0-	-8085	-0-	13381	2	482	9	Y	438	439	1	4	8	59
06	21240	X	13322	-0-	-7918	-0-	12783	2	539	9	Y	490	453	1			96
07	21669	X	16203	-0-	-5466	-0-	10326	2	5409	3	Y	425	384	1			137
							468	9									
08	19468	X	11199	-0-	-8269	-0-	8097	2	2634	3	Y	425	463	1			99
							468	9									
09	17370	X	NO RPT	-0-	-17370	-0-					Y	NO RPT					99

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14730	X	7892	-0-	-6838	-0-	1233	2	6375	3	N	258	10	8			385
							284	9									
05	13609	X	10265	-0-	-3344	-0-	9834	3	431	9	N	392	719	1	1	8	57
06	13627	X	13627	-0-	-0-	-0-	13285	3	342	9	N	311	193	1			175
07	14507	X	14507	-0-	-0-	-0-	14044	3	463	9	N	421	375	1			221
08	13663	X	13663	-0-	-0-	-0-	13281	3	382	9	N	347	379	1			189
09	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT					189

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20623	X	20623	-0-	-0-	-0-	20142	3	481	9	N	437	388	1	2	8	138
05	13640	X	10370	-0-	-3270	-0-	9886	3	484	9	N	440	385	1	15	8	178
06	13200	X	10576	-0-	-2624	-0-	10077	3	499	9	N	454	565	1	1	8	66
07	16368	X	10817	-0-	-5551	-0-	10335	3	482	9	N	438	383	1			121
08	16368	X	8932	-0-	-7436	-0-	8507	3	425	9	N	386	195	1			312
09	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					312

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39510	X	32840	-0-	-6670	-0-	13397	2	18611	3	N	756	753	1	5	8	243
							832	9									
05	39339	X	33611	-0-	-5728	-0-	32830	2	781	9	N	710	754	1			199
06	38070	X	34562	-0-	-3508	-0-	33795	2	767	9	N	697	742	1			154
07	37355	X	33700	-0-	-3655	-0-	32982	2	718	9	N	653	565	1			242
08	36208	X	16877	-0-	-19331	-0-	16530	2	347	9	N	315	379	1			178
09	34560	X	NO RPT	-0-	-34560	-0-					N	NO RPT					178

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25754	X	25754	-0-	-0-	-0-	25227	3	527	9	N	479	567	1	3	8	163
05	17455	X	17455	-0-	-0-	-0-	16795	3	660	9	N	600	576	1	19	8	168
06	17751	X	17751	-0-	-0-	-0-	17186	3	565	9	N	514	547	1	1	8	134
07	20274	X	18340	-0-	-1934	-0-	17757	3	583	9	N	530	387	1			277
08	20274	X	15147	-0-	-5127	-0-	14630	3	517	9	N	470	378	1			369
09	19620	X	NO RPT	-0-	-19620	-0-					N	NO RPT					369

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29040	X	14293	-0-	-14747	-0-	10595	2	3454	3	Y	222	261	1			51
							244	9									
05	29202	X	15605	-0-	-13597	-0-	15269	2	336	9	Y	305	288	1			68
06	26610	X	7611	-0-	-18999	-0-	7392	2	219	9	Y	199	204	1	15	8	48
07	27497	X	23741	-0-	-3756	-0-	15053	2	8366	3	Y	293	260	1			81
							322	9									
08	25947	X	10295	-0-	-15652	-0-	10014	3	281	9	Y	255	254	1			82
09	15090	X	NO RPT	-0-	-15090	-0-					Y	NO RPT					82

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25290	X	17928	-0-	-7362	-0-	12332	2	5197	3	N	363	373	1	1	8	144
							399	9									
05	25327	X	14411	-0-	-10916	-0-	14042	2	369	9	N	335	189	1	3	8	287
06	23820	X	17723	-0-	-6097	-0-	17338	2	385	9	N	350	360	1	5	8	272
07	24118	X	20540	-0-	-3578	-0-	12816	2	7425	3	N	272	356	1			188
							299	9									
08	23219	X	14346	-0-	-8873	-0-	14093	3	253	9	N	230	182	1			236
09	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					236

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					204
05	0	X	-0-	-0-	-0-	-0-					N	-0-					204
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
08	T. A.		35841	-0-	35841	35841	35420	3	421	9	N	383	351	1			236
09	T. A.		NO RPT	-0-	-0-	35841					N	NO RPT					236

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18300	X	-0-	-0-	-18300	-0-					N	772	734	1			220
05	19837	X	19837	-0-	-0-	-0-	18967	3	870	9	N	791	777	1			234
06	23310	X	18643	-0-	-4667	-0-	17864	3	779	9	N	708	757	1			185
07	23591	X	17443	-0-	-6148	-0-	16573	3	870	9	N	791	567	1			409
08	23591	X	16463	-0-	-7128	-0-	15722	3	741	9	N	674	736	1			347
09	19200	X	NO RPT	-0-	-19200	-0-					N	NO RPT					347

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27150	X	21790	-0-	-5360	-0-	8716	2	12179	3	N	814	766	1	20	8	205
							895	9									
05	25327	X	22533	-0-	-2794	-0-	21763	2	770	9	N	700	775	1	1	8	129
06	23640	X	21468	-0-	-2172	-0-	20696	2	772	9	N	702	574	1			257
07	23839	X	20907	-0-	-2932	-0-	20140	2	767	9	N	697	745	1			209
08	22537	X	19638	-0-	-2899	-0-	18867	2	771	9	N	701	578	1			332
09	21810	X	NO RPT	-0-	-21810	-0-					N	NO RPT					332

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48810	X	32285	-0-	-16525	-0-	3890	2	27678	3	N	652	391	1	7	8	426
							717	9									
05	49011	X	28711	-0-	-20300	-0-	27979	3	732	9	N	665	780	1	3	8	308
06	46080	X	42603	-0-	-3477	-0-	41887	3	716	9	N	651	747	1	2	8	210
07	50873	X	50873	-0-	-0-	-0-	49973	3	900	9	N	818	751	1			277
08	44733	X	40776	-0-	-3957	-0-	40050	3	726	9	N	660	569	1			368
09	42600	X	NO RPT	-0-	-42600	-0-					N	NO RPT					368

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22500	X	17340	-0-	-5160	-0-	16797	2	543	9	N	494	549	1	4	8	172
05	22444	X	15764	-0-	-6680	-0-	15303	2	461	9	N	419	381	1	1	8	209
06	21030	X	15663	-0-	-5367	-0-	15170	2	493	9	N	448	548	1			109
07	20801	X	15056	-0-	-5745	-0-	14605	2	451	9	N	410	379	1			140
08	19902	X	10802	-0-	-9100	-0-	10470	2	332	9	N	302	375	1			67
09	17340	X	NO RPT	-0-	-17340	-0-					N	NO RPT					67

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14732	X	14732	-0-	-0-	-0-	13754	3	978	9	N	889	915	1			340
05	13080	X	13080	-0-	-0-	-0-	12178	3	902	9	N	820	970	1			190
06	12458	X	12458	-0-	-0-	-0-	11547	2	911	9	N	828	729	1			289
07	13150	X	13150	-0-	-0-	-0-	12460	2	690	9	N	627	636	1			280
08	11885	X	11885	-0-	-0-	-0-	11046	2	839	9	N	763	753	1			290
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					290

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20400	X	15800	-0-	-4600	-0-	14529	2	568	3	N	639	765	1			143
							703	9									
05	20739	X	16310	-0-	-4429	-0-	15615	2	695	9	N	632	562	1	2	8	211
06	18210	X	14714	-0-	-3496	-0-	14124	2	590	9	N	536	541	1			206
07	18445	X	14139	-0-	-4306	-0-	12830	2	826	3	N	439	362	1			283
							483	9									
08	0	W	13486	-0-	13486	13486	12948	2	538	9	N	489	564	1			208
09	0	W	NO RPT	-0-	-0-	13486					N	NO RPT					208

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36120	X	33343	-0-	-2777	-0-	9989	2	22578	3	N	705	758	1	17	8	132
							776	9									
05	37076	X	25719	-0-	-11357	-0-	24984	2	735	9	N	668	574	1	1	8	225
06	34050	X	24333	-0-	-9717	-0-	23644	2	689	9	N	626	567	1			284
07	34627	X	24319	-0-	-10308	-0-	23663	2	656	9	N	596	556	1			324
08	34441	X	15810	-0-	-18631	-0-	15394	2	416	9	N	378	387	1			315
09	33330	X	NO RPT	-0-	-33330	-0-					N	NO RPT					315

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15660	X	-0-	-0-	-15660	-0-					N	673	760	1	26	8	161
05	16829	X	16829	-0-	-0-	-0-	16096	3	733	9	N	666	573	1	29	8	225
06	15922	X	15922	-0-	-0-	-0-	15241	3	681	9	N	619	751	1	2	8	91
07	19593	X	19593	-0-	-0-	-0-	18924	3	669	9	N	608	375	1			324
08	19293	X	19293	-0-	-0-	-0-	18668	3	625	9	N	568	548	1			344
09	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					344

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	7715	-0-	-1555	-0-	6891	2	824	9	N	749	606	1	44	8	194
05	7745	X	7745	-0-	-0-	-0-	6862	2	883	9	N	803	538	1	246	8	213
06	6780	X	6327	-0-	-453	-0-	5793	2	534	9	N	485	553	1	17	8	128
07	7967	X	6030	-0-	-1937	-0-	5627	2	403	9	N	366	351	1			143
08	7967	X	7174	-0-	-793	-0-	6634	2	540	9	N	491	359	1			275
09	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					275

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	-0-	-0-	-9270	-0-					N	314	373	1	1	8	221
05	9579	X	8095	-0-	-1484	-0-	7780	3	315	9	N	286	372	1	2	8	133
06	12600	X	6335	-0-	-6265	-0-	6052	3	283	9	N	257	191	1			199
07	13020	X	5444	-0-	-7576	-0-	5189	3	255	9	N	232	176	1			255
08	8308	X	5131	-0-	-3177	-0-	4892	3	239	9	N	217	358	1			114
09	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					114

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14790	X	11609	-0-	-3181	-0-	10347	2	405	3	N	779	746	1	3	8	238
							857	9									
05	14508	X	11583	-0-	-2925	-0-	10829	2	754	9	N	685	740	1	1	8	182
06	13650	X	10488	-0-	-3162	-0-	9792	2	696	9	N	633	571	1	2	8	242
07	13950	X	10213	-0-	-3737	-0-	8927	2	575	3	N	646	565	1			323
							711	9									
08	12617	X	9930	-0-	-2687	-0-	9264	2	666	9	N	605	548	1			380
09	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					380

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	889	887	1			205
05	0	X	-0-	-0-	-0-	-0-					Y	811	835	1			181
06	27359	X	27359	-0-	-0-	-0-	26565	2	794	9	Y	722	716	1			187
07	10578	X	10578	-0-	-0-	-0-	6309	2	3506	3	Y	694	689	1			192
							763	9									
08	7354	X	7354	-0-	-0-	-0-	3652	2	2969	3	Y	666	643	1			215
							733	9									
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					215

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34520	X	34520	-0-	-0-	-0-	33289	3	1231	9	N	1119	1149	1	1	8	316
05	62279	X	31564	-0-	-30715	-0-	30507	3	1057	9	N	961	953	1	3	8	321
06	52590	X	31121	-0-	-21469	-0-	30047	3	1074	9	N	976	986	1	1	8	310
07	38287	X	38287	-0-	-0-	-0-	37298	3	989	9	N	899	751	1			458
08	29586	X	29586	-0-	-0-	-0-	28640	3	946	9	N	860	921	1			397
09	22290	X	NO RPT	-0-	-22290	-0-					N	NO RPT					397

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37636	X	37636	-0-	-0-	-0-	36306	2	1330	9	N	1209	1151	1			315
05	63550	X	37356	-0-	-26194	-0-	36047	2	1309	9	N	1190	1316	1			189
06	54300	X	39502	-0-	-14798	-0-	38194	2	1308	9	N	1189	1116	1			262
07	47679	X	47679	-0-	-0-	-0-	46425	2	1254	9	N	1140	936	1			466
08	37805	X	37805	-0-	-0-	-0-	36561	3	1244	9	N	1131	1299	1			298
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					298

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

04	0	X	-0-	-0-	-0-	-0-					N	989	1107	1			156
05	0	X	-0-	-0-	-0-	-0-					N	1859	1857	1			158
06	50070	X	28523	-0-	-21547	-0-	27217	2	1306	9	N	1187	1109	1			236
07	51739	X	15179	-0-	-36560	-0-	13957	2	1222	9	N	1111	945	1			402
08	32624	X	32624	-0-	-0-	-0-	31235	3	1389	9	N	1263	1284	1			381
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					381

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

04	13553	X	13553	-0-	-0-	-0-	12524	3	1029	9	N	935	940	1			223
05	13404	X	13404	-0-	-0-	-0-	12460	3	944	9	N	858	940	1			141
06	37980	X	10733	-0-	-27247	-0-	10051	2	682	9	N	620	470	1			291
07	15661	X	15661	-0-	-0-	-0-	14628	2	1033	9	N	939	912	1			318
08	13912	X	13912	-0-	-0-	-0-	12956	3	956	9	N	869	941	1			246
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					246

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

04	17353	X	17353	-0-	-0-	-0-	15435	3	1918	9	N	1744	1863	1			162
05	16341	X	16341	-0-	-0-	-0-	14344	3	1997	9	N	1815	1673	1			304
06	19560	X	14720	-0-	-4840	-0-	12971	2	1749	9	N	1590	1631	1			263
07	20212	X	15750	-0-	-4462	-0-	13957	2	1793	9	N	1630	1496	1			397
08	13318	X	13318	-0-	-0-	-0-	11636	3	1682	9	N	1529	1454	1			472
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					472

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

*04	0	W	16286	-0-	16286	332872	15086	3	1200	9	Y	1091	1102	1			76
*05	0	W	18645	-0-	18645	351517	17453	3	1192	9	Y	1084	1111	1			49
*06	0	W	18400	-0-	18400	369917	17022	2	1378	9	Y	1253	1149	1			153
*07	0	W	16066	-0-	16066	385983	14727	2	1339	9	Y	1217	1106	1			264
*08	0	W	14930	-0-	14930	400913	13840	3	1090	9	Y	991	964	1			291
09	0	W	NO RPT	-0-	-0-	400913					Y	NO RPT					291

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51750	X	36822	-0-	-14928	-0-	27114	2	8502	3	Y	1096	1107	1	4	8	185
							1206	9									
05	50375	X	28154	-0-	-22221	-0-	26981	2	1173	9	Y	1066	1085	1	24	8	142
06	46620	X	27543	-0-	-19077	-0-	26565	2	978	9	Y	889	856	1	2	8	173
07	46655	X	37570	-0-	-9085	-0-	24056	2	12601	3	Y	830	736	1			267
							913	9									
08	44175	X	25367	-0-	-18808	-0-	18501	2	6019	3	Y	770	858	1			179
							847	9									
09	36810	X	NO RPT	-0-	-36810	-0-					Y	NO RPT					179

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35638	X	35638	-0-	-0-	-0-	34612	3	1026	9	N	933	953	1			197
05	33886	X	33886	-0-	-0-	-0-	32894	3	992	9	N	902	937	1			162
06	29268	X	29268	-0-	-0-	-0-	28359	2	909	9	N	826	728	1			260
07	25072	X	25072	-0-	-0-	-0-	24318	1	754	9	N	685	558	1			387
08	26667	X	26667	-0-	-0-	-0-	25923	3	744	9	N	676	754	1			309
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					309

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16980	X	16980	-0-	-0-	-0-	15684	3	1296	9	N	1178	1142	1			262
05	17238	X	17238	-0-	-0-	-0-	15901	3	1337	9	N	1215	1287	1			190
06	19890	X	-0-	-0-	-19890	-0-					N	1063	1123	1			130
07	19065	X	-0-	-0-	-19065	-0-					N	1092	933	1			289
08	15825	X	15825	-0-	-0-	-0-	14672	2	1153	9	N	1048	1098	1			239
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					239

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35781	X	35781	-0-	-0-	-0-	34850	3	931	9	N	846	958	1			120
05	33212	X	33212	-0-	-0-	-0-	32373	3	839	9	N	763	560	1			323
06	29761	X	29761	-0-	-0-	-0-	29025	2	736	9	N	669	754	1			238
07	27898	X	27898	-0-	-0-	-0-	27149	2	749	9	N	681	749	1			170
08	25584	X	25584	-0-	-0-	-0-	24761	3	823	9	N	748	745	1			173
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	53292	X	53292	-0-	-0-	-0-	24	1	51474	2	N	1631	1306	1			325
							1794	9									
*08	51009	X	51009	-0-	-0-	-0-	29	1	49868	2	N	1011	929	1			407
							1112	9									
*09	39025	X	39025	-0-	-0-	-0-	30	1	38240	2	N	686	749	1			344
							755	9									

QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
EDWARDS WELL #: 1056H RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	5227	-0-	5227	740910	4995	2	232	9	N	211					670
05	0	Z	4347	-0-	4347	745257	4203	2	144	9	N	131	371	1			430
06	T. A.		3273	-0-	3273	748530	3146	2	127	9	N	115	185	1			360
07	T. A.		4468	-0-	4468	752998	4301	2	167	9	N	152	188	1			324
*08	756834	X	3836	-0-	-752998	-0-	3689	2	147	9	N	134	183	1			275
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					275

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

04	32040	X	24860	-0-	-7180	-0-	24441	2	419	9	N	381	696	1			206
05	31372	X	26239	-0-	-5133	-0-	25978	2	261	9	N	237	171	1			272
06	29880	X	26149	-0-	-3731	-0-	25841	2	308	9	N	280	346	1			206
07	29822	X	21094	-0-	-8728	-0-	20841	2	253	9	N	230	177	1			259
08	28210	X	26313	-0-	-1897	-0-	26081	2	232	9	N	211	350	1			120
09	26160	X	23298	-0-	-2862	-0-	23162	2	136	9	N	124	190	1			54

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

04	30090	X	24677	-0-	-5413	-0-	37	1	24259	2	N	346	438	1			139
							381	9									
05	30318	X	27365	-0-	-2953	-0-	27035	2	330	9	N	300	174	1			265
06	27810	X	25972	-0-	-1838	-0-	25633	2	339	9	N	308	341	1			232
07	27745	X	22066	-0-	-5679	-0-	21794	2	272	9	N	247	349	1			130
08	27373	X	26529	-0-	-844	-0-	26369	2	160	9	N	145	177	1			98
09	26490	X	24013	-0-	-2477	-0-	23780	2	233	9	N	212	175	1			135

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

04	37830	X	28303	-0-	-9527	-0-	37	1	27993	2	N	248	349	1			112
							273	9									
05	37138	X	28559	-0-	-8579	-0-	28263	2	296	9	N	269	171	1			210
06	33780	X	25091	-0-	-8689	-0-	24894	2	197	9	N	179	172	1			217
07	33387	X	22336	-0-	-11051	-0-	22074	2	262	9	N	238	357	1			98
08	31341	X	13889	-0-	-17452	-0-	13773	2	116	9	N	105	176	1			27
09	28290	X	27210	-0-	-1080	-0-	26942	2	268	9	N	244	181	1			90

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

04	23562	X	23562	-0-	-0-	-0-	22074	2	1488	9	N	1353	1412	1			183
05	38192	X	26825	-0-	-11367	-0-	25310	2	1515	9	N	1377	1367	1			193
06	32970	X	19499	-0-	-13471	-0-	803	1	17476	2	N	1109	869	1			433
							1220	9									
07	28582	X	15790	-0-	-12792	-0-	14684	2	1106	9	N	1005	1218	1			220
08	27218	X	17465	-0-	-9753	-0-	1449	1	14523	2	N	1357	1419	1			158
							1493	9									
09	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					158

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7998		1030	-0-	-6968	-0-	1030	2			Y	-0-					163
*11	3540	#	898	-0-	-2642	-0-	889	2	9	9	Y	8	150	1			21
*12	1643		810	-0-	-833	-0-	810	2			Y	-0-					21
*01	1643		775	-0-	-868	-0-	773	2	2	9	Y	2					23
*02	1428	#	677	-0-	-751	-0-	677	2			Y	-0-					23
*03	1023	#	819	-0-	-204	-0-	819	2			Y	-0-					23
*04	900	#	326	-0-	-574	-0-	30	1	296	2	Y	-0-					23
*05	1055	N	1055	-0-	-0-	-0-	31	1	1024	2	Y	-0-					23
*06	931	N	931	-0-	-0-	-0-	30	1	901	2	Y	-0-					23
*07	999	N	999	-0-	-0-	-0-	31	1	967	2	Y	1					24
							1	9									
*08	1364	N	1125	-0-	-239	-0-	31	1	1093	2	Y	1					25
							1	9									
*09	3000	N	5124	-0-	2124	2124	30	1	5087	2	Y	6					31
							7	9									

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					85
05	1020	N	1020	-0-	-0-	-0-	1012	2	8	9	N	7					92
06	660	N	601	-0-	-59	-0-	599	2	2	9	N	2					94
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					94
08	1023	N	625	-0-	-398	-0-	625	2			N	-0-					94
*09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

04	5580	#	80	-0-	-5500	-0-	80	1			N	-0-					218
05	1860	#	1389	-0-	-471	-0-	80	1	1309	3	N	-0-					218
06	4020	#	1600	-0-	-2420	-0-	80	1	1520	3	N	-0-					218
07	3999	#	3942	-0-	-57	-0-	80	1	3862	2	N	-0-					218
*08	5457	R	5457	-0-	-0-	-0-	80	1	5377	3	N	-0-					218
09 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

04	1320	#	500	-0-	-820	-0-	499	2	1	9	N	1					253
05	1147	#	980	-0-	-167	-0-	978	2	2	9	N	2					255
06	450	#	354	-0-	-96	-0-	352	2	2	9	N	2					257
07	1316	R	1316	-0-	-0-	-0-	1314	2	2	9	N	2					259
*08	527	#	87	-0-	-440	-0-	86	2	1	9	N	1					260
*09	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					260

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	1019	3			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-					-0-
*09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					51
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					51
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					51
07	927	N	927	-0-	-0-	-0-	882	3	45	9	N	41					92
08	837	N	792	-0-	-45	-0-	788	3	4	9	N	4					96
09	810	N	804	-0-	-6	-0-	802	3	2	9	N	2					98

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					20
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					20
08	273	N	273	-0-	-0-	-0-	266	3	7	9	N	6					26
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					26

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					21
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	644	-0-	-106	-0-	640	2	4	9	N	4					139
05	534	N	534	-0-	-0-	-0-	499	2	35	9	N	32					171
06	1222	N	1222	-0-	-0-	-0-	1215	2	7	9	N	6					177
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					177
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					177
09	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					177

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					113
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	#	2404	-0-	-1676	-0-	2404	3			N	-0-					80
05	4216	#	1536	-0-	-2680	-0-	1536	3			N	-0-					80
06	4050	#	2931	-0-	-1119	-0-	2931	3			N	-0-					80
07	3959	R	3959	-0-	-0-	-0-	3959	3			N	-0-					80
08	3464	R	3464	-0-	-0-	-0-	3464	3			N	-0-					80
09	2940	#	2632	-0-	-308	-0-	2632	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

04	5400	X	5224	-0-	-176	-0-	5224	2			N	-0-					-0-
05	5239	X	4105	-0-	-1134	-0-	4105	2			N	-0-					-0-
06	5430	X	2198	-0-	-3232	-0-	2198	2			N	-0-					-0-
07	5611	X	4114	-0-	-1497	-0-	4114	2			N	-0-					-0-
08	5611	X	4585	-0-	-1026	-0-	4585	2			N	-0-					-0-
09	5220	X	4642	-0-	-578	-0-	4642	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

04	570	N	347	-0-	-223	-0-	1	1	346	2	N	-0-					30
05	1557	N	1557	-0-	-0-	-0-	25	1	1532	2	N	-0-					30
06	427	N	427	-0-	-0-	-0-	30	1	397	2	N	-0-					30
07	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-					30
08	1550	N	984	-0-	-566	-0-	31	1	953	2	N	-0-					30
*09	740	N	740	-0-	-0-	-0-	30	1	699	2	N	10					40
							11	9									